DEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Small Company Rate)	Case No. WR-2006-0212
Increase Request of Middlefork Water)	
Company)	Tariff Work ID No. YW-2006-0383

RECOMMENDATION REGARDING DISPOSITION OF SMALL COMPANY RATE INCREASE REQUEST

COMES NOW the Staff of the Missouri Public Service Commission ("Staff"), by and through counsel, and for its <u>Recommendation Regarding Disposition of Small Company Rate</u>

<u>Increase Request</u> ("Staff Recommendation")states the following to the Missouri Public Service Commission ("Commission").

- 1. Middlefork Water Company ("Company") initiated the small company rate increase request ("Request") that is the subject of this case by submitting a letter to the Secretary of the Commission, which was stamped "Received" at the Commission's offices on April 28, 2005. The Company submitted its Request under the provisions of Commission Rule 4 CSR 240-3.635, Water Utility Small Company Rate Increase Procedure ("Small Company Rate Increase Procedure").
- 2. Consistent with the Small Company Rate Increase Procedure, the Staff, the Company and the Office of the Public Counsel ("OPC") have negotiated and executed an *Agreement Regarding Disposition of Small Water Company Rate Increase Request* ("Disposition Agreement") regarding the Company's Request.

- 3. By a letter dated November 17, 2005, which was stamped "Received" by personnel in the Commission's Data Center on that same date, the Company filed proposed tariff revisions with the Commission for the purpose of implementing the provisions of the above-referenced Disposition Agreement, and the instant case was established.
- 4. On November 23, 2005, the Staff filed the above-referenced Disposition Agreement in the case papers for this case.
- 5. The Staff's recommendations to the Commission regarding this case are set out on page 4 of the Staff Memorandum that is included in Appendix A attached hereto. Additionally, various documents regarding the Company's Request and the Staff's investigation of the Request, including the Staff's audit and rate design workpapers, are included with the Staff Memorandum in Appendix A.
- 6. The Commission has the authority to approve the subject proposed tariff revisions in accordance with Sections 393.140(11) and 393.150, RSMo 2000. In addition, Section 393.130.1, RSMo 2000 provides that all charges made by any water corporation for water service rendered or to be rendered shall be "just and reasonable". The Staff's and the OPC's agreements with the proposed tariff revisions are evidence that the rates and charges contained in the tariff revisions are just and reasonable, as that statute requires.
- 7. The procedure followed in this case complies with the requirements of the Small Company Rate Increase Procedure in general, and with 4 CSR 240-3.635(1)(C) in particular.

WHEREFORE, the Staff respectfully requests that the Commission issue an order consistent with the recommendations set out on page 4 of the attached Staff Memorandum.

Respectfully Submitted,

DANA K. JOYCE General Counsel

/s/ Keith R. Krueger

Keith R. Krueger Deputy General Counsel Missouri Bar No. 23857

Attorney for the Staff of the Missouri Public Service Commission

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CERTIFICATE OF SERVICE

I hereby certify that copies of this Staff Recommendation have been sent by overnight mail, hand-delivered, transmitted by facsimile or transmitted by e-mail to all counsel and/or parties of record this 5th day of December 2005.

/s/ Keith R. Krueger

APPENDIX A

STAFF MEMORANDUM & ATTACHMENTS

CASE No. WR-2006-0212

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Official Case File Memorandum

MEMORANDUM

TO: Missouri Public Service Commission Official Case File

Case No. WR-2006-0212 - - - Middlefork Water Company

FROM: Dale W. Johansen – Project Coordinator

Water & Sewer Department

Lesley Preston – Auditing Department

David Murray – Financial Analysis Department James M. Russo – Water & Sewer Department

/s/ Dale W. Johansen 12/05/05
Project Coordinator Date

/s/ Keith R. Krueger12/05/05General Counsel's OfficeDate

SUBJECT: Staff Recommendation for Approval of Tariff Revisions, Depreciation Rates

and Agreement Regarding Disposition of Small Company Rate Increase Request

DATE: December 5, 2005

BACKGROUND

Middlefork Water Company ("Company") initiated the small company rate increase request ("Request") that is the subject of this case by submitting a letter to the Secretary of the Commission, which was received at the Commission's offices on April 28, 2005 (hereafter, all dates refer to the year 2005 unless otherwise noted). The Company submitted its Request under the provisions of Commission Rule 4 CSR 240-3.635, Water Utility Small Company Rate Increase Procedure ("Small Company Rate Increase Procedure").

By its Request, the Company was seeking Commission approval of customer rates intended to generate an increase of \$30,000 in its total annual water service operating revenues. As stated by the Company in its Request letter, the reasons for the requested increase in its water service operating revenues are: increases in the Company's operating expenses and to provide an adequate return on investment. The Company's current rates (those resulting from the Company's original certificate case) went into effect on October 6, 1992. The Company provides wholesale water service to two customers, the City of Stanberry and the City of Grant City.

Upon receipt of the Company's letter that initiated the Request, personnel in the Commission's Data Center entered the letter into the Commission's electronic filing and information system ("EFIS") and the system assigned Work I.D. No. QW-2005-0004 to the Request. The Company's Request was then routed to the Commission's Water & Sewer Department ("W/S Dept") for processing under the Small Company Rate Increase Procedure. A copy of the Company's request letter is identified as item number 1 in the EFIS tracking file for the Request.

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By a letter dated September 19, which Staff members in the W/S Dept had previously approved, the Company notified its customers of the Request. As a part of this initial customer notice, the Company requested that its customers' questions or comments be directed to the Commission Staff and/or the Office of the Public Counsel ("OPC"). A copy of the initial customer notice is identified as item number 2 in the EFIS tracking file for the Request.

STAFF'S INVESTIGATION AND CONCLUSIONS

As noted at the beginning of this Memorandum, Staff members from the Accounting, Financial Analysis and Water & Sewer Departments participated in the Staff's investigation of the Company's Request. All Staff participants and the Staff attorney assigned to this case were provided the opportunity to review and comment on this Memorandum prior to it being filed. Jim Russo of the W/S Dept created the initial draft of this Memorandum and the reviewers' comments were considered in the development of this final version of the Memorandum.

In response to the Company's initial customer notice, the W/S Dept Staff did not receive comments from either wholesale customer regarding the proposed increase.

Based upon an audit of the Company's books and records, a determination of the Company's rate base investments and necessary operating expenses, an evaluation of the Company's depreciation rates and an analysis of the Company's capital structure and cost of capital, and an investigation of the Company's business and system operations, the Staff concluded that an increase of \$30,000 in the Company's annual water service operating revenues is warranted.

In addition to its conclusion regarding the increase in the Company's annual operating revenues, the Staff concluded that new/modified depreciation rates need to be prescribed for the Company.

RESPONSES TO STAFF'S FINDINGS AND SUBSEQUENT ACTIONS

Pursuant to negotiations held subsequent to the Company's and the OPC's receipt of the above-referenced information regarding the results of the Staff's investigation of the Company's Request, a written <u>Agreement Regarding Disposition of Small Water Company Rate Increase Request</u> ("Disposition Agreement") was reached between the Staff, the Company and the OPC ("the Parties"). The Parties also reached an agreement regarding the tariff revisions needed to implement the terms of the Disposition Agreement. (Because the Disposition Agreement is between the Staff, the Company and the OPC, the Company was not required to send a notice to its customers regarding the rates and charges that would result from implementation of the provisions of this Disposition Agreement, and the OPC was not provided the opportunity to request a local public hearing.)

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The Disposition Agreement reflects the following general agreements: (1) that an increase of \$30,000 in the Company's water annual operating revenues is necessary; (2) that new/modified depreciation rates need to be prescribed for the Company; (3) that the rates included in the above-referenced agreed-upon tariff revisions are designed to generate revenues sufficient to recover the agreed-upon increase in the Company's annual operating revenues; and (4) that the rates included in the above-referenced agreed-upon tariff revisions are just and reasonable. (The specific agreements between the Company and the Staff are set out on pages 2 & 3 of the Disposition Agreement, which the Staff filed in this case on November 23 and which can be found in the EFIS case file as item number 2.)

By a letter that was stamped "Received" by personnel in the Commission's Data Center on November 17, the Company submitted revised tariff sheets including the agreed-upon tariff revisions that are necessary to implement the terms of the Disposition Agreement. Upon receipt of that tariff filing, Data Center personnel entered it into EFIS, and the instant case was created (the transmittal letter and revised tariff sheets are included in item number 1 in the EFIS case file). As required by the Small Company Rate Increase Procedure, the subject revised tariff sheets bore an effective date that was more than 45 days past the issue date. As is also required by the Small Company Rate Increase Procedure, the above-referenced Disposition Agreement has been filed in the case papers. (As noted previously, the Staff filed the Disposition Agreement on November 23.)

ADDITIONAL INFORMATION

In addition to the above-noted documents that are in the EFIS tracking file and EFIS case file, the following documents are included with this Memorandum: (1) the Staff's ratemaking income statement, rate design worksheet and customer bill comparison are included in Attachment A; (2) the Staff's revenue requirement audit workpapers are included in Attachment B; and (3) the Staff's overview of the Company and its customer service procedures and practices is included in Attachment C.

Pursuant to a review of information available via the Commission's Intranet and in EFIS, the Staff notes that the Company was current on the payment of its Commission assessments and on the filing of its Commission annual reports when it submitted its Request, as is required by the Small Company Rate Case Procedure. The Staff also notes that the Company remains current on those matters as of the writing of this Memorandum. The assessment information reviewed covers fiscal years 2000 through 2006 (the Company is paying its FY2006 assessment on a quarterly basis), and the annual report information reviewed covers calendar years 2002 through 2004.

Additionally, the Staff notes that the Company currently has no other matters pending before the Commission, and that approval of the subject tariff revisions will thus not affect any other matter before the Commission with regard to the Company.

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Lastly, based upon discussions with personnel from the Missouri Department of Natural Resources (DNR) and a review of information routinely provided to the Staff by the DNR, the Staff understands that the Company received no "notices of violations" from the DNR during the test year used for the Request and has also not received any such notices since the end of the test year to date.*

STAFF'S RECOMMENDATIONS

Based upon the above, the Staff recommends that the Commission issue an order in this case that:

- * Approves the revised tariff sheets that the Company filed on November 17, 2005, to be effective for service rendered on and after December 17, 2005;
- * Approves the Disposition Agreement submitted in this case;
- * Directs the Company to comply with the terms of the Disposition Agreement submitted in this case; and
- * Prescribes the schedule of depreciation rates set out on Attachment D to the Disposition Agreement submitted in this case as the depreciation rates authorized for the Company's use.

List of Attachments

Attachment A: Ratemaking Income Statement & Rate Design

Worksheet

Attachment B: Revenue Requirement Audit Workpapers

^{*} On November 23, the Commission issued an order adding the DNR as a party to this case and directing the DNR to file a pleading indicating whether the Company is in compliance with the DNR's requirements, with that pleading to be filed no later than December 2. However, as of 9:35 a.m. on December 5, the DNR had not yet filed that pleading.

Memo Attachment A

Ratemaking Income Statement & Rate Design Worksheet

MIDDLEFORK WATER COMPANY

Rate Making Income Statement-Water

	Operating Revenues at Current Rates								
1	Tariffed Rate Revenues *	\$	118,924						
2	Other Operating Revenues *	\$	22,349						
3	Total Operating Revenues	\$	141,273						

^{4 *} See "Revenues - Current Rates" for Details

	Cost of Service									
	Item		Amount							
1	Purchased Power	\$	20,351							
2	Chemicals	\$	48,640							
3	Maintenance Expense-Parts/Equipment	\$	-							
4	Contractual Services-Maintenance	\$	24,820							
5	Permit Fees	\$	-							
6	Administration & General - Salaries	\$	44,476							
7	Contractual Services-Billing	\$	1,468							
8	Contractual Services-Professional	\$	5,250							
9	Contractual Services-Testing	\$	60							
10	Rents		19,200							
11	Insurance Expense	\$	18,758							
12	Regulatory Commission Expense	\$	562							
13	Miscellaneous General Expenses	\$	2,350							
14	Sub-Total Operating Expenses	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	185,935							
15	Property Taxes	\$	4,483							
16	MO Franchise Taxes	\$	746							
17	Employer FICA Taxes	\$	4,117							
18	Federal Unemployment Taxes	\$	-							
19	State Unemployment Taxes	\$	-							
20	State & Federal Income Taxes	\$	-							
21	Sub-Total Taxes	\$	9,346							
22	Depreciation Expense	\$	-							
	Amortization of Utility Plant (computer system)	\$								
	Sub-Total Depreciation/Amortization	\$	-							
25	Return on Rate Base	\$	-							
26	Total Cost of Service	\$	195,281							
27	Overall Revenue Increase Needed	\$	54,008							
28	Amount over Company's Request	\$	24,008							

MIDDLEFORK WATER COMPANY

Development of Tariffed Rates-Water

Agreement is to increase currently tariffed rates by a percentage equal to the agreed-upon overall revenue increase divided by the revenues generated by the currently tariffed rates.

Revenues Generated by Current Tariffed Rates	\$	118,924
Agreed-Upon Overall Revenue Increase	\$	30,000
Percentage Increase Needed	2	5.227%

Metered Customer Rates											
	Current Service Charge			posed rvice		urrent Jsage	Proposed Usage				
Customer				arge		Rate	Rate				
Stanberry	\$	-	\$	-	\$	1.060	\$	1.327			
Grant City	\$	-	\$	-	\$	1.060	\$	1.327			

Memo Attachment B

Revenue Requirement Audit Workpapers

Revenue Requirement

Lir	ne		7.73%
	-		Return
	(A)		(B)
1	Net Orig Cost Rate Base (Sch 2)	\$	0
2	Rate of Return		7.73%
***	***********		
3	Net Operating Income Requirement		0
4	Net Income Available (Sch 8)		(53,975)
***	************		
5	Additional NOIBT Needed	\$	53,975
6	Income Tax Requirement (Sch 10)		
7	Required Current Income Tax	\$	0
8	Test Year Current Income Tax	\$	0
***	***********		
9	Additional Current Tax Required	\$	0
			•
10	Required Deferred ITC	\$	0
11	Test Year Deferred ITC	\$	0
***	***************************************		
12	Additional Deferred ITC Required	\$	0
***	**********	******	****
	The second secon		•
	Total Additional Tax Required		0
***	************	******	****
	Guerra Pausanus Roguiroment	÷	E2 075
14	Gross Revenue Requirement	\$	53,975
* * *	*******	********	*****

Rate Base

Line	e Description	Am	ount	
	(A)		(B)	
1	Total Plant in Service (Sch 3)	\$	2,057,207	
	Subtract from Total Plant			
2	Depreciation Reserve (Sch 6)	\$	470,191	
3	Net Plant in Service	\$	1,587,016	
	Add to Net Plant in Service			
4	Cash Working Capital (Sch)	\$	0	
5	Materials and Supplies-Exempt		0	
6	Frepaid Insurance		0	
	Subtract from Net Plant			
7	Federal Tax Offset 0.0000 %	\$	0	
8	State Tax Offset 0.0000 %		0	
Э	City Tax Offset 0.0000 %		0	
10	Interest Expense Offset 0.0000 %		0	
11	Customer Advances for Construction		0	
12	Contribution in aid of Construction		1,587,016	
13	Deferred Income Taxes-Depreciation		0	
14	Total Rate Base	\$	0	

12 Months Ended December 31, 2004

Total Plant in Service

Line No Acct		Description		al pany	Total Co Adjustmen	· +	Alloc Factor	Jurisdictio Adjustment	nal		justed risdictiona
						·		Adjustment			
		(A)		(B)	(C)		(D)	(E)			(F)
	Source	of Supply & Pumping Plant									
1	310.000	Land & Land Rights	\$	603,919	\$	0	100.0000	\$	0	P-1	\$ 603,919
2	311.000	Structures & Improvements		293,000		0	100.0000		0	P-2	293,000
3	312.000	Collecting & Impounding Reservoirs		387,002		0	100.0000		0	P-3	387,002
4	313.000	Lake, River & Other Intakes		50,000		0	100.0000		0	P-4	50,000
5	316.000	Supply Mains		20,000		0	100.0000		0	P-5	20,000
6		Total	\$	1,353,921	\$	0		\$	0		\$ 1,353,921
	Pumping	g Plant									
7	325.000	Electric Pumping Equipment	\$	100,000	\$	0	100.0000	\$	0	P-6	\$ 100,000
8		Total	\$	100,000	\$	0		\$	0		\$ 100,000
	Water ?	Treatment Plant									
9	332.000	Water Treatment Equipment	\$	299,000	\$	0	100.0000	\$	0	P-7	\$ 299,000
10		Total	\$	299,000	\$	0		\$	0		\$ 299,000
	Transm	ission & Distribution Plant									
11	342.000	Distribution Reservoirs & Standpipe	\$	95,000	\$	0	100.0000	\$	0	P-8	\$ 95,000
12	343.000	Transmission & Distribution Mains		68,000		0	100.0000		0	P-9	68,000
13	346.000	Meters & Meter Installations		22,069		0	100.0000		0	P-10	22,069
14	349.000	Other Plant & Miscellaneous Equip		10,000		0	100.0000		0	P-11	10,000
15		Total	\$	195,069	\$	0		\$	0		 \$ 195,069

12 Months Ended December 31, 2004

Total Plant in Service

Line No	ne Acct Description		Total Company		Adjustment		Alloc Factor	Adjustm	Jurisdictional Adjustment		Adjusted Jurisdictional		
		,A)	(B)			(C)	(D)	(E	:)		(F)		
	Genera	l Plant											
16	391.000	Office Furniture & Equipment	\$	7,000	\$	C	100.0000	\$	0	P-12 \$	7,000		
17	393.000	Stores Equipment		3,000		C	100.0000		0	P-13	3,000		
18	394.000	Tools, Shop & Garage Equipment		3,000		C	100.0000		0	P-14	3,000		
19	395.000	Laboratory Equipment		23,217		C	100.0000		0	P-15	23,217		
20	396.000	Power Operated Equipment		25,000		C	100.0000		0	P-16	25,000		
21	397.000	Communication Equipment		43,000		C	100.0000		0	P-17	43,000		
22	398.100	Miscellaneous Equipment		5,000		C	100.5000		0	P-18	5,000		
23		Total	\$	109,217	\$	C		\$	0	\$	109,217		
****	*****	********	****	******	****	******	******	******	*****	*****	*****	*	
24	Tota	l Plant In Service	\$	2,057,207	\$	C		\$	0	\$	2,057,207		
****	******	********	****	*****	****	*****	*****	*****	*****	*****	*****	*	

12 Months Ended December 31, 2004

Depreciation Expense

			~				
Line			-	Depreciation			
No	Acct	Description		Rate	_		
		(A)	(B)	(C)		(D)	
	Source	of Supply & Pumping Plant					
1	310.000	Land & Land Rights	\$ 603,919	0.0000	\$	0	
2	311.000	Structures & Improvements	293,000	2.5000		7,325	
3	312.000	Collecting & Impounding Reservoirs	387,002	2.0000		7,740	
4	313.000	Lake, River & Other Intakes	50,000	2.5000		1,250	
5	316.000	Supply Mains	20,000	2.0000		400	
6		Total	\$ 1,353,921		\$	16,715	
	Pumping	g Plant					
7	325.000	Electric Pumping Equipment	\$ · ·	5.0000		5,000	
8		Total	\$ 100,000		\$	5,000	
	Water T	reatment Plant					
9	332.000	Water Treatment Equipment		2.9000	\$	8,671	
10		Total	\$ 299,000		\$	8,671	
	Transmi	ission & Distribution Plant					
11	342.000	Distribution Reservoirs & Standpipe	\$ 95,000	2.5000	\$	2,375	
12	343.000	Transmission & Distribution Mains	68,000	2.0000		1,360	
13	346.000	Meters & Meter Installations	22,069	2.9000		640	
14	349.000	Other Plant & Miscellaneous Equip	10,000	3.3000		330	
15		Total	\$ 195,069		\$	4,705	

12 Months Ended December 31, 2004

Depreciation Expense

Line			Ad	justed	Depreciation	Dept	reciation		
No	Acct	Description	Ju	risdictional	Rate	Expe	ense		
		$\langle A \rangle$		(B)	(C)		(D)		
	General	Plant							
16	391.000	Office Furniture & Equipment	\$	7,000	5.0000	ŝ	350		
17	393.000	Stores Equipment		3,000	10.0000		300		
18	394.000	Tools, Shop & Garage Equipment		3,000	5.0000		150		
19	395.000	Laboratory Equipment		23,217	5.0000		1,161		
20	396,100	Power Operated Equipment		25,000	6.7000		1,675		
21	397,000	Communication Equipment		43,000	6.7000		2,881		
22	398.100	Miscellaneous Equipment		5,000	5.0000		250		
23		Total	\$	109,217		S	6,767		
****	******	***********	****	*****	******	*****	****	*******	***
24	7:531	Depreciation Expense	\$	2,057,207		ş	41,858		
	* * * * * * * * * *	*********	****	*****	*****	*****	* * * * * * * * * * * * *	*****	***

12 Months Ended December 31, 2004

Depreciation Reserve

Line No Acct		Description	Total Company	Total Co Adjustment	Alloc Factor	Jurisdictional Adjustment	-	Adjusted Jurisdictional		
		(A)	(B)	(C)	(D)	(E)	(F)			
	Source	of Supply & Pumping Plant								
1	310.000	Land & Land Rights	\$ 0	\$ 0	100.0000	\$ 0 R-	1 \$	0		
2	311.000	Structures & Improvements	86,215	C	100.0000	0 R-	2 86,21	15		
3	312.000	Collecting & Impounding Reservoirs	79,905	C	100.0000	0 R-	3 79,90)5		
4	313.000	Lake, River & Other Intakes	14,583	C	100.0000	0 R-	4 14,58	33		
5	316.000	Supply Mains	4,687		100.0000	0 R-	·			
6		Total	\$ 185,390	\$ 0)	\$ 0	\$ 185,39			
	Pumpin	g Plant								
7	325.000	Electric Pumping Equipment	\$ 61,250	\$ 0	100.0000	\$ 0 R-	6 \$ 61,25	0 (
8		Total	\$ 61,250	\$ 0		\$ 0	\$ 61,25	-		
	Water 1	Freatment Plant								
9	332.000	Water Treatment Equipment	\$ 96,556	\$ 0	100.0000	\$ 0 R-	7 \$ 96,55	6		
10		Total	\$ 96,556	\$ 0		\$ 0	\$ 96,55	6		
	Transm	ission & Distribution Plant								
11	342.000	Distribution Reservoirs & Standpipe	\$ 27,582	\$ 0	100.0000	\$ 0 R-	8 \$ 27,58	12		
12	343.000	Transmission & Distribution Mains	15,867	0	100.0000	0 R-	9 15,86	57		
13	346.000	Meters & Meter Installations	4,981	o	100.0000	0 R-	10 4,98	1		
14	349.000	Other Plant & Miscellaneous Equip	3,535	0	100.0000	0 R-	11 3,53	5		
15		Total	\$ 51,965	\$ 0		\$ 0	\$ 51,96	5		

Depreciation Reserve

							. 				
Line			Tot	al	Tot	al Co	Alloc	Jurisdictiona	1	Adju	sted
No	Acct	Description	Com	pany	Adj	ustment	Factor	Adjustment		Juri	sdictional
		(A)		(B)		(C)	(D)	(E)			(F)
	Gener	al Plant									
16	391.00	O Office Furniture & Equipment	\$	4,083	\$	0	100.0000	\$ 0	R-12	\$	4,083
17	393.00	O Stores Equipment		1,400		0	100.0000	0	R-13		1,400
18	394.00	O Tools, Shop & Garage Equipment		1,750		0	100.0000	0	R-14		1,750
19	395.00	O Laboratory Equipment		11,962		0	100.0000	0	R-15		11,962
20	396.00	O Power Operated Equipment		19,456		0	100.0000	0	R-16		19,456
21	397.00	O Communication Equipment		33,462		0	100.0000	0	R-17		33,462
22	398.00	Miscellaneous Equipment		2,917		0	100.0000	0	R-18		2,917
23		Total	\$	75,030	\$	0		\$ 0		\$	75,030
****	*****	*********	*****	*****	****	*****	: * * * * * * * * *	******	*****	*****	*****
24	Tota	al Depreciation Reserve	\$	470,191	\$	0		\$ 0		\$	470,191

Income Statement

Line No Acct D			Total Company		Total Co	Alloc	Jurisdictional Adjustment			Adjusted	
		Description			Adjustment	Factor				Jι	urisdictional
		(A)	(B)		(C)	(D)		(E)	•		(F)
	Operat	ing Revenues									
1	461.400	Metered Revenue	\$ 120,697	,	\$ (1,740)	100.0000	\$	0	S-1	\$	118,957
2	474.100	Debt Service Payments	190,662	2	(190,662)	100.0000		0	S-2		0
3	474.200	Interest Income	650)	(650)	100.0000		0	S-3		0
4	474.300	FSA Payments	22,804	:	0	100.0000		0	S-4		22,804
5	474.400	Insurance Reimbursement	5,472	:	(5,472)	100.0000		0	S-5		0
6	474.500	Miscellaneous	231		(231)	100.0000		0	S-6		0
7	474.600	FSA Expenses	(455	5)	0	100.0000		0	S-7		(455)
8		Total	\$ 340,061		\$ (198,755)		\$	0		\$	141,306
	Operat	ion & Maintenance Expense									
9	601.000	Salaries & Wages	\$ 44,322	:	\$ 154	100.0000	\$	0	S-8	\$	44,476
10	604.000	Employee Pension & Benefits	0)	0	100.0000		0	S-9		0
11	610.000	Purchased Water	0)	0	100.0000		0	S-10		0
12	615.000	Purchased Power	20,130)	221	100.0000		0	S-11		20,351
13	618.000	Chemicals	41,978	1	6,662	100.0000		0	S-12		48,640
14	620.000	Materials & Supplies	0)	0	100.0000		0	S-13		0
15	630.000	Billing Expense	1,468	3	0	100.0000		0	S-14		1,468
16	631.000	Professional Services	5,250)	0	100.0000		0	S-15		5,250
17	635.000	Water Testing Expense	60)	0	100.0000		0	S-16		60
18	636.100	Maintenance Expense-Equipment	20,580)	0	100.0000		0	S-17		20,580
19	636.200	Maintenance Expense-Water Plant	4,240)	0	100.0000		0	S-18		4,240
20	640.000	Rents/Equipment Leases	19,200	}	0	100.0000		0	S-19		19,200
21	650.000	Transportation Expense	0)	0	100.0000		0	S-20		0
22	655.000	Insurance Expense	19,288	3	(530)	100.0000		0	S-21		18,758
23	665.000	Regulatory Commission Expense	672	?	(110)	100.0000		0	S-22		562
24		MO DNR Fees	500)	0	100.0000		0	S-33		500
25	670.000	Bad Debt Expense	0)		100.0000		0	S-23		0
26	675.100	Misc Expense-Scholarship	3,500)		100.0000		0	S-24		0
27	675.200	Misc Expense-Bond Expenses	1,850)		100.0000		0	S-25		1,850
28	672.300	Misc Expenses	160		(160)	100.0000		0	S-26		0
29		Total	\$ 183,198	3	\$ 2,737		\$			\$	
	Deprec	iation Expense									
30	403.000	Depreciation Expense	\$ 43,389	9				(1,531)	S-27	\$	41,858
31		Elimination of Depreciation Expense	C		(41,858)	100.0000		0	S-34		(41,858)
32		Total	\$ 43,389		\$ (41,858)		\$			\$	0

Accounting Schedule: 8-1

Income Statement

Line No	Acct	Description	Tot Com	al pany		tal Co justment	Alloc Factor	Jurisdictiona Adjustment		Adjusted Jurisdictional	
		(A)		(B)		(C)	(D)	(E)		(F)	
	Other	Operating Expenses									
3 3	408.100	Property Taxes	\$	4,483	\$	0	100.0000	\$ 0	S-28 \$	\$ 4,483	
34	408.200	Payroll Taxes		4,117		0	100.0000	0	S-29	4,117	
35	408.300	Franchise Taxes		746		0	100.0000	0	S-30	746	
36		Amortization Expense		19,587		(19,587)	100.0000	0	S-32	0	
37		Total	\$	28,933	\$	(19,587)		\$ 0	Ş	\$ 9,346	
***	*******	*************	*****	******	****	******	*****	******	******	******	
38		al Operating Expenses	\$	255,520		(58,708)				\$ 195,281	

***	******	*********	******					*****		********	
39		Income Before Taxes	\$	84,541		(140,047)		\$ 1,531		5 (53,975	
***	*****	**********	******	*****	****	******	******	******	*****	·**********	
	Currer	nt Income Taxes									
40	409.000	Current Income Taxes	\$	4,510	\$	0	100.0000	\$ (4,510) S-31 \$	\$ 0	
41		Total	\$	4,510	\$	0		\$ (4,510) \$		
41		Total	\$	4,510	\$	0		\$ (4,510) \$		
41 42	Deferr		\$	4,510				\$ (4,510			
	Deferi	red Income Taxes	·	0	\$	0	100.0000		\$	\$ 0	
42	Deferi	red Income Taxes Deferred Income Taxes	\$ \$	0	\$	0	100.0000	\$ 0	\$	\$ 0	
42	Deferr	Total Total Total Total Total Total Total	, \$ \$ ******	0	\$ ****	0	100.0000	\$ 0	\$ \$ *****	\$ 0 \$ 0 *******	
43	Deferr	Ted Income Taxes Deferred Income Taxes Total	, \$ \$ ******	0	\$ ****	0	100.0000	\$ 0 \$ 0	\$ \$ *****	\$ 0	
43	Deferr	Total Total Total Total Total Total Total	, \$ \$ ******	0 ******* 4,510 ********	\$ **** \$ ****	0	100.0000	\$ 0 \$ 0	\$ *******) \$ ******	\$ 0 \$ 0 *******	

12 Months Ended December 31, 2004

Adjustments to Income Statement

Adj		Tota	al Co	Mo Juris
No Description		Adji	ustment	Adjustment
				-
************	******	*****	*****	******
Metered Revenue	S-1	\$	(1,740)	
**********	******	*****	******	******
1. To adjust tariffed revenues to reflect:	normalized usage.	\$	(1,740)	
*********	*******	*****	*****	******
Debt Service Payments	S-2	\$	(190,662)	
*********	*******	*****	*****	*****
1. To remove debt service payments.		\$	(190,662)	
**********	******	*****	******	******
Interest Income	S-3	\$	(650)	
*********	********	*****	******	******
1. To remove this item from revenues.		\$	(650)	
*********	*******	*****	*****	*****
Insurance Reimbursement	S-5	\$	(5,472)	
**********	******	*****	******	*****
·				
1. To remove non-recurring insurance reimbo	ursement.	\$	(5,472)	
**********	******	*****	******	******
Miscellaneous	S-6	\$	(231)	
***********	*******	*****	*******	******
1. To remove this item from revenues.		\$	(231)	
**********	*******	*****	*****	******
Salaries & Wages	S-8	\$	154 .	
*************	*******	*****	******	*****
1. To annualize payroll expense.		\$	154	

Adjustments to Income Statement

***************************************				~
Adj		Total	Co	Mo Juris
No Description		Adjust	ment	Adjustment

	S-11	\$	221	********
Purchased Power	·******************	******	*****	*****
 To reflect an annualized level of expens usage. 	se at the normalized	\$	221	
***********	*********	******	******	* * * * * * * * * * * * * * * *
Chemicals	S-12	\$	6,662	
************	********	******	******	*****
1. To reflect the increase in chemical expe	ense.	\$	6,662	
*************	*******			******
	S-21			*********
Insurance Expense		\$ ******	(530)	******
1. To reflect the 2005 insurance premiums.		\$	(530)	
**********	******	******	*****	******
Regulatory Commission Expense	S-22	\$	(110)	
**********	*******	******	******	******
1. To reflect the FY2006 Assessment.		\$	(110)	
***********	*******	******	******	******
Misc Expense-Scholarship	S-24		(3,500)	
***********				******
1. To remove this item from expense.		\$	(3,500)	
************	********	******	*****	*******
Misc Expenses	S-26	\$	(160)	
************	********	******	*****	********
1. To remain this item from avenue		خ	(160)	
1. To remove this item from expense.		\$	(160)	•

Adjustments to Income Statement

Adj		Total	Co	Mo Juris
No Description		Adjus	tment	Adjustment
***********	*******	*****	******	******
Amortization Expense	S-32	\$	(19,587)	
*********	*******	*****	******	*******
1. To eliminate amortization of bond relate	d items.	\$	(19,587)	
1. To criminate amoretzation of some related		*	(25,35.7	
************	******	******	********	******
Elimination of Depreciation Expense	S-34	\$	(41,858)	
***********	*******	*****	******	******
1.		\$	(41,858)	

12 Months Ended December 31, 2004

Income Tax

		Test		7.73%
Line		Year		Return
		·		
(A)		(B)		
**************	******	·***********		******
1 Net Income Before Taxes (Sch 8)	\$	(53,975)	\$	0

Add to Net Income Before Taxes				
2 Book Depreciation Expense	\$	0	\$	0
•			***	
3 Total	\$	0	\$	0
Subtr from Net Income Before Taxes				
4 Interest Expense 3.0300 %	\$	0	\$	0
5 Depreciation		0		0
6 Total	\$	0	\$	0

7 Net Taxable Income	\$	(53,975)	\$	0
*************	*****	*********	*****	******
Provision for Federal Income Tax				
8 Net Taxable Income	Ś	(53,975)	\$	0
9 Deduct Missouri Income Tax 100.0 %	\$			0
10 Deduct City Income Tax	7	0	*	0
11 Federal Taxable Income		(53,975)		0
12 Total Federal Tax	\$	0	\$	0
Provision for Missouri Income Tax				
13 Net Taxable Income	\$	(53,975)	\$	0
14 Deduct Federal Income Tax 50.0 %	\$	0	\$	0
15 Deduct City Income Tax		0		0.
16 Missouri Taxable Income		(53,975)		0
17 Total Missouri Tax	\$	0	\$	0

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Middle Fork Water Company Case: WQ-05-004 12 Months Ended December 31, 2004

Income Tax

			Test		7.73%	
Line			Year		Return	
			(B)			
	(A)		(B)			
	Provision for City Income Tax					
18	Net Taxable Income	\$	(53,975)	\$	0	
19	Deduct Federal Income Tax	\$	0	\$	0	
20	Deduct Missouri Income Tax		0		0	
21	City Taxable Income		(53,975)		0	
22	Total City Tax	\$	0	\$	0	
	Summary of Provision for Income Tax				_	
23	Federal Income Tax	\$	0	\$	0	
24	Missouri Income Tax		0		0	
25	City Income Tax		0		0	
26	Total	\$	0	\$	0	
	Deferred Income Taxes					
27	Deferred Investment Tax Credit	\$	0	\$	0	
28	Deferred Repair Allowance		0		0	
29	Deferred Tax Depreciation		0		0	
30	Amort of Deferred Tax Depreciation		0		0	
31	Amort of Repair Allowance		0		0	
32	Amort of Deferred ITC		0		0	
33	Deferred Unbilled		0		0	
34	Total	\$	0	\$	0	
***	*******	*****	******	*****	*****	**********
35	Total Income Tax	\$	0	\$	0	
***	**********	*****	*****	*****	******	*********