

1 the subject of this case is their electric operations.

2 Q. Is it your view that gas operations are more
3 risky than electric operations?

4 A. I think there is a general view that gas
5 operations used to be riskier than electric operations, but
6 obviously with deregulation and many electric utility
7 companies being involved with nonregulated activities,
8 there's probably been some shift in that. And -- and that's
9 something that may change that.

10 Q. So you wouldn't subscribe to the belief that
11 gas operations are necessarily more risky than electric
12 operations?

13 A. I'm saying it's very hard to tell at this
14 point in time.

15 Q. Would you agree that as a general proposition,
16 there's little difference in risk between a regulated
17 electric utility and a regulated gas distribution utility?

18 A. No. Because with vertically integrated
19 regulated electric utility, you have generation and
20 purchased power. Obviously with natural gas you have
21 distribution and they have to purchase that gas. So, no, I
22 wouldn't say they're the same risk. And that's why
23 I -- with the gas case I selected natural gas utility
24 companies.

25 Q. Would you say there's little difference in

1 that risk?

2 A. I haven't quantified that.

3 Q. So you don't know?

4 A. I don't know.

5 Q. Would you agree with me that your criteria

6 No. 4 is not really a measure of risk?

7 A. No. I'd say it is -- it's a very big measure
8 of risk. The predominant criteria when choosing comparable
9 companies is to make sure that those comparable companies
10 are in the same general type of business operations, which
11 is a very big reflection of risk, which is the business risk
12 the company operates in.

13 Q. The same type of business operations?

14 A. Yes. I say that's -- that's probably the
15 number one in selecting comparable companies.

16 Q. And I think you indicated that Aquila is a
17 combination company; is that right?

18 A. Yes.

19 Q. And that perhaps some of the companies that
20 you eliminated by applying your criteria No. 4 is a direct
21 result of the fact that those are combination companies and
22 derive significant revenues from their natural gas
23 operations; is that true?

24 A. But we're looking at the electric operations
25 of MoPub and St. Joe. I'm trying to evaluate the electric

1 operations of MoPub and St. Joe, not the gas operations.

2 That was evaluated in a gas case.

3 Q. I understand that. But are you not, through
4 your selection criteria, attempting to find companies of
5 comparable risk?

6 A. Of comparable risks to electric operations,
7 correct.

8 Q. And what does the greater than 70 percent of
9 revenues received from electric utility operations have to
10 do with risk given the fact that you testified you didn't
11 think there was a difference between the risk for an
12 electric utility and the risk for a natural gas company?

13 A. Let me clarify. I didn't say I didn't think
14 there was a difference between the risk of natural gas and
15 electric utility. I said as far as quantifying that, I do
16 not know at this point in time, especially because of the
17 fact that electric utilities have become involved in
18 nonregulated activities.

19 Q. But you're convinced there is a difference in
20 risk?

21 A. I'm sure there is some difference and it
22 depends on the comparable groups you pick out.

23 Q. What is more risky, a natural gas company or
24 an electric company? Just that -- a pure natural gas
25 company and a pure electric utility company, just assume

1 that hypothetically. Which one is -- all other things being
2 equal, which one is riskier?

3 A. Can you please define pure gas?

4 Q. That's all they're in, just a pure play
5 regulated electric utility company.

6 A. Vertically integrated?

7 Q. Yeah. They don't do anything else.

8 A. They generate --

9 Q. Right.

10 A. -- electricity?

11 Q. Sure.

12 A. Nuclear generation?

13 Q. You make the assumption.

14 A. There are a lot of assumptions. You pointed
15 out already there's a lot of different business risks that
16 may come into play for an electric utility versus a natural
17 gas utility.

18 In -- the general understanding before a lot
19 of electric companies got into nonregulated activities was
20 that electric utilities were less risky than natural gas
21 utilities. However, with electric utilities veering off
22 into many nonregulated activities and still being classified
23 as electric utility companies, I would venture to say that,
24 you know, you cannot make that general classification.
25 And -- and I'm not trying to make that general

1 classification here in this case.

2 Q. Let me ask you, you mentioned no nuclear
3 operations. That's item No. 6 in your selection criteria?

4 A. Yes.

5 Q. And item No. 7, At least investment grade
6 credit rating?

7 A. Yes. That's very important.

8 Q. And why is that important?

9 A. Because that entails all business and
10 financial risk.

11 Q. If you just focused on those two items, six
12 and seven, as screening criteria, would you agree that your
13 sample group would be much larger than the six companies
14 that you selected?

15 A. I don't know. I didn't do that analysis.

16 Q. You didn't do what analysis?

17 A. To determine if my sample group would be
18 larger if I just used those.

19 Q. Do you have any idea at all?

20 A. No. I didn't look at that.

21 Q. So are you then saying that you did not
22 eliminate from your sample group any companies based on
23 items 1 through 5 and item 8?

24 A. Oh, I eliminated those, but there's many
25 companies there that I -- obviously when the lines become

1 blank, I didn't even bother to look at whether or not it's
2 an investment grade credit rating or if there's nuclear
3 operations. So it's really hard for me to tell.

4 Q. If you eliminated companies by applying
5 criteria 1 through 5 and 8, wouldn't it stand to reason that
6 if you didn't apply those criterias, those companies would
7 have not been eliminated?

8 A. You would think so.

9 Q. But you don't have any idea how many that --

10 A. No. I have no idea.

11 Q. Now, one of your proxy companies is DPL, Inc.;
12 is that true?

13 A. That's correct.

14 Q. And what is DPL, Inc.?

15 A. Dayton Power & Light.

16 Q. And where is it located?

17 A. Ohio.

18 Q. And what kind of business is it in?

19 A. It's obviously an electric utility.

20 Q. You say it's located in Ohio. Do you know
21 what --

22 A. I mean, that's -- I think of Dayton Power &
23 Light. Obviously my geography's not great, but yeah, that's
24 my general understanding.

25 MR. SWEARENGEN: Could we take a brief recess?

1 Maybe we want to break for lunch and come back early.

2 JUDGE JONES: Why do you need to take a recess
3 now?

4 MR. SWEARENGEN: I just need to check some
5 materials and maybe I can shorten this.

6 JUDGE JONES: Does anyone have any objection
7 to that?

8 Well, let's go ahead and break for lunch then.
9 It's a quarter till noon and why don't we come back at
10 one o'clock.

11 MR. SWEARENGEN: Thank you.

12 JUDGE JONES: Actually go ahead and make it 15
13 after 1:00 so we can catch the stragglers. We're adjourned
14 until 1:15.

15 (A recess was taken.)

16 JUDGE JONES: We're back on the record with
17 Case No. ER-2004-0034 and we're continuing with the
18 cross-examination of Staff's witness David Murray.

19 Mr. Swearengen, you may proceed.

20 MR. SWEARENGEN: Thank you, Judge.

21 BY MR. SWEARENGEN:

22 Q. Before lunch, Mr. Murray, we were talking
23 about the proxy companies that you had selected which are
24 set out in various schedules attached to your testimony.
25 And I asked you about Dayton -- or DPL and I believe you

1 were describing what DPL is. What was your answer?

2 A. It's a holding company for Dayton Power &
3 Light, which is their main electric utility for DPL, which I
4 think you asked where they are located and I indicated in --
5 I said that was in Dayton, it was Dayton, Ohio.

6 Q. Dayton, Ohio. And it's a regulated subsidiary
7 of DPL, Inc. Is that your understanding?

8 A. Yes.

9 Q. And have you read any of the financial
10 literature in connection with DPL?

11 A. The information I may have read on DPL is from
12 Value Line and maybe some Standard and Poor's credit rating
13 research reports.

14 Q. Are you aware then that on December 10 of 2003
15 Standard and Poor's rating services announced that it had
16 lowered DPL's corporate credit rating, including the credit
17 rating of its regulated subsidiary from triple B to double
18 B?

19 A. I believe that was pointed out actually in
20 Dr. Murry's testimony.

21 Q. And were you aware of that fact when you put
22 together your testimony in this proceeding?

23 A. No, I was not.

24 Q. Would you agree that by lowering the credit
25 rating from triple B to double B, that DPL is no longer

1 investment grade?

2 A. I would agree with that.

3 Q. And, therefore, as a result, DPL would not
4 meet your criteria No. 7, At least an investment grade
5 rating?

6 A. If I were to update my study, that's correct.

7 Q. So based on that, would you agree with me that
8 DPL should be removed from your proxy group by your own
9 definition?

10 A. If I updated the study, I would agree with
11 that. But, no, since when I did the study they were
12 investment grade, they met that criteria at that time.

13 Q. And when did you do that study?

14 A. Probably shortly before -- I believe a lot of
15 the -- a lot of the research, Value Line reports that I used
16 were dated October 3rd, 2003, testimony was filed
17 December 9th. So within that time frame. I'm sure it was
18 whenever I was looking at that. Maybe -- to be honest with
19 you, as far as specific dates that I was preparing the
20 study, I can't tell you.

21 Q. Let me ask you this. You're not disputing the
22 fact that the credit rating has been lowered from triple B
23 to double B for that company?

24 A. No.

25 Q. And you would agree that it, therefore, would

1 not meet one of your screening criteria; is that true?

2 A. If the study was updated, that's correct.

3 Q. And your testimony here on the stand, would
4 you consider that to be an update to your study?

5 A. No. I'm standing by the testimony that was --
6 that's been filed. We're discussing some of the things that
7 may have occurred since my testimony was filed, but I
8 haven't changed my recommended return on equity nor has any
9 other witness in this case.

10 Q. I'm not asking you about that. I'm asking you
11 about your selection of that particular company as one of
12 the six companies in your proxy group. And I think -- where
13 do you set out the criteria that you used to select the
14 companies for your proxy group? Where do I find that?

15 A. Schedule 11, I believe.

16 Q. Is it anywhere in your Direct Testimony?

17 A. Oh, as far as the Direct Testimony? I believe
18 we talked about that earlier when we were talking about
19 risk.

20 Q. What page is that on?

21 A. I'll have to -- page 26.

22 Q. Page 26. And if I look there and I look at
23 criteria No. 7, it says, At least investment grade rating?

24 A. Yes.

25 Q. And you used that criteria to eliminate six

1 additional companies from the pool of companies that you
2 were looking at that; is that true?

3 A. At that time, that's correct.

4 Q. And now you're saying that you recognize or
5 you will admit or concede that DPL does not meet that
6 criteria; is that true?

7 A. Yes.

8 Q. But, nonetheless, it's your testimony that in
9 representing to this Commission what they ought to do in
10 terms of appropriate capital structure and return for this
11 company, based on your own testimony, they ought to use the
12 results of a company that no longer meet your criteria. Is
13 that what you're saying?

14 A. The analysis I did at the time contemplated a
15 triple B credit rating, so the data I was looking at at the
16 time reflected that triple B credit rating. I have not
17 bothered to look at any additional information as far as the
18 financial information for -- for the discounted cash flow
19 analysis of DPL since they've been downgraded.

20 Q. So the fact that that company no longer meets
21 your own criteria doesn't concern you at all?

22 A. I wouldn't say it doesn't concern me, but it
23 doesn't change my recommendation.

24 Q. And why is that?

25 A. Because I evaluated all of my comparable

1 companies when I arrived at my recommendation of the 9.6--
2 excuse me, 8.64 to 9.64. And all the -- I mean, there were
3 more than -- there are more than just -- there's more than
4 just one company in that comparable group.

5 Q. Let me ask you this. All other things being
6 equal, if you were to do this study today, all other things
7 being equal except DPL is no longer investment grade credit
8 rating, wouldn't you agree that you would eliminate them
9 from your proxy group?

10 A. I would eliminate them, but I'm not saying
11 that my recommendation would change.

12 Q. Okay. And that being the case, you'd be left
13 in your proxy group with just five companies, all other
14 things being equal; is that true?

15 A. Well, who knows what might happen with some of
16 the other companies.

17 Q. No. I understand that. I said all other
18 things being equal, nothing else changes, assuming all other
19 facts being equal.

20 A. If you want to make that assumption, that
21 would be the case.

22 Q. Okay. Now, DQE, Inc. is in your proxy group;
23 is that correct?

24 A. That's correct.

25 Q. And what is that company?

1 A. It's a predominantly electric utility. I
2 believe that they operate I believe mainly in the state of
3 Pennsylvania, electric distribution. I know they had some
4 other operations they just sold. Obviously we're familiar
5 with the fact that they had AquaSource, they sold that to
6 Philadelphia Suburban, but they're an electric utility.

7 Q. Have you reviewed any financial literature
8 with respect to that company?

9 A. Value Line and Standard and Poor's
10 information, once again.

11 Q. Are you aware of a Value Line report dated
12 December 5, 2003, which indicates that potential investors
13 should exercise caution before taking a stake here, meaning
14 making an investment in this company?

15 A. I didn't review the December Value Line sheet.

16 MR. SWEARENGEN: May I approach the witness,
17 your Honor?

18 JUDGE JONES: Yes, you may.

19 BY MR. SWEARENGEN:

20 Q. Mr. Murray, I just handed you a document, a
21 Value Line document. Can you tell the Commission what that
22 is, please?

23 A. Yes. It's a Value Line -- what they refer to
24 as tariff sheet for Dukane Light. For whatever reason,
25 they've changed it to Dukane Light. It used to be DQE on my

1 tariff sheet. And it's a report issued by Value Line as of
2 December 5th, 2003 with financial information and some
3 written analysis.

4 Q. Now, the statement that I indicated was
5 contained in that document appears at the very end of it; is
6 that not true?

7 A. Yes. It reads that through 2008, I believe --
8 it's hard to read, I think it is a fax copy -- potential
9 investors should exercise caution before taking a stake
10 here, which would actually drive the dividend yield up.

11 Q. And why would it drive the dividend yield up?

12 A. If there's commentary from analysts within the
13 investment community to use caution when investing in stock,
14 then obviously the stock price of that company may
15 depreciate because there's a caution.

16 It's just -- obviously the -- as we know,
17 there's very few sell orders put out there by Wall Street
18 analysts, but as far as some more independent analysts, if
19 they're telling investors to exercise some caution, they
20 may, you know, choose to, you know, either decrease their
21 position or may choose not to buy the stock. And when that
22 price goes down, the dividend yield would go up. And the
23 cost of -- therefore, the cost of capital to that company
24 goes up.

25 Q. Is that because it's becoming riskier?

1 A. Obviously they believe there's some risk;
2 otherwise, they wouldn't say use some caution.

3 Q. Have you done any detailed study of this
4 company at all?

5 A. Just what's in my schedules and my general
6 knowledge through Value Line, Standard and Poor's.

7 Q. Are you aware then that DQE is trying to
8 divest itself of past investments and financial energy
9 services as well as telecommunications operations?

10 A. Yes. They're divesting about three units.
11 We're very familiar with AquaSource because they operate in
12 the state of Missouri.

13 Q. And are you aware that the company has an
14 ongoing Internal Revenue Service investigation involving its
15 tax returns for the period 1994 through 1997?

16 A. I believe I saw something to that extent. I
17 believe it was in the S&P report.

18 Q. And isn't it true that the company cut its
19 dividend by 25 percent in 2003?

20 A. I'll take your word for the percentage, but I
21 do know they cut their dividend.

22 Q. Am I correct in understanding your testimony
23 and schedules that you use DQE's 25.5 percent equity ratio,
24 which was its equity ratio at the end of 2002, in the
25 calculation of your proxy equity ratio average of

1 36.8 percent?

2 A. That's correct.

3 Q. Would you agree that all other things being
4 equal, the financial risk for that company, for DQE, exceeds
5 that of the other companies in your proxy group?

6 A. All other things being equal, correct.

7 Q. So then, in summary, assuming that your proxy
8 group has some validity, one of those companies, DPL, fails
9 to meet one of your own criteria No. 7, At least investment
10 grade credit rating. Correct?

11 A. Not at the time.

12 Q. It does as we speak here today though, does it
13 not?

14 A. If I were to update the study, you would be
15 correct.

16 Q. And a second company, DQE, would it be fair to
17 say that company has so much uncertainty surrounding it
18 that -- especially given its low equity ratio, that it was
19 forced to reduce its dividend in 2003 and there's a warning
20 from Value Line to investors about investing in that
21 company?

22 A. Yes. I took all those things into
23 consideration when I came up with my overall recommendation
24 in this case.

25 Q. Let me ask you this. If you eliminated those

1 two companies from your group of six proxy companies, would
2 you agree then that the average equity ratio of your proxy
3 group would be raised from 36.8 percent to about 43 percent?

4 A. I'll take your word for the average.

5 Q. Then do you have any reason to dispute that?

6 A. No. I don't have --

7 Q. Is that a difficult calculation to make?

8 A. Well, I'd have to average four --

9 Q. How long would it take you to do that?

10 A. I could do it right now.

11 Q. Okay.

12 A. What was the number you indicated?

13 Q. 43 percent.

14 A. 42.6 to be exact, but you're right.

15 Q. Okay. Thank you.

16 Now, before lunch we had a discussion about
17 financial integrity. Do you recall that discussion?

18 A. Yes.

19 Q. And you indicated that based on the United
20 States Supreme Court Hope decision, the return that this
21 Commission authorizes should be sufficient to assure a
22 confidence in the financial integrity of MPS and L&P; is
23 that true?

24 A. Yes.

25 Q. So to maintain the credit of those entities

1 and to attract capital; is that true?

2 A. Yes.

3 Q. And that's still your testimony this
4 afternoon?

5 A. That's correct.

6 Q. Thanks.

7 Turn to page 31 of your Direct Testimony, if
8 you would.

9 A. Yes.

10 Q. There at the bottom of page 31, beginning on
11 line 18 and continuing over on the top of page 32, you
12 discuss the calculation on the pre-tax interest coverage
13 ratio; is that correct?

14 A. Yes.

15 Q. First of all, what is a pre-tax interest
16 coverage ratio?

17 A. It's just earnings before interest and taxes
18 divided by interest. Just done -- trying to give an idea
19 what the coverage of the interest expense might be.

20 Q. On page 32 at line 6 and 7 you say, This range
21 of pre-tax interest coverage ratios falls between the lower
22 quartile and median quartile for a triple B related electric
23 utility. Correct?

24 A. Yes. And actually, I'm sorry, I didn't make
25 this correction, but it shouldn't indicate median quartile.

1 It should just indicate median.

2 Q. So I should strike quartile?

3 A. Yes. I apologize.

4 Q. And I think you testified earlier that a
5 triple B rating is the minimum rating for an electric
6 utility to be considered investment grade?

7 A. That's correct.

8 Q. And then you go on from that point and discuss
9 on page 32 and later a rate of return for Aquila's MPS and
10 L&P operations; is that true?

11 A. Yes.

12 Q. And, once again, let me ask you to make sure
13 that we're clear. Would you agree in order for a return to
14 assure confidence in the financial integrity of the
15 enterprise, which is the words the Supreme Court uses but in
16 this case that would be MPS and L&P, would it be your
17 intention that your recommendation in this case will result
18 in MPS and L&P as stand-alone entities existing at an
19 investment grade level?

20 A. I'm -- I never tried to give the impression
21 that I knew exactly what their credit rating would be on a
22 stand-alone basis, because that's a very hard thing to
23 determine. I -- my recommended rate of return is fair and
24 reasonable.

25 Now, if -- if the -- if that were to want to

1 be determined, I am aware that S&P and Moody's both have
2 services that the company could pursue. I think Moody's
3 refers to it as rating assessment service. S&P refers to it
4 as a rating evaluation service.

5 That indicates that if you -- if they were
6 wanting -- if a company was wanting to try to assess the
7 creditworthiness of a stand-alone company or stand-alone
8 entity which could be a division, the company could pursue
9 such a -- such an endeavor with Moody's and S&P.

10 And that would give -- that would be the only
11 true way to give an independent and full-fledged, detailed
12 analysis of what MoPub and St. Joe would be rated on a
13 stand-alone basis. You can't just look at the quantitative
14 ratios that's published by S&P for their targets because
15 obviously, as we pointed out earlier, a lot of times those
16 ratios are not falling within those targets.

17 And I'm aware from my conversations with
18 Standard and Poor's and Moody's, that they compare the
19 actual ratios that occur to companies -- other companies in
20 the same industry, their actual ratios.

21 And that's why the financial medians are
22 important to look at because they look at those in
23 conjunction with those -- with those benchmarks. And -- but
24 I am aware that Moody's and Standard and Poor's has
25 indicated that they wouldn't be, you know, surprised if --

1 with this current environment where there are companies that
2 have a lot of nonregulated activities and that there's
3 proceedings going on in commissions where there's a dispute
4 as to what the credit rating might be if the division were
5 stand-alone, you know, that they -- you know, that they
6 would possibly entertain the possibility of a company -- the
7 commission would have to work with the company, but the
8 company could request such an analysis to be done, which
9 would be about as detailed and objective as you can get in
10 determining what the -- what the integrity of the company
11 would be.

12 Q. Well, you're the chief financial witness
13 testifying in this case for the Staff of the Public Service
14 Commission; isn't that true?

15 A. Yes.

16 Q. And I think you said this morning that you
17 agreed -- and, once again, taking you back to the Hope case,
18 that the return that this Commission authorizes -- and
19 they're going to look at your recommendation in doing
20 that -- should be sufficient to assure confidence in the
21 financial integrity of the enterprise so as to maintain its
22 credit and to attract capital?

23 A. Yes.

24 Q. And given that standard, what have you done to
25 test whether or not your recommendation in this case, if

1 adopted by the Commission, will, in fact, meet that standard
2 annunciated by the United States Supreme Court?

3 A. I believe it's detailed throughout all my
4 testimony. I mean, one of the first calculations I
5 performed was a pre-tax interest coverage calculation. And
6 I recognized -- to be quite honest with you, at the time I
7 debated whether or not to even use this pre-tax interest
8 coverage calculation or put it in my testimony --

9 Q. Well, let me --

10 A. -- because of the concern that the debt cost
11 for -- that are included in this pre-tax interest coverage
12 calculation may be higher than what a utility could have
13 received if they had a capital structure similar to Aquila's
14 on a consolidated basis and they didn't have the exposure to
15 the nonregulated operations.

16 Q. Let me back you up just a second. When you
17 sat down to write your testimony in this proceeding -- and
18 you said that this was your testimony, you wrote it and you
19 put it in this language from the United States Supreme Court
20 decision, and you've acknowledged that, you've indicated
21 that you think this Commission needs to follow that -- was
22 it your intention that your recommendation that you're
23 presenting to the Commission will result in MPS and L&P as
24 stand-alone entities existing at an investment grade level?

25 A. I -- once again, I never have come out and

1 said that they would be an investment grade credit rating.

2 I --

3 Q. That wasn't my question. My question was, was
4 it your intent that your recommendation would result in MPS
5 and L&P as stand-alone entities existing at an investment
6 grade level?

7 A. No, that was never my intent to try to
8 evaluate that.

9 Q. Thank you.

10 Now, you agree with me, do you not, that the
11 Commission has jurisdiction over Aquila's regulated
12 operations in Missouri; is that right?

13 A. Yes.

14 Q. And we talked about those being hard assets in
15 the ground?

16 A. Yes.

17 Q. And you said you had some knowledge with
18 those; is that true?

19 A. Yes.

20 Q. Would you agree that to the extent possible,
21 the Commission should exclude the effects of Aquila's other
22 investments and other business undertakings in determining a
23 return in this case for these two operating divisions?

24 A. Exclude from what? I'm sorry. You'll have to
25 give me some clarification, please.

1 Q. Do you believe that the Commission, to the
2 extent possible, should exclude the effects of Aquila's
3 other undertakings, other investments, nonregulated
4 operations and what have you, in determining a return in
5 this case for the MPS and L&P operating divisions?

6 A. I believe the Commission should adopt a
7 capital structure that reflects how UtiliCorp has
8 historically been financed, which --

9 Q. That wasn't my question.

10 A. -- was not including the nonregulated
11 operations.

12 Q. Now, that wasn't my question. My question
13 was, do you think that the Commission should exclude the
14 effects of Aquila's other investments and other business
15 undertakings in determining a return in this case for the
16 operating divisions?

17 A. Sure.

18 Q. If you turn to your Surrebuttal Testimony,
19 please, page 21, and you have the question there on line 4,
20 Aren't you trying to determine what the cost of capital
21 would be for MPS and L&P if they weren't part of Aquila?

22 A. Yes.

23 Q. Answer, Yes.

24 And that's consistent with what you've just
25 said?

1 A. Yes, it is.

2 Q. Okay. Now, if you'd turn to your Rebuttal
3 Testimony, please, and turn to page 4.

4 A. Yes.

5 Q. There at lines 12 through 14 in response to a
6 question you state, It is important to match the capital
7 structure components with their embedded costs as of the
8 same date because they are closely related; otherwise, there
9 is a mismatch of the cost and the capital structure
10 components.

11 Is that your testimony?

12 A. Yes, it is.

13 Q. And is that still your testimony today?

14 A. Yes, it is.

15 Q. And would you agree with me that Aquila, the
16 corporation, has assets located in many states?

17 A. Yes. Seven to be exact, I believe.

18 Q. And would you agree that Aquila, the
19 corporation, has nonregulated businesses?

20 A. There are some that they're winding down,
21 that's correct, and I think one remaining international
22 operation.

23 Q. Notwithstanding those facts, that it has
24 businesses in other states and it has nonregulated
25 operations, you are suggesting to the Commission that it

1 utilize the corporation -- the corporate capital structure
2 for rate-making purposes in this case; isn't that true?

3 A. That's correct.

4 Q. Let me ask you this, Mr. Murray, what have you
5 done to identify the capital structure for MPS that provides
6 utility service to the MPS customers?

7 A. MPS and L&P don't have a capital structure so
8 there's nothing to do to identify that. It's a -- it's been
9 called an allocated capital structure by the company, which
10 was based on a hypothetical study done in 1988.

11 And since that time, there's been the
12 representation given that there's some -- an actual tangible
13 capital structure there when even Aquila's own witness,
14 Mr. John Reed, indicates that divisional capital structures
15 are not discernible. It's not a reflection of reality.

16 Q. So the answer to the question is you haven't
17 done anything to identify the capital structure for MPS that
18 provides service to the MPS ratepayers; isn't that true?

19 A. Because capital structure doesn't exist.

20 Q. So you haven't done anything to attempt to
21 identify it?

22 A. Exactly.

23 Q. And if I ask you the same question about the
24 L&P operations, would your answer be the same?

25 A. Yes.

1 Q. And I think you indicated you have some
2 knowledge of Aquila's assigned capital process?

3 A. Yes, I do.

4 Q. And has that not been the subject of some
5 prior Commission decisions?

6 A. Probably since 1988, I believe so, that's
7 correct.

8 Q. Do you know whether or not the Staff, the
9 Commission Staff, has ever audited or attempted to verify
10 that the capital which Aquila has assigned to MPS was, in
11 fact, used or not used to build the assets that provide
12 utility service to those customers, the MPS customers?

13 A. Can you please define audit or verify?

14 Q. Well, you can use your own definition of that.
15 Have you done anything to substantiate that?

16 A. The numbers just don't add up as far as my --
17 you know, my review. And based on comments made by Aquila
18 personnel in the most recent collateralization case, that
19 more equity is allocated to the nonregulated and less equity
20 is allocated to the regulated, it's only natural and logical
21 to understand that if that's the case, that the equity
22 ratios that are allocated to the regulated would be less
23 than the consolidated capital structure.

24 So I have tried to verify -- you know, I've
25 tried to understand the process and the process just doesn't

1 add up. It's fuzzy to me.

2 Q. What have you done to verify that the capital
3 which Aquila has assigned to MPS was, in fact, used or not
4 used to build the assets to provide utility service to MPS
5 customers?

6 A. The only thing I'm aware of as far as -- and
7 you have investments that are incurring in these properties
8 I'm sure for quite some time. But I'm aware that in 1980
9 there was an equity ratio ruled on in that case of
10 27.5 percent equity.

11 Q. Well, that wasn't my question. My question
12 was -- you said you tried to verify this. And my question
13 is, what did you do to try to verify that the capital which
14 Aquila has assigned to MPS was, in fact, used or not used to
15 build the assets that provide service to the MPS customers?

16 A. Well, I've looked at the fact that it's
17 been -- it's been presented that this -- is the allocated
18 capital structure is the actual capital structure that --
19 that supports the assets of MoPub and St. Joe.

20 Q. I'm not asking you what's been presented. I'm
21 asking you what you have done to verify that.

22 A. I've reviewed what's been presented and I
23 don't agree with it.

24 Q. And you don't agree with it?

25 A. No.

1 Q. And what have you reviewed?

2 A. I've reviewed the business allocation
3 procedure, I've reviewed the testimony that contradicts
4 itself from the company itself. And, like I said, the
5 numbers don't just add up from a financial theory
6 standpoint. It doesn't make sense. Now, have I written a
7 report on this other than testimony? No.

8 Q. Well, that was going to be my next question.
9 So since you don't think it makes any sense, do you know
10 whether or not the Staff has ever recommended changes to
11 Aquila's allocation method so that the cost of capital of
12 MPS would more accurately reflect the cost of providing
13 service to Missouri ratepayers?

14 A. No. Because we recommend the consolidated
15 capital structure. There wouldn't really be a purpose for
16 us to do that.

17 Q. Isn't it a fact that in Case ER-93-337 this
18 Commission adopted the assigned capital structure for
19 rate-making purposes?

20 A. That's correct. And there's two cases where
21 they adopted the consolidated that were fully litigated, a
22 '97 case and the 1990 case.

23 Q. Are you saying that the ER-93-337 wasn't fully
24 litigated?

25 A. That's been my understanding all along.

1 Q. Has somebody told you that?

2 A. That's -- I believe so.

3 Q. Who told you that?

4 A. It's been subject to testimony for quite some
5 time.

6 Q. Who told you that that case wasn't fully
7 litigated?

8 A. I believe it was when I was reviewing the
9 previous Staff consultant's testimony, Stephen Hill in the
10 1997 case. And Bob Schallenberg indicated that -- whenever
11 I was discussing something with him about it, that there was
12 a hang-up on one specific issue that --

13 Q. Are either of those people lawyers, Bob
14 Schallenberg or Stephen Hill? Who's Stephen Hill?

15 A. Last time -- he's a consultant the Staff has
16 hired. Last time we hired him was back in '97, which was a
17 MoPub case.

18 Q. You hired him in '97 and he told you the '93
19 case wasn't fully litigated?

20 A. Yeah. That was indicated in his testimony. I
21 didn't see anything to dispute that.

22 Q. Have you read the decisions in the 93-337
23 case?

24 A. Not the full decisions.

25 Q. How many decisions are there, do you know?

1 A. I don't know.

2 Q. And so when you say you haven't read the full
3 decisions, what have you read? What parts of the decisions
4 have you read?

5 A. The rate of return report and order. I've
6 seen that portion of it.

7 Q. Have you read the portion of the orders that
8 pertain to capital structure?

9 A. That includes the rate of return capital
10 structure.

11 MR. SWEARENGEN: Could I approach the witness?

12 JUDGE JONES: Yes, you may.

13 BY MR. SWEARENGEN:

14 Q. I'm going to hand you a portion of a Report
15 and Order in ER-90-337 that concerns rate of return, capital
16 structure. You say you're familiar with that. Could you
17 read into the record the material that I've bracketed here
18 on page 17?

19 A. Sure. In comparing Public Counsel's proposed
20 capital structure and MoPub's proposal, the Commission finds
21 that MoPub's divisional capital structure is the most
22 appropriate. MoPub's divisional capital structure is
23 testable, understandable, based on public facts and
24 material, has been in continuous operation for more than
25 five years and has been subjected to substantial regulatory

1 review.

2 MoPub's capital structure is reproducible in
3 that all the material assumptions and data involved in its
4 formation are either published, distributed to regulatory
5 authorities or otherwise publicly available.

6 Also, MoPub's booked capital structure is
7 reasonable due to its continuity. Modifications are made
8 only to reflect year-to-year historical development. It is
9 not as subject to manipulation as Public Counsel's
10 hypothetical capital structure.

11 Furthermore, Public Counsel's hypothetical
12 capital structure cannot reflect the history of activity
13 within a utility nor the particular risk of that utility as
14 does MoPub's booked capital structure. Thus, the Commission
15 finds that the use of Public Counsel's proposed capital
16 structure is not appropriate in this case.

17 Q. Now, you said you read that decision
18 previously; is that true?

19 A. Yes.

20 MR. SWEARENGEN: May I approach the witness
21 again, please?

22 JUDGE JONES: Yes.

23 BY MR. SWEARENGEN:

24 Q. What's the date of that decision? Do you know
25 offhand?

1 A. June 18th, 1993.

2 Q. Okay. Thank you.

3 Now, I'm going to hand you another decision in
4 that same case dated April 4, 1997, almost four years later,
5 same case, and ask you to read the bracketed material
6 beginning on page 38 concerning return on equity, capital
7 structure. Start there and read over to the end of that
8 capital structure paragraph, please.

9 A. Okay. This is Report and Order on remand in
10 Case No. ER-93-337 issued April 4th, 1997.

11 Here's the reading: Because MoPub must raise
12 capital through UtiliCorp, the use of UtiliCorp's
13 consolidated capital structure may be a valid approach.
14 However, this is not the best approach for this case because
15 UtiliCorp's comprised of both operating utility divisions
16 and unregulated subsidiaries and its capital structure --
17 excuse me, its capital structure reflects that mix.

18 Use of MoPub's assigned capital structure will
19 help insulate it to some extent from UtiliCorp's unregulated
20 subsidiaries. And the assigned structure is actually
21 analogous to the capital structures of comparable electric
22 utilities.

23 Q. Is that the end of that discussion?

24 A. No. I have one more paragraph.

25 Q. Thank you.

1 A. Although the capital structures proposed by
2 MoPub and Public Counsel -- excuse me, Public Counsel are
3 substantially the same, the Commission determines that use
4 of MoPub's assigned capital structure is warranted.

5 This structure was assigned to MoPub several
6 years prior to this case based upon a comprehensive system
7 of capital structure allocation by UtiliCorp in conformity
8 with Securities Exchange Commission requirements and
9 generally accepted accounting principles. Use of it will
10 allow year-to-year continuity and permit easier
11 period-to-period comparisons.

12 Finally, the Commission determines that in
13 this case it will not impose a different capital structure
14 on a utility where the management of the company has chosen
15 an appropriate capital structure.

16 That's it.

17 Q. Now, once again, what's the date of that
18 decision?

19 A. Date of that is it was issued on April 4th,
20 '97; effective date April 15th, 1997.

21 Q. Thank you.

22 Now, how many years have you been with the
23 Commission?

24 A. Going on four years in June.

25 Q. And you're aware, I assume, of cases that took

1 place prior to that time, including this one that we just
2 discussed?

3 A. I'm aware of those cases.

4 Q. Are you aware of any rate case before this
5 Commission that lasted over four years?

6 A. I don't know the details behind that case so
7 I -- as far as if that rate case lasted that long?

8 Q. Well, you just said the first order was
9 issued --

10 A. It was remanded. I'm not an attorney --

11 Q. I understand that.

12 A. -- so you're asking me questions that --

13 Q. Would you agree with me the first order was
14 issued in June of 1993? I think we've established that.
15 And the last one you read from was in April '97?

16 A. It was remanded, yes.

17 Q. And you still think that case wasn't fully
18 litigated. Is that your testimony?

19 A. That's in my testimony.

20 Q. That's based on something somebody named
21 Stephen Hill told you?

22 A. I believe that's his name, and I believe
23 that's correct.

24 Q. Okay. Back to your recommendation for a
25 capital structure in this case, make sure I've got the

1 numbers right. Is it 35.31 percent common? Is that what
2 you're proposing?

3 A. That's correct.

4 Q. And you've got a little piece of short-term
5 debt, .38 percent; is that correct?

6 A. That's correct.

7 Q. And 64.31 percent long-term debt?

8 A. That sounds correct.

9 Q. Okay. Are you familiar with the term
10 "investment grade bond"?

11 A. Yes, I am.

12 Q. And would you agree with me that for purposes
13 of this case, Aquila has agreed that the cost of debt should
14 be set at a level not to exceed the Standard and Poor rate
15 for a triple B rated bond?

16 A. I'm aware of that commitment.

17 Q. And is that the lowest investment grade bond,
18 a triple -- a Standard and Poor triple B bond?

19 A. A triple B minus actually is the lowest.

20 Q. And does Aquila currently have that rating --

21 A. No.

22 Q. -- a triple B rating?

23 Would you agree that if the bond rating of a
24 company declines, you would expect that company's cost to
25 borrow to increase?

1 A. Yes.

2 Q. And would you agree that the Standard and
3 Poor's guideline for a triple B utility of average risk is
4 45 percent debt and 55 percent common equity?

5 A. Are you referring to the guidelines --

6 Q. Yes.

7 A. -- from this?

8 I want to say it was 47 to 55 not 45 to 55,
9 but I could verify that.

10 The financial target for a business position
11 of five for a triple B rated company is 47 to 55.

12 Q. And what's a business position five? What's
13 that mean?

14 A. Basically you have business profiles from 1 to
15 10, 1 being the least risky, 10 being the most risky.
16 Whenever you have a business profile that indicates less
17 risk, the financial ratios, metrics do not have to be as
18 solid, if you will, if that -- as far as the financial
19 health in order to have, say, the same credit rating as a
20 company with a business profile of five.

21 They have some more business risk so they need
22 to have, say, for instance, more equity in their capital
23 structure to -- to compensate for that additional risk in
24 order to have the same credit rating.

25 And a company with a business profile of 1, 2

1 3 -- I don't see many with a 1, but 2 and 3 usually are
2 water companies. A 4 is probably a fully regulated electric
3 utility. You get to 5 and 6 and you're looking at
4 vertically integrated regulated utilities with some -- some
5 nonregulated.

6 Aquila when -- the nonregulated Aquila
7 merchant operation business profile I believe was a 7, so
8 when you get into energy marketing and trading, wholesale
9 power, tolling agreements, etc., you're looking in the
10 7, 8 range. And that's how that -- how that's measured.

11 Q. Okay. Thank you.

12 You did say though that the -- back to the S&P
13 guidelines for a triple B utility of average risk, the
14 common equity ratio, the guideline is 55 percent?

15 A. Yes. The benchmark is 47 to 55.

16 Q. 47 to 55 on common; is that right?

17 A. No. This is total debt to total capital.

18 Q. Okay. There's a range. Is that what you're
19 saying?

20 A. Yes. For triple B. This is not an exact
21 science by any means. And these targets, you know, a lot of
22 times aren't even met to achieve a certain credit rating.

23 Q. Your comparable companies, what document would
24 I look at in your testimony that would show me the common
25 equity ratios of your comparable companies?

1 A. Actually, I think we were just referring to
2 them. Something about 25 percent for DPL and DQE. That is
3 Schedule 20 in column 1.

4 Q. Schedule 20 to your Direct Testimony?

5 A. Direct Testimony, column 1.

6 Q. Schedule 20, column 1. And how many of those
7 companies fall into this Standard and Poor's guideline range
8 that you were just talking about?

9 A. It's interesting, there's only one. And
10 actually that company is an A-rated company. You actually
11 have NSTAR, which is an A-rated company, that has
12 37.8 percent common equity total capital. So I'm sure that
13 falls even further outside the range that are normally
14 required for -- or I wouldn't say required, but that's the
15 target for an A-rated utility with, say, a business position
16 of five.

17 So that just illustrates more that this is
18 more of an art than it is a science in assessing the
19 creditworthiness because these benchmarks tend not to be met
20 by some of these companies.

21 Q. You've got two in there that we talked about
22 earlier that I think you agreed probably don't belong in
23 your group. And that's DPL, Inc. and DQE; is that true?

24 A. I don't think we agreed that they don't belong
25 in my group, but those -- you know, those -- they had triple

1 B credit rating at the time and, once again, those fell out
2 of the guidelines that are indicated by Standard and Poor's
3 in their financial targets.

4 Q. How much is DPL, Inc. out of the guideline?

5 A. Over 20 percent.

6 Q. And how about DQE? How much is it out of the
7 guideline?

8 A. Over 20 percent.

9 Q. Would you agree that the lower the interest
10 coverage, the greater the financial risk?

11 A. Holding all things equal, yes.

12 Q. And holding all things equal, would you agree
13 that the greater the financial risk, the higher the cost of
14 the common stock?

15 A. Yes.

16 Q. Is it true that a higher interest coverage
17 indicates greater security to the investor and suggests to
18 the investor that he will receive his anticipated interest
19 payments?

20 A. Holding business risk equal once again, yes.

21 Q. Do you still have Schedule 20 there in front
22 of you?

23 A. Yes, I do.

24 Q. And what does column 3 show?

25 A. Column 3 shows pre-tax interest coverage

1 ratios for my comparable companies.

2 Q. And the average is 2.65 times; is that true?

3 A. That's correct.

4 Q. And then if you turn to the next schedule, I
5 believe, Schedule 21 --

6 A. Yes.

7 Q. -- do you show there what your recommended
8 proposed interest coverage will be for Aquila?

9 A. Yes. With many assumptions, I have calculated
10 it a pre-tax interest coverage ratio there.

11 Q. Is that in the third column on that page under
12 the 9.64 percentage?

13 A. Well, there's actually a range. If you go
14 down to item 8, it shows the pre-tax -- with many
15 assumptions, it shows the pre-tax interest coverage ratio of
16 2.11 for 8.64, 2.17 for 9.14, 2.23 for 9.64.

17 Q. And those interest coverage figures that you
18 just read into the record correspond to the range of your
19 proposed return on equity in this case, 8.64 to 9.64; is
20 that right?

21 A. That's correct.

22 Q. So on the high end of your recommended ROE
23 range, the 9.64, the proposed interest coverage is only
24 2.23 times; is that right?

25 A. That's correct. And I did -- as I explained

1 in my testimony, I still have many reservations from drawing
2 too much of an inference from -- from this test of
3 reasonableness because of the fact that Aquila's credit
4 ratings are a result of its consolidated operations;
5 therefore, the credit quality of the debt that is assigned
6 to MoPub and St. Joe is a function of the nonregulated
7 operations of Aquila and also Aquila's leveraged capital
8 structure, which is all I'm trying to reflect in my
9 recommendation here.

10 Since the debt costs are what they are and
11 what they're -- what they're assigned to MoPub and St. Joe,
12 it's only natural to go ahead and use the capital structure
13 that is a function of that credit rating and the costs
14 associated with it.

15 Q. With your recommended capital structure, did
16 you calculate what return on common stock equity would have
17 produced a pre-tax coverage equal to the average of your
18 comparable companies, which you said was 2.65 times?

19 A. No. That doesn't drive my recommendation.

20 Q. Did you make that calculation?

21 A. No.

22 Q. Is that a hard calculation to make?

23 A. I've never made it. I don't know, you know,
24 if -- probably have to do some algebra.

25 Q. You can't do it on the witness stand this

1 afternoon?

2 A. I could do it for you later. I really don't
3 feel like doing it right here.

4 Q. Let me ask you this. Would 14.16 percent
5 return on common stock equity sound like a number that might
6 make that turn out to be 2.65 times?

7 A. You'd have to show me the calculations.

8 Q. Okay. Could you make that calculation while
9 we're on recess?

10 A. If you have the calculations, I mean, I can
11 review your calculation because I wouldn't want to confuse
12 our methodologies here.

13 Q. You didn't do this calculation, did you?

14 A. No. I said it's not something -- pre-tax
15 interest coverage -- a desired pre-tax interest coverage
16 ratio calculation is not driving my recommendation. It's
17 the other way around.

18 I come up with a recommendation, I use pre-tax
19 interest coverage ratio to test the reasonableness. As far
20 as I know, it's never been a matter of pre-tax interest -- a
21 desired pre-tax interest coverage ratio driving what a
22 recommendation should be.

23 Q. And you said you did it to test the
24 reasonableness, and that's the essence of my question. Did
25 you calculate what return on common stock equity would have

1 produced a pre-tax coverage equal to the average of your
2 comparable companies, which you said was 2.65 times?

3 A. No.

4 Q. And don't you think you should have done that
5 to test the reasonableness of it?

6 A. No.

7 Q. Why not?

8 A. Because I looked at -- I evaluated the current
9 interest rate environment, I looked at the growth rates in
10 my DCF model, I looked at the dividend yields in my DCF
11 model, I evaluated all six of my comparable companies. And
12 I realized that some of those comparable companies had some
13 problems and I took that into consideration when I made my
14 recommendation. I calculat--

15 Q. How did you take that into consideration when
16 you made your recommendation, the fact that some of your
17 comparable companies had problems?

18 A. If you want to take a look with me, I'll
19 explain it to you.

20 Q. Yeah. I'd love to. First of all, what
21 companies are you talking about that have problems?

22 A. Well, there's obviously volatile growth rates
23 because it's the nature of the industry right now,
24 unfortunately.

25 Q. Which companies in your comparable companies

1 had problems?

2 A. Well, let -- as soon as I turn to it, I can
3 just start going through some of this with you.

4 Q. Okay.

5 A. Okay. If you turn to Schedule 14.

6 Q. And that's to your Direct Testimony?

7 A. Yes.

8 Q. Okay. Which of your comparable companies
9 listed there -- and you have all six of them -- are having
10 problems?

11 A. And when I say "problems," I'm referring to
12 the fact that their growth rates are differing as far as
13 historical and projected. You've already pointed out some
14 things about DPL and DQE with their negative growth rates
15 and historical growth rates.

16 And one of the things that happens when a
17 company has a negative historical growth rate, a lot of
18 times their near term projected growth rate will be higher
19 than what is actually sustainable.

20 I actually discussed this in the last Empire
21 rate case when they had an anomalous year -- because of the
22 fact that Value Line has a projected earnings per share five
23 years out -- three to five years out, that they expect them
24 to return back to a normal level, but because they had an
25 anomalous year, their base year to use to calculate that

1 projected compound growth rate is going to be lower than it
2 normally would be so an analyst has to take this into
3 consideration.

4 Q. You're talking about the Empire District
5 Electric Company?

6 A. I'm explaining what has to be taken into
7 consideration.

8 Q. Well, are you talking about the Empire
9 District Electric Company?

10 A. I'm using it as an example to explain what has
11 to be taken into consideration when you look at growth
12 rates.

13 Q. That's not one of your comparable companies
14 though?

15 A. No. I'm using an example to explain here --

16 Q. That's fine.

17 A. -- as to why you have to take these things
18 into consideration.

19 Q. I just wanted to make sure that that wasn't
20 being substituted here. Go ahead.

21 A. No, it's just an example. I'm just trying to
22 help explain.

23 So if -- when you look at the growth rates
24 within -- you know, within my comparable groups there, you
25 look at some of the average historical and projected. For

1 DPL and DQE, as you pointed out, you know, there are some
2 issues there, but I'm not going to exclude them. I have
3 confidence enough in myself to be able to sort through this
4 information and come up with a reasonable recommendation.

5 And for the average historical and projected
6 growth of DPL and DQE, you're right, the average historical
7 growth and projected growth is 1.5 for DPL, for DQE it's
8 negative 1.01.

9 Well, if you look at a company like Cleco and
10 Hawaiian Electric, which is one of more captive electric
11 utilities just because of the nature of the fact that it's
12 on an island, they have very little growth.

13 And that's -- that's not -- that's not
14 surprising to me because the growth for a electric utility
15 is a lot of times based on what they call organic growth,
16 which is growth and demand for electricity, which, you know,
17 may not be growing as high as at one time because of energy
18 efficiency issues, could be growth in customers within --
19 within their jurisdiction. So I gave some weight to that.
20 I also gave some weight to NSTAR because NSTAR looks like it
21 had historical and projected growth rates that were, you
22 know, fairly -- you know, fairly similar.

23 So I looked at all that and took that in
24 consideration. And -- and as you can see, my proposed range
25 of growth was, you know, 10 basis points below my highest

1 average historical and projected, which was NSTAR.
2 3.1 gives some weight do Hawaiian Electric. And then if you
3 go to Schedule 16 there, you'll see that as far as my
4 column 5, my -- the high end of my recommendation is
5 actually higher than the overall results that I came up for
6 any of my companies, which was 9.48 for Cleco. The high end
7 of my range is 9.64.

8 So, once again, I'm looking at NSTAR, I -- I
9 looked at some of these results and decided, you know, I
10 need to analyze this, just like Dr. Murry calculated several
11 DCF calculations with just the dividend growth. And he was
12 coming up with absurd results, 6, 7 percent. I mean, you
13 can make these calculations and you can look at them. It
14 doesn't mean you're going to necessarily go with that
15 recommendation.

16 Q. I want to take you back to your statement you
17 made earlier that some of these companies have problems and
18 you never really defined what you meant by problems, but you
19 referenced specifically DPL, Inc. and DQE, Inc. Are any of
20 the other companies in your proxy group -- any of the
21 remaining four companies problem companies from your
22 standpoint?

23 A. No. And when I say "problems," I'm saying
24 that there was some things I looked at as far as their
25 growth rates. I had to recognize that there was some things

1 going on there with the negative historical and -- and
2 the -- you know, the positive forward-looking growth and
3 weighing my decision on what -- what is reasonable to
4 recommend in this case.

5 Q. So when you said problems, other than DQE and
6 DPL, Inc. you didn't really mean that the companies had
7 problems?

8 A. I just meant that it presented problems with
9 my analysis, that I had to --

10 Q. Okay.

11 A. -- if I can say, I had to use a little
12 judgment here.

13 Q. Let me ask you this. Would you agree that if
14 there is an increase in the rate of inflation, it is likely
15 that the Federal Reserve will increase the level of interest
16 rates?

17 A. Well, that depends to be -- if the economy
18 starts to pick up and the Federal Reserve will, you know,
19 eventually act. They've made some unprecedented
20 announcements that they do not intend to raise their federal
21 funds rate for any -- any time soon.

22 Q. What if there's an increase in the rate of
23 inflation? What do you think the Federal Reserve will do?

24 A. Your guess is as good as mine on that. I
25 mean, that's -- analysts are trying to figure that out all

1 the time. I don't know.

2 Q. What normally happens if there's an increase
3 in the rate of inflation with respect to what the Federal
4 Reserve does in terms of the level of interest rates?

5 A. Well, if it's a sustainable amount of
6 inflation, they may raise the fed funds rate, but they have
7 to weigh a lot of factors -- more factors than I can even
8 try to get into here. And I don't know.

9 Q. If you turn to your Direct Testimony,
10 Schedule 6, there you list several economic forecasts; isn't
11 that true?

12 A. Yes.

13 Q. And what does the Value Line Investment Survey
14 indicate that the inflation rate was in 2003?

15 A. 1.9.

16 Q. And what does it say the inflation rate will
17 be in 2004?

18 A. 2.

19 Q. 2 percent?

20 A. 2 percent. Sorry.

21 Q. And what does it say the inflation rate will
22 be in 2005?

23 A. 2.1 percent.

24 Q. And would that indicate to you that analysts
25 expect inflation to increase?