APPENDIX A

STAFF PARTICIPANT AFFIDAVITS AND DISPOSITION AGREEMENT & ATTACHMENTS

CASE NO. WR-2010-0345

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Staff Participant Affidavits

James M. Russo – Water & Sewer Department

Roberta Grissum – Auditing Department

John Robinett - Engineering & Management Services Department

Deborah Bernsen – Engineering & Management Services Department

BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

AFFIDAVIT OF JAMES M. RUSSO

STATE OF MISSOURI)) SS	CASE NO. WR-2010-0345
COUNTY OF COLE)	

COMES NOW James M. Russo, being of lawful age, and on his oath states the following: (1) that he is the Rate and Tariff Examination Supervisor of the Missouri Public Service Commission's Water & Sewer Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing *Company/Staff Agreement Regarding Disposition of Small Water Company Rate Increase Request ("Disposition Agreement"*); (4) that he was responsible for the preparation of Attachments, A, C, D, E, and I to the Disposition Agreement; (5) that he has knowledge of the matters set forth in the Disposition Agreement and the above-referenced attachments thereto; and (6) that the matters set forth in the Disposition Agreement and the above-referenced attachments thereto are true and correct to the best of his knowledge, information and belief.

James M. Russo Rate & Tariff Examination Supervisor Water and Sewer Department

Subscribed and sworn to before me this 18th day of October, 2010.

the Sen

Notary Public

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number: 07287016

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF ROBERTA A. GRISSUM

STATE OF MISSOURI)	
COUNTY OF <u>St. Louis</u>	SS.)))	Case No. WR-2010-0345

COMES NOW Roberta A. Grissum, being of lawful age, and on her oath states the following: (1) that she is a(n) Utility Regulatory Auditor in the Missouri Public Service Commission's Auditing Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing *Company/Staff Agreement Regarding Disposition of Small Water Company Rate Increase Request* ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachments B and G to the Disposition Agreement; (5) that she has knowledge of the matters set forth in Attachments B and G to the Disposition Agreement are true and correct to the best of her knowledge, information, and belief.

Roberta A. Grissum
 Utility Regulatory Auditor IV
 Auditing Department

Subscribed and sworn to before me this 2000 day of October, 2010.

LISA K. HANNEKEN Notary Public - Notary Seal State of Missouri **Commissioned for Franklin County** My Commission Expires: April 27, 2014 Commission Number: 10967138

Notary Public

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF JOHN A. ROBINETT

STATE OF MISSOURI)
COUNTY OF COLE	SS.)
)

Case No. WR-2010-0345

COMES NOW John A. Robinett, being of lawful age, and on his oath states the following: (1) that he is a(n)) Utility Regulatory Specialist in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing *Company/Staff Agreement Regarding Disposition of Small Water Company Rate Increase Request* ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment F to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment F to the Disposition Agreement; and (6) that the matters set forth in Attachment F to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

John G. Rofineto

John A. Robinett Utility Regulatory Specialist Engineering & Management Services Department

Subscribed and sworn to before me this

Sth day of October, 2010.

D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri **Commissioned for Cole County** My Commission Expires: December 08, 2012 Commission Number: 08412071

llankin

Notary Public

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF DEBORAH A. BERNSEN

STATE OF MISSOURI) ss.) COUNTY OF COLE)

Case No. WR-2010-0345

COMES NOW Deborah A. Bernsen, being of lawful age, and on her oath states the following: (1) that she is a Utility Management Analyst III in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing *Company/Staff Agreement Regarding Disposition of Small Water Company Rate Increase Request* ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachment H to the Disposition Agreement; (5) that she has knowledge of the matters set forth in Attachment H to the Disposition Agreement; and (6) that the matters set forth in Attachment H to the Disposition Agreement; and correct to the best of her knowledge, information, and belief.

Deborah A. Beinsøn Utility Management Analyst III Engineering & Management Services Department

Subscribed and sworn to before me this

____ day of October, 2010.

D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: December 08, 2012 Commission Number: 08412071

Notary Public

Company/Staff Disposition Agreement

<u>COMPANY/STAFF AGREEMENT REGARDING DISPOSITION</u> OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

KMB UTILITY CORPORATION

MO PSC CASE NO. WR-2010-0345

BACKGROUND

KMB Utility Corporation ("KMB or Company") initiated the small company revenue increase request ("Request") for water service that is the subject of the above-referenced Missouri Public Service Commission ("Commission") Case Number by submitting a letter to the Secretary of the Commission in accordance with the provisions of Commission Rule 4 CSR 240-3.050, Small Utility Rate Case Procedure ("Small Company Procedure"). In its request letter, which was received at the Commission's offices on May 21, 2010, the Company set forth its request for an aggregate increase of \$18,500 in its total annual water service operating revenues. In its request letter, the Company also acknowledged that the design of its customer rates, its service charges, its customer service practices, its general business practices and its general tariff provisions would be reviewed during the Commission Staff's ("Staff") review of the revenue increase request, and could thus be the subject of Staff recommendations. The Company provides service to approximately 539 customers, the vast majority of which are residential customers. The Company provides water service in Jefferson and Franklin Counties in Missouri.

Pursuant to the provisions of the Small Company Procedure and related internal operating procedures, Staff initiated an audit of the Company's books and records, a review of the Company's customer service and general business practices, a review of the Company's existing tariff, an inspection of the Company's facilities and a review of the Company's operation of its facilities. (These activities are collectively referred to hereinafter as Staff's "investigation" of the Company's Request.)

Upon completion of Staff's investigation of the Company's Request, Staff provided the Company and the Office of the Public Counsel ("OPC") with the results of the investigation, with Staff's initial recommendations for the resolution of the Company's Request, and with other information regarding Staff's investigation.

RESOLUTION OF THE COMPANY'S RATE INCREASE REQUEST

Pursuant to negotiations held subsequent to the Company's and OPC's receipt of the above-referenced information regarding Staff's investigation of the Company's Request, Staff and the Company hereby state the following agreements:

(1) For the purpose of implementing the agreements set out herein, the Company will file with the Commission proposed tariff revisions containing the rates, charges and language set out in the example tariff sheets attached hereto as Attachment A and incorporated by reference herein, with those proposed tariff revisions bearing an effective date of December 8, 2010;

(2) Except as otherwise noted in the agreements below, both the Exhibit Modeling System ("EMS"), attached hereto as Attachment B and incorporated by reference herein, and the ratemaking income statement attached hereto as Attachment C and incorporated by reference herein, accurately reflect the Company's annualized revenues generated by its current customer rates, the agreed-upon total annualized cost of service for the Company, and the resulting agreed-upon annualized operating revenue an aggregate increase of \$25,293 is just and reasonable and designed to recover the Company's cost of service;

(3) The audit workpapers attached hereto as Attachment B and incorporated by reference herein, which include consideration of a capital structure of 100% equity for the Company and a return on that equity of 9.02%, accurately reflect the agreed-upon total annualized cost of service for the Company and provide the basis for the ratemaking income statement referenced in item (2) above;

(4) The rates set out in the attached example tariff sheets, the development of which is shown on the rate design worksheet attached hereto as Attachment D and incorporated by reference herein, are designed to generate revenues sufficient to recover the agreed-upon total annualized cost of service for the Company;

(5) The rates included in the attached example tariff sheets will result in the residential customer impacts shown on the billing comparison worksheet attached hereto as Attachment E and incorporated by reference herein;

(6) The rates included in the attached example tariff sheets are just and reasonable, and that the provisions of the attached example tariff sheets also properly reflect all other agreements set out herein, where necessary;

(7) The schedule of depreciation rates attached hereto as Attachment F and incorporated herein, which includes the depreciation rates used by Staff in its revenue requirement analysis, shall be the prescribed schedule of water plant depreciation rates for the Company;

(8) The Commission's Auditing Department conducted an audit of the Company's books and records using a test year consisting of the 12-month period ending May 31, 2010 as the period to base the revenue requirement calculation.

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2010-0345 KMB Utility Corporation – Page 3 of 6 Pages

All revenues, expenses, and rate base investment were reviewed through this period. The audit findings and recommendations are identified hereto as Attachment G and incorporated by reference herein.

Staff provided the Company and OPC its initial recommendations of the revenue increase for the resolution of the Company's request and Staff's EMS run. The work papers supporting the revenue requirement calculation were also provided to the Company and OPC with the results of its investigation regarding the proposed rate increase;

(9) Within thirty (30) days of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the following recommendations as a result of the Water and Sewer Department's investigation:

- a. The Company shall perform two (2) additional well visits per week to Cedar Hill Estates, Crestview Acres, High Ridge Manor, Hillshine Acres and Lakewood subdivision (visit to main well in service) or amend the contract with Franklin County Lab, LLC to have Franklin County Lab, LLC perform the services;
- b. A master reading, electric reading and monthly gallons per minute test shall be performed during these site visits and documented on the well logs. Other tests or observations, including but not limited to, checking system pressure, amp readings, draw downs or special visits for inspections with regulatory agencies or well pump service provider should also be documented on the well logs;
- c. Maintenance performed on the system during these visits, including but not limited to investigating complaints, performing leak detection, locates, disconnects and other service issues shall also be documented on service orders or bills from contract or outside services; and
- d. The Company shall contact the Water and Sewer Department on how these additional operations will be performed or provide an amended contract with Franklin County Lab, LLC for Staff's review;

(10) Within sixty (60) days of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the following recommendations contained in the Engineering & Management Services Department ("EMSD") Report attached hereto as Attachment H and incorporated by reference herein:

a. The Company shall implement a method that documents and records the number of all estimates used for customer bills for each service address; and

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2010-0345 KMB Utility Corporation – Page 4 of 6 Pages

b. The Company shall implement procedures to contact customers receiving at least three consecutively estimated bills and schedule an appointment to obtain access to the customer's meter;

(11) Within ninety (90) days of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the following recommendations from the Auditing Department and the Depreciation Staff associated with EMSD:

- a. The Company shall maintain and retain proper plant and Contribution in Aid of Construction ("CIAC") records;
- b. The Company shall adjust its books and records to reflect the plant and reserve account balances shown in the Staff EMS exhibit, attached hereto as Attachment B and incorporated by reference herein;
- c. The Company shall on a going forward basis maintain the plant and reserve balances for accounts 345, 346 and 347 separately;
- d. The Company shall adjust its books and records to reflect the Contributions in Aid of Construction ("CIAC") and the amortized CIAC account balances shown in the Staff EMS exhibit, attached hereto as Attachment B and incorporated by reference herein;
- e. The Company shall implement a work order system to track material cost, labor cost, overhead cost, and record cost of removal and gross salvage for all new, replaced or retired plant; and
- f. The Company shall follow National Association of Regulatory Utility Commissioners' ("NARUC") Uniform System of Accounts ("USOA") guidelines for the recording of cost of removal and gross salvage in the Company ledger as adjustments to plant and reserves;

(12) Within six (6) months of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the recommendations contained in the Auditing Department Recommendation Memorandum identified hereto as Attachment G and incorporated by reference herein. The recommendation is the Company shall obtain assistance from Staff in preparing the Company's 2010 PSC Annual Report;

(13) The Company shall mail its customers a final written notice of the rates and charges included in its proposed tariff revisions prior to or with its next billing cycle after issuance of the Commission Order approving the terms of this Company/Staff Disposition Agreement. The notice shall include a summary of the impact of the proposed rates on an average residential customer's bill. When the Company mails the notice to its customers, it shall also send a copy to Staff Case Coordinator who will file a copy in this case; (14) Staff may conduct follow-up reviews of the Company's operations to ensure that the Company has complied with the provisions of this Company/Staff Disposition Agreement;

(15) Staff may file a formal complaint against the Company, if the Company does not comply with the provisions of this Disposition Agreement;

(16) The Company agrees that it has read the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request; that facts stated therein are true and accurate to the best of the Company's knowledge and belief; that the foregoing conditions accurately reflect the agreement reached between the Company and Staff; and that the Company freely and voluntarily enters into this agreement; and

(17) The above agreements satisfactorily resolve all issues identified by Staff and the Company regarding the Company's Request, except as otherwise specifically stated herein.

ADDITIONAL MATTERS

Other than the specific conditions agreed upon and expressly set out herein, the terms of this Company/Staff Disposition Agreement reflect compromises between Staff and the Company. In arriving at the amount of the annual operating revenue increase specified herein neither party has agreed to any particular ratemaking principle.

Staff has completed a Summary of Case Events and has included that summary as Attachment I to this Company/Staff Disposition Agreement.

The Company acknowledges that the Staff will be filing this Company/Staff Disposition Agreement and the attachments hereto. The Company also acknowledges that Staff may make other filings in this case.

Additionally, the Company agrees that subject to the rules governing practice before the Commission that Staff shall have the right to provide whatever oral explanation the Commission may request regarding this Company/Staff Disposition Agreement at any agenda meeting at which this case is noticed to be considered by the Commission. Subject to the rules governing practice before the Commission, Staff will be available to answer Commission questions regarding this Company/Staff Disposition Agreement. To the extent reasonably practicable, Staff shall provide the Company with advanced notice of any such agenda meeting so that they may have the opportunity to be present and/or represented at the meeting.

Small Company Revenue Increase Disposition Agreement MO PSC Case No. WR-2010-0345 KMB Utility Corporation ~ Page 6 of 6 Pages

SIGNATURES

Agreement Signed and Dated:

Owner KMB Utility Corporation

10 113 10 Date

Date

James Busch Manager Water & Sewer Department Missouri Public Service Commission Staff

List of Attachments

Attachment A - Example Tariff Sheets

Attachment B - EMS

Attachment C - Ratemaking Income Statement

Attachment D -- Rate Design Worksheet

Attachment E - Billing Comparison Worksheet

Attachment F - Schedule of Depreciation Rates

Attachment G - Auditing Department Recommendation Memorandum

Attachment EI - EMSD Report

Attachment I - Summary of Events

Agreement Attachment A

Example Tariff Sheets

Canceling P.S.C. MO No. 1

<u>KMB Utility Corporation</u> Name of Issuing Company 4th Revised Sheet No. 6A

3rd Revised Sheet No. 6A

<u>Crestview Acres (Jefferson County)</u> Certificated Service Area

Rules & Regulations Rendering of Water Service

For[.]

SCHEDULE OF WATER RATES

Availability:

The following rate is applicable to all customers located in the Company's Crestview Acres certificated service area that are adjacent to the Company's distribution mains using standard water service.

Rate Schedule:

Customer Charge\$12.83 per month+Commodity Charge\$3.79 per 1,000 gallons+The Customer Charge will be billed each customer monthly regardless of actual usage.

Taxes:

Any applicable Federal, State or local taxes shall be in addition to above charges.

Late Charges:

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment will then be considered delinquent. The period after which payment will then be considered delinquent is 21 days after rendition of the bill. A charge of \$5.00 or three percent (3%) per month times the unpaid balance, whichever is more, will be added to delinquent amounts.

Returned Check Charge

A returned check charge of \$20 per check will be paid on all checks returned from the bank for insufficient funds.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>October 22, 2010</u> Month/Day/Year Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

Canceling P.S.C. MO No. 1

<u>KMB Utility Corporation</u> Name of Issuing Company 6th Revised Sheet No. 6B

5th Revised Sheet No. 6B

Lakewood Hills (Jefferson County) Certificated Service Area

Rules & Regulations Rendering of Water Service

For:

SCHEDULE OF WATER RATES

Availability:

The following rate is applicable to all customers located in the Company's Lakeview Hills certificated service area that are adjacent to the Company's distribution mains using standard water service.

Rate Schedule:

Customer Charge\$13.66 per month+Commodity Charge\$3.55 per 1,000 gallons+The Customer Charge will be billed each customer monthly regardless of actual usage.

Taxes:

Any applicable Federal, State or local taxes shall be in addition to above charges.

Late Charges:

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment will then be considered delinquent. The period after which payment will then be considered delinquent is 21 days after rendition of the bill. A charge of \$5.00 or three percent (3%) per month times the unpaid balance, whichever is more, will be added to delinquent amounts.

Returned Check Charge

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* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: October 22, 2010 Month/Day/Year Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

Canceling P.S.C. MO No. 1

<u>KMB Utility Corporation</u> Name of Issuing Company 5th Revised Sheet No. 6C

4th Revised Sheet No. 6C

Hillshine Community (Jefferson County) Certificated Service Area

Rules & Regulations Rendering of Water Service

For:

SCHEDULE OF WATER RATES

Availability:

The following rate is applicable to all customers located in the Company's Hillshine Manor certificated service area that are adjacent to the Company's distribution mains using standard water service.

Rate Schedule:

Customer Charge\$14.69 per month+Commodity Charge\$2.85 per 1,000 gallons+The Customer Charge will be billed each customer monthly regardless of actual usage.

Taxes:

Any applicable Federal, State or local taxes shall be in addition to above charges.

Late Charges:

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment will then be considered delinquent. The period after which payment will then be considered delinquent is 21 days after rendition of the bill. A charge of \$5.00 or three percent (3%) per month times the unpaid balance, whichever is more, will be added to delinquent amounts.

Returned Check Charge

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* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>October 22, 2010</u> Month/Day/Year Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

Canceling P.S.C. MO No. 1

5th Revised Sheet No. 6D

4th Revised Sheet No. 6D

<u>KMB Utility Corporation</u> Name of Issuing Company For:

Town of Scotsdale (Jefferson County) Certificated Service Area

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Rules & Regulations Rendering of Water Service

SCHEDULE OF WATER RATES

Availability:

The following rate is applicable to all customers located in the Company's Town of Scotsdale certificated service area that are adjacent to the Company's distribution mains using standard water service.

Rate Schedule:

Customer Charge
Residential Service\$43.70 per month
\$53.03 per monthCommercial Service\$53.03 per monthCommodity Charge\$5.68 per 1,000 gallons
in excess of 10,000 a month

The Customer Charge will be billed each customer monthly regardless of actual usage.

Taxes:

Any applicable Federal, State or local taxes shall be in addition to above charges.

Late Charges:

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment will then be considered delinquent. The period after which payment will then be considered delinquent is 21 days after rendition of the bill. A charge of \$5.00 or three percent (3%) per month times the unpaid balance, whichever is more, will be added to delinquent amounts.

Returned Check Charge

A returned check charge of \$20 per check will be paid on all checks returned from the bank for insufficient funds.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>October 22, 2010</u> Month/Day/Year

Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

Canceling P.S.C. MO No. 1

<u>KMB Utility Corporation</u> Name of Issuing Company 4th Revised Sheet No. 6E

3rd Revised Sheet No. 6E

For: <u>Warren Woods Subdivision (Jefferson County)</u> Certificated Service Area

Rules & Regulations Rendering of Water Service

SCHEDULE OF WATER RATES

Availability:

The following rate is applicable to all customers located in the Company's Warren Woods Subdivision certificated service area that are adjacent to the Company's distribution mains using standard water service.

Rate Schedule:

Metered Rate (when available)		
Customer Charge	\$24.44 per month	+
Commodity Charge	\$ 5.52 per 1,000 gallons	+

Taxes:

Any applicable Federal, State or local taxes shall be in addition to above charges.

Late Charges:

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment will then be considered delinquent. The period after which payment will then be considered delinquent is 21 days after rendition of the bill. A charge of \$5.00 or three percent (3%) per month times the unpaid balance, whichever is more, will be added to delinquent amounts.

Returned Check Charge

A returned check charge of \$20 per check will be paid on all checks returned from the bank for insufficient funds.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>October 22, 2010</u> Month/Day/Year Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

Canceling

1st Revised Sheet No. 6F

Original Sheet No. 6F

<u>KMB Utility Corporation</u> Name of Issuing Company For:

Service Areas in Tariff Language Certificated Service Area

Rules & Regulations Rendering of Water Service

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* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: October 22, 2010 Month/Day/Year Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

P.S.C. N	MO No.	1
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Canceling P.S.C. MO No. 1

 5^{th} Revised Sheet No. 7

4th Revised Sheet No. <u>7</u>

<u>KMB Utility Corporation</u> Name of Issuing Company For:

Franchised Areas Certificated Service Area

SCHEDULE OS SERVICE CHARGES

These charges are applicable to the Company's services provide for in the corresponding rules:

Service Fee:

Service fee shall be charged to any customer for which service was requested or discontinued when there is a Company owned meter setting or lockable valve located outside the customers dwelling.

Turn-On Charge after service discontinuance by Company for violation of the Company's Rules and
Regulations (see Rule 7).\$50.00Turn-Off or Turn-On Charges applicable to customers requesting temporary disconnection of services
(see Rule 8).\$25.00

Discontinuance/Reconnection Fee:

Discontinuance/Reconnection fee with meter installed \$900.00 + (Applicable for metered Customer what does not have Company owned meter) Discontinuance/Reconnection fee with meter idler installed \$865.00 +

Discontinuance/Reconnection fee shall be charged to any existing customer for which service was discontinued for non-payment of water bill or other Rules violation, and there is no Company owned meter, meter setting or lockable valve located outside the customers dwelling. The fee may be collected by the Company a single time for each service. To avoid being charged the Discontinuance/Reconnection Fee, payment in full for delinquent water service must be made, or remediation of the specified rule violation must be made and demonstrated prior to Company's work crew arriving at the customers service location to begin discontinuance work. If payment is rendered or rule violation remediation is shown at the time the Company's work crew arrives to begin discontinuation work, the Company will complete the meter setting installation and the customer must pay the delinquent bill in addition to the Discontinuance/Reconnection fee.

New Service Connection:

Charge for new service connection with meter installed (Metered Customer):

Actual cost not to exceed \$900.00

Charge for new service connection with meter idler installed (Flat Rate Customer):

Actual cost not to exceed \$865.00

Includes materials: Corporation stop, saddle, pipe couplings, up to 50' of ³/₄" service pipe, 5/8" x ³/₄" meter yoke, meter or meter idler, meter box and lid.

Actual cost of extra pipe required over 50 feet, or cost due to larger pipe size, parts, or meter as may be required to provide service shall be an additional charge. Any rock excavation or road crossing shall be billed to the customer at Company's cost, including supervision and overhead.

* Indicates New Rate or Text

+ Indicates Changed Rate or Text

Issue Date: <u>October 22, 2010</u> Month/Day/Year Effective Date: <u>December 8, 2010</u> Month/Day/Year

Issued By: <u>Ann Rudy President</u> Name & Title of Issuing Officer

Agreement Attachment B

EMS Run

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

JTILITY CORPORATION - CONSOLIDATED WATER SY

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

KMB Utility Corporation - Consolidated Water System informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

atterned to the street		B	<u>C</u>	D	E	E
	Δ	Account		Customer		Percentage
Line		Number (Optional)	Staff Annualized		ommodity	Rate
Number	Description	(Optional)				
Rev-1	ANNUALIZED REVENUES		A 400 704			
Rev-2	Annualized Rate Revenues	(1)	\$130,791 \$10,011			
Rev-3	Miscellaneous Revenues	(1)	\$140,802			
Rev-4	TOTAL ANNUALIZED REVENUES		\$140,002			
1	OPERATIONS EXPENSES	(2)				
2	Management Salary (1)		\$8,163	\$0	\$8,163	0.00%
3	Hourly Employees - Carolyn Highley		\$5,315	\$0	\$5,315	0.00
4	Operators Salary/Contract Services (1)		\$44,960	\$0	\$44,960	0.00
5	Electricity-(Pumping)		\$9,440	\$0	\$9,440 ¢1.037	0.00
6	Chemicals-(Chlorine)		\$1,037	\$0 \$0	\$1,037 \$68,915	0.007
7	TOTAL OPERATIONS EXPENSE		\$68,915	\$U	400,910	
8	MAINTENANCE EXPENSES		\$1,750	\$0	\$1,750	0.00%
9	Outside Services Employed - Flynn Drilling (1)				\$180	0.003
10	Misc. Supplies		\$180	\$0 \$0	\$100 \$14,917	0.00
11	System Maintenance	_	\$14,917	\$0	\$16,847	0.00
12	TOTAL MAINTENANCE EXPENSE		\$16,847	÷u	<i>410,041</i>	
13	CUSTOMER ACCOUNT EXPENSE		\$0	\$0	\$0	0.00
14	Meter Reading		\$4,457	\$0	\$4,457	0.00
15	Legal and Accounting Fees		\$885	\$0	\$885	0.00
16	Billing & Collections		\$671	\$0	\$671	0.00
17	Office Supplies		\$3,092	\$0	\$3,092	0.00
18	Postage		\$805	\$0	\$805	0.00
19 20	Uncollectible Accounts TOTAL CUSTOMER ACCOUNT EXPENSE	-	\$9,910	\$0	\$9,910	
21	ADMINISTRATIVE & GENERAL EXPENSES					
22	Administration & General Salary (1)		\$0	\$0	\$0	0.00
23	Office Utilities		\$1,109	\$0	\$1,109	0.00 0.00
24	Telephone & Pagers		\$1,642	\$0	\$1,642	0.00
25	Vehicle Insurance		\$0	\$0	\$0 \$1,835	0.00
26	Vehicle Expense		\$1,835	\$0	\$1,033 \$0	0.00
27	Medical Insurance		\$0	\$0 \$0	\$6,662	0.00
28	Property & Liability Insurance		\$6,662	\$0 \$0	\$1,769	0.00
29	Building Rent		\$1,769	\$0 \$0	\$279	0.00
30	Other Misc. Expenses	-	\$279		\$13,296	0.00
31	TOTAL ADMINISTRATIVE AND GENERAL		\$13,296		410,230	
32	OTHER OPERATING EXPENSES		\$283	\$0	\$283	0.00
33	Registration Fees & Lab Sampling		\$2,742	\$0	\$2,742	0.00
34	PSC Assessment		\$0		\$0	0.00
35	Corporate Registration		\$0		\$0	0.00
36	Amortization Expense		\$24,155		\$24,155	0.00
37 38	Depreciation TOTAL OTHER OPERATING EXPENSES	-	\$27,180		\$27,180	
39	TAXES OTHER THAN INCOME					. .
40	Real & Personal Property Taxes		\$2,548		\$2,548	0.00
41	Payroll Taxes	-	\$2,663		\$2,663	
42	TOTAL TAXES OTHER THAN INCOME		\$5,211	\$0	\$5,211	
43	TOTAL OPERATING EXPENSES	-	\$141,359	\$0	\$141,359	
44	Interest Expense	(3)	\$0	\$0	\$0	0.00
45	Return on Equity	(3)	\$19,804	\$0	\$19,804	0.00
		(3)	\$4,932	\$0	\$4,932	0.00
46	income Taxes	(0)	÷ .,			

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

Line Number	A Description	<u>B</u> Account Number (Optional)	<u>C</u> Staff Annualized	D Customer Charge	E. Commodity	E Percentage Rate
47	TOTAL INTEREST RETURN & TAXES		\$24,736	\$0	\$24,736	
48	TOTAL COST OF SERVICE		\$166,095	\$0	\$166,095	
49	Less: Miscellaneous Revenues		\$10,011	\$0	\$10,011	0.00%
50	COST TO RECOVER IN RATES		\$156,084	\$0	\$156,084	
51	INCREMENTAL INCREASE IN RATE REVENUES		\$25,293			
52	PERCENTAGE OF INCREASE		17.96%			
53	REQUESTED INCREASE IN REVENUES		\$0			

From Revenue Schedule
 From Expense Schedule
 From PreTax Rate of Return Schedule, Rate Base & Return Schedule

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	<u>B</u> Dollar Amount	
1	Plant in Service	\$634,144	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$405,314	From Depreciation Reserve Schedule
3	Net Plant In Service	\$228,830	
4	Other Rate Base Items:	\$0	
	Contribution In Aid of Construction	-\$18,483	
	CIAC Depreciation	\$9,210	
5	Total Rate Base	\$219,557	
6	Total Weighted Rate of Return Including Income Tax	11.27%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$24,736	

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

				Α		В	formulas
1	State Income Ta	ax Rate Statutory / Effe	ctive	6.25%	(2)	5.81%	(1 - (B2 x .5)) x A1
2	Federal Income	Tax Rate Statutory / E	ffective	15.00%	(1) & (2)	14.13%	(1 - B1) x A2
3	Composite Effe	ctive Income Tax Rate				19.94%	B1 + B2
4	Equity Tax Fact	or				1.2490	1 / (1-B3)
5	Recommended Common an	Weighted Rate of Retur d Preferred	n on Equity -			9.02%	From Capital Structure Schedu
6	Weighted Rate	of Return on Equity Inclu	uding Income Tax			11.27%	B4 x B5
7		Weighted Rate of Retur and Short-Term	n on Debt -		-	0.00%	From Capital Structure Schedu
8	Total Weighted	Rate of Return Including	g Income Tax		:	11.27%	B6+B7
					TO R	ate Base Sched	ule
1)	If Sub-Chapter S	Corporation, Enter Y:	N	Equity Income Re & Pretiminary Fe	•	\$23,299	
		Та	x Rate Table				7
	Net Incor	ne Range					
	Start	End	Tax Rate	Amount in Rai	nge	Tax on Range	
	\$0	\$50,000	15.00%	\$23,299		\$3,495	
-	\$50,001	\$75,000	25.00%	\$0		\$0	
	\$75,001	\$100,000	34,00%	\$0		\$0	
	\$100,001	\$335,000	39.00%	\$0		\$0	
	\$335,001	\$9,999,999,999	34.00%	\$0		\$0	
				\$23,299	-	\$3,495	
				Consolidated Ta			-

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	B Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$219,557	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tex Deductible	\$0	0.00%	0.00%	0.000%

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To PreTax Return Rate Schedule

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant in Service - Water

1.2	Δ	<u>B</u>	<u>C</u> Total	<u>D</u> Adjustment	5	<u>F</u> Jurisdictional	<u>G</u> Adjusted
Line Number	Account # (Optional)	Plant Account Description	Plant	Number	Adjustments	Allocation	Jurisdictiona
1		INTANGIBLE PLANT				100.00%	\$35,40
2	301.000	Organization	\$35,409			100.00%	\$30,40
3	302.000	Franchises	\$4,109			100.00%	\$4,10 \$11,16
4	303.000	Miscellaneous Intangible Plant	\$11,160			100.00%	\$50,67
5		TOTAL INTANGIBLE PLANT	\$50,678		\$0		\$00,01
6		SOURCE OF SUPPLY PLANT				100.00%	\$2,02
7	310.000	Land & Land Rights SP	\$2,025				\$2,02
8	311.000	Structures & Improvements - SSP	\$0			100.00% 100.00%	
9	312.000	Collection & Impounding Reservoirs	\$0			-	
10	313.000	Lake, River & Other Intakes	\$0			100.00%	
11	314.000	Wells & Springs	\$12,979			100.00%	\$12,97
12	315.000	Infiltration Galleries & Tunnels	\$0			100.00%	
13	316.000	Supply Mains	\$0			100.00%	445.00
14		TOTAL SOURCE OF SUPPLY PLANT	\$15,004		\$0		\$15,00
15		PUMPING PLANT					A 40.01
16	321.000	Structures & Improvements - PP	\$43,958			100.00%	\$43,95
17	325.000	Electric Pumping Equipment	\$120,558			100.00%	\$120,55
18	326.000	Diesel Pumping Equipment	\$0			100.00%	
19	328.000	Other Pumping Equipment	\$22,847			100.00%	\$22,84
20		TOTAL PUMPING PLANT	\$187,363		\$0		\$187,30
21		WATER TREATMENT PLANT					
22	330,000	Land & Land Rights-WTP	\$0			100.00%	1
23	331.000	Structures & Improvements - WTP	\$0			100.00%	1
24	332.000	Water Treatment Equipment	\$1,926			100.00%	\$1,9
25	002.000	TOTAL WATER TREATMENT PLANT	\$1,926		\$0		\$1,93
26		TRANSMISSION & DISTRIBUTION PLANT					
27	340.000	Land & Land Rights-T&D	\$0			100.00%	:
28	341.000	Structures & Improvements - T&D	\$0			100.00%	:
29	342.000	Distribution Reservoirs & Standpipes	\$32,618			100.00%	\$32,6 [.]
30	343.000	Transmission and Distribution Mains	\$167,173			100.00%	\$167,1
31	344.000	Fire Mains	\$0			100.00%	:
32	345.000	Services	\$8,707			100.00%	\$8,7
	346.000	Meters	\$114,623			100.00%	\$114,6
33	347.000	Meter Installations- Bronze	\$26,466			100.00%	\$26,4
34		Meter Installations- Plastic	\$0			100.00%	:
35	347.000		\$12,030			100.00%	\$12,0
36	348.000	Hydrants Other Transmission and Distribution Plant	\$0			100.00%	
37 38	349.000	TOTAL TRANS. & DISTRIBUTION PLANT	\$361,617		\$0		\$361,6
		GENERAL PLANT					
39	370 000	Land & Land Rights-GP	\$0			100.00%	
40	370.000		\$0			100.00%	
41	371.000	Structures & Improvements - GP	\$0			100.00%	
42	372.000	Office Furniture & Equipment	\$3,607			100.00%	\$3,6
43	391.100	Office Computer Equipment	\$8,568			100.00%	\$8,5
44	392.000	Transportation Equipment	\$5,296			100.00%	\$5,2
45	394.000	Other General Equipment				100.00%	\$0,2
46	397.000	Communications Equipment	\$85		\$0	100.00%	\$17,5
47		TOTAL GENERAL PLANT	\$17,556				טניויקא

To Rate Base & Depreciation Schedules

Accounting Schedule: 9 Sponsor: Roberta Grissum Page: 1 of 1

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

	<u>D E</u>	
	D E	
A <u>B</u> <u>C</u>		
Plant Plant		
	stment Tota	
Adjustment Account	stment Tota	
Adjustment Account		
	ount Adjustm	
Number Plant in Service Adjustment Description Number		
Number Plant In Service Adjustment Description Number		

Total Plant Adjustments

\$0

Accounting Schedule: 10 Sponsor: Roberta Grissum Page: 1 of 1

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

	Α	<u>B</u>	<u>C</u> Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation
Line	Account	Direct Associate Departmention	Jurisdictional	Rate	Expense
Number	Number	Plant Account Description	Junsuictional	11016	
1		INTANGIBLE PLANT			••
2	301.000	Organization	\$35,409	0.00%	\$0
3	302.000	Franchises	\$4,109	0.00%	\$0
4	303.000	Miscellaneous Intangible Plant	\$11,160	0.00%	\$0
5		TOTAL INTANGIBLE PLANT	\$50,678		\$0
6		SOURCE OF SUPPLY PLANT		0.000/	¢0.
7	310.000	Land & Land Rights SP	\$2,025	0.00%	\$0
8	311.000	Structures & Improvements - SSP	\$0	0.00%	\$0
9	312.000	Collection & Impounding Reservoirs	\$0	0.00%	\$0
10	313.000	Lake, River & Other Intakes	\$0	0.00%	\$0
11	314.000	Wells & Springs	\$12,979	2.00%	\$260
12	315.000	Infiltration Galleries & Tunnels	\$0	0.00%	\$0
13	316.000	Supply Mains	\$0	0.00%	\$0
14		TOTAL SOURCE OF SUPPLY PLANT	\$15,004		\$260
15		PUMPING PLANT			
16	321.000	Structures & Improvements - PP	\$43,958	2.50%	\$1,099
17	325.000	Electric Pumping Equipment	\$120,558	5.00%	\$6,028
18	326.000	Diesel Pumping Equipment	\$0	0.00%	\$0
19	328.000	Other Pumping Equipment	\$22,847	4.00%	\$914
20		TOTAL PUMPING PLANT	\$187,363		\$8,041
21		WATER TREATMENT PLANT			\$ 0
22	330.000	Land & Land Rights-WTP	\$0	0.00%	\$0
23	331.000	Structures & Improvements - WTP	\$0	0.00%	\$0
24	332.000	Water Treatment Equipment	\$1,926	2.90%	\$56
25		TOTAL WATER TREATMENT PLANT	\$1,926		\$56
26		TRANSMISSION & DISTRIBUTION PLANT			•
27	340.000	Land & Land Rights-T&D	\$0	0.00%	\$0
28	341.000	Structures & Improvements - T&D	\$0	0.00%	\$0
29	342.000	Distribution Reservoirs & Standpipes	\$32,618	2.50%	\$815
30	343.000	Transmission and Distribution Mains	\$167,173	2.00%	\$3,343
31	344.000	Fire Mains	\$0	0.00%	\$0
32	345.000	Services	\$8,707	2.50%	\$218
33	346.000	Meters	\$114,623	10.00%	\$11,462
34	347.000	Meter Installations- Bronze	\$26,466	2.50%	\$662
35	347.000	Meter Installations- Plastic	\$0	2.50%	\$0
36	348.000	Hydrants	\$12,030	2.00%	\$241
37	349.000	Other Transmission and Distribution Plant	\$0	0.00%	\$0
38		TOTAL TRANS. & DISTRIBUTION PLANT	\$361,617		\$16,741
39		GENERAL PLANT			* -
40	370.000	Land & Land Rights-GP	\$0	0.00%	\$0

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

	Depreciation Rate	Adjusted Jurisdictional	Plant Account Description	Account Number	Line Number
\$0	0.00%	\$0	Structures & Improvements - GP	371.000	41
\$0	0.00%	\$0	Office Furniture & Equipment	372.000	42
\$36	1.00%	\$3,607	Office Computer Equipment	372.000	
\$600	7.00%	· ·			43
\$265	5.00%	• •			
\$6					
\$907		\$17,556	TOTAL GENERAL PLANT	397.000	46 47
	7.00% 5.00% 6.70%	\$8,568 \$5,296 <u>\$85</u> \$17,556	Transportation Equipment Other General Equipment Communications Equipment	392.000 394.000 397.000	44 45 46

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

16423-6423	Δ	Barran and Barran and B	<u>C</u> Total	<u>D</u> Adjustment	E	<u>E</u> Jurisdictional	<u>G</u> Adjusted
Line Number	Account Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT				100.00%	\$35,515
2	301.000	Organization	\$35,515			100.00%	\$35,515
3	302.000	Franchises	\$4,109			100.00%	\$11,160
4	303.000	Miscellaneous Intangible Plant	\$11,160		\$0	100.00%	\$50,784
5		TOTAL INTANGIBLE PLANT	\$50,784		ąu.		400,104
6		SOURCE OF SUPPLY PLANT				100.00%	\$0
7	310.000	Land & Land Rights SP	\$0			100.00%	\$0 \$0
8	311.000	Structures & Improvements - SSP	\$0				\$0 \$0
9	312.000	Collection & Impounding Reservoirs	\$0			100.00%	\$0 \$0
10	313.000	Lake, River & Other Intakes	\$0			100.00%	• -
11	314.000	Wells & Springs	\$10,345			100.00%	\$10,345
12	315.000	Infiltration Galleries & Tunnels	\$0			100.00%	\$0
13	316.000	Supply Mains	\$0			100.00%	\$0
14		TOTAL SOURCE OF SUPPLY PLANT	\$10,345		\$0		\$10,345
15		PUMPING PLANT					
16	321.000	Structures & Improvements - PP	\$8,051			100.00%	\$8,051
17	325.000	Electric Pumping Equipment	\$97,170			100.00%	\$97,170
18	326.000	Diesel Pumping Equipment	\$0			100.00%	\$0
19	328.000	Other Pumping Equipment	\$26,439			100.00%	\$26,439
20	020,000	TOTAL PUMPING PLANT	\$131,660		\$0		\$131,660
21		WATER TREATMENT PLANT					
21	330.000	Land & Land Rights-WTP	\$0			100.00%	\$0
23	331.000	Structures & Improvements - WTP	\$0			100.00%	\$0
23 24	332.000	Water Treatment Equipment	\$1,344			100.00%	\$1,344
24 25	332.000	TOTAL WATER TREATMENT PLANT	\$1,344		\$0		\$1,344
		TRANSMISSION & DISTRIBUTION PLANT					
26	240.000	•••	\$0			100.00%	\$0
27	340.000	Land & Land Rights-T&D	\$0			100.00%	\$0
28	341.000	Structures & Improvements - T&D	\$19,849			100.00%	\$19,849
29	342.000	Distribution Reservoirs & Standpipes	\$72,636			100.00%	\$72,636
30	343.000	Transmission and Distribution Mains	\$0			100.00%	\$0
31	344.000	Fire Mains	\$71			100.00%	\$71
32	345.000	Services	\$85,655	R-33	-\$15,804	100.00%	\$69,851
33	346.000	Meters		N-33	-910,004	100.00%	\$15,882
34	347.000	Meter Installations- Bronze	\$15,882	D 26	\$15,804	100.00%	\$15,804
35	347.000	Meter Installations- Plastic	\$0	R-35	\$10,004	100.00%	\$1,946
36	348.000	Hydrants	\$1,946			100.00%	\$1,340
37 38	349.000	Other Transmission and Distribution Plant TOTAL TRANS. & DISTRIBUTION PLANT	\$0 \$196,039		\$0		\$196,039
30			• •				
39	470 000	GENERAL PLANT Land & Land Rights-GP	\$0			100.00%	\$0
40	370.000		\$0 \$0			100.00%	\$0
41	371.000	Structures & Improvements - GP	\$0			100.00%	\$0
42	372.000	Office Furniture & Equipment	\$0 \$4,221			100.00%	\$4,221
43	391.100	Office Computer Equipment	\$4,221 \$7,975			100.00%	\$7,975
44	392.000	Transportation Equipment				100.00%	\$2,895
45	394.000	Other General Equipment	\$2,895			100.00%	\$51
46	397.000	Communications Equipment	\$51		\$0		\$15,142
47		TOTAL GENERAL PLANT	\$15,142		\$ U		φ10,144

Accounting Schedule: 11 Sponsor: Roberta Grissum Page: 1 of 2

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line Account	То	tal Adjustment	Jurisdictional Adjusted
	Description Res	erve Number	Adjustments Allocation Jurisdictional
Number Number Depreciation Reserve			
Number Number Depreciation Reserve			

To Rate Base Schedule

KMB Utility Corporation - Consolidated Water System Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

<u>A</u> Reserve	B		<u> </u>	<u>E</u> Total		
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount		
R-33	Meters	346.000		-\$15,804		
	1. To Reflect Accumulated Depreciation Related to Plant Adjustment (Grissum)		\$0			
	2. To Reflect Accumulated Depreciation Related to Meter Replacement Surcharge (CIAC) (Grissum)	\$0				
	3. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		-\$15,804			
R-35	Meter Installations- Plastic	347.000		\$15,804		
	1. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		\$15,804			
	Total Reserve Adjustments			\$0		

KMB Utility Corporation - Consolidated Water System Informat Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Revenue Feeder Schedule - Water

Line Number	<u>A</u> Description	Residen 3/4" - Cedar Hi <u>B</u> Amount		Residen 3/4" - Crestvic <u>D</u> Amount	
1	Customer Charge Revenues:				
	Customer Number	191		55	
	Bills Per Year	12 2,292		12 660	
4	Customer Bills Per year				
5	Current Customer Charge	\$8.68		\$8.81	
6	Annualized Customer Charge Revenues		\$19,895		\$5,815
7	Commodity Charge Revenues:				
8	Total Gallons Sold	7,807,343		2,145,378	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	7,807,343		2,145,378	
11	Block 1, Commodity Gallons per Block	7,807,343		2,145,378	
12	Block 1, Number of Commodity Galtons per Unit	1,000		1,000	
13	Block 1, Commodity Billing Units	7,807.34		2,145.38	
14	Block 1, Existing Commodity Charge	\$1.84		\$2.60	
15	Block 1, Annualized Commodity Charge Rev.		\$14,366		\$5,578
16	FFFFF, Commodity Gallons per Block	0 `		0.	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$(
21	VVV, Commodity Gallons per Block	, 0		0 `	
22	VVV, Number of Commodity Gallons per Unit	0_		<u>0_</u>	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$(
26	FADF, Commodity Gallons per Block	0 `		0	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$1
31	Total Annualized Water Rate Revenues	I	\$34,261	l	\$11,39
Line A Number Description	Residential 3/4" - Cedar Hill Estates <u>B</u> <u>C</u> Arnount Arnount	Residential 3/4" - Crestview Acres <u>D E</u> Amount Amount			
------------------------------	--	--			

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	A Description	Resident 3/4" - High Ridg <u>E</u> Amount		Residen 3/4" - Hillshin <u>H</u> Amount	tenti opi i teori i anti pri i anti i
1	Customer Charge Revenues:				
2	Customer Number	84 12		33 12	
3 4	Bills Per Year Customer Bills Per year	1,008		396	
5	Current Customer Charge	\$6.54		\$10.32	
6	Annualized Customer Charge Revenues		\$6,592		\$4,087
7	Commodity Charge Revenues:				
8	Total Gallons Sold	4,644,839		2,218,918	
9	Less: Base Gallons Included in Customer Charge	0		0	
10	Commodity Gallons	4,644,839		2,218,918	
11	Block 1, Commodity Gallons per Block	4,644,839		2,218,918	
12	Block 1, Number of Commodity Gallons per Unit	1,000		1,000	
13	Block 1, Commodity Billing Units	4,644.84		2,218.92	
14	Block 1, Existing Commodity Charge	\$2.44		\$2.00	
15	Block 1, Annualized Commodity Charge Rev.		\$11,333		\$4,438
16	FFFFF, Commodity Gallons per Block	0`		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 `		0 `	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 `		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues	·· _	\$17,925	!	\$8,525

Line <u>A</u> Number Description	Residential 3/4" - High Ridge Manor <u>E</u> <u>G</u> Amount Amount	Residential 3/4" - Hillshine Acres <u>H</u> l Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	A Description	Resident 3/4" - Lakewo J Amount		Residen 3/4" - Scot L Amount	
1	Customer Charge Revenues:				
2	Customer Number	116		34	
3	Bills Per Year	12		12	
4	Customer Bills Per year	1,392		408	
5	Current Customer Charge	\$12.32		\$30.22	
6	Annualized Customer Charge Revenues		\$17,149		\$12,33
7	Commodity Charge Revenues:				
8	Total Gallons Sold	6,995,045		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	6,995,045		0	
11	Block 1, Commodity Gallons per Block	6,995,045		0 `	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	6,995.05		0.00	
14	Block 1, Existing Commodity Charge	\$3.20		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$22,384		\$
16	FFFFF, Commodity Gallons per Block	0 .		0 .	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$
21	VVV, Commodity Gallons per Block	0 '		0 `	
22	VVV, Number of Commodity Gallons per Unit	<u>0</u>		0_	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$
26	FADF, Commodity Gallons per Block	0 .		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$
31	Total Annualized Water Rate Revenues		\$39,533		\$12,33

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Line <u>A</u> Number Description	Residential 3/4" - Lakewood Hilis J <u>K</u> Amount Amount	Residential 3/4" - Scotsdale <u>L M</u> Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	Residen 3/4" Warren <u>N</u> Amount		Tot <u>P</u> Amount	al Q Amount
1	Customer Charge Revenues:				
2	Customer Number	21		534	
3	Bills Per Year	12			
4	Customer Bills Per year	252		6,408	
5	Current Customer Charge	\$12.92			
6	Annualized Customer Charge Revenues		\$3,256		\$69,124
7	Commodity Charge Revenues:				
8	Total Gallons Sold	1,221,827		25,033,350	
9	Less: Base Gallons Included in Customer Charge	0		0	
10	Commodity Gallons	1,221,827		25,033,350	
11	Block 1, Commodity Gallons per Block	1,221,827			
12	Block 1, Number of Commodity Gallons per Unit	1,000			
13	Block 1, Commodity Billing Units	1,221.83			
14	Block 1, Existing Commodity Charge	\$2.92			
15	Block 1, Annualized Commodity Charge Rev.		\$3,568		\$61,667
16	FFFFF, Commodity Gallons per Block	0			
17	FFFFF, Number of Commodity Gallons per Unit	0			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0			
22	VVV, Number of Commodity Gallons per Unit	0			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0		\$ 0
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	0			
28	FADF, Commodity Billing Units	0.00			
29	FADF, Existing Commodity Charge	\$0.00	·		
30	FADF, Annualized Commodity Charge Rev.		\$0		\$ 0
31	Total Annualized Water Rate Revenues	I	\$6,824		\$130,791

Line <u>A</u> Number Description	Residential 3/4" Warren Woods <u>N Q</u> Amount Amount	Total <u>P Q</u> Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Δ	<u>B</u>	<u>C</u>	<u>D</u>	E	E	Q
Account		Company/ Test Year	Adjustment		Jurisdictional	Adjusted
Line Number		Amount	Number	Adjustments	Allocation	Jurisdictiona
Number (Optiona 1	OPERATIONS EXPENSES				2007/00101	
2	Management Salary (1)	\$8,163			100.00%	\$8,16
3	Houriy Employees - Carolyn Highley	\$5,315			100.00%	\$5,31
4	Operators Salary/Contract Services (1)	\$44,960			100.00%	\$44,90
	Electricity-(Pumping)	\$9,440			100.00%	\$9,44
6	Chemicals-(Chlorine)	\$1,037			100.00%	\$1,0
7	TOTAL OPERATIONS EXPENSE	\$68,915		\$0		\$68,9
8	MAINTENANCE EXPENSES					A
9	Outside Services Employed - Flynn Drilling (1)	\$0	W-9	\$1,750	100.00%	\$1,7
10	Misc. Supplies	\$180			100.00%	\$11
11	System Maintenance	\$14,917			100.00%	\$14,9
12	TOTAL MAINTENANCE EXPENSE	\$15,097		\$1,750		\$16,84
13	CUSTOMER ACCOUNT EXPENSE				100.00%	:
14	Meter Reading	\$0			100.00%	\$4,4
15	Legal and Accounting Fees	\$4,457			100.00%	\$8
16	Billing & Collections	\$885			100.00%	\$6
17	Office Supplies	\$671			100.00%	\$3,0
18	Postage	\$3,092			100.00%	\$3,0
19	Uncollectible Accounts	\$805			100.00%	\$9,9
20	TOTAL CUSTOMER ACCOUNT EXPENSE	\$9,910		\$0		\$5,5
21	ADMINISTRATIVE & GENERAL EXPENSES				100.00%	
22	Administration & General Salary (1)	\$0			100.00%	\$1,1
23	Office Utilities	\$1,109				\$1,6
24	Telephone & Pagers	\$1,642			100.00%	
25	Vehicle Insurance	\$0			100.00%	e 4 0
26	Vehicle Expense	\$1,835			100.00%	\$1,8
27	Medical Insurance	\$0			100.00%	
28	Property & Liability Insurance	\$6,662			100.00%	\$6,6
29	Building Rent	\$1,769			100.00%	\$1,7
30	Other Misc. Expenses	\$279			100.00%	\$2
31	TOTAL ADMINISTRATIVE AND GENERAL	\$13,296		\$0		\$13,2
32	OTHER OPERATING EXPENSES				400.000/	\$2
33	Registration Fees & Lab Sampling	\$283			100.00%	\$4 \$2,7
34	PSC Assessment	\$2,742			100.00% 100.00%	ېد ، ۱
35	Corporate Registration	\$0			100.00%	
36	Amortization Expense	\$0				* 24 4
37	Depreciation	\$0	W-37	\$24,155	100.00%	\$24,1
38	TOTAL OTHER OPERATING EXPENSES	\$3,025		\$24,155		\$27,1
39	TAXES OTHER THAN INCOME	A			100.00%	\$2,5
40	Real & Personal Property Taxes	\$2,548			100.00%	\$2,5 \$2,6
41	Payroll Taxes	\$2,663			100.00%	
42	TOTAL TAXES OTHER THAN INCOME	\$5,211		\$0		\$5,2

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
W-9	Outside Services Employed - Flynn Drilling (1)			\$1,750
	1. To Reflect Annual Inspections to be Performed by Flynn Drilling on Well Pumps (Grissum)		\$1,750	
W-37	Depreciation			\$24,155
W-37	Depreciation 1. To Annualize Depreciation		\$26,005	\$24,155

Acco Acco Line Nur Number (Opti		<u>C</u> Company/ Test Year Amount	D Adjustment Number	E Jurisdictional Adjustments	E Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues	\$132,097 \$200_	Rev-2 Rev-3	-\$1,306 \$9,811_	100.00% 100.00%	\$130,791 \$10,011
Rev-4	TOTAL ANNUALIZED REVENUES	\$132,207		\$8,505		\$140,802

A Revenue Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
Rev-2	Annualized Rate Revenues			-\$1,306
	1. To Annualize Rate Revenues		-\$1,306	
Rev-3	Miscellaneous Revenues			\$9,811
	1. To Annualize Miscellaneous Revenues		\$9,811	
	2. Description		\$0	

Line	Δ	B
Numb		Amount
1	Reconnection Fee	\$200
2	Annualized Revenues for Scotsdale Commercial Customers - 3/4"	\$1,320
3	Annualized Revenues for Cedar Hill Residential Customers - 1"	\$347
4	Other Revenues - Late Fees	\$8,144
5	Total Miscellaneous Revenues	\$10,011

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

CEDAR HILL ESTATES WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

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Line Number	A Description	<u>B</u> Account Number (Optional)	<u>C</u> Staff Annualized	<u>D</u> Customer Charge	E Commodity	<u>E</u> Percentage Rate
Rev-1	ANNUALIZED REVENUES					
Rev-2	Annualized Rate Revenues	(1)				
Rev-3	Miscellaneous Revenues	(1)				
Rev-4	TOTAL ANNUALIZED REVENUES		\$39,252			
1	OPERATIONS EXPENSES	(2)				
2	Management Salary (1)		\$2,231	\$0	\$2,231	0.00%
3	Hourly Employees		\$1,971	\$0	\$1,971	0.00%
4 5	Contract Operator - Franklin County Lab Electricity-(Pumping)		\$7,540 \$1,479	\$0 \$0	\$7,540 \$1,479	0.00% 0.00%
6	TOTAL OPERATIONS EXPENSE		\$13,221	\$0	\$13,221	0.0078
7	MAINTENANCE EXPENSES			••		
8	Outside Services Employed - Flynn Drilling (1)		\$250	\$0	\$250	0.00%
9 10	System Maintenance TOTAL MAINTENANCE EXPENSE		\$1,573 \$1,823	\$0 \$0	<u>\$1,573</u> \$1,823	0.00%
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees		\$887	\$0	\$887	0.00%
13	Billing & Collections		\$320	\$0 \$0	\$320	0.00% 0.00%
14 15	Office Supplies Postage		\$238 \$1,112	\$0 \$0	\$238 \$1,112	0.00%
16	Uncollectible Accounts		\$855	\$0	\$855	0.00%
17	TOTAL CUSTOMER ACCOUNT EXPENSE		\$3,412	\$0	\$3,412	
18 19	ADMINISTRATIVE & GENERAL EXPENSES		\$591	\$0	\$591	0.00%
20	Telephone & Pagers Vehicle Expense		\$657	\$0	\$657	0.00%
21	Medical Insurance		\$0	\$0	\$0	0.00%
22	Property & Liability Insurance		\$2,409	\$0	\$2,409	0.00%
23	Building Rent		\$640	\$0	\$640	0.00%
24	Other Misc. Expenses		\$100	\$0	\$100	0.00%
25	TOTAL ADMINISTRATIVE AND GENERAL		\$4,397	\$0	\$4,397	
26	OTHER OPERATING EXPENSES					
27	Registration Fees & Lab Sampling		\$22	\$0	\$22	0.00%
28 29	PSC Assessment Depreciation		\$657 \$7,931	\$0 \$0	\$657 \$7,931	0.00% 0.00%
30	TOTAL OTHER OPERATING EXPENSES		\$8,610	\$0	\$8,610	0.0076
31	TAXES OTHER THAN INCOME			•	• · · · ·	
32	Real & Personal Property Taxes		\$1,033 \$897	\$0 \$0	\$1,033	0.00%
33 34	Payroll Taxes TOTAL TAXES OTHER THAN INCOME		\$1,930	\$0	\$897 \$1,930	0.00%
35	TOTAL OPERATING EXPENSES		\$33,393	\$0	\$33,393	
36	Interest Expense	(3)	\$0	\$0	\$0	0.00%
37	Return on Equity	(3)	\$1,900	\$0	\$1,900	0.00%
38	Income Taxes	(3)	\$473	\$0	\$473	0.00%
39	TOTAL INTEREST RETURN & TAXES		\$2,373	\$0	\$2,373	
40	TOTAL COST OF SERVICE		\$35,766	\$0	\$35,766	
41	Less: Miscellaneous Revenues		\$4,644	\$0	\$4,644	0.00%
42	COST TO RECOVER IN RATES		\$31,122	\$0	\$31,122	
43	INCREMENTAL INCREASE IN RATE REVENUES		-\$3,486			

	Δ	<u>B</u> <u>C</u> <u>D</u> <u>E</u> <u>E</u> Account
Line Number	Description	Number Staff Customer Percentage (Optional) Annualized Charge Commodity Rate
44	PERCENTAGE OF INCREASE	-8.88%
45	REQUESTED INCREASE IN REVENUES	\$0

(1) From Revenue Schedule
(2) From Expense Schedule
(3) From PreTax Rate of Return Schedule, Rate Base & Return Schedule

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	<u>A</u> Rate Base Description	<u>B</u> Dollar Amount	
1	Plant In Service	\$157,724	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$136,356	From Depreciation Reserve Schedule
3	Net Plant In Service	\$21,368	
4	Other Rate Base Items:	\$0	
	Contribution in Ald of Construction	-\$763	
	CIAC Depreciation	\$462	
5	Total Rate Base	\$21,067	
6	Total Weighted Rate of Return Including Income Tax	11.26%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$2,373	

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Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

1000				A		B	formulas
1	State Income T	ax Rate Statutory / Effe	ctive	6.25%	(2)	5.81%	(1 - (B2 x .5)) x A1
2	Federal Income	Tax Rate Statutory / Ef	fective	14.99% ((1) & (2)	14.12%	(1 - B1) x A2
3	Composite Effe	ctive Income Tax Rate				19.93%	B1 + B2
4	Equity Tax Fac	tor				1.2489	1 / (1-B3)
5		Weighted Rate of Return ad Preferred	i on Equity -		-	9.02%	From Capital Structure Schedu
6	Weighted Rate	of Return on Equity Inclu	ding Income Tax			11.26%	B4 x B5
7	7 Recommended Weighted Rate of Return on Debt - Long-Term and Short-Term				-	0.00%	From Capital Structure Schedu
8	Total Weighted	Rate of Return Including	Income Tax		=	11.26%	B6+B7
					To R	ate Base Sched	ule
(1)	if Sub-Chapter S	Corporation, Enter Y:	N	Equity Income Re & Preliminary Fe	•	\$2,235	
		Тах	Rate Table				-
	Net Inco	me Range					
	Start	End	Tax Rate	Amount in Ran	ge	Tax on Range	
	\$0	\$50,000	15.00%	\$2,235		\$335	1
	\$50,001	\$75,000	25.00%	\$0		\$0	
	\$75,001	\$100,000	34.00%	\$0		\$0	
	\$100,001	\$335,000	39.00%	\$0		\$0	
	\$335,001	\$9,999,999,999	34.00%	\$0		\$0	
				\$2,235	-	\$335	
				Consolidated Ta Average Ta		0.1499	

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	<u>B</u> Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$21,067	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

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To PreTax Return Rate Schedule

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant In Service - Water

Line	<u>A</u> Account #	B	<u>C</u> Total	<u>D</u> Adjustment	<u>E</u>	<u>F</u> Jurisdictional	<u>G</u> Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$20.076			100.00%	\$20,076
3	321.000	Structures & Improvements	\$20,070	P-3	\$563	100.00%	\$563
4		TOTAL INTANGIBLE PLANT	\$20,076	1-5	\$563	100.0078	\$20,639
5		SOURCE OF SUPPLY PLANT					
6	314.000	Wells & Springs	\$9,704			100.00%	\$9,704
7		TOTAL SOURCE OF SUPPLY PLANT	\$9,704		\$0		\$9,704
8		PUMPING PLANT					
9	325.000	Electric Pumping Equipment	\$9,883			100.00%	\$9,883
10		TOTAL PUMPING PLANT	\$9,883		\$0		\$9,883
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	342.000	Distribution Reservoirs & Standpipes	\$14,884			100.00%	\$14,884
15	343.000	Transmission and Distribution Mains	\$24,417			100.00%	\$24,417
16	345.000	Customer Services	\$0	P-16	\$2,275	100.00%	\$2,275
17	346.000	Meters	\$63,194	P-17	-\$5,043	100.00%	\$58,151
18	347.000	Meter Installation	\$0	P-18	\$12,407	100.00%	\$12,407
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$102,495		\$9,639		\$112,134
20		GENERAL PLANT					
21	391.100	Office Computer Equipment	\$1,289			100.00%	\$1,289
22	392.000	Transportation Equipment	\$3,186	P-22	-\$118	100.00%	\$3,068
23	394.000	Other General Equipment	\$1,007			100.00%	\$1,007
24		TOTAL GENERAL PLANT	\$5,482		-\$118		\$5,364
25		TOTAL PLANT IN SERVICE	\$147,640		\$10,084		\$157,724

To Rate Base & Depreciation Schedules

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant	B	C	D	E
Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
P-3	Structures & Improvements	321.000		\$563
	1. To Capitalize Maintenance Expense Proven to be Plant in Service on 10/15/2010 (Grissum)		\$563	
P-16	Customer Services	345.000		\$2,275
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$626	
	1. To Capitalize Maintenance Expense Proven to be Plant in Service on 10/15/2010 (Grissum)		\$1,649	
P-17	Meters	346.000		-\$5,043
	1. To Reflect Plant Additions Related to Unpaid Invoices (Grissum)		\$1,085	
	2. To Reflect Meter Replacement Surcharge (CIAC)		\$288	
	3. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		-\$11,237	
	4. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$2,555	
	5. To Reflect Plant Retirements associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		-\$369	
	6. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$2,635	
	1			

P-18 Meter Installation \$12,407

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant	B	<u>C</u>	D	E		
Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment		
	1. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		\$11,237			
	2. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)	stallations per R&O in Case				
	3. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$841			
P-22	Transportation Equipment	392.000		-\$118		
	1. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$118			
	Total Plant Adjustments			\$10,084		

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

Line	<u>A</u> Account	B	<u>C</u> Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$20,076	0.00%	\$0
3	321.000	Structures & Improvements	\$563	0.00%	\$0
4		TOTAL INTANGIBLE PLANT	\$20,639	0.0070	\$0
5		SOURCE OF SUPPLY PLANT			
6	314.000	Wells & Springs	\$9,704	2.00%	\$194
7		TOTAL SOURCE OF SUPPLY PLANT	\$9,704		\$194
8		PUMPING PLANT			
9	325.000	Electric Pumping Equipment	\$9,883	5.00%	\$494
10		TOTAL PUMPING PLANT	\$9,883		\$494
11		WATER TREATMENT PLANT			
12		TOTAL WATER TREATMENT PLANT	\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT			
14	342.000	Distribution Reservoirs & Standpipes	\$14,884	2.50%	\$372
15	343.000	Transmission and Distribution Mains	\$24,417	2.00%	\$488
16	345.000	Customer Services	\$2,275	2.50%	\$57
17	346.000	Meters	\$58,151	10.00%	\$5,815
18	347.000	Meter Installation	\$12,407	2.50%	\$310
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$112,134		\$7,042
20		GENERAL PLANT			
21	391.100	Office Computer Equipment	\$1,289	1.00%	\$13
22	392.000	Transportation Equipment	\$3,068	7.00%	\$215
23	394.000	Other General Equipment	\$1,007	5.00%	\$50
24		TOTAL GENERAL PLANT	\$5,364		\$278
25		Total Depreciation	\$157,724		\$8,008

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

	Α	B	<u>C</u> Total	<u>D</u> Adluctment	E	E Jurisdictional	<u>G</u> Adjusted
Line	Account	Descelation Reserve Description	Reserve	Adjustment Number	Adjustments	Allocation	Jurisdictional
Number	Number	Depreciation Reserve Description	Keserve	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$20,076			100.00%	\$20,076
3	321.000	Structures & Improvements	\$0			100.00%	\$0
4		TOTAL INTANGIBLE PLANT	\$20,076		\$0		\$20,076
5		SOURCE OF SUPPLY PLANT					
6	314.000	Wells & Springs	\$10,181			100.00%	\$10,181
7		TOTAL SOURCE OF SUPPLY PLANT	\$10,181		\$0		\$10,181
8		PUMPING PLANT					
9	325.000	Electric Pumping Equipment	\$4,475			100.00%	\$4,475
10		TOTAL PUMPING PLANT	\$4,475		\$0		\$4,475
11		WATER TREATMENT PLANT	<u></u>				
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	342.000	Distribution Reservoirs & Standpipes	\$15,970			100.00%	\$15,970
15	343.000	Transmission and Distribution Mains	\$28,859			100.00%	\$28,859
16	345.000	Customer Services	\$0			100.00%	\$0
17	346.000	Meters	\$50,835	R-17	-\$7,125	100.00%	\$43,710
18	347.000	Meter Installation	<u>\$0</u>	R-18	\$8,304	100.00%	\$8,304
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$95,664		\$1,179		\$96,843
20		GENERAL PLANT					
21	391.100	Office Computer Equipment	\$1,517			100.00%	\$1,517
22	392.000	Transportation Equipment	\$2,965	R-22	-\$109	100.00%	\$2,856
23	394.000	Other General Equipment	\$408			100.00%	\$408
24		TOTAL GENERAL PLANT	\$4,890		-\$109		\$4,781

To Rate Base Schedule

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

A Reserve	B	G	D	<u>E</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount
R-17	Meters	346.000		-\$7,125
	1. To Reflect Accumulated Depreciation Related to Plant Adjustment (Grissum)		\$88	
	2. To Reflect Accumulated Depreciation Related to Meter Replacement Surcharge (CIAC) (Grissum)		\$117	
	3. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		-\$8,304	
	4. To Reflect Accumulated Depreciation related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$769	
	5. To Reflect Plant Retirements associated with Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		-\$369	
	6. To Reflect Depreciation Reserve associated with Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$574	
	Meter Installation	347.000		\$8,304
	1. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		\$8,304	
R-22	Transportation Equipment	392.000		-\$109
	1. To Reallocated Ford F-150 PU based upon usage by each system (Grissum)		-\$109	

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

A Reserve Adjustment Number	Accumulated Depr Adjustments	- reclation Reserve	e Accou Numb	<u>E</u> Total t Adjustment Amount
Total	Reserve Adjustmer	nts		\$1,070

Line Number	A Description	Resider 3/4" <u>B</u> Amount		Residen 1" <u>D</u> Amount	ntial <u>E</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	191		2	
3 4	Bills Per Year Customer Bills Per year	12 2,292		12 24	
5	Current Customer Charge	\$8.68		\$14.47	
6	Annualized Customer Charge Revenues		\$19,895		\$347
7	Commodity Charge Revenues:				
8	Total Gallons Sold	7,807,343		180,400	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	7,807,343		180,400	
11	Block 1, Commodity Gallons per Block	7,807,343		0 `	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	7,807.34		0.00	
14	Block 1, Existing Commodity Charge	\$1.84		\$1.84	
15	Block 1, Annualized Commodity Charge Rev.		\$14,366		\$0
16	FFFFF, Commodity Gallons per Block	0`		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0.		0 `	
22	VVV, Number of Commodity Gallons per Unit	0_		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0		0 ,	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00	[]_	\$0.00	- - -
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues		\$34,261	el-lakangadek <mark>ele</mark>	\$347

Line <u>A</u> Number Description	Residential 3/4" <u>B</u> <u>C</u> Amount Amount	Residential 1" <u>D E</u> Amount Amount
Commodilu Dillion Moite are bread as the sumber of commodily sufface earlies be to each		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	GGGG 5/8" <u>E</u> Amount	<u>G</u> Amount	GGGG 5/8" <u>H</u> Amount	<u>I</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	12		12 0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0`		0`	
12	Block 1, Number of Commodity Gallons per Unit	<u>0</u>		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0 .		0,	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$ 0		\$0
21	VVV, Commodity Gallons per Block	0`		0 `	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0.		0 .	
27	FADF, Number of Commodity Gallons per Unit	0		0_	
28	FADF, Commodity Billing Units	0.00		0.00	
2 9	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues	the and the state	<u>\$0</u>	a ang kana kang <mark>asawa</mark>	\$0

Line <u>A</u> Number Description	GGGG 5/8" <u>E G</u> Amount Amount	GGGG 5/8" <u>H l</u> Amount Amount
Commodity Billing Units are based on the number of commodity patients applicable to each		Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

tomer Charge Revenues: tomer Number Per Year tomer Bills Per year ent Customer Charge ualized Customer Charge Revenues <u>imodity Charge Revenues:</u> I Gallons Sold :: Base Gallons Included In Customer Charge modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge k 1, Annualized Commodity Charge Rev.	0 12 0 \$0.00 \$0.00 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0	0 12 0 \$0.00 \$0.00 0 0 0 0 0 0 0 0	\$0
Per Year tomer Bills Per year ent Customer Charge ualized Customer Charge Revenues imodity Charge Revenues: I Gallons Sold I: Base Galions Included In Customer Charge modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	12 0 \$0.00 0 0 0 0 0 0 0	\$0	12 0 \$0.00 0 0 0 0	\$0
tomer Bills Per year ent Customer Charge ualized Customer Charge Revenues imodity Charge Revenues: I Gallons Sold I: Base Galions Included In Customer Charge modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0 \$0.00 0 0 0 0 0 0.00	\$0	0 \$0.00 0 0 0 0	\$0
ualized Customer Charge Revenues imodity Charge Revenues: I Gallons Sold :: Base Gallons Included In Customer Charge modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0 0 0 0 0	\$0 	0 0 0 0 0	\$0
Imodity Charge Revenues: I Gallons Sold I: Base Galions Included In Customer Charge Imodity Gallons Ik 1, Commodity Gallons per Block Ik 1, Number of Commodity Gallons per Unit Ik 1, Commodity Billing Units Ik 1, Existing Commodity Charge	0 0 0 0 0.00	\$0	0 0 0 · 0	\$0
l Gallons Sold :: Base Gallons Included In Customer Charge modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0 0 0 0 0.00		0 0 0 · 0	
:: Base Galions Included In Customer Charge modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0 0 0 0 0.00		0 0 0 · 0	
modity Gallons k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0 0 ` 0 0.00		0 0 · 0	
k 1, Commodity Gallons per Block k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0 0 0.00		0 `	
k 1, Number of Commodity Gallons per Unit k 1, Commodity Billing Units k 1, Existing Commodity Charge	0.00		0	
k 1, Commodity Billing Units k 1, Existing Commodity Charge	0.00		,	
k 1, Existing Commodity Charge			0.00	
	\$0.00	1		
k 1, Annualized Commodity Charge Rev.			\$0.00	
		\$0		\$0
F, Commodity Gallons per Block	0 .		0 .	
F, Number of Commodity Gallons per Unit	0		0	
F, Commodity Billing Units	0.00		0.00	
F, Existing Commodity Charge	\$0.00		\$0.00	
F, Annualized Commodity Charge Rev.		\$0		\$0
Commodity Gallons per Block	0 `		0`	
Number of Commodity Gallons per Unit	<u> </u>		0	
Commodity Billing Units	0.00		0.00	
Existing Commodity Charge	\$0.00		\$0.00	
Annualized Commodity Charge Rev.		\$0		\$0
, Commodity Gallons per Block	0 `		0`	
Number of Commodity Gallone per Unit	0		0	
, realises of commouny canons per unit	0.00		0.00	
, Commodity Billing Units	\$0.00		\$0.00	
		•		\$0
,	Commodity Gallons per Block Number of Commodity Gallons per Unit Commodity Billing Units	Commodity Gallons per Block 0 Number of Commodity Gallons per Unit 0 Commodity Billing Units 0.00 Existing Commodity Charge \$0.00	Commodity Gallons per Block 0 Number of Commodity Gallons per Unit 0 Commodity Billing Units 0.00	Commodity Gallons per Block 0 0 Number of Commodity Gallons per Unit 0 0 Commodity Billing Units 0.00 0.00 Existing Commodity Charge \$0.00 \$0.00

Line <u>A</u> lumber Description	AAAA 5/8" <u>J K</u> Amount Amount	FFFF 5/8" L <u>M</u> Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

		Commercial 2"		Tota	l
Line Number	<u>Description</u>	<u>N</u> O Amount Amou		P Amount	<u>Q</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	0		193	
3 4	Bills Per Year Customer Bills Per year	12 0		2,316	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$ 0		\$20,24
7	Commodity Charge Revenues:				. ,
8	Total Gallons Sold	0		7,987,743	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		7,987,743	
11	Block 1, Commodity Gallons per Block	0			
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15 1	Block 1, Annualized Commodity Charge Rev.		\$0		\$14,36
16	FFFFF, Commodity Gallons per Block	0	-		
17	FFFFF, Number of Commodity Gallons per Unit	0			
18 I	FFFFF, Commodity Billing Units	0.00			
19 I	FFFFF, Existing Commodity Charge	\$0.00			
20 F	FFFF, Annualized Commodity Charge Rev.		\$0		\$1
21 \	/VV, Commodity Gallons per Block	0	—-{}-		
22 \	/VV, Number of Commodity Gallons per Unit	0			
23 \	/VV, Commodity Billing Units	0.00			
24 V	/VV, Existing Commodity Charge	\$0.00			
25 V	/VV, Annualized Commodity Charge Rev.		\$0		\$(
26 F	ADF, Commodity Gallons per Block	0			
27 F	ADF, Number of Commodity Gallons per Unit	0			
28 F	ADF, Commodity Billing Units	0.00			
29 F.	ADF, Existing Commodity Charge	\$0.00			
30 F.	ADF, Annualized Commodity Charge Rev.		\$0		\$0

Line <u>A</u> Number Description	Commercial 2" <u>N O</u> Amount Amount	Total PQ Amount Amount
Commodity Billino Units are based on the number of commodity callons applicable to pack		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

A Account	В	Commont	D	E	E	G
Line Number		Company/ Test Year	Adjustment		Jurisdictional	Adjusted
Number (Optional)	Expense Description	Amount	Number	Adjustments	Allocation	Jurisdictional
1	OPERATIONS EXPENSES	Puncula	Humber	nojoounento	Allocation	ouristictional
2	Management Salary (1)	\$3,600	W-2	-\$1,369	100.00%	\$2,231
3	Hourly Employees	\$5,939	W-3	-\$3,968	100.00%	\$1,971
4	Contract Operator - Franklin County Lab	\$660	W-4	\$6,880	100.00%	\$7.540
5	Electricity-(Pumping)	\$1,808	W-5	-\$329	100.00%	\$1,479
6	TOTAL OPERATIONS EXPENSE	\$12,007		\$1,214		\$13,221
7	MAINTENANCE EXPENSES					
8	Outside Services Employed - Flynn Drilling (1)	\$0	W-8	\$250	100.00%	\$250
9	System Maintenance	\$25,486	W-9	\$23,913	100.00%	\$1,573
10	TOTAL MAINTENANCE EXPENSE	\$25,486		-\$23,663		\$1,823
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees	\$940	W-12	-\$53	100.00%	\$887
13	Billing & Collections	\$320		• • •	100.00%	\$320
14	Office Supplies	\$238			100.00%	\$238
15	Postage	\$1,242	W-15	-\$130	100.00%	\$1,112
16	Uncollectible Accounts	\$855			100.00%	\$855
17	TOTAL CUSTOMER ACCOUNT EXPENSE	\$3,595		-\$183	X	\$3,412
18	ADMINISTRATIVE & GENERAL EXPENSES					
19	Telephone & Pagers	\$894	W-19	-\$303	100.00%	\$591
20	Vehicle Expense	\$905	W-20	-\$248	100.00%	\$657
21	Medical Insurance	\$1,853	W-21	-\$1,853	100.00%	\$0
22	Property & Liability Insurance	\$2,409			100.00%	\$2,409
23	Building Rent	\$640			100.00%	\$640
24	Other Misc. Expenses	\$127	W-24	-\$27	100.00%	\$100
25	TOTAL ADMINISTRATIVE AND GENERAL	\$6,828		-\$2,431		\$4,397
26	OTHER OPERATING EXPENSES					
27	Registration Fees & Lab Sampling	\$634	W-27	-\$612	100.00%	\$22
28	PSC Assessment	\$2,649	W-28	-\$1,992	100.00%	\$657
29	Depreciation	\$0	W-29	\$7,931	100.00%	\$7,931
30	TOTAL OTHER OPERATING EXPENSES	\$3,283		\$5,327		\$8,610
31	TAXES OTHER THAN INCOME					
32	Real & Personal Property Taxes	\$1,009	W-32	\$24	100.00%	\$1,033
33	Payroll Taxes	\$1,527	W-33	-\$630	100.00%	\$897
34	TOTAL TAXES OTHER THAN INCOME	\$2,536		-\$606		\$1,930
35 - ¹ - Haalitakidaali	TOTAL OPERATING EXPENSES	\$53,735		-\$20,342	an a	\$33,393

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Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	B Adjustment Description	<u>C</u> <u>D</u> Account Adjustment Number Amount	<u>E</u> Total Adjustment
•••• ³ ₩-2	Management Salary (1)		-\$1,369
	1. To Annualize Payroll - Salaried Employee (Grissum)	-\$1,369	
² ⊴ ₩-3 (₩26)	Hourly Employees		-\$3,968
	1. To Annualize Payroll - Hourly Employees (Grissum)	-\$3,968	
	Contract Operator - Franklin County Lab		\$6,880
	1. To Annualize Services Provided by Contract Operator	\$3,000	
	2. To Reflect Staff Adjustment for Contract Operator to make additional site visits, take additional system reads and provide additional labor to all water sytems (Loethen/Grissum)	\$3,880	
**** W-5 .4684	Electricity-(Pumping)		-\$329
	1. Disallowance for Electricity Expense related to Water Losses (Ferguson)	-\$329	
W-8	Outside Services Employed - Flynn Drilling (1)		\$250
	1. To Reflect Annual Inspections to be Performed on Well Pumps by Flynn Drilling (Grissum)	\$250	
≪** ₩-9 -	System Maintenance		-\$23,913
	1. To Capitalize Maintenance Expense (Grissum)	-\$5,942	
	2. To Remove Maintenance Expense related to Prior Periods (Grissum)	-\$20,545	
	3. To Reflect Maintenance Expense incurred during the Test Year Not Yet Paid (Grissum)	\$2,520	
			ng Schedule: 2

Sponsor: Kofi Boateng Page: 1 of 3

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	B Adjustment Description	<u>C</u> <u>D</u> Account Adjustment Number Amount	<u>E</u> Total Adjustment
	4. To Amortize Tank Painting Completed in 2002 (see Case No. WR-2006-0286)	\$1,870	
	5. To Remove cost for work now included in Contract Operator fees (Grissum)	-\$713	
	6. To Capitalize Additional Maintenance Expense proven to be Plant in Service 10/15/2010 (Grissum)	-\$1,103	
W-12	Legal and Accounting Fees		-\$53
	1. Disallowance for Accounting Fee incurred outside of Test Year	-\$53	
444 W-15 Gebace	Postage		-\$130
	1. To Annualize Postage Expense	-\$130	
W-19	Telephone & Pagers		-\$303
	1. To Remove AT&T Charges Associated with National Search Directory Inc.	-\$85	
	2. To Reallocate Pager Expense from Sewer System to Water System	\$33	
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)	-\$251	
W-20	Vehicle Expense		-\$248
	1. To Annualize Vehicle Fuel Expense	\$74	
	2. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)	-\$322	
W-21	Medical Insurance		-\$1,853
	1. To Annualize Employee Healthcare (Grissum)	-\$1,853	
Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>B</u> Adjustment Description	<u>C</u> <u>D</u> <u>E</u> Account Adjustment Total Number Amount Adjustment
Other Misc. Expenses	-\$27
1. To Remove Bank Charges Associated with Insufficient Checks	-\$27
Registration Fees & Lab Sampling	-\$612
1. To Remove DNR Primacy Fees	-\$622
2. Allowance for Lab Sampling utilizing DRN Drop Location (Grissum)	\$10
PSC Assessment	-\$1,992
1. To Reflect Current MoPSC Assessment	-\$1,992
Depreciation	\$7,931
1. To Annualize Depreciation	\$8,008
2. To Remove Depreciation Expense Related to Meter Replacement Surcharge (CIAC) (Grissum)	-\$29
3. To Remove Depreciation Expense Related to CIAC (Grissum)	-\$48
Real & Personal Property Taxes	\$24
1. To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)	\$24
Payroll Taxes	-\$630
1. To Annualize Payroll Tax - FICA (Grissum)	-\$552
2. To Annualize Payroll Tax - SUTA (Grissum)	-\$78
Total Expense Adjustments	-\$20,342
	Adjustment Description Other Misc. Expenses 1. To Remove Bank Charges Associated with Insufficient Checks Registration Fees & Lab Sampling 1. To Remove DNR Primacy Fees 2. Allowance for Lab Sampling utilizing DRN Drop Location (Grissum) PSC Assessment 1. To Reflect Current MoPSC Assessment 1. To Reflect Current MoPSC Assessment 2. To Remove Depreciation 2. To Remove Depreciation Expense Related to Meter Replacement Surcharge (CIAC) (Grissum) 3. To Remove Depreciation Expense Related to CIAC (Grissum) Real & Personal Property Taxes 1. To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum) Payroll Taxes 1. To Annualize Payroll Tax - FICA (Grissum) 2. To Annualize Payroll Tax - SUTA (Grissum)

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Revenue Schedule - Water

A Account Line Number Number (Optiona	•	Company/ Company/ Test Year Amount	<u>D</u> Adjustment Number	E Jurisdictional Adjustments	<u>E</u> Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictionat
Rev-1 Rev-2 Rev-3 Rev-4	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	\$32,264 \$4,664 \$36,928	Rev-2 Rev-3	\$2,344 	100.00% 100.00%	\$34,608 \$4,644 \$39,252

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Revenue Adjustment Schedule - Water

<u>A</u> Revenue Adj Number	B Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
Rev-2	Annualized Rate Revenues			\$2,344
	1. To Annualize Rate Revenues		\$2,344	
Rev-3	Miscellaneous Revenues			-\$20
	1. To Annualize Miscellaneous Revenues		-\$20	
	2. Description		\$0	
national and	Total Revenue Adjustments			\$2,324

Cedar Hill Estates Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Miscellaneous Revenues Feeder - Water

Line	Δ	B
Numb		Amount
1	Reconnection Fee	\$100
2	Other Revenues - Late Fees	\$4,544
3	Total Miscellaneous Revenues	\$4,644

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

CRESTVIEW ACRES WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

Line	A	<u>B</u> Account Number	<u>C</u> Staff	D Customer	E	<u>F</u> Percentage
Number	Description	(Optional)	Annualized	Charge	Commodity	Rate
Rev-1	ANNUALIZED REVENUES					
Rev-2	Annualized Rate Revenues	(1)				
Rev-3	Miscellaneous Revenues	(1)				
Rev-4	TOTAL ANNUALIZED REVENUES		\$12,233			
1	OPERATIONS EXPENSES	(2)				
2	Management Salary (1)		\$999	\$0	\$999	0.00%
3 4	Hourly Employees Contract Operator - Franklin County Lab		\$563 \$5,500	\$0 \$0	\$563 \$5,500	0.00% 0.00%
5	Electricity-(Pumping)		\$954	\$0	\$954	0.00%
6	TOTAL OPERATIONS EXPENSE		\$8,016	\$0	\$8,016	
7	MAINTENANCE EXPENSES		\$250	\$0	\$250	0.00%
8	Outside Services Employed - Flynn Drilling (1)		\$250			
9 10	System Maintenance TOTAL MAINTENANCE EXPENSE		<u>\$1,615</u> \$1,865	<u>\$0</u> \$0	\$1,615 \$1,865	0.00%
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees		\$249	\$0	\$249	0.00%
13	Billing & Collections		\$90	\$0	\$90	0.00%
14 15	Office Supplies Postage		\$67 \$315	\$0 \$0	\$67 \$315	0.00% 0.00%
16	Uncollectible Accounts		\$60	\$0	\$60	0.00%
17	TOTAL CUSTOMER ACCOUNT EXPENSE		\$781	\$0	\$781	
18	ADMINISTRATIVE & GENERAL EXPENSES		•		A : A a	B 0.051
19 20	Telephone & Pagers Vehicle Expense		\$166 \$187	\$0 \$0	\$166 \$187	0.00% 0.00%
21	Medical Insurance		\$0	\$0	\$0	0.00%
22	Property & Liability Insurance		\$678	\$0	\$678	0.00%
23	Building Rent		\$180	\$0	\$180	0.00%
24 25	Other Misc. Expenses TOTAL ADMINISTRATIVE AND GENERAL		\$28 \$1,239	<u>\$0</u> \$0	<u>\$28</u> \$1,239	0.00%
			\$1,£00	40	41,200	
26 27	OTHER OPERATING EXPENSES MO DNR Fees & Lab Sampling		\$13	\$0	\$13	0.00%
28	PSC Assessment		\$329	\$0	\$329	0.00%
29	Depreciation		\$2,043	\$0	\$2,043	0.00%
30	TOTAL OTHER OPERATING EXPENSES		\$2,385	\$0	\$2,385	
31	TAXES OTHER THAN INCOME					
32	Real & Personal Property Taxes		\$30	\$0	\$30	0.00%
33 34	Payroll Taxes TOTAL TAXES OTHER THAN INCOME		\$283 \$313	\$0 \$0	\$283 \$313	0.00%
35	TOTAL OPERATING EXPENSES		\$14,599	\$0	\$14,599	
36	Interest Expense	(3)		\$0	\$0	0.00%
37	Return on Equity	(3)		\$0	\$2,268	0.00%
38	Income Taxes	(3)		\$0	\$564	0.00%
39	TOTAL INTEREST RETURN & TAXES	,	\$2,832	\$0	\$2,832	
40	TOTAL COST OF SERVICE		\$17,431	\$0 \$0	\$17,431	
40	Less: Miscellaneous Revenues		\$840	\$0	\$840	0.00%
	COST TO RECOVER IN RATES		\$16,591	<u>\$0</u>	\$16,591	0.00%
42	INCREMENTAL INCREASE IN RATE REVENUES				\$10,091	
43	BROVENENTAE INOVEROE IN KATE KEAEUAED		\$5,198			

	A	<u>B</u> C	<u>ل</u>	F
Line Number	Description	Account Staff Number Staff (Optional) Annualized	Customer Charge Commodity	Percentage Rate
44	PERCENTAGE OF INCREASE	42.49%		
45	REQUESTED INCREASE IN REVENUES	\$0		

From Revenue Schedule
 From Expense Schedule
 From PreTax Rate of Return Schedule, Rate Base & Return Schedule

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	<u>B</u> Dollar Amount	
Hamber		Anount	
1	Plant in Service	\$48,242	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$22,973	From Depreciation Reserve Schedule
3	Net Plant In Service	\$25,269	
4	Other Rate Base Items:	\$0	
	Contribution in Aid of Construction	-\$475	
	CIAC Depreciation	\$345	
5	Total Rate Base	\$25,139	
6	Total Weighted Rate of Return		
	Including Income Tax	11.26%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$2,832	

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

lan teres				ana an Antonia an Anton		formulas
1	State Income T	ax Rate Statutory / Effec	tive	6.25%	(2) 5.81%	(1 - (82 x .5)) x A1
2	Federal Income	Tax Rate Statutory / Ef	fective	14.99% (1)	& (2) 14.12%	(1 - B1) x A2
3	Composite Effe	ctive Income Tax Rate			19.93%	B1 + B2
4	Equity Tax Fact	ог			1.2489	1 / (1-83)
5	Recommended Common an	Weighted Rate of Return d Preferred	on Equity -		9.02%	From Capital Structure Schedu
6	Welghted Rate	of Return on Equity Inclu	ding Income Tax		11.26%	B4 x B5
7		Weighted Rate of Returr and Short-Term	ı on Debt -		0.00%	From Capital Structure Schedu
8	Total Weighted	Rate of Return Including	Income Tax		11.26%	B6+B7
					To Rate Base Sched	ule
(1)	If Sub-Chapter S	Corporation, Enter Y:	N	Equity Income Requ & Preliminary Feder		
Г		Tax	Rate Table			1
	Net Incor	ne Range				
	Start	End	Tax Rate	Amount in Range	Tax on Range	
ŀ	\$0	\$50,000	15.00%	\$2,668	\$400	1
	\$50,001	\$75,000	25.00%	\$0	\$0	
	\$75,001	\$100,000	34.00%	\$0	\$0	
	\$100,001	\$335,000	39.00%	\$0	\$0	
1	\$335,001	\$9,999,999,999	34.00%	\$0	\$0	
				\$2,668	\$400	
				Consolidated Tax F		
				Average Tax R	ate: 0.1499	I

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	면 Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$25,13 9	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

7 TOTAL CAPITALIZATION \$25,139 100.00%

To PreTax Return Rate Schedule

Accounting Schedule: 8 Sponsor: David Murray Page: 1 of 1

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant In Service - Water

Line	<u>A</u> Account #	B	<u>C</u> Total	<u>D</u> Adjustment	E	<u>F</u> Jurisdictional	<u>G</u> Adjusted
Númber	(Optional)	Plant Account Description	Plant	Number	Adjustments	Allocation	Jurisdictiona
1		INTANGIBLE PLANT					
2	301.000	Organization	\$1,600			100.00%	\$1,600
3		TOTAL INTANGIBLE PLANT	\$1,600		\$0		\$1,600
4		SOURCE OF SUPPLY PLANT					
5		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
6		PUMPING PLANT					
7	321.000	Structures & Improvements - PP	\$1,391	P-7	\$170	100.00%	\$1,561
8	325.000	Electric Pumping Equipment	\$9,230			100.00%	\$9,230
9	328.000	Other Pumping Equipment	\$21,813			100.00%	\$21,813
10		TOTAL PUMPING PLANT	\$32,434		\$170		\$32,604
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	343.000	Transmission and Distribution Mains	\$5,337			100.00%	\$5,337
15	345.000	Customer Services	\$0	P-15	\$1,261	100.00%	\$1,261
16	346.200	Meters	\$971	P-16	\$3,575	100.00%	\$4,546
17	347.000	Meter Installation	\$0	P-17	\$1,005	100.00%	\$1,005
18		TOTAL TRANS. & DISTRIBUTION PLANT	\$6,308		\$5,841		\$12,149
19		GENERAL PLANT					
20	391.100	Computer & Software	\$370			100.00%	\$370
21	392.000	Transportation Equipment	\$1,470	P-21	-\$596	100.00%	\$874
22	394.000	Other General Equipment	\$630			100.00%	\$630
23	397.000	Communication Equipment	\$15			100.00%	\$15
24		TOTAL GENERAL PLANT	\$2,485		-\$596		\$1,889
25		TOTAL PLANT IN SERVICE	\$42,827		\$5,415		\$48,242

To Rate Base & Depreciation Schedules

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

A	B	<u>C</u>	<u>D</u>	E
Plant Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
P-7	Structures & Improvements - PP	321.000		\$170
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$170	
P-15	Customer Services	345.000		\$1,261
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$561	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$700	
*** P-16	Meters	346.200		\$3,575
	1. To Reflect Plant Additions Related to Unpaid Invoices (Grissum)		\$2,885	
	2. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		-\$420	
	3. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$825	
	4. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$285	
P-17	Meter Installation	347.000		\$1,005
	1. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		\$420	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$585	

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

Plant Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
	n an			
P-21	Transportation Equipment	392.000		-\$59

Total Plant Adjustments \$5,415

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

	A	B	<u>C</u> Adjusted	Depresalation	E
Line Number	Account Number	Plant Account Description	Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense
Number	number	Plant Account Description	Junsaictional		Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$1,600	0.00%	\$0
3		TOTAL INTANGIBLE PLANT	\$1,600		\$0
4		SOURCE OF SUPPLY PLANT			
5		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0
6		PUMPING PLANT			
7	321.000	Structures & Improvements - PP	\$1,561	2.50%	\$39
8	325.000	Electric Pumping Equipment	\$9,230	5.00%	\$462
9	328.000	Other Pumping Equipment	\$21,813	4.00%	\$873
10		TOTAL PUMPING PLANT	\$32,604		\$1,374
11		WATER TREATMENT PLANT			
12		TOTAL WATER TREATMENT PLANT	\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT			
14	343.000	Transmission and Distribution Mains	\$5,337	2.00%	\$107
15	345.000	Customer Services	\$1,261	2.50%	\$32
16	346.200	Meters	\$4,546	10.00%	\$455
17	347.000	Meter Installation	\$1,005	2.50%	\$25
18		TOTAL TRANS. & DISTRIBUTION PLANT	\$12,149		\$619
19		GENERAL PLANT			
20	391.100	Computer & Software	\$370	1.00%	\$4
21	392.000	Transportation Equipment	\$874	7.00%	\$61
22	394.000	Other General Equipment	\$630	5.00%	\$32
23	397.000	Communication Equipment	<u>\$15</u>	6.70%	\$1
24		TOTAL GENERAL PLANT	\$1,889		\$98
25		Total Depreciation	\$48,242		\$2,091

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Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line	<u>A</u> Account	B	<u>C</u> Total	D	E	F	<u>G</u>
Number	Number	Depreciation Reserve Description	Total Reserve	Adjustment	A	Jurisdictional	Adjusted
	NULLIDE	Depreciation Reserve Description	1/686179	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$1,614			100.00%	\$1,614
3		TOTAL INTANGIBLE PLANT	\$1,614		\$0		\$1,614
4		SOURCE OF SUPPLY PLANT					
5		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
6		PUMPING PLANT					
7	321.000	Structures & Improvements - PP	\$1,116			100.00%	\$1,116
8	325.000	Electric Pumping Equipment	-\$9,841			100.00%	-\$9,841
9	328.000	Other Pumping Equipment	\$25,762			100.00%	\$25,762
10		TOTAL PUMPING PLANT	\$17,037		\$0		\$17,037
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	343.000	Transmission and Distribution Mains	\$1,418			100.00%	\$1,418
15	345.000	Customer Services	\$0			100.00%	\$0
16	346.200	Meters	\$903	R-16	\$69	100.00%	\$972
17	347.000	Meter Installation	\$0	R-17	\$305	100.00%	\$305
18		TOTAL TRANS. & DISTRIBUTION PLANT	\$2,321		\$374		\$2,695
19		GENERAL PLANT					
20	391.100	Computer & Software	\$437			100.00%	\$437
21	392.000	Transportation Equipment	\$1,368	R-21	-\$554	100.00%	\$814
22	394.000	Other General Equipment	\$367			100.00%	\$367
23	397.000	Communication Equipment	\$9			100.00%	\$9
24		TOTAL GENERAL PLANT	\$2,181		-\$554		\$1,627
25		TOTAL DEPRECIATION RESERVE	\$23,153		-\$180		\$22,973

To Rate Base Schedule

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

<u>A</u> Reserve	B	C	D	E Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount
······································	Meters	346.200		\$69
	1. To Reflect Accumulated Depreciation Related to Plant Adjustments (Grissum)		\$295	
	2. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		-\$305	
	3. To Reflect Depreciation Reserve related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$65	
	4. ToReflect Depreciation Reserve associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$14	
······································	Meter Installation	347.000		\$30
	1. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		\$305	
R-21	Transportation Equipment	392.000		-\$554
	1. To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$554	
	Total Reserve Adjustments			-\$180

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Line Number	A Description	Resident 3/4" <u>B</u> Amount	ial <u>C</u> Amount	MMMM 5/8" <u>D</u> Amount	<u>E</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	55		0	
3 4	Bills Per Year Customer Bills Per year	12 660		0	
5	Current Customer Charge	\$8.81		\$0.00	
6	Annualized Customer Charge Revenues		\$5,815		\$(
7	Commodity Charge Revenues:				
8	Total Gallons Sold	2,145,378		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	2,145,378		0	
11	Block 1, Commodity Gallons per Block	2,145,378		0 `	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	2,145.38		0.00	
14	Block 1, Existing Commodity Charge	\$2.60		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$5,578		\$0
16	FFFFF, Commodity Gallons per Block	0 `		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	-
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 `		0 `	
22	VVV, Number of Commodity Gallons per Unit	<u> </u>		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 `	[0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues		\$11,393		\$0

Line <u>A</u> Number Description		Residential 3/4" <u>B C</u> Amount Amount	MMMM 5/8" <u>D E</u> Amount Amount
Commodity Billion Hold are based on the number of commodity college analysis to a	1		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	<u>A</u> Description		<u>G</u> iount	GGGG 5/8" <u>H</u> Amount A	l mount
1	Customer Charge Revenues:				
	Customer Number	0		0	
	Bills Per Year Customer Bills Per year	0		0 0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0_		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0`		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0_		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0 `	·	0`	
17	FFFFF, Number of Commodity Gallons per Unit	<u> </u>		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$(
21	VVV, Commodity Gallons per Block	0 ,		0`	
22	VVV, Number of Commodity Gallons per Unit	0_		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$(
26	FADF, Commodity Gallons per Block	0		0`	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$
31	Total Annualized Water Rate Revenues		\$0		\$

Line <u>A</u> Number Description	GGGG 5/8" <u>E G</u> Amount Amount	GGGG 5/8" <u>H</u> <u>İ</u> Amount Amount
Commodity Billion Light are based as the sumbar of some fit and the state		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	AAAA 5/8" J Arnount Arr	<u>K</u> iount	FFFF 5/8" <u>L</u> Amount	<u>M</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	0		0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0`		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFF, Commodity Gallons per Block	0 `		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 `		0 `	
22	VVV, Number of Commodity Gallons per Unit	<u>0</u>		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0`		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
8 31 888	I Total Annualized Water Rate Revenues		<u>\$0</u>		<u>\$0</u>

.

Line <u>A</u> Number Description	AAAA FFFF 5/8" 5/8" 5/8" J <u>K</u> L <u>M</u> Amount Amount Amount
Commodity Billing Lloits are based on the symbols of an another allows and the symbols of an	

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Numbe	A Description	Commercia 2" <u>N</u> Amount A	al <u>O</u> mount	Total <u>P</u> Q Amount Amount	
1	Customer Charge Revenues:			Amount	
2	Customer Number	0		55	
3	Bills Per Year	ő		00	
4	Customer Bills Per year	0		660	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$0	\$5,815	
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		2,145,378	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		2,145,378	
11	Block 1, Commodity Gallons per Block	0			
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15	Block 1, Annualized Commodity Charge Rev.		\$0	\$5,578	
16	FFFFF, Commodity Gallons per Block	0			
17	FFFFF, Number of Commodity Gallons per Unit	0			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodity Charge Rev.		\$0	\$0	
21	VVV, Commodity Gallons per Block	0	-		
22	VVV, Number of Commodity Gallons per Unit	0			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0	\$0	
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	0			
28	FADF, Commodity Billing Units	0.00			
29	FADF, Existing Commodity Charge	\$0.00			
30	FADF, Annualized Commodity Charge Rev.		\$0	\$0	
े <mark>31</mark> ः	Total Annualized Water Rate Revenues	inini dan gebela <mark>sanaka</mark> g	<u>\$0</u>	\$11,393	

Line <u>A</u> Number Description	Commercial 2" <u>N Q</u> Amount Amount	Total <u>P</u> Q Amount Amount
Commodity Dilling Halls are based on the symbol of source diversition and the sector		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

	A B Account	<u>C</u> Company/	D	E	Ē	G
Line	Number	Test Year	Adjustment		Jurisdictional	Adjusted
Number	(Optional) Expense Description	Amount	Number	Adjustments	Allocation	Jurisdictional
1	OPERATIONS EXPENSES				71100411071	Variouistional
2	Management Salary (1)	\$1,013	W-2	-\$14	100.00%	\$999
3	Hourly Employees	\$3,433	W-3	\$2 870	100.00%	\$563
4	Contract Operator - Franklin County La		W-4	\$5,040	100.00%	\$5,500
5	Electricity-(Pumping)	\$1,101	W-5	-\$147	100.00%	\$954
6	TOTAL OPERATIONS EXPENSE	\$6,007		\$2,009		\$8,016
7	MAINTENANCE EXPENSES					
8	Outside Services Employed - Flynn Dr	illing (1) \$0	W-8	\$250	100.00%	\$250
9	System Maintenance	\$4,161	W-9	-\$2,546	100.00%	\$1,615
10	TOTAL MAINTENANCE EXPENSE	\$4,161		-\$2,296		\$1,865
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees	\$264	W-12	-\$15	100.00%	\$249
13	Billing & Collections	\$90		• -	100.00%	\$90
14	Office Supplies	\$67			100.00%	\$67
15	Postage	\$348	W-15	-\$33	100.00%	\$315
16	Uncollectible Accounts	\$60			100.00%	\$60
17	TOTAL CUSTOMER ACCOUNT EXPEN	SE \$829		-\$48		\$781
18	ADMINISTRATIVE & GENERAL EXPEN	SES				
19	Telephone & Pagers	\$252	W-19	-\$86	100.00%	\$166
20	Vehicle Expense	\$255	W-20	-\$68	100.00%	\$187
21	Medical Insurance	\$521	W-21	-\$521	100.00%	\$0
22	Property & Llability Insurance	\$678			100.00%	\$678
23	Building Rent	\$180			100.00%	\$180
24	Other Misc. Expenses	\$36	W-24		100.00%	\$28
25	TOTAL ADMINISTRATIVE AND GENER	AL \$1,922		-\$683		\$1,239
26	OTHER OPERATING EXPENSES					
27	MO DNR Fees & Lab Sampling	\$3	W-27	\$10	100.00%	\$13
28	PSC Assessment	\$889	W-28	-\$560	100.00%	\$329
29	Depreclation	\$0	W-29	\$2,043	100.00%	\$2,043
30	TOTAL OTHER OPERATING EXPENSE	S \$892		\$1,493		\$2,385
31	TAXES OTHER THAN INCOME					
32	Real & Personal Property Taxes	\$23	W-32	\$7	100.00%	\$30
33	Payroll Taxes	\$429	W-33	-\$146	100.00%	\$283
34	TOTAL TAXES OTHER THAN INCOME	\$452		-\$139		\$313
35	TOTAL OPERATING EXPENSES	\$14,263		\$336		\$14,599

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

anagement Salary (1) To Annualize Payroll - Salaried Employee			
To Annualize Payroll - Salaried Employee			-\$14
Grissum)		-\$14	
ourly Employees			-\$2,870
To Annualize Payroll - Hourly Employees rissum)		-\$2,870	
ontract Operator - Franklin County Lab			\$5,040
To Annualize Services Provided by Contract perator		\$2,000	
To Reflect Staff Adjustment for Contract Operator make additional site visits, take additional system ads, and provide additional labor to all water stems (Loethen/Grissum)		\$3,040	
ectricity-(Pumping)			-\$147
Disallowance for Electricity Expense related to ater Losses (Ferguson)		-\$147	
tside Services Employed - Flynn Drilling (1)			\$250
To Reflect Annual Inspections to be Performed Flynn Drilling on Well Pumps (Grissum)		\$250	
stem Maintenance			-\$2,546
To Capitalize Maintenance Expense (Grissum)		-\$3,131	
To Reflect Maintenance Expense incurred during Test Year Not Yet Paid (Grissum)		\$1,345	
To Capitalize Maintenance Expense Proven to be nt in Service 10/15/2010 (Grissum)		-\$760	
	Durly Employees To Annualize Payroll - Hourly Employees rissum) Pontract Operator - Franklin County Lab To Annualize Services Provided by Contract Derator To Reflect Staff Adjustment for Contract Operator make additional site visits, take additional system ads, and provide additional labor to all water stems (Loethen/Grissum) Potricity-(Pumping) Disallowance for Electricity Expense related to atter Losses (Ferguson) tside Services Employed - Flynn Drilling (1) To Reflect Annual Inspections to be Performed Flynn Drilling on Well Pumps (Grissum) stem Maintenance To Capitalize Maintenance Expense (Grissum) To Reflect Maintenance Expense incurred during Test Year Not Yet Paid (Grissum) To Capitalize Maintenance Expense Proven to be	burly Employees To Annualize Payroll - Hourly Employees rissum) potract Operator - Franklin County Lab To Annualize Services Provided by Contract berator To Reflect Staff Adjustment for Contract Operator make additional site visits, take additional system ads, and provide additional labor to all water stems (Loethen/Grissum) botricity-(Pumping) Disallowance for Electricity Expense related to ter Losses (Ferguson) tside Services Employed - Flynn Drilling (1) To Reflect Annual Inspections to be Performed Flynn Drilling on Well Pumps (Grissum) stem Maintenance To Capitalize Maintenance Expense (Grissum) To Reflect Maintenance Expense incurred during Test Year Not Yet Paid (Grissum) To Capitalize Maintenance Expense Proven to be	Durly Employees -\$2,870 To Annualize Payroll - Hourly Employees -\$2,870 rissum) -\$2,870 pontract Operator - Franklin County Lab \$2,000 To Annualize Services Provided by Contract \$2,000 berator \$3,040 make additional site visits, take additional system \$3,040 ads, and provide additional labor to all water \$3,040 stems (Loethen/Grissum) \$3,040 betricity-(Pumping) -\$147 Disallowance for Electricity Expense related to atter Losses (Ferguson) -\$147 tisde Services Employed - Flynn Drilling (1) -\$147 To Reflect Annual Inspections to be Performed Flynn Drilling on Well Pumps (Grissum) \$250 stem Maintenance -\$3,131 To Capitalize Maintenance Expense incurred during Test Year Not Yet Paid (Grissum) \$1,345 To Capitalize Maintenance Expense Proven to be -\$760

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 1 of 3

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	B Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
W-12	Legal and Accounting Fees			-\$15
	1. Disallowance for Accounting Fee incurred outside of the Test Year		-\$15	
W-15	Postage			-\$33
	1. To Annualize Postage Expense		-\$33	
W-19	Telephone & Pagers			-\$86
	1. To Remove AT&T Charges Associated with National Search Directory Inc		-\$24	
	2. To Reallocate Pager Expense from Sewer System to Water System		\$9	
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)		-\$71	
W-20	Vehicle Expense			-\$68
	1. To Annualize Vehicle Fuel Expense		\$21	
	2. To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$89	
W-21	Medical Insurance			-\$521
	1. To Annualize Employee Healthcare (Grissum)		-\$521	
W-24	Other Misc. Expenses			-\$8
	1. To Remove Bank Charges Associated with Insufficient Checks		-\$8	
W-27	MO DNR Fees & Lab Sampling			\$10

Crestview Acres Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u>	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total
Number	Adjustment Description 1. Allowance for Lab Sampling utilizing DNR Drop Location (Grissum)	Number	Amount \$10	Adjustment
W-28	PSC Assessment			-\$560
	1. To Reflect Current MoPSC Assessment		-\$560	
W-29	Depreciation			\$2,043
	1. To Annualize Depreciation		\$2,091	
	2. To Remove Depreciation Expense related to CIAC (Grissum)		-\$48	
W-32	Real & Personal Property Taxes			\$7
	1. To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)		\$7	
W-33	Payroll Taxes			-\$146
	1. To Annualize Payroll Tax - FICA (Grissum)		-\$124	
	2. To Annualize Payroll Tax - SUTA (Grissum)		-\$22	
	Total Expense Adjustments		an a	¢232
	 A state of the manual state of the state of	ne en angelen an	n an	\$336

Account Line Number Number (Optional)	B Revenue Description	<u>C</u> Company/ Test Year Amount	D Adjustment Number	E Jurisdictional Adjustments	E Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictionat
Rev-3	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	\$10,716 <u>\$840</u> \$11,556	Rev-2 Rev-3	\$677 \$0 \$677	100.00% 100.00%	\$11,393 <u>\$840</u> \$12,233

<u>A</u> Revenue Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total
		Number	Amount	Adjustment
Rev-2	Annualized Rate Revenues			\$677
	1. To Annualize Rate Revenues		\$677	
Rev-3	Miscellaneous Revenues			
	Miscellaneous Revenues 1. To Annualize Miscellaneous Revenues		\$0	(%)() () () () () () () () () () () () ()

Line	Δ	B
Numb	er Description	Amount
1	Other Revenues - Late Fees	\$840
2	Description of Miscellaneous Revenue Item2	\$0
3	Total Miscellaneous Revenues	\$840

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Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

HIGH RIDGE MANOR WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

Line Number	A Description	<u>B</u> Account Number (Optional)	<u>C</u> Staff Annualized	D Customer Charge	E Commodity	E Percentage Rate
Rev-1	ANNUALIZED REVENUES					
Rev-2	Annualized Rate Revenues	(1)				
Rev-3 Rev-4	Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	(1)	\$962 \$18,887			
1	OPERATIONS EXPENSES	(2)				
2	Management Salary (1)	(4)	\$1,090	\$0	\$1,090	0.00%
3	Hourly Employees		\$858	\$0	\$858	0.00%
4	Contract Operator - Franklin County Lab		\$4,150	\$0	\$4,150	0.00%
5	Electricity-(Pumping)		\$1,781	\$0	\$1,781	0.00%
6	TOTAL OPERATIONS EXPENSE		\$7,879	\$0	\$7,879	
7	MAINTENANCE EXPENSES					
8	Outside Services Employed - Flynn Drilling (1)		\$250	\$0	\$250	0.00%
					•	
9	System Maintenance TOTAL MAINTENANCE EXPENSE		\$2,479	\$0	\$2,479	0.00%
10	TOTAL MAINTENANCE EXPENSE		\$2,729	\$0	\$2,729	
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees		\$373	\$0	\$373	0.00%
13	Billing & Collections		\$135	\$0	\$135	0.00%
14	Office Supplies		\$101	\$0	\$101	0.00%
15	Postage		\$478	\$0	\$478	0.00%
16 17	Uncollectible Accounts TOTAL CUSTOMER ACCOUNT EXPENSE		\$11 \$1,098	\$0 \$0	\$11 \$1,098	0.00%
			¥1,000	••	¥1,000	
18	ADMINISTRATIVE & GENERAL EXPENSES					
19	Office Utilities		\$1,067	\$0	\$1,067	0.00%
20	Telephone & Pagers		\$249	\$0	\$249	0.00%
21 22	Vehicle Expense		\$286	\$0	\$286	0.00%
22	Medical Insurance Property & Liability Insurance		\$0 \$1,016	\$0 \$0	\$0 \$1,016	0.00% 0.00%
23	Building Rent		\$270	\$0	\$1,010	0.00%
25	Other Misc. Expenses		\$44	\$0	\$44	0.00%
26	TOTAL ADMINISTRATIVE AND GENERAL		\$2,932	\$0	\$2,932	
27	OTHER OPERATING EXPENSES					
28	Registration Fees & Lab Sampling		\$15	\$0	\$15	0.00%
29	PSC Assessment		\$473	\$0	\$473	0.00%
30	Depreciation		\$2,432	\$0	\$2,432	0.00%
31	TOTAL OTHER OPERATING EXPENSES		\$2,920	\$0	\$2,920	
32	TAXES OTHER THAN INCOME					
33	Real & Personal Property Taxes		\$688	\$0	\$688	0.00%
34	Payroll Taxes		\$392	\$0	\$392	0.00%
35	TOTAL TAXES OTHER THAN INCOME		\$1,080	\$0	\$1,080	
36	TOTAL OPERATING EXPENSES		\$18,638	\$0	\$18,638	
37	Interest Expense	(3)	\$0	\$0	\$0	0.00%
38	Return on Equity	(3)	-\$49	\$0	-\$49	0.00%
39	Income Taxes	(3)	-\$13	\$0	-\$13	0.00%
40	TOTAL INTEREST RETURN & TAXES		-\$62	\$0	-\$62	
41	TOTAL COST OF SERVICE		\$18,576	\$0	\$18,576	
42	Less: Miscelianeous Revenues		\$962	\$0	\$962	0.00%
43	COST TO RECOVER IN RATES		\$17,614	\$0	\$17,614	

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

	A B Account	<u>c</u>	D	E	E
Line Number	Number Description (Optiona		Customer Charge	Pe Commodity	rcentage Rate
44	INCREMENTAL INCREASE IN RATE REVENUES	-\$311	orini go	commonly	
45	PERCENTAGE OF INCREASE	-1.65%			
46	REQUESTED INCREASE IN REVENUES	\$0			

From Revenue Schedule
 From Expense Schedule
 From PreTax Rate of Return Schedule, Rate Base & Return Schedule

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	<u>B</u> Dollar Amount	
1	Plant In Service	\$88,834	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$83,112	From Depreciation Reserve Schedule
3	Net Plant In Service	\$5,722	
4	Other Rate Base Items:	\$0	
	Contribution in Aid of Construction	-\$12,083	
	CIAC Accumulated Depreciation	\$5,816	
5	Total Rate Base	-\$545	
6	Total Weighted Rate of Return Including Income Tax	11.33%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	-\$62	

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

		A second		B	formulas
1	State Income Tax Rate Statutory / Effective	6.25%	(2)	5.79%	(1 - (82 x .5)) x A1
2	Federal Income Tax Rate Statutory / Effective	15.52% (1	1) & (2) _	14.62%	(1 - B1) x A2
3	Composite Effective Income Tax Rate			20.41%	B1 + B2
4	Equity Tax Factor			1.2565	1 / (1-B3)
5	Recommended Weighted Rate of Return on Equity - Common and Preferred		_	9.02%	From Capital Structure Schedu
6	Weighted Rate of Return on Equity Including Income Tax			11.33%	84 x 85
7	Recommended Weighted Rate of Return on Debt - Long-Term and Short-Term			0.00%	From Capital Structure Schedu
8	Total Weighted Rate of Return Including Income Tax			11.33%	B6+B7
			To Ra	ite Base Sched	ule
(1)	If Sub-Chapter S Corporation, Enter Y: N	Equity Income Req & Preliminary Fed		-\$58	
	Tax Rate Table				

Amount in Range

-\$58

\$0

\$0

\$0

\$0

-\$58

Consolidated Tax Rate: Average Tax Rate: Tax on Range

-\$9

\$0

\$0

\$0

\$0

-\$9

0.1552

Tax Rate

15.00%

25.00%

34.00%

39.00%

34.00%

Net Income Range

End

\$50,000

\$75,000

\$100,000

\$335,000

\$9,999,999,999

Start

\$50,001

\$75,001

\$100,001

\$335,001

\$0

Accounting Schedule: 6
Sponsor: David Murray
Page: 1 of 1
High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	<u>D</u> Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	-\$545	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

To PreTax Return Rate Schedule

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant In Service - Water

1. Jan a	A	B	<u>_</u> <u>C</u> .	<u> </u>	<u>E</u>	<u> </u>	<u>G</u>
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjustment Number	Adjustments	Jurisdictional Allocation	Adjusted
Rumber	(Optional)		the second flatt	NUMBER	Aujustments	Allocation	Jurisdictiona
1		INTANGIBLE PLANT					
2	301.000	Organization	\$1,600			100.00%	\$1,60
3	303.000	Misc Intangible Plant	\$11,160			100.00%	\$11,16
4		TOTAL INTANGIBLE PLANT	\$12,760		\$0		\$12,76
5		SOURCE OF SUPPLY PLANT					
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$2,830	P-8	\$1,357	100.00%	\$4,18
9	325.000	Electric Pumping Equipment	\$25,789			100.00%	\$25,78
10		TOTAL PUMPING PLANT	\$28,619		\$1,357		\$29,97
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$(
13		TRANSMISSION & DISTRIBUTION PLANT					
14	342.000	Distribution Reservoirs & Standpipes	\$322			100.00%	\$322
15	343.000	Transmission and Distribution Mains	\$22,531			100.00%	\$22,53
16	345.000	Customer Services	\$0	P-16	\$391	100.00%	\$391
17	346.000	Meters	\$17,562	P-17	-\$2,300	100.00%	\$15,262
18	347.000	Meter Installations	\$814	P-18	\$4,118	100.00%	\$4,932
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$41,229		\$2,209		\$43,438
20		GENERAL PLANT					
21	391.100	Office Computer Equipment	\$508			100.00%	\$508
22	392.000	Transportation Equipment	\$1,1 89	P-22	\$146	100.00%	\$1,338
23	394.000	Other General Equipment	\$802			100.00%	\$802
24	397.000	Communication Equipment	<u>\$15</u>			100.00%	\$15
25		TOTAL GENERAL PLANT	\$2,514		\$146		\$2,660

To Rate Base & Depreciation Schedules

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant	B	<u>C</u>	<u>D</u>	E
Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
P-8	Structures & Improvements - PP	321.000		\$1,357
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$1,357	
	Customer Services	345.000		\$391
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$391	
P-17	Meters	346.000		-\$2,300
	1. To Reflect Plant Additions Related to Unpaid Invoices (Grissum)		\$1,553	
	2. To Reflect Meter Replacement Surcharge - CIAC (Grissum)		\$8	
	3. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		-\$4,055	
	4. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$194	
**** P-18 ****	Meter Installations	347.000		\$4,118
	1. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		\$4,055	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$63	
P-22	Transportation Equipment	392.000		\$146

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

Adjustment Adjustment Total	Number Plant In Service Adjustment Description 1. To Reallocated Ford F-150 PU based upon	<u>Number Amount Adjustment</u> \$146
	Adjustment Number Plant In Service Adjustment Description	Account Adjustment Total Number Amount Adjustmen

Total Plant Adjustments\$3,712

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

Line	<u>A</u> Account	B	<u>C</u> Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$1,600	0.00%	\$0
3	303.000	Misc Intangible Plant	\$11,160	0.00%	\$0
4		TOTAL INTANGIBLE PLANT	\$12,760		\$0
5		SOURCE OF SUPPLY PLANT			
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0
7		PUMPING PLANT			
8	321.000	Structures & Improvements - PP	\$4,187	2.50%	\$105
9	325.000	Electric Pumping Equipment	\$25,789	5.00%	\$1,289
10		TOTAL PUMPING PLANT	\$29,976		\$1,394
11		WATER TREATMENT PLANT			
12		TOTAL WATER TREATMENT PLANT	\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT			
14	342.000	Distribution Reservoirs & Standpipes	\$322	2.50%	\$8
15	343.000	Transmission and Distribution Mains	\$22,531	2.00%	\$451
16	345.000	Customer Services	\$391	0.00%	\$0
17	346.000	Meters	\$15,262	10.00%	\$1,526
18	347.000	Meter Installations	\$4,932	2.50%	\$123
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$43,438		\$2,108
20		GENERAL PLANT			
21	391.100	Office Computer Equipment	\$508	1.00%	\$5
22	392.000	Transportation Equipment	\$1,335	7.00%	\$93
23	394.000	Other General Equipment	\$802	5.00%	\$40
24	397.000	Communication Equipment	\$15	6.70%	\$1
25		TOTAL GENERAL PLANT	\$2,660		\$139
26		Total Depreciation	\$88,834		\$3,641

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line	A Account	B	<u>C</u> Total	<u>D</u> Adjustment	E	<u>E</u> Jurisdictional	<u>G</u> Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$1,614			100.00%	\$1,614
3	303.000	Misc Intangible Plant	\$11,160			100.00%	\$11,160
4		TOTAL INTANGIBLE PLANT	\$12,774		\$0	•	\$12,774
5		SOURCE OF SUPPLY PLANT					
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$242			100.00%	\$242
9	325.000	Electric Pumping Equipment	\$30,581			100.00%	\$30,581
10		TOTAL PUMPING PLANT	\$30,823		\$0		\$30,823
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	342.000	Distribution Reservoirs & Standpipes	\$64			100.00%	\$64
15	343.000	Transmission and Distribution Mains	\$24,930			100.00%	\$24,930
16	345.000	Customer Services	\$0			100.00%	\$0
17	346.000	Meters	\$12,017	R-17	-\$2,715	100.00%	\$9,302
18	347.000	Meter Installations	\$78	R-18	\$2,861	100.00%	\$2,939
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$37,089		\$146		\$37,235
20		GENERAL PLANT					
21	391.100	Office Computer Equipment	\$574			100.00%	\$574
22	392.000	Transportation Equipment	\$1,107	R-22	\$136	100.00%	\$1,243
23	394.000	Other General Equipment	\$454			100.00%	\$454
24	397.000	Communication Equipment	\$9			100.00%	\$9
25		TOTAL GENERAL PLANT	\$2,144		\$136		\$2,280
26		TOTAL DEPRECIATION RESERVE	\$82,830		\$282		\$83,112

To Rate Base Schedule

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

<u>A</u> Reserve Adjustment	B Accumulated Depreciation Reserve	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total Adjustment
Number	Adjustments Description	Number	Amount	Amount
R-17	Meters	346.000		-\$2,715
	1. To Reflect Accumulated Depreciation Related to Plant Adjustments (Grissum)		\$56	
	2. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		-\$2,861	
	3. To Reflect Depreciation Reserve associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$90	
R-18	Meter Installations	347.000		\$2,861
	1. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		\$2,861	
R-22	Transportation Equipment	392.000		\$136
	1. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)		\$136	
	Total Reserve Adjustments			\$282

Line Number	A Description	Residen 3/4" <u>B</u> Amount	tial <u>C</u> Amount	MMMM 5/8" <u>D</u> Amount A	<u>E</u> mount
1	Customer Charge Revenues:				
	Customer Number	84		0	
	Bills Per Year Customer Bills Per year	12 1,008		0	
5	Current Customer Charge	\$6.54		\$0.00	
6	Annualized Customer Charge Revenues		\$6,592		\$(
7	Commodity Charge Revenues:				
8	Total Gallons Sold	4,644,839		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	4,644,839		0	
11	Block 1, Commodity Gallons per Block	4,644,839		0 `	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	4,644.84		0.00	
14	Block 1, Existing Commodity Charge	\$2.44		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$11,333		\$0
16	FFFFF, Commodity Gallons per Block	0 `		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 .		0	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 .		0 `	
27	FADF, Number of Commodity Gallons per Unit	0_		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0

Line <u>A</u> Number Description	Residential MMMM 3/4" 5/8" B C Amount Amount
Commercial Billion Linite are based on the number of commercial entropy and the seather the seather	

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	A Description	GGGG 5/8" <u>E</u> Amount Av	<u>G</u> mount	GGGG 5/8" <u>H</u> Amount A	L mount
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	0		0 0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 .		0 '	
12	Block 1, Number of Commodity Gallons per Unit	<u> </u>		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$
16	FFFFF, Commodity Gallons per Block	0 `		0 '	
17	FFFFF, Number of Commodity Gallons per Unit	<u>o</u>		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFF, Annualized Commodity Charge Rev.		\$0		\$
21	VVV, Commodity Gallons per Block	0 '		0`	
22	VVV, Number of Commodity Gallons per Unit	<u> </u>		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$
26	FADF, Commodity Gallons per Block	0 .		0 '	
27	FADF, Number of Commodity Gallons per Unit	0			
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$
31 👘	I Total Annualized Water Rate Revenues		<u>\$0</u>		

Line <u>A</u> Number Description	GGGG 5/8" <u>F G</u> Amount Amount	GGGG 5/8" <u>H l</u> Amount Amount
Commodity Billion Holte are based on the number of commodity college continents to cost		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	<u>A</u> Description	AAAA 5/8" <u>ا</u> Amount Ar	<u>K</u> nount	FFFF 5/8" L Amount Ai	<u>M</u> mount
1	Customer Charge Revenues:				
	Customer Number	0		0	
	Bills Per Year Customer Bills Per year	0		0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$(
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 .		0 .	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$(
16	FFFFF, Commodity Gallons per Block	0 .		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$(
21	VVV, Commodity Gallons per Block	0 `		0`	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$(
26	FADF, Commodity Gallons per Block	0 .		0`	
27	FADF, Number of Commodity Gallons per Unit	.0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0

Line <u>A</u>	<u>J K</u>	L	<u>M</u>
Number Description	Amount Amount	Amount	Amount
l Ina	AAAA 5/8"	FFF 5/8	

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	<u>A</u> Description	Commercia 2" <u>N</u> Amount A	l <u>Q</u> mount	Total P Amount	Q Amount
1	Customer Charge Revenues:				
	Customer Number	0		84	
3 4	Bills Per Year Customer Bills Per year	0		1,008	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$0		\$6,592
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		4,644,839	
9	Less: Base Gallons included in Customer Charge	0		0	
10	Commodity Gallons	0		4,644,839	
11	Block 1, Commodity Gallons per Block	0		· · · · · · · · · · · · · · · · · · ·	
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$11,333
16	FFFFF, Commodity Gallons per Block	. 0			
17	FFFFF, Number of Commodity Gallons per Unit	<u>0</u>			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0			
22	VVV, Number of Commodity Gallons per Unit	0			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	<u> </u>			
28 I	FADF, Commodity Billing Units	0.00			
29 I	FADF, Existing Commodity Charge	\$0.00			
30 I	FADF, Annualized Commodity Charge Rev.		\$0		\$0
ି 31 ି 1	Fotal Annualized Water Rate Revenues		<u>\$0</u>		\$17,925

Line <u>A</u> Number Description	Commercial 2" <u>N O</u> Amount Amount	Total <u>P Q</u> Amount Amount
	Fullount	Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for fariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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	A B	<u> </u>	D	E	E	G
	umber	Company/				
	otional) Expense Description	Test Year	Adjustment		Jurisdictional	Adjusted
1	OPERATIONS EXPENSES	Amount	Number	Adjustments	Allocation	Jurisdictiona
2	Management Salary (1)	\$4 E40				
3	Houriy Employees	\$1,519	W-2	-\$429	100.00%	\$1,09
4	Contract Operator - Franklin County Lab	\$2,980	W-3	-\$2,122	100.00%	\$85
5	Electricity-(Pumping)	\$500	W-4	\$3,650	100.00%	\$4,15
6	TOTAL OPERATIONS EXPENSE	\$1,584	W-5	\$197	100.00%	\$1,78
0	TOTAL OFERATIONS EXPENSE	\$6,583		\$1,296		\$7,87
7	MAINTENANCE EXPENSES					
8	Outside Services Employed - Flynn Drilling (1) \$0	W-8	\$250	100.00%	éori
9	System Maintenance	\$6,919	W-9	-\$4,440	100.00%	\$25
10	TOTAL MAINTENANCE EXPENSE	\$6,919	11-3	-\$4,440 -\$4,190	100.00%	\$2,47
	COME AMANTENNINGE EM ENGL	\$0,010		-\$4,190		\$2,72
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees	\$396	W-12	-\$23	100.00%	\$37;
13	Billing & Collections	\$135	***1A	-925	100.00%	•
14	Office Supplies	\$101			100.00%	\$13: \$10
15	Postage	\$545	W-15	-\$67	100.00%	\$10
16	Uncollectible Accounts	\$11		-401	100.00%	\$476
17	TOTAL CUSTOMER ACCOUNT EXPENSE	\$1,188		-\$90	100.0078	\$1,098
18	ADMINISTRATIVE & GENERAL EXPENSES					
19	Office Utilities	\$1.067			100.00%	\$1,067
20	Telephone & Pagers	\$377	W-20	-\$128	100.00%	\$1,007
21	Vehicle Expense	\$382	W-21	-\$120	100.00%	• - · •
22	Medical Insurance	\$907	W-22	-\$907	100.00%	\$286
23	Property & Liability Insurance	\$1,016	*****	-2501	100.00%	\$0
24	Building Rent	\$270			100.00%	\$1,016
25	Other Misc. Expenses	\$55	W-25	-\$11	100.00%	\$270
26	TOTAL ADMINISTRATIVE AND GENERAL	\$4,074	11-20	-\$1,142	100.00%	<u>\$44</u> \$2,932
27	OTHER OPERATING EXPENSES					
28	Registration Fees & Lab Sampling	* 200	141.00			
29	PSC Assessment	\$269 \$1,313	W-28	-\$254	100.00%	\$15
30	Depreciation		W-29	-\$840	100.00%	\$473
31	TOTAL OTHER OPERATING EXPENSES	<u>\$0</u> \$1,582	W-30	<u>\$2,432</u> \$1,338	100.00%	\$2,432 \$2,920
32	TAXES OTHER THAN INCOME			••••••		+-1040
33	Real & Personal Property Taxes	****	141.00	** -	· · · · · · · · · · · · · · · · · · ·	
34	Pavroli Taxes	\$753	W-33	-\$65	100.00%	\$688
35	TOTAL TAXES OTHER THAN INCOME	\$644	W-34	-\$252	100.00%	\$392
~~	IVIAL IAALU VINEN INAM MUUME	\$1,397		-\$317		\$1,080

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High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
Nacio W-2 (1983)	Management Salary (1)			-\$429
	1. To Annualize Payroll - Salaried Employee (Grissum)		-\$429	
W-3	Hourly Employees			-\$2,122
	1. To Annualize Payroll - Hourly Employees (Grissum)		-\$2,122	
W-4	Contract Operator - Franklin County Lab			\$3,650
	1. To Annualize Services Provided by Contract Operator		\$1,030	
	2. To Reflect Staff Adjustment for Contract Operator to make additional site visits, take additional system reads and provide additional labor for all water systems (Loethen/Grissum)		\$2,620	
W-5	Electricity-(Pumping)		in (in station)	\$197
	1. To Annualize Electricity Expense due to Water Losses (Ferguson)		\$197	
W-8	Outside Services Employed - Flynn Drilling (1)			\$250
	1. To Reflect Annual Inspections to be Performed by Flynn Drilling on Well Pumps (Grissum)		\$250	
	System Maintenance			-\$4,440
	1. To Capitalize Maintenance Expense (Grissum)		-\$4,481	
	2. To Reflect Reimbursement from Customer for Maintenance Expense (Grissum)		-\$150	
	3. To Remove Maintenance Expense related to Prior Periods (Grissum)		-\$1,160	
			Accountin	a Schedule: 2

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 1 of 3

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

A Expense Adj Number	B Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
	4. To Reflect Maintenance Expense incurred during Test Year Not Yet Paid (Grissum)		\$1,451	
	5. To Remove Cost related to work now performed by Contract Operator		-\$100	
W-12	Legal and Accounting Fees			-\$23
	1. Disallowance for Accounting Fee incurred outside of the Test Year		-\$23	
W-15	Postage			-\$67
	1. To Annualize Postage Expense		-\$67	
W-20	Telephone & Pagers			-\$128
	1. Disallowance for AT&T Charges Associated with National Search Directory Inc.		-\$36	
	2. To Reallocate Pager Expense from Sewer System to Water System		\$14	
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)		-\$106	
W-21	Vehicle Expense			-\$96
	1. To Annualize Vehicle Fuel Expense		\$31	
	To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$127	
₩-22 · · · · ·	Medical Insurance			-\$907
	1. To Annualize Employee Healthcare (Grissum)		-\$907	
W-25 States	Other Misc. Expenses			\$ \$\$ \$ \$11

High Ridge Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
	1. Disallowance for Bank Charges Associated with Insufficient Checks	<u>A A A A A A A A A A A A A A A A A A A </u>	-\$11	Aujustment
₩ -28	Registration Fees & Lab Sampling			-\$254
	1. To Remove DNR Primacy Fees		-\$264	
	2. Allowance for Lab Sampling utilizing DNR Drop Location (Grissum)		\$10	
W-29	PSC Assessment			-\$840
	1. To Reflect Current MoPSC Assessment		-\$840	
W-30	Depreciation			\$2,432
	1. To Annualize Depreciation		\$3,641	
	2. To Remove Depreciation Expense related to CIAC (Grissum)		-\$1,209	
	Real & Personal Property Taxes			
	1. Disallowance for Penalty and Interest for Late Payment		-\$75	
	2. To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)		\$10	
W-34	Payroll Taxes			-\$252
	1. To Annualize Payroll Tax - FICA (Grissum)		-\$218	
	2. To Annualize Payroll Tax - SUTA (Grissum)		-\$34	
an a shina dadadala	Total Expense Adjustments			-\$3,105

Line Number	A Account Number (Optional)	B Revenue Descriptio		<u>C</u> Company/ Test Year Amount	<u>D</u> Adjustment Number	<u>E</u> Jurisdictional Adjustments	E Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3 Rev-4	es e tejalade	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	enter al frankland av de <mark>na s</mark>	\$16,157 <u>\$2,012</u> \$18,169	Rev-2 Rev-3	\$1,768 \$1,050 \$718	100.00% 100.00%	\$17,925 <u>\$962</u> \$18,887

<u>A</u> Revenue Adj Number	B Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
Rev-2	Annualized Rate Revenues			\$1,768
	1. To Annualize Rate Revenues		\$1,768	
Rev-3	Miscellaneous Revenues			-\$1,050
			* • • = =	
	1. To Annualize Miscellaneous Revenues		-\$1,050	

\$100 \$862 \$862	3 Total Miscellaneous Revenues
\$100	2 Other Revenues - Late Fees
lption Amoun	mber Description 1 Reconnection Fee

Accounting Schedule: 4-2 Sponsor: Lisa Ferguson Page: 1 of 1

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

HILLSHINE MANOR WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

Line	Δ	<u>B</u> Account Number	<u>C</u> Staff	<u>D</u> Customer	E	<u>F</u> Percentaga
Number	Description	(Optional)	Annualized	Charge I	Commodity	Rate
Rev-1	ANNUALIZED REVENUES					
Rev-2	Annualized Rate Revenues	(1	• • • •			
Rev-3 Rev-4	Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	(1				
1/64-4	IOTAL ANNUALIZED REVENUES		\$8,986			
1	OPERATIONS EXPENSES	. (2)			
2	Management Salary (1)	,-	, \$736	\$0	\$736	0.00%
3	Hourly Employees		\$337		\$337	0.00%
4 5	Contract Operator - Franklin County Lab		\$4,750		\$4,750	0.00%
6	Electricity-(Pumping) TOTAL OPERATIONS EXPENSE		\$456 \$6,279		<u>\$456</u> \$6,279	0.00%
v			40,213	30	\$0,219	
7	MAINTENANCE EXPENSES					
8	Outside Services Employed - Flynn Drilling (1)		\$250	\$0	\$250	0.00%
9	System Maintenance		\$1,535	\$0	\$4 E2E	0.00%
10	TOTAL MAINTENANCE EXPENSE		\$1,785		\$1,535 \$1,785	0.00%
11	CUSTOMER ACCOUNT EXPENSE					
12	Legal and Accounting Fees		\$147	\$0	\$147	0.00%
13	Billing & Collections		\$53		\$53	0.00%
14	Office Supplies		\$41		\$41	0.00%
15	Postage		\$188		\$188	0.00%
16	TOTAL CUSTOMER ACCOUNT EXPENSE		\$429	\$0	\$429	
17	ADMINISTRATIVE & GENERAL EXPENSES					
18	Telephone & Pagers		\$98	\$0	\$98	0.00%
19 20	Vehicle Insurance Vehicle Expense		\$0 \$112	\$0 \$0	\$0	0.00%
21	Medical Insurance		\$112	\$0 \$0	\$112 \$0	0.00% 0.00%
22	Property & Liability Insurance		\$401	\$0	\$401	0.00%
23	Building Rent		\$106	\$0	\$106	0.00%
24	Other Misc. Expenses		\$16	\$0	\$16	0.00%
25	TOTAL ADMINISTRATIVE AND GENERAL		\$733	\$0	\$733	
26	OTHER OPERATING EXPENSES		-			
27	Registration Fees and Lab Sampling		\$12	\$0	\$12	0.00%
28 29	PSC Assessment		\$276	\$0	\$276	0.00%
29	Depreciation TOTAL OTHER OPERATING EXPENSES		\$1,099 \$1,387	\$0 \$0	<u>\$1,099</u> \$1,387	0.00%
			ψ1 <u>,</u> 301	4 0	41,307	
31	TAXES OTHER THAN INCOME					
32	Real & Personal Property Taxes		\$11	\$0	\$11	0.00%
33 34	Payroll Taxes TOTAL TAXES OTHER THAN INCOME		\$178 \$189	<u>\$0</u> \$0	<u>\$178</u> \$189	0.00%
				\$ 0		
35	TOTAL OPERATING EXPENSES		\$10,802	\$0	\$10,802	
36	Interest Expense	(3)	\$0	\$0	\$0	0.00%
37	Return on Equity	(3)	\$1,438	\$0	\$1,438	0.00%
38	Income Taxes	(3)	\$358	\$0	\$358	0.00%
39	TOTAL INTEREST RETURN & TAXES		\$1,796	\$0	\$1,796	
40	TOTAL COST OF SERVICE		\$12,598	\$0	\$12,598	
41	Less: Miscelianeous Revenues		\$461	\$0	\$461	0.00%
42	COST TO RECOVER IN RATES		\$12,137	\$0	\$12,137	
43	INCREMENTAL INCREASE IN RATE REVENUES		\$3,612		<u> </u>	
			\$5,012			

Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

£	Ē	<u>D</u>	2	A B Account	
Percentage Rate	Commodity	Customer Charge	Staff Annualized	Number Description (Optional)	Line Number
			40.20%	RCENTAGE OF INCREASE	44
			\$0	QUESTED INCREASE IN REVENUES	45

From Revenue Schedule
 From Expense Schedule
 From PreTax Rate of Return Schedule, Rate Base & Return Schedule

Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	Dollar		
1	Plant In Service	\$28,687	From Plant Schedule	
2	Less Accumulated Depreciation Reserve	\$11,613	From Depreciation Reserve Schedule	
3	Net Plant In Service	\$17,074		
4	Other Rate Base Items:	\$0		
	Contribution in Ald of Construction	-\$2,750		
	CIAC Depreciation	\$1,617		
5	Total Rate Base	\$15,941		
6	Total Weighted Rate of Return Including Income Tax	11.27%	From PreTax Return & Taxes Schedule	
7	Required Return & Income Tax	\$1,796		

Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

		A	B	formulas
1	State Income Tax Rate Statutory / Effective	6.25% (2)	5.81%	(1 - (B2 x .5)) x A1
2	Federal Income Tax Rate Statutory / Effective	15.01% (1) & (2	2)14.14%	(1 - B1) x A2
3	Composite Effective Income Tax Rate		19.95%	B1 + B2
4	Equity Tax Factor		1.2492	1 / (1-B3)
5	Recommended Weighted Rate of Return on Equity - Common and Preferred		9.02%	From Capital Structure Schedu
6	Weighted Rate of Return on Equity Including Income Tax		11.27%	B4 x B5
7	Recommended Weighted Rate of Return on Debt - Long-Term and Short-Term		0.00%	From Capital Structure Schedu
8	Total Weighted Rate of Return Including Income Tax		11.27%	86+87
		To Rate Base Schedule		
(1)	If Sub-Chapter S Corporation, Enter Y: N	Equity Income Required & Preliminary Federal T		
	Tax Rate Table	· · · · · · · · · · · · · · · · · · ·		

Net Income Range						
Start	End	Tax Rate	Amount in Range	Tax on Rang		
\$0	\$50,000	15.00%	\$1,692	\$25		
\$50,001	\$75,000	25.00%	\$0	\$		
\$75,001	\$100,000	34.00%	\$0	\$		
\$100,001	\$335,000	39.00%	\$0	\$		
\$335,001	\$9,999,999,999	34.00%	\$0	\$		
			\$1,692	\$25		
			Consolidated Tax Rate:			
			Average Tax Rate:	0.150		