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TARIFF/RATE DESIGN DEPARTMENT

REBUTTAL TESTIMONY

OF

SEOUNG JOUN WON, PhD

SPIRE MISSOURI, INC., d/b/a SPIRE

CASE NO. GO-2019-0058 and GO-2019-0059

Jefferson City, Missouri
December 2018

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1 A. I am addressing the issue of daily normal weather used in Spire's WNAR
2 adjustments, and am responding to Spire's concerns with Staff's ranking method.

3 **DAILY NORMAL WEATHER**

4 Q. What are Staff's concerns about the daily normal weather used in Spire's
5 WNAR adjustments?

6 A. Mr. Weitzel incorrectly used Staff's daily normal weather in Spire's WNAR
7 adjustments. The accumulation period of the current cases, GO-2019-0058 and
8 GO-2019-0059, is April through July 2018. Therefore, daily normal weather ranked on 2018
9 actual daily temperature data should be used for WNAR adjustments. However, Spire used
10 daily normal weather ranked on 2016 actual daily temperature data to compare to 2018 actual
11 daily weather.¹ Using this invalid daily normal weather introduced a bias in Spire's WNAR
12 adjustments.

13 According to Spire's WNAR tariff, for each day, normal heating degree days
14 ("HDD") should be decided by Staff's daily normal weather as determined in the most recent
15 rate cases. In this case, the applicable rate cases are GR-2017-0215 for Spire (East) and
16 GR-2017-0216 for Spire (West). Although 2018 normal daily HDD data can be easily
17 obtained if Staff's most recent rate case workpapers are properly used, Spire insists on using
18 2016 normal weather founded on an incorrect interpretation of the WNAR tariff.² Staff
19 witness Michael L. Stahlman explains how Spire's interpretation of the WNAR tariff is not
20 correct in his direct and rebuttal testimonies.

¹ Since the test period in Spire's last rate case was 2016, Staff developed daily normal weather for 2016 in order to compare to 2016 actual daily weather. However, 2016 was a leap year so the daily normal contained an extra day.

² There is no technical difficulty in the calculation of proper normal weather. Only a one-step action is needed to produce 2018 normal weather from Staff's weather workpaper. That is to update 2016 actual weather to 2018 actual weather.

1 Q. What are the consequences of using improper normal daily HDD for WNAR
2 adjustments?

3 A. If improper normal daily HDD is used for the WNAR adjustments then the
4 relationship between gas usage and HDD is not valid anymore. The calculation of the WNAR
5 adjustments is performed under the assumption that the relationship between gas usage and
6 associated HDD that is determined during the most recent case is correct and is not changed
7 during the accumulation period. There is no foundation of validity regarding the WNAR
8 adjustments if that assumption does not hold because improper normal daily HDD are used.
9 Therefore, to be used in Spire's WNAR adjustments, proper normal daily HDD must be
10 ranked on actual daily temperature data of the accumulation period that is in 2018, not in
11 2016.

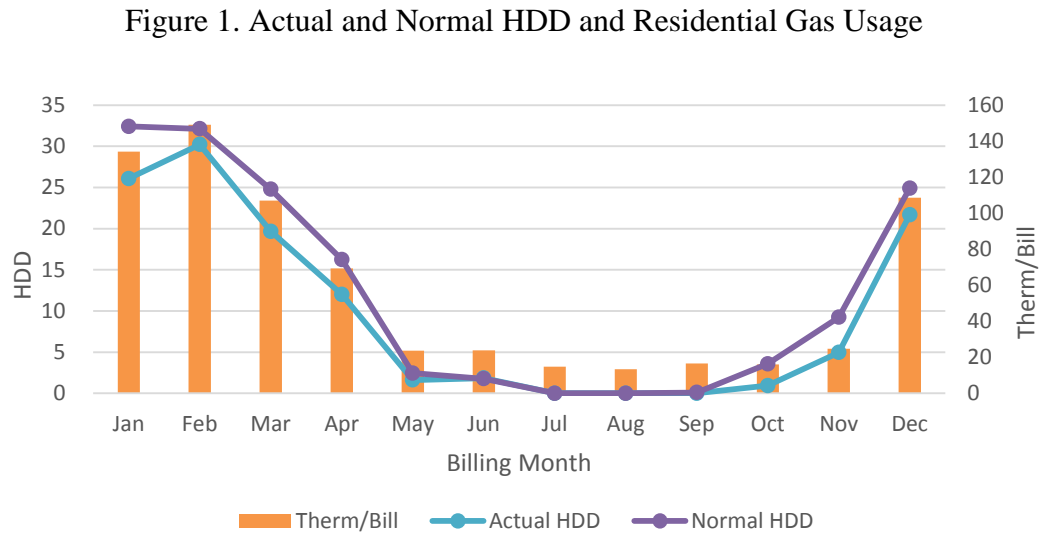
12 Q How is normal daily HDD to be used for the WNAR adjustments?

13 A. WNAR is a mechanism that adjusts current revenue due to variation from
14 normal weather outside of rate cases. Revenue of the accumulation period is decided by gas
15 usage of the period. Actual daily gas usage is mostly dependent on actual daily HDD. The
16 relationship between actual usage and actual HDD is determined in the rate cases using
17 regression models. Using that relationship, the gas usage amount of the WNAR adjustment is
18 calculated by the difference between normal HDD and actual HDD and a factor that is
19 determined by weather normalization regression models as explained in Spire's WNAR tariff.
20 The factor that is used in Spire's WNAR adjustments is determined by regression models for
21 weather normalization of rate cases.

22 Q. What was the relationship between gas usage and HDD?

23 A. The relationship between gas usage and HDD is a positive correlation. In
24 other words, customer gas usage increases when HDD increases because of cold weather.

1 The relationship can be explained using Spire’s most recent rate case data. Figure 1 presents
2 a comparison of actual gas usage and normal HDD in 2016. The usage data is taken from a
3 billing cycle in the residential class of GR-2017-0215, Spire (East) rate case.



5
6 As shown in Figure 1, residential customer gas usage is strongly correlated to the associated
7 actual HDD. For instance, the gas usage in the January billing month is less than the gas
8 usage in the February billing month even though it does not usually happen. This is an
9 anticipated result because the actual HDD in the January 2016 billing period is less than the
10 actual HDD in February 2016. Therefore, in accordance with the weather normalization
11 procedure, the gas usage of the January billing month was adjusted upwards because
12 the normal HDD for January 2016 was higher than the actual HDD of the January 2016
13 billing month.

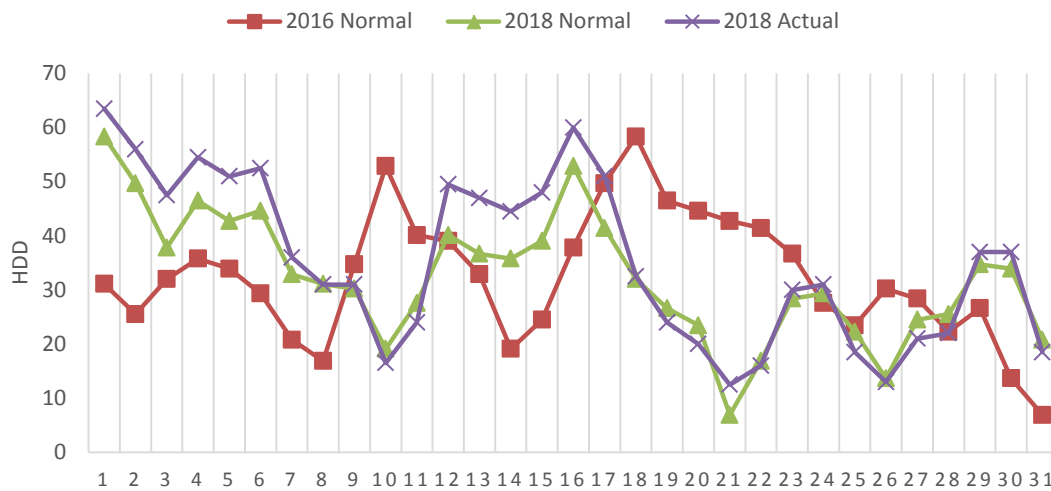
14 Q. What is the evidence of the invalidity of Spire’s method?

15 A. The theoretical evidence already has been explained above that if the
16 relationship between gas usage and normal HDD is not preserved then Spire’s WNAR

1 adjustments will be biased. There is also empirical evidence to prove that Spire's method is
2 invalid.

3 Figure 1 provides empirical evidence that the relationship between actual gas usage
4 and the actual HDD is positively correlated. That is, as the actual HDD increased, the actual
5 gas usage increased as well. Likewise, as the actual HDD decreased, the actual gas usage
6 decreased by a similar factor. To be put more simply, the actual gas usage and the actual
7 HDD had similar shapes in the figure.

8 Figure 2. Daily HDD Comparison for January



9
10 Figure 2 shows that there is not a positive correlation between the normal daily HDD of 2016
11 and actual daily HDD of 2018. That is, there is no discernable relationship between increases
12 and decreases in the normal daily HDD of 2016 and the value of the actual daily HDD of
13 2018. The lines created by the different sets of data are not close to having the same shape in
14 the figure.

15 Since Figure 1 demonstrates that actual gas usage is positively correlated with the
16 actual daily HDD and Figure 2 demonstrates that the normal daily HDD of 2016 and the

1 actual daily HDD of 2018 are not positively correlated, it must therefore be the case that the
2 relationship between actual gas usage of 2018 and the normal daily HDD of 2016 are not
3 positively correlated.

4 In summary, as shown in Figure 2, the variations of 2018 actual HDD and 2018
5 normal HDD is synchronized but the 2016 normal HDD shows variation that is not relevant to
6 2018's weather. In other words, the relationship between usage and HDD is broken if Spire's
7 method where 2016 normal HDD is used in conjunction with 2018 actual HDD. Therefore,
8 the adjusted revenue will be biased if the 2016 normal HDD is used for Spire's WNAR
9 adjustments in conjunction with 2018 data. Furthermore, Spire's incorrect way of using 2016
10 normal daily HDD will introduce unnecessarily volatile WNAR adjustments.

11 **STAFF'S RANKING METHOD**

12 Q. In his direct testimony Mr. Weitzel states that:

13 Although Staff witness Seoung Joun Won expressed Staff's
14 preference for using the ranking methodology to normalize
15 weather in the rate cases, he never addressed its re-
16 application and use in calculating future WNAR
17 adjustments. Nor did the Staff address use of the ranking
18 methodology in its testimony relating to WNAR.

19 does Staff agree with his testimony?

20 A. No, I do not. If normal daily HDD is not properly allocated within the calendar
21 month by the rank of actual daily temperature, then it is not Staff's method for calculating
22 normal weather. As explained in line 27, page 92 through line 4, page 93 of Staff's Direct
23 Cost of Service ("COS") Report for Spire's most recent rate cases, GR-2017-0215 and GR-
24 2017-0216, Staff explained that:

25 Staff's calculation of daily normal temperatures is not the
26 same as NOAA's calculation of smoothed daily normal
27 temperatures because Staff calculated its normal daily

1 temperatures **based on the rankings of the actual**
2 **temperatures** of the test year, and the test year
3 temperatures do not follow smooth patterns from day to
4 day. More details of a ranking method for normal weather
5 are explained in a peer-reviewed publication.^{44 3}

6 (Emphasis added).

7 In other words, ranking based on actual temperature is an essential element of Staff's normal
8 weather. Therefore, Staff's normal weather without proper rankings of the associated actual
9 temperature is no longer Staff's normal weather.

10 In addition, as reference number 44 noted in the COS Report, Staff explained in a
11 more detail the ranking method for normal weather in the peer viewed paper. Furthermore, as
12 direct workpapers in rate cases GR-2017-0215 and GR-2017-0216, Staff provided excel files
13 that automatically generate proper normal HDD for given actual weather input data.
14 Therefore, contrary to the assertion of Mr. Weitzel, Staff did address the ranking method of
15 normal weather for Spire's WNAR.

16 **CONCLUSION**

17 Q. What is your conclusion of this rebuttal testimony?

18 A. Staff recommends that the Commission order the use of Staff's ranked average
19 method actual and normal weather for Spire's WNAR adjustment, consistent with the WNAR
20 tariff.

21 Q. Does this conclude your rebuttal testimony?

22 A. Yes, it does.

^{3 44} Won, S. J., Wang, X. H., & Warren, H. E. (2016). Climate normals and weather normalization for utility regulation. *Energy Economics*, 54, 405-416.

