#### Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	<u>A</u> Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$15,941	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

To PreTax Return Rate Schedule

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#### Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant In Service - Water

Line	Account #	B	<u>C</u> Total	<u>D</u> Adjustment	Ē	<u>F</u> Jurisdictional	<u>G</u> Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Allocation	Jurisdictiona
1		INTANGIBLE PLANT					
2	301.000	Organization	\$4,465			100.00%	\$4,465
3		TOTAL INTANGIBLE PLANT	\$4,465		\$0		\$4,465
4		SOURCE OF SUPPLY PLANT					
5		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
6		PUMPING PLANT					
7	321.000	Structures & Improvements - PP	\$6,985	P-7	\$170	100.00%	\$7,155
8	325.000	Electric Pumping Equipment	\$1,015			100.00%	\$1,015
9	328.000	Other Pumping Equipment	\$1,034			100.00%	\$1,034
10		TOTAL PUMPING PLANT	\$9,034		\$170		\$9,204
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	345.000	Customer Services	\$0	P-14	\$1,168	100.00%	\$1,168
15	346.000	Meters	\$6,352	P-15	\$3,022	100.00%	\$9,374
16	347.000	Meter Installation	\$0	P-16	\$2,141	100.00%	\$2,141
17	348.000	Hydrants	<u>\$0</u>	P-17	\$1,200	100.00%	\$1,200
18		TOTAL TRANS. & DISTRIBUTION PLANT	\$6,352		\$7,531		\$13,883
19		GENERAL PLANT					
20	391.100	Computer & Software	\$213			100.00%	\$213
21	392.000	Transportation Equipment	\$966	P-21	-\$441	100.00%	\$525
22	394.000	Other General Equipment	\$390			100.00%	\$390
23	397.000	Communication Equipment	\$7			100.00%	\$7
24		TOTAL GENERAL PLANT	\$1,576		-\$441		\$1,135
25		TOTAL PLANT IN SERVICE	\$21,427		\$7,260		\$28,687

To Rate Base & Depreciation Schedules

## Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

A Plant	B	<u>c</u>	<u>D</u>	E
Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
~~~ <b>P-7</b> ~~ <sup>33</sup>	Structures & Improvements - PP	321.000		\$170
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$170	
P-14	Customer Services	345.000		\$1,168
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$223	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$945	
P-15	Meters	346.000		\$3,022
	1. To Reflect Plant Additions Related to Unpaid Invoices (Grissum)		\$4,143	
	2. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		-\$1,415	
	3. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$116	
	4. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$178	
P-16	Meter Installation	347.000		\$2,141
	1. To Reclassify Meter Installations to Appropriate FERC Acct. 347 (Robinett)		\$1,415	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$726	

## Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	Ē
Adjustment Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
P-17	Hydrants	348.000		\$1,200
	1. To Reflect Plant Addition Related to Unpaid Invoices (Grissum)		\$1,200	
P-21	Transportation Equipment	392.000		-\$441
	1. To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$441	

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Accounting Schedule: 10 Sponsor: Roberta Grissum Page: 2 of 2

# Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

Line	<u>A</u> Account	B	<u>C</u> Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$4,465	0.00%	\$0
3		TOTAL INTANGIBLE PLANT	\$4,465		\$0
4		SOURCE OF SUPPLY PLANT			
5		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0
6		PUMPING PLANT			
7	321.000	Structures & Improvements - PP	\$7,155	2.50%	\$179
8	325.000	Electric Pumping Equipment	\$1,015	5.00%	\$51
9	328.000	Other Pumping Equipment	\$1,034	4.00%	\$41
10		TOTAL PUMPING PLANT	\$9,204		\$271
11		WATER TREATMENT PLANT			
12		TOTAL WATER TREATMENT PLANT	\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT			
14	345.000	Customer Services	\$1,168	2.50%	\$29
15	346.000	Meters	\$9,374	10.00%	\$937
16	347.000	Meter Installation	\$2,141	2.50%	\$54
17	348.000	Hydrants	\$1,200	2.00%	\$24
18		TOTAL TRANS. & DISTRIBUTION PLANT	\$13,883		\$1,044
19		GENERAL PLANT			
20	391.100	Computer & Software	\$213	1.00%	\$2
21	392.000	Transportation Equipment	\$525	7.00%	\$37
22	394.000	Other General Equipment	\$390	5.00%	\$20
23	397.000	Communication Equipment	\$7	6.70%	\$0
24		TOTAL GENERAL PLANT	\$1,135		\$59
25		Total Depreciation	\$28,687		\$1,374

#### Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line	A Account	B	<u>C</u> Total	<u>D</u> Adjustment	Ē	<u>E</u> Jurisdictional	<u>G</u> Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$4,479			100.00%	\$4,479
3		TOTAL INTANGIBLE PLANT	\$4,479		\$0		\$4,479
4		SOURCE OF SUPPLY PLANT					
5		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
6		PUMPING PLANT					
7	321.000	Structures & Improvements - PP	\$595			100.00%	\$595
8	325.000	Electric Pumping Equipment	\$1,180			100.00%	\$1,180
9	328.000	Other Pumping Equipment	\$677			100.00%	\$677
10		TOTAL PUMPING PLANT	\$2,452		\$0		\$2,452
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	345.000	Customer Services	\$0			100.00%	\$0
15	346.000	Meters	\$3,074	R-15	-\$374	100.00%	\$2,700
16	347.000	Meter Installation	\$0	R-16	\$962	100.00%	\$962
17	348.000	Hydrants	\$0	R-17	\$53	100.00%	\$53
18		TOTAL TRANS. & DISTRIBUTION PLANT	\$3,074		\$641		\$3,715
19		GENERAL PLANT					
20	391.100	Computer & Software	\$249			100.00%	\$249
21	392.000	Transportation Equipment	\$899	R-21	-\$411	100.00%	\$488
22	394.000	Other General Equipment	\$225			100.00%	\$225
23	397.000	Communication Equipment	\$5			100.00%	\$5
24		TOTAL GENERAL PLANT	\$1,378		-\$411		\$967

To Rate Base Schedule

# Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount
<b>R-1</b> 5	Meters	346.000		-\$374
	1. To Reflect Accumulated Depreciation Related to Plant Adjustments (Grissum)		\$509	
	2. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		-\$962	
	3. To Reflect Depreciation Reserve related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$4	
	4. To Reflect Depreciation Reserve associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$75	
R-16	Meter Installation	347.000		\$962
	1. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		\$962	
R-17	Hydrants	348.000		\$53
	1. To Reflect Accumulated Depreciation Related to Plant Adjustment (Grissum)		\$53	
R-21	Transportation Equipment	392.000		-\$411
	1. To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$411	
	Total Reserve Adjustments			\$230

Line Number	A Description	Resident 3/4" <u>B</u> Amount	llal <u>C</u> Amount	MMMM 5/8" <u>D</u> Amount	<u>E</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	33		0	
3 4	Bills Per Year Customer Bills Per year	12 396		0	
5	Current Customer Charge	\$10.32		\$0.00	
6	Annualized Customer Charge Revenues		\$4,087		\$(
7	Commodity Charge Revenues:				
8	Total Gallons Sold	2,218,918		0	
9	Less: Base Gallons Included in Customer Charge	0		0_	
10	Commodity Gallons	2,218,918		0	
11	Block 1, Commodity Gallons per Block	2,218,918		0`	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	2,218.92		0.00	
14	Block 1, Existing Commodity Charge	\$2.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$4,438		\$(
16	FFFFF, Commodity Gallons per Block	0`		0`	
17	FFFFF, Number of Commodity Gallons per Unit	0		0_	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0`		0 `	
22	VVV, Number of Commodity Gallons per Unit	<u> </u>		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$(
26	FADF, Commodity Gallons per Block	0 `		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$(
31	 Total Annualized Water Rate Revenues	 	\$8,525		

Line <u>A</u> Number Description	Residential 3/4" <u>B C</u> Amount Amount	MMMM 5/8" <u>D</u> <u>E</u> Amount Amount
		1

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	<u>A</u> Description	GGGG 5/8" <u>F</u> Amount Ar	<u>G</u> nount	GGGG 5/8" <u>H</u> Amount A	L Amount
1	Customer Charge Revenues:				
	Customer Number	0		0	
	Bills Per Year Customer Bills Per year	0		0 0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$(
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	<u>o</u>		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 `		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$(
16	FFFFF, Commodity Gallons per Block	0`		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 .		0 '	
22	VVV, Number of Commodity Gallons per Unit	0_		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		<b>\$</b> 0		\$0
26	FADF, Commodity Gallons per Block	0`		0 '	
27	FADF, Number of Commodity Gallons per Unit	<u> </u>		0	
28 I	FADF, Commodity Billing Units	0.00		0.00	
29 I	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30 I	FADF, Annualized Commodity Charge Rev.		\$0		\$0
ं 31 ं ं	I J Total Annualized Water Rate Revenues		<u>\$0</u>		jągero ie

Line <u>A</u> Number Description		GGGG 5/8" <u>E G</u> Amount Amount	GGGG 5/8" <u>H l</u> Amount Amount
	<u> </u>		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Line Number	A Description	AAAA 5/8" <u>ل</u> Amount An	<u>K</u> nount	FFFF 5/8" L Amount A	<u>M</u> mount
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	0		ő	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 `		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0.		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 .		0`	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 `		0`	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
-031 des	Total Annualized Water Rate Revenues		\$0		\$0

Line <u>A</u> Number Description	AAAA 5/8" <u>J K</u> Amount Amount	FFFF 5/8" L <u>M</u> Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	<u>A</u> Description	Commercia 2" <u>N</u> Amount A	l <u>O</u> mount	Tot <u>P</u> Amount	al <u>Q</u> Amount
1	Customer Charge Revenues:				
2 3	Customer Number Bills Per Year	0		33	
4	Customer Bills Per year	0		396	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$0		\$4,087
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		2,218,918	
9	Less: Base Gallons Included In Customer Charge	<u> </u>		0	
10	Commodity Gallons	0		2,218,918	
11	Block 1, Commodity Gallons per Block	0			
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$4,438
16	FFFFF, Commodity Gallons per Block	0			
17	FFFFF, Number of Commodity Gallons per Unit	0			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodily Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0			
22	VVV, Number of Commodity Gallons per Unit	0			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	0			
28	FADF, Commodity Billing Units	0.00			
29	FADF, Existing Commodity Charge	\$0.00			
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues		<u>\$0</u>	a de la calendaria.	\$8,525

Line <u>A</u> Number Description		Commercial 2" <u>N O</u> Amount Amount	Total PQ Amount Amount
Commotive Billion Livits are based on the symbol of commodity college applicable to each	Ţ		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

	A	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>
Line	Account Number		Company/ Test Year	Adjustment		Jurisdictional	Adjusted
Number	(Optional)	Expense Description	Amount	Number	Adjustments	Allocation	Jurisdictional
1	Topuonan	OPERATIONS EXPENSES	71110211		ridjuotinotino	70100041011	
2		Management Salary (1)	\$599	W-2	\$137	100.00%	\$73
3		Hourly Employees	\$2,430	W-3	-\$2,093	100.00%	\$33
4		Contract Operator - Franklin County Lab	\$335	W-4	\$4,415	100.00%	\$4,75
5		Electricity-(Pumping)	\$710	W-5	-\$254	100.00%	\$45
6		TOTAL OPERATIONS EXPENSE	\$4,074		\$2,205		\$6,27
7		MAINTENANCE EXPENSES					
8		Outside Services Employed - Flynn Drilling (1)	\$0	W-8	\$250	100.00%	\$25
9		System Maintenance	\$2,456	W-9	-\$921	100.00%	\$1,53
10		TOTAL MAINTENANCE EXPENSE	\$2,456		-\$671		\$1,78
11		CUSTOMER ACCOUNT EXPENSE					
12		Legal and Accounting Fees	\$156	W-12	-\$9	100.00%	\$14
13		Billing & Collections	\$53			100.00%	\$5
14		Office Supplies	\$41			100.00%	\$4
15		Postage	\$206	W-15	-\$18	100.00%	\$18
16		TOTAL CUSTOMER ACCOUNT EXPENSE	\$456		-\$27		\$42
17		ADMINISTRATIVE & GENERAL EXPENSES					
18		Telephone & Pagers	\$149	W-18	-\$51	100.00%	\$91
19		Vehicle Insurance	\$0			100.00%	\$
20		Vehicle Expense	\$151	W-20	-\$39	100.00%	\$11
21		Medical Insurance	\$309	W-21	-\$309	100.00%	\$
22		Property & Liability Insurance	\$401			100.00%	\$40
23		Building Rent	\$106			100.00%	\$10
24		Other Misc. Expenses	\$21	W-24		100.00%	\$10
25		TOTAL ADMINISTRATIVE AND GENERAL	\$1,137		-\$404		\$73
26		OTHER OPERATING EXPENSES					
27		Registration Fees and Lab Sampling	\$110	W-27	-\$98	100.00%	\$1;
28		PSC Assessment	\$608	W-28	-\$332	100.00%	\$270
29		Depreciation	\$0	W-29	\$1,099	100.00%	\$1,099
30		TOTAL OTHER OPERATING EXPENSES	\$718		\$669		\$1,387
31		TAXES OTHER THAN INCOME					
32		Real & Personal Property Taxes	\$7	W-32	\$4	100.00%	\$11
33		Payroll Taxes	\$254	W-33	-\$76	100.00%	\$178
34		TOTAL TAXES OTHER THAN INCOME	\$261		-\$72		\$189
	والمعروف المتعاد المالي	TOTAL OPERATING EXPENSES			\$1,700		

## Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	B Adjustment Description	<u>C D E</u> Account Adjustment Total Number Amount Adjustment
• • • <b>W-2</b>	Management Salary (1)	\$137
	1. To Annualize Payroll - Salaried Employee (Grissum)	\$137
<b>W-3</b>	Hourly Employees	-\$2,093
	1. To Annualize Payroll - Hourly Employees (Grissum)	-\$2,093
₩ <b>-4</b> }	Contract Operator - Franklin County Lab	\$4,415
	1. To Annualize Services Provided by Contract Operator	\$1,375
	2. To Reflect Staff Adjustment for Contract Operator to make additional site visits, take additional system reads and provide additional labor for all water systems (Loethen/Grissum)	\$3,040
W-5	Electricity-(Pumping)	-\$254
	1. Disallowance for Electricity Expense related to Water Losses (Ferguson)	-\$254
.veo <b>₩-8</b> vécolo	Outside Services Employed - Flynn Drilling (1)	\$250
	1. To Reflect Annual Inspections to be Performed by Flynn Drilling on Well Pumps (Grissum)	\$250
644-6 <b>W-9</b> (666-67	System Maintenance	-\$921
	1. To Capitalize Maintenance Expense (Grissum)	-\$58
	2. To Remove Maintenance Expense related to Prior Periods (Grissum)	-\$1,853
	3. To Reflect Maintenance Expense incurred during the Test Year Not Yet Paid (Grissum)	\$1,205
		Accounting Schedule: 2

## Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C D</u> <u>E</u> Account Adjustment Total Number Amount Adjustment
	4. To Remove cost of work now performed by Contract Operator	-\$215
₩ <b>-12</b>	Legal and Accounting Fees	-\$9
	<ol> <li>Disallowance for Accounting Fee incurred outside of the Test Year</li> </ol>	-\$9
W-15	Postage	-\$18
	1. To Annualize Postage Expense	-\$18
	Telephone & Pagers	\$51
	1. Disallowance for AT&T Charges Associated with National Search Directory Inc.	-\$14
	2. To Reallocate Pager Expense from Sewer System to Water System	\$5
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)	-\$42
W-20	Vehicle Expense	-\$39
	1. To Annualize Vehicle Fuel Expense	\$12
	2. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)	-\$51
<b>W-21</b>	Medical Insurance	-\$309
	1. To Annualize Employee Healthcare (Grissum)	-\$309
₩ <b>-24</b> -	Other Misc. Expenses	-\$5
	1. Disallowance for Bank Charges Associated with Insufficient Checks	-\$5

## Hillshine Manor Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj	B	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total
Number	Adjustment Description	Number	Amount	Adjustment
W-27	Registration Fees and Lab Sampling			-\$98
	1. To Remove DNR Primacy Fees		-\$108	
	2. Allowance for Lab Sampling utilizing DNR Drop Location (Grissum)		\$10	
W-28	PSC Assessment			-\$332
	1. To Reflect Current MoPSC Assessment		-\$332	
W-29	Depreciation			\$1,099
	1. To Annualize Depreciation		\$1,374	
	2. To Remove Depreciation Expense related to CIAC (Grissum)		-\$275	
W-32	Real & Personal Property Taxes		itelitelitelitelitelite	
	1. To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)		\$4	
W-33	Payroll Taxes			-\$76
	1. To Annualize Payroll Tax - FICA (Grissum)		-\$63	
	2. To Annualize Payroll Tax - SUTA (Grissum)		-\$13	
en ya katala ng barag	Total Expense Adjustments			\$1,700

Acco	nber	<u>C</u> Company/ Test Year Amount	D Adjustment Number	E Jurisdictional Adjustments	<u>E</u> Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3 Rev-4	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	\$7,170 <u>\$1,361</u> \$8,531	Rev-2 Rev-3	\$1,355 <u>-\$900</u> \$455	100.00% 100.00%	\$8,525 <u>\$461</u> \$8,986

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<u>A</u> Revenue Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
Rev-2	Annualized Rate Revenues			\$1,355
	1. To Annualize Rate Revenues		\$1,355	
Rev-3	Miscellaneous Revenues			-\$900
	1. To Annualize Miscellaneous Revenues		-\$900	

Line	A	B
umbo	er Description	Amount
1	Other Revenues - Late Fees	\$46
2	Description of Miscellaneous Revenue Item2	\$1
3	dddd	\$
4	Total Miscellaneous Revenues	¢ 40.

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



# **MISSOURI PUBLIC SERVICE COMMISSION**

# UTILITY SERVICES DIVISION

# STAFF ACCOUNTING SCHEDULES

LAKEWOOD HILLS WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

#### Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

Line	A Decedation	<u>B</u> Account Number	<u>C</u> Staff	<u>D</u> Customer	Ē	<u>F</u> Percentage
Number	Description	(Optional)	Annualized	Charge	Commodity	Rate
Rev-1	ANNUALIZED REVENUES					
Rev-2	Annualized Rate Revenues	(1)				
Rev-3	Miscellaneous Revenues	(1)				
Rev-4	TOTAL ANNUALIZED REVENUES		\$40,225			
1	OPERATIONS EXPENSES	(2)				
2	Management Salary (1)		\$2,866	\$0	\$2,866	0.00%
3	Hourty Employees		\$1,183	\$0	\$1,183	0.00%
4	Contract Operator - Franklin County Lab		\$9,190	\$0	\$9,190	0.00%
5 6	Electricity-(Pumping)		\$2,599	\$0	\$2,599	0.00%
7	Chemicals-(Chlorine) TOTAL OPERATIONS EXPENSE		\$578 \$16,416	\$0 \$0	<u>\$578</u> \$16,416	0.00%
8	MAINTENANCE EXPENSES					
9	Outside Services Employed - Flynn Drilling (1)		\$250	\$0	\$250	0.00%
10	System Maintenance		\$6,022	\$0	\$6,022	0.00%
11	TOTAL MAINTENANCE EXPENSE		\$6,272	\$0	\$6,272	
12	CUSTOMER ACCOUNT EXPENSE					
13	Legal and Accounting Fees		\$2,533	\$0	\$2,533	0.00%
14	Billing & Collections		\$190	\$0	\$190	0.00%
15 16	Office Supplies Postage		\$146	\$0	\$146	0.00%
17	TOTAL CUSTOMER ACCOUNT EXPENSE		\$665 \$3,534	<u>\$0</u> \$0	\$665	0.00%
			\$3,534	\$0	\$3,534	
18 19	ADMINISTRATIVE & GENERAL EXPENSES Telephone & Pagers		#250	**		
20	Vehicle Expense		\$350 \$395	\$0 \$0	\$350 \$395	0.00%
21	Medical Insurance		\$0	\$0	\$395 \$0	0.00% 0.00%
22	Property & Llability Insurance		\$1,430	\$0	\$1,430	0.00%
23	Building Rent		\$380	\$0	\$380	0.00%
24	Other Misc. Expenses		\$60	\$0	\$60	0.00%
25	TOTAL ADMINISTRATIVE AND GENERAL		\$2,615	\$0	\$2,615	
26	OTHER OPERATING EXPENSES					
27	Registration Fees & Lab Sampling		\$77	\$0	\$77	0.00%
28 29	PSC Assessment Depreciation		\$471	\$0	\$471	0.00%
29	TOTAL OTHER OPERATING EXPENSES	•	\$5,676 \$6,224	<u>\$0</u> \$0	\$5,676	0.00%
			¥0,224	9¢	\$6,224	
31 32	TAXES OTHER THAN INCOME Real & Personal Property Taxes		<b>*</b> 25	**	***	
33	Payroll Taxes		\$35 \$657	\$0 \$0	\$35 \$657	0.00% 0.00%
34	TOTAL TAXES OTHER THAN INCOME	-	\$692	\$0	\$692	0.00%
35	TOTAL OPERATING EXPENSES	-	\$35,753	\$0	\$35,753	
36	Interest Expense	(3)	\$0	\$0	\$0	0.00%
37	Return on Equity	(3)	\$7,011	\$0	\$7,011	0.00%
38	Income Taxes	(3)	\$1,746	\$0	\$1,746	0.00%
39	TOTAL INTEREST RETURN & TAXES	-	\$8,757	\$0	\$8,757	
40	TOTAL COST OF SERVICE		\$44,510	\$0	\$44,510	
41	Less: Miscellaneous Revenues		\$692	\$0	\$692	0.00%
42	COST TO RECOVER IN RATES	-	\$43,818	\$0	\$43,818	*
43	INCREMENTAL INCREASE IN RATE REVENUES	-	\$4,285			

## Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Design Schedule - Water

	Δ	<u>B</u> <u>C</u> <u>D</u> E	E
Line Number	Description	Number Staff Customer Perc	entage Rate
44	PERCENTAGE OF INCREASE	10.65%	
45	REQUESTED INCREASE IN REVENUES	\$0	

(1) From Revenue Schedule
 (2) From Expense Schedule
 (3) From PreTax Rate of Return Schedule, Rate Base & Return Schedule

### Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	<u>B</u> Dollar Amount	
1	Plant In Service	\$153,095	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$74,825	From Depreciation Reserve Schedule
3	Net Plant In Service	\$78,270	
4	Other Rate Base Items:	\$0	
	Contribution in Ald of Construction	-\$900	
	CIAC Depreciation	\$357	
5	Total Rate Base	\$77,727	
6	Total Weighted Rate of Return Including Income Tax	11.27%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$8,757	

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## Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

				A		B	formulas
1	State Income Ta	ax Rate Statutory / Effe	ective	6.25%	(2)	5.81%	(1 - (B2 x .5)) x A1
2	Federal Income	Tax Rate Statutory / E	ffective	15.00%	(1) & (2)	14.13%	(1 - B1) x A2
3	Composite Effe	ctive income Tax Rate				19.94%	B1 + B2
4	Equity Tax Fact	or				1.2490	1 / (1-83)
5	Recommended Common an	Weighted Rate of Retur d Preferred	n on Equity -			9.02%	From Capital Structure Schedule
6	Weighted Rate	of Return on Equity Inclu	rding Income Tax			11.27%	B4 x B5
7		Weighted Rate of Retur and Short-Term	n on Debt -			0.00%	From Capital Structure Schedule
8	Total Weighted	Rate of Return Including	Income Tax			11.27%	B6+B7
	Ro. 1. 61	<b>A</b>			TO F	ate Base Sched	ule
(1)	ir Sub-Chapter S	Corporation, Enter Y:	<u>N</u>	Equity Income R & Preliminary Fe	•	\$8,248	
		Та	c Rate Table			······	
	Net Incon	ne Range					
	Start	End	Tax Rate	Amount in Ra	nge	Tax on Range	
ŀ	\$0 \$50,001	\$50,000 \$75,000	15.00% 25.00%	\$8,248 \$0		\$1,237 \$0	

\$0

\$8,248

Consolidated Tax Rate: Average Tax Rate:

\$0

\$1,237

0.15

\$9,999,999,999

\$335,001

34.00%

#### Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$77,727	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

To PreTax Return Rate Schedule

#### Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant In Service - Water

<u>G</u>	<u>F</u> Jurisdictional	E	<u>D</u> Adjustment	<u>C</u> Total	B	<u>A</u> Account #	Line
Adjusted Jurisdictiona		Adjustments	Number	Plant	Plant Account Description	(Optional)	Number
Junisuictiona	Autocation	Aujustinents				<u></u>	
					INTANGIBLE PLANT		1
\$2,400	100.00%			\$2,400	Organization	301.000	2
\$2,400		\$0		\$2,400	TOTAL INTANGIBLE PLANT		3
					SOURCE OF SUPPLY PLANT		4
\$2,025	100.00%			\$2,025	Land & Land Rights SP	310.000	5
\$2,025		\$0		\$2,025	TOTAL SOURCE OF SUPPLY PLANT		6
					PUMPING PLANT		7
\$5,665	100.00%	\$1,592	P-8	\$4,073	Structures & Improvements - PP	321.000	8
\$36,701	100.00%	\$1,040	P-9	\$35,661	Electric Pumping Equipment	325.000	9
\$42,366		\$2,632		\$39,734	TOTAL PUMPING PLANT		10
					WATER TREATMENT PLANT		11
\$0	-	\$0		\$0	TOTAL WATER TREATMENT PLANT		12
					TRANSMISSION & DISTRIBUTION PLANT		13
\$64,442	100.00%	\$16,241	P-14	\$48,201	Transmission and Distribution Mains	343.000	14
\$3,022	100.00%	\$2,672	P-15	\$350	Customer Services	345.000	15
\$18,613	100.00%	-\$420	P-16	\$19,033	Meters	346.000	16
\$5,126	100.00%	\$5,126	P-17	\$0	Meter Installation	347.000	17
\$10,830	100.00%	\$2,528	P-18	\$8,302	Hydrants	348.000	18
\$102,033	-	\$26,147		\$75,886	TOTAL TRANS. & DISTRIBUTION PLANT		19
					GENERAL PLANT		20
\$811	100.00%			\$811	Computers and Software	391.100	21
\$1,844	100.00%	-\$2,468	P-22	\$4,312	Transportation Equipment	392.000	22
\$1,585	100.00%			\$1,585	Other General Plant	394.000	23
\$31	100.00%			\$31	Communications Equipment	397.000	24
\$4,271	-	-\$2,468		\$6,739	TOTAL GENERAL PLANT		25

To Rate Base & Depreciation Schedules

## Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

Plant	B	<u>C</u>	D	E
Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
P-8	Structures & Improvements - PP	321.000		\$1,592
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$1,592	
P-9	Electric Pumping Equipment	325.000		\$1,040
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$1,040	
P-14	Transmission and Distribution Mains	343.000		\$16,241
	1. To Reflect Plant Addition Related to Unpaid Involces (Grissum)		\$1,031	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$15,210	
·····P-15	Customer Services	345.000		\$2,672
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$188	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$2,484	
P-16	Meters	346.000		-\$420
	1. To Reclassify Meter Installations to the Appropriate FERC Acct. 347 (Robinett)		-\$2,377	
	2. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$1,937	

## Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u>
Adjustment		Account	Adjustment	Total
Number	Plant In Service Adjustment Description	Number	Amount	Adjustment
	3. To Reflect Plant Retirements associated		-\$337	
	with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)			
	to be Flant in Service 10/15/2010 (Grissum)			
	4. To Capitalize Maintenance Expense Proven		\$357	
	to be Plant in Service 10/15/2010 (Grissum)		·	
P-17	Meter Installation	347.000		\$5,126
	1. To Reclassify Meter Installations to the Appropriate FERC Acct. 347 (Robinett)		\$2,377	
	2. To Reflect Plant Additions related to Meter		\$198	
	Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)			
	3. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$2,551	
P-18	Hydrants	348.000		\$2,528
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$2,528	
P-22	Transportation Equipment	392.000		-\$2,468
	1. To Reallocated Ford F-150 PU based upon		-\$2,468	
	usage of truck by each system (Grissum)			
	Total Plant Adjustments			\$26,311

# Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

Line	<u>A</u> Account	B	<u>C</u>	<u>D</u>	E
Number	Number	Plant Account Description	Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$2,400	0.00%	\$0
3		TOTAL INTANGIBLE PLANT	\$2,400		\$0
4		SOURCE OF SUPPLY PLANT			
5	310.000	Land & Land Rights SP	\$2,025	0.00%	\$0
6		TOTAL SOURCE OF SUPPLY PLANT	\$2,025	0.0078	\$0
7		PUMPING PLANT			
8	321.000	Structures & Improvements - PP	\$5,665	2,50%	\$142
9	325.000	Electric Pumping Equipment	\$36,701	5.00%	\$1,835
10		TOTAL PUMPING PLANT	\$42,366	0.0070	\$1,977
11		WATER TREATMENT PLANT			
12		TOTAL WATER TREATMENT PLANT	\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT			
14	343.000	Transmission and Distribution Mains	\$64,442	2.00%	\$1,289
15	345.000	Customer Services	\$3,022	2.50%	\$76
16	346.000	Meters	\$18,613	10.00%	\$1,861
17	347.000	Meter Installation	\$5,126	2.50%	\$128
18	348.000	Hydrants	\$10,830	2.00%	\$217
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$102,033		\$3,571
20		GENERAL PLANT			
21	391.100	Computers and Software	\$811	1.00%	\$8
22	392.000	Transportation Equipment	\$1,844	7.00%	\$129
23	394.000	Other General Plant	\$1,585	5.00%	\$79
24	397.000	Communications Equipment	\$31	6.70%	\$2
25		TOTAL GENERAL PLANT	\$4,271		\$218
26		Total Depreciation	\$153,095		\$5,766

#### Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line	Account	B	<u>C</u> Total	<u>D</u> Adlustment	E	<u>F</u> Jurisdictional	<u>G</u> Adjusted
Number 🔅	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Allocation	Jurisdictiona
1		INTANGIBLE PLANT					
2	301.000	Organization	\$2,420			100.00%	\$2,420
3		TOTAL INTANGIBLE PLANT	\$2,420		\$0		\$2,420
4		SOURCE OF SUPPLY PLANT					
5	310.000	Land & Land Rights SP	\$0			100.00%	\$0
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$673	R-8	\$94	100.00%	\$767
9	325.000	Electric Pumping Equipment	\$33,272			100.00%	\$33,272
10		TOTAL PUMPING PLANT	\$33,945		\$94		\$34,039
11		WATER TREATMENT PLANT					
12		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$0
13		TRANSMISSION & DISTRIBUTION PLANT					
14	343.000	Transmission and Distribution Mains	\$6,481	R-14	\$840	100.00%	\$7,321
15	345.000	Customer Services	\$71			100.00%	\$71
16	346.000	Meters	\$25,141	R-16	-\$3,048	100.00%	\$22,093
17	347.000	Meter Installation	\$0	R-17	\$3,372	100.00%	\$3,372
18	348.000	Hydrants	\$1,750	R-18	\$143	100.00%	\$1,893
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$33,443		\$1,307		\$34,750
20		GENERAL PLANT					
21	391.100	Computers and Software	\$953			100.00%	\$953
22	392.000	Transportation Equipment	\$4,014	R-22	-\$2,298	100.00%	\$1,716
23	394.000	Other General Plant	\$929			100.00%	\$929
24	397.000	Communications Equipment	\$18			100.00%	\$18
25		TOTAL GENERAL PLANT	\$5,914		-\$2,298		\$3,616
26		TOTAL DEPRECIATION RESERVE	\$75,722		-\$897		\$74,825

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To Rate Base Schedule

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# Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

<u>A</u> Reserve	B	<u>C</u>	D	E.
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount
R-8	Reserve Adjustment Accumulated Depreciation Reserve Account Number Adjustments Description Number	nii an	\$94	
	with Capitalized Maintenance Expense Proven		\$94	
R-14	Transmission and Distribution Mains	343.000		\$840
			\$38	
	with Capitalized Maintenance Expense Proven		\$802	
R-16	Meters	346.000		-\$3,048
			-\$3,372	
	Meter Replacements or Installations per R&O in		\$576	
	Capitalized Maintenance Expense Proven to be		-\$337	
	4. To Reflect Depreciation Reserve associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$85	

R-17 Meter Installation \$3,372

# Lakewood Hills Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

A Reserve	B	<u>C</u>	D	<u>E</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount
	1. To Reclassify Depreciation Reserve Associated with Reclassified Plant (Robinett)		\$3,372	
R-18	Hydrants	348.000		\$143
	1. To Reflect Depreciation Reserve associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$143	
R-22	Transportation Equipment	392.000		-\$2,298
	1. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$2,298	
	Total Reserve Adjustments			-\$897

Line <u>Number</u>	A Description	Reside) 3/4" <u>B</u> Amount		MMMM 5/8" <u>D</u> Amount	E Amount
1	Customer Charge Revenues:				
2	Customer Number	116		0	
3 4	Bills Per Year Customer Bills Per year	12 1,392		0	
5	Current Customer Charge	\$12.32		\$0.00	
6	Annualized Customer Charge Revenues		\$17,149		\$1
7	Commodity Charge Revenues:				
8	Total Gallons Sold	6,995,045		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	6,995,045		0	
11	Block 1, Commodity Gallons per Block	6,995,045		0`	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	6,995.05		0.00	
14	Block 1, Existing Commodity Charge	\$3.20		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$22,384		\$(
16	FFFFF, Commodity Gallons per Block	0 .		0`	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Bliling Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 .		0`	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 `	·	0 '	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00	-	\$0.00	
30 I	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues	a an	\$39,533	andreas and the state of the st	<b>\$</b> 0
Line <u>A</u> Number Description	Residential 3/4" <u>B C</u> Amount Amount	MMMM 5/8" D <u>E</u> Amount Amount			
-----------------------------------------------------------------------------------------	----------------------------------------------------	---------------------------------------------			
Commodity Billing Units are based on the number of commodity callons applicable to each					

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	GGGG 5/8" <u>E</u> Amount An	<u>G</u> nount	GGGG 5/8" <u>H</u> Amount	<u>l</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	0		0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		<b>\$</b> 0	\$0.00	\$0
7	Commodity Charge Revenues:			-	ţU
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 `		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFF, Commodity Gallons per Block	0 `		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0`		0 `	
22	VVV, Number of Commodity Gallons per Unit	<u> </u>		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0`		0`	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00	-	\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues		<u>\$0</u>		\$0

Line <u>A</u> Number Description	GGGG 5/8" <u>E G</u> Amount Amount	GGGG 5/8" <u>H I</u> Amount Amount
Commodity Billing Units are based on the number of commodity gallogs applicable to each		

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Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	AAAA 5/8" J Amount An	<u>K</u> nount	FFFF 5/8" L Amount	<u>M</u> Amount
1	Customer Charge Revenues:			-	
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	0		0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	<u> </u>		0	•
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0`		0 '	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0 `	{ }	0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0_	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 .	-	0 '	
22	VVV, Number of Commodity Gailons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0`		0 '	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues		<u>\$0</u>	i ja andri je je je se	<b>\$0</b>

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Line <u>A</u> Number Description	5/8" <u>J K</u> Amount Amount	FFFF 5/8" L <u>M</u> Amount Amount
Commodity Billing Units are based on the number of commodity gallogs applicable to each	1 1	

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Numbe	<u>A</u> Description	Commerci 2" <u>N</u> Amount	al <u>O</u> Amount	Tot <u>P</u> Amount	al Q Amount
1	Customer Charge Revenues:			Anyon	Manount
2	Customer Number	0		446	
3	Bills Per Year	0		116	
4	Customer Bills Per year	ŏ		1,392	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$0		\$17,14
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		6,995,045	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		6,995,045	
11	Block 1, Commodity Gallons per Block	0			
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$22,38
16	FFFFF, Commodity Gallons per Block	0			
17	FFFFF, Number of Commodity Gallons per Unit	0			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$
21	VVV, Commodity Gallons per Block	0			
22	VVV, Number of Commodity Gallons per Unit	0			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0		\$(
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	0			
28	FADF, Commodity Billing Units	0.00			
29	FADF, Existing Commodity Charge	\$0.00			
<b>30</b> i	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31 8857	Total Annualized Water Rate Revenues	a gla agus an Aig Martin <mark>Ailtean an</mark>	<u>\$0</u>	af strends as a second	\$39,533

Line <u>A</u> Number Description	2" <u>N O</u> Amount Amount	<u>P</u> Q Amount Amount
reamoer	Amount Amount	Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Account	B	<u>C</u> Company/	D	E	<u>F</u>	<u>G</u>
Line Number		Test Year	Adjustment		Jurisdictional	Adjusted
Number (Optional)	Expense Description	Amount	Number	Adjustments	Allocation	Jurisdictiona
1	OPERATIONS EXPENSES				THOUGHON	Junoutorion
2	Management Salary (1)	\$2,137	W-2	\$729	100.00%	\$2.86
3	Hourly Employees	\$5,285	W-3	-\$4,102	100.00%	\$1,18
4	Contract Operator - Franklin County Lab	\$740	W-4	\$8,450	100.00%	\$9,19
5	Electricity-(Pumping)	\$2,702	W-5	-\$103	100.00%	\$2,59
6	Chemicals-(Chlorine)	\$650	W-6	-\$72	100.00%	\$57
7	TOTAL OPERATIONS EXPENSE	\$11,514		\$4,902		\$16,41
8	MAINTENANCE EXPENSES					
9	Outside Services Employed - Flynn Drilling (1)	\$0	W-9	\$250	100.00%	\$25
10	System Maintenance	\$21,293	W-10	-\$15,271	100.00%	\$6,02
11	TOTAL MAINTENANCE EXPENSE	\$21,293		-\$15,021	100.0070	\$6,27
12	CUSTOMER ACCOUNT EXPENSE					
13	Legal and Accounting Fees	\$558	W-13	\$1,975	100.00%	\$2,53
14	Billing & Collections	\$190		*.,	100.00%	\$19
15	Office Supplies	\$146			100.00%	\$14
16	Postage	\$769	W-16	-\$104	100.00%	\$66
17	TOTAL CUSTOMER ACCOUNT EXPENSE	\$1,663		\$1,871		\$3,53
18	ADMINISTRATIVE & GENERAL EXPENSES					
19	Telephone & Pagers	\$531	W-19	-\$181	100.00%	\$35
20	Vehicle Expense	\$537	W-20	-\$142	100.00%	\$39
21	Medical Insurance	\$1,100	W-21	-\$1,100	100.00%	\$
22	Property & Liability Insurance	\$1,430			100.00%	\$1,43
23	Building Rent	\$380			100.00%	\$38
24	Other Misc. Expenses	\$76	W-24	-\$16	100.00%	\$6
25	TOTAL ADMINISTRATIVE AND GENERAL	\$4,054		-\$1,439		\$2,61
26	OTHER OPERATING EXPENSES					
27	Registration Fees & Lab Sampling	\$442	W-27	-\$365	100.00%	\$7
28	PSC Assessment	\$1,654	W-28	-\$1,183	100.00%	\$47
29	Depreciation	\$0	W-29	\$5,676	100.00%	\$5.67
30	TOTAL OTHER OPERATING EXPENSES	\$2,096		\$4,128		\$6,22
31	TAXES OTHER THAN INCOME					
32	Real & Personal Property Taxes	\$21	W-32	\$14	100.00%	\$3
33	Payroll Taxes	\$906	W-33	-\$249	100.00%	\$65
34	TOTAL TAXES OTHER THAN INCOME	\$927		-\$235		\$69
<b>35</b> a. Association (1996)	TOTAL OPERATING EXPENSES	\$41,547		-\$5,794	ginangala ka kulangi dan kul	\$35,7

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<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C D E</u> Account Adjustment Total Number Amount Adjustment
₩ <b>-2</b>	Management Salary (1)	2010 - 1995 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
	1. To Annualize Payroll - Salaried Employee (Grissum)	\$729
W-3	Hourly Employees	-\$4,102
	1. To Annualize Payroll - Hourly Employees (Grissum)	-\$4,102
₩ <b>-4</b> - 18	Contract Operator - Franklin County Lab	\$8,450
	1. To Annualize Services Provided by Contract Operator	\$4,450
	2. To Reflect Staff Adjustment for Contract Operator to make additional site visits, take additional system reads and provide additional labor for all water systems (Loethen/Grissum)	\$4,000
W-5	Electricity-(Pumping)	-\$103
	1. Disallowance for Electricity Expense related to Water Losses (Ferguson)	-\$103
<b>W-6</b>	Chemicals-(Chiorine)	-\$72
	1. Disallowance for Chemicals Expense related to Water Losses in Excess of 15%	-\$72
<sup>™</sup> ™ <b>₩-9</b> ™®®®®	Outside Services Employed - Flynn Drilling (1)	\$250
	1. To Reflect Annual Inspections to be Performed by Flynn Drilling on Well Pumps (Grissum)	\$250
1995 <b>W-10</b> <sup>56</sup> 510	System Maintenance	<b>-\$1</b> 5,271
	1. To Capitalize Maintenance Expense (Grissum)	-\$2,380

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 1 of 4

A Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> <u>D</u> Account Adjustment Number Amount	<u>E</u> Total Adjustment
	2. To Remove Maintenance Expense from Prior Periods (Grissum)	-\$16,414	
	3. To Include Maintenance Expense Incurred During the Test Year (Grissum)	\$5,987	
	4. To Remove cost related to work now performed by Contract Operator	-\$634	
	5. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)	-\$1,830	
W-13	Legal and Accounting Fees		\$1,975
	1. To Amortize Legal Expense Associated with Lakewood Hills Easement Dispute (see Case No. WR- 2006-0286)	\$2,007	
	2. Disallowance for Accounting Fee incurred outside of the Test Year	-\$32	
W-16	Postage		-\$104
	1. To Annualize Postage Expense	-\$104	
W-19	Telephone & Pagers		-\$181
	1. Disallowance for AT&T Charges Associated with National Search Directory Inc.	-\$51	
	2. To Reallocate Pager Expense from Sewer System to Water System	\$19	
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)	-\$149	
<b>W-2</b> 0	Vehicle Expense		-\$142
	1. To Annualize Vehicle Fuel Expense	\$44	
	2. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)	-\$186	

<u>A</u> Expense Adj Number	B Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
<sup>wee</sup> W-21	Medical Insurance			-\$1,100
	1. To Annualize Employee Healthcare (Grissum)		-\$1,100	
W-24	Other Misc. Expenses			-\$16
	1. Disallowance for Bank Charges Associated with Insufficient Checks		-\$16	
W-27	Registration Fees & Lab Sampling			-\$365
	1. To Remove DNR Primacy Fees		-\$375	
	2. Allowance for Lab Sampling utilizing DNR Drop Locations (Grissum)		\$10	
<sup>nda</sup> <b>W-28</b> and 485	PSC Assessment			-\$1,183
	1. To Reflect MoPSC Assessment		-\$1,183	
W-29	Depreciation			\$5,676
	1. To Annualize Depreciation		\$5,766	
	2. To Remove Depreciation Expense related to CIAC (Grissum)		-\$90	
<sup>™</sup> -₩-32	Real & Personal Property Taxes			\$14
	1. To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)		\$14	
<b>W-33</b>	Payroll Taxes			-\$249
	1. To Annualize Payroll Tax - FICA (Grissum)		-\$204	
:	2.  To Annualize Payroll Tax - SUTA (Grissum)		-\$45	
	Fotal Expense Adjustments			-\$5,794

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 3 of 4

A Expense Adj Number Adjustn	B <u>C</u> Accoun nent Description Numbe	
Mujusti	tent Description Numbe	r Amount Adjustment

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 4 of 4

A Account Line Number Number (Optional		Company/ Test Year Amount	<u>D</u> Adjustment Number	E Jurisdictional Adjustments	E Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3 Rev-4	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	\$36,7 \$65 \$37,44	2 Rev-3	\$2,781 	100.00% 100.00%	\$39,533 \$692 \$40,225

<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	E Total Adjustment
Annualized Rate Revenues			\$2,781
1. To Annualize Rate Revenues		\$2,781	
Miscellaneous Revenues			\$0
1. To Annualize Miscellaneous Revenues		\$0	
2. Description		\$0	
	Adjustment Description Annualized Rate Revenues 1. To Annualize Rate Revenues Miscellaneous Revenues 1. To Annualize Miscellaneous Revenues	Adjustment Description       Account Number         Annualized Rate Revenues       1. To Annualize Rate Revenues         Miscellaneous Revenues       1. To Annualize Miscellaneous Revenues         1. To Annualize Miscellaneous Revenues       1. To Annualize Miscellaneous Revenues	Account Number       Adjustment Amount         Annualized Rate Revenues       4         1. To Annualize Rate Revenues       \$2,781         Miscellaneous Revenues       \$2,781         1. To Annualize Miscellaneous Revenues       \$0         0. Down in the       \$0

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Line		B
Numb		Amount
1	Other Revenues - Late Fees	\$692
2	Total Miscellaneous Revenues	\$692

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



# **MISSOURI PUBLIC SERVICE COMMISSION**

# **UTILITY SERVICES DIVISION**

# STAFF ACCOUNTING SCHEDULES

SCOTSDALE WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

	۵	<u>B</u> Account	<u>c</u>	<u>D</u>	E	E
Line		Number	Staff	Customer		Percentage
Number	Description	(Optional)	Annualized	Charge	Commodity	Rate
Rev-1	ANNUALIZED REVENUES					
Rev-2	Annualized Rate Revenues	(1				
Rev-3	Miscellaneous Revenues	(1				
Rev-4	TOTAL ANNUALIZED REVENUES		\$14,065			
1	OPERATIONS EXPENSES	(2				
2	Management Salary (1)		\$212	\$0	\$212	0.00%
3	Hourly Employees		\$378	\$0	\$378	0.00%
4 5	Contract Operator - Franklin County Lab		\$6,750	\$0 \$0	\$6,750	0.00% 0.00%
56	Electricity-(Pumping) Chemicals-(Chlorine)		\$1,397 \$180	\$0 \$0	\$1,397 \$180	0.00%
7	TOTAL OPERATIONS EXPENSE		\$8,917	\$0	\$8,917	0.0078
8	MAINTENANCE EXPENSES					
9	Outside Services Employed - Flynn Drilling (1)		\$250	\$0	\$250	0.00%
10	Misc. Supplies		\$180	\$0	\$180	0.00%
11	System Maintenance		\$747	\$0	\$747	0.00%
12	TOTAL MAINTENANCE EXPENSE		\$1,177	\$0	\$1,177	
13	CUSTOMER ACCOUNT EXPENSE					
14	Legal and Accounting Fees		\$166	\$0	\$166	0.00%
15	Billing & Collections		\$60	\$0	\$60	0.00%
16	Office Supplies		\$51	\$0 \$0	\$51	0.00% 0.00%
17 18	Postage Uncollectible Accounts		\$211 _\$121	\$0 \$0	\$211 -\$121	0.00%
19	TOTAL CUSTOMER ACCOUNT EXPENSE		\$367	\$0	\$367	
20	ADMINISTRATIVE & GENERAL EXPENSES					
21	Telephone & Pagers		\$120	\$0	\$120	0.00%
22	Vehicle Insurance		\$0 \$100	\$0 \$0	\$0	0.00% 0.00%
23 24	Vehicle Expense Medical Insurance		\$126 \$0	\$0 \$0	\$126 \$0	0.00%
24	Property & Liability Insurance		\$452	\$0	\$452	0.00%
26	Building Rent		\$120	\$0	\$120	0.00%
27	Other Misc. Expenses		\$19	\$0	\$19	0.00%
28	TOTAL ADMINISTRATIVE AND GENERAL		\$837	\$0	\$837	
29	OTHER OPERATING EXPENSES		\$70	*^	\$70	0.00%
30 31	Registration Fees and Lab Sampling PSC Assessment		\$73 \$285	\$0 \$0	\$73 \$285	0.00%
31	Depreciation		\$2,518	\$0	\$2,518	0.00%
33	TOTAL OTHER OPERATING EXPENSES		\$2,876	\$0	\$2,876	0,0070
34	TAXES OTHER THAN INCOME			• -	<b>^</b>	
35	Real & Personal Property Taxes		\$356 \$161	\$0 \$0	\$356	0.00% 0.00%
36 37	Payroll Taxes TOTAL TAXES OTHER THAN INCOME		\$101 \$517	<u>\$0</u> \$0	<u>\$161</u> \$517	0.00%
38	TOTAL OPERATING EXPENSES		\$14,691	\$0	\$14,691	
39	Interest Expense	(3	) \$0	\$0	\$0	0.00%
40	Return on Equity	(3	) \$4,374	\$0	\$4,374	0.00%
41	Income Taxes	(3	) \$1,089	\$0	\$1,089	0.00%
42	TOTAL INTEREST RETURN & TAXES		\$5,463	\$0	\$5,463	
43	TOTAL COST OF SERVICE		\$20,154	\$0	\$20,154	
44	Less: Miscellaneous Revenues		\$415	\$0	\$415	0.00%
			I			

	Δ	<u>B</u> Account	<u>C</u>	<u>D</u>	E	<u>F</u>
Line Number	Description	Number (Optional)	Staff Annualized	Customer Charge	Commodity	Percentage Rate
45	COST TO RECOVER IN RATES		\$19,739	\$0	\$19,739	
46	INCREMENTAL INCREASE IN RATE REVENUES		\$6,089			
47	PERCENTAGE OF INCREASE		43.29%			
48	REQUESTED INCREASE IN REVENUES		\$0			

(1) From Revenue Schedule
 (2) From Expense Schedule
 (3) From PreTax Rate of Return Schedule, Rate Base & Return Schedule

#### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	B Dollar Amount	
1	Plant In Service	\$88,226	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$39,730	From Depreciation Reserve Schedule
3	Net Plant In Service	\$48,496	
4	Other Rate Base Items:	\$0	
	Contribution in Aid of Construction	\$0	
	CIAC Depreciation	\$0	
5	Total Rate Base	\$48,496	
6	Total Weighted Rate of Return Including Income Tax	11.27%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$5,464	

#### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

(1914)				A		B	formulas
1	State Income T	ax Rate Statutory / Effe	ctive	6.25%	(2)	5.81%	(1 - (B2 x .5)) x A1
2	Federal Incom	e Tax Rate Statutory / E	ffective	15.00% (1	) & (2)	14.13%	(1 - B1) x A2
3	Composite Effe	ective income Tax Rate		-		19.94%	81 + 82
4	Equity Tax Fac	tor				1.2490	1 / (1-B3)
5	Recommended	Weighted Rate of Return ad Preferred	n on Equity -			9.02%	From Capital Structure Sched
6	Weighted Rate	of Return on Equity Inclu	ding Income Tax			11.27%	B4 x B5
7		Weighted Rate of Return and Short-Term	n on Debt -			0.00%	From Capital Structure Sched
8	Total Weighted	Rate of Return Including	income Tax			11.27%	B6+B7
1)	If Sub Chantas S	Corporation, Enter Y:			To Rate	Base Sched	ule
1)	a oun-chapter o	Corporation, Enter 1:	N	Equity Income Req & Preliminary Fede		\$5,146	
r		Тах	Rate Table	-			
	Net Inco	me Range					
	Start	End	Tax Rate	Amount In Rang	e Ta	k on Range	
ŀ	\$0	\$50,000	15.00%	\$5,146		\$772	
	\$50,001	\$75,000	25.00%	\$0		\$0	
	\$75,001	\$100,000	34.00%	\$0		\$0	
	\$100,001	\$335,000	39.00%	\$0		\$0	
		£0.000.000.000	34.00%	\$0		\$0	
	\$335,001	\$9,999,999,999	34.00 %	**		<b>*</b> *	1
	\$335,001	<b>\$</b> 9'999'999'999	34.00 %	\$5,146		\$772	
	\$335,001	<b>∌</b> a'aaa'aaa'aaa	34.00 /6				

#### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$48,496	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

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To PreTax Return Rate Schedule

#### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant in Service - Water

Line	<u>A</u> Account #	B	<u>C</u> Total	<u>D</u> Adjustment	E	<u>F</u> Jurisdictional	<u>G</u> Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Allocation	Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$1,954			100.00%	\$1,954
3	302.000	Franchises	\$4,109			100.00%	\$4,109
4		TOTAL INTANGIBLE PLANT	\$6,063		\$0		\$6,063
5		SOURCE OF SUPPLY PLANT					
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$1,382	P-8	\$5,057	100.00%	\$6,439
9	325.000	Electric Pumping Equipment	\$18,429			100.00%	\$18,429
10		TOTAL PUMPING PLANT	\$19,811		\$5,057	· · · · · · · · · · · · · · · · · · ·	\$24,868
11		WATER TREATMENT PLANT					
12	332.000	Water Treatment Egulpment	\$1,389			100.00%	\$1,389
13		TOTAL WATER TREATMENT PLANT	\$1,389		\$0		\$1,389
14		TRANSMISSION & DISTRIBUTION PLANT					
15	342.000	Distribution Reservoirs & Standpipes	\$17,412			100.00%	\$17,412
16	343.000	Transmission and Distribution Mains	\$27,691	P-16	\$7,542	100.00%	\$35,233
17	345.000	Customer Services	\$0	P-17	\$32	100.00%	\$32
18	346.000	Meters	\$1,655	P-18	\$171	100.00%	\$1,826
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$46,758		\$7,745		\$54,503
20		GENERAL PLANT					
21	391.100	Computers and Software	\$262			100.00%	\$262
22	392.000	Transportation Equipment	\$528	P-22	\$60	100.00%	\$588
23	394.000	Other General Plant	\$542			100.00%	\$542
24	397.000	Communication Equipment	\$11			100.00%	\$11
25		TOTAL GENERAL PLANT	\$1,343		\$60		\$1,403

To Rate Base & Depreciation Schedules

# Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant Adjustment	B	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total
Number	Plant in Service Adjustment Description	Number	Amount	Adjustment
P-8	Structures & Improvements - PP	321.000		\$5,057
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$5,057	
P-16	Transmission and Distribution Mains	343.000		\$7,542
	1. To Reflect Plant Additions Related to Unpaid Invoices (Grissum)		\$7,262	
	2. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$280	
P-17	Customer Services	345.000		\$32
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$32	
P-18	Meters	346.000		\$171
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$171	
P-22	Transportation Equipment	392,000		\$60
	1. To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		\$60	
	Total Plant Adjustments			\$12,862

# Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

Line	<u>A</u> Account	B	<u>C</u> Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$1,954	0.00%	\$0
3	302.000	Franchises	\$4,109	0.00%	\$0
4		TOTAL INTANGIBLE PLANT	\$6,063		\$0
5		SOURCE OF SUPPLY PLANT			
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0
7		PUMPING PLANT			
8	321.000	Structures & Improvements - PP	\$6,439	2.50%	\$161
9	325.000	Electric Pumping Equipment	\$18,429	5.00%	\$921
10		TOTAL PUMPING PLANT	\$24,868		\$1,082
11		WATER TREATMENT PLANT			
12	332.000	Water Treatment Equipment	\$1,389	2.90%	\$40
13		TOTAL WATER TREATMENT PLANT	\$1,389		\$40
14		TRANSMISSION & DISTRIBUTION PLANT			
15	342.000	Distribution Reservoirs & Standpipes	\$17,412	2.50%	\$435
16	343.000	Transmission and Distribution Mains	\$35,233	2.00%	\$705
17	345.000	Customer Services	\$32	2.50%	\$1
18	346.000	Meters	\$1,826	10.00%	\$183
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$54,503		\$1,324
20		GENERAL PLANT			
21	391.100	Computers and Software	\$262	1.00%	\$3
22	392.000	Transportation Equipment	\$588	7.00%	\$41
23	394.000	Other General Plant	\$542	5.00%	\$27
24	397.000	Communication Equipment	\$11	6.70%	\$1
25		TOTAL GENERAL PLANT	\$1,403		\$72
26		Total Depreciation	\$88,226		\$2,518

#### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line Number	A Account Number	<u>B</u> Depreciation Reserve Description	<u>C</u> Total Reserve	<u>D</u> Adjustment Number	E Adjustments	<u>F</u> Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
1		INTANGIBLE PLANT					
2	301.000	Organization	\$1,970			100.00%	\$1,970
3	302.000	Franchises	\$4,109			100.00%	\$4,109
4		TOTAL INTANGIBLE PLANT	\$6,079		\$0		\$6,079
5		SOURCE OF SUPPLY PLANT					
6		TOTAL SOURCE OF SUPPLY PLANT	\$0		\$0		\$0
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$322			100.00%	\$322
9	325.000	Electric Pumping Equipment	\$19,424			100.00%	\$19,424
10		TOTAL PUMPING PLANT	\$19,746		\$0		\$19,746
11		WATER TREATMENT PLANT					
12	332.000	Water Treatment Equipment	\$1,080			100.00%	\$1,080
13		TOTAL WATER TREATMENT PLANT	\$1,080		\$0		\$1,080
14		TRANSMISSION & DISTRIBUTION PLANT					
15	342.000	Distribution Reservoirs & Standplpes	\$3,815			100.00%	\$3,815
16	343.000	Transmission and Distribution Mains	\$5,433	R-16	\$272	100.00%	\$5,705
17	345.000	Customer Services	\$0			100.00%	\$0
18	346.000	Meters	\$2,072	R-18	\$58	100.00%	\$2,130
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$11,320		\$330		\$11,650
20		GENERAL PLANT					
21	391.100	Computers and Software	\$309			100.00%	\$309
22	392.000	Transportation Equipment	\$491	R-22	\$56	100.00%	\$547
23	394.000	Other General Plant	\$312			100.00%	\$312
24	397.000	Communication Equipment	\$7			100.00%	\$7
25		TOTAL GENERAL PLANT	\$1,119		\$56		\$1,175

To Rate Base Schedule

# Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

A Reserve	B	<u>C</u>	D	<u>E</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount
R-16	Transmission and Distribution Mains	343.000		\$272
	1. To Reflect Accumulated Depreciation Related to Plant Adjustments (Grissum)		\$260	
	2. To Reflect Depreciation Reserve associated with Capitalized Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$12	
R-18	Meters	346.000		\$58
	1. To Reflect Depreciation Reserve related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$58	
R-22	Transportation Equipment	392.000		\$56
	1. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)		\$56	
	Total Reserve Adjustments			\$386

Line <u>Number</u>	<u>A</u> Description	Residentia 3/4" <u>B</u> Amount A	<u>C</u> mount	Commer 3/4" <u>D</u> Amount	<u>E</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	34		3	
3 4	Bills Per Year Customer Bills Per year	12 408		12 36	
5	Current Customer Charge	\$30.22		\$36.67	
6	Annualized Customer Charge Revenues		\$12,330		\$1,3
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		93,457	
9	Less: Base Gallons Included In Customer Charge	0		360,000	
10	Commodity Gallons	0		(266,543)	
11	Block 1, Commodity Gallons per Block	0 .		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0		1,000	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$3.93	
15	Block 1, Annualized Commodity Charge Rev.		\$0		
		0 '		0 `	
16	FFFFF, Commodity Gallons per Block	_			
	FFFFF, Number of Commodity Gallons per Unit	0		0_	
	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		
21	VVV, Commodity Gallons per Block	0 ,		0 `	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		
26	FADF, Commodity Gallons per Block	0 .		0 '	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0	-	
	Total Annualized Water Rate Revenues		\$12,330		\$1,

Line <u>A</u> Number Description	Residential 3/4" <u>B C</u> Amount Amount	Commercial 3/4" <u>D E</u> Amount Amount
A		

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Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	<u>A</u> Description	GGGG 5/8* <u>E</u> Amount A	<u>G</u> mount	GGGG 5/8" <u>H</u> Amount A	L mount
1	Customer Charge Revenues:				
	Customer Number Bills Per Year	0		0	
3 4	Customer Bills Per year	0		0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 `		0 `	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$(
16	FFFFF, Commodity Gallons per Block	0 .		0 '	
17	FFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$(
21	VVV, Commodity Gallons per Block	0 ,		0 `	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 .		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0_	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0

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Line <u>A</u> Number Description	GGGG 5/8" <u>E G</u> Amount Amount	GGGG 5/8" <u>H l</u> Amount Amount
Commotive Billing Units are based as the sumbary from the state		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units. •

Line Number	A Description	AAAA 5/8" J Amount Ar	<u>K</u> nount	FFFF 5/8" <u>L</u> Amount	<u>M</u> Amount
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year Customer Bills Per year	0		0	
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 .		0`	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0.		0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		00	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0`		0 `	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0`		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		, <b>\$</b> 0		\$0
: 31 <sup>-555</sup>	Total Annualized Water Rate Revenues		<u>\$0</u>		\$0

Line <u>A</u> Number Description	AAAA 5/8" <u>J K</u> Amount Amount	FFFF 5/8" L <u>M</u> Amount Amount
Commodity Billion Linite are based on the number of commodity suffers and suble to and		

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Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	<u>A</u> Description	Commercia 2" <u>N</u> Amount Ar	l <u>O</u> nount	Tota <u>P</u> Amount	l Q Amount
1	Customer Charge Revenues:				
2	Customer Number	0		37	
3 4	Bills Per Year Customer Bilis Per year	0 0		444	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$0		\$13,650
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		93,457	
9	Less: Base Gallons Included In Customer Charge	<u>0</u>		360,000	
10	Commodity Gallons	0		(266,543)	
11	Block 1, Commodity Gallons per Block	0			
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0			
17	FFFFF, Number of Commodity Gallons per Unit	0			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0			
22	VVV, Number of Commodity Galions per Unit	0			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	0			
28	FADF, Commodity Billing Units	0.00			
29	FADF, Existing Commodity Charge	\$0.00			
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31	Total Annualized Water Rate Revenues		<u>\$0</u>		\$13,650

Line <u>A</u> Number Description	Commercial 2" <u>N O</u> Amount Amount	Total P Q Amount Amount
Commodity Billing Units are based on the number of commodity pallogs applicable to each		

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

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Account	B	<u>C</u> Componul	D	<u>E</u>	E	<u>G</u>
Line Number		Company/ Test Year	Adjustment		Jurisdictional	A
Number (Optional)	Expense Description	Amount	Number	Adjustments	Allocation	Adjusted
1	OPERATIONS EXPENSES	Anount	Number	Aujustitientis	Allocation	Jurisdictional
2	Management Salary (1)	\$675	W-2	£400	400.000	****
3	Hourly Employees	\$2,311	W-3	-\$463	100.00%	\$212
4	Contract Operator - Franklin County Lab		W-4	-\$1,933	100.00%	\$378
5	Electricity-(Pumping)	\$1,235 \$1,247	W-5	\$5,515	100.00%	\$6,750
6	Chemicals-(Chlorine)		W-6	\$150	100.00%	\$1,397
7	TOTAL OPERATIONS EXPENSE	\$180	NA-0	\$0	100.00%	\$180
r	TOTAL OF ENATIONS EXPENSE	\$5,648		\$3,269		\$8,917
8	MAINTENANCE EXPENSES					
9	Outside Services Employed - Flynn Drilling (1)	\$0	W-9	\$250	100.00%	\$250
10	Misc. Supplies	\$180	11-0	\$2.00	100.00%	• • •
11	System Maintenance	\$402	W-11	\$345	100.00%	\$180
12	TOTAL MAINTENANCE EXPENSE	\$582	**-11	\$595	100.0076	\$747
		400L		\$393		\$1,177
13	CUSTOMER ACCOUNT EXPENSE					
14	Legal and Accounting Fees	\$176	W-14	-\$10	100.00%	\$166
15	Billing & Collections	\$60		<b>\$10</b>	100.00%	\$60
16	Office Supplies	\$51			100.00%	\$51
17	Postage	\$232	W-17	-\$21	100.00%	\$211
18	Uncollectible Accounts	-\$121		-911	100.00%	-\$121
19	TOTAL CUSTOMER ACCOUNT EXPENSE	\$398		-\$31	100.00%	\$367
20	ADMINISTRATIVE & GENERAL EXPENSES					
21	Telephone & Pagers	\$177	W-21	-\$57	100.00%	\$120
22	Vehicle Insurance	\$0		•••	100.00%	\$0
23	Vehicle Expense	\$170	W-23	-\$44	100.00%	\$126
24	Medical insurance	\$347	W-24	-\$347	100.00%	\$0
25	Property & Liability Insurance	\$452			100.00%	\$452
26	Building Rent	\$120			100.00%	\$120
27	Other Misc. Expenses	\$145	W-27	-\$126	100.00%	\$120
28	TOTAL ADMINISTRATIVE AND GENERAL	\$1,411		-\$574	100.0070	\$837
29	OTHER OPERATING EXPENSES					
30	Registration Fees and Lab Sampling	\$180	W-30	-\$107	100.00%	\$73
31	PSC Assessment	\$659	W-31	-\$374	100.00%	\$285
32	Depreclation	\$0	W-32	\$2,518	100.00%	\$2,518
33	TOTAL OTHER OPERATING EXPENSES	\$839		\$2,037	100.00%	\$2,876
34	TAXES OTHER THAN INCOME					
35	Real & Personal Property Taxes	\$351	W-35	\$5	100.00%	\$356
36	Payroll Taxes	\$286	W-36	-\$125	100.00%	\$161
37	TOTAL TAXES OTHER THAN INCOME	\$637		-\$120		\$517

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
W-2	Management Salary (1)			-\$463
	1. To Annualize Payroll - Salaried Employee (Grissum)		-\$463	
9999 <b>W-3</b> (1996)	Hourly Employees			-\$1,933
	1. To Annualize Payroll - Hourly Employees (Grissum)		-\$1,933	
	Contract Operator - Franklin County Lab			` \$5,515
	1. To Annualize Services Provided by Contract Operator		\$4,975	
	2. To Reflect Staff Adjustment for Contract Operator to make additional site visits, take additional system reads and provide additional labor for all water systems (Loethen/Grissum)		\$540	
₩-5 ∰	Electricity-(Pumping)			\$150
	1. To Annualize Electricity Expense for Water Losses (Ferguson)		\$150	
W-6	Chemicals-(Chlorine)			\$0
	1. To Adjust Chemical Expense to Reflect Water Losses		\$0	
<b>W-9</b>	Outside Services Employed - Flynn Drilling (1)			\$250
	1. To Reflect Annual Inspections to be Performed by Flynn Drilling on Well Pumps (Grissum)		\$250	
W-11	System Maintenance			\$345
	1. To Capitalize Maintenance Expense (Grissum)		-\$65	

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 1 of 3
### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> <u>D</u> Account Adjustment Number Amount	<u>E</u> Total Adjustment
	2. To Reflect Reimbursement Received from Customer for Maintenance Expense (Grissum)	-\$150	
	3. To Reflect Maintenance Expense Incurred During the Test Year Not Yet Paid (Grissum)	\$560	
W-14	Legal and Accounting Fees		-\$10
	1. Disallowance for Accounting Fee incurred outside of Test Year	-\$10	
W-17	Postage		-\$21
	1. To Annualize Postage Expense	-\$21	
W-21	Telephone & Pagers		-\$57
	1. Disallowance for AT&T Charges Related to National Search Directory Inc.	-\$16	
	2. To Reallocate Pager Expense from Sewer System to Water System	\$6	
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)	-\$47	
W-23	Vehicle Expense		-\$44
	1. To Annualize Vehicle Fuel Expense	\$14	
	2. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)	-\$58	
<b>W-24</b>	Medical Insurance		-\$347
	1. To Annualize Employee Healthcare (Grissum)	-\$347	
W-27	Other Misc. Expenses		-\$126

### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj	B	<u>C</u> Account	<u>D</u> Adjustment	<u>E</u> Total
Number	Adjustment Description	Number	Amount	Adjustment
· ·	1. Disallowance for Bank Charges Associated with Insufficient Checks		-\$126	
<b>W-30</b>	Registration Fees and Lab Sampling			-\$107
	1. To Remove DNR Primacy Fees		-\$117	
	2. Allowance for Lab Sampling utilizing DNR Drop Locations (Grissum)		\$10	
W-31	PSC Assessment			-\$374
	1. To Reflect Current MoPSC Assessment		-\$374	
W-32	Depreciation			\$2,518
	1. To Annualize Depreciation		\$2,518	
W-35	Real & Personal Property Taxes			\$5
	<ol> <li>To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)</li> </ol>		\$5	
W-36	Payroll Taxes			-\$125
	1. To Annualize Payroll Tax - FICA (Grissum)		-\$110	
	2. To Annualize Payroll Tax - SUTA (Grissum)		-\$15	
	Total Expense Adjustments			\$5,176

#### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Revenue Schedule - Water

A Account Line Number Number (Optional)	B Revenue Description	<u>C</u> Company/ Test Year Amount	D Adjustment Number	<u>E</u> Jurisdictional Adjustments	E Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3 Rev-4	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	\$13,65 <u>\$1,46</u> \$15,11	5 Rev-3	\$0 	100.00% 100.00%	\$13,650 <u>\$415</u> \$14,065

### Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Revenue Adjustment Schedule - Water

<u>A</u> Revenue Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
Rev-2	Annualized Rate Revenues			\$0
	1. To Annualize Rate Revenues		\$0	·
Rev-3	1	Anna Alban an anna ann ann an Anna an		
	Miscellaneous Revenues			-\$1,050
	1. To Annualize Miscellaneous Revenues		-\$1,050	-\$1,050

# Scotsdale Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Miscellaneous Revenues Feeder - Water

4	Other Revenues - Late Fees	\$415
Numb	er Description	Amount
Line	4. 2003年後、1977年後の第二十年後の1976年後の1976年後の1976年後の1978年後の1978年後の1978年後の1977年後の1978年後の1977年後の1978年後の1978年	므

Exhibit No.: Issue: Accounting Schedules Witness: Roberta Grissum Sponsoring Party: MO PSC Staff Case No: WR-2010-0345 Date Prepared: 7/19/2010



# **MISSOURI PUBLIC SERVICE COMMISSION**

# **UTILITY SERVICES DIVISION**

# STAFF ACCOUNTING SCHEDULES

WARREN WOODS WATER

CASE NO. WR-2010-0345

Jefferson City, Missouri

July 2010

	۵	<u>B</u> Account	<u>C</u>		<u>D</u>	E	E
Line Number	Description	Number (Optional)	Staf Annual		Customer Charge	Commodity	Percentage Rate
Rev-1	ANNUALIZED REVENUES			Ţ			
Rev-2		(	1) :	\$6,824			
Rev-3	Miscellaneous Revenues		1)	\$330			
Rev-4	TOTAL ANNUALIZED REVENUES			\$7,154			
1	OPERATIONS EXPENSES	(	2)				
2	Management Salary (1)			\$29	\$0	\$29	0.00%
3 4	Hourly Employees Contract Operator - Franklin County Lab			\$25	\$0	\$25	0.00%
5	Electricity-(Pumping)		\$	7,080	\$0	\$7,080	0.00%
6	Chemicals-(Chlorine)			\$774 \$279	\$0	\$774	0.00%
7	TOTAL OPERATIONS EXPENSE			\$279 \$8,187	\$0 \$0	<u>\$279</u> \$8,187	0.00%
8	MAINTENANCE EXPENSES						
9	Outside Services Employed - Flynn Drilling (1)			\$250	\$0	\$250	0.00%
10	System Maintenance			\$946	\$0	\$946	0.00%
11	TOTAL MAINTENANCE EXPENSE		\$	1,196	\$0	\$1,196	
12	CUSTOMER ACCOUNT EXPENSE						
13	Legal and Accounting Fees			\$102	\$0	\$102	0.00%
14 15	Billing & Collections Office Supplies			\$37	\$0	\$37	0.00%
16	Postage			\$27	\$0	\$27	0.00%
17	TOTAL CUSTOMER ACCOUNT EXPENSE		<u></u>	\$123 \$289	<u>\$0</u> \$0	\$123 \$289	0.00%
18	ADMINISTRATIVE & GENERAL EXPENSES						
19	Office Utilities			\$42	\$0	\$42	0.00%
20 21	Telephone & Pagers Vehicle Expense			\$68	\$0	\$68	0.00%
22	Medical Insurance			\$72	\$0	\$72	0.00%
23	Property & Liability Insurance			\$0	\$0	\$0	0.00%
24	Building Rent			\$276 \$73	\$0 \$0	\$276 \$73	0.00%
25	Other Misc. Expenses			\$12	\$0	\$13	0.00% 0.00%
26	TOTAL ADMINISTRATIVE AND GENERAL			\$543	\$0	\$543	0.00%
27 28	OTHER OPERATING EXPENSES Registration Fees and Lab Sampling						
29	PSC Assessment			\$71	\$0	\$71	0.00%
30	Depreciation			\$251 2,433	\$0 \$0	\$251	0.00%
31	TOTAL OTHER OPERATING EXPENSES			2,755	\$0	\$2,433 \$2,755	0.00%
32 33	TAXES OTHER THAN INCOME						
34	Real & Personal Property Taxes Payroll Taxes			\$395	\$0	\$395	0.00%
35	TOTAL TAXES OTHER THAN INCOME			\$95 \$490	<u>\$0</u> \$0	<u>\$95</u> \$490	0.00%
36	TOTAL OPERATING EXPENSES		\$13	3,460	\$0	\$13,460	
37	Interest Expense	(3)	)	\$0	\$0	\$0	0.00%
38	Return on Equity	(3)		,862	\$0	\$2,862	0.00%
39	Income Taxes	(3)		\$713	\$0	\$713	
40	TOTAL INTEREST RETURN & TAXES	(0)		,575	\$0	\$3,575	0.00%
	TOTAL COST OF SERVICE			,035	\$0		
	Less: Miscellaneous Revenues					\$17,035	
	COST TO RECOVER IN RATES			330	\$0	\$330	0.00%
			\$16	,705	\$0	\$16,705	

	A B Account	na sense a la serie de la s	
Line Number	Numbe Description (Optiona	이 가지 않는 것 같은 것 같	
44	INCREMENTAL INCREASE IN RATE REVENUES	\$9,881	
45	PERCENTAGE OF INCREASE	138.12%	
46	REQUESTED INCREASE IN REVENUES	\$0	

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From Revenue Schedule
 From Expense Schedule
 From PreTax Rate of Return Schedule, Rate Base & Return Schedule

#### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate Base Required Return on Investment Schedule - Water

Line Number	A Rate Base Description	<u>B</u> Dollar Amount	
1	Plant In Service	\$69,336	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$36,705	From Depreciation Reserve Schedule
3	Net Plant in Service	\$32,631	
4	Other Rate Base Items:	\$0	
	Contribution in Ald of Construction	-\$1,512	
	CIAC Depreciation	\$613	
5	Total Rate Base	\$31,732	
6	Total Weighted Rate of Return Including Income Tax	11.27%	From PreTax Return & Taxes Schedu
7	Required Return & Income Tax	\$3,575	

#### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Rate of Return Including Income Tax - Water

				A		3	formulas
1	State Income Ta	ax Rate Statutory / Effe	ctive	6.25%	(2)	5.81%	(1 - (B2 x .5)) x A1
2	Federal Income	Tax Rate Statutory / E	fective	15.00%	(1) & (2)	14.13%	(1 - B1) x A2
3	Composite Effe	ctive income Tax Rate				19.94%	B1 + B2
4	Equity Tax Fact	or				1.2490	1 / (1-B3)
5	Recommended Common an	Weighted Rate of Returned Preferred	n on Equity -			9.02%	From Capital Structure Schedu
6	Weighted Rate	of Return on Equity Inclu	iding Income Tax			11.27%	B4 x B5
7		Weighted Rate of Return and Short-Term	n on Debt -			0.00%	From Capital Structure Schedu
8	Total Weighted	Rate of Return Including	Income Tax		:	11.27%	B6+B7
					TOF	ate Base Sched	ule
(1)	if Sub-Chapter S	Corporation, Enter Y:	N	Equity Income R & Preliminary Fe	•	\$3,367	
_		Ta	k Rate Table	······································			-
	Net Inco	me Range					
	Start	End	Tax Rate	Amount In Ra	nge	Tax on Range	
				\$3,367		\$505	
	\$0	\$50,000	15.00%	40,001			
	\$0 \$50,001	\$50,000 \$75,000	15.00% 25.00%	\$0,507		\$0	
			25.00% 34.00%	\$0 \$0		\$0 \$0	
	\$50,001	\$75,000	25.00% 34.00% 39.00%	\$0 \$0 \$0		\$0 \$0 \$0	
	\$50,001 \$75,001	\$75,000 \$100,000	25.00% 34.00%	\$0 \$0		\$0 \$0	

#### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Capital Structure Schedule - Water

Line Number	A Description	B Dollar Amount	<u>C</u> Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital
1	Common Stock	\$31,732	100.00%	9.02%	9.020%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%

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To PreTax Return Rate Schedule

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#### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Plant In Service - Water

Line Number	Account #	<u>B</u> Plant Account Description	<u>C</u> Total Plant	<u>D</u> Adjustment Number	<u>E</u> Adjustments	<u>E</u> Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
NURTOO	(Optional)			······································	·		
1		INTANGIBLE PLANT					
2	301.000	Organization	\$3,314			100.00%	\$3,314
3	•••••	TOTAL INTANGIBLE PLANT	\$3,314		\$0		\$3,314
4		SOURCE OF SUPPLY PLANT					
5	314.000	Wells & Springs	\$3,275			100.00%	\$3,275
6		TOTAL SOURCE OF SUPPLY PLANT	\$3,275		\$0		\$3,275
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$17,999	P-8	\$389	100.00%	\$18,388
9	325.000	Electric Pumping Equipment	\$19,511			100.00%	\$19,511
10		TOTAL PUMPING PLANT	\$37,510		\$389		\$37,899
11		WATER TREATMENT PLANT					
12	332.000	Water Treatment Equipment	\$537			100.00%	\$537
13		TOTAL WATER TREATMENT PLANT	\$537		\$0		\$537
14		TRANSMISSION & DISTRIBUTION PLANT					
15	343.000	Transmission and Distribution Mains	\$15,213			100.00%	\$15,213
16	345.000	Customer Services	\$0	P-16	\$558	100.00%	\$558
17	346.000	Meters	\$3,162	P-17	\$3,689		\$6,851
18	347.000	Meter Installations	\$0	P-18	\$855		\$855
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$18,375		\$5,102		\$23,477
20		GENERAL PLANT					A
21	391.100	Computers and Software	\$154			100.00%	\$154
22	392.000	Transportation Equipment	\$347	P-22	-\$13		\$334
23	394.000	Other General Plant	\$340			100.00%	\$34(
24	397.000	Communications Equipment	\$6			100.00%	\$6
25		TOTAL GENERAL PLANT	\$847		-\$13		\$834
		TOTAL PLANT IN SERVICE	\$63,858	i ya mulu di ta awaa di taa misha	\$5,478	Letters to a tableaset	\$69,330

To Rate Base & Depreciation Schedules

### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Plant in Service - Water

<u>A</u> Plant	В	<u>C</u>	D	E
Adjustment Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Total Adjustment
P-8	Structures & Improvements - PP	321.000		\$389
	1. To Capitalize Maintenance Expense Proven to be Plant in Service 10/15/2010 (Grissum)		\$389	
P-16	Customer Services	345.000		\$558
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$558	
P-17	Meters	346.000		\$3,689
	1. To Reflect Meter Replacement Surcharge (CIAC) (Grissum)		\$1,512	
	2. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$2,177	
naka: <b>P-18</b> (2년	Meter Installations	347.000		\$85:
	1. To Reflect Plant Additions related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)		\$855	
P-22	Transportation Equipment	392.000		-\$1:
	1. To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$13	
	Total Plant Adjustments			\$5,478

## Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Depreciation Expense - Water

Line	<u>A</u> Account	B	<u>C</u> Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
1		INTANGIBLE PLANT			
2	301.000	Organization	\$3,314	0.00%	\$0
3		TOTAL INTANGIBLE PLANT	\$3,314		\$0
4		SOURCE OF SUPPLY PLANT			
5	314.000	Wells & Springs	\$3,275	2.00%	\$66
6		TOTAL SOURCE OF SUPPLY PLANT	\$3,275		\$66
7		PUMPING PLANT			• • • •
8	321.000	Structures & Improvements - PP	\$18,388	2.50%	\$460
9	325.000	Electric Pumping Equipment	\$19,511	5.00%	\$976
10		TOTAL PUMPING PLANT	\$37,899		\$1,436
11		WATER TREATMENT PLANT	•	2.000/	<b>*</b> 40
12	332.000	Water Treatment Equipment	\$537	2.90%	\$16
13		TOTAL WATER TREATMENT PLANT	\$537		\$16
14		TRANSMISSION & DISTRIBUTION PLANT	÷ · # 040	C 0.02/	\$20.4
15	343.000	Transmission and Distribution Mains	\$15,213	2.00%	\$304
16	345.000	Customer Services	\$558	2.50%	\$14 \$295
17	346.000	Meters	\$6,851	10.00%	\$685
18	347.000	Meter Installations	\$855	2.50%	\$21
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$23,477		\$1,024
20		GENERAL PLANT	• • - •		<b>A</b> 0
21	391.100	Computers and Software	\$154		\$2
22	392.000	Transportation Equipment	\$334	7.00%	\$23
23	394.000	Other General Plant	\$340	5.00%	\$17
24	397.000	Communications Equipment	\$6		\$0
25		TOTAL GENERAL PLANT	\$834		\$42
26		Total Depreciation	\$69,336		\$2,584

#### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Accumulated Depreciation Reserve - Water

Line lumber	Account Number	<u>B</u> Depreciation Reserve Description	<u>C</u> Total Reserve	D Adjustment Number	E Adjustments	E Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
1		INTANGIBLE PLANT					<b>*</b> * **
2	301.000	Organization	\$3,342			100.00%	\$3,342
3		TOTAL INTANGIBLE PLANT	\$3,342		\$0		\$3,342
4		SOURCE OF SUPPLY PLANT					
5	314.000	Wells & Springs	<u>\$164</u>			100.00%	\$164
6		TOTAL SOURCE OF SUPPLY PLANT	\$164		\$0		\$164
7		PUMPING PLANT					
8	321.000	Structures & Improvements - PP	\$5,009			100.00%	\$5,009
9	325.000	Electric Pumping Equipment	<u>\$18,079</u>			100.00%	\$18,079
10		TOTAL PUMPING PLANT	\$23,088		\$0		\$23,088
11		WATER TREATMENT PLANT				100.000	****
12	332.000	Water Treatment Equipment	\$264			100.00%	\$264
13		TOTAL WATER TREATMENT PLANT	\$264		\$0		\$264
14		TRANSMISSION & DISTRIBUTION PLANT					<b>•</b> 4 4 6 6
15	343.000	Transmission and Distribution Mains	\$4,403			100.00%	\$4,403
16	345.000	Customer Services	\$0			100.00%	\$0
17	346.000	Meters	\$3,269	R-17	\$1,479	100.00%	\$4,748
18	347.000	Meter Installations	\$0			. 100.00%	\$0 \$9,151
19		TOTAL TRANS. & DISTRIBUTION PLANT	\$7,672		\$1,479		\$9,101
20		GENERAL PLANT				400.000	\$182
21	391.100	Computers and Software	\$182		***	100.00% 100.00%	\$102
22	392.000	Transportation Equipment	\$323	R-22	-\$12	100.00%	\$200
23	394.000	Other General Plant	\$200				\$200 \$3
24	397.000	Communications Equipment	\$3			100.00%	\$690
25		TOTAL GENERAL PLANT	\$708		-\$12		\$090

To Rate Base Schedule

## Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Schedule of Adjustments for Accumulated Depreciation Reserve - Water

A Reserve	B		D	<u>E</u> Total	
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	
R-17	Veters	346.000		\$1,47	
I	<ol> <li>To Reflect Accumulated Depreciation Related to Meter Replacement Surcharge (CIAC) (Grissum)</li> </ol>		\$613		
I	2. To Reflect Depreciation Reserve related to Meter Replacements or Installations per R&O in Case No. WR-2006-0286 (Grissum)				
R-22	Fransportation Equipment	392.000		-\$1	
	I.To Reallocated Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$12		

Linə Number	A Description	Resident 3/4* <u>B</u> Amount	ial <u>C</u> Amount	MMMM 5/8" <u>D</u> Amount	E Amount
1	Customer Charge Revenues:				
2	Customer Number	21		0	
3	Bills Per Year Customer Bills Per year	12 252		0	
5	Current Customer Charge	\$12.92		\$0.00	
6	Annualized Customer Charge Revenues	<u> </u>	\$3,256		\$0
7	Commodity Charge Revenues:		•0,200		÷
8	Total Gallons Sold	1,221,827		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	1,221,827		0	
11	Block 1, Commodity Gallons per Block	1,221,827		0	
12	Block 1, Number of Commodity Gallons per Unit	1,000		0	
13	Block 1, Commodity Billing Units	1,221.83		0.00	
14	Block 1, Existing Commodity Charge	\$2.92		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$3,568		\$0
16	FFFFF, Commodity Gallons per Block	0 `	·	0 `	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0.		0 `	
22	VVV, Number of Commodity Gailons per Unit	0		0_	
23	VVV, Commodity Bliling Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 `		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
ad <b>31</b> dat	Total Annualized Water Rate Revenues		<u>\$6,824</u>		\$0

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Line Number	<u>A</u> Description	Residential 3/4" <u>B C</u> Amount <u>Amount</u>	MMMM 5/8" <u>D E</u> Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	GGGG 5/8" <u>E G</u> Amount Amount		GGGG 5/8" <u>H</u> <u>I</u> Amount Amou	
1	Customer Charge Revenues:				
	Customer Number	0		0	
-	Bills Per Year Customer Bills Per year	0		0	
4		Ť			
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		:
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		<u> </u>	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 `		0`	
12	Block 1, Number of Commodity Gallons per Unit	<u> </u>		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.	:	\$0		
16	FFFFF, Commodity Gallons per Block	0 `		0.	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		
21	VVV, Commodity Gallons per Block	0 `		0 `	
22	VVV, Number of Commodity Gallons per Unit	<u> </u>		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		
26	FADF, Commodity Gallons per Block	0 `	·	0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0_	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		

Line <u>A</u>	<u>E G</u>	H L
Number Description	Amount Amount	Amount Amount
	GGGG 5/8"	GGGG 5/8"

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	AAAA 5/8" <u>J</u> Amount An	<u>K</u> 10unt	FFFF 5/8" L Amount A	M
1	Customer Charge Revenues:				
2	Customer Number	0		0	
3 4	Bills Per Year , Customer Bills Per year	0		0	
-	·				
5	Current Customer Charge	\$0.00		\$0.00	
6	Annualized Customer Charge Revenues		\$0		\$0
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		0	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		0	
11	Block 1, Commodity Gallons per Block	0 `		0`	
12	Block 1, Number of Commodity Gallons per Unit	0		0	
13	Block 1, Commodity Billing Units	0.00		0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	FFFFF, Commodity Gallons per Block	0 `		0`	
17	FFFFF, Number of Commodity Gallons per Unit	0		0	
18	FFFFF, Commodity Billing Units	0.00		0.00	
19	FFFFF, Existing Commodity Charge	\$0.00		\$0.00	
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0 `		0 `	
22	VVV, Number of Commodity Gallons per Unit	0		0	
23	VVV, Commodity Billing Units	0.00		0.00	
24	VVV, Existing Commodity Charge	\$0.00		\$0.00	
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0 .		0 `	
27	FADF, Number of Commodity Gallons per Unit	0		0	
28	FADF, Commodity Billing Units	0.00		0.00	
29	FADF, Existing Commodity Charge	\$0.00		\$0.00	
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
	Total Annualized Water Rate Revenues		<u>\$0</u>	alaya ola ya kaza	\$0

Line Number	<u>A</u> Description		AAAA 5/8" <u>J K</u> Amount Amount	5/8" <u>L M</u> Amount Amount

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Line Number	A Description	Commercial 27 <u>N</u> Amount An	<u>O</u> nount	Tota <u>P</u> Amount	l Q Amount
1	Customer Charge Revenues:				
2	Customer Number	0		21	
3 4	Bills Per Year Customer Bills Per year	0		252	
5	Current Customer Charge	\$0.00			
6	Annualized Customer Charge Revenues		\$0		\$3,256
7	Commodity Charge Revenues:				
8	Total Gallons Sold	0		1,221,827	
9	Less: Base Gallons Included In Customer Charge	0		0	
10	Commodity Gallons	0		1,221,827	
11	Block 1, Commodity Gallons per Block	0			
12	Block 1, Number of Commodity Gallons per Unit	0			
13	Block 1, Commodity Billing Units	0.00			
14	Block 1, Existing Commodity Charge	\$0.00			
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$3,568
16	FFFF, Commodity Gallons per Block	0			
17	FFFFF, Number of Commodity Gallons per Unit	0			
18	FFFFF, Commodity Billing Units	0.00			
19	FFFFF, Existing Commodity Charge	\$0.00			
20	FFFFF, Annualized Commodity Charge Rev.		\$0		\$0
21	VVV, Commodity Gallons per Block	0			
22	VVV, Number of Commodity Gallons per Unit	<u> </u>			
23	VVV, Commodity Billing Units	0.00			
24	VVV, Existing Commodity Charge	\$0.00			
25	VVV, Annualized Commodity Charge Rev.		\$0		\$0
26	FADF, Commodity Gallons per Block	0			
27	FADF, Number of Commodity Gallons per Unit	0_			
28	FADF, Commodity Billing Units	0.00			
29	FADF, Existing Commodity Charge	\$0.00			
30	FADF, Annualized Commodity Charge Rev.		\$0		\$0
31 222	I Total Annualized Water Rate Revenues	l 	<u>\$0</u>		\$6,824

Line <u>A</u> Number Description	Commercial 2" <u>N O</u> Amount Amount	Total <u>P</u> Q Amount Amount

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Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

	Δ.	B	<u>C</u>	D	E	Ē	<u>G</u>
Line	Account Number		Company/ Test Year	Adjustment		Jurisdictional	Adjusted
Number	(Optional)	Expense Description	Amount	Number	Adjustments	Allocation	Jurisdictional
1	1	OPERATIONS EXPENSES					
2		Management Salary (1)	\$413	W-2	-\$384	100.00%	\$29
3		Hourly Employees	\$2,545	W-3	-\$2,520	100.00%	\$2
4		Contract Operator - Franklin County Lab	\$1,140	W-4	\$5,940	100.00%	\$7,080
5		Electricity-(Pumping)	\$773	W-5	\$1	100.00%	\$774
6		Chemicals-(Chiorine)	\$279			100.00%	\$279
7		TOTAL OPERATIONS EXPENSE	\$5,150		\$3,037		\$8,187
8		MAINTENANCE EXPENSES					
9		Outside Services Employed - Flynn Drilling (1)	\$0	W-9	\$250	100.00%	\$250
10		System Maintenance	\$1,091	W-10	-\$145	100.00%	\$946
11		TOTAL MAINTENANCE EXPENSE	\$1,091		\$105		\$1,190
12		CUSTOMER ACCOUNT EXPENSE					
13		Legal and Accounting Fees	\$108	W-13	-\$6	100.00%	\$102
14		Billing & Collections	\$37			100.00%	\$37
15		Office Supplies	\$27			100.00%	\$27
16		Postage	\$202	W-16	-\$79	100.00%	\$123
17		TOTAL CUSTOMER ACCOUNT EXPENSE	\$374		-\$85		\$289
18		ADMINISTRATIVE & GENERAL EXPENSES					
19		Office Utilities	\$42			100.00%	\$42
20		Telephone & Pagers	\$103	W-20	-\$35	100.00%	\$68
21		Vehicle Expense	\$103	W-21	-\$31	100.00%	\$72
22		Medical Insurance	\$213	W-22	-\$213	100.00%	\$0
23		Property & Liability Insurance	\$276			100.00%	\$276
24		Building Rent	\$73			100.00%	\$73
25		Other Misc. Expenses	\$15	W-25	-\$3	100.00%	\$12
26		TOTAL ADMINISTRATIVE AND GENERAL	\$825		-\$282		\$543
27		OTHER OPERATING EXPENSES					
28		Registration Fees and Lab Sampling	\$128	W-28	-\$57	100.00%	\$71
29		PSC Assessment	\$480	W-29	-\$229	100.00%	\$251
30		Depreciation	\$0	W-30	\$2,433	100.00%	\$2,433
31		TOTAL OTHER OPERATING EXPENSES	\$608		\$2,147		\$2,755
32		TAXES OTHER THAN INCOME					
33		Real & Personal Property Taxes	\$392	W-33	\$3	100.00%	\$395
34		Payroli Taxes	\$175	W-34	-\$80	100.00%	\$95
35		TOTAL TAXES OTHER THAN INCOME	\$567		-\$77		\$490
36	a da se malia	TOTAL OPERATING EXPENSES	\$8,615		\$4,845	an an an Alindan da an an an a	\$13,460

### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	D Adjustment Amount	<u>E</u> Total Adjustment
W-2	Management Salary (1)			-\$384
	1. To Annualize Payroll - Salaried Employee (Grissum)		-\$384	
W-3	Hourly Employees			-\$2,520
	1. To Annualize Payroll - Hourly Employees (Grissum)		-\$2,520	
W-4	Contract Operator - Franklin County Lab			\$5,940
	1. To Annualize Services Provided by Contract Operator		\$5,400	
	2. To Reflect Staff Adjustment for Contract Operator to make additional site visits, take additional system reads and provide additional labor for all water systems (Loethen/Grissum)		\$540	
W-5	Electricity-(Pumping)			\$1
	1. To Annualize Electricity Expense for Water Losses (Ferguson)		\$1	
W-9	Outside Services Employed - Flynn Drilling (1)			\$250
	1. To Reflect Annual Inspections to be Performed by Flynn Drilling on Well Pumps (Grissum)		\$250	
W-10	System Maintenance			-\$145
	1. To Capitalize Maintenance Expense (Grissum)		-\$415	
	2. To Reflect Maintenance Expense Incurred During the Test Year (Grissum)		\$270	
W-13	Legal and Accounting Fees			-\$6

# Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
	1. Disallowance for monthly fee incurred May 2009 outside of the Test Year		-\$6	*
W-16	Postage			-\$79
	1. To Annualize Postage Expense		-\$79	• • •
W-20	Telephone & Pagers			-\$35
	1. Disallowance for AT&T Charge Associated with National Search Directory Inc.		-\$10	•
	1. To Reallocate Pager Expense from Sewer System to Water System		\$4	
	3. To Remove Cell Phone No Longer Used by Ann Rudy (Grissum)		-\$29	
W-21	Vehicle Expense			-\$31
	1. To Annualize Vehicle Fuel Expense		\$9	
:	2. To Reallocate Ford F-150 PU based upon usage of truck by each system (Grissum)		-\$40	
W-22	Medical Insurance			-\$213
	I.To Annualize Employee Healthcare (Grissum)		-\$213	• • • •
W-25	Other Misc. Expenses			<b>-\$</b> 3
1 I	.Disallowance for Bank Charges Associated with nsufficient Checks		-\$3	
W-28	legistration Fees and Lab Sampling			-\$57
1	. To Remove DNR Primacy Fees		-\$67	• • •
2 L	. Allowance for Lab Sampling utilizing DNR Drop ocations (Grissum)		\$10	

Accounting Schedule: 2 Sponsor: Kofi Boateng Page: 2 of 3

### Warren Woods Water Informal Rate Case Case No. WR-2010-0345 Test Year Ending 5/31/2010 Expense Adjustment Schedule - Water

<u>A</u> Expense Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment
₩ <b>-29</b>	PSC Assessment			-\$229
	1. To Reflect Current MoPSC Assessment		-\$229	
W-30	Depreclation			\$2,433
	1. To Annualize Depreciation		\$2,584	
	2. To Remove Depreciation Expense Related to Meter Replacement Surcharge (CIAC) (Grissum)		-\$151	
W-33	Real & Personal Property Taxes			\$3
	<ol> <li>To Reflect Ford F-150 PU based upon usage of truck by each system (Grissum)</li> </ol>		\$3	
	Payroll Taxes			-\$80
	1. To Annualize Payroll Tax - FICA (Grissum)		-\$79	
	2. To Annualize Payroll Tax - SUTA (Grissum)		-\$1	
	Total Expense Adjustments			\$4,845

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Line Number	A B Account Number (Optional) Revenue Description	<u>C</u> Company/ Test Year Amount	D Adjustment Number	E Jurisdictional Adjustments	<u>E</u> Jurisdictional Allocation	<u>G</u> Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3 Rev-4	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES	\$6,792 <u>\$330</u> \$7,122	Rev-2 Rev-3	\$32 \$0 \$32	100.00% 100.00%	\$6,824 

<u>A</u> Revenue Adj Number	<u>B</u> Adjustment Description	<u>C</u> Account Number	D Adjustment Amount	E Total Adjustment
Rev-2	Annualized Rate Revenues			\$32
	1. To Annualize Rate Revenues		\$32	
Rev-3	Miscellaneous Revenues			\$0
	1. To Annualize Miscellaneous Revenues		\$0	

Line		B
Numb	er Description	Amount
1	Other Revenues - Late Fees	\$330
2	Total Miscellaneous Revenues	\$330

Agreement Attachment C

Ratemaking Income Statement

# KMB UTILITY CORPORATION-CEDAR HILL

# Rate Making Income Statement-Water

	Operating Revenues at Current Rates					
1	Tariffed Rate Revenues *	\$	34,608			
2	Other Operating Revenues *	\$	4,644			
3	Total Operating Revenues	\$	39,252			
4	* See "Devenues, Current Detec" for Deteils					

4 \* See "Revenues - Current Rates" for Details

Cost of Service		
Item	A	mount
1 Operators Salary-Management Salary	\$	2,231
2 Operators Salary-Hourly Employees		1,971
3 Contract Operator	\$	7,540
4 Electricity-Pumping	\$	1,479
5 Outside Services Employed	\$	250
6 System Maintenance	\$	1,573
7 Legal & Accounting Fees	\$	887
8 Billing & Collections	\$	320
9 Office Supplies	\$	238
10 Postage	\$	1,112
11 Uncollectible Accounts	\$	855
12 Telephone & Internet Expense	\$	591
13 Vehicle Expense	\$	657
14 Property & Liability Insurance	\$	2,409
15 Rent Expense-Building	\$	640
16 Miscellaneous General Expenses	\$	100
17 Registration Fee & Lab Sampling	\$	22
18 Rate Case Expense	\$	-
19 MO DNR Fees	\$	-
20 Employee Pensions & Benefits	\$	-
21 Regulatory Commission Expense	\$	657
22 Miscellaneous General Expenses	\$	-
23 Sub-Total Operating Expenses	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	23,532
24 Property Taxes	\$	1,033
25 MO Franchise Taxes	\$	-
26 Employer FICA Taxes	\$	897
27 Federal Unemployment Taxes	\$	-
28 State Unemployment Taxes	\$	-
29 State & Federal Income Taxes	\$	473
30 Sub-Total Taxes	\$	2,403
31 Depreciation Expense	\$	7,931
32 Amortization of Utility Plant	\$ <b>\$</b>	-
33 Sub-Total Depreciation/Amortization		7,931
34 Return on Rate Base	\$	1,900
35 Total Cost of Service	\$	35,766
36 Support to Warren Woods	\$	3,486
37 Overall Revenue Increase Needed	\$	0

# KMB UTILITY CORPORATION-CRESTVIEW ACRES

# Rate Making Income Statement-Water

	Operating Revenues at C	urrent Rates	
1	Tariffed Rate Revenues *	\$	11,393
2	Other Operating Revenues *	\$	840
3	Total Operating Revenues	\$	12,233
4	* See "Revenues - Current Rates" for Details		

ItemAmountOperators Salary-Management Salary\$999Operators Salary-Hourly Employees\$563Contract Operator\$5,500Electricity-Pumping\$954Outside Services Employed\$250System Maintenance\$1,615Legal & Accounting Fees\$249Billing & Collections\$90Office Supplies\$67Postage\$3151 Uncollectible Accounts\$602 Telephone & Internet Expense\$1874 Property & Liability Insurance\$67816 Miscellaneous General Expenses\$217 Registration Fee & Lab Sampling\$1318 Rate Case Expense\$-20 Employee Pensions & Benefits\$-21 Regulatory Commission Expenses\$-23 MoD Trat Depersting Expenses\$-24 Propert J Taxes\$-25 MO Franchise Taxes\$-26 More TICA Taxes\$-27 Ederal Unemployment Taxes\$-28 State Unemployment Taxes\$-29 Sub-Total Depreciation Amore Taxes\$-20 Sub-Total Depreciation/Amortization\$2,04321 Amontization of Utilty Plant\$-23 Sub-Total Depreciation/Amortization\$2,04324 Amontization of Utilty Plant\$-25 Overall Revenue Increase Needed\$5,198 <th></th> <th>Cost of Service</th> <th></th> <th></th>		Cost of Service		
2Operators Salary-Hourly Employees\$5633Contract Operator\$5,5004Electricity-Pumping\$9544Outside Services Employed\$2506System Maintenance\$1,6157Legal & Accounting Fees\$2498Billing & Collections\$909Office Supplies\$6710Postage\$31511Uncollectible Accounts\$6012Telephone & Internet Expense\$16613Vehicle Expense\$18714Property & Liability Insurance\$67815Rent Expense-Building\$13816Miscellaneous General Expenses\$-17Registration Fee & Lab Sampling\$1318Rate Case Expense\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expenses\$-22Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$-25State Unemployment Taxes\$-26State Unemployment Taxes\$-27Federal Income Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Taxes\$- <td< th=""><th></th><th>Item</th><th>A</th><th>Amount</th></td<>		Item	A	Amount
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	1	Operators Salary-Management Salary	\$	999
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	2	Operators Salary-Hourly Employees	\$	563
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	3	Contract Operator	\$	5,500
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	4	Electricity-Pumping	\$	954
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	5	Outside Services Employed	\$	250
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	6	System Maintenance	\$	1,615
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	7	Legal & Accounting Fees	\$	249
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	8	Billing & Collections	\$	90
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	9	Office Supplies	\$	67
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	10	Postage	\$	315
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	11	Uncollectible Accounts	\$	60
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	12	Telephone & Internet Expense	\$	166
14Property & Liability Insurance\$67815Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-20Sub-Total Depreciation /Amortization\$2,04324Amortization of Utility Plant\$-35Total Cost of Service\$17,431	13	Vehicle Expense	\$	187
15Rent Expense-Building\$18016Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$30025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29Sub-Total Taxes\$-29Sub-Total Depreciation Expense\$2,04320Sub-Total Depreciation/Amortization\$2,04324Return on Rate Base\$2,26835Total Cost of Service\$17,431	14	Property & Liability Insurance	\$	678
16Miscellaneous General Expenses\$2817Registration Fee & Lab Sampling\$1318Rate Case Expense\$-19MO DNR Fees\$-20Employee Pensions & Benefits\$-21Regulatory Commission Expense\$32922Miscellaneous General Expenses\$-23Sub-Total Operating Expenses\$-24Property Taxes\$-25Sub-Total Operating Expenses\$-26Employer FICA Taxes\$3025MO Franchise Taxes\$-26Employer FICA Taxes\$-27Federal Unemployment Taxes\$-28State Unemployment Taxes\$-29State & Federal Income Taxes\$-29State & Federal Income Taxes\$-31Depreciation Expense\$2,04332Amortization of Utility Plant\$-33Sub-Total Depreciation/Amortization\$2,04334Return on Rate Base\$2,26835Total Cost of Service\$17,431	15	Rent Expense-Building	\$	180
35 Total Cost of Service \$ 17,431	16	Miscellaneous General Expenses	\$	28
35 Total Cost of Service \$ 17,431	17	Registration Fee & Lab Sampling	\$	13
35 Total Cost of Service \$ 17,431	18	Rate Case Expense	\$	-
35 Total Cost of Service \$ 17,431	19	MO DNR Fees	\$	-
35 Total Cost of Service \$ 17,431	20	Employee Pensions & Benefits	\$	-
35 Total Cost of Service \$ 17,431	21	Regulatory Commission Expense	\$	329
35 Total Cost of Service \$ 17,431	22	Miscellaneous General Expenses	\$	-
35 Total Cost of Service \$ 17,431	23	Sub-Total Operating Expenses	\$	12,243
35 Total Cost of Service \$ 17,431	24	Property Taxes	\$	30
35 Total Cost of Service \$ 17,431	25	MO Franchise Taxes	\$	-
35 Total Cost of Service \$ 17,431	26	Employer FICA Taxes	\$	283
35 Total Cost of Service \$ 17,431	27	Federal Unemployment Taxes	\$	-
35 Total Cost of Service \$ 17,431	28	State Unemployment Taxes	\$	-
35 Total Cost of Service \$ 17,431	29	State & Federal Income Taxes	\$	564
35 Total Cost of Service \$ 17,431	30	Sub-Total Taxes	\$	877
35 Total Cost of Service \$ 17,431	31	Depreciation Expense	\$	2,043
35 Total Cost of Service \$ 17,431	32	Amortization of Utility Plant	\$	-
35 Total Cost of Service \$ 17,431	33	Sub-Total Depreciation/Amortization	\$	2,043
	34	Return on Rate Base	\$	2,268
36 Overall Revenue Increase Needed \$ 5.198	35	Total Cost of Service	\$	17,431
	36	Overall Revenue Increase Needed	\$	5.198

# KMB UTILITY CORPORATION-HIGH RIDGE MANOR

# Rate Making Income Statement-Water

	Operating Revenues at	Current Rates	
1	Tariffed Rate Revenues *	\$	17,925
2	Other Operating Revenues *	\$	962
3	Total Operating Revenues	\$	18,887
1	* See "Revenues - Current Rates" for Details		

4	* See "Revenues - Current Rates" for Details

Cost of Service					
Item		A	Amount		
1 Operators Salary-Ma	anagement Salary	\$	1,090		
2 Operators Salary-Ho	ourly Employees		858		
3 Contract Operator		\$ \$	4,150		
4 Electricity-Pumping		\$	1,781		
5 Outside Services En	nployed	\$	250		
6 System Maintenance	3	\$	2,479		
7 Legal & Accounting	Fees	\$	373		
8 Billing & Collections		\$	135		
9 Office Supplies		\$	101		
10 Postage		\$	478		
11 Uncollectible Accour	nts	\$	11		
12 Telephone & Interne		\$	249		
13 Vehicle Expense	·		286		
14 Property & Liability I	nsurance	\$ \$	1,016		
15 Rent Expense-Buildi		\$	270		
16 Miscellaneous Gene		\$	44		
17 Registration Fee & L	•	\$	15		
18 Office Utilities		\$	1,067		
19 MO DNR Fees		\$	-		
20 Employee Pensions	& Benefits	\$	-		
21 Regulatory Commiss		\$	473		
22 Miscellaneous Gene		\$ \$ \$	-		
23 Sub-Total Operatin		\$	15,126		
24 Property Taxes	<u> </u>	\$ \$	688		
25 MO Franchise Taxes	ò	\$	-		
26 Employer FICA Taxe	es estatemente es	\$	392		
27 Federal Unemploym		\$	-		
28 State Unemploymen		\$	-		
29 State & Federal Inco		\$ \$ \$ \$	(13)		
30 Sub-Total Taxes		\$	1,067		
31 Depreciation Expense		\$	2,432		
32 Amortization of Utilit		\$	-		
33 Sub-Total Deprecia		\$ \$ \$ <b>\$</b>	2,432		
34 Return on Rate Bas		\$	(49)		
35 Total Cost of Servi	ce	\$	18,576		
36 Support to Warren	Woods	\$	311		
37 Overall Revenue In	crease Needed	\$	0		

# KMB UTILITY CORPORATION-HILL SHINE MANOR

# Rate Making Income Statement-Water

	Operating Revenues at Current Rates				
1	Tariffed Rate Revenues *	\$	8,525		
2	Other Operating Revenues *	\$	461		
3	Total Operating Revenues	\$	8,986		
4	* See "Revenues - Current Rates" for Details				

	Cost of Service					
	Item	Α	Amount			
1	Operators Salary-Management Salary	\$	736			
2	Operators Salary-Hourly Employees	\$	337			
3	Contract Operator	\$	4,750			
4	Electricity-Pumping	\$	456			
5	Outside Services Employed	\$ \$ \$	250			
6	System Maintenance	\$	1,535			
7	Legal & Accounting Fees	\$	147			
8	Billing & Collections	\$	53			
9	Office Supplies	\$	41			
10	Postage	\$	188			
11	Uncollectible Accounts	\$	-			
12	Telephone & Internet Expense	\$	98			
13	Vehicle Expense	\$	112			
14	Property & Liability Insurance	\$	401			
15	Rent Expense-Building	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106			
16	Miscellaneous General Expenses	\$	16			
17	Registration Fee & Lab Sampling	\$	12			
18	Office Utilities	\$	-			
19	MO DNR Fees	\$	-			
20	Employee Pensions & Benefits	\$	-			
21	Regulatory Commission Expense	\$	276			
22	Miscellaneous General Expenses	\$ \$ \$ <b>\$</b>	-			
23	Sub-Total Operating Expenses		9,514			
24	Property Taxes	\$	11			
25	MO Franchise Taxes	\$	-			
26	Employer FICA Taxes	\$	178			
27	Federal Unemployment Taxes	\$	-			
28	State Unemployment Taxes	\$	-			
29	State & Federal Income Taxes	\$	358			
30	Sub-Total Taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	547			
31	Depreciation Expense	\$	1,099			
32	Amortization of Utility Plant	\$	-			
33	Sub-Total Depreciation/Amortization	\$	1,099			
34	Return on Rate Base	\$	1,438			
35	Total Cost of Service	\$	12,598			
36	Overall Revenue Increase Needed	\$	3,612			
# KMB UTILITY CORPORATION-LAKEWOOD HILLS

# Rate Making Income Statement-Water

	Operating Revenues at Current Rates							
1	Tariffed Rate Revenues *	\$	39,533					
2	Other Operating Revenues *	\$	692					
3	Total Operating Revenues	\$	40,225					
4	* See "Revenues - Current Rates" for Details							

Cost of Service							
Item	A	mount					
1 Operators Salary-Management Salary	\$	2,866					
2 Operators Salary-Hourly Employees	\$	1,183					
3 Contract Operator	\$	9,190					
4 Electricity-Pumping	\$	2,599					
5 Chemicals	\$	578					
6 Outside Services Employed		250					
7 System Maintenance	\$ \$	6,022					
8 Legal & Accounting Fees	\$	2,533					
9 Billing & Collections	\$ \$ \$ \$ \$ \$	190					
10 Office Supplies	\$	146					
11 Postage	\$	665					
12 Uncollectible Accounts	\$	-					
13 Telephone & Internet Expense	\$	350					
14 Vehicle Expense	\$	395					
15 Property & Liability Insurance	\$	1,430					
16 Rent Expense-Building	\$	380					
17 Miscellaneous General Expenses	\$	60					
18 Registration Fee & Lab Sampling	\$	77					
19 Office Utilities	\$	-					
20 MO DNR Fees	\$	-					
21 Employee Pensions & Benefits	\$	-					
22 Regulatory Commission Expense	\$	471					
23 Miscellaneous General Expenses	\$	-					
24 Sub-Total Operating Expenses	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	29,385					
25 Property Taxes	\$	35					
26 MO Franchise Taxes	\$	-					
27 Employer FICA Taxes	\$	657					
28 Federal Unemployment Taxes	\$	-					
29 State Unemployment Taxes	\$	-					
30 State & Federal Income Taxes	\$	1,746					
31 Sub-Total Taxes	\$	2,438					
32 Depreciation Expense	\$	5,676					
33 Amortization of Utility Plant	\$	-					
34 Sub-Total Depreciation/Amortization	\$	5,676					
35 Return on Rate Base	\$	7,011					
36 Total Cost of Service	\$	44,510					
37 Overall Revenue Increase Needed	\$	4,285					

# KMB UTILITY CORPORATION-SCOTSDALE

# Rate Making Income Statement-Water

	Operating Revenues at Current Rates							
1	Tariffed Rate Revenues *	\$	13,650					
2	Other Operating Revenues *	\$	415					
3	Total Operating Revenues	\$	14,065					
4	* See "Revenues - Current Rates" for Details							

Cost of Service

	Item		Amount
1	Operators Salary-Management Salary	\$	212
2	Operators Salary-Hourly Employees	\$	378
3	Contract Operator	\$	6,750
4	Electricity-Pumping	\$	1,397
5	Chemicals	\$	180
5	Outside Services Employed	\$	250
6	Maintenance-Misc. Supplies	\$ \$ \$	180
6	System Maintenance	\$	747
7	Legal & Accounting Fees	\$ \$ \$ \$	166
8	Billing & Collections	\$	60
9	Office Supplies	\$	51
10	Postage	\$	211
11	Uncollectible Accounts	\$	(121)
12	Telephone & Internet Expense	\$ \$ \$ \$	120
13	Vehicle Expense	\$	126
14	Property & Liability Insurance	\$	452
15	Rent Expense-Building	\$	120
16	Miscellaneous General Expenses	\$	19
17	Registration Fee & Lab Sampling	\$	73
18	Office Utilities	\$	-
19	MO DNR Fees	\$ \$ \$	-
20	Employee Pensions & Benefits	\$	-
21	Regulatory Commission Expense	\$	285
22	Miscellaneous General Expenses	\$	-
23	Sub-Total Operating Expenses	<b>\$</b> \$ \$ \$ \$ \$ \$ \$ \$ \$	11,656
24	Property Taxes	\$	356
25	MO Franchise Taxes	\$	-
26	Employer FICA Taxes	\$	161
27	Federal Unemployment Taxes	\$	-
28	State Unemployment Taxes		-
	State & Federal Income Taxes	\$	1,089
	Sub-Total Taxes	\$ \$	1,606
31	Depreciation Expense	\$	2,518
	Amortization of Utility Plant	\$ <b>\$</b>	-
	Sub-Total Depreciation/Amortization	\$	2,518
34	Return on Rate Base	\$	4,374
35	Total Cost of Service	\$	20,154
36	Overall Revenue Increase Needed	\$	6,089

# KMB UTILITY CORPORATION-WARREN WOODS

# Rate Making Income Statement-Water

	Operating Revenues at Current Rates						
1	Tariffed Rate Revenues *	\$	6,824				
2	Other Operating Revenues *	\$	330				
3	Total Operating Revenues	\$	7,154				
4	* See "Revenues - Current Rates" for Details						

Cost of Service							
Item	4	mount					
Operators Salary-Management Salary	\$	29					
Operators Salary-Hourly Employees	\$	25					
Contract Operator	\$	7,080					
Electricity-Pumping	\$	774					
Chemicals	\$ \$ \$ \$	279					
Outside Services Employed	\$	250					
Maintenance-Misc. Supplies	\$	-					
System Maintenance	\$	946					
Legal & Accounting Fees	\$ \$ \$ \$	102					
Billing & Collections	\$	37					
Office Supplies	\$	27					
0 Postage	\$	123					
1 Uncollectible Accounts	\$	-					
2 Telephone & Internet Expense	\$ \$	68					
3 Vehicle Expense	\$	72					
4 Property & Liability Insurance	\$	276					
5 Rent Expense-Building	\$	73					
Miscellaneous General Expenses	\$	12					
7 Registration Fee & Lab Sampling	\$ \$ \$ \$ \$ \$ \$ \$	71					
3 Office Utilities	\$	42					
MO DNR Fees	\$	-					
Employee Pensions & Benefits	\$	-					
Regulatory Commission Expense	\$	251					
2 Sub-Total Operating Expenses	\$ \$ \$ \$ \$ \$	10,537					
Property Taxes	\$	395					
MO Franchise Taxes	\$	-					
Employer FICA Taxes	\$	95					
5 Federal Unemployment Taxes	\$	-					
7 State Unemployment Taxes	\$	-					
3 State & Federal Income Taxes	\$	713					
Sub-Total Taxes	\$	1,203					
Depreciation Expense	\$	2,433					
Amortization of Utility Plant	\$ \$	, -					
2 Sub-Total Depreciation/Amortization	\$	2,433					
Return on Rate Base	\$	2,862					
4 Total Cost of Service	\$	17,035					
5 Support From Cedar Hill Estates and High Ridge Manor	\$	3,797					
6 Overall Revenue Increase Needed	\$	6,084					

Agreement Attachment D

Rate Design Worksheet

# KMB UTILITY CORPORATION-CEDAR HILL

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	34,608	
Agreed-Upon Overall Revenue Increase	\$	0	
Percentage Increase Needed	0.000%		

Metered Customer Rates									
Meter	S	urrent ervice	S	oposed ervice	U	urrent sage	U	posed sage	
Size	С	harge	С	harge		Rate	F	Rate	
3/4"	\$	8.68	\$	8.68	\$	1.84	\$	1.84	
1"	\$	14.47	\$	14.47	\$	1.84	\$	1.84	

# KMB UTILITY CORPORATION-CRESTVIEW ACRES

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	11,393
Agreed-Upon Overall Revenue Increase	\$	5,198
Percentage Increase Needed	45.630%	

Metered Customer Rates									
Meter		urrent ervice		oposed ervice		urrent sage		posed sage	
Size	Cl	harge	С	harge		Rate		Rate	
3/4"	\$	8.81	\$	12.83	\$	2.60	\$	3.79	

# KMB UTILITY CORPORATION-HIGH RIDGE MANOR

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	17,925
Agreed-Upon Overall Revenue Increase	\$	0
Percentage Increase Needed	C	.000%

Metered Customer Rates									
	Cı	urrent	Pro	posed	Current Propose			posed	
Meter	Meter Service Size Charge		Se	Service		Usage		Usage	
Size			C	harge	F	Rate	I	Rate	
3/4"	\$	6.54	\$	6.54	\$	2.44	\$	2.44	

# KMB UTILITY CORPORATION-HILL SHINE MANOR

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	8,525
Agreed-Upon Overall Revenue Increase	\$	3,612
Percentage Increase Needed	42	

	Metered Customer Rates							
Meter Size	S	urrent ervice harge	S	oposed ervice harge	U	urrent sage Rate	U	oposed Isage Rate
	U U	•	U U	-	ſ	\ale		Nale
3/4"	\$	10.32	\$	14.69	\$	2.00	\$	2.85

# KMB UTILITY CORPORATION-LAKEWOOD HILLS

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	39,533	
Agreed-Upon Overall Revenue Increase	\$	4,285	
Percentage Increase Needed	10		

		Meter	ed Cu	ustomer	Rates			
Meter Size	S	urrent ervice harge	S	oposed ervice harge	U	urrent sage Rate	U	oposed Isage Rate
3/4"	\$	12.32	\$	13.66	\$	3.20	\$	3.55

# KMB UTILITY CORPORATION-SCOTSDALE

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	13,650
Agreed-Upon Overall Revenue Increase	\$	6,089
Percentage Increase Needed	4	4.609%

Metered Customer Rates								
Meter	S	urrent ervice	S	oposed ervice	U	urrent sage Rate	U	posed sage
Size	U U	harge	L L	harge		Rate		Rate
3/4"	\$	30.22	\$	43.70	\$	3.93	\$	5.68
1"	\$	36.67	\$	53.03	\$	3.93	\$	5.68

# KMB UTILITY CORPORATION-WARREN WOODS

# **Development of Tariffed Rates-Water**

Revenues Generated by Current Tariffed Rates	\$	6,824
Agreed-Upon Overall Revenue Increase	\$	6,084
Percentage Increase Needed	89	9.167%

	Metered Customer Rates							
	С	urrent	Pre	oposed	Cı	urrent	Pro	posed
Meter	S	ervice	S	ervice	U	sage	U	sage
Size	С	harge	С	harge	F	Rate	F	Rate
3/4"	\$	12.92	\$	24.44	\$	2.92	\$	5.52

Agreement Attachment E

Billing Comparison Worksheet

# KMB UTILITY CORPORATION-CEDAR HILL

# **Residential Customer Bill Comparison-Water**

	Rates for 5/8" N	leter	
Current Base	Proposed Base	Current	Proposed
Customer Charge	Customer Charge	Usage Rate	Usage Rate
\$8.68	\$8.68	\$1.84	\$1.84
current service charge is mont	hly charge		

current service charge is monthly charge usage rate is per 1,000 gallons used

-	L COMPARISON
Current Rates	\$ 8.68
Customer Charge Usage Charge	+
Total Bill	\$ 11.04 \$ 19.72
Proposed Rates	
Customer Charge	\$ 8.68
Usage Charge	<u>\$ 11.04</u> \$ 19.72
Total Bill	\$ 19.72
INCREASES	
Customer Charge \$ Increase % Increase	\$0.00 0.00%
Usage Charge \$ Increase	\$0.00
% Increase	0.00%
Total Bill	
\$ Increase	\$0.00
% Increase	0.00%

# KMB UTILITY CORPORATION-CRESTVIEW ACRES

# **Residential Customer Bill Comparison-Water**

	Rates for 5/8" N	leter	
Current Base	Proposed Base	Current	Proposed
Customer Charge	Customer Charge	Usage Rate	Usage Rate
\$8.81	\$12.83	\$2.60	\$3.79
current service charge is mont	hly charge		

usage rate is per 1,000 gallons used

MONTHLY BILL COMPARISON				
6,000 gallons/month u	isage			
Current Botos				
Current Rates	¢	0.04		
Customer Charge	\$ \$ \$	8.81		
Usage Charge	<u></u>	15.60		
Total Bill	\$	24.41		
Proposed Rates				
Customer Charge	\$	12.83		
Usage Charge	\$	22.72		
Total Bill	\$	35.55		
INCREASES				
Customer Charge				
\$ Increase	¢	4.02		
% Increase		5.63%		
	-	0.0070		
Usage Charge				
\$ Increase	\$	57.12		
% Increase	45.63%			
Total Bill	-			
\$ Increase	-	11.14		
% Increase	4	5.63%		

# KMB UTILITY CORPORATION-HIGH RIDGE MANOR

# **Residential Customer Bill Comparison-Water**

Rates for 5/8" Meter				
Current Base Proposed Base Current Pro				
Customer Charge	Customer Charge	Usage Rate	Usage Rate	
\$6.54	\$6.54	\$2.44	\$2.44	

current service charge is monthly charge usage rate is per 1,000 gallons used

MONTHLY BILL COMPARISON				
6,000 gallons/month usage				
Current Rates				
Customer Charge	\$	6.54		
Usage Charge		14.64		
Total Bill	\$ \$	21.18		
Proposed Rates				
Customer Charge	\$	6.54		
Usage Charge	\$ \$	14.64		
Total Bill	\$	21.18		
INCREASES				
Customer Charge				
\$ Increase		\$0.00		
% Increase	(	0.00%		
Usage Charge				
\$ Increase		\$0.00		
% Increase	(	0.00%		
Total Bill				
\$ Increase	9	\$0.00		
% Increase		0.00%		

# KMB UTILITY CORPORATION-HILL SHINE MANOR

# **Residential Customer Bill Comparison-Water**

Rates for 5/8" Meter			
Current Base	Proposed Base	Current	Proposed
Customer Charge	Customer Charge	Usage Rate	Usage Rate
\$10.32	\$14.69	\$2.00	\$2.85
current service charge is mont	hly charge		

usage rate is per 1,000 gallons used

MONTHLY BIL	L COMPA	RIS	ON
6,000 gallon	s/month us	age	
Current Rates			
Customer Charge		\$	10.32
Usage Charge		\$ \$	12.00
Total Bill	_	\$	22.32
Proposed Rates			
Customer Charge		\$	14.69
Usage Charge	_	\$ \$	17.08
Total Bill		\$	31.78
INCREASES			
Customer Charge			
\$ Increase		\$4	1.37
% Increase		•	.37%
Usage Charge			
\$ Increase		•	5.08
% Increase		42	.37%
Total Bill			
\$ Increase		\$0	9.46
% Increase			.37%
,			

# KMB UTILITY CORPORATION-LAKEWOOD HILLS

# **Residential Customer Bill Comparison-Water**

Rates for 5/8" Meter			
Current Base	Proposed Base	Current	Proposed
Customer Charge	Customer Charge	Usage Rate	Usage Rate
\$12.32	\$13.66	\$3.20	\$3.55
current service charge is mont	hly charge		

usage rate is per 1,000 gallons used

MONTHLY BILL COMPARISON				
6,000 gallons/month usage				
Current Rates				
Customer Charge	\$	12.32		
Usage Charge		19.20		
Total Bill	\$ \$	31.52		
Proposed Rates				
Customer Charge	\$	13.66		
Usage Charge	\$ \$	21.28		
Total Bill	\$	34.94		
INCREASES				
Customer Charge				
\$ Increase		51.34		
% Increase	1	0.84%		
Usage Charge				
\$ Increase	\$	52.08		
% Increase	1	0.84%		
Total Bill				
\$ Increase	9	3.42		
% Increase	•	0.84%		

# KMB UTILITY CORPORATION-SCOTSDALE

# **Residential Customer Bill Comparison-Water**

Rates for 5/8" Meter					
Current Base	Proposed Base	Current	Proposed		
Customer Charge	Customer Charge	Usage Rate	Usage Rate		
\$30.22	\$43.70	\$3.93	\$5.68		
current service charge is mon					
usage rate is per 1,000 gallon					
over 10,000 gallons per	month				
MONTHLY BILL	COMPARISON				
6,000 gallons/r	month usage				
Current Rates					
Customer Charge	\$ 30.22				
Usage Charge	\$ 30.22 <u>\$ -</u> \$ 30.22				
Total Bill	\$ 30.22				
Proposed Rates					
Customer Charge	\$ 43.70				
Usage Charge	\$ 43.70 <u>\$ -</u> \$ 43.70				
Total Bill	\$ 43.70				
INCREASES					
Customer Charge	<b>*</b> 40.40				
\$ Increase	\$13.48				
% Increase	44.61%				
Usage Charge					
\$ Increase	\$0.00				
% Increase	0.00%				
Total Bill					
\$ Increase	\$13.48				
% Increase	44.61%				

# **KMB UTILITY CORPORATION-WARREN WOODS**

# **Residential Customer Bill Comparison-Water**

Rates for 5/8" Meter			
Current Base	Proposed Base	Current	Proposed
Customer Charge	Customer Charge	Usage Rate	Usage Rate
\$12.92	\$24.44	\$2.92	\$5.52
current service charge is mont	hly charge		

usage rate is per 1,000 gallons used

### MONTHLY BILL COMPARISON

5,000 gallons/month usage

Current Rates		
Customer Charge	\$	12.92
Usage Charge	\$	14.60
Total Bill	\$	27.52
Proposed Rates		
Customer Charge	\$	24.44
Usage Charge	\$	27.62
Total Bill	\$	52.06
INCREASES		
Customer Charge		
Customer Charge \$ Increase	\$	11.52
	•	11.52 9.17%
\$ Increase % Increase	•	
\$ Increase	8	
\$ Increase % Increase Usage Charge	8 \$	9.17%
<ul> <li>\$ Increase</li> <li>% Increase</li> <li>Usage Charge</li> <li>\$ Increase</li> <li>% Increase</li> </ul>	8 \$	9.17% 13.02
\$ Increase % Increase Usage Charge \$ Increase % Increase Total Bill	8 \$ 8	9.17% 13.02 9.17%
<ul> <li>\$ Increase</li> <li>% Increase</li> <li>Usage Charge</li> <li>\$ Increase</li> <li>% Increase</li> </ul>	8 \$ 8	9.17% 13.02

Agreement Attachment F

Schedule of Depreciation Rates

### KMB WATER COMPANY SCHEDULE of DEPRECIATION RATES (WATER Class C) WR-2010-0345 Attachment F

USOA

				AVERAGE	
				SERVICE	
A	CCOUNT		DEPRECIATION	LIFE	NET
_N	IUMBER	ACCOUNT DESCRIPTION	RATE	(YEARS)	SALVAGE
		Source of Supply			
	314	Wells & Springs	2.0%	50	0%
		Pumping Plant			
	321	Structures & Improvements	2.5%	40	0%
	325	Electric Pumping Equipment	5.0%	20	0%
	328	Other Pumping Equipment	4.0%	25	0%
		WaterTreatment Plant			
	332	Water Treatment Equipment	2.9%	35	0%
	0.40	Transmission and Distribution		100	
	342	Distribution Reservoirs & Standpipes	2.5%	40	0%
	343	Transmission & Distribution Mains	2.0%	50	0%
	345	Customer Services	2.5%	40	0%
	346	Customer Meters	10.0%	10	0%
	347	Customer Meter Pits & Installation	2.5%	40	0%
	348	Hydrants	2.0%	50	0%
		General Plant CLASS C	000000		
	391.1	Office Electronic & Computer Equip.	1.0%	5	0%
	392	Transportation Equipment	7.0%	7	9%
	394	Tools, Shop, Garage Equipment	5.0%	20	0%
	397	Communication Equipment	6.7%	15	0%

# Agreement Attachment G

# Auditing Department Recommendation Memorandum

### AUDITING DEPARTMENT RECOMMENDATION <u>M E M O R AN D U M</u>

TO:	Jim Russo Water and Sewer Department, Case Coordinator
FROM:	Roberta Grissum Lisa Ferguson Kofi Boateng Auditing Department, Staff
SUBJECT:	KMB Utility Corporation Informal Rate Increase Request Case Nos. WR-2010-0345 and SR-2010-0346
DATE:	October 18, 2010

On May 20, 2010 KMB Utility Corporation (KMB or Company), owned by Ms. Ann Rudy, filed a request asking for a \$18,500 increase in rates for the following seven water systems: Cedar Hill Estates, Crestview Acres, High Ridge Manor, Hillshine Acres, Lakewood Hills, Scotsdale, and Warren Woods. The Company has not specified how this requested increase should be spread among the seven water systems, except to recommend no increase in rates for the High Ridge Manor and Scotsdale systems. The Company also filed for a \$12,100 increase in rates for the Cape Rock sewer system. The total increase in rates sought by KMB is \$30,600.

The last rate increases approved by the Missouri Public Service Commission (Commission) for KMB became effective April 21, 2006 as a result of Case No. WR-2006-0286 and February 21, 2006 as part of Case No. SR-2006-0285. As part of these two most recent rate cases, the Commission approved a \$9,221 increase in rates in total for all seven of KMB's water systems and a \$775 increase for KMB's Cape Rock sewer system.

The Auditing Staff has conducted an investigation of the Company's books and records, based upon the twelve-month test year period ending May 31, 2010 and has determined that an increase of \$25,293 in water revenues and an increase of \$1,193 in sewer revenues are necessary. The chart shown below provides a breakdown of the Auditing Staff's proposed rate increase or decrease by system:

System Name	Customer	County	Current Monthly	Staff Proposed	Staff Proposed
Sewer/Water	#'s	Location	Rates	\$ Increase/ Decrease	% Increase/ Decrease
Cape Rock Sewer	218	Cape Girardeau	Minimum Monthly Charge-\$26.83 single	\$1,193	1.71%
			multi-family- \$21.46 per unit		
Cedar Hill	193	Jefferson	Minimum Monthly	(\$3,472)	(8.85%)
Estates			Minimum Monthly		
			Charge-3/4 = \$8.68 1" = \$14.47		
			\$1.84/1,000 gal.		

Crestview Water	55	Franklin	Minimum Monthly Charge-\$8.81	\$5,198	42.49%
			\$2.60/1,000 gal.		
High Ridge Water	84	Jefferson	Minimum Monthly Charge-\$6.54	(\$311)	(1.65%)
			\$2.44/1,000 gal.		
Hillshine Water	33	Franklin	Minimum Monthly Charge-\$10.32	\$3,612	40.20%
			\$2.00/1,000 gal.		
Lakewood Water	116	Jefferson	Minimum Monthly Charge-\$12.32	\$4,285	10.65%
			\$3.20/1,000 gal.		
Scotsdale Water	37	Jefferson	Minimum Monthly Charge-\$30.22 res \$36.67 - commercial	\$6,089	42.39%
			\$3.93/1,000 in excess 10,000 gal.		
Warren Woods Water	21	Jefferson	Minimum Monthly Charge-\$12.92 (Metered); \$38.51 (Unmetered)	\$9,881	138.12%
			\$2.92/1,000 gal		
Total Water	539			\$25,293	17.96%
Total Company	757			\$26,486	18.81%

### CAPITAL STRUCTURE

KMB's capital structure consisted entirely of common equity. Staff member David Murray of the Commission's Financial Analysis Department calculated a return on equity and a total overall rate of return (ROR) of 9.02 %. The overall ROR was applied to KMB's rate base at each of its various systems to develop the recommended revenue requirements noted above.

### RATE BASE

### Plant, Reserve and Contributions In Aid Of Construction (CIAC)

The Auditing Staff has reflected all capital improvements completed on KMB's water and sewer systems since the time of their last rate cases. The chart shown below summarizes the Auditing Staff's calculations that support the amount of plant, depreciation reserve and contribution in aid of construction (CIAC) net of depreciation that should appropriately be included in the cost of service calculation:

Company	Plant	Depreciation Reserve	CIAC Net of Depreciation	Rate Base
Cape Rock Village Sewer	\$206,558	\$131,363	\$0	\$75,195
Cedar Hill Water	\$157,724	\$136,356	\$301	\$21,607
Crestview Acres Water	\$48,242	\$22,973	\$130	\$25,139
High Ridge Manor Water	\$88,834	\$83,112	\$6,267	(\$545)
Hillshine Acres Water	\$28,687	\$11,613	\$1,133	\$15,941
Lakewood Hills Water	\$153,095	\$74,825	\$543	\$77,727
Scotsdale Water	\$88,226	\$39,730	\$0	\$48,496

Warren Woods Water	\$69,336	\$36,705	\$899	\$31,731
Total Water	\$634,144	\$405,314	\$9,273	\$219,557
Total Water and Sewer	\$840,702	\$536,677	\$9,273	\$294,752

#### **DEPRECIATION**

The Audit Staff incorporated the depreciation rates supplied by Arthur Rice of the Commission's Engineering and Management Services department into its cost of service calculation. Using these depreciation rates, the Auditing Staff included an annualized level of depreciation expense for each of KMB's water systems and its Cape Rock sewer system based on the level of plant in service at May 31, 2010.

### INCOME STATEMENT ADJUSTMENTS

#### Revenues

The Staff annualized revenues for each system based on the number of customers as of May 31, 2010 and the current rates. Staff also included in its cost of service calculation the reconnection fees collected during the test year for the Cedar Hill Estates and High Ridge Manor systems. The Staff's review of revenues produced annualized levels as shown below:

	Revenues	<b>Other Revenues</b>	<u>Total</u>
Cape Rock Village	\$66,450	\$3,115	\$69,565
Cedar Hill Estates	\$34,608	\$4,644	\$39,252
Crestview Acres	\$11,393	\$840	\$12,233
High Ridge Manor	\$17,925	\$962	\$18,887
Hillshine Acres	\$8,525	\$461	\$8,986
Lakewood Hills	\$39,533	\$692	\$40,225
Scotsdale	\$13,650	\$415	\$14,065
Warren Woods	\$6,824	\$330	\$7,154
Total Water	\$132,458	\$8,343	\$140,801
Total Company	\$198,908	\$11,458	\$210,366

#### Allocation of Expenses

The Staff allocated many overhead expenses that benefitted each of the water and sewer systems based upon the annualized customer counts at each system. However, some expenses such as payroll and contract operations and maintenance expense were allocated in a more system specific manner based upon an assessment of the ongoing needs of each of KMB's systems.

#### Payroll, Payroll Taxes and Contract Operations

As part of its payroll analysis, the Staff reviewed all payroll records for the 12-months ending May 31, 2010. Staff also compared the amounts paid during this 12-month period to the amount included in Staff's cost of service in Case Nos. WR-2006-0286 and SR-2006-0285. Ms. Rudy, the Company's owner, manages the operations of KMB. During the test year, Ms. Rudy was paid \$13,500 for the work that she performed for KMB. As manager, Ms. Rudy's duties include approving all expenditures and making decisions regarding major repairs and capital improvements, among other activities. In the last rate case, Staff allowed an annualized salary of

\$13,000 for Ms. Rudy. The Staff factored up the annualized salary from the last case for all increases in the Consumer Price Index as reported by the Bureau of Labor Statistics of the United States Department of Labor for the period July 1, 2005 through May 31, 2010. Staff has included an annualized salary in the amount of \$14,602 in its cost of service for Ms. Rudy and believes this to be reasonable.

Staff also found the \$7,540 of wages paid during the test year to Carolyn Highley, the Company's secretary, to be reasonable. Ms. Highley's duties include: answering phone, maintaining records, assisting meter readers, paying bills, customer billing and collection duties, among other activities.

During February 2010, KMB entered into an agreement with Bob Wideman, owner of Franklin County Lab, LLC, to serve as the new full-time operator for each of KMB's seven water systems. Mr. Wideman currently maintains a class D water system operator's license. Franklin County Lab is primarily responsible for providing operation and maintenance services to KMB's water systems. The Staff has included a \$44,960 annualized level for Franklin County Labs to serve as KMB's full-time water system operator, as sponsored by Staff witness Steve Loethen of the Commission's Water and Sewer Department. Since these operation and maintenance services were previously provided by two KMB employees, Staff removed all wages, related payroll taxes and health insurance costs pertaining to these former employees that were incurred by the Company during the test year. The Staff has also included a \$1,750 annualized level for Flynn Well Drilling to perform an annual water supply pumping equipment inspection at each of KMB's water systems. Accordingly, Staff has allocated \$250 to each of KMB's water systems for these inspections.

On December 7, 2008, KMB entered into a contractual agreement with Strickland Engineering to perform wastewater operation and maintenance duties at KMB's Cape Rock wastewater treatment facility. The Staff has included the cost for this contract operator in the cost of service. Ms. H. Elizabeth Long, who holds a Class D operator's license, serves as the operator and has authority to sign all pertinent forms related to the permit discharge monitoring report requirements for the Cape Rock Village wastewater treatment facility. The basic services provided under this contract include: maintaining DNR operator's certificate, performing monthly inspections of the facility components, preparing and filing the necessary reports, obtaining the wastewater samples for testing, and directing appropriate contractors to make repairs to the system as needed for operation. Strickland Engineering is also available to provide emergency services at an additional cost. Basic services are billed at a monthly fee of \$300 per month. During the test year, KMB paid Strickland Engineering \$6,505 for all operations and maintenance costs performed at KMB's Cape Rock sewer system and Staff has included this level in the cost of service calculation.

#### Medical Insurance

During the test year, the Company provided health insurance to its employees as an employee benefit. The Company no longer provides this benefit to its employees. Therefore, Staff has removed the test year level of expense from its cost of service calculation.

### Electricity Expense

The Staff's annualization of electric expense addresses the recent rate increase for AmerenUE that took effect during June 2010. The Staff also reduced electric expense for an excessive level of lost water that occurred at Cedar Hill Estates, Crestview Acres, Hillshine, and Lakewood Hills.

#### **Chemicals**

KMB is required by the Missouri Department of Natural Resources (MoDNR) to provide chlorination treatment at its Scotsdale and Warren Woods water systems. Staff accepted the test year levels of expense for chemicals for the Scotsdale and Warren Woods systems.

#### **Repairs and Maintenance**

The Audit Staff reviewed all invoices related to repairs and maintenance expense. Staff removed all expenses paid during the test year that were incurred in prior periods. Likewise, Staff included all appropriate expenses incurred during the test year but not yet paid. Staff also included any monthly inspections of pumps and aerators on the Cape Rock Village Sewer System performed by Cotner Electric Company as part of repairs and maintenance expense.

The Staff capitalized some items that the Company had incorrectly recorded as repairs and maintenance expense. These items related to plant additions and were included in the plant in service balances as of May 31, 2010.

#### Accounting Expense

KMB paid Stephen Finch and Associates \$3,250 for accounting services during the test year. This \$3,250 amount was paid for preparing monthly payroll and financial statements, income taxes and KMB's Annual Report to the Commission. Based on its examination, the Auditing Staff found the amount to be reasonable and has included these accounting fees in its cost of service calculation.

#### Postage Expense

The Staff has calculated postage expense by including twelve monthly billings at a post card rate for annualized customer levels at each of KMB's systems. Also included in the annualized postage is the cost of mailing one annual customer notification letter per system and the cost of other required mailings. KMB leases a postage meter from Pitney Bowes Corporation and the cost associated with the lease is also included in the cost of service.

#### **Telephone and Pager Expenses**

The Staff allowed the test year level of telephone and pager expenses with the exception of the charges by National Search Directory, Inc. for internet listing. The Staff believes there is no customer benefit associated with KMB's decision to advertise its name through the internet. Since the pager is used by Franklin County Lab for the operation of the water systems, test year pager cost that was charged to the Cape Rock Village sewer system was reallocated to the water systems based upon annualized customer levels.

### Vehicle Fuel Expense

The Staff has calculated an annualized vehicle fuel expense by multiplying the test year gallons used, by a historical 52-week average of retail fuel price for the Midwest of \$2.61 per gallon, obtained from the U.S. Energy Information website (www.eia.gov). The Staff believes using a historical average of fuel price which fluctuates on a daily basis is a reasonable method to determine future cost of service for a utility's ratepayers.

#### <u>Rent</u>

The Staff reviewed the test year rent paid by KMB to Piffel Excavating, and believes this annual level of rent is reasonable.

#### PSC Assessment

The Auditing Staff included the most current PSC assessment in the cost of service calculation.

### MoDNR Fees and Lab Sampling

The Missouri Clean Water Law requires that all sewer utilities pay an annual operating permit fee to the MoDNR for each wastewater treatment plant that discharges to the waters of the State, with that permit fee normally being based on the design flow of each particular treatment facility. KMB is assessed \$3,000 annually for this permit fee based on the design flow its Cape Rock wastewater treatment facility and the Audit Staff included this fee in its cost of service calculation.

The MoDNR also charges KMB \$200 for each water system for a total company amount of \$1,400. This fee is charged annually for mandatory water testing requirements as part of MoDNR's water program administration fee. The MoDNR water testing program provides smaller utilities like KMB with a direct and affordable approach to maintain compliance with water system testing requirements. The Staff has included these annual water testing fees in its cost of service calculation.

The MoDNR provides small utilities with drop locations that will ship water samples to its testing facilities at no charge. As such, Staff has determined it is appropriate to include the cost of mileage one time per month for 12 months at a rate of 35 miles roundtrip based upon a fuel cost of \$2.61 per gallon and 15 miles per gallon. Therefore, Staff is including \$73 on an annualized basis in its cost of service for lab sampling.

#### Normalization of Legal Fees

During KMB's last rate case, the Staff discovered that the Company incurred \$20,072 of legal costs related to an easement dispute with a property owner at its Lakewood Hills water system. As part of the last rate proceeding, the Staff normalized this cost over a ten year period by including \$2,007 in the cost of service calculation. As part of the current rate proceeding, the Staff has included \$2,007 in the cost of service calculation to reflect this ten year normalization.

### Normalization of Tank Painting

The Audit Staff has included \$1,870 to account for the 15-year normalization of the \$28,050 tank painting that occurred at the Cedar Hill system in October 2002.

### Amortization of Engineering Report

KMB is required by the MoDNR to submit an "engineering report prepared by a registered professional engineer in the State of Missouri, recommending corrective actions to eliminate the recurring bypasses in the collection system. Solutions such as, but not limited to, increasing lift station storage capacity, providing an alternate means of electrical power to the lift station pumps, or an alternate means of pumping wastewater from the lift station should be considered." KMB consummated a signed contract with Strickland Engineering on August 13, 2010 to prepare the required report for a cost not to exceed \$10,000. As such, Staff has amortized this amount over a three year period for ratemaking purposes.

### Piffel Excavating – Affiliated Company

Ms. Rudy also owns Piffel Excavating (Piffel) that performs a significant portion of the repairs and capital improvement projects for KMB's water and sewer systems. Piffel provides KMB with detailed invoices for all repair and capital improvement project it performs on the water and sewer systems. During the course of its audit, Piffel also made available to the Staff for its review all documentation, including invoices and contracts that support the fees that Piffel charges to all other water and sewer utilities with which it conducts business. Based upon the Staff's review of the invoices, as well as physical inspections of facilities at KMB's systems, the Staff believes these charges are reasonable.

### **CAPE ROCK EXTENSION**

The revenue requirement and plant in service balances for the Cape Rock system may change due to a pending construction project that KMB made Audit Staff aware of on Monday, October 4, 2010. KMB has indicated to the Staff that it will seek a 60-day extension for the Cape Rock sewer system to address this project as part of Case No. SR-2010-0346.

### **RECOMMENDATIONS**

- 1. The Audit Staff recommends the revenue requirements calculated and described earlier in this memorandum.
- 2. The Audit Staff recommends that the Company maintain and retain proper plant and CIAC records. The Auditing Staff will meet with the Company to explain in detail how to maintain these types of records.
- 3. The Audit Staff recommends that the Company contact the Auditing Staff to obtain assistance with the preparation of their 2010 PSC annual report and to make corrections, so that the information contained within this report will be correct on a going forward basis.
- 4. In the future filing of any rate case, KMB should be required to file all of its water and sewer systems concurrently.

Agreement Attachment H

EMSD Implementation Review

#### **REPORT OF CUSTOMER SERVICE AND BUSINESS OPERATIONS REVIEW**

#### SMALL COMPANY RATE INCREASE REQUEST

### **KMB UTILITY CORPORATION**

#### CASE NOS. WR-2010-0345 & SR-2010-0346

#### ENGINEERING AND MANAGEMENT SERVICES DEPARTMENT

The Engineering and Management Services Department (EMSD) staff initiated an informal review of the customer service processes, procedures and practices at KMB Utility Corporation (KMB or Company) in House Springs, Missouri in June 2010. The review was performed in conjunction with the Company's filed rate increase request submitted to the Missouri Public Service Commission (Commission) on May 21, 2010 and assigned case numbers WR-2010-0345 and SR-2010-0346. The Company last filed for increases in water and sewer service rates in 2005.

The Company is requesting an increase of \$12,100 in the annual sewer system operating revenues and an increase of \$18,500 in its annual water system operating revenues. These increases are only being requested for five of the seven operating areas of the water system. The requested increases are for: Hillshine Acres/Sunshine, Lakewood Hills, Warren Woods, Cedar Hill Estates/Village Green, and Crestview Acres. The request for sewer system increases includes an estimate of the amount that will be spent on an engineering report required in order to renew the Company's operating permit issued by the Missouri Department of Natural Resources (DNR).

The EMSD staff examined Company tariffs, annual reports, Commission complaint records and other documentation related to the Company's customer service operations. The EMSD staff participated in meetings with Company personnel in July 2010.

Through its audit, the EMSD staff is making three recommendations to the Company:

Implement a method that documents and records the number of all estimates used for customer bills for each service address. This recommendation must be completed within sixty (60) days of the Commission order approving the Disposition Agreement in Case No. WR-2010-0345. Implement procedures to contact customers receiving at least three consecutively estimated bills and schedule an appointment to obtain access to the customer's meter. This recommendation must be completed within sixty (60) days of the Commission order approving the Disposition Agreement in Case No. WR-2010-0345.

Pursue the feasibility of a cooperative agreement with the City of Cape Girardeau to terminate water service for delinquent sewer bills. This recommendation must be completed within ninety (90) days of the Commission order approving the Disposition Agreement in Case No. SR-2010-0346.

The specific information regarding EMSD staff's recommendations will be explained in greater detail in the Findings, Conclusions and Recommendations section of this report.

The purpose of the EMSD is to promote and encourage efficient and effective utility management. This purpose contributes to the Commission's overall mission to ensure that customers receive safe and reliable utility service at just, reasonable and affordable rates, while providing utilities the opportunity to earn a fair return on their investment.

The objectives of this review were to document and analyze the management control processes, procedures, and practices used by the Company to ensure that its customers' service needs are met and to make recommendations, where appropriate, by which the Company may improve the quality of service provided to its customers. The findings of this review will also provide the Commission with information regarding the Company's customer service operations.

The scope of this review focused on processes, procedures and practices related to:

- Customer Billing
- Meter Reading
- Credit and Collections

This report contains the results of the EMSD staff's review.

As a result of this audit, the EMSD is making recommendations to the Company to make improvements to its procedures for estimating bills and collecting delinquent sewer payments.

### <u>History</u>

The EMSD staff previously performed a customer service review of the Company in September 2002. That review included recommendations for improvements in the areas of returned checks and depositing customer receipts. After the completion of the audit, the EMSD staff worked with the Company to ensure that improvements were made in these processes. The Company did take action to address these situations and recommendations.

An additional review was conducted by the EMSD staff in 2005 and focused on several operational issues that were prompted by customer comments and concerns. This review resulted in recommendations made to the Company in the areas of computerized customer billing, estimated bills, customer complaint logs, documentation with regard to the utilization of outside contractors, and the formalization of credit and collection policies. The Company accepted the EMSD staff's recommendations and met with Staff several times to discuss how best to comply with the recommendations. The recommendations and their present status are as follows:

### <u>Investigate and analyze the alternatives to provide computerized customer and</u> <u>billing systems in an efficient and effective manner.</u>

The Company has addressed this recommendation and the EMSD staff considers it completed.

### <u>Develop an effective method to track the number and location of estimates used for</u> <u>customer billings.</u>

The Company has not completed this recommendation. The EMSD staff will make additional recommendations regarding estimated bills in this report.

### Develop and utilize a series of procedures to attempt contact with customers receiving consecutive estimated bills. These procedures should include efforts on the part of the Company to schedule appointments to obtain access to the meter.

The Company has taken steps to contact customers receiving estimated bills and attempt to gain access to the meter. The EMSD staff will make additional recommendations regarding estimated bills in this report.

# Develop and utilize a log that documents the complaints and inquiries received by the Company. Ensure that records are maintained for two years.

The Company has addressed this recommendation and the EMSD staff considers it completed.

# Maintain the appropriate documentation regarding the utilization of outside contractors, including Piffel Excavating Company.

The Company has addressed this recommendation and the EMSD staff considers it completed.

### Develop and document a set of procedures to be utilized in dealing with delinquent accounts and communicate this information to the customer in a mailing or brochure.

The Company has addressed this recommendation and the EMSD staff considers it completed.

*Develop a customer informational brochure to be distributed to all customers informing them of the rights and responsibilities of the customer and the Company.* The Company has addressed this recommendation and the EMSD staff considers it completed.

### <u>Consider and evaluate the use of deposits for new customers, consistent with the</u> provisions of 4CSR 240-13.050, to assist the Company in its management of <u>bad debt.</u>

The Company has addressed this recommendation and the EMSD staff considers it completed.

The EMSD staff has reviewed the present status of these recommendations and this report will focus on the opportunities for improvements in the area of consecutive estimated meter readings for bills and credit and collections efforts.

### **Overview**

The current owner purchased KMB in September 2000 and subsequently acquired the Cedar Hill Water Company in February 2001. The Cedar Hill system was effectively merged with KMB's operations in 2003 as part of the Commission's Order in Case No. WM-2003-0194. The current owner also owns and operates an excavating company, Piffel Excavating Company, located in the House Springs, Missouri vicinity.

KMB rents office space and shares some work with the excavating company. The Office Manager for both companies handles the administrative functions such as answering phone calls, maintaining records and performing customer billing. Office hours are maintained Monday through Friday from 8 am to 5 pm and all calls after that time are routed to a paging system. Emergencies that occur during non-business hours are routed to the Company's outside contractors, Piffel Excavating Company, for service work.

These personnel will either correct the problem or contact the owner for instructions. Piffel employees maintain time sheets indicating the work performed, hours worked and the system where the work was located. The office maintains a notebook with information regarding customer calls and inquiries.

KMB has seven water systems and one sewer system. The water system names, county location and number of customers are displayed in the following table.

WATER SYSTEMS			
Name	County	No. of Customers	
Cedar Hill Estates	Jefferson	193	
Crestview Acres	Franklin	55	
High Ridge Manor	Jefferson	84	
Hillshine Acres	Franklin	33	
Lakewood Hills	Jefferson	116	
Scotsdale	Jefferson	37	
Warren Woods	Jefferson	21	

Source: MoPSC Auditing Department

The sewer system, Cape Rock Village, is located near Cape Girardeau, Missouri and has 218 customers who are charged on a flat rate.

### Meter Reading Process

The Company utilizes an outside company, Franklin County Lab, to read its meters on a pre-determined schedule each month. The table below lists the information provided to the EMSD staff regarding the monthly schedule for meter reading at each of the water systems.

System	Date Read
Cedar Hill Estates	Billed on the 15 <sup>th</sup> -reads begin 2 days before
Crestview Acres	Billed on the 1 <sup>st</sup> -reads begin 2 days before
High Ridge Manor	Billed on the 1 <sup>st</sup> -reads begin 2 days before
Lakewood Hills	Billed on the 1 <sup>st</sup> -reads begin 2 days before
Hillshine	Billed on the 1 <sup>st</sup> -reads begin 2 days before
Scotsdale	Billed on the 1 <sup>st</sup> -set amount each month
Warren Woods	Billed on the 1 <sup>st</sup> -reads begin 2 days before

Source: Company response to EMSD information request

Meter reading has been performed by employees of Franklin County Lab and provided to the office manager since early 2010. Readings are entered into the billing system and bills are produced and mailed to the customers. When the Company is unable to obtain an actual reading, an estimate is produced by the billing software.

Two of the systems, Hillshine and Crestview Acres, have inside water meters. As part of the Disposition Agreement in Case No.WR-2006-0286, customers of Hillshine and Crestview Acres have the option to read their own meters eleven (11) months of the year. Customers in these two subdivisions are mailed a bill that includes a space on the return stub for them to provide an actual meter reading. Once a year, the Company makes an attempt to obtain an actual reading to make any corrections necessary. The Company has indicated that they have been able to obtain customer supplied readings or Company obtained readings from many of the customers in each system. However, a review of meter reading sheets for the two systems still indicate that most meters are being estimated because of a lack of access to the inside meters.

The Disposition Agreement in Case No.WR-2006-0286 addressed a requirement for the Company to replace existing inside meters at Hillshine and Crestview with new meters to include remote reading devices. Customers had the option to obtain a new meter with the remote reading device. If they did not agree to this, then the meter would be moved outside and the costs charged directly to the customer. All of the customers located on these two systems refused to allow the Company to install the remote devices primarily due to a requirement to drill through the foundation of their homes and in February 2009 the Commission granted the Company a waiver of compliance with the sections of the Disposition Agreement that addressed this issue.

The Company has been able to improve its performance in reading meters in the other systems since the EMSD staff's prior review. The issue of estimated bills continues to be a challenge for the Company in the Hillshine Acres and Crestview Acres subdivisions where almost all of the meters are inside.

#### **Customer Billing Process**

The Company updated its billing software in 2005 and presently utilizes Sequoah Software to enter meter readings, produce bills and post payments. The printed bills are normally mailed to the customer the same day that the meter readings are entered. The billing software maintains 36 months of data and the Company indicates it has records from 1998.

New customers may initiate service by calling the office and requesting that the bill be put in their name. An application form will be mailed to them to be filled out and returned. Deposits are not required of any customers.

#### **Credit and Collections**

The customer is able to pay their bill by remitting a check, cash or money order. The Company indicated that almost all of the payments are by check. Payments are almost always mailed to the office and are posted to the customer's account the day they are received.

Customers are given thirty (30) days in which to make their payment. After that time, they will be assessed a fee of \$5 or 3% of the bill amount, whichever is greater. The next bill mailed to the customer will note that it is delinquent and payment is due. If the customer's account is still delinquent when the third bill is mailed, they will also receive a letter informing them that their service is in danger of disconnection. The letter also informs the customers that they have an additional two (2) weeks to make payment and tells them to contact the office. In addition, the Company attempts to make phone contact with the customer, and also leaves a hang tag informing them of the pending disconnection. Since 2009, the Company has attempted to be more aggressive with respect to the collection of its delinquent accounts while following the rules regarding contact with the customer prior to disconnection of service.

The sewer system, Cape Rock Village, located in Cape Girardeau, Missouri has encountered the most challenges with respect to collection of delinquent bills. It is difficult and costly to discontinue sewer service to a delinquent customer. The Company has accrued the greatest amounts of write-offs and delinquencies attributable to its sewer operations. The owner of KMB has recently contacted the city of Cape Girardeau regarding a cooperative agreement to discontinue water service in those cases where the sewer charges have not been paid. However, the city is not willing to enter into such an agreement.

#### Findings, Conclusions and Recommendations

The following discussion presents a summary of the findings, conclusions and recommendations pertaining to the Company's customer service operations. The information presented in this section focuses on the following areas that require Company management's attention:

- Meter Reading
- Credit and Collections

### Meter Reading

The Company is often unable to obtain an actual read on all meters on an annual basis, particularly for the Hillshine and Crestview Acres areas. They are also unable to easily determine and track the number of readings that have been estimated consecutively at a customer location.

The Company has experienced difficulty with monitoring the level of estimated bills rendered and the number of consecutive estimated bills. Meter reading sheets note if the prior bill was estimated but do not indicate the number of estimates. Some readings used for billing may have been the result of a customer supplied reading. The billing system used to maintain information on customer accounts does not provide the number of consecutive estimated bills at a specific premise over the course of the year without a tedious review of each record or a review of each meter sheet. Overall, there is no summary document that allows them to record the number of estimated bills for each service address.

Estimated bills are never a preferred outcome because they do not reflect actual usage. In addition, estimated bills may not approximate actual usage if they are continually based upon estimated meter readings month after month.

Commission Rule 4 CSR 240-13 is the Service and Billing Practices for Residential Customers of Electric, Gas and Water Utilities and therefore applies to the water operations of KMB. This rule sets out specific requirements for various customer service functions conducted at the Company. Commission Regulation 4 CSR 240-13.020(2)(B) states, " that a utility shall not render a bill based on estimated usage for more than three (3) consecutive billing periods, except under certain conditions." If the Company

does render an estimated bill for three (3) consecutive billing periods, the Company is required to take specific actions to contact the customer and try to obtain an actual reading. 4 CSR 240-13.020(3).

The previous 2005 EMSD Audit Report discussed and made recommendations in the area of estimated bills. Although the Company did not complete the prior recommendations as noted in the front of this report, the EMSD staff has determined customer bills can be improved by the Company taking several steps. These steps would focus upon 1) the maintenance and utilization of information and 2) efforts to obtain an actual meter reading on an annual basis. The Company needs to be aware of the frequency of consecutive estimated billings and target those customers that have received an excessive number of estimated bills to obtain an annual reading.

### THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Develop an effective method to track the number and location of consecutive estimates used for customer billings and the reasons for the estimates. This recommendation must be completed within sixty (60) days of the Commission order approving the Disposition Agreement in Case No. WR-2010-0345.

Once the Company can determine the number and location of estimated meter readings, it should then develop a series of specific actions to be taken in attempting to obtain an actual reading. This series of procedures will assist it in addressing the requirements of Commission Regulation 4 CSR 240-13.020(3) which specifies the actions required when the Company is unable to obtain an actual meter reading for three (3) consecutive billing periods. Company management should ensure and document that there is a serious effort to read all meters at least once a year. In any instance, where circumstances prevent the operator from reading the meter, the reasons for the estimate must be documented and actions implemented to attempt to obtain an actual reading.

### THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Develop and utilize procedures to attempt contact with customers receiving consecutive estimated bills. These procedures should include efforts on the part of the Company to schedule appointments to obtain access to the meter. This recommendation must be completed within sixty (60) days of the Commission order approving the Disposition Agreement in Case No. WR-2010-0345.

### **Credit and Collections**

The Company has been unable to successfully disconnect its delinquent sewer customers' services due to the complexity and cost associated with this action. A recent inquiry into developing a cooperative agreement with the city of Cape Girardeau, Missouri was denied by the city. The EMSD staff is aware of other instances where the water and sewer providers enter into cooperative agreements to provide this service. Companies report a mutual benefit in receiving their payments for services and actually find that they do not have to resort to this disconnection very often.

### THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Pursue the feasibility of the development of a cooperative agreement with the City of Cape Girardeau regarding termination of water service for delinquent sewer bills. This recommendation must be completed within ninety (90) days of the Commission order approving the Disposition Agreement in Case No. SR-2010-0346. Agreement Attachment I

Summary of Case Events

### KMB Utility Corporation Case #WR-2010-0345 Summary of Case Events-All Water Districts Combined

Date Filed Day 150 Extension? If yes, why?	May 21, 2010 October 18, 2010 No
Amount Requested: Amount Agreed Upon By Area: Cedar Hill Estates Crestview Acres High Ridge Manor Hillshine Manor Lakewood Hills Scotsdale Warren Woods Total Amount Agreed Upon	\$18,500 \$0 \$5,198 \$0 \$3,612 \$4,285 \$6,089 \$6,084 \$25,293
Item(s)/Dollar(s) Driving Rate Increase	Elimination of health insurance Hiring of Contract Operators PSC Assessment
Number of Customers	539
Rate of Return Return on Equity	9.02% 9.02%
Assessments Current Annual Reports Filed Statement of Revenue Filed Other Open Cases before Commission	Yes Yes Yes SR-2010-0346
Status with Secretary of State	Good Standing
DNR Violations	No
Significant Service/Quality Issues	None