

Exhibit No.: _____
Issues: Reasons for Increase, Test Year, Capital
Structure, Cost of Capital, Acquisition
Adjustment, Revenues, Expense
Adjustments, Rate Base, Rate Design,
and Proposed Tariff
Witness: Larry W. Loos
Exhibit Type: Direct
Sponsoring Party: Algonquin Water Resources of
Missouri, LLC
Cases Nos.: WR-2006-0425
SR-2006-0426
Date: May 5, 2006

MISSOURI PUBLIC SERVICE COMMISSION

**CASES NOS. WR-2006-0425
SR-2006-0426**

FILED²

DIRECT TESTIMONY

FEB 08 2007

OF

LARRY W. LOOS

**Missouri Public
Service Commission**

ON BEHALF OF

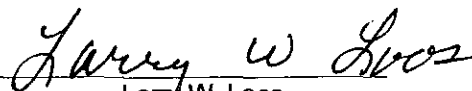
ALGONQUIN WATER RESOURCES OF MISSOURI, LLC

JEFFERSON CITY, MISSOURI

Algonquin Exhibit No. 1
Case No(s) WR-2006-0425
Date 1-22-07 Rptr RF

AFFADAVIT OF L. W. LOOS

L. W. Loos, being first duly sworn, deposes and says that he is the witness who sponsors the accompanying testimony entitled "Direct Testimony of Larry W. Loos"; that said testimony and schedules were prepared by him and/or under his direction and supervision; that if inquires were made as to the facts in said testimony and schedules, he would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of his knowledge.


Larry W. Loos

State of Kansas

County of Johnson

SUBSCRIBED and sworn to

Before me this 4 day of May 2006.


Notary Public

My commission expires: 2-6-08

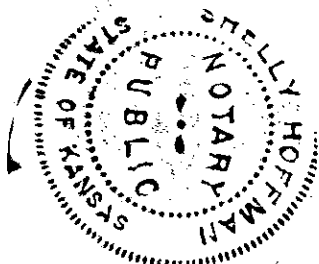
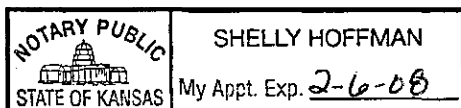


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4 **Before the Missouri Public Service Commission**

5 **Cases Nos. WR-2006-0425**

6 **SR-2006-0426**

7 **Direct Testimony of Larry W. Loos**

8 **QUALIFICATIONS**

9 **Q. Please state your name and business address.**

10 A. Larry W. Loos, 11401 Lamar, Overland Park, KS 66211.

11 **Q. What is your occupation?**

12 A. I am employed by Black & Veatch Corporation (Black & Veatch). I am
13 currently assigned to the Company's Enterprise Management Solutions
14 Division, where I serve as a Director.

15 **Q. How long have you been with Black & Veatch?**

16 A. I have been employed by the company continuously since 1971.

17 **Q. What is your educational background?**

18 A. I am a graduate of the University of Missouri at Columbia, with a Bachelor of
19 Science Degree in Mechanical Engineering and a Masters Degree in
20 Business Administration.

21 **Q. Are you a registered professional engineer?**

22 A. Yes, I am a registered Professional Engineer in the State of Missouri, as well
23 as the states of Colorado, Indiana, Kansas, Iowa, Louisiana, Nebraska, and
24 Utah.

1 **Q. To what professional organizations do you belong?**

2 A. I am a member of the American Society of Mechanical Engineers, the
3 National Society of Professional Engineers, the Missouri Society of
4 Professional Engineers, the Society of Depreciation Professionals, and the
5 Company's representative to the American Gas Association.

6 **Q. What is your professional experience?**

7 A. I have been responsible for numerous engagements involving electric, gas,
8 and other utility services. Clients served include both investor-owned and
9 publicly owned utilities; customers of such utilities; and regulatory agencies.
10 During the course of these engagements, I have been responsible for the
11 preparation and presentation of rate cases and of studies involving valuation,
12 depreciation, cost of service, allocation, rate design, pricing, financial
13 feasibility, cost of capital, and other engineering, economic and management
14 areas.

15 **Q. Please describe Black & Veatch Corporation.**

16 A. Black & Veatch has provided comprehensive engineering, consulting, and
17 management services to utility, industrial, and governmental clients since
18 1915. The Company specializes in engineering and construction associated
19 with utility services including electric, gas, water, wastewater,
20 telecommunications, and waste disposal. Service engagements consist
21 principally of investigations and reports, design and construction, feasibility
22 analyses, rate and financial reports, appraisals, reports on operations,
23 management studies, and general consulting services. Present engagements

1 include work throughout the United States and numerous foreign countries.
2 Including personnel assigned to affiliated companies. We currently have a
3 staff of about 6,000 people.

4 **Q. Have you previously appeared as an expert witness?**

5 A. Yes, I have. I have presented expert witness testimony before this
6 Commission on a number of occasions. In addition, I have presented expert
7 witness testimony before the Federal Energy Regulatory Commission as well
8 as before regulatory bodies in the states of Colorado, Illinois, Iowa, Indiana,
9 Kansas, Minnesota, New York, North Carolina, Pennsylvania, South Carolina,
10 Texas, Utah, Wyoming, and Vermont. I have also presented expert witness
11 testimony before District Courts in the states of Colorado, Iowa, Kansas,
12 Missouri, and Nebraska; and before Courts of Condemnation in Iowa and
13 Nebraska. I have also served as a special advisor to the Connecticut
14 Department of Public Utility Control.

15 **PURPOSE**

16 **Q. For whom are you testifying in this matter?**

17 A. I am testifying on behalf of Algonquin Water Resources of Missouri, LLC
18 ("Algonquin" or "Company").

19 **Q. What is the purpose of your direct testimony?**

20 A. Algonquin requested that I prepare on its behalf testimony and exhibits
21 supporting Algonquin's request for rate increases applicable to its Missouri
22 water and sewer utility properties. Through this testimony and the

1 accompanying schedules, I set forth the details underlying Algonquin's
2 request. Specifically I address the following:

- 3 • a brief description of Algonquin and its Missouri operations
- 4 • special considerations
- 5 • cost of capital
- 6 • proforma operations
- 7 • revenue deficiency.
- 8 • proposed rates and tariff

9 **Q. Do you sponsor any schedules?**

10 A. Yes, I do. I sponsor the following schedules which are attached to this direct
11 testimony:

12	Schedule LWL-1:	Resort Layouts
13	Schedule LWL-2:	Customers, Sales, and Revenues —Twelve
14		Months Ended September 30, 2005
15	Schedule LWL-3:	Proposed Book Adjustments to Plant in
16		Service
17	Schedule LWL-4:	Cost of Capital
18	Schedule LWL-5:	Proforma Adjustments
19	Schedule LWL-6:	Proposed Tariff Sheets
20	Schedule LWL-S:	Sewer Utility Proforma
21	Schedule LWL-W	Water Utility Proforma

1 I also sponsor Schedule LWL-0 which contains information required by 4 CSR
2 240-3.030. Although this information is not required of Algonquin by virtue of
3 its small size, I have included it for the convenience of the Commission.

4 **ALGONQUIN MISSOURI OPERATION**

5
6 **Q. Please describe Algonquin.**

7 A. Algonquin Water Resources of Missouri, LLC (Algonquin) is a Missouri limited
8 liability company. Algonquin Water Resources of America (AWRA), a
9 Delaware Corporation, owns a 100% ownership interest in Algonquin. AWRA
10 is an indirect, wholly owned subsidiary of the publicly traded entity Algonquin
11 Power Income Fund. This fund was established to own energy and
12 infrastructure related assets in the United States and Canada.

13 **Q. Please describe the water and sewer service provided by Algonquin.**

14 A. Silverleaf Resorts, Inc. (Silverleaf), and AWRA entered into an Asset
15 Purchase Agreement dated August 29, 2004. This agreement provided for the
16 purchase of certain water and sewer systems owned by Silverleaf in the
17 states of Texas, Illinois, and Missouri. The systems in Missouri include the
18 water system at the Holiday Hills Resort (near Branson) and the water and
19 sewer systems at the Ozark Mountain Resort (near Kimberling City) and
20 Timber Creek Resort (near DeSoto). The utility systems, under both Silverleaf
21 and Algonquin, are commonly referred to as "Resort Utilities." The total
22 purchase price amounted to \$13.2 million dollars of which \$3.8 million dollars
23 is attributable to the Missouri properties acquired.

1 In Missouri, Algonquin provides service to various residential and
2 commercial customers. However, Silverleaf represents by far the largest
3 market for the water and sewer service Algonquin provides. At Timber Creek,
4 Silverleaf is the only customer. At Ozark Mountain and Holiday Hills,
5 Silverleaf represents about one-half of the total number of accounts, and
6 exclusive of untreated water (used for golf course irrigation at Holiday Hills),
7 about 75 percent of water use. Overall at the three resorts, Silverleaf
8 represents about 50 percent of the water accounts, 60 percent of the sewer
9 accounts and 90 percent of water and sewer sales. The current effective rate
10 went into effect in 1998. Available information indicates that rates were
11 initially established in 1994.

12 **Q. Please describe Silverleaf.**

13 A. Silverleaf is a developer, marketer, and operator of timeshare resorts.
14 Incidental to its timeshare focused business, Silverleaf also develops and
15 sells condominium properties and single family lots within the resort
16 boundaries.

17 In connection with its timeshare business, Silverleaf constructed water
18 and sewer systems to serve its timeshare needs and other "on resort"
19 customers. Silverleaf constructed both water and sewer systems at all three
20 resorts. However, in 1998 Silverleaf sold the sewer system serving Holiday
21 Hills.

1 **Q. How does Algonquin operate its Missouri properties?**

2 A. Algonquin operates its Missouri properties by contract with Algonquin Water
3 Resource Services. A manager is responsible for the daily operation of the
4 three Missouri systems. This manager works out of a small office rented from
5 Silverleaf and located within the Holiday Hills Resort. The manager is
6 responsible for selecting, contracting, and directing the day to day activities of
7 an independent contractor who performs routine field activities, including
8 meter reading. This contractor is also responsible for completion of small
9 capital projects. Algonquin plans to separately bid larger capital projects.

10 In addition to management responsibility, the manager prepares and
11 sends out monthly bills, is responsible for collections, accepts payments, and
12 performs routine book keeping functions.

13 **Q. Please describe the three resorts and the utility systems located on**
14 **each.**

15 A. Ozark Mountain Resort is the oldest of the three. It is located on 116 acres
16 along the south shore of Table Rock Lake on Highway 13 immediately south
17 of Kimberling City. Ozark Mountain is a mixed-use development of timeshare
18 and condominium units. Silverleaf began timeshare sales at Ozark Mountain
19 in 1982. Silverleaf has time share units in 28 fourplexes and four sixplexes
20 and is constructing two additional sixplexes. Silverleaf plans no further
21 development.

22 In Schedule LWL-1, I have included layouts of each of the three
23 resorts. I obtained these layouts from Silverleaf. Silverleaf uses these to show

1 guests where they will be staying. The diagram for Ozark Mountain is
2 included as Page 1 of Schedule LWL-1. The timeshare units are located on
3 the southern two thirds of the resort. The fourplex units are numbered 13
4 through 124, and the sixplex units have duplicate numbers of 101 through
5 124.

6 In the northern third of the diagram are somewhat larger boxes
7 numbered 1 through 14. These are sixplexes (condominiums) which are
8 owned by individuals independent of Silverleaf, though Silverleaf developed
9 and built them. These sixplexes are similar to the timeshare sixplex buildings.
10 Thus in total there are currently 136 timeshare units (with an additional 12
11 under construction) and 84 condominium units.

12 I also show in Schedule LWL-1 the approximate location of the water
13 and sewer treatment facilities. These facilities are located in the southwest
14 corner of the resort property.

15 In Schedule LWL-2, I show the numbers of customers (bills), sales,
16 and revenues for the twelve months ended September 2005. As I show in this
17 Schedule, for the twelve month period ended September 30, 2005, Silverleaf
18 represented 56 percent of the water and 58 percent of the sewer bills and
19 consumed 80 percent of the water sold at Ozark Mountain.

20 **Q. Are there similarities between Ozark Mountain and the Holiday Hills**
21 **Resort?**

22 A. Yes, there are a number of similarities. However, despite these similarities,
23 their "character" differs. Holiday Hills, though situated in a wooded area, has a

1 more urban, "polished" feel than Ozark Mountain. Ozark Mountain is more
2 rustic and feels more rural. Ozark Mountain activities tend to center around
3 Table Rock Lake and hiking whereas Holiday Hills seems more centered
4 around golf and Branson attractions. Both have typical resort activities such
5 as swimming and tennis.

6 Holiday Hills is also a mixed use development, but in addition to
7 timeshare and condominium units, there are about 60 lots for single family
8 detached housing as well as a small hotel. Silverleaf began timeshare sales
9 at Holiday Hills in 1984.

10 I include a diagram of the Holiday Hills Resort in Schedule LWL-1,
11 Pages 2 and 3. In this diagram, timeshare units are numbered whereas
12 condominium units are designated by letter. In addition to the timeshare and
13 condominium units, Silverleaf has developed an area that includes about 60
14 lots for detached single family housing and has a camp ground area.

15 In Silverleaf's 2004 Form 10-K, Silverleaf reports 392 timeshare units
16 completed with plans to develop 396 more. The timeshare units include
17 duplex, fourplex, sixplex, and twelveplex buildings. The four, six, and
18 twelveplex buildings are similar in layout to the sixplex buildings at Ozark
19 Mountain. The condominium units at Holiday Hills are similar to the
20 condominium units at Ozark Mountain.

21 On page 2 of Schedule LWL-1, I show the approximate location of the
22 two water treatment plants and of Algonquin's administrative building. On this
23 diagram, I also show the approximate location of an irrigation pumping house

1 used by Silverleaf to irrigate the resort's golf course. As I show in Schedule
2 LWL-2, Silverleaf used 62.3 million gallons of water for irrigation purposes
3 during the twelve month period ended September 30, 2005. Algonquin (as did
4 Silverleaf before) meters the use of this untreated water. This use, however,
5 is not billed because no rate schedule is currently in effect to do so. Algonquin
6 proposes in this rate case a new rate schedule for the sale of this untreated
7 water.

8 As I show in Schedule LWL-2, excluding irrigation deliveries, for the
9 twelve month period ended September 30, 2005, Silverleaf represented 42
10 percent of the accounts and consumed 73 percent of the water sold at
11 Holiday Hills. Of the total water delivered (including irrigation), deliveries to
12 Silverleaf represented nearly 90 percent of the total.

13 As with Ozark Mountain, Silverleaf's time share units represent the
14 majority of the resort property. Holiday Hills is much larger in terms of area
15 and number of units than Ozark Mountain. Overall, Ozark Mountain appears
16 more densely developed.

17 Holiday Hills is located approximately 3 miles east of Branson on
18 Highway 76.

19 **Q. Does the fact that Silverleaf consumes 73% of the water sold at Holiday**
20 **Hills, but only 42% of the number of bills indicate that Silverleaf is using**
21 **water less efficiently than the non-Silverleaf customers?**

22 **A.** Not necessarily. The number of Silverleaf residential bills amounts to 1,676
23 (140 accounts). However, as I previously indicated, Silverleaf reports 392

1 time-share units. Some of the difference between the number of timeshare
2 units and number of accounts is attributable to master metered timeshare
3 buildings. The condominium units are not master metered. If the timeshare
4 units were not master metered, the number of Silverleaf residential accounts
5 might approach 390 (4,680 bills), or as much as about 60% of the total, which
6 is more in line with the sales to Silverleaf.

7 **Q. How does Timber Creek compare?**

8 A. Timber Creek is by far the newest of the three resorts. This resort consists
9 solely of timeshare units, but does have an area for recreational vehicles and
10 camping. The existing development at Timber Creek relates solely to
11 Silverleaf's timeshare and rental business. At the present time, Silverleaf
12 plans no further development at Timber Creek. At one time, Silverleaf
13 envisioned developing Timber Creek to about eight times its present size.

14 Timber Creek fits in someplace between Ozark Mountain and Holiday
15 Hills. Timber Creek does not have attractions such as Branson and Silver
16 Dollar City. There is a small onsite lake for fishing as well as a small (short)
17 five-hole golf course. Limited nature (hiking) trails are on site.

18 The timeshare units at Timber Creek consist of six twelveplex
19 buildings. These buildings are the same design as the twelveplex buildings at
20 Ozark Mountain and Holiday Hills. Silverleaf is the only customer served by
21 Algonquin at Timber Creek. Timeshare sales began at Timber Creek in 1997.

22 Timber Creek is located near DeSoto, and has the distinction of being
23 the only "drive to resort" of the three. Silverleaf develops two types of resorts:

1 "drive to resorts" are resort properties located near large metropolitan areas
2 (St. Louis). Their close proximity to major urban areas is intended to attract
3 people to "conveniently get away" from the city. Silverleaf considers Holiday
4 Hills and Ozark Mountain to be "destination resorts." These resorts are more
5 remotely located and are intended to attract people to nearby activities such
6 as those offered by Branson and Silver Dollar City.

8 SPECIAL CONSIDERATIONS

9
10 **Q. Are there unusual circumstances that arise in this case?**

11 **A.** Yes, there are a number. Some of these circumstances include:

- 12 1) This is the first rate case filed by Algonquin.
- 13 2) Algonquin's currently effective rates were approved by the
14 Commission, but were never evaluated and tested based on rate of
15 return on rate base during a pro forma test year.
- 16 3) Algonquin only recently acquired the property.
- 17 4) Algonquin acquired the property from an entity (Silverleaf) that
18 operated it as a convenience for the benefit of its primary business not
19 as a self standing utility.
- 20 5) Algonquin acquired the property from an entity (Silverleaf) that is also
21 the predominate customer.
- 22 6) Silverleaf operated the property for a number of years prior to the
23 Commission approving rate schedules.

1 **Q. Was Silverleaf considered a public utility?**

2 A. When Silverleaf owned and operated the systems at the three resorts, I
3 understand that it was treated as a public utility in so far as providing water
4 and sewer service. As such, the charges and terms under which services
5 were provided were pursuant to rate schedules initially approved in August
6 1994 by the Missouri Public Service Commission (Commission).

7 While treated as a public utility, Silverleaf was not (and is not) in the
8 utility business. The water and sewer systems under its control were
9 established, owned, and operated to support Silverleaf's development and
10 operation of resort property. Most of this resort property was, and is, owned
11 and operated by Silverleaf for the purpose of time interval vacation sales.

12 **Q. Do you consider Silverleaf to have been a public utility?**

13 A. I understand and agree that most of the property sold to Algonquin falls under
14 the legal definition of a public utility. Notwithstanding this legal definition, I do
15 not consider Silverleaf a public utility from an operational standpoint.
16 Silverleaf is in the timeshare and resort development business. The corporate
17 culture at Silverleaf in no way resembles the corporate culture of utilities I
18 have worked with.

19 **Q. Does Silverleaf's corporate culture have a bearing on this case?**

20 A. Yes, it does. The biggest impact on Algonquin relates to the manner in which
21 systems developed over time and in record keeping. I expect utilities to
22 maintain records and follow certain accounting conventions that are not
23 normally followed by non-utility entities. In many respects, Silverleaf likely

1 viewed the utility property not much differently than the swimming pool(s) at
2 the resort. Both are incidental to facilitating the sale of timeshare units,
3 condominiums, or land.

4 A utility such as Algonquin on the other hand has an entirely different
5 culture. As a utility, Algonquin is driven by the needs of customers and the
6 requirements imposed by virtue of rate and environmental regulation.
7 Silverleaf is driven by its need to sell timeshare intervals.

8 **Q. What bearing does this difference in culture have in this case?**

9 A. When I began this engagement, I expected that any information that
10 originated within Silverleaf would be incomplete and likely inconsistent. I do
11 not normally encounter these kind of problems when dealing with mature
12 utility systems and operators. As I will subsequently demonstrate, I was
13 correct in my initial assessment. Algonquin has operated the systems for only
14 about six months. The records it "inherited" from Silverleaf leave a great deal
15 to be desired. However, they are what they are. Recognizing these
16 limitations, I find it necessary to depart somewhat from the rigorous detail and
17 "cookbook" approach normally relied upon to prepare and execute a rate
18 case.

19 Further, I believe it important to recognize the implications on utility
20 operations and records when the largest customer, the operator, the
21 developer, and the owner are one in the same. While Algonquin does not
22 provide service to itself, Algonquin inherited records from an owner that did.

1 **Q. Recognizing these implications, what do you consider the biggest**
2 **challenge in preparing this case?**

3 **A. Based on my work in preparing the material filed in this case, the greatest**
4 challenge relates to plant in service. By agreement dated August 29, 2004,
5 Algonquin acquired all of the utility property owned by Silverleaf in Missouri
6 for \$3.8 million. However, the books and records maintained by Silverleaf,
7 and provided to Algonquin, indicate that net utility plant amounts to something
8 less than that.

9 When I examined plant information provided by Silverleaf to Algonquin,
10 I find that as of August 15, 2005, total plant amounted to \$4,635,010. On
11 further investigation, I find that Silverleaf reported plant additions each year
12 since 1993 for Holiday Hills, 1994 for Ozark Mountain, and 1996 for Timber
13 Creek. This timing would appear more than coincidental. Recall that
14 Silverleaf's initial rates were approved in August 1994. Silverleaf began
15 reporting investment in plant in 1993 and the investment reported appears as
16 a lump sum with no designation as to the type of investment. With this timing,
17 it would appear that Silverleaf may not have separately accounted for its utility
18 property until the need surfaced in connection with establishing its initial rates.
19 I understand that following normal accounting practice, a developer such as
20 Silverleaf would not separate its investment related to utility property from the
21 balance of its development cost.

1 **Q. Where is the investment prior to 1993 at Holiday Hills, and 1994 at Ozark**
2 **Mountain?**

3 A. As I indicated above, Silverleaf began sales at Ozark Mountain in 1982, and
4 in 1984 at Holiday Hills. The issue then becomes:

- 5 1) Were utility facilities in service prior to the early to mid-nineties?
- 6 2) If so, should adjustment be made to reflect the initial cost of these
7 facilities? and
- 8 3) If the answer to 1 and 2 above is yes, what adjustments should be
9 made?

10 In addition, I noted that Silverleaf reported sewer system investments
11 at Holiday Hills in several years beginning in 1996. The total of this sewer
12 investment amounts to about \$200,000. However, since Silverleaf sold its
13 property in 1998, no sewer related investment should be shown.

14 **Q. Were utility facilities in service prior to 1993-1994?**

15 A. Yes, they were. Silverleaf indicates in its 1997 Form 10-K that sales began in
16 1984, and that 24 units were in inventory at Holiday Hills as of December 31,
17 1997 (the first year information is available). With timeshare sales beginning in
18 1984, utility property must have been in service prior to the date of the first
19 reported additions.

20 In that same Form 10-K, Silverleaf indicated that 124 timeshare units
21 were in inventory at Ozark Mountain and that time share sales began in 1982.
22 My family and I stayed at Ozark Mountain on two occasions during the mid-
23 eighties. At that time, a great deal of the infrastructure was in place. Though I

1 don't recall seeing the sewer treatment plant, I do recall seeing the water
2 treatment plant during our second stay.

3 **Q. Do you have any observations regarding the lack of investment reported**
4 **prior to 1993?**

5 A. In light of the fact that Silverleaf apparently operated without Commission
6 oversight until mid-1994, I do not consider the lack of reported investment
7 prior to 1993 surprising.

8 **Q. If facilities were in place prior to 1993 and 1994, should adjustment be**
9 **made to reflect investment associated with these facilities?**

10 A. Yes, reasonable adjustments should be made to the plant balances recorded
11 by Silverleaf and now reported on Algonquin's books. Algonquin purchased
12 all of the utility assets of Silverleaf for \$3.8 million. According to Commission
13 utility accounting convention, Algonquin would include the cost of property
14 acquired when first devoted to public service as plant in service. To the extent
15 the amount paid exceeds net book, the excess would be recorded as an
16 acquisition adjustment. For a number of years, Silverleaf operated these
17 facilities without the benefit of rate schedules approved by the Commission.
18 Even when rate schedules were approved, I understand the rates set were
19 approved by Commission without the benefit of detailed analysis of plant,
20 expenses and return requirements.

1 **Q. Does the lack of a detailed analysis supporting the underlying rate**
2 **levels have a bearing?**

3 A. Yes, it does. The Commission has never "tied" rates to an investment level.
4 As such, no cost was ever defined as that when first devoted to public
5 service.

6 **Q. Do you propose a proforma adjustment to reflect investment that you**
7 **find missing?**

8 A. No, I do not. I propose an adjustment to the plant balances provided by
9 Silverleaf and recorded on Algonquin's books. The distinction that I make in
10 this regard is that I propose Algonquin's books be adjusted permanently. A
11 proforma adjustment tends to have effect only during the test period
12 associated with that case.

13 **Q. What specific adjustments to plant balances do you propose?**

14 A. In my review of the plant records which originated with Silverleaf, I find three
15 types of problems. These are:

- 16 1) Investment associated with distribution and collection facilities placed in
17 service during the years prior to 1993 (Holiday Hills) and 1994 (Ozark
18 Mountain). Investment subsequent to 1993 and 1994 appears reasonable.
- 19 2) Investment associated with supply, disposal, and treatment facilities that
20 either has never been recorded, or only a portion of the total was
21 recorded.
- 22 3) Investment shown in the books associated with utility facilities that
23 Algonquin did not in fact acquire.

1 **Q. Is there a similar problem at Timber Creek?**

2 A. No, the Timber Creek investment appears complete and reasonable. Since
3 the resort was constructed subsequent to 1994, this is not surprising.

4 **Q. How do you propose to adjust investment associated with distribution**
5 **and collection facilities?**

6 A. I inquired of Algonquin's manager regarding what portion of the Ozark
7 Mountain and Holiday Hills resorts were completed prior to about 1993. Since
8 this was about the time she started, she was able to do so with some
9 confidence.

10 Based on the somewhat limited detail shown on the utility maps
11 provided to Algonquin by Silverleaf, I first supplemented existing detail by
12 adding system facilities sufficient to serve the entire resort today. Based on
13 this layout, I then identified those lines which would have been required to
14 serve resort facilities which the manager identified as completed prior to
15 about 1993. With this information, I then identified the pipe length required to
16 serve the pre-1993 development and the total length of pipe, currently in
17 service.

18 In this regard, I found that for Holiday Hills, of the total of about 37,000
19 feet of water lines, 7,700 feet (21%) were required to serve pre-1993
20 development. For Ozark Mountain, of the total of about 9,400 feet of water
21 lines, 5,400 feet (57%) were required to serve pre-1993 development.
22 Similarly, of the total of about 14,000 feet of sewer collection lines, about
23 7,700 feet (56%) were required to serve pre-1993 resort facilities.

1 **Q. Have you prepared a schedule summarizing the adjustment you**
2 **propose?**

3 A. Yes, I have. I show this information in summary form in Schedule LWL-3.

4 **Q. Please describe Schedule LWL-3.**

5 A. Schedule LWL-3 consists of two sheets. On Lines 1 through 4 of Sheet 1, I
6 show the footages of mains that I developed based on my detailed analysis of
7 the existing systems.

8 Silverleaf provided detailed plant investment information to Algonquin
9 in a file containing about 1,150 records. In this file, Silverleaf identified net
10 additions (surviving) by year. The earliest record relates to 1993. Consistent
11 with the file name and confirmed by the records, I conclude the information is
12 limited to transactions booked through July 31, 2004. I add additions for the
13 period August 1, 2004 through August 14, 2005, to develop the reported plant
14 balance as of August 14, 2005. Since Algonquin did not add any plant during
15 August and September 2005, the reported plant balance at September 30 is
16 equal to the balance on August 14.

17 On lines 5 through 9 of Schedule LWL-3, I summarize reported
18 investment as of September 30, 2005. In this regard, I have separated
19 investment between that relating to plant installed prior to 1993, and that
20 installed after 1992. I further separate investment into three categories. These
21 categories are: supply and treatment, distribution and collection, and general.

1 As I show on Line 9, total investment reported (as of September 30)
2 amounts to \$4,635,010 (combined water and sewer) of which none relates to
3 property installed prior to 1993.

4 **Q. Do you have any additional observations concerning the information set**
5 **forth in Lines 5 through 9?**

6 A. Yes, I do. Not only do the records show no investment prior to 1993, I note
7 that:

- 8 • The water supply and treatment investment reported for Ozark Mountain
9 does not appear reasonable when compared with the other two resorts.
- 10 • There is investment shown related to sewer properties at Holiday Hills
11 even though Silverleaf has not owned sewer property at Holiday Hills
12 since 1998, and hence, could not sell sewer property to Algonquin.

13 **Q. Based on the summary information you show, do you have any**
14 **additional observations?**

15 A. Yes, I do. Silverleaf (Algonquin) reports the earliest investment at any of the
16 resorts in 1993. Based on other information, including my personal
17 observations, I know that Silverleaf had made investment in the utility system
18 properties acquired by Algonquin considerably before that date.

19 With regard to Ozark Mountain, while the earliest investment reported
20 is for 1994, available information indicates that a large portion of the property
21 acquired by Algonquin went into service in about 1982. In addition, Silverleaf
22 (Algonquin) not only reports no source of supply related investment prior to
23 1993, the investment subsequent to 1992 is clearly not indicative of the cost

1 incurred in connection with the well, treatment and storage facilities relied on
2 to provide water service. While Silverleaf made some investment in sewer
3 treatment and disposal facilities in recent years, the level of investment is
4 insufficient relative to the cost shown for Timber Creek, or Holiday Hills for
5 that matter.

6 With regard to Holiday Hills, the earliest investment reported is for
7 1993, notwithstanding evidence that the water system went into service in the
8 mid-1980's. In addition, while the amounts shown indicate investment
9 associated with water supply facilities, Algonquin purchased from Silverleaf
10 two separate water supply systems including separate wells, treatment, and
11 storage facilities. Clearly the records provided by Silverleaf do not include the
12 investment cost associated with the first system they installed that was
13 purchased by Algonquin.

14 **Q. What adjustments do you propose to correct for these deficiencies?**

15 **A.** My proposed adjustments are set forth in Lines 12 through 14 of Schedule
16 LWL-3. As shown, I propose three adjustments. These adjustments reflect:

17 1) Investment associated with distribution and collection facilities placed
18 into service prior to 1993 (Line 12) acquired by Algonquin for which no
19 investment cost is recorded. This adjustment increases plant by
20 \$729,427.

21 2) Investment associated with water supply and treatment and sewage
22 treatment facilities placed into service prior to 1993 (Line 13).
23 Algonquin acquired these facilities from Silverleaf, but no investment is

1 reported to reflect their cost. I propose adjustments in this regard for
2 the Holiday Hills water system and for the Ozark Mountain water and
3 sewer systems. The adjustment increases plant by \$1,184,606.

4 3) Investment associated with sewer system properties reported for
5 Holiday Hills. Algonquin did not acquire sewer system properties at this
6 resort. This adjustment decreases plant by \$238,072 (Line 14).

7 **Q. How do you develop the \$729,427 adjustment you propose for**
8 **distribution and collection facilities?**

9 A. I first restate the original cost reported by Algonquin to 2005 cost levels. I
10 restate original cost by applying the appropriate "Handy Whitman Index" to
11 the investment reported in each year for each account.

12 **Q. Doesn't the use of these indices violate the Commission's normal use of**
13 **original cost in setting rates and the NARUC requirements for reporting**
14 **costs incurred at the time of construction?**

15 A. No, it does not. I convert the historical cost to 2005 levels in order to eliminate
16 the effects of inflation so that I can use this historical information in
17 developing adjustments to reflect the missing investment. I subsequently
18 convert the investment stated in 2005\$ back to nominal dollars in a manner
19 that preserves the historical cost reported by Silverleaf (Algonquin) while at
20 the same time including allowance for investment not reported at historic cost
21 levels.

1 **Q. What is your next step?**

2 A. I include the level of investment (2005\$) for property installed prior to 1993
3 based on the average unit cost per foot of main installed after 1992. For
4 example, as I show on lines 1 and 2, at Ozark Mountain, I estimate that 5,355
5 feet of water mains were placed into service prior to 1993, and 4,075 feet
6 after 1992. Thus, the ratio of pre-1993 mains to post-1992 mains amounts to
7 1.31 to 1 (5,355ft / 4,075ft). I therefore include investment associated with
8 pre-1993 distribution at 1.31 times post-1992 investment (2005\$). The final
9 step in my development of this adjustment is the restatement of 2005\$ to
10 nominal amounts.

11 **Q. How do you develop the \$1,184,606 adjustment you propose for supply**
12 **and treatment you show on Line 13?**

13 I first identify the capacities associated with the various components. In
14 this regard, I rely on information set forth in Attachments to the Rebuttal
15 Testimony filed by staff witness James A. Merciel, Jr. in Case No. WO-2005-
16 0206. I obtained estimates of the cost to construct facilities of this size from
17 Black & Veatch professionals whose primary function is the preparation of
18 construction cost estimates for water and wastewater treatment facilities.

19 The adjustments I show on Line 13 reflect these current cost estimates
20 adjusted back to 1982, and 1984 cost levels.

1 **Q.** In Case No. WO-2005-0206, Mr. Merciel provided these capacities in
2 connection with his calculation of excess capacity. Do you agree with
3 Mr. Merciel that there is excess capacity in these systems?

4 A. No, I do not. Even if there were, Algonquin should not be required to bear the
5 burden of any investment relating to excess capacity. Silverleaf, the system's
6 largest customer, caused any excess capacity to be installed. If Algonquin
7 does not recover the price paid Silverleaf for these properties, Algonquin will
8 be forced to directly subsidize Silverleaf for such excess. Silverleaf was
9 compensated for any excess through the price Algonquin paid. If the price
10 Algonquin paid is reduced through some adjustment for excess capacity, the
11 rates that Silverleaf pays will not include the full investment, Silverleaf will
12 receive a windfall at Algonquin's expense.

13 **Q.** What does the adjustment shown on Line 14 represent?

14 A. On Silverleaf's books, \$238,072 were reported as sewer investment, primarily
15 collection mains placed into service in 1996 and 1999 at Holiday Hills. Since
16 Silverleaf sold these properties, Algonquin did not acquire them. I eliminate
17 the investment reported by Silverleaf by this adjustment.

18 **Q.** Please explain the balance of Schedule LWL-3 Sheet 1.

19 A. In the balance of this Schedule, I show several things. On Lines 20 through
20 24, I show the development of the reserves for depreciation (as of August 15,
21 2005) associated with the adjusted book plant as of that same date of
22 \$6,310,970. On Lines 25 through 30, I show the development of the reserve
23 for depreciation associated with the adjusted book plant as of September 30,

1 2205 of \$6,310,970. On Lines 25 through 30, I show the development of the
2 depreciation reserve balance as of September 30, 2005.

3 **Q. What depreciation reserve balance did Silverleaf report as of August 15,**
4 **2005?**

5 A. Total depreciation reserve reported amounts to \$1,631,308. This
6 depreciation reserve balance is based on use of a depreciation rate of about
7 5%.

8 In my opinion, a 5% overall depreciation expense rate is considerably
9 in excess of a reasonable rate for water and sewer system property. Based
10 on my experience, I believe that a reasonable overall rate will fall around the
11 mid point of the range of 2% to 3%. In Case No. WO-2005-0206, Staff
12 Witness Rosella Schad recommended adoption of a set of depreciation
13 expense rates. These rates would result in an overall composite depreciation
14 expense rate within that range.

15 In Schedule LWL-3, Sheet 2, I test the reasonableness of the rates
16 recommended by Ms. Schad in connection with the Algonquin (Silverleaf)
17 property. In Column C, I show the depreciation expense rates recommended
18 by Ms. Schad. In Column D, I show the average service life indicated by Ms.
19 Schad's recommended rate assuming no net salvage. Based on the average
20 age of the property (Column B), I calculate the indicated reserve ratio
21 (Column E).

22 As I show in Column E, the indicated reserve ratios appear generally
23 reasonable. For mass accounts, I expect that reserve ratios should generally

1 fall below 50%, and well below 50% for systems which exhibit recent growth.
2 In this regard, I find several accounts which exhibit excessive reserve ratios if
3 I use Ms. Schad's recommended rates to construct depreciation reserve
4 balance to correspond to my adjusted plant balance. For those accounts with
5 reserve ratios in excess of 50%, I generally recommend reducing Ms. Schad's
6 recommended rate by 50%.

7 In Column F of Sheet 2, I show my recommended depreciation
8 expense rates. I use these recommended depreciation expense rates to
9 calculate the depreciation reserve balance as of August 15, 2005 of
10 \$2,202,252 I show on Line 20 of Sheet 1.

11 **Q. What does the net plant figure of \$4,108,718 you show on Line 21**
12 **(Sheet 1) represent?**

13 A. This figure represents the resulting net plant investment acquired by
14 Algonquin as of August 15, 2005. However, since Algonquin paid only \$3.8
15 million, I further adjust reserve (Line 22) to limit net plant as of August 15,
16 2005 to \$3.8 million. In the remainder of Sheet 1, I adjust August 15, 2005
17 balances to balances as of September 30.

18 **Q. Please summarize Schedule LWL-3.**

19 A. Based on my analysis in this Schedule, I find that a reasonable original cost
20 investment associated with the property acquired by Algonquin from Silverleaf
21 amounts to \$6,310,970 as of August 15, 2005. The reasonable depreciation
22 reserve allowance associated with the \$6,310,970 plant balance amounts to

1 \$2,510,970. I recommend that Algonquin adjust its books and records to
2 reflect these adjusted amounts as of the date of acquisition.

3 **Q. Are there any implications associated with contributed plant?**

4 A. No, there is not. Though Silverleaf's tariffs provide for the collection of
5 contributions in aid of construction, I am informed that Silverleaf never
6 collected any monies. I can find no evidence of any collections in the records
7 I reviewed.

8 **Q. Should the plant balances you developed be adjusted to reflect an**
9 **impact on contributions?**

10 A. No, they should not. As I previously discussed, about 90 percent of the water
11 and sewer utility business is for the benefit of Silverleaf as a customer. If
12 Silverleaf as the owner were to charge Silverleaf as a customer, Silverleaf
13 would be charging itself. Charging one's self a contribution is a concept I find
14 difficult to comprehend.

15 I understand that over the years, a number of standards in utility
16 accounting and rate making have evolved. These standards all seem to point
17 in the same direction. They all seem directed toward charging customers
18 fairly and equitably. When the utility, the developer, and the customer are
19 separate and distinct entities, utility regulators have developed a number of
20 conventions directed toward treating the utility and customers (including
21 developers) fairly. However, these conventions and rules may breakdown
22 when the utility and developer are the same and even more so when the
23 utility represents the predominate customer.

1 I believe by definition, a utility which serves itself does so fairly and
2 equitably. In short, there is no need to interject the complexities of price
3 regulation. However when the utility and customer are independent entities,
4 price regulation is necessary in order to insure that the customer(s) are fairly
5 treated. I believe the standard that must be employed in this case is simply
6 whether customers other than Silverleaf are treated fairly and equitably.

7 Even had Silverleaf collected money from customers under the guise
8 of a contribution, the money collected goes to Silverleaf. The money collected
9 goes to Silverleaf in the same manner as the money these same customers
10 paid to Silverleaf as the developer.

11 **Q. In your prior response, you refer to Silverleaf as a customer taking**
12 **service from Silverleaf the utility. Was Silverleaf a customer of Silverleaf**
13 **the utility?**

14 **A.** No. According to the definitions set forth in Silverleaf's (Algonquin's) tariff,
15 Silverleaf was not a customer of Silverleaf the utility.
16

17 TEST PERIOD OPERATIONS

18
19 **Q. What test period do you propose to use in this case?**

20 **A.** I propose to rely on the twelve month period ended September 30, 2005 as
21 the test period in this case.

22 **Q. Are there challenges in using the twelve month period ended September**
23 **30, 2005 as the test period?**

24 **A.** Yes, there are. Some challenges include:

- 1 1) This is the first rate case filed by Algonquin in Missouri.
- 2 2) This is the first full rate case filed in connection with this property.
- 3 3) Since Algonquin started operating the systems in August 2005,
- 4 operating expense is not available specific to Algonquin.
- 5 4) There are a number of perceived deficiencies or limitations associated
- 6 with operating data maintained by Silverleaf. However this is the only
- 7 data available.

8 **Q. Regarding deficiencies in the data, how do you develop test period**
9 **amounts?**

10 A. I start with operating data which was reported by Silverleaf during the 10½
11 month period ended August 15, 2005. I add operating data reported by
12 Algonquin for the 1½ month period beginning August 15 to determine
13 amounts applicable to the twelve month period ended September 30. I adjust
14 this data to reflect typical proforma rate case adjustments as well as rely on
15 other available information to reflect anticipated costs under Algonquin
16 operation.

17
18
19

COST OF CAPITAL

20
21 **Q. Do the difficulties you noted above extend to cost of capital issues?**

22 A. No, a different set emerges. Algonquin Water Resources of Missouri has no
23 capital structure. Algonquin is financed solely through equity capital. As such,
24 I rely on the capital structure and cost of debt reported by Algonquin's
25 "ultimate" parent, Algonquin Power Income Fund.

1 **Q. Have you developed an appropriate capital structure for the purpose of**
2 **this case?**

3 A. Yes, I have. I show the development of my recommended capital structure on
4 Sheet 2 of Schedule LWL-4. As I show in Column C, my recommended
5 capital structure consists of 17.5 percent long term debt at a cost rate of 6.54
6 percent, 12.14 percent convertible debentures at a cost rate of 6.65 percent,
7 and 70.72 percent equity capital. This capital structure reflects the
8 capitalization of Algonquin Power Income Fund as of December 31, 2004.
9 The cost rates reflect the capital cost of Algonquin Power associated with this
10 same debt.

11 **Q. What is your recommended cost of equity capital?**

12 A. I recommend for the purpose of this case, a cost of equity capital of 12.50
13 percent. My recommendation in this regard is based on the application of a
14 Discounted Cash Flow Model (DCF). I develop my recommended cost of
15 equity capital on Sheet 3 of Schedule LWL-4.

16 **Q. Please describe the DCF Model.**

17 A. The theory underlying the DCF model is that the value of equity capital is
18 equal to the present value of the expected future stream of net cash flows.
19 The theory suggest that when an investor buys a stock, the investor expects a
20 return derived from cash flows received in the form of dividends plus
21 appreciation in market price (the expected growth rate). Thus the divided yield
22 on market price plus a growth rate equals the return on equity expected by
23 investors. On Sheet 4 of Schedule LWL-4, I show how I develop the

1 allowance I include for dividend yield, and on Sheets 5 and 6, my
2 recommended allowance for growth.

3 **Q. What conclusion do you reach regarding dividend yield?**

4 A. As I show on Sheets 3 and 4 of Schedule LWL-4, I find a dividend yield in the
5 range of 3.00 to 6.25% to be reasonable in this case. The lower figure
6 (3.00%) relates to the market yield, whereas the higher figure (6.25%) relates
7 to the required yield on book equity in order to produce that market yield. In
8 developing this range, I rely on the group of companies that comprise the
9 ValueLine Water Utility Group. I show the dividend yields for this group on
10 Sheet 4 of Schedule LWL-4.

11 **Q. What conclusion do you reach regarding growth rate?**

12 A. I recommend a growth term in the range of 6.00% to 9.00%. On Sheets 5 and
13 6 of Schedule LWL-4, I show the various data that I consider in reaching this
14 conclusion. In connection with this growth rate term, I examined long-term
15 historical and ValueLine forecast increases in per share cash flow, market
16 price, earnings, dividends, and book value.

17 **Q. In Pages 4 and 5, you show two groups of companies. What is the
18 distinction between these two groups?**

19 A. As I have previously indicated, the ValueLine Water Industry Group consists
20 of eight utilities. For four of these companies (Group 1) ValueLine shows a
21 complete history from 1989 through 2004 of data, as well as forecasts for
22 2005 through 2008-10 for many factors. For three of the other companies
23 (Group 2) historic data is provided only since 1997. Forecast information for

1 this second group is quite limited. ValueLine reports even less historic and
2 forecast information for the eighth company (York). As the result of the
3 limited data, I did not analyze York with the others.

4 I separate the data into Groups in order to avoid potential problems
5 that might arise when different data sets are combined.

6 **Q. What is your recommended rate of return on common equity capital?**

7 A. I summarize my development on Sheet 3 of Schedule LWL-4. Combining the
8 dividend yield component of 3.00% to 6.25% with the growth component of
9 6.00% to 9.00%, the indicated return on equity capital falls within the wide
10 range of 9.00% to 15.25%. These wide range values are developed by adding
11 the low range value of dividend yield (3.00%) with the low range value for
12 growth (6.00%). I develop what I consider a more reasonable overall range
13 by combining the low value with the high value. By doing so, I conclude that
14 the return on common equity realistically falls in the range of 12.00% to
15 12.25% for the proxy companies. Based on consideration of the higher risk
16 associated with Algonquin's extremely small size, lack of diversity in customer
17 base, and nearly exclusive dependence on resort and time share property,
18 my final recommended rate of return on common equity amounts to 12.50%.

19
20
21 **PROFORMA OPERATIONS**

22 **Q. Do you propose any proforma adjustments in this case?**

23 A. Yes, I do. I propose eight proforma adjustments. I list these adjustments in
24 Schedule LWL-5. I believe that the explanation of the individual adjustments

1 set forth in Schedule LWL-5 are reasonably complete and do not require
2 further explanation in direct testimony.

3
4
5 **REVENUE DEFICIENCY**

6 **Q. Have you prepared any schedules which summarize test period**
7 **operating results?**

8 **A.** Yes, I have. I prepared two. Schedule LWL-S consists of eight sheets and
9 summarizes proforma operations for sewer service. Schedule LWL-W
10 likewise consists of eight sheets and summarizes proforma operations for
11 water service. I have attempted to reference these schedules so that they are
12 reasonably self explanatory.

13 **Q. Please explain the organization of Schedules LWL-S and LWL-W?**

14 **A.** These two schedules are laid out identically.

15 In Sheet 1, I summarize revenue requirements and the revenue
16 deficiency. As shown on Line 13, the overall increase to meet test year
17 revenue requirements for the sewer utility amounts to 241 percent and 269
18 percent for the water utility.

19 On Sheet 2, I summarize the development of rate base. In developing
20 rate base, I show in Column C, plant investment as reported September 30,
21 2005 before my recommended book adjustments, my recommended book
22 adjustments, and adjusted book amounts. To the adjusted book amounts, I
23 add proforma adjustments. These proforma adjustments are summarized
24 and described in Schedule LWL-5. For the purpose of this case, I include in

1 rate base the unamortized portion of rate case expense based on a five year
2 amortization.

3 On Sheet 3, I detail the adjustments to plant in service. I show both
4 my recommended book and proforma adjustments by account. I also show
5 my proposed adjustments to depreciation reserve (both book and proforma).

6 On Sheet 4, I summarize my determination of proforma operating
7 income and rate of return under existing and proposed rates. Due to the
8 magnitude of the overall increases required, I am recommending rates be
9 increased in two steps. I propose the first increase become effective June 4,
10 2006, and the second November 1, 2007. I show rates of return associated
11 with each rate level.

12 On Sheet 5, I summarize the development of proforma numbers of
13 bills, sales, and revenues. As I show on Sheet 5, the only adjustment I
14 propose to sales relates to irrigation service. This service to Silverleaf has
15 not been previously billed. I adjust the volumes actually delivered to reflect
16 average deliveries over the past 3 years. I am recommending a rate for this
17 service to be applied upon Commission approval. The adjustment to
18 revenues under existing rates is required in order to synchronize test period
19 customers, sales, and rate levels.

20 On Sheet 6, I show proforma operating expense adjustments in
21 additional detail. The proforma adjustments I propose for operation and
22 maintenance expense, administrative and general expense, and taxes other
23 than income taxes reflect adjusting expense levels primarily reported by

1 Silverleaf to levels budgeted by Algonquin. In this regard, overall expense
2 levels are reduced (see Schedule LWL-5, Line 34). Also note that most
3 expenses are now related to services provided by contract with Algonquin
4 Water Resource Services.

5 On Sheet 7, I show the calculation of income taxes at various rate
6 levels. In calculating income taxes, I rely on statutory tax rates.

7 On Sheet 8, I show my calculation of revenues under existing and
8 proposed rates. I have included proposed tariff sheets in Schedule LWL-6.

9
10 **RATE DESIGN**

11 **Q. In the design of the proposed rates do you reflect any special**
12 **considerations?**

13 A. Yes, I do. I reflect two. First the utility (Silverleaf and now Algonquin) has
14 supplied nonpotable water to Silverleaf. This water is withdrawn from one of
15 the two wells at Holiday Hills used to supply potable water but is not treated.
16 This untreated water is used by Silverleaf to irrigate the golf course located on
17 the resort. Since Silverleaf began metering this water, in November 2002,
18 annual consumption has generally been on the order of 70 million gallons.
19 Silverleaf has never been billed for this water use. I am proposing a separate
20 rate of \$1.25 per thousand gallons for this nonpotable water plus a customer
21 charge based on the size of the meter. Since Silverleaf has been receiving
22 this service from Algonquin at no charge since August of last year, I do not
23 propose a phase in of this rate.

1 The second consideration relates to the overall magnitude of the
2 required increase. Because of this magnitude, I propose a two step phase in.
3 In phasing in the increase, I have endeavored to increase rates in two steps
4 which produce comparable percentage increases. By so doing, I am able to
5 meet revenue requirements in two steps with the increases in each step of
6 less than 100 percent. I propose the first increase go into effect on June 4,
7 2006. I propose in this increase, to increase customer charges by 50 percent
8 and approximately double the commodity charge. The second step, I
9 propose to become effective November 1, 2007 will result in a further
10 increase in customer charge of 33 percent and a 75 to 90 percent increase in
11 commodity charge.

12 **Q. Does this conclude your prepared direct testimony?**

13 **A. Yes, it does.**

Algonquin Water Resources of Missouri
Larry W. Loos
Index of Schedules

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ALGONQUIN WATER RESOURCES OF MISSOURI, LLC

**Schedule LWL-0
4CSR 240-3.030 Filing Requirement**

(Provided for Information Purpose)

Algonquin Water Resources of Missouri
Case Nos. WR-
SR-

Schedule LWL-0
Item 1

Item #1 – Aggregate annual increase and the percentage of increase over current revenues which the tariffs propose.

SEWER

Based on a proforma test year ended September 30, 2005, Algonquin proposes tariffs which increase sewer rate revenues by \$309,272 or 241.29%. In order to mitigate the impact on customers, Algonquin proposes to phase in this increase with increases effective June 4, 2006 and November 1, 2007. The June 4, 2006 increase amounts to \$114,443, or 89% over existing rate revenue. The November 1, 2007 increase amounts to \$194,829 or 80% over the June 4, 2006 rate levels.

WATER

Based on a proforma test year ended September 30, 2005, Algonquin proposes tariffs which increase water rate revenues by \$584,390 or 268.55%. Of this amount, Algonquin proposes to recover \$88,700 from the sale of non-potable water to Silverleaf Resorts, Inc. for golf course irrigation. Under existing rates, Silverleaf has not billed for this non-potable water. Under Algonquin proposed rates, Silverleaf will be charged \$88,400 effective June 4, 2006, increasing to \$88,700 effective November 1, 2007.

Algonquin proposes an increase of \$495,690 for service to potable water customers. In order to mitigate the impact on customers, Algonquin proposes to phase in this increase with increases effective June 4, 2006 and November 1, 2007. The June 4, 2006 increase amounts to \$195,595 (exclusive of non-potable water sales), or 90% over existing rate revenue. The November 1, 2007 increase amounts to \$300,095, or 73% over the June 4, 2006 rate levels.

Algonquin Water Resources of Missouri
Case Nos. WR-
SR-

Schedule LWL-0
Item 2

Item #2 - Names of counties and communities affected

County Name

Community Name

SEWER

Stone County

Ozark Mountain Resort, Kimberling City, MO

Jefferson County

Timber Creek Resort, Desoto, MO

WATER

Taney County

Holiday Hills Resort, Branson, MO

Stone County

Ozark Mountain Resort, Kimberling City, MO

Jefferson County

Timber Creek Resort, Desoto, MO

Algonquin Water Resources of Missouri
Case Nos. WR-
SR-

Schedule LWL-0
Item 3

Item #3 – Number and classification of customers affected

The number and classifications of the customers (average test period) affected by the proposed tariffs are as follows:

Classification	Silverleaf	Non-Silverleaf	Total
Sewer			
Residential	137	91.4	228.4
Commercial	14.5	-	14.5
Total	151.5	91.4	242.9
Water			
Residential	276.7	336.8	613.4
Commercial	73.0	34.8	107.8
Irrigation	1	-	1
Total	350.7	371.6	722.2

Algonquin Water Resources of Missouri
Case Nos. WR-
SR-

Schedule LWL-0

Item 4

Item #4 – Average increase requested

The average increase in dollars and the percentage over the current rate for all customer classifications based on sales for the twelve months ended September 30, 2005 is as follows:

Classification	Pro Forma Revenue at Current Rates	At June 4, 2006 Rates		
		Pro Forma Revenue	Dollar Increase	Percent Increase
	\$	\$	\$	
<u>SEWER</u>				
Residential	90,047	168,369	78,322	86.98%
Commercial	38,150	74,271	36,121	94.68%
Total	128,197	242,640	114,443	89.27%
Silverleaf (Est.)	109,211	208,652	99,441	91.05%
Non-Silverleaf	18,986	33,988	15,002	79.02%

<u>WATER</u>				
Residential	120,534	224,673	104,139	86.40%
Commercial	97,078	188,534	91,456	94.21%
Subtotal	217,612	413,207	195,595	89.88%
Irrigation	-	88,400	88,400	NMF
Total	217,612	501,607	283,995	130.50%
Silverleaf (Est.)	162,600	399,691	237,091	145.81%
Non-Silverleaf	55,012	101,916	46,904	85.26%

Classification	At November 1, 2007 Rates			
		Pro Forma Revenue	Dollar Increase	Percent Increase
	\$	\$	\$	%
<u>SEWER</u>				
Residential	168,369	299,859	131,490	78.10%
Commercial	74,271	137,610	63,339	85.28%
Total	242,640	437,469	194,829	80.30%
Silverleaf (Est.)	208,652	379,683	171,031	81.97%
Non-Silverleaf	33,988	57,786	23,798	70.02%
<u>WATER</u>				
Residential	224,673	381,637	156,964	69.86%
Commercial	188,534	331,665	143,131	75.92%
Subtotal	413,207	713,302	300,095	72.63%
Irrigation	88,400	88,700	300	0.34%
Total	501,607	802,002	300,395	59.89%
Silverleaf (Est.)	399,691	629,824	230,134	57.58%
Non-Silverleaf	101,916	172,178	70,261	68.94%

Algonquin Water Resources of Missouri

Schedule LWL-0

Case Nos. WR-

Item 5

SR-

Item #5 – Proposed annual aggregate change by general categories of service and by rate classification within each general category of service including dollar amounts and percentage of change in revenues from current rates.

See Item #4

Algonquin Water Resources of Missouri
Case Nos. WR-
SR-

Schedule LWL-0
Item 6

Item #6 – Copies of any press releases relative to the filing issued by the Company prior to or at the time of the filing.

Algonquin did not issue any press releases.

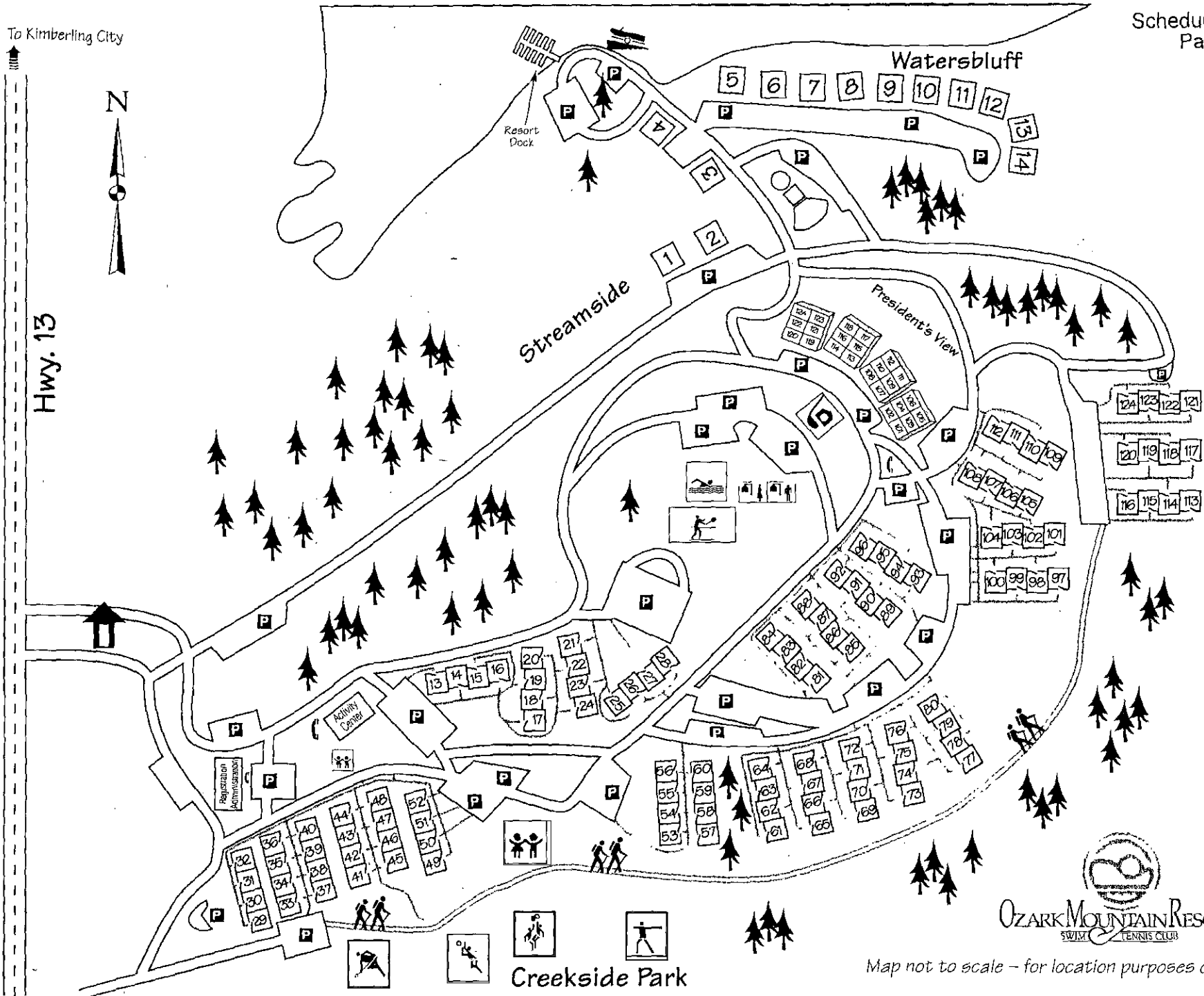
Item #7 – Summary of the reasons for the proposed changes

This represents the first rate case filed by Algonquin. Based on available information, it is also the first case involving these properties in which economic justification for the rate levels are presented. The existing rate levels became effective in 1998. Since the underlying rates were not developed following the traditional model, the specific reasons underlying the need for rate increase cannot be traced. However, in preparing the material supporting its needs for increased rates, Algonquin endeavored to:

- 1) Restate plant balances to levels which reflect all plant acquired by Algonquin regardless of how Silverleaf accounted for it.
- 2) Restate depreciation reserve to levels which correspond to the above and reflect the uniform application of depreciation rates which reflect general plant life characteristics.
- 3) Restate operating expenses reported by Silverleaf to expense levels more in line with Algonquin utility operations.
- 4) Mitigate the impact on customers of the significant rate increase required by phasing in the increase.

To Kimberling City

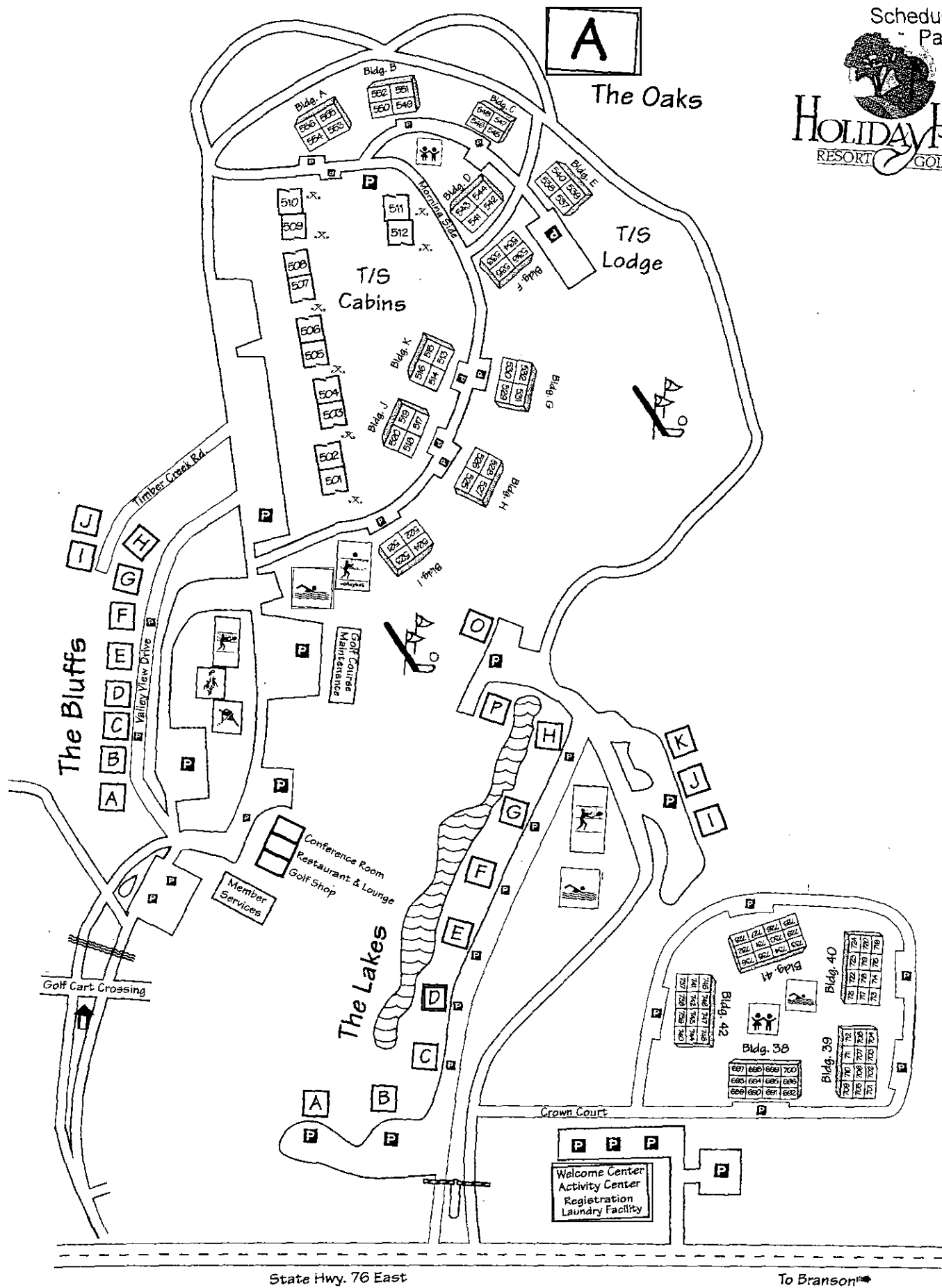
Schedule LWL-1
Page 1 of 4



OZARK MOUNTAIN RESORT
SWIM & TENNIS CLUB

Map not to scale - for location purposes only.

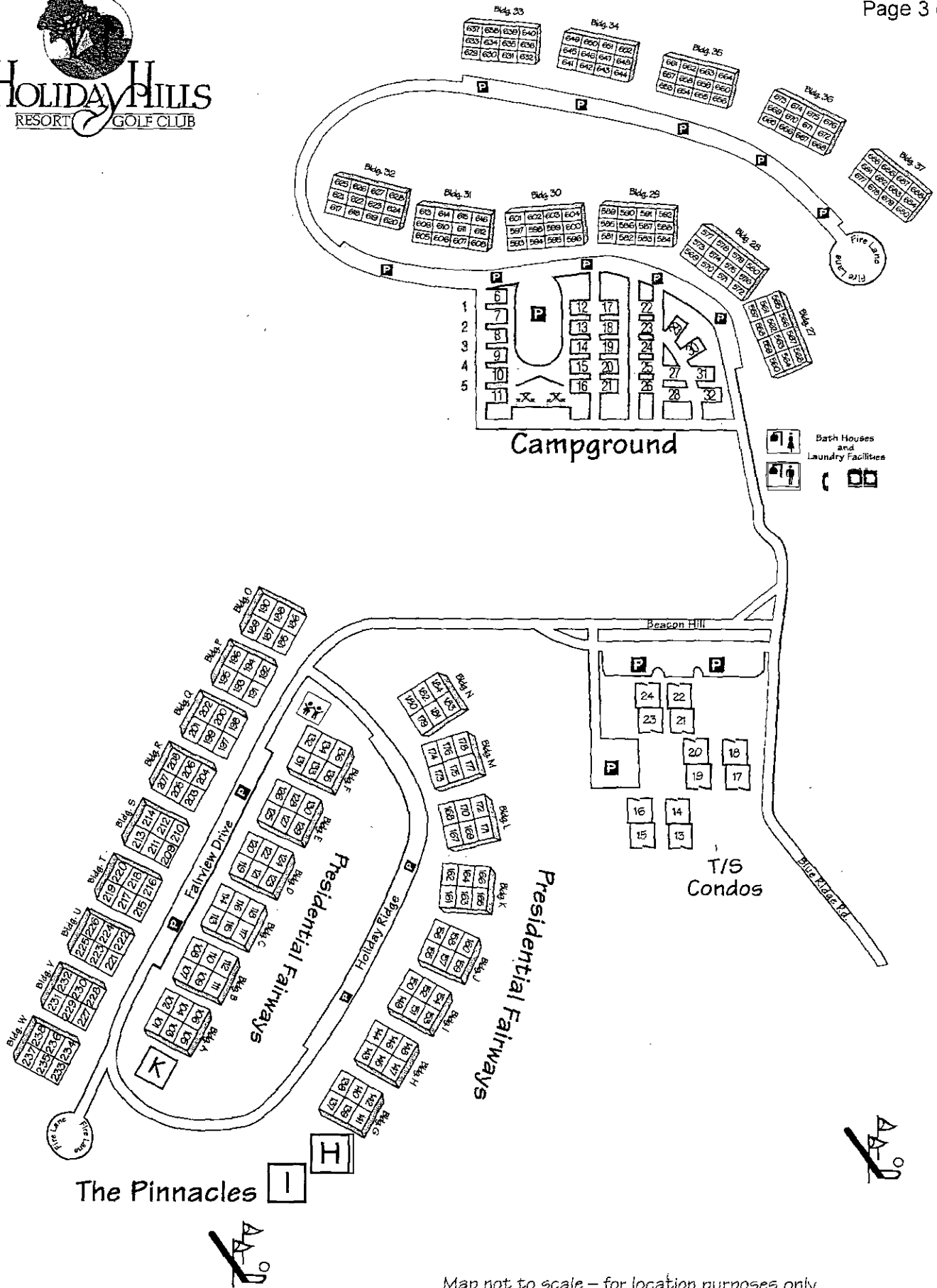
P-SMOMA
Rev 6/03

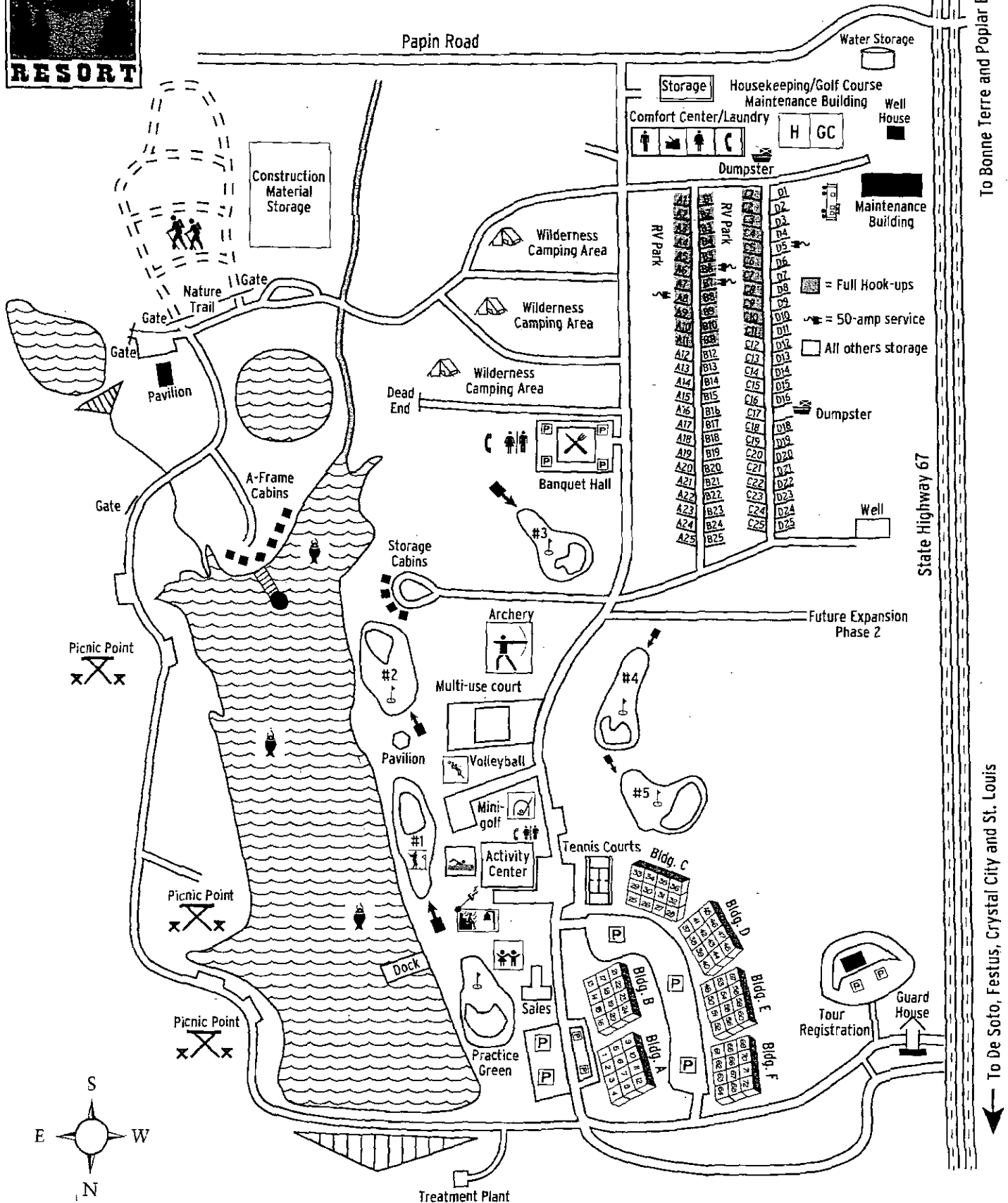
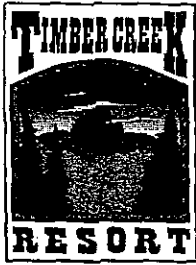


State Hwy. 76 East

To Branson

Map not to scale -- for location purposes only.





Map not to scale - for location purposes only.

Algonquin Water Resources of Missouri
Number of Customers, Sales, and Sales Revenues
Twelve Months Ended September 2005

Schedule LWL-2
Sheet 1 of 1

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Line No.	Description	Number of Customers (Bills)				Sales - Gallons				Revenues - \$			
		Non Silverleaf	Silverleaf	Total	Silverleaf % of Total	Non Silverleaf	Silverleaf	Total	Silverleaf % of Total	Non Silverleaf	Silverleaf	Total	Silverleaf % of Total
WATER													
1	Ozark Mountain												
2	Residential	1,102	1,452	2,554	56.85%	1,467,400	4,721,400	6,188,800	76.29%	7,643	19,083	26,725	71.40%
3	Commercial	156	156	312	50.00%	587,500	3,392,400	3,979,900	85.24%	2,946	10,665	13,612	78.35%
4	Total	1,258	1,608	2,866	56.11%	2,054,900	8,113,800	10,168,700	79.79%	10,589	29,748	40,337	73.75%
5	Holiday Hills												
6	Residential	2,939	1,676	4,615	36.32%	8,366,700	11,981,832	20,348,532	58.88%	34,631	47,334	81,964	57.75%
7	Commercial	261	591	852	69.37%	2,774,500	17,926,700	20,701,200	86.60%	9,478	59,376	68,853	86.24%
8	Total Residential and Commercial	3,200	2,267	5,467	41.47%	11,141,200	29,908,532	41,049,732	72.86%	44,108	106,709	150,818	70.75%
9	Irrigation	-	12	12	100.00%	-	62,313,400	62,313,400	100.00%	-	-	-	-
10	Total	3,200	2,279	5,479	41.60%	11,141,200	92,221,932	103,363,132	89.22%	44,108	106,709	150,818	70.75%
11	Timber Creek												
12	Residential		192	192	100.00%		2,952,700	2,952,700	100.00%		11,058	11,058	100.00%
13	Commercial		129	129	100.00%		4,319,400	4,319,400	100.00%		14,168	14,168	100.00%
14	Total	-	321	321	100.00%	-	7,272,100	7,272,100	100.00%	-	25,226	25,226	100.00%
15	Total 3 Resorts												
16	Residential	4,041	3,320	7,361	45.10%	9,834,100	19,655,932	29,490,032	66.65%	42,274	77,474	119,748	64.70%
17	Commercial	417	876	1,293	67.75%	3,362,000	25,638,500	29,000,500	88.41%	12,424	84,209	96,633	87.14%
18	Total Residential and Commercial	4,458	4,196	8,654	48.49%	13,196,100	45,294,432	58,490,532	77.44%	54,698	161,683	216,381	74.72%
19	Irrigation	-	12	12	100.00%	-	62,313,400	62,313,400	100.00%	-	-	-	-
20	Total	4,458	4,208	8,666	48.56%	13,196,100	107,607,832	120,803,932	89.08%	54,698	161,683	216,381	74.72%
SEWER													
21	Ozark Mountain												
22	Residential	1,097	1,452	2,549	56.96%	1,489,200	4,699,600	6,188,800	75.94%	17,962	45,390	63,351	71.65%
23	Commercial	-	90	90	100.00%	22,200	2,847,400	2,869,600	99.23%	198	17,196	17,393	98.86%
24	Total	1,097	1,542	2,639	58.43%	1,511,400	7,547,000	9,058,400	83.31%	18,160	62,585	80,745	77.51%
25	Timber Creek												
26	Residential		192	192	100.00%		2,952,700	2,952,700	100.00%		26,637	26,637	100.00%
27	Commercial		84	84	100.00%		1,807,000	1,807,000	100.00%		15,199	15,199	100.00%
28	Total	-	276	276	100.00%	-	4,759,700	4,759,700	100.00%	-	41,836	41,836	100.00%
29	Total 3 Resorts												
30	Residential	1,097	1,644	2,741	59.98%	1,489,200	7,652,300	9,141,500	83.71%	17,962	72,027	89,988	80.04%
31	Commercial	-	174	174	100.00%	22,200	4,654,400	4,676,600	99.53%	198	32,395	32,593	99.39%
32	Total	1,097	1,818	2,915	62.37%	1,511,400	12,306,700	13,818,100	89.06%	18,160	104,422	122,581	85.19%

Note: Silverleaf has not been billed for irrigation (untreated water) service. Algonquin is proposing one applicable to this service.

Totals shown in detailed billings (see Sheet 8 of Schedule (LWL-W) and Schedule (LWL-S))

	Water	Sewer
Number of Bills	8,664	2,980
Sales - volume	129,040	13,812
Revenue - \$	217,612	128,197

**Algonquin Water Resources of Missouri
Proposed Adjustments to
September 30, 2005 Book Balances**

Schedule LWL-3
Sheet 1 of 2

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
		Water Utility				Sewer Utility				
Line No.	Description	Ozark Mountain	Holiday Hills	Timber Creek	Total	Ozark Mountain	Holiday Hills	Timber Creek	Total	Total Algonquin
1	Mains Installed - Feet									
2	Installed Before January 1, 1993	5,355	7,675	-	13,030	7,715	-	-	7,715	20,745
3	Installed After December 31, 1992	4,075	29,161	-	33,236	6,165	-	-	6,165	39,401
4	Total	9,430	36,836	-	46,266	13,880	-	-	13,880	60,146
5	Plant in Service - \$									
6	Reported as of September 30, 2005									
7	Installed Before January 1, 1993	-	-	-	-	-	-	-	-	-
8	Installed After December 31, 1992	219,190	2,035,309	922,818	3,177,316	329,280	238,072	890,342	1,457,694	4,635,010
9	Total	219,190	2,035,309	922,818	3,177,316	329,280	238,072	890,342	1,457,694	4,635,010
10	Proposed Adjustments to September 30, 2005 Balances									
11	Cost of Facilities Installed Before January 1, 1993									
12	Distribution and Collection	233,286	321,874	-	555,160	174,266	-	-	174,266	729,427
13	Source of Supply and Treatment	308,982	420,951	-	729,934	454,672	-	-	454,672	1,184,606
14	Eliminate Sewer Investment	-	-	-	-	-	(238,072)	-	(238,072)	(238,072)
15	Total	542,268	742,825	-	1,285,094	628,938	(238,072)	-	390,866	1,675,960
16	As Adjusted									
17	Installed Before January 1, 1993	542,268	742,825	-	1,285,094	628,938	-	-	628,938	1,914,032
18	Installed After December 31, 1992	219,190	2,035,309	922,818	3,177,316	329,280	-	890,342	1,219,622	4,396,938
19	Total as of 8/15/05 and 9/30/05	761,458	2,778,134	922,818	4,462,410	958,218	-	890,342	1,848,560	6,310,970
20	Indicated Reserve as of 8/15/05 (preliminary)				1,321,945				880,307	2,202,252
21	Net Plant as of 8/15/05 (preliminary)				3,140,466				968,253	4,108,718
22	Adjustment to 8/15/05 Net Plant to limit to \$3.8 million				(235,966)				(72,752)	(308,718)
23	As Adjusted				2,904,499				895,501	3,800,000
24	Indicated Reserve as of 8/15/05 as adjusted (Ln 20 - Ln 22)				1,557,911				953,059	2,510,970
25	Plant Additions - 8/15/05 to 9/30/05				-				-	-
26	Depreciation Expense - 8/15/05 to 9/30/05				14,444				8,456	22,900
27	Adjusted Balance as of 9/30/05									
28	Gross Plant				4,462,410				1,848,560	6,310,970
29	Depreciation Reserve				1,572,355				961,515	2,533,870
30	Net Plant				2,890,055				887,045	3,777,100

**Algonquin Water Resources of Missouri
Depreciation Expense Rates**

Schedule LWL-3
Sheet 2 of 2

Line No.	Description	Average Dollar Age years	Proposed by Staff in Case No. WO-2005-0206			Proposed by Algonquin		
			Depreciation Expense Rate	Indicated Service Life years	Reserve Ratio	Depreciation Expense Rate	Indicated Service Life years	Reserve Ratio
1	Water Utility							
2	Intangible Plant							
3	Sources of Supply Plant							
4	Water System Dev - Struct & Improv	6.89	2.0%	50.00	13.8%	2.0%	50.00	13.8%
5	Water/Sewer Line Supply	10.01	2.0%	50.00	20.0%	2.0%	50.00	20.0%
6	Pumping Plant							
7	Well Pump - Struct & Improv	6.84	2.5%	40.00	17.1%	2.5%	40.00	17.1%
8	Well Pump - Elect Pump Equipment	10.04	10.0%	10.00	100.4%	5.0%	20.00	50.2%
9	Treatment Plant							
10	Treatment Plant - Struct & Improv	9.06	2.5%	40.00	22.7%	2.5%	40.00	22.7%
11	Plant Water Treatment Equipment	13.98	2.9%	34.48	40.6%	2.9%	34.48	40.6%
12	Transmission and Distribution Plant							
13	T&D Plant - Struct & Improv	6.23	2.5%	40.00	15.6%	2.5%	40.00	15.6%
14	Distribution Reservoirs and Strandpipes	13.40	2.5%	40.00	33.5%	2.5%	40.00	33.5%
15	Transmission and Distribution Mains	11.60	2.0%	50.00	23.2%	2.0%	50.00	23.2%
16	Fire Mains	13.93	2.0%	50.00	27.9%	2.0%	50.00	27.9%
17	Services	8.57	2.5%	40.00	21.4%	2.5%	40.00	21.4%
18	Water Meters	11.17	3.3%	30.30	36.9%	3.3%	30.30	36.9%
19	Hydrants	7.61	2.0%	50.00	15.2%	2.0%	50.00	15.2%
20	Meters and Meter Installations	7.55	3.3%	30.30	24.9%	3.3%	30.30	24.9%
21	Computer Equipment & Software - 60% Water	8.43	14.3%	6.99	120.5%	5.5%	18.18	46.3%
22	Office Furn & Equipment - 60% Water	11.26	5.0%	20.00	56.3%	2.5%	40.00	28.1%
23	Other General Equipment Water	4.97	6.7%	14.93	33.3%	6.7%	14.93	33.3%
24	Sewer Utility							
25	Collection Plant							
26	Sewer System Dev - Struct & Improv	7.31	2.5%	40.00	18.3%	2.5%	40.00	18.3%
27	Collection Sewers - Gravity	10.92	2.0%	50.00	21.8%	2.0%	50.00	21.8%
28	Services to Customers	11.22	2.0%	50.00	22.4%	2.0%	50.00	22.4%
29	Pumping Plant							
30	Receiving Wells	15.14	4.0%	25.00	60.6%	3.3%	30.30	50.0%
31	Pumping Equipment	4.77	10.0%	10.00	47.7%	5.0%	20.00	23.8%
32	Treatment and Disposal Plant							
33	Treatment and Disposal Equipment	15.07	5.0%	20.00	75.4%	5.0%	20.00	75.4%
34	Plant Sewers	7.25	2.5%	40.00	18.1%	2.5%	40.00	18.1%
35	Other Equipment	7.25	2.0%	50.00	14.5%	2.0%	50.00	14.5%
36	Computer Equipment & Software - 60% Water	8.43	14.3%	6.99	120.5%	5.5%	18.18	46.3%
37	Office Furn & Equipment - 60% Water	11.26	5.0%	20.00	56.3%	2.5%	40.00	28.1%
38	Sewer Plant - Organization	7.25	10.0%	10.00	72.5%	5.0%	20.00	36.3%
39	Sewer System Dev - Engineering	9.05	10.0%	10.00	90.5%	5.0%	20.00	45.3%

Algonquin Water Resources of Missouri
Pro Forma Test Year Ended September 30, 2005
Cost of Capital
Summary

Schedule LWL-4
Sheet 1 of 6

	[A]	[B]	[C]	[D]
Line No.	Capital Component	Capital Structure	Cost Rate	Weighted Cost Rate
1	Long Term Debt	17.15%	6.54%	1.12%
2	Convertible Debentures	12.14%	6.65%	0.81%
3	Common Equity	<u>70.72%</u>	12.50%	<u>8.84%</u>
4	Total	100.00%		10.77%

Reference:

Column B - Schedule__ (LWL-4), Sheet 2
Column C - Line 1, Schedule__ (LWL-4), Sheet 2
Column C - Line 2, Schedule__ (LWL-4), Sheet 2
Column C - Line 3, Schedule__ (LWL-4), Sheet 3

Algonquin Water Resources of Missouri **Cost of Capital**

Schedule LWL-4
Sheet 2 of 6

Line No.	[A] Description	[B] Balance Outstanding \$1,000	[C] Capitalization %	[D] [E] Cost	
				Rate %	Amount \$1,000
1	Cost of Long Term Debt				
2	Senior Debt - Long Sault Rapids	43,310		10.16 - 10.21	4,411
3	Senior Debt - Ford	5,473		11.55	632
4	Singer Bonds	23,109		1.29	298
5	Bella Vista	2,422		6.10 - 6.26	150
6	Litchfield Park	16,462		5.87 - 6.71	1,035
7	Revolving Credit	30,000		4.56	1,368
8	Subtotal	120,776		6.54	7,895
9	Other	241			
10	Total	121,017			
11	Less Current Portion	(932)			
12	Total Long Term Debt	120,085	17.15%		
13	Convertible Debentures	85,000	12.14%	6.65%	
14	Equity Capital				
15	Trust Units	654,176			
16	Deficit	(158,905)			
17	Total Equity	495,271	70.72%		
18	Total Capital	700,356	100.00%		

Reference: Algonquin Power Income Fund 2004 Annual Report

Algonquin Water Resources of Missouri
Pro Forma Test Year Ended September 30, 2005
Discounted Cash Flow Model

Schedule LWL-4
Sheet 3 of 6

	[A]	[B]	[C]
Line No.	Description	Reference	Range
1	Dividend Yield	Sheet 4	3.00% - 6.25%
2	Growth Rate	Sheet 5	<u>6.00% - 9.00%</u>
3	DCF Range		9.00% - 15.25%
4	Mid Range		12.00% - 12.25%
5	Single Point Estimate		12.50%

**Algonquin Water Resources of Missouri
Pro Forma Test Year Ended September 30, 2005**

Schedule LWL-4
Sheet 4 of 6

**Dividend Yield
Summary**

Line No.	Description	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
		Average Annual Yield						Yield on Average Book					
		Historic			Value Line Forecast			Historic			Value Line Forecast		
		2002	2003	2004	2005	2006	2008-2010	2002	2003	2004	2005	2006	2008-2010
		%	%	%	%	%	%	%	%	%	%	%	%
1	Group 1												
2	American States Water	3.60	3.50	3.70			3.50	6.38	6.28	6.15	5.96	5.96	5.82
3	Aqua America	2.50	2.50	2.30			2.40	7.58	7.12	6.55	6.52	6.69	7.01
4	California Water	4.50	4.20	5.00			3.50	8.59	8.13	7.51	7.20	6.99	6.80
5	Southwest Water	1.50	1.70	1.50			1.50	3.76	3.53	3.27	3.05	3.24	3.63
6	Median	3.05	3.00	3.00			2.95	6.98	6.70	6.35	6.24	6.32	6.31
7	Group 2												
8	Conn Water Services	3.00	3.00	3.10				8.39	8.09	7.85			
9	Middlesex Water	3.70	3.50	3.40				8.69	8.67	8.26			
10	SJW Corporation	3.40	3.50	3.00				5.55	5.54	5.31			
11	Median	3.40	3.50	3.10				8.39	8.09	7.85			
12	Combined Median	3.40	3.50	3.10			2.95	7.58	7.12	6.55	6.24	6.32	6.31
13	DCF Dividend Yield: 3.00% - 6.25%												

Reference:

Valueline Investment Survey, October 28, 2005

Algonquin Water Resources of Missouri
Pro Forma Test Year Ended September 30, 2005
Compound Growth Rates
Summary

Schedule LWL-4
Sheet 5 of 6

Line No.	Description	[A] Period Beginning Period Ending	[C] Historic		[E] Forecast	
			1989 - 1996	1997 - 2000	2001 - 2004	2001 - 2004
			2001 - 2004	2001 - 2004	2005	2008 - 2010
1	Cash Flow per Share					
2	Group 1					
3	American States Water		3.43%	2.92%	3.45%	7.29%
4	Aqua America		8.02%	9.98%	10.43%	9.34%
5	California Water		2.08%	-1.40%	6.72%	7.58%
6	Southwest Water		7.30%	6.85%	1.37%	9.29%
7	Median		5.37%	4.89%	5.08%	8.44%
8	Group 2					
9	Conn Water Services			3.23%		
10	Middlesex Water			3.33%		
11	SJW Corporation			6.52%		
12	Median			3.33%		
13	Combined Median		5.37%	3.33%	5.08%	8.44%
14	Earnings Per Share					
15	Group 1					
16	American States Water		0.71%	-0.38%	2.43%	10.00%
17	Aqua America		8.31%	8.52%	11.14%	10.02%
18	California Water		-0.28%	-5.60%	4.30%	9.18%
19	Southwest Water		10.50%	6.56%	-1.03%	13.14%
20	Median		4.51%	3.09%	3.37%	10.01%
21	Group 2					
22	Conn Water Services			2.45%	2.75%	
23	Middlesex Water			0.75%	4.40%	
24	SJW Corporation			2.60%		
25	Median			2.45%	3.57%	
26	Combined Median		4.51%	2.45%	3.53%	10.01%
27	Dividends Per Share					
28	Group 1					
29	American States Water		1.36%	0.95%	1.02%	1.39%
30	Aqua America		5.07%	6.19%	7.24%	7.45%
31	California Water		1.75%	0.97%	0.62%	1.54%
32	Southwest Water		1.63%	10.46%	7.35%	8.81%
33	Median		1.69%	3.58%	4.13%	4.50%
34						
35	Group 2					
36	Conn Water Services			1.18%		
37	Middlesex Water			2.05%		
38	SJW Corporation			4.51%		
39	Median			2.05%		
40	Combined Median		1.69%	2.05%	4.13%	4.50%

Algonquin Water Resources of Missouri
Pro Forma Test Year Ended September 30, 2005
Compound Growth Rates
Summary

Schedule LWL-4
Sheet 6 of 6

Line No.	Description	[A] Period Beginning Period Ending	[C] Historic		[E] Forecast	
			1989 - 1996 2001 - 2004	1997 - 2000 2001 - 2004	2001 - 2004 2005	2001 - 2004 2008 - 2010
41	Price Per Share					
42	Group 1					
43	American States Water		7.39%	7.35%		1.95%
44	Aqua America		15.46%	13.97%		9.13%
45	California Water		5.52%	1.10%		4.05%
46	Southwest Water		14.49%	17.77%		9.21%
47	Median		10.94%	10.66%		6.59%
48						
49	Group 2					
50	Conn Water Services			11.79%	-1.95%	
51	Middlesex Water			10.39%	7.08%	
52	SJW Corporation			3.30%		
53	Median			10.39%		
54	Combined Median		10.94%	10.39%		6.59%
41	Book Value Per Share					
42	Group 1					
43	American States Water		4.36%	4.42%	3.18%	3.57%
44	Aqua America		7.99%	10.31%	10.28%	8.68%
45	California Water		2.59%	1.60%	5.37%	5.23%
46	Southwest Water		7.10%	13.14%	11.77%	9.44%
47	Median		5.73%	7.37%	7.82%	6.95%
48						
49	Group 2					
49	Conn Water Services			4.37%		
50	Middlesex Water			3.34%		
51	SJW Corporation			4.23%		
52	Median			4.23%		
53	Combined Median		5.73%	4.37%	7.82%	6.95%
Recap						
	Cash Flow per Share	3.25% - 4.75% to 8.25%				
	Earnings per Share	2.50% - 3.00% to 10.00%				
	Dividends per Share	2.00% - 3.50% to 4.50%				
	Price per Share	6.50% to 10.25%				
	Book Value per Share	4.50% - 6.50% to 7.75%				
	DCF Growth Rate	6.00% to 9.00%				
Reference:						
	ValueLine Investment Survey, October 28, 2005					

**Algonquin Water Resources of Missouri
Twelve Months Ended September 30, 2005
Pro Forma Adjustments**

Schedule LWL-5
Sheet 1 of 1

Line No.	[A] Description	[B] Total \$	[C] Water Utility \$	[D] Sewer Utility \$
1	1) To adjust plant in service to reflect 2005 budgeted additions	635,840	212,664	423,176
2	2) To adjust depreciation reserve and expense to synchronize with			
3	pro forma plant in service			
4	Pro Forma Plant in Service	6,946,810	4,675,074	2,271,736
5	Pro Forma Depreciation Expense (Reserve Adjustment)	200,621	120,867	79,754
6	Per Books Depreciation Expense	57,850	42,303	15,548
7	Proforma Depreciation Expense Adjustment	142,771	78,565	64,206
8	3) Estimated cost of preparing rate case			
9	Estimated Total Cost	225,000	135,000	90,000
10	Pro Forma Adjustment Based on 5-Year Amortization	45,000	27,000	18,000
11	Unamortized Rate Case Expense	180,000	108,000	72,000
12	4) To normalize test period deliveries of untreated water to Silverleaf used for golf course irrigation.			
13	Historical Deliveries	1,000 gal		
14	12 Months Ended 12/31/03	78,212		
15	12 Months Ended 12/31/04	68,862		
16	12 Months Ended 12/31/05	68,611		
17	12 Months Ended 9/30/05	62,313		
18	Pro Forma Deliveries	70,000		
19	Adjustment	7,687		
20	Under existing rates Algonquin does not bill Silverleaf for this water so there is no associated			
21	adjustment to revenues. Algonquin proposes a separate rate for this service.			
22	5) To synchronize test period revenues			
23	Total Revenues at Existing Rates	345,809	217,612	128,197
24	Total Revenues per Books	295,308	190,357	104,951
25	Adjustment	50,501	27,255	23,246
26	6) To eliminate "management fees" book by Silverleaf			
27	Adjustment to Miscellaneous Revenue	(13,889)	(13,889)	-
28	Adjustment to Administrative Expense	(24,048)	(14,652)	(9,396)
29	7) To adjust per book operating expenses to 2006 budget			
30	Silverleaf 10/1/04 to 8/14/05 (excludes Management Fees)	260,023	167,317	92,706
31	Algonquin 8/15/05 to 9/30/05	37,624	24,451	13,173
32	Total Per Books	297,647	191,768	105,879
33	2006 Budget (Algonquin)	276,014	153,811	122,203
34	Proforma Adjustment	(21,633)	(37,957)	16,324
35	8) To adjust per books property tax to current levels			
36	2006 Estimated	20,000	12,000	8,000
37	Proforma Adjustment	4,224	986	3,238

ALGONQUIN WATER RESOURCES OF MISSOURI, LLC
PROPOSED TARIFF SHEETS

2ND REVISED SHEET NO. 4

SEWER SERVICE

WATER SERVICE

Form No. 13

P.S.C. MO. No. 2

2nd Original SHEET No. 4
Revised

Cancelling P.S.C. MO. No. 2

1st Original SHEET No. 4
RevisedAlgonquin Water Resources of Missouri, LLC

For

All Missouri Service Areas

Name of Issuing Corporation

Community, Town or City

Rules Governing Rendering of
Sewer ServiceSchedule of RatesEffective June 4, 2006Effective November 1, 2007Monthly Customer ChargeMeter SizeCustomer ChargeCustomer Charge

3/4"

\$9.00

\$12.00

+

1.0"

\$15.00

\$20.00

+

1.5"

\$30.00

\$40.00

+

2.0"

\$48.00

\$64.00

+

2.5"

\$64.00

\$96.00

+

3.0"

\$90.00

\$120.00

+

4.0"

\$150.00

\$200.00

+

Commodity Charge:per 1,000 gallons of
all potable water use

\$15.00

\$28.25

+

These rates are exclusive of applicable federal, state, or local taxes.

*Indicates New Rate or Text

+Indicates Change in Rate or Text

DATE OF ISSUE: May 5, 2006DATE EFFECTIVE: June 4, 2006

ISSUED BY: _____

Name of Officer

Title

Address

Form No. 13

P.S.C. MO. No. 2

2nd Original SHEET No. 4
Revised

Cancelling P.S.C. MO. No. 2

1st Original SHEET No. 4
RevisedAlgonquin Water Resources of Missouri, LLC

For

All Missouri Service Areas

Name of Issuing Corporation

Community, Town or City

Rules Governing Rendering of
Water ServiceSchedule of RatesEffective June 4, 2006Effective November 1, 2007Monthly Customer ChargeMeter SizeCustomer ChargeCustomer Charge

3/4"

\$4.50

\$6.00

+

1.0"

\$7.50

\$10.00

+

1.5"

\$15.00

\$20.00

+

2.0"

\$24.00

\$32.00

+

2.5"

\$32.00

\$48.00

+

3.0"

\$45.00

\$60.00

+

4.0"

\$75.00

\$100.00

+

Commodity Charge:per 1,000 gallons of
all potable water use

\$6.00

\$10.75

+

per 1,000 gallons of
all non-potable water used
for golf course irrigation

\$1.25

\$1.25

*

These rates are exclusive of applicable federal, state, or local taxes

*Indicates New Rate or Text

+Indicates Change in Rate or Text

DATE OF ISSUE: May 5, 2006DATE EFFECTIVE: June 4, 2006

ISSUED BY:

Name of Officer

Title

Address

**Algonquin Water Resources of Missouri
Sewer Utility
Revenue Requirements
Twelve Months Ended September 30, 2005**

Schedule LWL-S
Sheet 1 of 8

Line No.	[A] Description	[B] Reference	[C] Amount \$
1	Rate Base	Sheet 2	1,302,467
2	Operating Income at Present Rates	Sheet 4	(52,577)
3	Earned Rate of Return	Ln 2 / Ln 1	-4.04%
4	Requested Rate of Return	Schedule __ (LWL-4)	10.77%
5	Required Operating Income	Ln 1 * Ln 4	<u>140,243</u>
6	Operating Income Deficiency	Ln 5 - Ln 2	192,820
7	State Income Taxes at 6.25%	6.25% / (1 - 6.25%)	12,855
8	Federal Income Taxes at 35.00%	35.00% / (1 - 35.00%)	<u>103,826</u>
9	Revenue Deficiency	Ln 6 + Ln 7 + Ln 8	309,500
10	Adjusted Operating Revenues - Existing Rates	Sheet 4	<u>128,370</u>
11	Total Revenue Requirement	Ln 9 + Ln 10	437,870
12	Sales Revenues - Existing Rates	Sheet 5	128,197
13	Required Revenue Increase	Ln 9 / Ln 12	241%

**Algonquin Water Resources of Missouri
Sewer Utility
Rate Base
Twelve Months Ended September 30, 2005**

Schedule LWL-S
Sheet 2 of 8

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Description	Reference	As Reported 9/30/2005	Proposed Book Adjustments	Adjusted Books	Pro Forma Adjustments	Pro Forma Rate Base
			\$	\$	\$	\$	\$
1	Utility Plant in Service	Sheet 3	1,475,545	390,866	1,848,560	423,176	2,271,736
2	Accumulated Provision for Depreciation	Sheet 3	(695,867)	(265,649)	(961,515)	(79,754)	(1,041,269)
3	Net Plant in Service	Ln 1 + Ln 2	779,678	125,218	887,045	343,422	1,230,467
	Other Rate Base Items						
4	Customer Advances (Credit)	Per Books			-	-	-
5	Contributions in Aid of Construction (Credit)	Per Books			-	-	-
6	Deferred Income Taxes (Credit)	Per Books			-	-	-
7	Cash Working Capital				-	-	-
8	Materials and Supplies	Per Books			-	-	-
9	Prepayments	Per Books			-	-	-
10	Unamortized Rate Case Expense				-	72,000	72,000
11	Total Other Rate Base Items				-	72,000	72,000
12	Total Rate Base				887,045	415,422	1,302,467

Reference

Column D: Schedule____(LWL-3)

Column F: Schedule____(LWL-5)

Algonquin Water Resources of Missouri
Sewer Utility
Utility Plant in Service
Twelve Months Ended September 30, 2005

Schedule LWL-S
Sheet 3 of 8

Line No.	[A] Acct. No.	[B] Description	[C] As Reported 9/30/2005	[D] Proposed Book Adjustments	[E] Adjusted Books	[F] Pro Forma Adjustments	[G] Pro Forma Plant in Service
			\$	\$	\$	\$	\$
		Intangible Plant					
1	351	Organization	393	-	393	-	393
2	351	System Development	-	-	-	45,000	45,000
3	351	System Development Engineering	57,113	(9,748)	47,365	30,000	77,365
4		Subtotal	57,506	(9,748)	47,758	75,000	122,758
		Collection Plant					
5		Collection Plant					
6	354	Structures & Improvements	313,619	(684)	312,935	138,000	450,935
7	361	Collection Sewers	527,531	(44,002)	483,529	90,000	573,529
8	363	Services to Customers	7,337	2,555	9,892	-	9,892
9		Subtotal	848,488	(42,132)	806,356	228,000	1,034,356
		Pumping Plant					
10		Pumping Plant					
11	370	Receiving Wells & Pumping	45,964	44,714	90,677	-	90,677
12	371	Pumping Equipment	39,733	-	39,733	-	39,733
13		Subtotal	85,696	44,714	130,410	-	130,410
		Treatment & Disposal Plant					
14		Treatment & Disposal Plant					
15	380	Treatment & Disposal Equipment	443,778	404,579	848,357	116,000	964,357
16	381	Plant Sewers	16,887	(6,547)	10,340	-	10,340
17		Subtotal	460,665	398,033	858,697	116,000	974,697
		General Plant					
18		General Plant					
19	390	Office Furniture & Equipment	5,777	-	674	576	1,250
20	390.1	Computers & Peripheral Equipment	14,442	-	1,694	-	1,694
21	393	Tools, Shop, & Garage Equipment	-	-	-	3,600	3,600
22	397	Miscellaneous Equipment	2,971	-	2,971	-	2,971
23		Subtotal	23,190	-	5,339	4,176	9,515
24		Total Sewer Plant	1,475,545	390,866	1,848,560	423,176	2,271,736
25		Depreciation Reserve	(695,867)	(265,649)	(961,515)	(79,754)	(1,041,269)
26		Net Plant in Service	779,678	125,218	887,045	343,422	1,230,467

**Algonquin Water Resources of Missouri
Sewer Utility
Operating Income
Twelve Months Ended September 30, 2005**

Schedule LWL-S
Sheet 4 of 8

Line No.	[A] Description	[B] Schedule Reference	[C] As Reported 12 Months Ended 9/30/2005	[D] Adjustments	[E] Pro Forma Present Rates	[F] Rates Effective June 1, 2006		[H] Rates Effective November 1, 2007	
						Proposed Revenue Increase	Pro Forma Proposed Rates	Proposed Revenue Increase	Pro Forma Proposed Rates
			\$	\$	\$	\$	\$	\$	\$
1	Operating Revenues	Sheet 5	105,124	23,246	128,370	114,443	242,813	194,829	437,642
	Operating Revenue Deductions								
2	Operation and Maintenance	Sheet 6	46,867	66,148	112,815	-	112,815	-	112,815
3	Administrative	Sheet 6	68,608	(59,220)	9,388	-	9,388	-	9,388
4	Depreciation and Amortization	Sheet 6	15,548	82,206	97,754	-	97,754	-	97,754
5	Taxes Other Than Income Taxes	Sheet 6	4,762	3,238	8,000	-	8,000	-	8,000
6	Total Revenue Deductions		<u>135,585</u>	<u>92,372</u>	<u>227,957</u>	<u>-</u>	<u>227,957</u>	<u>-</u>	<u>227,957</u>
7	Utility Operating Income Before Income Taxes		(30,461)	(69,126)	(99,587)	114,443	14,856	194,829	209,685
	State and Federal Income Taxes								
8	Federal Income Tax	Sheet 7			(41,831)	38,391	(3,440)	65,358	61,918
9	State Income Tax	Sheet 7			(5,179)	4,753	(426)	8,092	7,666
10	Utility Operating Income				(52,577)	71,298	18,722	121,379	140,101
11	Rate Base	Sheet 2			1,302,467		1,302,467		1,302,467
12	Rate of Return	Ln 10 / Ln 11			-4.04%		1.44%		10.76%

**Algonquin Water Resources of Missouri
Sewer Utility
Pro Forma Revenues Under Present Rates
Twelve Months Ended September 30, 2005**

Schedule LWL-S
Sheet 5 of 8

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line	Number of Bills			Sales			Revenues - Present Rates			
No.	Description	Per Books	Adjustments	Pro Forma	Per Books	Adjustments	Pro Forma	Per Books	Adjustments	Pro Forma
					'000 Gal	'000 Gal	'000 Gal	\$	\$	\$
	Customer Class									
1	Residential	2,806	-	2,806	9,135	-	9,135			90,047
2	Commercial	174	-	174	4,677	-	4,677	-	-	38,150
3	Subtotal	2,980	-	2,980	13,812	-	13,812	104,951	23,246	128,197
	Miscellaneous Revenues									
4	Penalties							173	-	173
5	Transfer Fees							-	-	-
6	Reconnect Fees							-	-	-
7	Tap Fees							-	-	-
8	Other							-	-	-
9	Total							105,124	23,246	128,370

Reference:
Column F: Schedule__ (LWL-5)

Algonquin Water Resources of Missouri
Sewer Utility
Operating Expenses
Twelve Months Ended September 30, 2005

Schedule LWL-S
Sheet 6 of 8

	[A]	[B]	[C]	[D]
Line No.	Description	Test Year Expense	Adjustments	Pro Forma Present Rates
		\$	\$	\$
	Operation & Maintenance Expenses			
1	Contractual Services	-	57,915	57,915
2	Sludge and Removal Expense	-	2,800	2,800
3	Materials and Supplies	-	22,000	22,000
4	Equipment Rental	-	3,025	3,025
5	Chemicals	-	9,625	9,625
6	Transportation Expenses	-	-	-
7	Maintenance	33,285	(33,285)	-
8	Equipment & Tools	-	-	-
9	Utilities	13,382	4,068	17,450
10	Bad Debt Writeoff	-	-	-
11	Total O&M	46,667	66,148	112,815
	Administrative Expenses			
12	Contractual Services	-	9,388	9,388
14	Payroll & Related Expenses	36,431	(36,431)	-
15	Management Fee	9,396	(9,396)	-
16	Rent Expense	1,310	(1,310)	-
17	Insurance	-	-	-
18	Travel Expenses	422	(422)	-
19	Office Expenses	21,050	(21,050)	-
20	Total Administrative	68,608	(59,220)	9,388
	Depreciation and Amortization			
22	Depreciation	15,548	64,206	79,754
23	Amortization	-	18,000	18,000
24	Total Depreciation & Amortization	15,548	82,206	97,754
	Taxes Other Than Income Taxes			
26	Property Taxes	4,762	3,238	8,000
27	Payroll Taxes	-	-	-
28	PSC Fees	-	-	-
29	Other General Taxes	-	-	-
30	Total Taxes Other Than Income Taxes	4,762	3,238	8,000
31	Total Operating Expenses	135,585	92,372	227,957

Reference:
Column C: Schedule____(LWL-5)

**Algonquin Water Resources of Missouri
Sewer Utility
Income Taxes
Twelve Months Ended September 30, 2005**

Schedule LWL-S
Sheet 7 of 8

	[A]	[B]	[C]	[D]	[E]	[F]	[G]
				Rates Effective June 1, 2006		Rates Effective November 1, 2007	
Line No.	Description	Reference	Pro Forma At Present Rates	Proposed Rate Increase	Pro Forma At Proposed Rates	Proposed Rate Increase	Pro Forma At Proposed Rates
			\$		\$		
1	Utility Operating Income Before Income Taxes	Sheet 4	(99,587)	114,443	14,856	194,829	209,685
2	Interest Expense Deduction						
3	Rate Base	Sheet 2	1,302,467		1,302,467		1,302,467
4	Weighted Cost of Debt	Schedule_(LWL-4)	1.93%		1.93%		1.93%
5	Interest Expense	Ln 3 x Ln 4	<u>25,110</u>		<u>25,110</u>		<u>25,110</u>
6	Taxable Income	Ln 1 - Ln 5	(124,696)	114,443	(10,253)	194,829	184,576
	Addback (Deducts):						
7	Tax over Book Depreciation		-	-	-	-	-
8	Non-deductible Meals		-	-	-	-	-
9	Amortization Preferred Stock Expense		-	-	-	-	-
10	Non-deductible Reserve Deficiency		-	-	-	-	-
11	Total Addbacks (Deducts)		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
12	Adjusted Gross Income		(124,696)	114,443	(10,253)	194,829	184,576
13	Federal Income Tax @ 35.00%		(41,831)		(3,440)		61,918
14	State Income Tax @ 6.25%		<u>(5,179)</u>		<u>(426)</u>		<u>7,666</u>
15	Total Income Taxes		(47,010)		(3,865)		69,584

Reference:

Ln 13 = Ln 12 * .35 * (1 - .0625) / (1 - .0625 * .35)

Ln 14 = .0625 * (Ln 12 - Ln 13)

Column D: Sheet 8, Column H, Line 16

Column F: Sheet 8, Column M, Line 16

Algonquin Water Resources of Missouri
Sewer Utility
Calculation of Sales Revenues Under Existing and Proposed Rates
Twelve Months Ended September 30, 2005

Schedule LWL-S
Sheet 8 of 8

Line No.	Meter Size/Class	Bills	Sales '000 Gal	Existing Rates		Proposed Rates - Effective June 4, 2006				Proposed Rates - Effective November 1, 2007			
				Current Rate \$/	Revenue \$	Proposed Rate \$/	Revenue \$	Increase Amount \$		Proposed Rate \$/	Revenue \$	Increase Amount \$	
								Percentage %				Percentage %	
Number of Bills													
1	3/4" - Residential	2,650		6.00	15,900	9.00	23,850	7,950	50.00%	12.00	31,800	7,950	33.33%
2	2" - Residential	156		32.00	4,992	48.00	7,488	2,496	50.00%	64.00	9,984	2,496	33.33%
3	3/4" - Commercial	78		6.00	468	9.00	702	234	50.00%	12.00	936	234	33.33%
4	1" - Commercial	36		10.00	360	15.00	540	180	50.00%	20.00	720	180	33.33%
5	2" - Commercial	60		32.00	1,920	48.00	2,880	960	50.00%	64.00	3,840	960	33.33%
6	Sales												
7	Residential		9,135	7.57	69,155	15.00	137,031	67,876	98.15%	28.25	258,075	121,044	88.33%
8	Commercial		4,677	7.57	35,402	15.00	70,149	34,747	98.15%	28.25	132,114	61,965	88.33%
9	Total	2,980	13,812		128,197		242,640	114,443	89.27%		437,469	194,829	80.30%
Recap													
10	Residential	2,806	9,135		90,047		168,369	78,322	86.98%		299,859	131,490	78.10%
11	Commercial	174	4,677		38,150		74,271	36,121	94.68%		137,610	63,339	85.28%
12	Total	2,980	13,812		128,197		242,640	114,443	89.27%		437,469	194,829	80.30%

**Algonquin Water Resources of Missouri
Water Utility
Revenue Requirements
Twelve Months Ended September 30, 2005**

Schedule (LWL-W)
Sheet 1 of 8

Line No.	[A] Description	[B] Reference	[C] Amount \$
1	Rate Base	Sheet 2	3,089,852
2	Operating Income at Present Rates	Sheet 4	(32,150)
3	Earned Rate of Return	Ln 2 / Ln 1	-1.04%
4	Requested Rate of Return	Schedule <u> </u> (LWL-4)	10.77%
5	Required Operating Income	Ln 1 * Ln 4	<u>332,699</u>
6	Operating Income Deficiency	Ln 5 - Ln 2	364,850
7	State Income Taxes at 6.25%	6.25% / (1 - 6.25%)	24,323
8	Federal Income Taxes at 35.00%	35.00% / (1 - 35.00%)	<u>196,457</u>
9	Revenue Deficiency	Ln 6 + Ln 7 + Ln 8	585,630
10	Adjusted Operating Revenues - Existing Rates	Sheet 4	<u>226,027</u>
11	Total Revenue Requirement	Ln 9 + Ln 10	811,657
12	Sales Revenues - Existing Rates	Sheet 5	217,612
13	Required Revenue Increase	Ln 9 / Ln 12	269%

Algonquin Water Resources of Missouri
Water Utility
Rate Base
Twelve Months Ended September 30, 2005

Schedule LWL-W
Sheet 2 of 8

Line No.	[A] Description	[B] Reference	[C] As Reported 9/30/2005 \$	[D] Proposed Book Adjustments \$	[E] Adjusted Books \$	[F] Pro Forma Adjustments \$	[G] Pro Forma Rate Base \$
1	Utility Plant in Service	Sheet 3	3,159,466	1,302,945	4,462,410	212,664	4,675,074
2	Accumulated Provision for Depreciation	Sheet 3	<u>(935,441)</u>	<u>(636,914)</u>	<u>(1,572,355)</u>	<u>(120,867)</u>	<u>(1,693,222)</u>
3	Net Plant in Service	Ln 1 + Ln 2	2,224,024	666,031	2,890,055	91,797	2,981,852
Other Rate Base Items							
4	Customer Advances (Credit)	Per Books			-	-	-
5	Contributions in Aid of Construction (Credit)	Per Books			-	-	-
6	Deferred Income Taxes (Credit)	Per Books			-	-	-
7	Cash Working Capital				-	-	-
8	Materials and Supplies	Per Books			-	-	-
9	Prepayments	Per Books			-	-	-
10	Unamortized Rate Case Expense				-	108,000	108,000
11	Total Other Rate Base Items				-	108,000	108,000
12	Total Rate Base				2,890,055	199,797	3,089,852

Reference

Column D: Schedule____(LWL-3)

Column F: Schedule____(LWL-5)

Algonquin Water Resources of Missouri
Water Utility
Utility Plant in Service
Twelve Months Ended September 30, 2005

Schedule LWL-W
Sheet 3 of 8

[A]		[B]	[C]	[D]	[E]	[F]	[G]
Line No.	Acct. No.	Description	As Reported 9/30/2005	Proposed Book Adjustments	Adjusted Books	Pro Forma Adjustments	Pro Forma Plant in Service
			\$	\$	\$	\$	\$
1		Intangible Plant					
2	301	System Development	-	-	-	45,000	45,000
3		Subtotal	-	-	-	45,000	45,000
4		Source of Supply Plant					
5	307	Wells & Springs	119,851	-	119,851	-	119,851
6	309	Supply Mains	4,533	1,004	5,537	-	5,537
7		Subtotal	124,384	1,004	125,388	-	125,388
8		Pumping Plant					
9	304.2	Pumping Structures & Improvements	141,992	-	141,992	90,000	231,992
10	311	Electric Pumping Equipment	336,322	92,747	429,069	-	429,069
11		Subtotal	478,313	92,747	571,061	90,000	661,061
12		Treatment Plant					
13	304.3	Water Treatment Structures & Improvements	26,580	-	26,580	-	26,580
14	320	Water Treatment Equipment	362,196	475,301	837,497	3,000	840,497
15		Subtotal	388,776	475,301	864,077	3,000	867,077
16		Transmission & Distribution Plant					
17	304.4	Transmission & Distribution Structures & Improvements	30,242	-	30,242	-	30,242
18	330	Distribution Reservoirs & Standpipes	224,591	160,881	385,472	-	385,472
19	331	Transmission & Distribution Mains	1,637,499	516,643	2,154,143	20,000	2,174,143
20	331	Fire Mains	1,839	1,992	3,830	-	3,830
21	333	Services	80,398	13,513	93,910	42,600	136,510
22	334	Meters and Installations	103,340	21,413	124,754	5,200	129,954
23	335	Hydrants	26,274	1,599	27,873	600	28,473
24	339	Misc. Transmission & Distribution Plant	31,898	-	31,898	-	31,898
25		Subtotal	2,136,080	716,042	2,852,122	68,400	2,920,522
26		General Plant					
27	340	Office Furniture & Equipment	8,666	5,103	13,769	864	14,633
28	340.1	Computers & Peripheral Equipment	21,663	12,748	34,411	-	34,411
29	343	Tools, Shop, & Garage Equipment	-	-	-	4,680	4,680
30	347	Miscellaneous Equipment	1,583	-	1,583	720	2,303
31		Subtotal	31,911	17,851	49,762	6,264	56,026
32		Total Water Plant	3,159,466	1,302,945	4,462,410	212,664	4,675,074
33		Depreciation Reserve	(935,441)	(636,914)	(1,572,355)	(120,867)	(1,693,222)
34		Net Plant in Service	2,224,024	666,031	2,890,055	91,797	2,981,852

Reference:

Column D: Schedule (LWL-3)

Column F: Schedule (LWL-5)

**Algonquin Water Resources of Missouri
Water Utility
Operating Income
Twelve Months Ended September 30, 2005**

Schedule LWL-W
Sheet 4 of 8

Line No.	[A] Description	[B] Schedule Reference	[C] As Reported 12 Months Ended 9/30/2005	[D] Adjustments	[E] Pro Forma Present Rates	[F] Rates Effective June 1, 2006		[H] Rates Effective November 1, 2007		[I] Pro Forma Proposed Rates
						Proposed Revenue Increase	Pro Forma Proposed Rates	Proposed Revenue Increase	Pro Forma Proposed Rates	
			\$	\$	\$	\$	\$	\$	\$	
1	Operating Revenues	Sheet 5	212,661	13,366	226,027	283,995	510,022	300,395	810,417	
	Operating Revenue Deductions									
2	Operation and Maintenance	Sheet 6	81,928	44,422	126,350	-	126,350	-	126,350	
3	Administrative	Sheet 6	124,492	(97,031)	27,461	-	27,461	-	27,461	
4	Depreciation and Amortization	Sheet 6	42,303	105,565	147,867	-	147,867	-	147,867	
5	Taxes Other Than Income Taxes	Sheet 6	11,014	986	12,000	-	12,000	-	12,000	
6	Total Revenue Deductions		<u>259,736</u>	<u>53,942</u>	<u>313,678</u>	<u>-</u>	<u>313,678</u>	<u>-</u>	<u>313,678</u>	
7	Utility Operating Income Before Income Taxes		(47,076)	(40,576)	(87,651)	283,995	196,343	300,395	496,738	
	State and Federal Income Taxes									
8	Federal Income Tax	Sheet 7			(49,387)	95,270	45,883	100,772	146,655	
9	State Income Tax	Sheet 7			(6,115)	11,795	5,681	12,476	18,157	
10	Utility Operating Income				(32,150)	176,930	144,779	187,147	331,926	
11	Rate Base	Sheet 2			3,089,852		3,089,852		3,089,852	
12	Rate of Return	Ln 10 / Ln 11			-1.04%		4.69%		10.74%	

**Algonquin Water Resources of Missouri
Water Utility
Pro Forma Revenues Under Present Rates
Twelve Months Ended September 30, 2005**

Schedule LWL-W
Sheet 5 of 8

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Line	Number of Bills			Sales			Revenues - Present Rates			
No.	Description	Per Books	Adjustments	Pro Forma	Per Books	Adjustments	Pro Forma	Per Books	Adjustments	Pro Forma
					'000 Gal	'000 Gal	'000 Gal	\$	\$	\$
	Customer Class									
1	Residential	7,396	-	7,396	29,845	-	29,845			120,534
2	Commercial	1,256	-	1,256	29,195	-	29,195			97,078
3	Irrigation	1	-	1	62,313	7,687	70,000	-	-	-
4	Subtotal	8,653	-	8,653	121,353	7,687	129,040	190,357	27,255	217,612
	Miscellaneous Revenues									
5	Penalties							489	-	489
6	Transfer Fees							3,850	-	3,850
7	Reconnect Fees							2,875	-	2,875
8	Tap Fees							1,200	-	1,200
9	Management Fee Income							13,889	(13,889)	0
10	Total							212,661	13,366	226,027

Reference:

Line 3: Irrigation deliveries are currently metered but not billed

Column F: Schedule__ (LWL-5)

Column I: Schedule__ (LWL-5)

Algonquin Water Resources of Missouri
Water Utility
Operating Expenses
Twelve Months Ended September 30, 2005

Schedule LWL-W
Sheet 6 of 8

	[A]	[B]	[C]	[D]
Line No.	Description	Test Year Expense	Adjustments	Pro Forma Present Rates
		\$	\$	\$
1	Operation & Maintenance Expenses			
2	Contractual Services		64,500	64,500
3	Materials and Supplies		11,860	11,860
4	Equipment Rental		3,425	3,425
5	Chemicals		3,605	3,605
6	Transportation Expenses		810	810
7	Maintenance	33,710	(33,710)	-
8	Utilities	48,224	(6,074)	42,150
9	Bad Debt Write-off	(7)	7	-
10	Total O&M	81,928	44,422	126,350
11	Administrative Expenses			
12	Contractual Services		27,461	27,461
13	Payroll & Related Expenses	86,355	(86,355)	-
14	Management Fee	14,652	(14,652)	-
15	Rent Expense	2,407	(2,407)	-
16	Travel Expenses	1,313	(1,313)	-
17	Office Expenses	19,765	(19,765)	-
18	Total Administrative	124,492	(97,031)	27,461
19	Depreciation and Amortization			
20	Depreciation	42,303	78,565	120,867
21	Amortization (Rate Case Expense)	-	27,000	27,000
22	Total Depreciation & Amortization	42,303	105,565	147,867
23	Taxes Other Than Income Taxes			
24	Property Taxes	11,014	986	12,000
25	Payroll Taxes	-	-	-
26	PSC Fees	-	-	-
27	Other General Taxes	-	-	-
28	Total Taxes Other Than Income Taxe	11,014	986	12,000
29	Total Operating Expenses	259,736	53,942	313,678

Reference:
Column C: Schedule ____ (LWL-5)

**Algonquin Water Resources of Missouri
Water Utility
Income Taxes
Twelve Months Ended September 30, 2005**

Schedule LWL-W
Sheet 7 of 8

Line No.	[A] Description	[B] Reference	[C] Pro Forma At Present Rates \$	[D] Rates Effective June 1, 2006 Proposed Rate Increase		[E] Pro Forma At Proposed Rates \$		[F] Rates Effective November 1, 2007 Proposed Rate Increase		[G] Pro Forma At Proposed Rates	
1	Utility Operating Income Before Income Taxes	Sheet 4	(87,651)		283,995		196,343		300,395		496,738
2	Interest Expense Deduction										
3	Rate Base	Sheet 2	3,089,852				3,089,852				3,089,852
4	Weighted Cost of Debt	Schedule_(LWL-4)	1.93%				1.93%				1.93%
5	Interest Expense	Ln 3 x Ln 4	59,568		-		59,568		-		59,568
6	Taxable Income	Ln 1 - Ln 5	(147,219)		283,995		136,775		300,395		437,171
	Addback (Deducts):										
7	Tax over Book Depreciation		-		-		-		-		-
8	Non-deductible Meals		-		-		-		-		-
9	Amortization Preferred Stock Expense		-		-		-		-		-
10	Non-deductible Reserve Deficiency		-		-		-		-		-
11	Total Addbacks (Deducts)		-		-		-		-		-
12	Adjusted Gross Income		(147,219)		283,995		136,775		300,395		437,171
13	Federal Income Tax @ 35.00%		(49,387)				45,883				146,655
14	State Income Tax @ 6.25%		(6,115)				5,681				18,157
15	Total Income Taxes		(55,501)				51,564				164,812

Reference:

Ln 13 = Ln 12 * .35 * (1 - .0625) / (1 - .0625 * .35)

Ln 14 = .0625 * (Ln 12 - Ln 13)

Column D: Sheet 8, Column H, Line 16

**Algonquin Water Resources of Missouri
Water Utility
Calculation of Sales Revenues Under Existing and Proposed Rates
Twelve Months Ended September 30, 2005**

Schedule LWL-W
Sheet 8 of 8

Line No.	Meter Size/Class	Bills	Sales '000 Gal	Existing Rates		Proposed Rates - Effective June 4, 2006				Proposed Rates - Effective November 1, 2007			
				Current Rate \$/	Revenue \$	Proposed Rate \$/	Revenue \$	Increase		Proposed Rate \$/	Revenue \$	Increase	
								Amount \$	Percentage %			Amount \$	Percentage %
Number of Bills													
1	3/4" - Residential	6,764		3.00	20,292	4.50	30,438	10,146	50.00%	6.00	40,584	10,146	33.33%
2	2" - Residential	632		16.00	10,112	24.00	15,168	5,056	50.00%	32.00	20,224	5,056	33.33%
3	3/4" - Commercial	727		3.00	2,181	4.50	3,272	1,091	50.00%	6.00	4,362	1,091	33.33%
4	1" - Commercial	195		5.00	975	7.50	1,463	488	50.00%	10.00	1,950	488	33.33%
5	2" - Commercial	322		16.00	5,152	24.00	7,728	2,576	50.00%	32.00	10,304	2,576	33.33%
6	4" - Commercial	12		50.00	600	75.00	900	300	50.00%	100.00	1,200	300	33.33%
7	4" - Irrigation	12		-	-	75.00	900	900	NMF	100.00	1,200	300	33.33%
8	Sales												
9	Residential		29,845	3.02	90,130	6.00	179,067	88,937	98.68%	10.75	320,829	141,762	79.17%
10	Commercial		29,195	3.02	88,170	6.00	175,172	87,002	98.68%	10.75	313,849	138,678	79.17%
11	Irrigation		70,000	-	-	1.25	87,500	87,500	NMF	1.25	87,500	-	0.00%
12	Total	8,664	129,040		217,612		501,607	283,995	130.50%		802,002	300,395	59.89%
Recap													
13	Residential	7,396	29,845		120,534		224,673	104,139	86.40%		381,637	156,964	69.86%
14	Commercial	1,256	29,195		97,078		188,534	91,456	94.21%		331,665	143,132	75.92%
	Subtotal	8,652	59,040		217,612		413,207	195,595	89.88%		713,302	300,095	
15	Irrigation	12	70,000		-		88,400	88,400	NMF		88,700	300	0.34%
16	Total	8,664	129,040		217,612		501,607	283,995	130.50%		802,002	300,395	59.89%