



December 18, 2002

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, Missouri 65101

VIA FEDERAL EXPRESS
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DEC 19 2002

Records
Public Service Commission

Dear Mr. Roberts:

Enclosed are the original and three copies of the filing for P.S.C. Mo. No. 1, Second Revised Sheet No. 49, which cancels P.S.C. Mo. No. 1, First Revised Sheet No. 49. Please indicate receipt of this filing by dating the enclosed duplicate of this letter and returning it in the enclosed, stamped envelope for our files. Also, if you have any questions, please do not hesitate to call me at (615) 595-7700, extension 233 or Judy Dunlap, extension 234.

This filing is made to comply with Public Service Commission Rules and Atmos Energy Corporation tariffs. Included in this filing are Exhibits C and D, which calculates the new Regular Purchased Gas Adjustment (RPGA) for Atmos Energy Corporation's Area G Missouri customers and the revenue effect thereof.

The expected purchased gas cost calculations on Exhibit D has the effect of increasing the RPGA. This increase is expected to result in an annual increase to the Missouri customers of \$80,748 or 71.84% on gross receipts.

Atmos Energy Corporation requests that this Revised Tariff P.S.C. Mo. No. 1, Second Revised Sheet No. 49, become effective with all billings on or after January 1, 2003.

Sincerely,

A handwritten signature in cursive script that reads "Bobby J. Cline" followed by a stylized flourish.

Bobby J. Cline
Manager, Rate Administration

Enclosures

Cc: Public Counsel (2)

381 Riverside Drive, Suite 440
Franklin, TN 37064-8934

(615) 595-7700
FAX: (615) 794-4197

Atmos Energy Corporation

Name of Issuing Corporation

For:

Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)**ADJUSTMENT STATEMENT**

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
0.7314	(0.3176)	(0.0160)	0.3978	+

* Indicates new rate or test

+ Indicates change

DATE OF ISSUE: December 18, 2002
month day yearDATE EFFECTIVE: January 1, 2003
month day yearISSUED BY: Patricia Childers Vice President-Rates & Regulatory Affairs
name of officer titleFranklin, TN
address

Atmos Energy Corporation

Missouri Area G

Mcf Sales And Dollar Sales Comparison
Of New ACA To Become Effective 11/1/02

Exhibit C

Page 1 of 1

Month	Mcf Sales			
	Rich Hill	Hume	Rurals	Totals
Jun-01	834	117	69	1,020
Jul-01	612	85	61	758
Aug-01	479	69	51	598
Sep-01	616	89	65	769
Oct-01	886	123	74	1,083
Nov-01	2,162	311	167	2,640
Dec-01	4,059	555	348	4,962
Jan-02	7,289	1,060	624	8,973
Feb-02	6,206	896	520	7,623
Mar-02	5,452	794	459	6,706
Apr-02	4,314	581	351	5,245
May-02	1,429	182	131	1,742
Total	34,338	4,861	2,919	42,118

	Actual Sales	Percent	Cost Change
Rich Hill	34,338	81.53%	65,832
Hume	4,861	11.54%	9,320
Rurals	2,919	6.93%	5,596
Total	42,118	100.00%	80,748

	Projected Ccf/Sales	Rate/ Ccf	Revenue	Percentage Change
Old Rate (11/1/02)	466,750	0.2408	112,393	
New Rate (1/1/03)	466,750	0.4138	193,141	
			<u>\$80,748</u>	<u>71.84%</u>

Contact Person - Business License Tax

Rich Hill, Missouri: Rose Entrikin, City Clerk
120 North 7th Street
Rich Hill, Missouri 64779

Hume, Missouri: Pat Filpot, Town Clerk
P. O. Box 191
Hume, Missouri 64752

Regular PGA filing pursuant to change in Williams Natural Gas
Company Tariffs (Sheet Nos.6 and 6A)
and Purchases from Alternative Suppliers.

PGA Computation:	Mcf		\$/Dth	Cost
<u>Williams Natural Gas: TSS-M</u>				
No-Notice Fee	7,461	x	\$0.0154	\$115
Reservation: FSS - Deliverability	4,384	x	0.5001	2,192
Reservation: FSS - Capacity	71,209	x	0.0285	2,029
Reservation: FTS - P	3,146	x	5.6118	17,655
Reservation: FTS - M	7,461	x	2.8014	20,901
Reservation: GRI Demand (P & M)	10,607	x	0.0407	432
Injection - FSS	14,392	x	0.0122	176
Fuel Reimbursement - Injection	904	x	0.0000	0
Withdrawal - FSS	14,392	x	0.0122	176
Commodity: FTS - P	55,165	x	0.0124	684
Fuel Reimbursement	2,816	x	0.0000	0
Commodity: FTS - M	54,665	x	0.0061	333
Commodity: GRI funding	54,665	x	0.0055	301
Commodity: ACA funding	54,665	x	0.0021	115
Subtotal Williams Natural				\$ 45,109
Williams Energy Marketing	54,665	x \$	5.4194 \$	296,252
Estimated Total Dollar Cost of Purchased Gas (" P ")				<u>\$341,361</u>
Divided by PGA Sales (CCF) (" V ")				<u>466,750</u>
Equals: Regular Purchased Gas Adjustment (RPGA)				<u>\$0.7314</u>

1) Assumed that an Mcf is equivalent to a Dth.