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MAR 24 2003
Missouri Public
Service Commission

March 21, 2003

FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison, Suite 220
Jefferson City, MO 65101

IN RE: Tariff Filing YG-2003-1706, Case No. ~~GR-2003-0328~~

GR-2003-0219

Dear Mr. Roberts:

Atmos Energy Corporation, under cover letter dated March 14, 2003, submitted a PGA filing for its tariff Areas S, K, and B. The Commission Staff in its review of the PGA filing detected a misplaced decimal in the calculation. Please substitute the enclosed sheets reflecting the necessary adjustments.

Sincerely,

Bobby J. Cline
Manager, Rate Administration

Enclosures

pc: Office of Public Counsel
Patricia Childers

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.73836	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.68356
Interruptible Sales	\$0.68420	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64870
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.85602	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.81632
Interruptible Sales	\$0.69729	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.66729
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.82363	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.79763
Interruptible Sales	\$0.69980	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.59300
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

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Area K								
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Interruptible Sales	\$0.69729	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.66729
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.82363	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.79763
Interruptible Sales	\$0.69980	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.59300
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area S

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.73836	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.68356
Interruptible Sales	\$0.68420	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64870
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<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
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Firm Sales	\$0.82363	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.79763
Interruptible Sales	\$0.69980	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.59300
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003ISSUED BY Particia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

Atmos Energy Corporation
PGA Filing Effective April 1, 2003
Calculation of Annualized Increase/(Decrease) in Customer Billings

Description	Area S - Old Southeast Missouri District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
3 rd Revised Sheet 149	\$0.79763	\$0.59300	(\$0.00052)
2 nd Revised Sheet 149	\$0.58264	\$0.37801	(\$0.00052)
Increase/(Decrease)	\$0.21499	\$0.21499	\$0.00000
Annual Ccf Usage	29,251,813	3,765,855	24,409,287
Annualized Increase/(Decrease)	\$6,288,847	\$809,621	\$0
Total District	\$7,098,468		

	Area K - Old Kirksville District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
3 rd Revised Sheet 81	\$0.81632	\$0.66729	\$0.00000
2 nd Revised Sheet 81	\$0.60133	\$0.45230	\$0.00000
Increase/(Decrease)	\$0.21499	\$0.21499	\$0.00000
Annual Ccf Usage	6,056,027	1,560,051	2,348,097
Annualized Increase/(Decrease)	\$1,301,985	\$335,395	\$0
Total District	\$1,637,380		

	Area B - Old Butler District		
	Firm	Interruptible	Transportation
Total PGA Rate per Ccf:			
3 rd Revised Sheet 37	\$0.68356	\$0.64870	\$0.00000
2 nd Revised Sheet 37	\$0.46857	\$0.43371	\$0.00000
Increase/(Decrease)	\$0.21499	\$0.21499	\$0.00000
Annual Ccf Usage	3,285,890	399,348	206,521
Annualized Increase/(Decrease)	\$706,433	\$85,856	\$0
Total District	\$792,289		

Atmos Energy Corporation
RPGA History

Area S - Old Southeast Missouri District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 149

3 rd	4/1/03	\$0.79763	\$0.59300
2 nd	1/1/03	\$0.58264	\$0.37801
1 st	11/1/02	\$0.52746	\$0.32130
Original	11/1/01	\$0.43643	\$0.32162

Winter 2003 - Winter 2002/2003

	Firm	Interruptible
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05518	\$0.05671
1st vs. Original	\$0.09103	(\$0.00032)

Area K - Old Kirksville District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 81

3 rd	4/1/03	\$0.81632	\$0.66729
2 nd	1/1/03	\$0.60133	\$0.45230
1 st	11/1/02	\$0.54598	\$0.39782
Original	11/1/01	\$0.33272	\$0.27037

Winter 2003 - Winter 2002/2003

	Firm	Interruptible
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs. 1st	\$0.05535	\$0.05448
1st vs. Original	\$0.21326	\$0.12745

Area B - Old Butler District

Revision	Effective	Firm	Interruptible
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RPGA History - Sheet 37

3 rd	4/1/03	\$0.68356	\$0.64870
2 nd	1/1/03	\$0.46857	\$0.43371
1 st	11/1/02	\$0.41322	\$0.37761
Original	11/1/01	\$0.25183	\$0.25547

Winter 2003 - Winter 2002/2003

	Firm	Interruptible
3rd vs. 2nd	\$0.21499	\$0.21499
2nd vs 1st	\$0.05535	\$0.05610
1st vs. Original	\$0.16139	\$0.12214

Atmos Energy Corporation
Calculation of RPGA Factors
Effective April 1, 2003

Line No.		AREA S Southeast Missouri		AREA K Kirksville		AREA B Butler	
		Firm	Interruptible	Firm	Interruptible	Firm	Interruptible
1	<u>Calculation of Demand RPGA:</u>						
2	Annual Demand Cost	\$4,642,923	\$96,777	\$1,203,328	\$46,492	\$217,424	\$3,022
3	Estimated Annual Ccf Sales	31,879,761	4,437,887	6,759,279	2,409,270	3,601,273	486,585
4	Demand RPGA	\$0.14564	\$0.02181	\$0.17803	\$0.01930	\$0.06037	\$0.00621
5	<u>Calculation of Commodity RPGA:</u>						
6	Commodity Cost for SummerPeriod	\$9,624,252	\$961,926	\$2,039,103	\$559,383	\$1,105,843	\$107,672
7	Estimated Ccf Sales for Winter Period	23,599,254	2,367,599	5,002,145	1,369,288	2,712,734	264,617
8	Commodity RPGA	\$0.40782	\$0.40629	\$0.40765	\$0.40852	\$0.40765	\$0.40690
9	Commodity Cap RPGA	\$0.67799	\$0.67799	\$0.67799	\$0.67799	\$0.67799	\$0.67799
10	Higher of Line 8 or 9	\$0.67799	\$0.67799	\$0.67799	\$0.67799	\$0.67799	\$0.67799
11	Total RPGA	\$0.82363	\$0.69980	\$0.85602	\$0.69729	\$0.73836	\$0.68420