



December 18, 2002

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

RECEIVED⁶

DEC 19 2002

*Records
Public Service Commission*

Dear Mr. Roberts:

Atmos Energy Corporation herewith submits for filing the 2nd Revised Sheet No 113 for Area P (Old Palmyra District) and 2nd Revised Sheet No. 188 for Area U (Old Hannibal/Canton and Old Bowling Green Districts and Old Neelyville District). Enclosed with Sheet No. 113 and Sheet No. 188 are the supplementary sheets setting forth the detailed calculations of such revised PGA for Area P and Area U.

This filing reflects an increase in rates for Bowling Green and Hannibal/Canton of 8.47% and an increase for Palmyra of 10.64%. This filing also reflects an increase in rates for Neelyville of 10.06%.

Your review and approval of these sheets to become effective January 1, 2003 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 233, or July Dunlap, extension 234.

Sincerely,

A handwritten signature in cursive script that reads "Bobby J. Cline" followed by a slanted "fd".

Bobby J. Cline
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA P

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.6094	\$ 0.5391	\$ 0.6094	\$ 0.5391	\$ 0.6094	\$ 0.5391	\$ 0.6844	\$ 0.6067
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2002	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$0.0020	\$0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.1223)	\$ (0.1228)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1223)	\$ (0.1228)
Total PGA	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5628	\$ 0.4846

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: December 18, 2002DATE EFFECTIVE: January 1, 2003ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.6094	\$ 0.5391	\$ 0.6094	\$ 0.5391	\$ 0.6094	\$ 0.5391	\$ 0.6844	\$ 0.6067
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.1223)	\$ (0.1228)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5628	\$ 0.4846

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: December 18, 2002

DATE EFFECTIVE: January 1, 2003

ISSUED BY: Patricia Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

EXHIBIT I

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
OLD CONSOLIDATED DISTRICT
AREA U and AREA P
(Bowling Green / Hannibal / Canton / Palmyra)

	<u>Rate Schedules</u>	<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
FIXED GAS COST				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	12,960	\$3.3500	\$43,416.00
WS Capacity	Dth	108,000	\$0.4028	\$43,502.40
WS Injection	Dth	108,000	\$0.0033	\$356.40
WS Withdrawal	Dth	108,000	\$0.0033	\$356.40
FS Demand	Dth	114,132	\$2.9700	\$338,972.04
FS Capacity	Dth	399,468	\$0.4246	\$169,614.11
FS Injection	Dth	399,468	\$0.0385	\$15,379.52
FS Withdrawal	Dth	399,468	\$0.0385	\$15,379.52
EFT Demand (FS - Winter)	Dth	46,500	\$6.2700	\$291,555.00
EFT Demand (FS - Summer)	Dth	31,556	\$6.2700	\$197,856.12
TOTAL FACTOR D				<u>\$1,116,387.51</u>
FIRM SALES (Ccf)				<u>15,891,102</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES				<u>\$0.0703</u>
ANNUALIZED GAS COSTS				
FACTOR P:				
Spot Market	Commodity	Dth	1,713,736	\$4.6300
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.8700	\$566,689.80
EFT Demand (WS - Winter)	Dth	5,310	\$5.7930	\$30,760.83
EFT Demand (WS - Summer)	Dth	3,836	\$4.9000	\$18,796.40
IOS Demand	Dth	31,800	\$3.3500	\$106,530.00
IOS Capacity	Dth	264,996	\$0.4028	\$106,740.39
IOS Injection	Dth	264,996	\$0.0033	\$874.49
IOS Withdrawal	Dth	264,996	\$0.0033	\$874.49
TOTAL FACTOR P				<u>\$8,765,864.08</u>
TOTAL SALES (Ccf)				<u>16,260,400</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/TOTAL SALES				<u>\$0.5391</u>
FERC APPROVED SURCHARGES				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR T SALES (Ccf)				<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.6094</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.5391</u>

ATMOS ENERGY CORPORATION
GAS CHARGE ADJUSTMENT
AREA U
OLD NEELYVILLE DISTRICT

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Natural Gas Pipeline Company of America					
	FTS (D1)	Dth	2,376	\$10.9200	\$25,945.92
	DSS (D1)	Dth	485	\$5.8008	<u>\$2,813.39</u>
TOTAL FACTOR D					<u>\$28,759.31</u>
FIRM SALES (Ccf)					<u>370,122</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FIRM SALES					<u>\$0.0777</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
	Spot Market (TETCO)	Dth	17,607	\$4.6300	\$81,518.10
	Spot Market (NGPL)	Dth	<u>30,897</u>	\$4.6300	<u>\$143,053.11</u>
TOTAL FACTOR P			48,504		<u>\$224,571.21</u>
TOTAL SALES (Ccf)					<u>370,122</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/TOTAL SALES					<u>\$0.6067</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
	Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR T SALES (Ccf)					<u>0</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACT					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.6844</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.6067</u>