BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of Lakeland)	
Heights Water Company, Inc. for a Small)	Case No. WR-2009-0227
Company Rate Increase)	Case No. WK-2009-0221

NOTICE OF COMPANY/STAFF AGREEMENT REGARDING DISPOSITION OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

COMES NOW the Staff of the Missouri Public Service Commission (Staff), by and through counsel, and for its *Notice of Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request* (Agreement Notice) states the following:

- 1. On November 26, 2008, the Missouri Public Service Commission (the Commission) received a Rate Increase Request Letter (Request Letter) from Lakeland Heights Water Company, Inc. (Lakeland Heights or the Company).
- 2. In its Request Letter, the Company requests the Commission allow an increase of \$10,200 in its annual water system operating revenues pursuant to Commission Rule 4 CSR 240-3.050.
- 3. Upon completion of its investigation of the Company's request, Staff provided Lakeland Heights and the Office of the Public Counsel (OPC) with various information, as well as Staff's initial recommendations for the resolution of the revenue increase request.
- 4. Pursuant to negotiations conducted after the receipt by the Company and OPC of the above-referenced information and recommendations, Staff and Lakeland Heights were able to reach an agreement (Disposition Agreement) regarding the resolution of the Company's revenue increase request.

- 5. Included in Appendix A, attached hereto, is a copy of the above-referenced Disposition Agreement, as well as various attachments related to the Disposition Agreement and Staff's investigation of the revenue increase request. Additionally, Appendix A contains affidavits from Staff members that participated in the investigation.
- 6. The Disposition Agreement reflects an agreed-upon annualized operating revenue increase in the amount of \$9,191.
- 7. Pursuant to Rule 4 CSR 240-3.050, governing disposition agreements executed between Staff and small utility companies utilizing the small utility rate case procedure, Lakeland Heights will file tariff sheets seeking to implement the terms of the Disposition Agreement. The tariff sheets will be filed on April 30, 2009, and as required will bear the minimum 45-day effective date of June 15, 2009.
- 8. Lakeland Heights is current on its payment of Commission assessments and on its filings of annual report and statements of revenue. Lakeland Heights has no other cases pending before the Commission at this time.

WHEREFORE, the Staff respectfully submits this Agreement Notice and the attached Appendix for the Commission's information and consideration in this case and requests that the Commission enter an Order adopting the terms agreed upon by Staff and the Company.

Respectfully submitted,

/s/ Sam Ritchie

Sam Ritchie Legal Counsel Missouri Bar No. 61167

Attorney for the Staff of the Missouri Public Service Commission P. O. Box 360
Jefferson City, MO 65102
(573) 751-4140 (Telephone)
(573) 751-9285 (Fax)
samuel.ritchie@psc.mo.gov

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the *Notice of Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request* has been mailed, hand-delivered, transmitted by facsimile or electronically mailed to all parties and/or counsel of record this 27th day of April 2009.

/s/ Sam Ritchie

APPENDIX A

STAFF PARTICIPANT AFFIDAVITS AND DISPOSITION AGREEMENT & ATTACHMENTS

CASE No. WR-2009-0227

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Staff Participant Affidavits

David A. Spratt – Water & Sewer Department

Jeremy K. Hagemeyer – Auditing Department

Arthur W. Rice – Engineering & Management Services Department

Deborah A. Bernsen – Engineering & Management Services Department

OF THE STATE OF MISSOURI

AFFIDAVIT OF DAVID SPRATT

STATE OF MISSOURI)	
	SS.)	Case No. WR-2009-0227
COUNTY OF COLE)	
)	

COMES NOW David Spratt, being of lawful age, and on his oath states the following: (1) that he is a Technical Specialist in the Missouri Public Service Commission's Water & Sewer Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he was responsible for the preparation of the following Company/Staff Agreement Regarding Disposition of Small Water Company Rate Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachments A, B, D, E and H to the Disposition Agreement; (5) that he has knowledge of the matters set forth in the Disposition Agreement and the above-referenced attachments thereto; and (6) that the matters set forth in this Disposition Agreement and the above-referenced attachments thereto are true and correct to the best of his knowledge, information, and belief.

David A. Spratt
Technical Specialist
Water and Sewer Department

Subscribed and sworn to before me this

740

day of April, 2009.

NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Notary Public

OF THE STATE OF MISSOURI

AFFIDAVIT OF JEREMY K. HAGEMEYER

STATE OF MISSOURI)	
	SS.)	Case No. WR-2009-0227
COUNTY OF STLOWS)	
)	

COMES NOW Jeremy K. Hagemeyer, being of lawful age, and on his oath states the following: (1) that he is a(n) Utility Regulatory Auditor IV in the Missouri Public Service Commission's Auditing Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Rate Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment C to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment C to the Disposition Agreement; and (6) that the matters set forth in Attachment C to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

Jeremy K. Hagemeyer
Utility Regulatory Auditor IV
Auditing Department

Subscribed and sworn to before me this

23 RD

day of April, 2009.

DANNY H. STEPHENS
Notary Public - Notary Seal
State of Missouri - County of St. Louis
My Commission Expires May 31, 2009
Commission #05533063

Notary Public

OF THE STATE OF MISSOURI

AFFIDAVIT OF ARTHUR W. RICE, PE

STATE OF MISSOURI)	
	SS.)	Case No. WR-2009-0227
COUNTY OF COLE)	
)	

COMES NOW Arthur W. Rice, being of lawful age, and on his oath states the following: (1) that he is a(n) Utility Regulatory Engineer in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment F to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment F to the Disposition Agreement; and (6) that the matters set forth in Attachment F to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

Utility Regulatory Engineer Engineering & Management

Ruhu le Peur

Services Department

Subscribed and sworn to before me this

_____ day of April, 2009.

NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Notary Public

OF THE STATE OF MISSOURI

AFFIDAVIT OF DEBORAH A. BERNSEN

STATE OF MISSOURI)	
	SS.)	Case No. WR-2009-0227
COUNTY OF COLE)	
)	

COMES NOW Deborah A. Bernsen, being of lawful age, and on her oath states the following: (1) that she is a(n) Utility Management Analyst III in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachment G to the Disposition Agreement; (5) that she has knowledge of the matters set forth in Attachment G to the Disposition Agreement; and (6) that the matters set forth in Attachment G to the Disposition Agreement are true and correct to the best of her knowledge, information, and belief.

Deborah A. Bernsen
Utility Management Analyst III
Engineering & Management
Services Department

Subscribed and sworn to before me this

_ day of April, 2009.

NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
ty Commission Expires: October 01, 201

My Commission Expires: October 01, 2011 Commission Number: 07287016

Company/Staff Disposition Agreement

COMPANY/STAFF AGREEMENT REGARDING DISPOSITION OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

LAKELAND HEIGHTS WATER COMPANY

MO PSC CASE NO. WR-2009-0227

BACKGROUND

Lakeland Heights Water Company ("Company") initiated the small company revenue increase request ("Request") for water service that is the subject of the above-referenced Missouri Public Service Commission ("Commission") tracking file by submitting a letter to the Secretary of the Commission in accordance with the provisions of Commission Rule 4 CSR 240-3.050, Small Utility Rate Case Procedure ("Small Company Procedure"). In its request letter, which was received at the Commission's offices on November 26, 2008 (unless noted otherwise, all dates herein refer to the year 2009), the Company set forth its request for an increase of \$10,200 in its total annual water service operating revenues. In its request letter, the Company also acknowledged that the design of its customer rates, its service charges, its customer service practices, its general business practices and its general tariff provisions would be reviewed during the Commission Staff's ("Staff") review of the revenue increase request, and could thus be the subject of Staff recommendations. The Company provides service to approximately 113 customers.

Pursuant to the provisions of the Small Company Procedure and related internal operating procedures, Staff initiated an audit of the Company's books and records, a review of the Company's customer service and general business practices, a review of the Company's existing tariff, an inspection of the Company's facilities and a review of the Company's operation of its facilities. (Hereafter, these activities are collectively referred to as Staff's "investigation" of the Company's Request.)

Upon completion of its investigation of the Company's Request, Staff provided the Company and the Office of the Public Counsel ("OPC") with various information regarding the results of the investigation, as well as its initial recommendations for the resolution of the Company's Request.

RESOLUTION OF THE COMPANY'S RATE INCREASE REQUEST

Pursuant to negotiations held subsequent to the Company's and the OPC's receipt of the above-referenced information regarding Staff's investigation of the Company's Request, Staff and the Company hereby state the following agreements.

- (1) That for the purpose of implementing the agreements set out herein, the Company will file proposed tariff revisions with the Commission containing the rates, charges and language set out in the example tariff sheets attached hereto as Attachment A, with those proposed tariff revisions bearing an effective date of June 15, 2009.
- (2) That except as otherwise noted in the agreements below, the ratemaking income statement attached hereto as Attachment B accurately reflects the Company's annualized revenues generated by its current customer rates, the agreed-upon total annualized cost of service for the Company, and the resulting agreed-upon annualized operating revenue increase of \$9,191 needed to recover the Company's cost of service.
- (3) That the audit workpapers attached hereto as Attachment C, which include consideration of a capital structure of 100% equity for the Company and a return on that equity of 9.5%, accurately reflect the agreed-upon total annualized cost of service for the Company and provide the basis for the ratemaking income statement referenced in item (2) above.
- (4) That the rates set out in the attached example tariff sheets, the development of which is shown on the rate design worksheet attached hereto as Attachment D, are designed to generate revenues sufficient to recover the agreed-upon total annualized cost of service for the Company.
- (5) That the rates included in the attached example tariff sheets will result in the residential customer impacts shown on the billing comparison worksheet attached hereto as Attachment E.
- (6) That the rates included in the attached example tariff sheets are just and reasonable, and that the provisions of the attached example tariff sheets also properly reflect all other agreements set out herein, where necessary.
- (7) That the schedule of depreciation rates attached hereto as Attachment F, which includes the depreciation rates used by Staff in its revenue requirement analysis, should be the prescribed schedule of water plant depreciation rates for the Company.
- (8) The Company will maintain all of its financial records in accordance with the Commission's Uniform System of Accounts
- (9) The Company shall segregate company purchases from personal purchases.

Small Company Revenue Increase Disposition Agreement MO PSC Tracking File No. WR-2009-0227 Lakeland Heights Water Company – Page 3 of 6 Pages

- (10) Within thirty (30) days of the effective date of an order approving this Disposition Agreement, the Company will implement the recommendations contained in the Engineering & Management Services Department (EMSD) Report. These recommendations include the following:
 - a. The Company will implement a bill format that is consistent with Commission Rule 4 CSR 240-13.020(9) and includes 1) the billing period, 2) previous balance owed, and 3) other charges.
 - b. Refund and/or credit to customers all fees that have been inappropriately collected of customers including returned check and reconnection fees.
 - c. Charge and refund customer deposits consistent with Commission Rule 4 CSR 240-13.030 and the Company's tariffs. Specifically, the Company should ensure that customers are provided the opportunity to establish an acceptable credit rating under standards contained in its tariff. The Company should ensure that deposit amounts are appropriately calculated using criteria specified in its tariff. If determined appropriate to charge a deposit, they should be refunded upon satisfactory payment for 12 billing months and with appropriate interest.
 - d. Review all customer deposits currently held with the Company and if they meet criteria specified in 4 CSR 240-13.030(4)(D), refund deposits with interest to its customers
 - e. Ensure all customer complaints received by Company personnel are documented and maintained for at least two years. Documentation shall include customer name, address, the nature of the complaint, date of occurrence, as well as an explanation of what the Company has done to address the complaint as explained in Commission Rule 4 CSR 240-13.040(5).
 - f. Perform monthly bill checking on a sample of bills and correct past billing errors to customers.
 - g. Ensure that all rates and fees charged to customers, such as returned check and reconnection fees, have been approved by the Missouri Public Service Commission and are present in the Company's tariffs.
- (11) Within six (6) months of the effective date of an order approving this Disposition Agreement, the Company will implement the recommendations

contained in the Engineering & Management Services Department (EMSD) Report. These recommendations include the following:

- a. Analyze automated billing software and consider use of a costeffective automated system that would more efficiently and accurately handle the calculation and preparation of customer bills.
- b. Store all critical papers in fire proof storage.
- c. Institute time reporting by specific utility for the Company'
- (12) The Company will mail its customers a written notice of the rates and charges included in its proposed tariff revisions within fifteen (15) days of the issuance of the Commission Order approving the terms of this Disposition Agreement. The notice will include a summary of the impact of the proposed rates on an average residential customer's bill. When the Company mails the notice to its customers, it will also send a copy to Staff and Staff will file a copy in the subject case file.
- (13) That Staff will conduct follow-up reviews of the Company's operations to ensure that the Company has complied with the provisions of this Disposition Agreement.
- (14) That Staff may file a formal complaint against it, if the Company does not comply with the provisions of this Disposition Agreement.
- (15) That the above agreements satisfactorily resolve all issues identified by the Staff and the Company regarding the Company's Request, except as otherwise specifically stated herein.
- (16) That the Company agrees that it has read the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request; that the facts stated therein are true according to the Company's best knowledge and belief; that the foregoing conditions accurately state the agreement made; and that the Company freely and voluntarily enters into this agreement.

ADDITIONAL MATTERS

Other than the specific conditions agreed upon and expressly set out herein, the terms of this Disposition Agreement reflect compromises between Staff and the Company, and neither party has agreed to any particular ratemaking principle in arriving at the amount of the annual operating revenue increase specified herein.

Staff has completed a Summary of Case Events and has included that summary as Attachment H to this Disposition Agreement.

Small Company Revenue Increase Disposition Agreement MO PSC Tracking File No. WR-2009-0227 Lakeland Heights Water Company – Page 5 of 6 Pages

The Company acknowledges that Staff will be filing this Disposition Agreement and the attachments hereto, in the existing case after the Company files the proposed tariff revisions called for in the agreement. The Company also acknowledges that Staff may make other filings in this case.

Small Company Revenue Increase Disposition Agreement MO PSC Tracking File No. WR-2009-0227 Lakeland Heights Water Company - Page 6 of 6 Pages

EFFECTIVE DATE AND SIGNATURES

This Disposition Agreement shall be considered effective as of the date that the Company files the proposed tariff revisions required herein with the Commission.

Agreement Signed and Dated:

Rodger Owens

Manager

Oakbrier Water Company

James Busch

Manager

Water & Sewer Department

Missouri Public Service Commission Staff

04-17-09

Date

Date

List of Attachments

Attachment A - Example Tariff Sheets

Attachment B - Ratemaking Income Statement

Attachment C – Audit Workpapers

Attachment D - Rate Design Worksheet

Attachment E - Billing Comparison Worksheet

Attachment F – Schedule of Depreciation Rates

Attachment G - EMSD Report

Attachment H - Summary of Events

Agreement Attachment A Example Tariff Sheets

FORM NO. 13 P.S.C. MO No. 2

2nd Revised Sheet No. 4

Canceling P.S.C.MO. No. 2

Canceling 1st Revised Sheet No. 4

Lakeland Heights Water Company Inc.

For: <u>Unincorporated Area in Wayne</u> and Butler County, Missouri

Name of Issuing Company

Certificated Service Area

SCHEDULE OF RATES

AVAILABILITY

The following rates are applicable to all residential customers adjacent to the Company's distribution mains using standard water service.

Monthly Minimum (includes 2,000 gal)	\$ 13.26	*
Commodity Charge (per 1,000 gallons over 2,000 gal)	\$ 4.81	*
Flat Rate (Prior to installation per month)	\$ 13.26	*
(Per Year)	\$ 159.12	*
(Per Quarter)	\$ 39.78	*

SERVICE CONNECTION

Charge for new service connection \$ 850.00

Taxes:

Any applicable Federal, State or Local taxes computed on billing basis shall be added as separate items in rendering each bill.

- * Indicates New Rate or Text
- + Indicates Changed Rate or Text

Issue Date: April 30, 2009 Effective Date: June 15, 2009

Month/Day/Year Month/Day/Year

Issued By: Rodger Owens - Manager PO Box 24 Wappapello, MO 63966

Name & Title of Issuing Officer Company Mailing Address

FORM NO. 13 P.S.C. MO No. 2

1st Revised

Sheet No. 5

Canceling P.S.C.MO. No. 2

Canceling

Original

Sheet No. 5

Lakeland Heights Water Company Inc.

For: <u>Unincorporated Area in Wayne</u> <u>and Butler County, Missouri</u>

Name of Issuing Company

Certificated Service Area

SCHEDULE OF SERVICE CHARGES

These charges are applicable to the Company's services provide for in the corresponding rules:

Turn-on Fee Turn-off Fee \$25.00

*

\$25.00

*

Late Charges:

*

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last due date on which payment will then be considered delinquent. The period after which payment will then be considered delinquent is 21 days after rendition of the bill. A charge of \$5.00 (or 1% whichever is greater) will be added to delinquent amounts.

Returned Check Charge:

*

A returned check charge of \$25 per check will be paid on all checks returned from the bank for insufficient funds.

- * Indicates New Rate or Text
- + Indicates Changed Rate or Text

Issue Date: April 30, 2009

Issued By:

Effective Date:

June 15, 2009 Month/Day/Year

Month/Day/Year

PO Box 24 Wappapello, MO 63966

Rodger Owens - Manager
Name & Title of Issuing Officer

Company Mailing Address

Agreement Attachment B Ratemaking Income Statement

LAKELAND HEIGHTS WATER

Rate Making Income Statement-Water

	Operating Revenues at Current Rates					
1	Tariffed Rate Revenues *	\$	11,859			
2	Other Operating Revenues *	\$				
3	Total Operating Revenues	\$	11,859			

4 * See "Revenues - Current Rates" for Details

	Cost of Service		
	Item	Α	mount
1	Pumping Equipment-Purchased Power	\$	1,218
2	Operator Salary-Contract Services	\$	8,113
3	Water Treatment -Testing/Laboratory Fees	\$	-
4	Maintenance of Parts/Equipment	\$	346
5	Missouri One Call	\$	29
6	Office Supplies	\$	-
7	Billing & Collections	\$	3,731
8	Accounting Fees	\$	245
9	Postage	\$	446
10	Regulatory Commission Expense	\$	352
11	Miscellaneous General Expenses	\$	2,646
12	Sub-Total Operating Expenses	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	17,126
13	Property Taxes	\$	107
14	MO Franchise Taxes	\$	-
	Employer FICA Taxes	\$	1,156
16	Federal Unemployment Taxes	\$	-
17	State Unemployment Taxes	\$	-
18	State & Federal Income Taxes	\$	58
	Sub-Total Taxes	\$	1,321
20	Depreciation Expense	\$	1,736
21	Interest Expense	\$	_
22	Sub-Total Depreciation/Amortization	\$	1,736
23	Return on Rate Base	\$	867
24	Total Cost of Service	\$	21,050
25	Overall Revenue Increase Needed	\$	9,191

Agreement Attachment C Audit Workpapers

Exhibit No.: 12345667 Issue: Accounting Schedules

Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff

Case No: WR-2009-0227 Date Prepared: 2/19/2009



MISSOURI PUBLIC SERVICE COMMISSION UTILITY SERVICES DIVISION REVISED STAFF ACCOUNTING SCHEDULES

LAKELAND HEIGHTS

CASE NO. WR-2009-0227

Jefferson City, Missouri February 2009

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Rate Design Schedule - Water

÷-	A	B Account	C	De la compa	= E = -	F F
Line Number		Number Number	Staff	Castomai		Percentage P
Number	Description	(Optional)	Annualized	Charge	Commodity 4	Rate Rate
Rev-1	ANNUALIZED REVENUES	440				
Rev-2 Rev-3	Annualized Rate Revenues Miscellaneous Revenues	(1)	•			
Rev-4	TOTAL ANNUALIZED REVENUES	(1)	\$0 \$11,859			
1101-4	TOTAL ANNOADZED REVEROES		\$11,033			
1	OPERATIONS EXPENSES	(2)				
2	Administrative, Billing & Meter Reading Salaries (1)		\$3,731	\$0	\$3,731	0.00%
3	Operators Salary/Contract Services (1)		\$8,113	\$0	\$8,113	0.00%
4	Electricity		\$1,218	\$0	\$1,218	0.00%
5	Missouri One Call		. \$29	\$0	\$29	0.00%
6	TOTAL OPERATIONS EXPENSE		\$13,091	\$0	\$13,091	
7	MAINTENANCE EXPENSES					
8	Outside Services Employed (1)		\$231	\$0	\$231	0.00%
9 10	System Maintenance TOTAL MAINTENANCE EXPENSE		\$115 \$346	\$0 \$0	\$115 \$346	0.00%
			\$340	30	\$340	
11	CUSTOMER ACCOUNT EXPENSE				40.45	
12	Accounting Services		\$245	\$0	\$245	0.00%
13 14	Postage TOTAL CUSTOMER ACCOUNT EXPENSE		\$446 \$691	\$0 \$0	\$446 \$691	0.00%
			\$091	ΨU	\$091	
15	ADMINISTRATIVE & GENERAL EXPENSES				444	
	Office Utilities		\$16 \$350	\$0 \$0	\$16 \$350	0.00% 0.00%
17 18	Telephone & Pagers Vehicle Expense		\$1,052	\$0 \$0	\$1,052	0.00%
	Medical Insurance		\$538	\$0	\$538	0.00%
	Building Rent		\$690	\$0	\$690	0.00%
	Other Misc. Expenses		\$0	\$0	\$0	0.00%
22	TOTAL ADMINISTRATIVE AND GENERAL		\$2,646	\$0	\$2,646	
	OTHER OPERATING EXPENSES					
	MO DNR Fees		\$200	\$0 \$0	\$200 \$403	0.00%
25 26	PSC Assessment Corporate Registration		\$102 \$50	\$0 \$0	\$102 \$50	0.00% 0.00%
27	Depreciation		\$1,736	\$0	\$1,736	0.00%
	TOTAL OTHER OPERATING EXPENSES		\$2,088	\$0	\$2,088	2,02,0
29	TAXES OTHER THAN INCOME		[
	Real & Personal Property Taxes		\$107	\$0	\$107	0.00%
	Payroll Taxes		\$1,156	\$0	\$1,156	0.00%
32	TOTAL TAXES OTHER THAN INCOME		\$1,263	\$0	\$1,263	
33	TOTAL OPERATING EXPENSES		\$20,125	\$0	\$20,125	
34	Interest Expense	(3)	\$0	\$0	\$0	0.00%
35	Return on Equity	(3)	\$867	\$0	\$867	0.00%
36	Income Taxes	(3)	\$58	\$0	\$58	0.00%
37	TOTAL INTEREST RETURN & TAXES		\$925	\$0	\$925	
38	TOTAL COST OF SERVICE		\$21,050	\$0	\$21,050	
39	Less: Miscellaneous Revenues		\$0	\$0	\$0	0.00%
40	COST TO RECOVER IN RATES		\$21,050	\$0	\$21,050	
41 -	INCREMENTAL INCREASE IN RATE REVENUES		\$ 9,191			
42	PERCENTAGE OF INCREASE		77.50%			
						

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Rate Design Schedule - Water



43 REQUESTED INCREASE IN REVENUES \$10,200

- (1) From Revenue Schedule (2) From Expense Schedule (3) From PreTax Rate of Return Schedule, Rate Base & Return Schedule

Test Year Ending 12/31/08 Rate Base Required Return on Investment Schedule - Water

*Line Number	A Rate Base Description	B Dollar S on Amount	
1	Plant In Service	\$69,791	From Plant Schedule
2	Less Accumulated Depreciation Reserve	\$54,859	From Depreciation Reserve Schedule
3	Net Plant In Service	\$14,932	
4	Other Rate Base Items:	\$0	
	Contribution in Aid of Construction	-\$17,709	
	CIAC Depreciation	\$11,906	
5	Total Rate Base	\$9,129	
6	Total Weighted Rate of Return Including Income Tax	10.13%	From PreTax Return & Taxes Schedule
7	Required Return & Income Tax	\$925	

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Rate of Return Including Income Tax - Water

		-, A A	8 🚙	formulas
1	State Income Tax Rate Statutory / Effective	6.25% (2)	6.25%	(1 - (B2 x .5)) x A1
2	Federal Income Tax Rate Statutory / Effective	0.00% (1) & (2)	0.00%	(1 - B1) x A2
3	Composite Effective Income Tax Rate		6.25%	B1 + B2
4	Equity Tax Factor		1.0667	1 / (1-B3)
5	Recommended Weighted Rate of Return on Equity - Common and Preferred	-	9.50%	From Capital Structure Schedule
6	Weighted Rate of Return on Equity Including Income Tax		10.13%	B4 x B5
7	Recommended Weighted Rate of Return on Debt - Long-Term and Short-Term	-	0.00%	From Capital Structure Schedule
8	Total Weighted Rate of Return Including Income Tax	-	10.13%	B6+B7
		To R	ate Base Sched	ule
1)	If Sub-Chapter S Corporation, Enter Y:	Equity Income Required & Preliminary Federal Tax	\$0	

Tav	Date	Table	

Net Inco	me Range			
Start	End	Tax Rate	Amount in Range	Tax on Rang
\$0	\$50,000	15.00%	\$0	•
\$50,001	\$75,000	25.00%	\$0	\$
\$75,001	\$100,000	34.00%	\$0	•
\$100,001	\$335,000	39.00%	\$0	\$
\$335,001	\$9,999,999,999	34.00%	\$0	\$
			\$0	
			Consolidated Tax Rate: Average Tax Rate:	

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Capital Structure Schedule - Water

Line Number		B Dollar Amount	C Percentage of Total Capital Structure	Embedded Cost of Capital	Weighted Cost of Capital
1	Common Stock	\$9,129	100.00%	9.50%	9.500%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%
4	Long Term Debt	\$0	0.00%	0.00%	0.000%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%
7.	TOTAL CAPITALIZATION	\$9,129	100.00%		9,500%

To PreTax Return Rate Schedule

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08. Plant In Service - Water

Line 🕸	<u>A</u> ≆Account#_		C Total ***	<u>D</u> <u></u> ■Adjustment	, E , ±	Jurisdictional	Adjusted
lumber	* Account #_	Plant Account Description		. Number	Adjustments	Allocation	Jurisdictiona
1		INTANGIBLE PLANT					
2	301.000	Organization	\$545			100.00%	\$54
3	302.000	Franchises	\$0			100.00%	\$0
4		TOTAL INTANGIBLE PLANT	\$545		\$0		\$54
5		SOURCE OF SUPPLY PLANT					
6	310.000	Land & Land Rights SP	\$0			100.00%	.
7	311.000	Structures & Improvements - SSP	\$0			100.00%	\$
8	312.000	Collection & Impounding Reservoirs	\$0			100.00%	\$1
9	313.000	Lake, River & Other Intakes	\$0			100.00%	\$1
10	314.000	Wells & Springs	\$7,754			100.00%	\$7,75
11	315.000	Infiltration Galleries & Tunnels	\$0			100.00%	\$0
12	316.000	Supply Mains	\$0			100.00%	\$(
13		TOTAL SOURCE OF SUPPLY PLANT	\$7,754		\$0		\$7,754
14		PUMPING PLANT					
15	321.000	Structures & Improvements - PP	\$337			100.00%	\$337
16	325.000	Electric Pumping Equipment	\$3,195			100.00%	\$3,19
17	326.000	Diesel Pumping Equipment	\$0			100.00%	\$0
18	328.000	Other Pumping Equipment	\$0			100.00%	\$(
19		TOTAL PUMPING PLANT	\$3,532		\$0		\$3,532
20		WATER TREATMENT PLANT					
21	330.000	Land & Land Rights-WTP	\$0			100.00%	\$1
22	331.000	Structures & Improvements - WTP	\$0			100.00%	\$1
23	332.000	Water Treatment Equipment	\$0			100.00%	\$1
24		TOTAL WATER TREATMENT PLANT	\$0		\$0		\$1
25		TRANSMISSION & DISTRIBUTION PLANT					
26	340.000	Land & Land Rights-T&D	\$0			100.00%	\$
27	341.000	Structures & Improvements - T&D	\$0			100.00%	\$
28	342.000	Distribution Reservoirs & Standpipes	\$2,785			100.00%	\$2,78
29	344.000	Fire Mains	\$0			100.00%	\$(
30	345.000	Services	\$6,404			100.00%	\$6,40
31	343.000	Transmission & Distribution Mains	\$19,623			100.00%	\$19,62
32	346.000	Meters- Bronze Chamber	\$7,314			100.00%	\$7,314
33	346.000	Meters- Plastic Chamber	\$0			100.00%	\$0
34	347.000	Meter Installations- Bronze	\$6,851			100.00%	\$6,85°
35	347.000	Meter Installations- Plastic	\$0			100.00%	\$0
36	348.000	Other Transmission & Distribution Plant	\$0			100.00%	\$(
37	349.000	Hydrants	\$0			100.00%	\$(
38		TOTAL TRANS. & DISTRIBUTION PLANT	\$42,977		\$0		\$42,977
39		GENERAL PLANT					
40	370.000	Land & Land Rights-GP	\$500			100.00%	\$50
41	371.000	Structures & Improvements - GP	\$3,125			100.00%	\$3,12
42	372.000	Office Furniture & Equipment	\$507	P-42	\$21	100.00%	\$52
43		Office Computer Equipment	\$0			100.00%	\$6
44	373.000	Transportation Equipment - GP	\$0	P-44	\$8,024	100.00%	\$8,02
45	379.000	Other General Equipment	\$2,806			100.00%	\$2,80
46		TOTAL GENERAL PLANT	\$6,938		\$8,045		\$14,983
47		TOTAL PLANT IN SERVICE	\$61,746		\$8,045		\$69,79

To Rate Base & Depreciation Schedules

Accounting Schedule: 9 Sponsor: Jeremy Hagemeyer Page: 1 of 1

Test Year Ending 12/31/08 Schedule of Adjustments for Plant in Service - Water

Plant Adjustment Number	Plant In Service Adjustment Description	Account Adjustment Total Number Amount Adjustment
P-42	Office Furniture & Equipment	372.000 \$21
	To include HP 640 Fax purchased 2/16/09 (divided equally among the 4 Owens Companies)	\$21
P-44	Transportation Equipment - GP	\$8,024
	Rate Base Treatment of Truck	\$8,024
	Total Plant Adjustments	\$8,045

Accounting Schedule: 10 Sponsor: Jeremy Hagemeyer Page: 1 of 1

Test Year Ending 12/31/08 Depreciation Expense - Water

Line Number	Account Number	Plant Account Description	Adjusted Jurisdictional		Depreciation Expense
"					
		INTERNOLOGI E DI ANIT			
1	204 000	INTANGIBLE PLANT	\$545	0.00%	en.
2	301.000 302.000	Organization Franchises	\$545 \$0	0.00%	\$0 \$0
3 4	302.000	TOTAL INTANGIBLE PLANT	\$545	0.00%	\$0
4		TOTAL INTANGIBLE PLANT	4545		Φ0
5		SOURCE OF SUPPLY PLANT			
6	310.000	Land & Land Rights SP	\$0	0.00%	\$0
7	311.000	Structures & Improvements - SSP	\$0	3.00%	\$0
8	312.000	Collection & Impounding Reservoirs	\$0	0.00%	\$0
9	313.000	Lake, River & Other Intakes	\$0	0.00%	\$0
10	314.000	Wells & Springs	\$7,754	2.00%	\$155
11	315.000	Infiltration Galleries & Tunnels	\$0	0.00%	\$0
12	316.000	Supply Mains	\$0	0.00%	\$0
13		TOTAL SOURCE OF SUPPLY PLANT	\$7,754		\$155
14		PUMPING PLANT			
15	321.000	Structures & Improvements - PP	\$337	3.00%	\$10
16	325.000	Electric Pumping Equipment	\$3,195	0.00%	\$0
17	326.000	Diesel Pumping Equipment	ψ5,133 \$0	0.00%	\$0
18	328.000	Other Pumping Equipment	\$0	0.00%	\$0
19	320.000	TOTAL PUMPING PLANT	\$3,532	0.0070	\$10
13		TOTAL FORM INC. LART	Ψ0,502		\$10
20		WATER TREATMENT PLANT			
21	330.000	Land & Land Rights-WTP	\$0	0.00%	\$0
22	331.000	Structures & Improvements - WTP	\$0	0.00%	\$0
23	332.000	Water Treatment Equipment	\$0	2.90%	\$0
24		TOTAL WATER TREATMENT PLANT	\$0		\$0
25		TRANSMISSION & DISTRIBUTION PLANT			
26	340.000	Land & Land Rights-T&D	\$0	0.00%	\$0
27	341.000	Structures & Improvements - T&D	\$0	0.00%	\$0
28	342.000	Distribution Reservoirs & Standpipes	\$2,785	2.50%	\$70
29	344.000	Fire Mains	\$0	0.00%	\$0
30	345.000	Services	\$6,404	2.50%	\$160
31	343.000	Transmission & Distribution Mains	\$19,623	2.00%	\$392
32	346.000	Meters- Bronze Chamber	\$7,314	10.00%	\$731
33	346.000	Meters- Plastic Chamber	\$0	0.00%	\$0
34	347.000	Meter Installations- Bronze	\$6,851	2.50%	\$171
35	347.000	Meter Installations- Plastic	\$0	0.00%	\$0
36	348.000	Other Transmission & Distribution Plant	\$0	2.00%	\$0
37	349.000	Hydrants	\$0	0.00%	\$0
38		TOTAL TRANS. & DISTRIBUTION PLANT	\$42,977		\$1,524
39		GENERAL PLANT			

Accounting Schedule: 13 Sponsor: Jeremy Hagemeyer Page: 1 of 2

Test Year Ending 12/31/08 Depreciation Expense - Water

Line	Account	<u>B</u>	<u>C</u> Adjusted C	<u>D</u> epreciation	<u>E</u> Depreciation
Number ==	Number	Plant Account Description	Jurisdictional	Rate	Expense
40	370.000	Land & Land Rights-GP	\$500	0.00%	\$0
41	371.000	Structures & Improvements - GP	\$3,125	3.00%	\$94
42	372.000	Office Furniture & Equipment	\$528	5.00%	\$26
43		Office Computer Equipment	\$0	20.00%	\$0
44	373.000	Transportation Equipment - GP	\$8,024	0.00%	\$0
45	379.000	Other General Equipment	\$2,806	10.00%	\$281
46		TOTAL GENERAL PLANT	\$14,983	•	\$401
47	·	Total Depreciation	\$69,791		\$2,090

Accounting Schedule: 13 Sponsor: Jeremy Hagemeyer Page: 2 of 2

Test Year Ending 12/31/08 Accumulated Depreciation Reserve - Water

Line	Account		Total	t D∵i Adjustment		Jurisdictional :	• Adjusted
mber	Number	Depreciation Reserve Description	Reserve		Adjustments		
		INTANOIDI E DI ANT					
1	204.000	INTANGIBLE PLANT	e o			400.008/	
2	301.000	Organization	\$0 .			100.00% 100.00%	
3 4	302.000	Franchises TOTAL INTANGIBLE PLANT	<u> </u>		\$0	100.00%	
5		SOURCE OF SUPPLY PLANT					
6	310.000	Land & Land Rights SP	\$0			100.00%	
7	311.000	Structures & Improvements - SSP	\$0			100.00%	
8	312.000	Collection & Impounding Reservoirs	\$0			100.00%	
9	313.000	Lake, River & Other Intakes	\$0			100.00%	
10	314.000	Wells & Springs	\$5,653			100.00%	\$5,6
11	315.000	Infiltration Galleries & Tunnels	\$0			100.00%	
12	316.000	Supply Mains	\$0			100.00%	
13		TOTAL SOURCE OF SUPPLY PLANT	\$5,653		\$0		\$ 5,6
14		PUMPING PLANT					
15	321.000	Structures & Improvements - PP	\$418			100.00%	\$4
16	325.000	Electric Pumping Equipment	\$3,195			100.00%	\$3,1
17	326.000	Diesel Pumping Equipment	\$0			100.00%	
18	328.000	Other Pumping Equipment	\$0			100.00%	4
19		TOTAL PUMPING PLANT	\$3,613		\$0		\$3,6
20		WATER TREATMENT PLANT	•				
21	330.000	Land & Land Rights-WTP	\$0			100.00%	
22	331.000	Structures & Improvements - WTP	\$0			100.00%	
23	332.000	Water Treatment Equipment	<u>\$0</u>			100.00%	
24		TOTAL WATER TREATMENT PLANT	\$0		\$0		
25	240.000	TRANSMISSION & DISTRIBUTION PLANT	ŧo.			100.00%	
26	340.000	Land & Land Rights-T&D	\$0 \$0			100.00%	
27	341.000	Structures & Improvements - T&D	•			100.00%	\$2,8
28	342.000 344.000	Distribution Reservoirs & Standpipes	\$2,866 \$0			100.00%	φΖ,ς
29 20	344.000 345.000	Fire Mains Services	\$0 \$3,542			100.00%	\$3,5
30 24	343.000		•			100.00%	\$3,3 \$18,7
31		Transmission & Distribution Mains	\$18,787 \$4,053				-
32	346.000	Meters- Bronze Chamber Meters- Plastic Chamber	\$4,953 60			100.00%	\$4,9
33	346.000		\$0 \$4.057			100.00%	***
34 05	347.000	Meter Installations- Bronze	\$4,957			100.00%	\$4,9
35 36	347.000	Meter Installations- Plastic	\$0 \$ 0			100.00%	
36 27	348.000 349.000	Other Transmission & Distribution Plant	\$0 \$0			100.00% 100.00%	
37 38	349.000	Hydrants TOTAL TRANS. & DISTRIBUTION PLANT	\$0 \$35,105		\$0	100.00%	\$35,1
39		GENERAL PLANT					
40	370.000	Land & Land Rights-GP	\$0			100.00%	
41	371.000	Structures & Improvements - GP	\$507			100.00%	\$5
42	372.000	Office Furniture & Equipment	\$787			100.00%	\$7
43		Office Computer Equipment	\$0			100.00%	Ψ.
44	373.000	Transportation Equipment - GP	\$0	R-44	\$8,024	100.00%	\$8,0
45	379.000	Other General Equipment	\$1,170	·	+-, ,	100.00%	\$1,1
		TOTAL GENERAL PLANT	\$2,464		\$8,024		\$10,4

To Rate Base Schedule

Accounting Schedule: 11 Sponsor: Jeremy Hagemeyer Page: 1 of 1

Test Year Ending 12/31/08

Schedule of Adjustments for Accumulated Depreciation Reserve - Water

Reserve Adjustment Accumulated Depreciation Reserve Number Adjustments Description	Account Adjustment Adjustment Amount Amount
R-44 Transportation Equipment - GP	373.000 \$8,024
Rate Base Treatment of Truck	\$8,024
Total Reserve Adjustments	\$8,024

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Rate Revenue Feeder Schedule - Water

Line Number	A Description	Residen 5/8" B Amount	ttal <u>C</u> Amount ≇	Unmetered 2"	E
1	Customer Charge Revenues:				
2	Customer Number	80		29	
3 4	Bills Per Year Customer Bills Per year	12 960		12 348	
5	Current Customer Charge	\$7.47	:	\$7.47	
6	Annualized Customer Charge Revenues		\$7,171		\$2,600
7	Commodity Charge Revenues:				
8	Total Gallons Sold	1,719,733		0	
9	Less: Base Gallons Included In Customer Charge	949,261	.	0	
10	Commodity Gallons	770,472		0	
11	Block 1, Commodity Gallons per Block	0 ,		0	
12	Block 1, Number of Commodity Gallons per Unit	0		0 .	
13	Block 1, Commodity Billing Units	0.00	ŀ	0.00	
14	Block 1, Existing Commodity Charge	\$0.00		\$0.00	
15	Block 1, Annualized Commodity Charge Rev.		\$0		\$0
16	Block 2, Commodity Gallons per Block	770,472		0	
17	Block 2, Number of Commodity Gallons per Unit	1,000		0	
18	Block 2, Commodity Billing Units	770.47	İ	0.00	
19	Block 2, Existing Commodity Charge	\$2.71		\$0.00	
20	Block 2, Annualized Commodity Charge Rev.		\$2,088		\$0
21	Total Annualized Water Rate Revenues		\$9,259		\$2,600

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Rate Revenue Feeder Schedule - Water

1 Customer Charge Revenues: 2 Customer Number 3 Bills Per Year 4 Customer Bills Per year 5 Current Customer Charge 6 Annualized Customer Charge Revenues 7 Commodity Charge Revenues: 8 Total Gallons Sold 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 1 Flock 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Błock 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Number of Commodity Gallons per Unit	Line		Total <u> </u>
2 Customer Number 3 Bills Per Year 4 Customer Bills Per year 5 Current Customer Charge 6 Annualized Customer Charge Revenues 7 Commodity Charge Revenues: 8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 1770,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Number of Commodity Gallons per Unit 19 Block 2, Number of Commodity Gallons per Unit 10 Block 2, Number of Commodity Gallons per Unit 11 Block 2, Commodity Gallons per Unit 12 Block 3, Number of Commodity Gallons per Unit 13 Block 4, Number of Commodity Gallons per Unit	Number	Description	Amount Amount
3 Bills Per Year 4 Customer Bills Per year 5 Current Customer Charge 6 Annualized Customer Charge Revenues 7 Commodity Charge Revenues: 8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 1770,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Gallons per Unit	1	Customer Charge Revenues:	
4 Customer Bills Per year 5 Current Customer Charge 6 Annualized Customer Charge Revenues 7 Commodity Charge Revenues: 8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 1770,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	2	Customer Number	109
5 Current Customer Charge 6 Annualized Customer Charge Revenues 7 Commodity Charge Revenues: 8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 1770,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	3	Bills Per Year	
6 Annualized Customer Charge Revenues 7 Commodity Charge Revenues: 8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	4	Customer Bills Per year	1,308
7 Commodity Charge Revenues: 8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 170,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	5	Current Customer Charge	
8 Total Gallons Sold 1,719,733 9 Less: Base Gallons Included In Customer Charge 10 Commodity Gallons 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	6	Annualized Customer Charge Revenues	\$9,77
9 Less: Base Gallons Included In Customer Charge 949,261 10 Commodity Gallons 770,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	7	Commodity Charge Revenues:	
10 Commodity Gallons 770,472 11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	8	Total Gallons Sold	1,719,733
11 Block 1, Commodity Gallons per Block 12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	9	Less: Base Gallons Included In Customer Charge	949,261
12 Block 1, Number of Commodity Gallons per Unit 13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	10	Commodity Gallons	770,472
13 Block 1, Commodity Billing Units 14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	11	Block 1, Commodity Gallons per Block	
14 Block 1, Existing Commodity Charge 15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	12	Block 1, Number of Commodity Gallons per Unit	
15 Block 1, Annualized Commodity Charge Rev. 16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	13	Block 1, Commodity Billing Units	
16 Block 2, Commodity Gallons per Block 17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	14	Block 1, Existing Commodity Charge	
17 Block 2, Number of Commodity Gallons per Unit 18 Block 2, Commodity Billing Units	15	Block 1, Annualized Commodity Charge Rev.	\$
18 Block 2, Commodity Billing Units	16	Block 2, Commodity Gallons per Block	
	17	Block 2, Number of Commodity Gallons per Unit	
40 Shaha Salatan Garana (ta Ohama	18	Block 2, Commodity Billing Units	
19 Block 2, Existing Commodity Charge	19	Block 2, Existing Commodity Charge	
20 Block 2, Annualized Commodity Charge Rev. \$2	20	Block 2, Annualized Commodity Charge Rev.	\$2,08

Commodity Billing Units are based on the number of commodity gallons applicable to each block, divided by the tariff usage rate gallons (e.g. for tariff rate of \$2.50 per 1,000 gallons of usage, the commodity gallons for that rate would be divided by 1,000 to arrive at the number of commodity billing units.

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Expense Schedule - Water

A Account		ું હું હું - 'company/ ું :				# 2 k #
Line Number		(3)は最後のなど、しょうにニュッドニャンの特別を知り込む	Adjustment		Jurisdictional	Adjusted i
Number #∄ (Optional). 1	Expense Description OPERATIONS EXPENSES	Amount Amount	Number, 📊	Adjustments	Allocation	Jurisdictiona
2	Administrative, Billing & Meter Reading Salaries	\$700	W-2	\$ 3,031	100.00%	\$3,73
2	(1)	4700	**-2	40,001	100.5076	40,10
3	Operators Salary/Contract Services (1)	\$750	W-3	\$7,363	100.00%	\$8,11
4	Electricity	\$1,631	W-4	-\$413	100.00%	\$1,21
5	Missouri One Call	\$0	W-5	\$29	100.00%	\$2
6	TOTAL OPERATIONS EXPENSE	\$3,081		\$10,010	_	\$13,09
7	MAINTENANCE EXPENSES					
8	Outside Services Employed (1)	\$325	W-8	-\$94	100.00%	\$23
9	System Maintenance	<u>\$15</u>	W-9	<u>\$100</u>	100.00%	\$11
10	TOTAL MAINTENANCE EXPENSE	\$340		\$6		\$34
11	CUSTOMER ACCOUNT EXPENSE					
12	Accounting Services	\$0	W-12	\$245	100.00%	\$24
13	Postage	<u>\$310</u>	W-13	<u>\$136</u>	100.00%	\$44
14	TOTAL CUSTOMER ACCOUNT EXPENSE	\$ 310		\$381		\$69
15	ADMINISTRATIVE & GENERAL EXPENSES					
16	Office Utilities	\$720	W-16	-\$704	100.00%	\$1
17	Telephone & Pagers	\$912	W-17	-\$562	100.00%	\$35
18	Vehicle Expense	\$1,218	W-18	-\$166	100.00%	\$1,05
19	Medical Insurance	\$167	W-19	\$371	100.00%	\$53
20	Building Rent	\$2,268	W-20	-\$1,578	100.00%	\$69
21	Other Misc. Expenses	\$3,573	W-21	-\$3,573	100.00% _	
22	TOTAL ADMINISTRATIVE AND GENERAL	\$8,858		-\$6,212		\$2,64
23	OTHER OPERATING EXPENSES					.
24	MO DNR Fees	\$200			100.00%	\$20
25	PSC Assessment	\$277	W-25	-\$175	100.00%	\$10
26	Corporate Registration	\$0	W-26	\$50	100.00%	\$5
27	Depreciation	\$0	W-27	\$1,736	100.00%	\$1,73
28	TOTAL OTHER OPERATING EXPENSES	\$477		\$1,611		\$2,08
29	TAXES OTHER THAN INCOME					
30	Real & Personal Property Taxes	\$ 535	W-30	-\$428	100.00%	\$10
31	Payroll Taxes	\$0	W-31	\$1,156	100.00% _	\$1,15
32	TOTAL TAXES OTHER THAN INCOME	\$535		\$728		\$1,26

Test Year Ending 12/31/08 Expense Adjustment Schedule - Water

Expense Adj Number Adjustment Description Number	Adjustment Adjustme
W-2 Administrative, Billing & Meter Reading Salaries	\$3,0
To Annualize LaDawn Owens' Salary	\$3,031
W-3Operators Salary/Contract Services(1)	\$7,3
To Annualize Rodger Owens Salary	\$7,363
W-4 Electricity	.\$4
To Adjust to Bills	\$252
To Remove Late Fees/Credits	-\$74
To Remove Budget Adjustment	-\$43
To Annualize Rate Changes	\$136
To Allocate 90% of usage for 406 S Allen to personal use	-\$506
To remove electricity to Lake Office	-\$178
W-5 Missouri One Call	<u> </u>
To Annualuze MO One Call Expense	\$29
W-8 Outside Services Employed (1)	
To Reallocate Outside Services	- \$94
W-9 System Maintenance	\$1
To annualize system repairs	\$100
W-12 Accounting Services	\$2
To include tax preperation & accounting services	\$245

Accounting Schedule: 2 Sponsor: Jeremy Hagemeyer Page: 1 of 3

Test Year Ending 12/31/08 Expense Adjustment Schedule - Water

Expense Adj Account	Adjustment Total
	Adjustment Adjustment
To include an annualized level of legal expenses	\$0
W-13Postage	\$136
To Annualize Postage Expense	\$95
To include additional postage for 3 notices over three years	\$34
To Allocate PO Box Fees	\$7
W-16 Office Utilities	-\$704
To disallow personal use utilities	-\$704
W-17 Telephone & Pagers	-\$562
To adjust to billed amounts	\$2
To remove late fees/credits	-\$18
To remove non company lines	-\$289
To remove cable & cable fees	-\$142
To remove 50% personal usage of telephone	-\$115
W-18 Vehicle Expense	-\$166
To annualize fuel cost	-\$166
W-19 Medical Insurance	\$371
To annualize health insurance	\$371
W-20 Building Rent	
To annualize rent payments	-\$1,578
W-21 Other, Misc. Expenses	-\$3,573

Accounting Schedule: 2 Sponsor: Jeremy Hagemeyer Page: 2 of 3

Test Year Ending 12/31/08 Expense Adjustment Schedule - Water

A Expense Adj Number	Adjustment Description	Account Adjustment Total Number Amount Adjustment
	To disallow personal spending	-\$3,573
W-25	PSC Assessment	-\$175
	To annualize PSC Assessment	-\$175
W-26	Corporate Registration	\$50
	To include corporate registration	\$50
W-27	Depreciation	\$1,736
	1. To Annualize Depreciation	\$2,090
	To Remove CIAC Depreciation Expense	-\$354
W-30	Real & Personal Property Taxes	\$428
	To adjust property tax to allow one year real estate and property tax and an allocation of 10% of real estate tax on 406 S Allen and property tax on the truck	-\$428
₩-31 <u>*</u>	Payroll Taxes	\$1,156
	To Annualize Payroll Taxes	\$1,156
	Total Expense Adjustments	\$6,524

Lakeland Heights Informal Rate WR-2009-0227 Test Year Ending 12/31/08 Revenue Schedule - Water

Line Number	A B Account Number (Optional) Revenue Description	Company/ Company/ Test Year Amount &	D Adjustment Number	Jurisdictional Adjustments	Lurisdictional Allocation	G Adjusted Jurisdictional
Rev-1 Rev-2 Rev-3	ANNUALIZED REVENUES Annualized Rate Revenues Miscellaneous Revenues MITOTAL'ANNUALIZED REVENUES	\$12,172 \$0 ***** \$12,172	Rev-2 Rev-3	-\$313 \$0 	100.00% 100.00%	\$11,859 \$0 \$11,859

Test Year Ending 12/31/08 Revenue Adjustment Schedule - Water

Rev-2	Annualized Rate Revenues	
	1. To Annualize Rate Revenues	-\$313
Rev-3	Miscellaneous Revenues	
	1. To Annualize Miscellaneous Revenues	\$0
	Description	\$0
	Description	\$0

Test Year Ending 12/31/08 Miscellaneous Revenues Feeder - Water



3 Total Miscellaneous Revenues

\$0

Accounting Schedule: 4-2 Sponsor: Jeremy Hagemeyer Page: 1 of 1

Agreement Attachment D

Rate Design Worksheet

LAKELAND HEIGHTS WATER

Development of Tariffed Rates-Water

Agreement is to increase currently tariffed rates by a percentage equal to the agreed-upon overall revenue increase divided by the revenues generated by the currently tariffed rates.

Revenues Generated by Current Tariffed Rates	\$ 11,859
Agreed-Upon Overall Revenue Increase	\$ 9,191
Percentage Increase Needed	77.51%

Customer Rates								
Customer Type	Se	urrent ervice harge	S	oposed ervice harge	U	urrent sage Rate	U	pposed sage Rate
Residential	\$	7.47	\$	13.26	\$	2.71	\$	4.81
Unmetered	\$	7.47	\$	13.26				

Agreement Attachment E Billing Comparison Worksheet

LAKELAND HEIGHTS WATER

Residential Customer Bill Comparison-Water

Rates for Residential Customers						
Current Base	Proposed Base	Current	Proposed			
Customer Charge	Customer Charge	Usage Rate	Usage Rate			
\$7.47	*************************************	\$2.71	\$4.81			

Current customer monthly charge includes 2,000 gallons usage rate is per 1,000 gallons used

MONTHLY BILL COMPARISON

6,000 gallon	s/month usag	je
Current Rates		
Customer Charge	\$	7.47
Usage Charge	\$	10.84
Total Bill	\$	18.31
Proposed Rates		
Customer Charge	\$	13.26
Usage Charge	\$	19.24
Total Bill	\$	32.50
INCREASES		
Customer Charge		
\$ Increase		\$5.79
% Increase		77.51%
Usage Charge		
\$ Increase		\$8.40
% Increase		77.51%
Total Bill		
\$ Increase		\$14.19
% Increase		77.51%

Agreement Attachment F Schedule of Depreciation Rates

LAKELAND HEIGHTS WATER COMPANY

DEPRECIATION RATES (CLASS D WATER)

WR-2009-0227 TEMPORARY WORK FILE Rev. B 2/26/09

ACCOUNT		DEPRECIATION	AVERAGE	NET
NUMBER	ACCOUNT DESCRIPTION	RATE	SERVICE LIFE	SALVAGE
311 314	Structures & Improvements (well house) Wells & Springs	3.0% 2.0%	33 50	
321 325	Structures & Improvements (pump house) Electric Pumping Equipment	0.0% 10.0%	33 10	
332	Water Treatment Equipment	2.9%	35	
342	Distribution Reservoirs & Standpipes	0.0%	40	
343	Transmission & Distribution Mains	0.0%	50	
345	Services	2.5%	40	
346	Meters	10.0%	10	
347	Meter Installations	2.5%	40	
348	Hydrants	2.0%	50	
371	Structures & Improvements (office & shop)	3.0%	33	
272	Office Furniture & Equipment	0.0%	20	
372.1	Office Computer Equipment	20.0%	5	
373	Transportation Equipment	0.0%	7	9%
379	Other General (tools, shop, garage	10.0%	9	10%

Agreement Attachment G

EMSD Implementation Review

REPORT OF CUSTOMER SERVICE AND BUSINESS OPERATIONS REVIEW

Engineering and Management Services Department Small Company Rate Increase Request Case No: WR-2009-0227

Lakeland Heights Water Company

The Engineering and Management Services Department (EMSD) staff initiated a review of the customer service processes, procedures, and practices of Lakeland Heights Water Company, Inc. (Lakeland Heights, Company) on December 10, 2008. The review was performed in conjunction with a small company rate increase request submitted by the Company on November 26, 2008, and given case number WR-2009-0227. The EMSD staff examined Company tariffs, annual reports, Commission complaint and inquiry records, and information provided by the Company in relation to its customer service and business office operations. The EMSD staff also visited the Company's business office and made a tour of the plant facilities and met with the Company on January 21, 2009. The Company's rate increase request for annual water system operating revenues is \$10,200.

The purpose of the EMSD is to promote and encourage efficient and effective utility management. This purpose contributes to the Commission's overall mission to ensure that customers receive safe and adequate service at the lowest possible cost, while providing utilities the opportunity to earn a fair return on their investment.

The objectives of the EMSD staff's review were to document and analyze the management control processes, procedures, and practices used by the Company to ensure that adequate customer service is provided. The findings of this review provide the Commission with information regarding the Company's customer service operations. This review also includes recommendations, when appropriate, to improve the quality of service that Lakeland Heights Water Company provides to its customers.

The scope of this review focused on Company policies, procedures, and practices related to:

- Customer Billing
- Payment Remittance

- Credit and Collections
- Complaint and Inquiry Handling and Recording
- Customer Communications and Information
- Record Storage and Security
- Time Reporting

Overview

Lakeland Heights was granted a certificate of public convenience and necessity by the Missouri Public Service Commission in January of 1968 to provide water service in Butler and Wayne counties. In 1997, the Company was purchased by its current owners, who currently reside in Bernie, Missouri. The Company's owners also own three other utility systems: Oakbrier Estates Water Company, Whispering Hills Water System, and R.D. Sewer Company. Lakeland Heights is operated by the Company's two owners who fulfill operational, managerial, and office duty responsibilities.

One of the Company's owners also serves as the Company's President, Manager and Operator. The other owner serves as the Company's Secretary and Billing Clerk and is responsible for general office duties. She also assists in the field to read meters and repair leaks. The Company President is responsible for operating the system and keeping it in good working order, as well as complying with regulations of the Department of Natural Resources (DNR). The Office Manager is responsible for recording payments, credit and collections and other office functions of the Company. There is currently no mechanism to track hours spent on the owners' work preformed for Lakeland Heights.

The EMSD staff made an on-site visit to Lakeland Heights on January 21, 2009. During its visit, the staff conducted interviews with the Company's owners and visited the Company's well house located off County Road 510 in Butler County, Wappapello, Missouri. At the time of the staff's visit, the Company was provided copies of Commission Rules pertaining to water and sewer companies.

The Company indicated that its office hours for all of its utility systems are from 8 a.m. to 4 p.m., Monday through Friday. The Company's business office is located in the owner's residence at 406 South Allen, Bernie, Missouri.

Customer Billing

Meter reading and billing are performed by the Company's owners. The Company indicated that all new customers are mailed a customer agreement to sign and return with an appropriate payment which could include a tap fee and/or a meter deposit. Per the Company's tariff, deposits may be required and are to be an amount not to exceed the estimated bill for one billing period plus thirty days. The Company indicated it had collected a minimal number of deposits over the last three years and normally set this amount at \$35 per customer. The table below displays the Company's customer deposits for years 2006, 2007 and 2008.

Deposits

Year	Number	Amount	Total
2006	4	\$35	\$140
2007	9	\$35	\$315
2008	2	\$35	\$70

Source: Company response to EMSD staff information request

The customers' water bills are to be calculated in the following manner per the Company's tariff:

For Unmetered Customers: Per Year	\$89.64
For Metered Customers:	
First 2,000 gallons (monthly minimum)	\$ 7.47
Usage over 2 000 gallons (per 1 000 gallons)	\$ 2.71

Bills are prepared manually and include: the present reading, the previous reading, the number of gallons used and the corresponding amount of charges. There is a statement at the bottom of the bill which addresses late, reconnection, and returned check fees. The Company's owner indicated that they do not employ any bill checking procedures to review the accuracy of the bills.

The Company indicates that meters are read at the end of the month, usually on the 27th or 28th. Billing cards are mailed by the 30th or the 31st of the month; however, there is no date on the bill other than the indication that bills are due on the 20th of the month. The bill includes a notice to the customer to add \$3.00 if it is not paid by

the 20th of the month. If payment is not received by the 25th, service will be disconnected. While the Company has indicated it has not collected fees for late payments, fees of this nature must be included in the Company's tariffs. At this time, the tariffs do not address any fee for late payments.

Meters may be estimated during the winter periods when weather makes accessing the meters difficult.

Payment Remittance

Lakeland Heights payment options include cash or check. Payments may be dropped off at the Company office or mailed and the Company does accept payments while in the field. No electronic payments are currently offered to customers.

Payments are recorded manually into the Company office records and the Company indicates it usually makes bank deposits two to three times a week for the four utilities it owns. Customer payments are stored in a small safe at the Company until deposits are made.

Credit and Collections

The Company indicates it collects signed applications or agreements from new customers. The Company's tariff provides the opportunity to charge a deposit that is calculated on one month's historical usage plus thirty days.

The Company's bill indicates it will charge fees such as late fees and returned check charges. While the EMSD staff supports a utility's use of returned check and late payment fees, EMSD staff did not find provisions for such fees in the Company tariffs. Staff from the Commission's Water and Sewer Department reviewed miscellaneous charges included in the Company's tariff as part of the small company informal rate case process and will be recommending appropriate changes. Lakeland Heights has not received any returned checks for the past three years.

Customers are considered delinquent if payment is not received by the 25th of the month following that in which a bill is rendered. The Company's billing statement indicates that service will be disconnected. For customers not making payment of their bill, the amount is added to the next monthly billing statement before service is actually

subject to disconnection. The Company provides written delinquent notices indicating service will be subject to disconnection if payment is not received within thirty days. The Company also makes follow-up phone calls requesting payment.

The Company did not perform any non-pay service disconnections in the Lakeland Heights service territory during 2006, 2007, or 2008. During 2008, five customers had accounts in arrears with a total balance of \$174.80. The Company does not employ the services of an outside collection agency. There was only one account written-off by the Company in the last three years. This occurred in 2006 and was for \$33.40.

Complaint and Inquiry Handling and Recording

Customer calls are primarily handled by the Office Manager; however, the Operations Manager can also handle customer calls. The Company currently does not track these calls.

Customer Communications and Information

The Company indicated that all new customers are mailed a customer agreement to sign and return with either a tap fee and meter deposit or just meter deposit. The Company indicates that service is provided as soon as payment and the agreements are received. The office phone number is provided on the customer agreement form, as well as on the customer bills.

Company contact information is provided on customer bills. All office, home, and cell phone numbers are posted on all water bills, as well as an email address.

Records Storage and Security

Much of the Company's business office work is performed manually and is maintained in hard copy. Customer records, including meter reading, billing, agreements, general ledger and other types of records are not stored in a fireproof location.

Time Reporting

The Company's owners also own and operate three other regulated utilities in addition to Lakeland Heights. A typical work day may involve performing tasks for more than one of these utilities. Presently, the Company has no systematic way to track the amount of hours spent on work for any one individual utility.

Findings, Conclusions, and Recommendations

The following discussion contains findings, conclusions, and recommendations pertaining to Lakeland Heights Water customer service operations. This section focuses on the following areas that warrant Company management attention:

- Customer Billing
- Credit and Collections
- Complaint and Inquiry Handling and Recording
- Customer Communications and Information
- Records Storage and Security
- Time Reporting

Customer Billing

The Company does not currently perform periodic bill checking on the monthly bills sent to its customers prior to mailing to ensure the accuracy of its bills. In addition, Commission staff from the Auditing Department noted some errors in the calculations it performed on a sample of customer bills. By performing a periodic check of a sampling of customer bills, the Company will develop an additional internal control to help ensure that bills are calculated accurately.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

<u>Perform monthly bill checking on a sample of bills and correct past billing errors</u> to customers.

The Company has not taken advantage of the opportunities for improvement to automate the Company's billing process. The Company currently performs its billing for Lakeland Heights, as well as its other three regulated utilities, manually. The Company

may consider utilizing the capabilities of its current spreadsheet to assist it in bill calculation or may consider the acquisition of a billing system. Implementation of an effective billing system would enhance the Company's customer record keeping activities. Calculation of the bills, preparation of the billing statements, detection of billing errors, and recording of the payments received could be improved with a more effective billing system.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Analyze automated billing software and consider use of a cost-effective automated system that would more efficiently and accurately handle the calculation and preparation of customer bills.

The Company's current bill format does not provide information to its customers required by Commission Rule 4 CSR 240-13.020(9). Specifically, the current bill format is lacking the billing period, previous balance owed and amounts due for other authorized charges such as primacy fees.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Implement a bill format that is consistent with Commission Rule 4 CSR 240-13.020(9) and includes 1) the billing period, 2) previous balance owed and 3) other charges.

The Company inaccurately dates its customer bills on the first of each month with a due date of the 20th. Although the Company indicates it mails bills prior to the billing date that is presented on customer bills, the current date of the Company's bills provides the appearance that customers are not being provided 21 days from rendition or mailing of the bill until the bill is due. Commission Rule 4 CSR 240-13.020(7) provides that:

"...a monthly-billed customer shall have at least twenty-one (21) days and a quarterly billed customer shall have at least sixteen (16) days from the rendition of the bill to pay the utility charges unless a customer has selected a preferred payment date in accordance with a utility's preferred payment date in accordance with a utility's preferred payment date plan."

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Ensure that customers are consistently provided at least 21 days from rendition (or the mailing) of their bills until payment is due as required by Commission Rule 4 CSR 240-13.020(7).

Credit and Collections

The Company is currently charging or indicating on its bill that it will charge customers for fees that are either not provided in their tariffs or are authorized at rates other than what the utility is charging its customers. Specifically, the Company's bill indicates a service fee of \$15.00 will be charged for all returned checks, a \$36.00 reconnect fee will be charged for services disconnected for non-payment and a late fee of \$3.00 will be added to all bills not paid by the 25th of the month.

While the Company indicated it has not had any returned checks nor assessed any late fees for the past three years, it needs to ensure that all charges it represents to its customers are appropriately approved in its tariffs. The Company has historically had delinquent accounts and write-offs. If fees are charged, such fees should be appropriately addressed in the Company's tariffs.

The Company's bill indicates it will charge a reconnect fee of \$36.00 for service disconnected for non-payment plus the amount of the delinquent bill; however, the Company's tariffs do not specify indicate any specific charge for reconnection of service after a non-pay disconnect. The Company indicates it has not disconnected service for non-payment in the last three years. The Commission's Water and Sewer Department will be addressing matters of the Company's tariff.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Ensure that all rates and fees charged to customers, such as late, returned check and reconnection fees have been approved by the Missouri Public Service Commission and are present in the Company's tariffs.

<u>Refund and/or credit to customers all fees that have been inappropriately</u> collected of customers including returned check, late, and reconnection fees.

The Company is presently charging new customers a deposit, but is not refunding deposits to customers with good payment history. The Company is charging set amounts and is not refunding deposits with appropriate interest as required by Commission Rules, 4 CSR 240-13.040(1)(C), 4 CSR 240-13.040(4)(B)(D) and the Company tariffs. Of the deposits the Company has on file, all were charged identical amounts of \$35.00 instead of calculated, per the Company's tariff, of not exceeding utility charges applicable to one billing period plus thirty days computed on estimated or actual annual usage. The Company indicates it has not been refunding deposits until customers leave its system and was not aware that it was required to refund deposits with interest.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Charge and refund customer deposits consistent with Commission Rule 4 CSR 240-13.030 and the Company's tariffs. Specifically, the Company should ensure that customers are provided the opportunity to establish an acceptable credit rating under standards contained in its tariff. The Company should ensure that deposit amounts are appropriately calculated using criteria specified in its tariff. If determined appropriate to charge a deposit, they should be refunded upon satisfactory payment for 12 billing months and with appropriate interest.

Review all customer deposits currently held with the Company and if they meet criteria specified in 4 CSR 240-13.030(4)(D), refund deposits with interest to its customers.

Complaint and Inquiry Handling and Recording

The Company cannot demonstrate that documentation of complaints received by the Company is being performed, which is a violation of Commission Rule 4 CSR 240-13.040(5) which states:

"A utility shall maintain records on its customers for at least two (2) years which contain information concerning: (B) The number and general description of complaints registered with the utility;"

The lack of a comprehensive complaint log makes it difficult for Company management to evaluate the reasons for customer contacts and to determine if any measures could be taken to improve customer satisfaction.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Ensure all customer complaints received by Company personnel are documented and maintained for at least two years. Documentation shall include customer name, address, the nature of the complaint, date of occurrence, as well as an explanation of what the Company has done to address the complaint as explained in Commission Rule 4 CSR 240-13.040(5).

Customer Communications and Information

The Company lacks an informational brochure, summarizing the rights and responsibilities of the customer, to provide to customers. The Company is in violation of Commission Rule 4 CSR 240-13.040(3) which states:

A utility shall prepare, in written form, information which in layman's terms summarizes the rights and responsibilities of the utility and its customers in accordance with this chapter. The form shall be submitted to the consumer services department of the Missouri Public Service Commission, and to the Office of the Public Counsel. This written information shall be displayed prominently, and shall be available at all utility office locations open to the general public, and shall be mailed or otherwise delivered to each residential customer of the utility if requested by the customer. The information shall be delivered or mailed to each new customer of the utility upon the commencement of service and shall be available at all times upon request. The written information shall indicate conspicuously that it is being provided in accordance with the rules of the commission, and shall contain information concerning, but not limited to: (A) - (L).

The EMSD staff provided the Company with a sample of this document.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Develop in written form, the information that summarizes the rights and responsibilities of the utility and its customers and make such documentation available to customers. The document should adhere to Commission Rule 4 CSR 240-13.040(3).

Records Storage and Security

The Company cannot ensure that critical paper files are adequately stored. It is a good business practice to have procedures in place to recover data in the event of a disaster such as a fire.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Store all critical paper files in fireproof storage.

Time Reporting

The Company currently does not have a time reporting system in place to track the amount of time its owners spend on activities related solely to Lakeland Heights. Time reporting can have many benefits including determining the number of hours worked, the type of work and compensation that should be incorporated into customer rates, the need for additional personnel as well as compensation paid to outside parties. The Company has indicated its willingness to begin a time reporting process. The time reporting should be utilized for both inside office functions and outside operational activities performed by Company employees as well as any contractors it may employ.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Institute time reporting by specific utility for the Company's owners and any contractors it may employ.

Agreement Attachment H

Summary of Case Events

<u>Lakeland Heights</u>	Summary of Case Events
Date Filed	11/26/2008
Day 150	4/25/2009
Extension?	No
If yes, why?	
Amount Requested	\$10,200
Amount Agreed Upon	\$9,191
Number of Customers	109
Rate of Return	9.50%
Return on Equity	9.50%
Assessments Current	Yes
Annual Reports Filed	Yes
Statement of Revenue Filed	Yes
Other Open Cases before Commission	No
Status with Secretary of State	Good
DNR Violations	No
Significant Service/Quality Issues	No