

Exhibit No:
Issue: Evidence from 2018 ISRS Case
Showing Worn Out or
Deteriorated Condition of Cast
Iron and Bare Steel Facilities
Witness: Wesley E. Selinger
Type of Exhibit: Rebuttal Testimony
Sponsoring Party: Spire Missouri Inc.
Case Nos.: GO-2018-0309, GO-2018-0310

Date Prepared: May 20, 2020

SPIRE MISSOURI INC.

File Nos. GO-2018-0309, GO-2018-0310

REBUTTAL TESTIMONY

OF

WESLEY E. SELINGER

May 2020

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REBUTTAL TESTIMONY OF WESLEY E. SELINGER

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Wesley E. Selinger and my business address is 700 Market St., St. Louis,
3 Missouri, 63101.

4 **Q. ARE YOU THE SAME WESLEY E. SELINGER WHO PREVIOUSLY FILED**
5 **DIRECT TESTIMONY IN THIS PROCEEDING?**

6 A. Yes, I submitted direct testimony in these cases on May 13, 2020.

7 **I. PURPOSE OF REBUTTAL TESTIMONY**

8
9 **Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?**

10 A. The purpose of my rebuttal testimony is to respond to certain aspects of the direct testimony
11 of the Missouri Public Service Commission Staff (“Staff”) and the Office of Public Counsel
12 (“OPC”) filed in these cases on May 13, 2020. Specifically, I will explain why their direct
13 testimony fails to even address whether the evidence in these cases shows that the
14 Company’s cast iron and bare steel are “worn out or in a deteriorated condition” as those
15 terms have been defined by the appellate courts, much less cast any doubt on the
16 Company’s position that it does. I will also correct one piece of my own direct testimony
17 that was also filed on May 13, 2020, in these cases.

18 **II. REBUTTAL OF STAFF AND OPC DIRECT TESTIMONY**

19 **Q. HAVE YOU REVIEWED THE DIRECT TESTIMONIES FILED ON MAY 13, 2020**
20 **IN THESE CASES?**

21 A. Yes, I have.

22 **Q. DO YOU HAVE ANY GENERAL COMMENTS/ISSUES REGARDING THE**
23 **DIRECT REPORT/TESTIMONY FILED BY STAFF AND OPC?**

1 A. Yes. As mentioned above, the Staff and OPC have made no effort to address the issue of
2 what the evidence in these cases show regarding the worn out or deteriorated condition of
3 the Company’s cast iron and steel facilities. As I indicated in my direct testimony, the
4 courts have adopted the following definition of “deteriorate” as used in the ISRS Statute’s
5 requirement that facilities be worn out OR in a deteriorated condition to qualify for ISRS
6 recovery.

7 “The definition of ‘deteriorate’ is ‘to make inferior in quality or
8 value,’ ‘to grow worse,’ and ‘become impaired in quality, state, or
9 condition.’” *In Matter of Verified Application & Petition of Liberty Energy*
10 *(Midstates) Corp.*, 464 S.W.3d 520, 525 (Mo. banc 2015) (quoting
11 WEBSTER'S THIRD NEW INTERNATIONAL DICTIONARY 616
12 (1993)). “Clearly, this definition indicates that deterioration is a gradual
13 process that happens over a period of time rather than an immediate event.”
14

15 There is a great deal of evidence in the work order authorization sheets that Staff reviewed
16 and used to perform its calculations that directly bear on whether the Company’s cast iron
17 and bare steel facilities are in a deteriorated condition within the meaning of this definition.
18 Such evidence was completely ignored by Staff, and by OPC for that matter.

19 **Q. PLEASE EXPLAIN WHAT A “WORK ORDER AUTHORIZATION SHEET” IS.**

20 A. A work order authorization sheet provides summary information on the Company’s ISRS
21 (and non-ISRS) projects.

22 **Q. WHAT EVIDENCE IN THE WORK ORDER AUTHORIZATION SHEETS ARE**
23 **YOU REFERRING TO?**

24 A. In addition to showing the footage of cast iron and steel facilities that were replaced –
25 information that Staff used to calculate its adjustment – the same work order authorization
26 sheets in these cases also show the age of the cast iron and bare steel facilities that were
27 replaced. As my direct testimony demonstrated, a review of those sheets shows that nearly

1 95% of the cast iron facilities, 96% of the steel services and at least 35% of the steel mains
2 replaced as a result of these projects had reached or exceeded their estimated service lives.
3 In my view, the fact that such facilities had reached or exceeded an age where one would
4 expect them to be replaced in the normal course of business, combined with the
5 Commission’s prior recognition of the problematic nature of such facilities, constitutes
6 overwhelming evidence that they are “inferior in quality or value” compared to their
7 original condition when installed and thus in deteriorated condition.

8 **Q. BUT DIDN’T THE WESTERN DISTRICT REJECT AGE AS A FACTOR IN**
9 **MAKING AN ASSESSMENT OF WHETHER FACILITIES ARE WORN OUT OR**
10 **DETERIORATED?**

11 A. No. What the Court focused on was the fact that some of the facilities replaced by the
12 Company had not yet reached their estimated service life; a criticism that I have addressed
13 by excluding the replacement costs for those facilities that have not met this criteria.

14 **Q. IS THERE ANY OTHER DEPRECIATION-RELATED INFORMATION**
15 **REGARDING THE AGE AND CONDITION OF THESE FACILITIES THAT**
16 **BEARS ON WHETHER THEY ARE IN A DETERIORATED CONDITION?**

17 A. Yes. As noted above, the definition of “deteriorate” adopted by the courts means
18 something that has become “inferior in quality or *value*”. (emphasis supplied) The
19 NARUC Report on Public Utility Depreciation Practices, which was introduced by OPC
20 as Exhibit 203 in these cases, states that a critical component of setting depreciation rates
21 is to determine the net salvage value that facilities are expected to have at the end of their
22 service lives. (See page 18). As the name implies, the net salvage value includes any value

1 that might be received for an asset once it is removed from service minus the cost of
2 removing it from the ground.

3 **Q. WHAT DO THE DEPRECIATION RATES APPROVED BY THE COMMISSION**
4 **SHOW ABOUT THE VALUE OF THE COMPANY'S CAST IRON AND STEEL**
5 **FACILITIES ONCE THEY ARE REMOVED FROM SERVICE?**

6 A. The depreciation elements approved by the Commission in the Company's last rate cases
7 show, for Spire East, a negative 165% net salvage value for cast iron mains, a negative
8 130% for steel services and a negative 15% for steel mains. For Spire West, the approved
9 depreciation elements show a net salvage value of 10% for mains and a negative 7.2% for
10 services.

11 **Q. IN YOUR VIEW ARE THESE APPROVED SALVAGE VALUES FOR CAST IRON**
12 **AND STEEL FACILITIES A FURTHER INDICATION THAT SUCH FACILITIES**
13 **HAVE BECOME "INFERIOR IN . . . VALUE" COMPARED TO THEIR**
14 **ORIGINAL VALUE?**

15 A. Yes. If, for example, the value of a Spire East cast iron main has declined from a positive
16 value of \$1000 at the time it was installed, to a negative value of \$1650 80 years later, it
17 has obviously become inferior in value over its service life.

18 **Q. HAVE YOU ATTEMPTED TO BE CONSERVATIVE IN YOUR EXCLUSION OF**
19 **REPLACEMENT COSTS BASED ON WHETHER THEY HAVE EXCEEDED**
20 **THEIR SERVICE LIFE?**

21 A. Yes. For example, in excluding steel main costs for Spire West I used a 69-year average
22 service life as proposed by Staff in the Company's last rate case, rather than the 50 year
23 service life set forth in the Company's Commission-approved depreciation rates. Had I

1 used the approved depreciation rates, my refund for steel mains would have been reduced
 2 from \$3,326,359 to \$1,053,027, resulting in a total refund under these assumptions of
 3 \$2,719,271. The revised refund summary tables are presented below.

| Case Nos. GO-2018-0309 - ISRS Refund Calculation | | | | |
|--|-----------------------|--|--------------------------|------------------------|
| | Revenue Refund | Adjusted for Collection Period* | Interest @2.83%** | Total |
| Cast Iron Mains | \$ 544,928.78 | \$ 870,393.09 | \$ 24,632.12 | \$ 895,025.22 |
| Steel Mains | \$ 11,520.08 | \$ 18,400.57 | \$ 520.74 | \$ 18,921.30 |
| Services | \$ 107,183.98 | \$ 171,200.72 | \$ 4,844.98 | \$ 176,045.70 |
| | | | Total Refund | \$ 1,089,992.22 |
| *Assumes a collection period of 10/8/2018-5/13/2020 | | | | |
| **Interest rate based on a weighted average of the prime rate minus two over the collection period | | | | |

| Case Nos. GO-2018-0310 - ISRS Refund Calculation | | | | |
|--|-----------------------|--|--------------------------|------------------------|
| | Revenue Refund | Adjusted for Collection Period* | Interest @2.83%** | Total |
| Cast Iron Mains | \$ 340,998.96 | \$ 544,664.09 | \$ 15,413.99 | \$ 560,078.08 |
| Steel Mains | \$ 629,789.46 | \$ 1,005,937.68 | \$ 28,468.04 | \$ 1,034,405.71 |
| Services | \$ 21,184.50 | \$ 33,837.16 | \$ 957.59 | \$ 34,794.75 |
| | | | Total Refund | \$ 1,629,278.54 |
| *Assumes a collection period of 10/8/2018-5/13/2020 | | | | |
| **Interest rate based on a weighted average of the prime rate minus two over the collection period | | | | |

| Case Nos. GO-2018-0309 and GO-2018-0310 - ISRS Refund Calculation | | | | |
|--|-----------------------|--|--------------------------|------------------------|
| | Revenue Refund | Adjusted for Collection Period* | Interest @2.83%** | Total |
| Cast Iron Mains | \$ 885,927.74 | \$ 1,415,057.18 | \$ 40,046.12 | \$ 1,455,103.30 |
| Steel Mains | \$ 641,309.53 | \$ 1,024,338.24 | \$ 28,988.77 | \$ 1,053,327.02 |
| Services | \$ 128,368.48 | \$ 205,037.88 | \$ 5,802.57 | \$ 210,840.45 |
| | | | Total Refund | \$ 2,719,270.76 |
| *Assumes a collection period of 10/8/2018-5/13/2020 | | | | |
| **Interest rate based on a weighted average of the prime rate minus two over the collection period | | | | |

4 **Q. DO YOU HAVE ANY OTHER GENERAL COMMENTS REGARDING THE**
 5 **METHODS USED BY STAFF AND OPC TO EXCLUDE REPLACEMENT COSTS**
 6 **FOR CAST IRON AND STEEL FACILITIES?**

7 **A.** Yes. Both Staff and OPC have advocated the use of the so-called “percentage method”
 8 which has been employed in the last three Spire ISRS cases as a means to adjust the

1 Company's ISRS investments to remove the cost of plastic retired as part of the Company's
2 strategic cast iron and steel replacement programs. Here, Staff used the percentage method
3 to remove replacement costs for all of the cast iron and bare steel included as part of Spire's
4 replacement programs.

5 **Q. IS THE USE OF THIS METHOD PROBLEMATIC, GIVEN THE EVIDENCE ON**
6 **THE RECORD IN THESE CASES?**

7 A. Yes. As described in my direct testimony, for the first 15 years that the ISRS mechanism
8 was in effect, all of the parties to these cases supported, both at the Commission and the
9 appellate court level, the position that cast iron and bare steel are worn out or in a
10 deteriorated condition, and thus the costs to replace them are ISRS-eligible. The parties
11 maintained this position in Spire's ISRS cases from 2004 until one business hour before
12 the start of the evidentiary hearing in these 2018 cases, when OPC made a passing reference
13 in its Position Statement that Spire had not demonstrated that any of its facilities were worn
14 out or in a deteriorated condition. Of course, this 11th hour approach deprived the Company
15 of any meaningful opportunity to respond. Given these facts, making an adjustment to the
16 Company's approved ISRS revenues for cast iron and bare steel, under the percentage or
17 any other method, is inappropriate.

18 **Q. WHAT IS THE IMPACT OF STAFF'S APPLICATION OF THE PERCENTAGE**
19 **METHOD?**

20 A. Staff's application of the percentage method in these cases removes *all* costs related to the
21 Company's strategic cast iron and bare steel replacement investments. In doing so, Staff
22 fails to recognize that an overwhelming majority of the infrastructure retired as part of
23 these ISRS projects has exceeded its average service life. Staff also fails to recognize other

1 evidence in the record of these cases demonstrating that the investments meet the criteria
2 of being worn out or deteriorated.

3 **Q. WHAT OTHER EVIDENCE ARE YOU REFERRING TO?**

4 A. In the August 22, 2018 direct testimony of Spire witness Craig R. Hoeflerlin, Mr. Hoeflerlin
5 explains that the Commission has previously determined that public safety requires
6 replacement programs for certain facilities, most notably programs for the replacement of
7 cast iron and unprotected steel facilities. These rules are found at 20 CSR 4240-
8 40.030(15)(D)&(E). These rules were enacted by the Missouri Public Service Commission
9 (“the Commission”) following several fatal gas explosions in the late 1980’s.

10 **Q. DID MR. HOEFERLIN DISCUSS ADDITIONAL ITEMS IN THAT TESTIMONY**
11 **WHICH WOULD SUPPORT THE WORN OUT OR DETERIORATED NATURE**
12 **OF CAST IRON AND BARE STEEL?**

13 A. Yes. In that testimony Mr. Hoeflerlin referenced several items that would support the worn
14 out or deteriorated nature of these facilities and the actions of the Commission to establish
15 these replacement policies, including:

- 16 - The 2011 Department of Transportation forum, which he personally attended, in which
17 states were urged to consider methods to accelerate the replacement of these materials;
- 18 - The April 2011 Missouri Public Service Commission’s Pipeline Safety Report discussing
19 the need to accelerate these replacement programs, which also recognizes the age of these
20 facilities as a determining factor;
- 21 - The December 2011 Pipeline and Hazardous Materials Safety Administration’s
22 (“PHMSA”) white paper which urged state Commissions to “accelerate the repair,

1 rehabilitation, and replacement of high-risk infrastructure” and specifically praised the
2 actions of the Missouri Commission in doing so; and

3 - Mr. Hoeflerlin provided information on a March 2012 PHMSA advisory bulletin urging gas
4 distribution system operators such as Spire Missouri to “conduct a comprehensive review
5 of their cast iron distribution pipelines and replacement programs, and accelerate the
6 pipeline repair rehabilitation and replacement of high risk pipelines.” (Hoeflerlin Direct
7 Testimony, pp. 8-11)

8 **Q. DOES SPIRE PROVIDE STAFF AND OPC WITH PLANS REGARDING ITS
9 CAST IRON AND STEEL REPLACEMENT PROGRAMS?**

10 A. Yes, as part of the stipulation in Case No. GM-2013-0254 Spire is required to provide the
11 Staff and OPC with one and three year plans for its cast iron and bare steel replacement
12 programs. (Hoeflerlin Direct, pp. 13-14). Specifically, at page 32 of that stipulation, Spire
13 is required to file *ISRS plans*. The fact that all of the parties in this case agreed that Spire’s
14 plans for cast iron and bare steel safety replacement programs should be referred to as
15 “ISRS plans” is yet *another* indication that cast iron and bare steel replacements are ISRS-
16 eligible because those materials are worn out or deteriorated.

17 **Q. ARE THERE ADDITIONAL PIECES OF EVIDENCE IN THE RECORD OF
18 THESE CASES DEMONSTRATING THE ISRS ELIGIBILITY OF THESE
19 PROJECTS?**

20 A. Yes. During the evidentiary hearing, Mr. Hoeflerlin explained the processes of
21 graphitization and corrosion as they apply to cast iron and steel infrastructure. As described
22 by Mr. Hoeflerlin, graphitization is the process of iron leaching out of cast iron over time
23 and leaving it brittle and subject to cracking. Mr. Hoeflerlin explained that steel corrodes

1 quickly leaving the pipes subject to leaking. (Tr. 373-74). The Commission has cited this
2 specific language in prior ISRS orders including the orders in these cases at Findings of
3 Fact (13).

4 **Q. HOW SHOULD THIS EVIDENCE INFORM THESE CASES?**

5 A. As stated above, the Western District ordered that a revenue adjustment be made to remove
6 the costs associated with pipe not shown to be worn out or deteriorated. It is important to
7 note that the Western District is not stating that an adjustment must be made. The court is
8 specifically directing that an adjustment be made for infrastructure not shown to meet the
9 criteria of worn out or deteriorated. The Commission and Staff should continue to support
10 their long-standing positions of supporting the ISRS eligibility of this work. Staff's
11 proposed adjustment removes all costs related to the Company's strategic cast iron and
12 bare steel programs, reverses the position of the Commission, Staff, and OPC regarding
13 this work, and defies the legislative intent of the ISRS statute.

14 **Q. HAS THE MISSOURI GENERAL ASSEMBLY TAKEN ACTION TO ADDRESS**
15 **THE ISRS STATUTE?**

16 A. Yes. On May 15, 2020, the Missouri House of Representatives passed HB 2120, which
17 revisited the ISRS statute, provided clarity on the types of materials the ISRS statute is
18 designed to address, and amended the criteria of "worn out or in deteriorated condition" in
19 Section 393.1009(5)(a), reconfirming the legislative intent of the ISRS statute.

20 **Q. HOW DID THE LEGISLATURE CHANGE THE "WORN OUT OR IN**
21 **DETERIORATED CONDITION" CRITERIA?**

22 A. The Legislature has clarified the criteria by specifically referencing cast iron and steel
23 facilities, as follows:

1 “Mains, valves, service lines, regulator stations, vaults, and other pipeline system
2 components installed to comply with state or federal safety requirements as replacements
3 for existing facilities that have worn out or are in deteriorated condition **or that can no**
4 **longer be installed under currently applicable safety requirements or any cast iron or**
5 **steel facilities including any connected or associated facilities that, regardless of their**
6 **material, age, or condition, are replaced as part of a qualifying replacement project**
7 **in a manner that adds no incremental cost to a project compared to tying into or**
8 **reusing existing facilities;”.**

9 **Q. WHAT DOES THIS LEGISLATIVE CHANGE INDICATE TO YOU?**

10 A. That the legislature wanted to clarify that the ISRS includes cast iron and steel, as the
11 legislature intended when the ISRS was first passed in 2003, and as it was treated at the
12 Commission for the next decade and a half. The federal Department of Transportation, the
13 Federal Pipeline and Hazardous Safety Administration, and the Commission’s Safety Staff
14 have all raised and documented safety concerns regarding cast iron and steel facilities, and
15 have issued statements, rules, and regulations accordingly, recommending and requiring
16 removal of these materials from operators’ systems.. The legislature thought it was
17 important enough to re-emphasize the ISRS-eligibility of costs incurred to replace cast iron
18 and steel to protect public safety.

19
20 **III. TECHNICAL ASPECTS OF STAFF’S PERCENTAGE ADJUSTMENT**

21 **Q. ASIDE FROM YOUR COMMENTS ABOVE, DO YOU HAVE OTHER ISSUES**
22 **WITH STAFF’S PROPOSED ADJUSTMENT?**

1 A. Yes. Staff has removed costs associated with a large group of projects that meet even the
2 strict criteria described by OPC in its testimony.

3 **Q. PLEASE EXPLAIN.**

4 A. As described in the direct testimony of OPC witness John Robinett, “OPC would be
5 supportive of continued recovery on any work order authorization sheet that specifically
6 stated corrosion, leak repair, main relocation, main-relining, and joint encapsulation.”

7 **Q. EXPLAIN HOW STAFF USES WORK ORDER AUTHORIZATION SHEETS TO
8 PERFORM ITS PERCENTAGE ADJUSTMENT.**

9 A. One piece of information contained in the work order authorization sheets is retirement
10 information associated with a project. The retirement information contained in the work
11 order authorization sheets provided by the Company are the sole source of information
12 used to support Staff’s percentage adjustment.

13 **Q. IS THERE ADDITIONAL INFORMATION CONTAINED IN THE WORK
14 ORDER AUTHORIZATION SHEETS THAT WOULD SUPPORT ISRS
15 RECOVERY FOR A PROJECT?**

16 A. Yes. In many cases, as noted by OPC, a work order authorization sheet may directly point
17 to a project being associated with corrosion, leaks, main relocation, main-relining, and joint
18 encapsulation. Attached as Schedule WES-R1 are PDF’s of summary pages from work
19 order authorization sheets that state exactly this. Staff errantly included the costs
20 associated with these work orders in its refund amount. Such costs should be treated as
21 ISRS-eligible.

22 **Q. HAVE YOU DISCOVERED ANY ERRORS IN STAFF’S APPLICATION OF THE
23 PERCENTAGE METHOD?**

1 A. Yes, as stated in Staff’s direct report, it claims it has included as ISRS eligible, costs
2 associated with relocations and angle of repose situations. After reviewing Staff’s
3 calculations, I have found that Staff’s refund includes a significant amount of these
4 investments, despite the fact that Staff has deemed them to be ISRS-eligible.

5 **Q. WHAT IS THE TOTAL IMPACT OF THESE ERRORS BY STAFF?**

6 A. These issues combined remove over \$5.7 million in capital from Staff’s revenue
7 requirement calculation.

8 **Q. ARE THERE ANY OTHER ELEMENTS OF STAFF’S REFUND CALCULATION**
9 **YOU’D LIKE TO ADDRESS?**

10 A. Yes. Staff has adjusted investments for projects captured under blanket work orders using
11 models similar to those that have been employed in recent Spire ISRS cases.

12 **Q. DID THE COMPANY PERFORM A SIMILAR ADJUSTMENT IN ITS REFUND**
13 **CALCULATION?**

14 A. No, it did not. The issue of blanket work orders does not relate to cast iron or bare steel
15 and since adjustments in this case have been limited to those items, the Company did not
16 make this additional adjustment.

17 **Q. HAS THE COMPANY QUANTIFIED THE IMPACT OF INCORPORATING**
18 **STAFF’S BLANKET WORK ORDER ADJUSTMENT INTO ITS REFUND**
19 **CALCULATIONS?**

20 A. Yes, Staff’s blanket work order adjustment has erroneously increased Spire East’s refund
21 by \$183,890 and Spire West’s refund by \$38,258.

22 **Q. HAS OPC PROVIDED A REVENUE ADJUSTMENT IN THESE CASES?**

23 A. No. OPC did not offer any calculation.

1 **IV. CORRECTION TO DIRECT TESTIMONY**

2
3 **Q. DO YOU HAVE ANY CORRECTIONS TO YOUR DIRECT TESTIMONY?**

4 A. Yes. My direct testimony contained a table on page 18 illustrating the percentage of mains
5 and services by material retired in the ISRS projects underlying Spire’s applications in
6 these cases. Due to a formula error, the footage of steel mains for Spire West was
7 understated by 26,606 feet. The correct footage of 388,909 is reflected in the table below,
8 which leads to a corrected percentage of 35.85% for feet of steel main that are beyond the
9 average service life. The correct table is shown below.

| Footage Beyond Average Service Life - All 2018 Retirements | | | | | |
|---|------------|------------|--|----------------------|--------|
| | Spire East | Spire West | Total Feet Beyond Average Service Life | Total Retirements | % |
| Cast Iron Mains | 407,672 | 231,313 | 638,985 | 674,314 | 94.76% |
| Steel Mains | 804 | 388,909 | 389,713 | 1,087,055 | 35.85% |
| Steel Services | 85,302 | 67,182 | 152,484 | 158,830 | 96.00% |

10
11 This error does not result in any change to the Company’s calculation.

12 **V. CONCLUSION**

13
14 **Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?**

15 A. Yes, it does.

