BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

| In the Matter of Small Company Rate |) | Case No. WR-2011-0024 |
|---|---|---------------------------|
| Increase for Whiteside Hidden Acres LLC |) | Case 110. 11 IX-2011-0024 |

NOTICE OF AGREEMENT REGARDING DISPOSITION OF SMALL COMPANY RATE INCREASE REQUEST

COMES NOW the Staff of the Missouri Public Service Commission (Staff), by and through counsel, and for its *Notice Agreement Regarding Disposition of Small Company Rate Increase Request* (Notice) states the following:

- 1. On July 28, 2010, the Missouri Public Service Commission (Commission) received a Rate Increase Request Letter from Whiteside Hidden Acres, LLC. (Company), requesting the Commission to approve an increase of \$8,505.76 in its annual operating revenues pursuant to Commission Rule 4 CSR 240-3.050 (Small Utility Rate Case Procedure).
- 2. Upon completion of Staff's investigation of the Company's request, Staff provided the Company and the Office of the Public Counsel ("OPC") with materials related to Staff's investigation, as well as its initial recommendations for the resolution of the revenue increase request.
- 4. Pursuant to negotiations conducted after the receipt by the Company and OPC of the above-referenced information and recommendations, Staff and the Company were able to reach an agreement ("Disposition Agreement") regarding the resolution of the Company's rate increase request.
- 5. Included in Appendix A, attached hereto, is a copy of the above-referenced Disposition Agreement, as well as various attachments related to the Disposition Agreement. Additionally, Appendix A contains affidavits from Staff members that participated in the investigation of the Company's Request. This Disposition Agreement provides for an overall

agreed-upon operating revenue increase of \$7,464. The agreement, among other things, also prescribes a schedule of depreciation rates and requires the Company to implement certain agreed-upon Staff recommendations.

6. Pursuant to Rule 4 CSR 240-3.050, governing disposition agreements executed between Staff and small utility companies utilizing the small utility rate case procedure, Whiteside Hidden Acres, LLC will file tariff sheets seeking to implement the terms of the Disposition Agreement. The tariff sheets will be filed December 30, 2010, and as required will bear an effective date of February 15, 2011, which, as required by Commission Rule 4 CSR 240-3.050(14), is not fewer than forty-five (45) days after they are filed.

7. Whiteside Hidden Acres, LLC is current on its payment of Commission assessments and on its filings of annual reports and statements of revenue. The Company has no other cases pending before the Commission at this time.

WHEREFORE, Staff respectfully submits this Agreement Notice and the attached Appendix for the Commission's information and consideration in this case and requests that the Commission enter an Order adopting the terms agreed upon by Staff and the Company.

Respectfully submitted,

/s/ Jaime N. Ott

Jaime N. Ott Missouri Bar No. 60949

Attorney for the Staff of the Missouri Public Service Commission P. O. Box 360
Jefferson City, MO 65102
(573) 751-8700 (Telephone)
(573) 751-9285 (Fax)
jaime.ott@psc.mo.gov (e-mail)

Certificate of Service

I hereby certify that copies of the foregoing have been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all counsel of record this 23rd day of December 2010.

/s/ Jaime N. Ott

APPENDIX A

STAFF PARTICIPANT AFFIDAVITS AND DISPOSITION AGREEMENT & ATTACHMENTS

CASE No. WR-2011-0024

Note: To browse through this document by item, click on the "Bookmark" tab at the top of the menu bar to the left of the screen and then click on the item that you want to see.

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Staff Participant Affidavits

James M. Russo – Water & Sewer Department

Paula Mapeka- Accounting Department

David Williams – Engineering & Management Services Department

Gary Bangert – Engineering & Management Services Department

BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

AFFIDAVIT OF JAMES M. RUSSO

| STATE OF MISSOURI |) | |
|-------------------|------|-----------------------|
| |) SS | CASE NO. WR-2011-0024 |
| COUNTY OF COLE |) | |

COMES NOW James M. Russo, being of lawful age, and on his oath states the following: (1) that he is the Rate and Tariff Examination Supervisor of the Missouri Public Service Commission's Water & Sewer Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing Disposition of Small Water Company Water Revenue Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachments, A, C, D, E and I to the Disposition Agreement; (5) that he has knowledge of the matters set forth in the Disposition Agreement and the above-referenced attachments thereto; and (6) that the matters set forth in the Disposition Agreement and the above-referenced attachments thereto are true and correct to the best of his knowledge, information and belief.

James M. Russo

Rate & Tariff Examination Supervisor Water and Sewer Department

Subscribed and sworn to before me this 20th day of December, 2010.

Notary Public

SUSAN L. SUNDERMEYER
Notary Public - Notary Seal
State of Missouri
Commissioned for Callaway County
My Commission Expires: October 03, 2014
Commission Number: 10942086

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF PAULA MAPEKA

| In the Matter of the Rate | Increase | for |) | |
|-----------------------------|----------|-----|---|-----------------------|
| Whiteside Hidden Acres, LLC | | |) | File No. WR-2011-0024 |
| | | | | |
| | | | | |
| | | | | |
| STATE OF MISSOURI | | | | |
| | SS, | | | |
| COUNTY OF COLE | | | | |
| | | | | |
| | | | | |

COMES NOW Paula Mapeka, being of lawful age, and on her oath states the following: (1) that she is a(n) Utility Regulatory Auditor in the Missouri Public Service Commission's Auditing Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachments B and G to the Disposition Agreement; (5) that she has knowledge of the matters set forth in Attachments B and G to the Disposition Agreement; and (6) that the matters set forth in Attachments B and G to the Disposition Agreement are true and correct to the best of her knowledge, information, and belief.

Paula Mapeka
Utility Regulatory Auditor III
Auditing Department

Subscribed and sworn to before me this ______ day of December, 2010.

NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Notary Public

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF DAVID WILLIAMS

| In the Matter of the Rate Whiteside Hidden Acres, LLC | Increase for |) | Case No. WR-2011-0024 |
|--|--|--|---|
| STATE OF MISSOURI | SS. | | |
| COUNTY OF COLE | 33. | | |
| (1) that he is a(n) Utility Engir Engineering & Management & investigation of the small comp (3) that he has knowledge of the Small Water Company Revenue responsible for the preparation knowledge of the matters set for | neer Specialist I Services Depar pany rate increase e foregoing Con e Increase Requi of Attachment orth in Attachmen nent F to the Di | II in the M tment; (2) se request in pany/Staff test ("Dispose F to the Dispose ent F to the | , and on his oath states the following Missouri Public Service Commission that he participated in the Staff that is the subject of the instant case of Agreement Regarding Disposition Agreement"); (4) that he was proposition Agreement; (5) that he has been been been been been been been bee |
| - | Utility Engir Engineering | l Williams ıeer Specia | ilist III ement |
| Subscribed and sworn to before i | me this <u>20</u> | <i>y</i> d | lay of December, 2010. |
| NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County My Commission Expires: October 01, 2011 Commission Number; 07287016 | Mikhi Nota | ry Public | 'm |

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF GARY R. BANGERT

| In the Matter of the Rate Whiteside Hidden Acres, LLC | | for |))) | Case No. WR-2011-0024 |
|---|-----|-----|-------------|-----------------------|
| STATE OF MISSOURI | 00 | | | |
| COUNTY OF COLE | SS. | | | |

COMES NOW Gary R. Bangert, being of lawful age, and on his oath states the following: (1) that he is a(n) Utility Management Analyst III in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment H to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment H to the Disposition Agreement; and (6) that the matters set forth in Attachment H to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

Gary R. Bangert
Utility Management Analyst IN
Engineering & Management
Services Department

Subscribed and sworn to before me this ______ day of December, 2010.

NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Notary Public

Company/Staff Disposition Agreement

COMPANY/STAFF AGREEMENT REGARDING DISPOSITION OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

WHITESIDE HIDDEN ACRES, L.L.C.

MO PSC FILE NO. WR-2011-0024

BACKGROUND

Whiteside Hidden Acres, L.L.C. ("Company") initiated the small company revenue increase request ("Request") for water service that is the subject of the above-referenced Missouri Public Service Commission ("Commission") File Number by submitting a letter to the Secretary of the Commission in accordance with the provisions of Commission Rule 4 CSR 240-3.050, Small Utility Rate Case Procedure ("Small Company Procedure"). In its request letter, which was received at the Commission's offices on July 28, 2010, the Company set forth its request for an increase of \$8,505.76 in its total annual water service operating revenues. In its request letter, the Company also acknowledged that the design of its customer rates, its service charges, its customer service practices, its general business practices and its general tariff provisions would be reviewed during the Commission Staff's ("Staff") review of the revenue increase request, and could thus be the subject of Staff recommendations. The Company provides water service to 39 residential customers near Pittsburg, Missouri.

Pursuant to the provisions of the Small Company Procedure and related internal operating procedures, Staff initiated an audit of the Company's books and records, a review of the Company's customer service and general business practices, a review of the Company's existing tariff, an inspection of the Company's facilities and a review of the Company's operation of its facilities. (These activities are collectively referred to hereinafter as Staff's "investigation" of the Company's Request.)

Upon completion of Staff's investigation of the Company's Request, Staff provided the Company and the Office of the Public Counsel ("OPC") with information regarding Staff's investigation and the results of the investigation, including Staff's initial recommendations for the resolution of the Company's Request.

RESOLUTION OF THE COMPANY'S RATE INCREASE REQUEST

Pursuant to negotiations held subsequent to the Company's and OPC's receipt of the abovereferenced information regarding Staff's investigation of the Company's Request, Staff and the Company hereby state the following agreements:

- (1) For the purpose of implementing the agreements set out herein, the Company will file with the Commission proposed tariff revisions containing the rates, charges and language set out in the example tariff sheets attached hereto as Attachment A and incorporated by reference herein, with those proposed tariff revisions bearing an effective date of February 15, 2011;
- (2) Except as otherwise noted in the agreements below, both the Exhibit Modeling System ("EMS"), attached hereto as Attachment B and incorporated by reference herein, and the ratemaking income statement attached hereto as Attachment C and incorporated by reference herein, accurately reflects the Company's annualized revenues generated by its current customer rates, the agreed-upon total annualized cost of service for the Company, and the resulting agreed-upon annualized operating revenue increase of \$7,464 is just and reasonable and designed to recover the Company's cost of service;
- (3) The audit work papers attached hereto as Attachment B and incorporated by reference herein, which include consideration of a capital structure of 100% equity for the Company and a return on that equity of 8.73%, accurately reflect the agreed-upon total annualized cost of service for the Company and provide the basis for the ratemaking income statement referenced in item (2) above;
- (4) The rates set out in the attached example tariff sheets, the development of which is shown on the rate design worksheet attached hereto as Attachment D and incorporated by reference herein, are designed to generate revenues sufficient to recover the agreed-upon total annualized cost of service for the Company;
- (5) The rates included in the attached example tariff sheets will result in the residential customer impacts shown on the billing comparison worksheet attached hereto as Attachment E and incorporated by reference herein;
- (6) The rates included in the attached example tariff sheets, attached and incorporated by reference herein as Attachment A, are just and reasonable, and that the provisions of the attached example tariff sheets also properly reflect all other agreements set out herein, where necessary;
- (7) The schedule of depreciation rates attached hereto as Attachment F and incorporated herein, which includes the depreciation rates used by Staff in its revenue requirement analysis, shall be the prescribed schedule of water plant depreciation rates for the Company;

(8) The Commission's Auditing Department conducted an audit of the Company's books and records using the 12-month period ending December 31, 2009, as the basis for the revenue requirement calculation. All revenues, expenses, and rate base investment were reviewed through this period. The audit findings are identified as Attachment G and incorporated by reference herein.

Staff provided the Company and OPC its initial recommendations of the revenue increase for the resolution of the Company's request and Staff's EMS run. The work papers supporting the revenue requirement calculation were also provided to the Company and OPC with the results of its investigation regarding the proposed rate increase;

- (9) Within thirty (30) days of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the recommendations contained in the Engineering & Management Services Department ("EMSD") Report attached hereto as Attachment H and incorporated by reference herein:
 - a. Incorporate the due date on customers' bills and clearly state on each bill when customers are subject to the \$5.00 late fee;
 - b. Prepare a written notice that could be used to notify customers when scheduling disconnections of service due to nonpayment; and
 - c. Develop and implement a process to ensure all customer complaints received by Company personnel are documented and maintained for at least two (2) years;
- (10) Within ninety (90) days of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the recommendations contained in the Engineering & Management Services Department ("EMSD") Report attached hereto as Attachment H and incorporated by reference herein:
 - a. Develop and maintain time sheets to record work assignments and the time spent working on each project;
- (11) Within ninety (90) days of the effective date of an order approving this Company/Staff Disposition Agreement, the Company shall implement the recommendations contained in the Auditing Department Recommendation Memorandum attached hereto as Attachment G and incorporated by reference herein. These recommendations include the following:
 - a. Develop a log book to track the use of personal vehicles for company business. The minimum information required is starting point, destination point, trip mileage and reason for trip;
 - b. Develop property records for all plant including additions and repairs to existing plant; and

Small Company Revenue Increase Disposition Agreement MO PSC File No. WR-2011-0024 Whiteside Hidden Acres, L.L.C. – Page 4 of 6 Pages

- c. Develop timesheets that include at a minimum the date, amount of time and purpose for water company activities;
- (12) The Company shall mail its customers a final written notice of the rates and charges included in its proposed tariff revisions prior to or with its next billing cycle after issuance of the Commission order approving the terms of this Company/Staff Disposition Agreement. The notice shall include a summary of the impact of the proposed rates on an average residential customer's bill. When the Company mails the notice to its customers, it shall also send a copy to Staff Case Coordinator who will file a copy in this case;
- (13) Staff will conduct follow-up reviews of the Company's operations to ensure that the Company has complied with the provisions of this Company/Staff Disposition Agreement;
- (14) Staff may file a formal complaint against the Company, if the Company does not comply with the provisions of this Company/Staff Disposition Agreement;
- (15) The Company agrees that it has read the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request; that facts stated therein are true and accurate to the best of the Company's knowledge and belief; that the foregoing conditions accurately reflect the agreement reached between the Company and Staff; and that the Company freely and voluntarily enters into this agreement; and
- (16) The above agreements satisfactorily resolve all issues identified by Staff and the Company regarding the Company's Request, except as otherwise specifically stated herein.

ADDITIONAL MATTERS

Other than the specific conditions agreed upon and expressly set out herein, the terms of this Company/Staff Disposition Agreement reflect compromises between Staff and the Company. In arriving at the amount of the annual operating revenue increase specified herein neither party has agreed to any particular ratemaking principle.

Staff has completed a Summary of Case Events and has included that summary as Attachment I to this Company/Staff Disposition Agreement.

The Company acknowledges that the Staff will be filing this Company/Staff Disposition Agreement and the attachments hereto. The Company also acknowledges that Staff may make other filings in this case.

Small Company Revenue Increase Disposition Agreement MO PSC File No. WR-2011-0024 Whiteside Hidden Acres, L.L.C. – Page 5 of 6 Pages

Additionally, the Company agrees that subject to the rules governing practice before the Commission that Staff shall have the right to provide whatever oral explanation the Commission may request regarding this Company/Staff Disposition Agreement at any agenda meeting at which this case is noticed to be considered by the Commission. Subject to the rules governing practice before the Commission, Staff will be available to answer Commission questions regarding this Company/Staff Disposition Agreement. To the extent reasonably practicable, Staff shall provide the Company with advanced notice of any such agenda meeting so that they may have the opportunity to be present and/or represented at the meeting.

Small Company Revenue Increase Disposition Agreement MO PSC File No. WR-2011-0024
Whiteside Hidden Acres, L.L.C. - Page 6 of 6 Pages

SIGNATURES

Agreement Signed and Dated:

Dale Whiteside Jr.

President

Whiteside Hidden Acres, L.L.C.

James Busch

Manager

Water & Sewer Department

Missouri Public Service Commission Staff

12-15-10

Date

-15-10

Date

List of Attachments

Attachment A - Example Tariff Sheets

Attachment B - BMS Run

Attachment C - Ratemaking Income Statement

Attachment D-Rate Design Worksheet

Attachment E - Billing Comparison Worksheet

Attachment F - Schedule of Depreciation Rates

Attachment G - Auditing Department Recommendation Memorandum

Attachment H - EMSD Report

Attachment I - Summary of Events

Agreement Attachment A Example Tariff Sheets

P.S.C. MO No. 1

1st Revised Sheet No. 6

Cancelling

Original Sheet No. 6

Whiteside Hidden Acres, LLC Name of Issuing Company

For:

Certificated Water Service Areas in Hickory County

Certificated Service Area

Rules Governing Rendering of Water Service

SCHEDULE OF RATES

Rate Schedule W-1

<u>Availability</u>: This rate is available to water customers served off the Company's mains suitable for supplying the service requested and located in the Company's Certificated Water Service Areas.

Residential unmetered rate -----\$93.97 per quarter,

Metered rate -----\$31.89 per quarter plus +

\$4.60 per 1000 gallons of use.

<u>Taxes:</u> Any applicable Federal, State, or local taxes computed on a quarterly billing basis shall be added as a separate item in rendering each bill.

- * Indicates New Rate or Text
- + Indicates Changed Rate or Text

Issue Date: December 30, 2010

Month/Day/Year

Effective Date: Februar

February 15, 2011

Month/Day/Year

Issued By: <u>Dale Whiteside, Manager</u>

Name & Title of Issuing Officer

HC77 Box 754, Pittsburg, MO 65724

Company Mailing Address

P.S.C. MO No. 1

Original

Sheet No. 5

Whiteside Hidden Acres, LLC Name of Issuing Company

For:

Certificated Water Service Areas in Hickory County

Certificated Service Area

\$5

Rules Governing Rendering of Water Service

Returned check ------\$25 Disconnect/reconnect fee with shutoff valve available -----\$25 Disconnect/reconnect fee when installation of meter setting is necessary to establish a shutoff valve -----\$360 Late fee per billing cycle ------

Meter Installation (includes, but not limited to, labor, equipment rental, meter box, meter yoke, lid and appurtenances) ------ ½ of actual cost

Issue Date: December 30, 2010

Month/Day/Year

Effective Date:

February 15 2011 Month/Day/Year

Issued By: Dale Whiteside, Manager

Name & Title of Issuing Officer

HC77 Box 754, Pittsburg, MO 65724

Company Mailing Address

^{*} Indicates New Rate or Text

⁺ Indicates Changed Rate or Text

Agreement Attachment B

EMS Run

Exhibit No.: 12345667 Issue: Accounting Schedules Witness: MO PSC Auditors

Sponsoring Party: MO PSC Staff Case No: WR-2011-0024

Date Prepared:



MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION

Revised

STAFF ACCOUNTING SCHEDULES

WHITESIDE HIDDEN ACRES, LLC
CASE NO. WR-2011-0024

Jefferson City, Missouri
June 2008

| | Δ | <u>B</u> Account | | C | <u>D</u> | E | <u>F</u> |
|----------|---|---------------------|-----|--------------|--------------------|------------------------|----------------|
| Line | | Number | | Staff | Customer | | Percentage |
| Number | Description | (Optional) | | Annualized | Charge | Commodity | Rate |
| Rev-1 | ANNUALIZED REVENUES | | | f | | | |
| Rev-2 | Annualized Rate Revenues | | (1) | \$7,195 | | | |
| Rev-3 | Miscellaneous Revenues | | (1) | \$0 | | | |
| Rev-4 | TOTAL ANNUALIZED REVENUES | | - | \$7,195 | | | |
| 1 | OPERATIONS EXPENSES | | (2) | | | | |
| 2 | Management Salary (1) | | | \$3,120 | \$0 | \$3,120 | 0.00% |
| 3 | General Management Salary | | | \$1,200 | \$0 | \$1,200 | 0.00% |
| 4 | Electricity-(Pumping) | | | \$988 | \$0 | \$988 | 0.00% |
| 5 | Chemicals-(Chlorine) | | _ | \$0 | \$0 | \$0 | 0.00% |
| 6 | TOTAL OPERATIONS EXPENSE | | | \$5,308 | \$0 | \$5,308 | |
| 7 | MAINTENANCE EXPENSES | | | | | | |
| 8 9 | Maint, Other Plant Fac | | | \$0 | \$0 \$ 0 | \$0 | 0.00% |
| 10 | Maint. Pumping System Maint. Treatment & Disposal | | | \$406 \$0 | \$0 \$0 | \$406 \$0 | 0.00% 0.00% |
| 11 | TOTAL MAINTENANCE EXPENSE | | - | \$406 | \$0 | \$406 | 0.00% |
| | | | | ***** | •• | \$400 | |
| 12 | CUSTOMER ACCOUNT EXPENSE | | | ام | ** | 4.5 | |
| 13 14 | Meter Reader Expense Bad Debt Expense | | | \$0 \$0 | \$0 \$0 | \$0 | 0.00% |
| 15 | Postage & Billing Expense | | | \$90 | \$0 \$0 | \$0 \$90 | 0.00% 0.00% |
| 16 | Office Supplies Expense | | | \$41 | \$0 | \$90 \$41 | 0.00% |
| 17 | Miscellaneous | | | \$0 | \$0 | \$0 | 0.00% |
| 18 | Customer Deposit Interest | | | \$0 | \$0 | \$0 | 0.00% |
| 19 | TOTAL CUSTOMER ACCOUNT EXPENSE | | - | \$131 | \$0 | \$131 | |
| 20 | ADMINISTRATIVE & GENERAL EXPENSES | | | ĺ | | | |
| 21 | Administration & General Payroll | | | \$4,800 | \$0 | \$4,800 | 0.00% |
| 22 | Advertising | | | \$0 | \$0 | \$0 | 0.00% |
| 23 | Telephone Expense | | | \$432 | \$0 | \$432 | 0.00% |
| 24 25 | Outside Service | | | \$263 | \$ 0 | \$263 | 0.00% |
| 26 26 | Transportation Expense Interest Expense | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | 0.00% 0.00% |
| 27 | Insurance Expense | | | \$126 | \$0 | \$126 | 0.00% |
| 28 | Legal & Accounting | | | \$0 | \$0 | \$0 | 0.00% |
| 29 | Rate Case Expense | | | \$229 | \$0 | \$229 | 0.00% |
| 30 | Rent Expense | | | \$900 | \$0 | \$900 | 0.00% |
| 31 | TOTAL ADMINISTRATIVE AND GENERAL | | _ | \$6,750 | \$0 | \$6,750 | |
| 32 | OTHER OPERATING EXPENSES | | | | | | |
| 33 | Licenses | | | \$0 | \$0 | \$0 | 0.00% |
| 34 | PSC Assessment | | | \$7 | \$0 | \$7 | 0.00% |
| 35 36 | Dues & Donations Other Taxes & Licenses | | | \$0 | \$0 | \$0 ** | 0.00% |
| 37 | DNR Fees | | | \$0 \$200 | \$0 * 0 | \$0 ***** | 0.00% |
| 38 | Depreciation | | | \$649 | \$0 \$0 | \$200 \$ 649 | 0.00% 0.00% |
| 39 | TOTAL OTHER OPERATING EXPENSES | | - | \$856 | \$0 | \$856 | 0.00% |
| 40 | TAXES OTHER THAN INCOME | | | | | | |
| 41 | Property Taxes | | | \$139 | \$0 | \$139 | 0.00% |
| 42 | Payroll Taxes | | | \$0 | \$0 | \$0 | 0.00% |
| 43 | TOTAL TAXES OTHER THAN INCOME | | _ | \$139 | \$0 | \$139 | |
| 44 | TOTAL OPERATING EXPENSES | | _ | \$13,590 | \$0 | \$13,590 | |
| 45 | Interest Expense | | (3) | \$0 | \$0 | \$0 | 0.00% |
| 46 | Return on Equity | | (3) | \$856 | \$0 | \$856 | 0.00% |
| 47 | Income Taxes | | (3) | \$213 | \$0 | \$213 | 0.00% |
| 48 | TOTAL INTEREST RETURN & TAXES | | - | \$1,069 | \$0 | \$1,069 | |

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Rate Design Schedule - Water

| Line Number | <u>A</u> Description | B Account Number (Optional) | <u>C</u> Staff Annualized | <u>D</u> Customer Charge | <u>E</u> Commodity | <u>F</u> Percentage Rate |
|----------------|---------------------------------------|--------------------------------------|---------------------------------|--------------------------------|-----------------------|--------------------------------|
| 49 | TOTAL COST OF SERVICE | | \$14,659 | \$0 | \$14,659 | |
| 50 | Less: Miscellaneous Revenues | | \$0 | \$0 | \$0 | 0.00% |
| 51 | COST TO RECOVER IN RATES | | \$14,659 | \$0 | \$14,659 | |
| 52 | INCREMENTAL INCREASE IN RATE REVENUES | | \$7,464 | | | |
| 53 | PERCENTAGE OF INCREASE | | 103.74% | | | |
| 54 | REQUESTED INCREASE IN REVENUES | | \$0 | | | |

⁽¹⁾ From Revenue Schedule
(2) From Expense Schedule
(3) From PreTax Rate of Return Schedule, Rate Base & Return Schedule

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009

Test Year Ending 12/31/2009 Rate Base Required Return on Investment Schedule - Water

| Line Number | <u>A</u> Rate Base Description | <u>B</u> Dollar Amount | |
|----------------|--|------------------------------|-------------------------------------|
| 1 | Plant In Service | \$10,305 | From Plant Schedule |
| 2 | Less Accumulated Depreciation Reserve | \$499 | From Depreciation Reserve Schedule |
| 3 | Net Plant In Service | \$9,806 | |
| 4 | Other Rate Base Items: | \$0 | |
| | Customer Deposits | \$0 | |
| | Materials & Supplies | \$0 | |
| | CIAC Depreciation | \$0 | |
| 5 | Total Rate Base | \$9,806 | |
| 6 | Total Weighted Rate of Return Including Income Tax | 10.90% | From PreTax Return & Taxes Schedule |
| 7 | Required Return & Income Tax | \$1,069 | |

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Rate of Return Including Income Tax - Water

| , e e e e | | A | | 3 | formulas |
|-----------|---|-----------------|-----------|-----------------|------------------------------|
| 1 | State Income Tax Rate Statutory / Effective | 6.25% | (2) | 5.81% | (1 - (B2 x .5)) x A1 |
| 2 | Federal Income Tax Rate Statutory / Effective | 15.00% | (1) & (2) | 14.13% | (1 - B1) x A2 |
| 3 | Composite Effective Income Tax Rate | | | 19.94% | B1 + B2 |
| 4 | Equity Tax Factor | | | 1.2490 | 1 / (1-83) |
| 5 | Recommended Weighted Rate of Return on Equity - Common and Preferred | | | 8.73% | From Capital Structure Sched |
| 6 | Weighted Rate of Return on Equity Including Income Tax | | | 10.90% | B4 x B5 |
| 7 | Recommended Weighted Rate of Return on Debt - Long-Term and Short-Term | | | 0.00% | From Capital Structure Sched |
| 8 | Total Weighted Rate of Return including income Tax | | | 10.90% | 86+87 |
|) | If Sub-Chapter S Corporation, Enter Y: | | ТО | Rate Base Sched | ule |
| , | if Sub-Chapter S Corporation, Enter Y: | Caulty Income 5 | | A4 007 | |

Equity Income Required

\$1,007

& Preliminary Federal Tax

Tax Rate Table

| Net Inco | me Range | | | |
|-----------|-----------------|----------|------------------------|--------------|
| Start | End | Tax Rate | Amount in Range | Tax on Range |
| \$0 | \$50,000 | 15.00% | \$1,007 | \$15 |
| \$50,001 | \$75,000 | 25.00% | \$0 | \$ |
| \$75,001 | \$100,000 | 34.00% | \$0 | \$ |
| \$100,001 | \$335,000 | 39.00% | \$0 | \$ |
| \$335,001 | \$9,999,999,999 | 34.00% | \$0 | \$ |
| | | | \$1,007 | \$15 |
| | | | Consolidated Tax Rate: | |
| | | | Average Tax Rate: | 0.1 |

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Capital Structure Schedule - Water

| Line Number | <u>A</u> Description | <u>B</u> Dollar Amount | C Percentage of Total Capital Structure | <u>D</u> Embedded Cost of Capital | E Weighted Cost of Capital |
|------------------|--------------------------------------|------------------------------|---|--|-------------------------------------|
| 1 | Common Stock | \$10,305 | 100.00% | 8.73% | 8.730% |
| 2 | Other Security-Non Tax Deductible | \$0 | 0.00% | 0.00% | 0.000% |
| 3 | Preferred Stock | \$0 | 0.00% | 0.00% | 0.000% |
| 4 | Long Term Debt | \$0 | 0.00% | 0.00% | 0.000% |
| 5 | Short Term Debt | \$0 | 0.00% | 0.00% | 0.000% |
| 6 | Other Security-Tax Deductible | \$0 | 0.00% | 0.00% | 0.000% |
| :- 7 - 10 | - | \$10,305 | 100.00% | | 8.730% |

To PreTax Return Rate Schedule

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Plant In Service - Water

| | <u> </u> | <u>B</u> | <u>C</u> | <u>D</u> | <u>E</u> | £ | <u> </u> |
|----------------|--------------|---|-------------|------------|--------------|-----------------------|---------------|
| Line lumber | Account # | Plant A A D I - A | Total | Adjustment | 4 .11 | Jurisdictional | Adjusted |
| uniber | (Optional) | Plant Account Description | Plant | Number | Adjustments | Allocation | Jurisdictions |
| 1 | | INTANGIBLE PLANT | | | | | |
| 2 | 301.000 | Organization | \$0 | | | 100.00% | \$ |
| 3 | 302.000 | Franchises | \$0 | | | 100.00% | \$ |
| 4 | | TOTAL INTANGIBLE PLANT | \$0 | | \$0 | | \$ |
| 5 | | SOURCE OF SUPPLY PLANT | | | | | |
| 6 | 310.000 | Land & Land Rights SP | \$0 | | | 100.00% | \$ |
| 7 | 311.000 | Structures & Improvements - SSP | \$0 | | | 100.00% | \$ |
| 8 | 312.000 | Collection & Impounding Reservoirs | \$0 | | | 100.00% | \$ |
| 9 | 313.000 | Lake, River & Other Intakes | \$0 | | | 100.00% | \$ |
| 10 | 314.000 | Wells & Springs | \$0 | | | 100.00% | \$ |
| 11 | 315.000 | Infiltration Galleries & Tunnels | \$0 | | | 100.00% | \$ |
| 12 | 316.000 | Supply Mains | <u>\$0</u> | | | 100.00% | \$ |
| 13 | | TOTAL SOURCE OF SUPPLY PLANT | \$0 | | \$0 | | \$ |
| 14 | | PUMPING PLANT | | | | | |
| 15 | 321.000 | Structures & Improvements - PP | \$0 | | | 100.00% | \$ |
| 16 | 325.000 | Electric Pumping Equipment | \$5,205 | P-16 | \$0 | 100.00% | \$5,20 |
| 17 | 326.000 | Diesel Pumping Equipment | \$0 | | | 100.00% | \$ |
| 18 | 328.000 | Other Pumping Equipment | \$0 | | | 100.00% | \$ |
| 19 | | TOTAL PUMPING PLANT | \$5,205 | | \$0 | | \$5,20 |
| 20 | | WATER TREATMENT PLANT | | | | | |
| 21 | 330.000 | Land & Land Rights-WTP | \$0 | | | 100.00% | \$ |
| 22 | 331.000 | Structures & Improvements - WTP | \$0 | | | 100.00% | \$ |
| 23 | 332.000 | Water Treatment Equipment | \$ 0 | | | 100.00% | \$ |
| 24 | | TOTAL WATER TREATMENT PLANT | \$0 | | \$0 | | \$ |
| 25 | | TRANSMISSION & DISTRIBUTION PLANT | | | | | |
| 26 | 340.000 | Land & Land Rights-T&D | \$0 | | | 100.00% | \$ |
| 27 | 341.000 | Structures & Improvements - T&D | \$0 | | | 100.00% | \$ |
| 28 | 342.000 | Distribution Reservoirs & Standpipes | \$5,100 | | | 100.00% | \$5,10 |
| 29 | 344.000 | Fire Mains | \$0 | | | 100.00% | \$ |
| 30 | 345.000 | Services | \$0 | | | 100.00% | \$ |
| 31 | 343.000 | Transmission & Distribution Mains | \$0 | | | 100.00% | \$ |
| 32 | 346.000 | Meters- Bronze Chamber | \$0 | | | 100.00% | \$1 |
| 33 | 346.000 | Meters- Plastic Chamber | \$0 | | | 100.00% | \$1 |
| 34 | 347.000 | Meter Installations- Bronze | \$0 | | | 100.00% | \$ |
| 35 | 347.000 | Meter Installations- Plastic | \$0 | | | 100.00% | \$(|
| 36 | 348.000 | Other Transmission & Distribution Plant | \$0 | | | 100.00% | \$(|
| 37 | 349.000 | Hydrants | \$0 | | | 100.00% | \$1 |
| 38 | | TOTAL TRANS. & DISTRIBUTION PLANT | \$5,100 | | \$0 | | \$5,10 |
| 39 | | GENERAL PLANT | | | | | |
| 40 | 370.000 | Land & Land Rights-GP | \$0 | | | 100.00% | \$(|
| 41 | 371.000 | Structures & Improvements - GP | \$0 | | | 100.00% | \$(|
| 42 | 372.000 | Office Furniture & Equipment | \$0 | | | 100.00% | \$(|
| 43 | | Office Computer Equipment | \$ 0 | | | 100.00% | \$(|
| 44 | 373.000 | Transportation Equipment - GP | \$0 | | | 100.00% | \$(|
| 45 | 379.000 | Other General Equipment | \$0 | | | 100.00% | |
| 46 | | TOTAL GENERAL PLANT | \$0 | | \$0 | 100,0070 | \$(\$(|
| - | | · | 40 | | #0 | | ą. |
| 47 | med Articlas | TOTAL PLANT IN SERVICE | \$10,305 | | \$0 | Charles Histories - 1 | \$10,30 |

To Rate Base & Depreciation Schedules

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Schedule of Adjustments for Plant in Service - Water

| <u>A</u> Plant Adjustment Number | <u>B</u> Plant in Service Adjustment Description | <u>C</u> Account Number | <u>D</u> Adjustment Amount | <u>E</u> Total Adjustment |
|---|---|-------------------------------|----------------------------------|---------------------------------|
| P-16 | Electric Pumping Equipment | 325.000 | | |
| | To add pumping equip. not included in prior rate case (Green) | | \$0 | |
| | To add pumping equip. purchased outside the | | \$0 | |

Accounting Schedule: 10 Sponsor: Paul R. Harrison

Page: 1 of 1

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Depreciation Expense - Water

| Line | <u>A</u> Account | <u>B</u> . | <u>C</u> Adjusted | <u>D</u> Depreciation | <u>E</u> Depreciation |
|----------|---------------------|---|----------------------|--------------------------|--------------------------|
| Number | Number | Plant Account Description | Jurisdictional | Rate | Expense |
| | | | | | |
| 1 | | INTANGIBLE PLANT | | | |
| 2 | 301.000 | Organization | \$0 | 0.00% | \$0 |
| 3 | 302.000 | Franchises | \$0 | 0.00% | <u>\$0</u> |
| 4 | | TOTAL INTANGIBLE PLANT | \$0 | | \$0 |
| 5 | | SOURCE OF SUPPLY PLANT | | | |
| 6 | 310.000 | Land & Land Rights SP | \$0 | 0.00% | \$0 |
| 7 | 311.000 | Structures & Improvements - SSP | \$0 | 2.50% | \$0 |
| 8 | 312.000 | Collection & Impounding Reservoirs | \$0 | 0.00% | \$0 |
| 9 | 313.000 | Lake, River & Other Intakes | \$0 | 0.00% | \$0 |
| 10 | 314.000 | Wells & Springs | \$0 | 2.00% | \$0 |
| 11 | 315.000 | Infiltration Galleries & Tunnels | \$0 | 0.00% | \$0 |
| 12 | 316.000 | Supply Mains | \$0 | 2.00% | \$0 |
| 13 | | TOTAL SOURCE OF SUPPLY PLANT | \$0 | | \$0 |
| 14 | | PUMPING PLANT | | | |
| 15 | 321.000 | Structures & Improvements - PP | \$0 | 2.50% | \$0 |
| 16 | 325.000 | Electric Pumping Equipment | \$5,205 | 10.00% | \$521 |
| 17 | 326.000 | Diesel Pumping Equipment | \$0 | 2.70% | \$J21 \$0 |
| 18 | 328.000 | Other Pumping Equipment | \$0 | 4.00% | \$0 |
| 19 | 020.000 | TOTAL PUMPING PLANT | \$5,205 | 4.00 /6 | \$521 |
| 20 | | WATER TREATMENT PLANT | | | |
| 21 | 330.000 | Land & Land Rights-WTP | ¢Λ | 0.000/ | ** |
| 22 | 331.000 | Structures & Improvements - WTP | \$0 \$0 | 0.00% | \$0 |
| 23 | 332.000 | Water Treatment Equipment | \$0 \$0 | 2.50% | \$0 |
| 23 24 | 332.000 | TOTAL WATER TREATMENT PLANT | \$0 | 2.90% | \$0 |
| 24 | | TOTAL WATER TREATIMENT PLANT | \$0 | | \$0 |
| 25 | | TRANSMISSION & DISTRIBUTION PLANT | | | |
| 26 | 340.000 | Land & Land Rights-T&D | \$0 | 0.00% | \$0 |
| 27 | 341.000 | Structures & Improvements - T&D | \$0 | 2.50% | \$0 |
| 28 | 342.000 | Distribution Reservoirs & Standpipes | \$5,100 | 2.50% | \$128 |
| 29 | 344.000 | Fire Mains | \$0 | 0.00% | \$0 |
| 30 | 345.000 | Services | \$0 | 2.50% | \$0 |
| 31 | 343.000 | Transmission & Distribution Mains | \$0 | 2.00% | \$0 |
| 32 | 346.000 | Meters- Bronze Chamber | \$0 | 10.00% | \$0 |
| 33 | 346.000 | Meters- Plastic Chamber | \$0 | 0.00% | \$0 |
| 34 | 347.000 | Meter Installations- Bronze | \$0 | 0.00% | \$0 |
| 35 | 347.000 | Meter Installations- Plastic | \$0 | 0.00% | \$0 |
| 36 | 348.000 | Other Transmission & Distribution Plant | \$0 | 0.00% | \$0 |
| 37 | 349.000 | Hydrants | \$0 | 2.00% | \$0 |
| 38 | | TOTAL TRANS. & DISTRIBUTION PLANT | \$5,100 | | \$128 |
| 39 | | GENERAL PLANT | | | |

Accounting Schedule: 13 Sponsor: Paul R. Harrison Page: 1 of 2

Whiteside Hidden Acres, LLC **Informal Rate Case** Tracking Number WR-2011-0024 Test Year Ending 12/31/2009

| Depreciation | Expense | - Water |
|--------------|---------|---------|

| Line Number | <u>A</u> Account Number | <u>B</u> Plant Account Description | <u>C</u> Adjusted Jurisdictional | <u>D</u> Depreciation Rate | <u>E</u> Depreciation Expense |
|----------------|-------------------------------|---------------------------------------|--|----------------------------------|-------------------------------------|
| 40 | 370.000 | Land & Land Rights-GP | \$0 | 0.00% | \$0 |
| 41 | 371.000 | Structures & Improvements - GP | \$0 | 0.00% | \$0 |
| 42 | 372.000 | Office Furniture & Equipment | \$0 | 0.00% | \$0 |
| 43 | | Office Computer Equipment | \$0 | 0.00% | \$0 |
| 44 | 373.000 | Transportation Equipment - GP | \$0 | 0.00% | \$0 |
| 45 | 379.000 | Other General Equipment | \$0 | 10.00% | \$0 |
| 46 | | TOTAL GENERAL PLANT | \$0 | | \$0 |
| 47 | | Total Depreciation | \$10,305 | | \$649 |

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Accumulated Depreciation Reserve - Water

| Line | <u>A</u> Account | В | <u>C</u> Total | <u>D</u> Adjustment | E | <u>F</u> Jurisdictional | <u>G</u> Adjusted |
|---------------------|---------------------|---|-------------------|-----------------------------|-------------|----------------------------|----------------------|
| lumber | Number | Depreciation Reserve Description | Reserve | Number | Adjustments | Allocation | Jurisdictiona |
| | | | | | | | |
| 1 | | INTANGIBLE PLANT | | | | | |
| 2 | 301.000 | Organization | \$0 | | | 100.00% | \$1 |
| 3 | 302.000 | Franchises | \$0 | | | 100.00% | <u>\$</u> |
| 4 | | TOTAL INTANGIBLE PLANT | \$0 | | \$0 | | \$1 |
| 5 | | SOURCE OF SUPPLY PLANT | | | | | |
| 6 | 310.000 | Land & Land Rights SP | \$0 | | | 100.00% | \$ |
| 7 | 311.000 | Structures & Improvements - SSP | \$0 | | | 100.00% | \$ |
| 8 | 312.000 | Collection & Impounding Reservoirs | \$0 | | | 100.00% | \$(|
| 9 | 313.000 | Lake, River & Other Intakes | \$0 | | | 100.00% | \$(|
| 10 | 314.000 | Wells & Springs | \$0 | R-10 | \$0 | 100.00% | \$1 |
| 11 | 315.000 | Infiltration Galleries & Tunnels | \$0 | | | 100.00% | \$(|
| 12 | 316.000 | Supply Mains | \$0 | | | 100.00% | \$(|
| 13 | | TOTAL SOURCE OF SUPPLY PLANT | \$0 | | \$0 | | \$ |
| 14 | | PUMPING PLANT | | | | | |
| 15 | 321.000 | Structures & Improvements - PP | \$0 | | | 100.00% | \$1 |
| 16 | 325.000 | Electric Pumping Equipment | \$0 | R-16 | \$392 | 100.00% | \$39 |
| 17 | 326.000 | Diesel Pumping Equipment | \$0 | | | 100.00% | \$(|
| 18 | 328.000 | Other Pumping Equipment | \$0 | | | 100.00% | \$6 |
| 19 | | TOTAL PUMPING PLANT | \$0 | | \$392 | | \$392 |
| 20 | | WATER TREATMENT PLANT | | | | | |
| 21 | 330.000 | Land & Land Rights-WTP | \$0 | | | 100.00% | \$(|
| 22 | 331.000 | Structures & Improvements - WTP | \$0 | R-22 | \$0 | 100.00% | \$(|
| 23 | 332.000 | Water Treatment Equipment | \$0 | | · | 100.00% | . \$(|
| 24 | | TOTAL WATER TREATMENT PLANT | \$0 | | \$0 | | \$(|
| 25 | | TRANSMISSION & DISTRIBUTION PLANT | | | | | |
| 26 | 340.000 | Land & Land Rights-T&D | \$0 | | | 100.00% | \$(|
| 27 | 341.000 | Structures & Improvements - T&D | \$0 | | | 100.00% | \$(|
| 28 | 342.000 | Distribution Reservoirs & Standpipes | \$0 | R-28 | \$107 | 100.00% | \$107 |
| 29 | 344.000 | Fire Mains | \$0 | | • | 100.00% | \$(|
| 30 | 345.000 | Services | \$0 | R-30 | \$0 | 100.00% | \$(|
| 31 | 343.000 | Transmission & Distribution Mains | \$0 | R-31 | \$0 | 100.00% | \$(|
| 32 | 346.000 | Meters- Bronze Chamber | \$0 | R-32 | \$0 | 100.00% | \$(|
| 33 | 346.000 | Meters- Plastic Chamber | \$0 | | ** | 100.00% | \$(|
| 34 | 347.000 | Meter Installations- Bronze | \$0 | | | 100.00% | \$(|
| 35 | 347.000 | Meter Installations- Plastic | \$0 | | | 100.00% | \$(|
| 36 | 348.000 | Other Transmission & Distribution Plant | \$0 | | | 100.00% | \$(|
| 37 | 349.000 | Hydrants | \$0 | R-37 | \$0 | 100.00% | \$(|
| 38 | 0.0.000 | TOTAL TRANS. & DISTRIBUTION PLANT | \$0 | 100 | \$107 | 100.0076 | \$107 |
| 39 | | GENERAL PLANT | | | | | |
| 40 | 370.000 | Land & Land Rights-GP | \$0 | | | 100.00% | \$(|
| 41 | 371.000 | Structures & Improvements - GP | \$ 0 | | | 100.00% | \$(|
| 42 | 372.000 | Office Furniture & Equipment | \$0 \$0 | | | 100.00% | \$1 \$1 |
| 43 | 01 E.000 | Office Computer Equipment | \$0 \$0 | | | | - |
| 43 44 | 373.000 | Transportation Equipment - GP | \$0 \$0 | | | 100.00% | \$1 |
| 44 45 | 379.000 | Other General Equipment | | R-45 | ₽ ∩ | 100.00% | \$i |
| 45 46 | 319.000 | TOTAL GENERAL PLANT | \$0 \$0 | C+-73 | \$0 \$0 | 100.00% | \$(|
| 70 | | FO FOR OMITMINANT MAIT! | 4 0 | | ψU | | 3 ¢ |
| | | TOTAL DEPRECIATION RESERVE | \$0 | the transfer of the same of | \$499 | | \$499 |

To Rate Base Schedule

Accounting Schedule: 11 Sponsor: Paul R. Harrison Page: 1 of 1

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024

Test Year Ending 12/31/2009

Schedule of Adjustments for Accumulated Depreciation Reserve - Water

| <u>A</u> Reserve Adjustment Number | <u>B</u> Accumulated Depreciation Reserve Adjustments Description | <u>C</u> Account Number | To Adjustment Adjus | tal tment |
|---|--|-------------------------------|------------------------|--------------|
| 8 F R-10 M | Wells & Springs | 314.000 | | \$0 |
| | No Adjustment | | \$0 | |
| ∾ R-16 | Electric Pumping Equipment | 325,000 | | \$392 |
| | 1. To add depreciation expense. (Westhues) | | \$392 | |
| R-22 | Structures & Improvements - WTP | 331.000 | | \$0 |
| | No adjustment | | \$0 | |
| R-28 | Distribution Reservoirs & Standpipes | 342.000 | | \$107 |
| | To add depreciation expense (Westhues) | | \$107 | |
| R-30 | Services | 345.000 | | \$0 |
| | No Adjustment | | \$0 | |
| R-31 | Transmission & Distribution Mains | 343.000 | | \$0 |
| | No adjustment | | \$0 | |
| R-32 | Meters- Bronze Chamber | 346.000 | | \$0 |
| | No Adjustment | | \$0 | |
| R-37 | Hydrants | 349.000 | | \$0 |
| | No adjustment | | \$0 | |
| R-45 (**** | Other General Equipment | 379.000 | | \$0 |

Accounting Schedule: 12 Sponsor: Paul R. Harrison

Page: 1 of 2

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009

Schedule of Adjustments for Accumulated Depreciation Reserve - Water

| Adjustment | Accumulated Depreciation Reserve | Total Account Adjustment Adjustmen | |
|------------|----------------------------------|------------------------------------|--|
| Number | Adjustments Description | Number Amount Amount | |
| No | adjustment | \$0 | |

Accounting Schedule: 12 Sponsor: Paul R. Harrison

Page: 2 of 2

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Rate Revenue Feeder Schedule - Water

| | | Residential 5/8" | | Commerci 1" | al |
|----------------|--|---------------------|---------|----------------|--------------------|
| Line Number | <u>A</u> Description | B (Amount Amo | | <u>D</u> | <u>E</u> Amount |
| 1 | Customer Charge Revenues: | | | | |
| 2 | Customer Number | 39 | | 0 | |
| 3 4 | Bills Per Year Customer Bills Per year | 4 156 | | 0 0 | |
| 5 | Current Customer Charge | \$46.12 | | \$0.00 | |
| 6 | Annualized Customer Charge Revenues | | \$7,195 | | \$1 |
| 7 | Commodity Charge Revenues: | | | | |
| 8 | Total Gallons Sold | 0 | | 0 | |
| 9 | Less: Base Gallons Included In Customer Charge | 0 | | 0 | |
| 10 | Commodity Gallons | 0 | | 0 | |
| 11 | Block 1, Commodity Gallons per Block | 0 , | | 0 | |
| 12 | Block 1, Number of Commodity Gallons per Unit | 0 | | 0 | |
| 13 | Block 1, Commodity Billing Units | 0.00 | | 0.00 | |
| 14 | Block 1, Existing Commodity Charge | \$0.00 | | \$0.00 | |
| 15 | Block 1, Annualized Commodity Charge Rev. | | \$0 | | \$(|
| 16 | FFFFF, Commodity Gallons per Block | 0 . | | 0 | |
| 17 | FFFFF, Number of Commodity Gallons per Unit | 0 | | 0 | |
| 18 | FFFFF, Commodity Billing Units | 0.00 | | 0.00 | |
| 19 | FFFFF, Existing Commodity Charge | \$0.00 | | \$0.00 | |
| 20 | FFFFF, Annualized Commodity Charge Rev. | | \$0 | | \$(|
| 21 | VVV, Commodity Gallons per Block | 0 , | | 0 | |
| 22 | VVV, Number of Commodity Gallons per Unit | 0 | | 0 | |
| 23 | VVV, Commodity Billing Units | 0.00 | | 0.00 | |
| 24 | VVV, Existing Commodity Charge | \$0.00 | | \$0.00 | |
| 25 | VVV, Annualized Commodity Charge Rev. | | \$0 | | \$0 |
| 26 | FADF, Commodity Gallons per Block | 0 , | | 0 | |
| 27 | FADF, Number of Commodity Gallons per Unit | 0_ | | 0 | |
| 28 | FADF, Commodity Billing Units | 0.00 | | 0.00 | |
| 29 | FADF, Existing Commodity Charge | \$0.00 | | \$0.00 | |
| 30 | FADF, Annualized Commodity Charge Rev. | | \$0 | | \$(|
| 31 | Total Annualized Water Rate Revenues | C | 7,195 | | \$(|

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Rate Revenue Feeder Schedule - Water

| Line <u>A</u> Number Description | Residential 5/8" <u>B</u> <u>C</u> Amount Amount | Commercial 1º E Amount Amount |
|-------------------------------------|---|-------------------------------|
| | 1 | |

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Whiteside Hidden Acres, LLC Informal Rate Case Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Rate Revenue Feeder Schedule - Water

| Line Number | <u>A</u> Description | Total <u>F G</u> Amount Amount |
|----------------|--|--------------------------------|
| 1 | Customer Charge Revenues: | |
| 2 | Customer Number | 39 |
| 3 4 | Bills Per Year Customer Bills Per year | 156 |
| 5 | Current Customer Charge | |
| 6 | Annualized Customer Charge Revenues | \$7,195 |
| 7 | Commodity Charge Revenues: | |
| 8 | Total Gallons Sold | 0 |
| 9 | Less: Base Gallons Included in Customer Charge | 0 |
| 10 | Commodity Gallons | o |
| 11 | Block 1, Commodity Gallons per Block | |
| 12 | Block 1, Number of Commodity Gallons per Unit | |
| 13 | Block 1, Commodity Billing Units | |
| 14 | Block 1, Existing Commodity Charge | |
| 15 | Block 1, Annualized Commodity Charge Rev. | \$0 |
| 16 | FFFFF, Commodity Gallons per Block | |
| 17 | FFFFF, Number of Commodity Gallons per Unit | |
| 18 | FFFFF, Commodity Billing Units | |
| 19 | FFFFF, Existing Commodity Charge | |
| 20 | FFFFF, Annualized Commodity Charge Rev. | \$0 |
| 21 | VVV, Commodity Gallons per Block | |
| 22 | VVV, Number of Commodity Gallons per Unit | |
| 23 | VVV, Commodity Billing Units | |
| 24 | VVV, Existing Commodity Charge | |
| 25 | VVV, Annualized Commodity Charge Rev. | \$0 |
| 26 | FADF, Commodity Gallons per Block | |
| 27 | FADF, Number of Commodity Gallons per Unit | |
| 28 | FADF, Commodity Billing Units | |
| 29 | FADF, Existing Commodity Charge | |
| 30 | FADF, Annualized Commodity Charge Rev. | \$0 |
| 31 | Total Annualized Water Rate Revenues | \$7,195 |

| Line Number | A Description | | Total <u>E G</u> Amount Amount |
|----------------|------------------|---|--------------------------------|
| | | H | |

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

| | <u>A</u> Account | <u>B</u> | <u>C</u> | D | E | E | G |
|--------|---------------------|--------------------------------|-----------------------|------------|--------------|----------------|------------------------|
| Line | Number | | Company/ Test Year | Adlustment | | Jurisdictional | Adluntad |
| Number | (Optional) | Expense Description | Amount | Number | Adjustments | Allocation | Adjusted Jurisdictiona |
| 1 | | RATIONS EXPENSES | Pullouit | Humber | Aujuatinenta | Allocation | Junisulctiona |
| 2 | Man | agement Salary (1) | \$1,890 | W-2 | \$1,230 | 100.00% | \$3,12 |
| 3 | Gen | eral Management Salary | \$900 | W-3 | \$300 | 100.00% | \$1,20 |
| 4 | | tricity-(Pumping) | \$374 | W-4 | \$614 | 100.00% | \$98 |
| 5 | Che | micals-(Chlorine) | \$0 | | **** | 100.00% | \$ |
| 6 | тот | AL OPERATIONS EXPENSE | \$3,164 | | \$2,144 | | \$5,30 |
| 7 | MAII | NTENANCE EXPENSES | | | | | |
| 8 | Mair | t. Other Plant Fac | \$0 | W-8 | \$0 | 100.00% | s |
| 9 | Mair | t. Pumping System | \$0 | W-9 | \$406 | 100.00% | \$40 |
| 10 | Main | t. Treatment & Disposal | \$0 | W-10 | \$0 | 100.00% | \$ |
| 11 | тот | AL MAINTENANCE EXPENSE | \$0 | | \$406 | 100.0075 | \$40 |
| 12 | cus | TOMER ACCOUNT EXPENSE | | | | | |
| 13 | Mete | r Reader Expense | \$0 | W-13 | \$0 | 100.00% | \$ |
| 14 | Bad | Debt Expense | \$0 | W-14 | \$0 | 100.00% | Š |
| 15 | Post | age & Billing Expense | \$0 | W-15 | \$90 | 100.00% | \$9 |
| 16 | | e Supplies Expense | \$125 | W-16 | -\$84 | 100.00% | \$4 |
| 17 | | ellaneous | \$500 | W-17 | -\$500 | 100.00% | \$ |
| 18 | | omer Deposit Interest | \$0 | W-18 | \$0 | 100.00% | \$ |
| 19 | TOT | AL CUSTOMER ACCOUNT EXPENSE | \$625 | | -\$494 | | \$13 |
| 20 | | INISTRATIVE & GENERAL EXPENSES | | | | | |
| 21 | | inistration & General Payroll | \$2,000 | W-21 | \$2,800 | 100.00% | \$4,800 |
| 22 | | ertising | \$0 | | | 100.00% | \$ |
| 23 | | phone Expense | \$0 | W-23 | \$432 | 100.00% | \$43 |
| 24 | | Ide Service | \$0 | W-24 | \$263 | 100.00% | \$26 |
| 25 | | sportation Expense | \$0 | W-25 | \$0 | 100.00% | \$ |
| 26 | | est Expense | \$0 | W-26 | \$0 | 100.00% | \$ |
| 27 | | rance Expense | \$0 | W-27 | \$126 | 100.00% | \$120 |
| 28 | | 1 & Accounting | \$0 | W-28 | \$0 | 100.00% | \$(|
| 29 | | Case Expense | \$0 | W-29 | \$229 | 100.00% | \$229 |
| 30 | | Expense | \$0 | W-30 | \$900 | 100.00% | \$900 |
| 31 | 1017 | AL ADMINISTRATIVE AND GENERAL | \$2,000 | | \$4,750 | | \$6,750 |
| 32 | | ER OPERATING EXPENSES | | | | | |
| 33 | Licer | | \$0 | | | 100.00% | \$(|
| 34 | | Assessment | \$0 | W-34 | \$7 | 100.00% | \$7 |
| 35 | · | & Donations | \$0 | W-35 | \$0 | 100.00% | \$0 |
| 36 | | r Taxes & Licenses | \$0 | W-36 | \$0 | 100.00% | \$(|
| 37 | | Fees | \$0 | W-37 | \$200 | 100.00% | \$200 |
| 38 | • | eclation | \$400 | W-38 | \$249 | 100.00% | \$649 |
| 39 | 1017 | AL OTHER OPERATING EXPENSES | \$400 | | \$456 | | \$856 |
| 40 | | ES OTHER THAN INCOME | | | | | |
| 41 | • | erty Taxes | \$0 | W-41 | \$139 | 100.00% | \$139 |
| 42 | • | oll Taxes | \$0 | W-42 | \$0 | 100.00% | \$0 |
| 43 | TOTA | AL TAXES OTHER THAN INCOME | \$0 | | \$139 | | \$139 |
| 44 | TOTA | AL OPERATING EXPENSES | \$6,189 | | \$7,401 | | \$13,590 |

| <u>A</u> Expense Adj Number | <u>B</u> <u>C</u> Account Adjustment Description Number | <u>D</u> Adjustment Amount | <u>E</u> Total Adjustment |
|-----------------------------------|---|-----------------------------------|---------------------------------|
| W-2 | Management Salary (1) | | \$1,230 |
| | 1. To annualize Shelly Whiteside's salary. | \$1,230 | |
| | No Adjustment | \$0 | |
| W-3 | General Management Salary | | \$300 |
| | 1. To annualize Dale Whiteside's salary. | \$300 | |
| | No Adjustment | \$0 | |
| W-4 | Electricity-(Pumping) | oga (pogal Aksipoje i s. 1 | \$614 |
| | 1. To annualize electric expense | \$614 | |
| W-8 | Maint. Other Plant Fac | of the Application of the | \$0 |
| | No Adjustment | \$0 | |
| W-9 | Maint. Pumping System | Alahagan pad mosa | \$406 |
| | 1. To annualize maintenance expense. | \$406 | |
| W-10 | Maint. Treatment & Disposal | | \$0 |
| | No Adjustment | \$0 | |
| W-13 | Meter Reader Expense | व्यक्तिकारमञ्जूष्ट स्थानसङ्ख्या । | \$0 |
| | No Adjustment | \$0 | |
| | No Adjustment | \$0 | |
| W-14 | Bad Debt Expense | The second | \$0 |
| | No Adjustment | \$0 | |

Accounting Schedule: 2 Sponsor: Paul R. Harrison

Page: 1 of 4

| A Expense Adj | В | <u>C</u> Account | <u>D</u> Adjustment | <u>E</u> Total |
|------------------|---|---------------------|------------------------|-------------------|
| Number W-15 | Adjustment Description Postage & Billing Expense | Number | Amount | Adjustment \$90 |
| | To annualize postage and billing expense. | | \$90 | • • • |
| | No Adjustment | | \$0 | |
| W-16 | Office Supplies Expense | | | -\$84 |
| | 1. To annualize office supplies expense. | | -\$84 | |
| W-17 | Miscellaneous | | | -\$500 |
| | To adjust out Miscellaneous Expenses that are included in other accounts. | | -\$500 | |
| | No Adjustment | | \$0 | |
| W-18 | Customer Deposit Interest | | | \$0 |
| | No Adjustment | | \$0 | |
| W-21 | Administration & General Payroli | | | \$2,800 |
| | 1. To annualize contract worker's salary. | | \$2,800 | |
| | No Adjustment | | \$0 | |
| | No Adjustment | | \$0 | |
| W-23 | Telephone Expense | | | \$432 |
| | 1. To annualize telephone expense | | \$432 | |
| W-24 | Outside Service | | MANAGE. | \$263 |
| | 1. To annualize outside services | | \$263 | |
| W-25 | Transportation Expense | | | \$0 |
| | No Adjustment | | \$0 | |
| | | | | |

Accounting Schedule: 2 Sponsor: Paul R. Harrison

Page: 2 of 4

| <u>A</u> xpense Adj Number | <u>B</u> Adjustment Description | Account Adjustment To | E tal stment |
|----------------------------------|--|-----------------------|--------------------|
| W-26 | Interest Expense | | \$0 |
| | No Adjustment | \$0 | |
| W-27 | Insurance Expense | | \$126 |
| | 1. To annualize insurance premiums | \$126 | |
| W-28 | Legal & Accounting | | \$0 |
| | No Adjustment | \$0 | |
| | No Adjustment | \$0 | |
| W-29 | Rate Case Expense | | \$229 |
| | 1. To normalize rate case expense over 3 years. | \$229 | |
| W-30 | Rent Expense | | \$900 |
| | 1. To annualize rent expense for the use of office space and associated utilities, computer, printer, and use of personal vehicles for transportation. | \$900 | |
| W-34 | PSC Assessment | | \$7 |
| | 1. To annualize PSC Assessment. | \$7 | |
| W-35 | Dues & Donations | | \$0 |
| | No Adjustment | \$0 | |
| W-36 | Other Taxes & Licenses | | \$0 |
| | No Adjustment | \$0 | |
| | No Adjustment | \$0 | |
| | No Adjustment | \$0 | |
| | | | |

Accounting Schedule: 2 Sponsor: Paul R. Harrison

Page: 3 of 4

| <u>A</u> Expense Adj Number | B Adjustment Description | <u>C</u> Account Number | <u>D</u> Adjustment Amount | <u>E</u> Total Adjustment |
|-----------------------------------|---------------------------------|-------------------------------|----------------------------------|---------------------------------|
| W-37 | DNR Fees | | | \$200 |
| | To annualize DNR Fees. | | \$200 | |
| W-38 | Depreciation | | | \$249 |
| | 1. To Annualize Depreciation | | \$249 | |
| | 2. Description | | \$0 | |
| ™-41 | Property Taxes | | | \$139 |
| | 1. To annualize property taxes. | | \$139 | |
| W-42 | Payroll Taxes | | | · \$0 |
| | No Adjustment | | \$0 | |
| | Total Expense Adjustments | | | \$7,401 |

| Line Number | Account Number (Optional) Revenue Description | <u>C</u> Company/ Test Year Amount | <u>D</u> Adjustment Number | E Jurisdictional Adjustments | E Jurisdictional Allocation | <u>G</u> Adjusted Jurisdictional |
|----------------------------------|---|---|----------------------------------|------------------------------------|-----------------------------------|--|
| Rev-1 Rev-2 Rev-3 Rev-4 | ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues TOTAL ANNUALIZED REVENUES | \$6,641 \$0 \$6,641 | Rev-2 Rev-3 | \$554 \$0 \$554 | 100.00% 100.00% | \$7,195 \$0 \$7,195 |

| <u>A</u> Revenue Adj Number | <u>B</u> Adjustment Description | <u>C</u> Account Number | \$P\$\$P\$ \$P\$ \$P\$\$P\$ \$P\$ \$P\$ \$P\$ \$P\$ \$P\$ \$ | <u>E</u> otal ustment |
|-----------------------------------|--|-------------------------------|--|-----------------------------|
| Rev-2 | Annualized Rate Revenues | | | \$554 |
| | 1. To Annualize Rate Revenues | | \$554 | |
| Rev-3 | Miscellaneous Revenues | | | \$0 |
| | 1. To Annualize Miscellaneous Revenues | | \$0 | |
| | 2. Description | | \$0 | |
| ta test. I | Total Revenue Adjustments | | | \$554 |

Whiteside Hidden Acres, LLC **Informal Rate Case** Tracking Number WR-2011-0024 Test Year Ending 12/31/2009 Miscellaneous Revenues Feeder - Water

| Line | | . |
|----------------|-------------|----------|
| Line Number | Description | Amount |

Accounting Schedule: 4-2 Sponsor: Paul R. Harrison

Page: 1 of 1

Agreement Attachment C

Ratemaking Income Statement

WHITESIDE HIDDEN ACRES, LLC

Rate Making Income Statement-Water

| | Operating Revenues a | at Current Rates | |
|---|----------------------------|------------------|-------|
| 1 | Tariffed Rate Revenues * | \$ | 7,195 |
| 2 | Other Operating Revenues * | \$ | - |
| 3 | Total Operating Revenues | \$ | 7,195 |

^{4 *} See "Revenues - Current Rates" for Details

| Item Amount 1 General Management Salary \$ 1,200 2 Operator-Backup \$ - 5 Electricity-Pumping \$ 988 4 Electricity-Shop \$ - 5 Water Treatment Expense-Chemicals \$ - 6 Water Treatment -Testing/Laboratory Fees \$ - 8 Maintenance of Pumping System \$ 406 9 Management Salary \$ 3,120 10 Administration & General - Salaries \$ 4,800 10 Office Supplies \$ 41 12 Postage \$ 90 13 Outside Services \$ 263 14 Telephone & Internet Expense \$ 263 14 Telephone & Internet Expense \$ 263 15 Transportation Expense \$ 2 16 Propertly & Liability Insurance \$ 126 17 Rent Expense-Building \$ 900 18 Rate Case Expense \$ 220 19 MO DNR Fees \$ 200 20 Employee Pensions & Benefits \$ - 21 Regulatory Commission Expense \$ 7 22 Miscellaneous General Expenses \$ 12,797 24 Propertly Taxes \$ 139 < | | Cost of Service | | | |
|--|----|--|----|--------|--|
| 2 Operator-Backup \$ 988 3 Electricity-Pumping \$ 988 4 Electricity-Shop \$ - 5 Utility Water Usage \$ - 6 Water Treatment Expense-Chemicals \$ - 7 Water Treatment -Testing/Laboratory Fees \$ - 8 Maintenance of Pumping System \$ 406 9 Management Salary \$ 3,120 0 Administration & General - Salaries \$ 4,800 10 Office Supplies \$ 41 12 Postage \$ 90 13 Outside Services \$ 263 14 Telephone & Internet Expense \$ 263 15 Transportation Expense \$ 263 16 Property & Liability Insurance \$ 126 17 Rent Expense-Building \$ 900 18 Rate Case Expense \$ 229 19 MO DNR Fees \$ 200 20 Employee Pensions & Benefits \$ 2 21 Regulatory Commission Expense \$ 7 22 Miscellaneous General Expenses \$ 7 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ 2 | | Item | Α | mount | |
| 2 Operator-Backup \$ 988 3 Electricity-Pumping \$ 988 4 Electricity-Shop \$ - 5 Utility Water Usage \$ - 6 Water Treatment Expense-Chemicals \$ - 7 Water Treatment -Testing/Laboratory Fees \$ - 8 Maintenance of Pumping System \$ 406 9 Management Salary \$ 3,120 0 Administration & General - Salaries \$ 4,800 10 Office Supplies \$ 41 12 Postage \$ 90 13 Outside Services \$ 263 14 Telephone & Internet Expense \$ 263 15 Transportation Expense \$ 263 16 Property & Liability Insurance \$ 126 17 Rent Expense-Building \$ 900 18 Rate Case Expense \$ 229 19 MO DNR Fees \$ 200 20 Employee Pensions & Benefits \$ 2 21 Regulatory Commission Expense \$ 7 22 Miscellaneous General Expenses \$ 7 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ 2 | 1 | General Management Salary | \$ | 1,200 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 2 | | | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 3 | Electricity-Pumping | \$ | 988 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 4 | Electricity-Shop | \$ | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 5 | | \$ | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 6 | Water Treatment Expense-Chemicals | \$ | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 7 | Water Treatment -Testing/Laboratory Fees | \$ | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 8 | Maintenance of Pumping System | \$ | 406 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 9 | | \$ | 3,120 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 10 | Administration & General - Salaries | \$ | 4,800 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 11 | Office Supplies | \$ | 41 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 12 | Postage | \$ | 90 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 13 | Outside Services | \$ | 263 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 14 | Telephone & Internet Expense | \$ | 432 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 15 | Transportation Expense | \$ | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 16 | Property & Liability Insurance | \$ | 126 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | | · · · | \$ | 900 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 18 | Rate Case Expense | \$ | 229 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 19 | MO DNR Fees | \$ | 200 | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 20 | Employee Pensions & Benefits | \$ | - | |
| 23 Sub-Total Operating Expenses \$ 12,797 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 21 | Regulatory Commission Expense | \$ | 7 | |
| 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | | | \$ | - | |
| 24 Property Taxes \$ 139 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 23 | Sub-Total Operating Expenses | \$ | 12,797 | |
| 25 MO Franchise Taxes \$ - 26 Employer FICA Taxes \$ - 27 Federal Unemployment Taxes \$ - 28 State Unemployment Taxes \$ - 29 State & Federal Income Taxes \$ 213 30 Sub-Total Taxes \$ 352 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 Total Cost of Service \$ 14,654 | 24 | Property Taxes | \$ | 139 | |
| 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 25 | MO Franchise Taxes | \$ | - | |
| 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 26 | Employer FICA Taxes | \$ | - | |
| 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 27 | Federal Unemployment Taxes | \$ | - | |
| 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 28 | State Unemployment Taxes | \$ | - | |
| 31 Depreciation Expense \$ 649 32 Amortization of Utility Plant \$ - 33 Sub-Total Depreciation/Amortization \$ 649 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 29 | State & Federal Income Taxes | \$ | 213 | |
| Amortization of Utility Plant Sub-Total Depreciation/Amortization Return on Rate Base Total Cost of Service \$ - \$ 649 \$ 856 \$ 14,654 | 30 | Sub-Total Taxes | \$ | 352 | |
| 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 31 | Depreciation Expense | \$ | 649 | |
| 34 Return on Rate Base \$ 856 35 Total Cost of Service \$ 14,654 | 32 | Amortization of Utility Plant | | - | |
| Total Cost of Service \$ 14,654 | 33 | Sub-Total Depreciation/Amortization | \$ | 649 | |
| | 34 | Return on Rate Base | \$ | 856 | |
| 36 Overall Revenue Increase Needed \$ 7,464 | 35 | Total Cost of Service | \$ | 14,654 | |
| | 36 | Overall Revenue Increase Needed | \$ | 7,464 | |

Agreement Attachment D

Rate Design Worksheet

WHITESIDE HIDDEN ACRES, LLC

Development of Tariffed Rates-Water

Agreement is to increase currently tariffed rates by a percentage equal to the agreed-upon overall revenue increase divided by the revenues generated by the currently tariffed rates.

| Revenues Generated by Current Tariffed Rates | \$ | 7,195 |
|--|-----|--------|
| Agreed-Upon Overall Revenue Increase | \$ | 7,464 |
| Percentage Increase Needed | 103 | 3.747% |

| Metered Customer Rates | | | | | | | | |
|--|----|-------|--------|-------|------|------|------|------|
| Current Proposed Current Proposed Customer Service Service Usage Usage | | | | | | | | |
| Type | С | harge | Charge | | Rate | | Rate | |
| Un-metered | \$ | 46.12 | \$ | 93.97 | \$ | - | \$ | - |
| Metered | \$ | 15.65 | \$ | 31.89 | \$ | 2.26 | \$ | 4.60 |

Customers are currently billed quarterly

Agreement Attachment E Billing Comparison Worksheet

WHITESIDE HIDDEN ACRES, LLC

Residential Customer Bill Comparison-Water

| Rates for Non-Metered Residential Customer | | | | |
|--|------------------------|------------|------------|--|
| Current Base | Proposed Base | Current | Proposed | |
| Customer Charge | Customer Charge | Usage Rate | Usage Rate | |
| \$46.12 | \$93.97 | \$0.000 | \$0.000 | |

current service charge is quarterly charge

QUARTERLY BILL COMPARISON

| Current Rates | | |
|--|----|-----------------|
| Customer Charge | \$ | 46.12 |
| Usage Charge | \$ | - |
| Total Bill | \$ | 46.12 |
| Proposed Rates | | |
| Customer Charge | \$ | 93.97 |
| Usage Charge | \$ | - |
| Total Bill | \$ | 93.97 |
| INCREASES | | |
| | | |
| Customer Charge | | |
| Customer Charge \$ Increase | \$ | 47.85 |
| | | 47.85)3.75% |
| \$ Increase | | |
| \$ Increase % Increase | 10 | |
| \$ Increase % Increase Usage Charge | 10 | 3.75% |
| \$ Increase % Increase Usage Charge \$ Increase | 10 | 93.75% 60.00 |
| \$ Increase % Increase Usage Charge \$ Increase % Increase | 10 | 93.75% 60.00 |

Agreement Attachment F Schedule of Depreciation Rates

Whiteside Hidden Acres, LLC DEPRECIATION RATES (WATER)

WR-2011-0024

| ACCOUNT | | DEPRECIATION | AVERAGE SERVICE | NET |
|---------|--------------------------------------|--------------|------------------------|---------|
| NUMBER | ACCOUNT DESCRIPTION | RATE | LIFE (YEARS) | SALVAGE |
| 044 | | 0.50/ | 40 | 00/ |
| 311 | Structures & Improvements | 2.5% | 40 | 0% |
| 314 | Wells & Springs | 2.0% | 50 | 0% |
| 325 | Electric Pumping Equipment | 10.0% | 10 | 0% |
| 020 | Licotho Fumping Equipment | 10.070 | 10 | 0 70 |
| 332 | Water Treatment Equipment | 2.9% | 35 | 0% |
| | | | | |
| 342 | Distribution Reservoirs & Standpipes | 2.5% | 40 | 0% |
| 343 | Transmission & Distribution Mains | 2.0% | 50 | 0% |
| 346 | Meters | 10.0% | 10 | 0% |
| 347 | Meter Installations | 2.5% | 40 | 0% |
| 201 | | | | 201 |
| 391 | Office Furniture & Equipment | 5.0% | 20 | 0% |
| 391.1 | Office Computer Equipment | 20.0% | 5 | 0% |
| 392 | Transportation Equipment | 13.0% | 7 | 9% |
| 394 | Tools, Shop, Garage Equipment | 5.0% | 20 | 0% |
| 395 | Laboratory Equipment | 5.0% | 20 | 0% |
| 396 | Power Operated Equipment | 6.7% | 13.5 | 10% |

Agreement Attachment G

Auditing Department Recommendation Memorandum

MEMORANDUM

TO: Jim Russo

THROUGH: Joan Wandel

Kim Bolin

FROM: Paula Mapeka

Casey Westhues

SUBJECT: Whiteside Hidden Acres LLC Informal Rate Request

Case numbers: WR-2011-0024 (Water)

DATE: October 4, 2010

Whiteside Hidden Acres, LLC is located in Pittsburgh, Missouri and presently provides service to 36 water customers. Whiteside filed for a rate increase on July 28, 2010 under the Commission's informal rate procedure. Their request consisted of an annual increase of \$8505.76 for water service.

The Auditing Staff (Staff) performed an analysis of Whiteside's books and records, based on a test year of the twelve months ending December 31, 2009, updated for known and measurable changes through June 30, 2010. Staff's analysis shows that the rates for the Company's water operations are under recovering the cost of service by \$7,464. Attached to this memorandum are Staff's work papers related to its review of Whiteside Hidden Acres operations. The following is a discussion of Staff's finding in this case.

RATE BASE:

Plant in service for Whiteside was determined by using the invoices for purchases of pumps, tanks, and parts and materials. Due to the lack of plant records, Staff deemed the water plant to be fully depreciated based on the estimated construction period.

PROPERTY TAXES

Property taxes were annualized based on the amount of plant in service multiplied by a percentage of total property. The percentage to be applied to property taxes was derived by taking the County property assessment value and divided it by the total amount of property taxes due/paid. This percentage came to be around 4.23%; which percentage was then multiplied times the total plant in service amount to arrive at the annualized property taxes.

REVENUES:

Whiteside's current water customer charge for unmetered residential is \$46.12 per quarter. The metered tariff rate is \$15.65 per quarter plus \$2.26 per 1000 gallons of use. Whiteside has a total of 39 customers, all of them unmetered.

PAYROLL:

Whiteside has two employees, Dale and Shelly Whiteside, and one contract worker, Eddie Martinez. Staff normalized Shelly Whiteside's payroll based on five hours a week for \$12.00 an hour. Dale Whiteside originally requested a monthly salary of \$250. Staff thought this was excessive as Whiteside only has 39 customers and only one person was really needed to handle answering the phone and taking care of water company related business, so Staff reduced Dale's monthly salary to \$100. Eddie Martinez does all of the maintenance work, meter reading, and handles any system related work. Mr. Martinez is contracted for \$400 a month. Staff thought this was reasonable and included the full amount in the payroll annualization.

ELECTRICITY:

Electricity for the Company is provided by Southwest Electric Cooperative. To arrive at an annualized amount for electricity usage the monthly electric bills were from August 2009 to August 2010 were analyzed. An average was determined for the kilowatt hours used and for the dollar amount per kilowatt hour. These amounts were then multiplied together to arrive at an average amount of electricity usage per month. It was then multiplied by 12 to determine an annualized amount.

POSTAGE:

Postage expense was determined by taking the total number of customers and multiplying them by the cost of the stamp to send out the bills. Customers are billed every quarter, so the total was multiplied by 4 quarters to arrive at the annualized amount for customer bills. Also included in the postage amount is the cost to send the annual report to the Public Service Commission and the postage expense for mailing out water samples.

TELEPHONE:

Whiteside's monthly cell phone bills were analyzed to determine the appropriate amount to include for telephone expense. The total overall monthly bill seemed excessive so Staff did research at other cell phone providers in the Pittsburgh area to see what their costs to provide service were. The average cost for cell phone providers was \$36 per month for one phone. The total current charge on each Whiteside monthly bill was on average \$36 and comparable to other companies so this amount was used for the annualization.

Staff did not include an amount for the cell phone for Dale Whiteside. Staff believes that only one cell phone is necessary for business operations.

INSURANCE:

All of Whiteside's insurance premiums were analyzed to determine which premiums covered the water company. Once the determination was made, all premiums related to Whiteside were included at an annual amount.

MAINTENANCE

Staff included maintenance expenses incurred in 2010 as the annualized expenses. The company did not keep any records prior to 2010. Included in the maintenance expenses is the purchase of the Lexel Tube and the water leak repairs performed by Eddie Martinez.

RENT EXPENSES

Staff included amounts in rent expense to cover for the use of office space, utilities, computers, printers, and the use of personal vehicles for water company business.

OFFICE EXPENSES

A normalized amount was determined for office expenses using the test year expenses. Dale and Shelly Whiteside own two other businesses besides the water company and so all office expenses were divided evenly among their three businesses and an adjustment was made to the test year amount.

STAFF RECOMMENDS:

- 1) A log book should be kept for the use of personal vehicles for water company use. Information that should be recorded are the starting point, destination point, reason for the trip, and trip mileage.
- 2) Company should start keeping property plant records for any additions and repairs to plant.
- 3) Timesheets for Dale and Shelly Whiteside should be kept. Information recorded should be date, amount of time, and purpose for water company activities.

Agreement Attachment H EMSD Implementation Review

REPORT OF CUSTOMER SERVICE AND BUSINESS OPERATIONS REVIEW

Small Company Rate Increase Request Whiteside Hidden Acres, LLC Case with File No. WR-2011-0024

Engineering and Management Services Department Gary Bangert

Whiteside Hidden Acres, LLC, (Whiteside Hidden Acres or Company) filed a rate increase request on July 28, 2010, for water service provided in its certificated service area located near Pittsburg, Missouri. The Engineering and Management Services Department (EMSD) staff initiated an informal review of customer service processes, procedures, and practices at Whiteside Hidden Acres in August, 2010. This customer service review was done in conjunction with the Company's rate increase request. Prior to on-site interviews, the EMSD staff examined Company tariffs, annual reports, Missouri Public Service Commission (Commission) complaint records, and other documentation related to the Company's customer service operations. The EMSD staff's review resulted in the following three Company management recommendations:

EMSD Staff Recommendations

- 1. <u>Develop and maintain time sheets to record work assignments and the time spent working on each project. This recommendation must be completed within ninety (90) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.</u>
- 2. Incorporate the delinquent date on customers' bills and clearly state on each bill when customers are subject to the \$5.00 late payment charge. This recommendation must be completed within thirty (30) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.
- 3. Prepare a written notice that could be used to notify customers when scheduling disconnections of service due to nonpayment. This recommendation must be completed within thirty (30) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.
- **4.** Develop and implement a process to ensure all customer complaints received by Company personnel are documented and maintained for at least two (2) years. Documentation shall include the customer name, address, nature of the complaint,

date of occurrence, as well as an explanation of what the Company has done to address the complaint. This recommendation must be completed within thirty (30) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.

The purpose of the Engineering and Management Services Department is to promote and encourage efficient and effective utility management. This purpose contributes to the Commission's overall mission to ensure that customers receive safe and adequate service at a reasonable cost, while providing utilities the opportunity to earn a fair return on their investment.

The objectives of this review were to document and analyze the management control processes, procedures, and practices used by the Company to ensure that its customers' service needs are met and to make recommendations, where appropriate, by which the Company may improve the quality of services provided to its customers. The findings of this review also provide the Commission with information regarding the Company's customer service operations.

The scope of this review focused on processes, procedures, and practices related to:

- Meter Reading
- Customer Billing
- Payment Remittance
- Credit and Collections
- Complaints and Inquiries
- Customer Communication

This report contains the results of the EMSD staff's review.

OVERVIEW

Whiteside Hidden Acres was granted a certificate of public convenience and necessity by the Missouri Public Service Commission effective on July 11, 2009, to provide water service in Hickory County, Missouri. The Company provides water service to approximately 36 residential customers. Company management anticipates minimal growth in the number of customers.

Company personnel moved into the current business office near Pittsburg, Missouri, during the Third Quarter of 2010. Business office hours are 9:00 a.m. to 6:00 p.m., Monday through Friday. Customers also have 24-hour, 7-day access to Company personnel by calling the

telephone numbers listed in the customer information brochure provided to every customer and on customer bills.

Whiteside Hidden Acres staffing includes the president, Mr. Whiteside; the secretary, Mrs. Whiteside; and a plant operator. The president has overall responsibility for Company operations. He performs routine daily maintenance work and makes all policy and planning decisions. The secretary is responsible for business office functions including taking new service applications, maintaining customer account records, billing, accounts payable, and responding to customer inquiries and complaints. The plant operator is a contract employee who oversees outside plant operations. He inspects and maintains the well, identifies needed repairs, checks for leaks, reads the well meter, and takes required water samples. Company employees do not complete time sheets. The Commission's Auditing Department staff is addressing the lack of time sheets in its recommendations for Company action.

Meter Reading

The plant operator reads the master meter at the well on a weekly basis. However, there are no customer meters installed on the water system. Company personnel are unaware of any theft of water service.

Customer Billing

Customer rates for water service are provided in the Company's tariffs. All customers are charged the quarterly, unmetered rate of \$46.12. The Company uses a Microsoft Works template to prepare the quarterly customer bills. Company personnel stated that bills are mailed by the 10^{th} of the month and are considered due on the 15^{th} of the following month. The actual customer bills do not state when payments will be considered delinquent.

Payment Remittance

Customers have the option of mailing their bill payment, placing it in a drop box, or bringing it into the office. Approximately 75% of the customers mail their bill payments and about 25% use the drop box or come into the office to make their payments. Payments are not collected in the field. An electronic spreadsheet is used to record and monitor customer payments. Company personnel stated that they keep customer payments in locked storage and make bank deposits about twice a week.

Credit and Collections

All new customers complete an application form when initiating service. The Company does not collect customer deposits from customers, although the collection of security deposits is permitted under the Company's tariff. Company personnel stated that an average of four to five customers are delinquent each month and these customers are charged the \$5.00 late charge that is allowed in the Company's tariff. The Company has never disconnected the water service to a nonpaying customer. A delinquent notice has not been developed in the event action would be taken to disconnect a nonpaying customer. The Company's tariff provides for a \$25 disconnection fee and a \$25 reconnection fee when a customer's service is turned off and back on. Company personnel have never received an insufficient funds check, although the Company's tariff provides for a \$25.00 returned check charge. Company personnel have never had an uncollectible debt that was subsequently written off. Outside collection agencies have never been used

Complaints and Inquiries

Customers with questions or concerns may call one of the Company's contact numbers appearing in the customer brochure and on the customer bill. Company personnel stated that customer questions or concerns are resolved by the secretary or the president. Company personnel stated that notes are sometimes taken regarding individual account issues; however, customer complaints and inquiries are not consistently documented. A review of Commission complaint/inquiry records showed one customer contact in 2010, but no complaints.

Customer Communication

Company management stated that bill inserts are the most common form of customer communication. Letters are also used to notify customers about rate case activity.

FINDINGS, CONCLUSIONS, AND RECOMMENDATIONS

The following discussion presents a summary of the findings, conclusions, and recommendations pertaining to the Company's customer service operations. The information presented in this section focuses on the following issues that require Company management's attention:

- Time Sheets
- Customer Bill Information
- Delinquent Account Notification
- Complaint and Inquiry Documentation

Time Sheets

Whiteside Hidden Acres employees do not complete time sheets. Company personnel stated that salaries are based on 2009 estimates of the time that is spent on Company business.

Maintaining accurate time records can serve and support several purposes, such as planning, budgeting, and human resources.

- Time records assist in tracking the amount of time employees expend on all projects, enabling the president to more accurately schedule required work to increase operational efficiencies.
- Time sheets create a record, serving as visual feedback to the president and the employees of the work and projects they have accomplished.
- Data contained in the time records should be linked to accounting records and provide the necessary support for financial reporting and allocation of costs. Employee time records are useful in the regulatory process to support the pay and benefits that regulated utilities will receive in customer rates.

For all of the above reasons, it is vital that Whiteside Hidden Acres institute and maintain time sheets to record the various work assignments and the time spent working on each project *THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:*

Develop and maintain time sheets to record work assignments and the time spent working on each project. This recommendation must be completed within ninety (90) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.

Customer Bill Information

Customer bills do not state the delinquent date indicating when a payment must be made in order to avoid a \$5.00 late payment charge. Commission Rule 4 CSR 240-13.020(9) states in pertinent part:

Every bill for residential utility service shall clearly state ... (B) The date when the bill will be considered due and the date when it will be delinquent, if different;

The provision of a delinquent date on customers' bills would enable the Company to comply with Commission rules. In addition, the inclusion of a delinquent date would inform customers of the date they must pay their bill in order to avoid the \$5.00 late payment charge authorized in the Company's tariff.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Incorporate the delinquent date on customers' bills and clearly state on each bill when customers are subject to the \$5.00 late payment charge. This recommendation must be completed within thirty (30) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.

Delinquent Account Notification

Company management has not prepared a written notice that could be used in the event of a scheduled discontinuance of service for nonpayment. Company management stated that while an average of four or five customers pay late each month, service has never been discontinued. Commission Rule 4 CSR 240-13.050(5) states in pertinent part:

A utility shall not discontinue residential service pursuant to section (1) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, a utility may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance.

The availability of a well-prepared, written notice would enable Company management to provide the required notification in a timely manner if a disconnection for nonpayment is scheduled.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Prepare a written notice that could be used to notify customers when scheduling disconnections of service due to nonpayment. This recommendation must be completed within thirty (30) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.

Complaint and Inquiry Documentation

The Company does not keep a record of customer contacts involving complaints it receives. Commission Rule 4 CSR 240-13.040(5) states in pertinent part:

A utility shall maintain records on its customers for at least two (2) years which contain information concerning: ... (B) The number and general description of complaints registered with the utility;

The availability of documented customer contact information would enable Company management to evaluate why customers contact the Company, determine if any corrective measures could be taken to reduce customer contacts, and improve customer satisfaction. The availability of documentation regarding customer contacts would also help to show the Company's responsiveness in addressing customer issues.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Develop and implement a process to ensure all customer complaints received by Company personnel are documented and maintained for at least two (2) years. Documentation shall include the customer name, address, nature of the complaint, date of occurrence, as well as an explanation of what the Company has done to address the complaint. This recommendation must be completed within thirty (30) days of the Commission order approving the disposition agreement in Case with File No. WR-2011-0024.

Follow-Up

The EMSD staff will conduct follow-up on all of the EMSD recommendations no later than the deadlines as set out for each EMSD recommendation in the disposition agreement in Case with File No. WR-2011-0024.

Agreement Attachment I

Summary of Case Events

Whiteside Hidden Acres, L.L.C. Case #WR-2011-0024 Summary of Case Events

| Date Filed | July 28, 2010 |
|------------|---------------|
|------------|---------------|

Day 150

Extension? No

If yes, why?

Amount Requested \$8,506 Amount Agreed Upon \$7,464

Item(s)/Dollar(s) Driving Rate Increase Cost of Service spread over a

reduced number of customers from the certificate case.

Number of Customers 39

Rate of Return 8.73% Return on Equity 8.73%

Assessments Current Yes Annual Reports Filed Yes Statement of Revenue Filed Yes Other Open Cases before Commission No

Good Standing Status with Secretary of State

DNR Violations No

Significant Service/Quality Issues None