

FILED
October 17, 2007
Data Center
Missouri Public
Service Commission

October 16, 2007

## **VIA FEDERAL EXPRESS**

Ms. Colleen M. Dale Secretary/Chief Regulatory Law Judge Missouri Public Service Commission 200 Madison, Suite 220 Jefferson City, MO 65101

Dear Ms. Dale:

Atmos Energy Corporation herewith submits for filing the 2<sup>nd</sup> Revised Sheet No. 44 for all areas of Missouri which replaces the 1<sup>st</sup> Revised Sheet No. 44. Also enclosed with 2<sup>nd</sup> Revised Sheet No. 44 are the supplementary sheets setting forth the detailed calculations of each revised PGA.

This filing reflects an increase in rates for the Western area of Butler of 19.5% but a decrease in rates for the Western area of Rich Hill/Hume of (1.67%). This filing also reflects an increase in rates for the Northeastern area of Kirksville of 33.43% and an increase in the Northeastern area of Hannibal/Canton/Bowling Green/ Palmyra of 14.08%. The results for the Southeastern area for the old SEMO region is an increase of 13% and a decrease for Neelyville of (19.87%).

Your review and approval of these sheets to become effective November 1, 2007 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 5430 LBJ Freeway, Suite 600, Dallas, TX 75240-2601. If you have any questions, please feel free to contact me at (972) 855-3115.

Sincerely,

Judy Dunlap

Rate Analyst, Rate Administration

**Enclosures** 

pc:

Office of Public Counsel

Patricia Childers

FORM NO. 13

P.S.C.MO. No. 2

2<sup>nd</sup> {Original} SHEET NO.

{Revised}

{Original} SHEET NO.

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Cancelling P.S.C.MO. No. 1

-{Revised}

**Atmos Energy Corporation** 

FOR:

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**ALL AREAS** 

Name of Issuing Corporation

Community, Town or City

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>		<u>ACA</u>		Total <u>PGA</u>	
West Area: Firm Sales	\$	0.85790	\$	(0.15820)	\$	0.69970
Firm Sales - (a)		0.85790	\$	0.15090	\$	1.00880
Interruptible Sales	\$ \$	0.81510	\$	(0.15910)	\$	0.65600
Interruptible Sales - (a)	*	NA	Ψ	(000.0)	•	0.0000
Transportation	\$	-	\$	-	\$	-
Kirksville Area:						
Firm Sales	\$	0.94250	\$	(0.15500)	\$	0.78750
Interruptible Sales	\$	0.85590	\$	(0.16250)	\$	0.69340
Transportation	\$	-	\$	-	\$	-
Northeast Area:						
Firm Sales	\$	0.89940	\$	(0.11180)	\$	0.78760
Interruptible Sales	\$	0.83290	\$	(0.08980)	\$	0.74310
Transportation	\$	-	\$	-	\$	-
Southeast Area:						
Firm Sales	\$	1.03770	\$	(0.11440)	\$	0.92330
Firm Sales - (b)	\$	1.03770	\$	(0.20220)	\$	0.83550
Interruptible Sales	\$	0.92030	\$	(0.15840)	\$	0.76190
Interruptible Sales - (b)	Φ	NA	Φ.		Φ	
Transportation	\$	-	\$	-	\$	-

(a) Old Greeley Division

(b) Old Neelyville Division

DATE OF ISSUE: October 16, 2007

**DATE EFFECTIVE: November 1, 2007** 

month day year

ISSUED BY: Patricia Childers

Vice President-Rates and Regulatory Affairs

Franklin, TN Address