

In the Matter of the Verified Application and)
Petition of Laclede Gas Company to Change its) Case No. GO-2009-0____
Infrastructure System Replacement Surcharge)

COMES NOW Laclede Gas Company (“Laclede” or “Company”), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (2004 Supp.), and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of the Missouri Public Service Commission (“Commission”), and for its Verified Application and Petition to Change its Infrastructure System Replacement Surcharge, respectfully states as follows:

1. Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri authorize eligible gas corporations to recover certain infrastructure replacement costs by establishing and updating an infrastructure system replacement surcharge (“ISRS”). Laclede’s ISRS was established effective January 18, 2008 by Commission Order in Case No. GO-2008-0155, covering ISRS eligible investments made in natural gas utility plant projects through September 2007. The Company’s ISRS was last updated on February 4, 2009 for ISRS costs incurred through November 30, 2008, offset by depreciation expense recognized to March 15, 2009.

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costs result in additional annualized ISRS revenues that exceed the \$1 million threshold necessary to make an ISRS filing. Accordingly, Laclede submits this Application and Petition to change its ISRS to reflect these additional costs.

II. THE APPLICANT

3. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2007-0220 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

4. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Rick Zucker
Assistant General Counsel
Laclede Gas Company
720 Olive Street, Room 1516
St. Louis, MO 63101
(314) 342-0533

Glenn W. Buck
Manager, Financial Services
Laclede Gas Company
720 Olive Street, Room 1305
St. Louis, Missouri 63101
(314) 342-0767

6. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.

7. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this application, Laclede requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period beginning December 1, 2008 through March 31, 2009. Consistent with the ISRS change approved in the previous ISRS case, Case No. GO-2009-0221, this application also includes pro forma ISRS costs updated through May 31, 2009. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the revised ISRS rate schedule reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements that were included in Laclede's currently effective ISRS. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

9. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

10. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case, or in a previous ISRS filing; and, d) replaced and/or extended the useful life of existing infrastructure.

11. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding was

decided by Commission Orders issued within the past three years, that is, on July 19, 2007, in Case No. GR-2007-0208 (the “Rate Case”).

B. Rate Schedules, Calculations and Supporting Documentation

12. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to revise the ISRS to reflect the additional ISRS eligible investments made by Laclede that were not included in its previous ISRS filing. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede’s base revenue level as approved by the Commission in its most recently completed general rate proceeding.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.62709.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 5 to the Unanimous Stipulation and Agreement (the “Rate Case Stipulation”) that was approved in the Rate Case, and reflects an overall rate of return of 8.4646%.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 3.2227%, consistent with Attachment 5 of the Rate Case Stipulation.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.00%, consistent with Attachment 5 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a current composite property tax rate of 2.61%.

18. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

19. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2008, and then further dividing this quotient by twelve. (See Appendix B, p. 13). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

20. ISRS information on the Company's website, along with currently effective call center instructions pertaining to the ISRS, are attached hereto as Appendix C, and are incorporated herein by reference. Laclede will update these instructions as necessary to conform with the final order issued in this case.

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Laclede Gas Company respectfully requests that the Commission issue an Order, effective on July 1, 2009, or as soon thereafter as is reasonably possible, in accordance with the Stipulation and Agreement approved in Case No. GR-2007-0208, approving a change to Laclede's ISRS rate schedules to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from December 1, 2008,

through May 31, 2009, and granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Rick E. Zucker

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel –Regulatory

Laclede Gas Company
720 Olive Street, Room 1520
St. Louis, MO 63101
(314) 342-0532 (telephone)
(314) 421-1979 (fax)
E-mail:mpendergast@lacledegas.com

ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 28th day of April, 2009 by hand-delivery, fax, electronic mail or by placing a copy of such Application, postage prepaid, in the United States mail.

/s/ Gerry Lynch

Gerry Lynch

VERIFICATION

State of Missouri)
)
City of St. Louis) ss

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company; that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



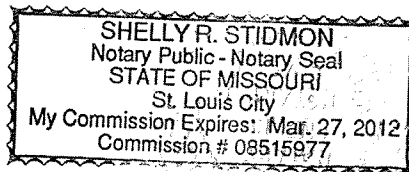
James A. Fallert

Subscribed and sworn to before me this 28th day of April, 2009.



Notary Public

My Commission Expires: 03/27/2012



MAIN REPLACEMENTS - ADDITIONS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	602850	3301	658F 2P OHIO	Dec-08	7,560.18	7.5	0.0013083	74.18	118.69
376.31	698000	3301	MAINS INST MTCE ST CHAS	Dec-08	2,657.45	7.5	0.0013083	26.08	41.72
376.30	699720	3301	MAINS INST MTCE COUNTY	Dec-08	9,149.73	7.5	0.0013083	89.78	143.65
376.30	665590	3301	874F 5/4F COACH N SIX	Jan-09	44,885.25	6.5	0.0013083	381.70	704.68
376.30	665820	3301	189F 2P NEW HALLS FERRY	Jan-09	10,640.17	6.5	0.0013083	90.48	167.05
376.30	665940	3301	411F 5/4P ROLAND	Jan-09	13,370.95	6.5	0.0013083	113.71	209.92
376.30	603290	3301	1588F 4P DELOR	Feb-09	70,513.35	5.5	0.0013083	507.39	1,107.03
376.30	603650	3301	513F 2P NATURAL BRIDGE	Feb-09	40,706.14	5.5	0.0013083	292.91	639.07
376.30	603710	3301	675F 2P UNION	Feb-09	18,121.11	5.5	0.0013083	130.39	284.49
376.30	603750	3301	675F 4P ASHLAND	Feb-09	60,257.52	5.5	0.0013083	433.59	946.02
376.30	603770	3301	380F 4P SAN FRANCISCO	Feb-09	28,299.59	5.5	0.0013083	203.63	444.29
376.30	603920	3301	727F 2P MAFFITT	Feb-09	21,923.99	5.5	0.0013083	157.76	344.20
376.30	603940	3301	444F 4P FOUNTAIN	Feb-09	130,974.62	5.5	0.0013083	942.45	2,056.25
376.30	603960	3301	490F 3P SEMPLE	Feb-09	45,223.99	5.5	0.0013083	325.42	710.00
376.10	603980	3301	139F 12S MANCHESTER	Feb-09	99,449.69	5.5	0.0012000	656.37	1,432.08
376.30	665590	3301	874F 5/4F COACH N SIX	Feb-09	(3,905.35)	5.5	0.0013083	(28.10)	(61.31)
376.30	665820	3301	189F 2P NEW HALLS FERRY	Feb-09	199.66	5.5	0.0013083	1.44	3.13
376.10	699500	3301	MAINS INST MTCE CITY	Feb-09	802.33	5.5	0.0012000	5.30	11.55
376.30	603290	3301	1588F 4P DELOR	Mar-09	(4,006.17)	4.5	0.0013083	(23.59)	(62.90)
376.30	603710	3301	675F 2P UNION	Mar-09	(810.07)	4.5	0.0013083	(4.77)	(12.72)
376.30	603940	3301	444F 4P FOUNTAIN	Mar-09	(12,080.52)	4.5	0.0013083	(71.12)	(189.66)
376.30	603960	3301	490F 3P SEMPLE	Mar-09	1,644.71	4.5	0.0013083	9.68	25.82
376.93	696000	3301	MAINS INST MTCE MIDWEST	Mar-09	269.23	4.5	0.0013083	1.59	4.23
376.10	699500	3301	MAINS INST MTCE CITY	Mar-09	848.88	4.5	0.0012000	4.58	12.22
376.30	699720	3301	MAINS INST MTCE COUNTY	Mar-09	853.64	4.5	0.0013083	5.03	13.40
		BP33	Distribution Plant - Mains - Replacement	Apr-09	188,800.00	3.5	0.0013077	864.14	2,962.77
		BP33	Distribution Plant - Mains - Replacement	May-09	188,800.00	2.5	0.0013077	617.24	2,962.77

965,150.07

5,807.26

15,018.44
SERVICE TRANSFER WORK ORDERS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	601600	3504	601050	Dec-08	2,426.94	7.5	0.0013083	23.81	38.10
376.10	661060	3504	661050	Jan-09	4,533.04	6.5	0.0012000	35.36	65.28
376.30	661060	3504	661050	Jan-09	86,144.95	6.5	0.0013083	732.57	1,352.44
376.30	603300	3504	603290	Feb-09	64,953.07	5.5	0.0013083	467.38	1,019.74
376.30	603660	3504	603650	Feb-09	22,959.13	5.5	0.0013083	165.21	360.45
376.30	603720	3504	603710	Feb-09	9,218.40	5.5	0.0013083	66.33	144.73
376.30	603760	3504	603750	Feb-09	24,514.91	5.5	0.0013083	176.40	384.87
376.30	603780	3504	603770	Feb-09	7,985.55	5.5	0.0013083	57.46	125.37

376.30	603930	3504	603920	Feb-09	32,330.91	5.5	0.0013083	232.64	507.58
376.30	603950	3504	603940	Feb-09	10,923.69	5.5	0.0013083	78.60	171.50
376.30	603970	3504	603960	Feb-09	39,905.14	5.5	0.0013083	287.14	626.49
376.30	604010	3504	604000	Feb-09	4,796.24	5.5	0.0013083	34.51	75.30
376.10	608590	3504	608570	Feb-09	958.70	5.5	0.0012000	6.33	13.81
376.30	608590	3504	608570	Feb-09	18,215.24	5.5	0.0013083	131.07	285.97
376.90	611770	3504	611750	Feb-09	(1,718.20)	5.5	0.0012000	(11.34)	(24.74)
376.93	611920	3504	611830	Feb-09	5,661.09	5.5	0.0013083	40.74	88.88
376.31	644860	3504	644850	Feb-09	153.58	5.5	0.0013083	1.11	2.41
376.31	646330	3504	646320	Feb-09	1,139.45	5.5	0.0013083	8.20	17.89
376.30	664170	3504	664160	Feb-09	458.01	5.5	0.0013083	3.30	7.19
376.10	665580	3504	665570	Feb-09	11,941.71	5.5	0.0012000	78.82	171.96
376.30	665600	3504	665590	Feb-09	35,261.28	5.5	0.0013083	253.73	553.59
376.30	603300	3504	603290	Mar-09	3,878.30	4.5	0.0013083	22.83	60.89
376.30	603950	3504	603940	Mar-09	11,928.38	4.5	0.0013083	70.23	187.27
376.10	603990	3504	603980	Mar-09	2,180.37	4.5	0.0012000	11.77	31.40
376.30	665990	3504	665890	Mar-09	4,240.73	4.5	0.0013083	24.97	66.58
		BP35	Transfer Services - Old Main To New	Apr-09	114,300.00	3.5	0.0013083	523.39	1,794.46
		BP35	Transfer Services - Old Main To New	May-09	114,300.00	2.5	0.0013083	373.85	1,794.46

633,590.61

3,896.41

9,923.87

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37620	69901	3503	MAINS LEAK CLAMPS	Dec-08	787.63	7.5	0.0027583	16.29	26.07
37620	69901	3503	MAINS LEAK CLAMPS	Feb-09	1,948.50	5.5	0.0027583	29.56	64.49
37620	69951	3503	MAINS LEAK CLAMPS	Feb-09	1,307.01	5.5	0.0027583	19.83	43.26
37620	69901	3503	MAINS LEAK CLAMPS	Mar-09	1,027.93	4.5	0.0027583	12.76	34.02
37620	69951	3503	MAINS LEAK CLAMPS	Mar-09	3,073.50	4.5	0.0027583	38.15	101.73
		BP35	Mains - Cathodic Protection & Clamping	Apr-09	3,400.00	3.5	0.0027583	32.82	112.54
		BP35	Mains - Cathodic Protection & Clamping	May-09	3,400.00	2.5	0.0027583	23.45	112.54

TOTAL

14,944.57

172.86

494.65

Total Main Replacements and Other Projects Extending Useful Life of Mains

1,613,685.25

9,876.53

25,436.96

SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38010	69916	3801	SVC RENEW STEEL CITY	Dec-08	803.35	7.5	0.0043583	26.26	42.01
38010	69516	3801	SVC RENEW STEEL SO	Dec-08	1,513.35	7.5	0.0043583	49.47	79.15
38010	69566	3801	SVC RENEW STEEL NO	Dec-08	852.61	7.5	0.0043583	27.87	44.59
38010	69916	3801	SVC RENEW STEEL CITY	Jan-09	595.00	6.5	0.0043583	16.86	31.12
38010	69516	3801	SVC RENEW STEEL SO	Jan-09	180.54	6.5	0.0043583	5.11	9.44
38010	69566	3801	SVC RENEW STEEL NO	Feb-09	7,465.47	5.5	0.0043583	178.95	390.44
38010	69916	3801	SVC RENEW STEEL CITY	Mar-09	2,982.49	4.5	0.0043583	58.49	155.98
38010	69516	3801	SVC RENEW STEEL SO	Mar-09	199.48	4.5	0.0043583	3.91	10.43
38010	69566	3801	SVC RENEW STEEL NO	Mar-09	717.93	4.5	0.0043583	14.08	37.55
TOTAL					<u>15,310.22</u>			<u>381.00</u>	<u>800.71</u>

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38020	69930	3802	SVC REN 1/2 PL CTY	Dec-08	10,379.52	7.5	0.0031250	243.27	389.23
38020	69931	3802	SVC REN 1IN PL CTY	Dec-08	261,780.38	7.5	0.0031250	6,135.48	9,816.76
38020	69932	3802	SVC REN 1 1/4 PL CITY	Dec-08	3,123.61	7.5	0.0031250	73.21	117.14
38020	69933	3802	SVC REN 2&OVR PL CITY	Dec-08	8,301.03	7.5	0.0031250	194.56	311.29
38020	69530	3802	SVC REN 1/2 PL SO	Dec-08	98,470.06	7.5	0.0031250	2,307.89	3,692.63
38020	69531	3802	SV REN 1IN PL SO	Dec-08	32,697.44	7.5	0.0031250	766.35	1,226.15
38020	69532	3802	SV REN 1 1/4 PL SO	Dec-08	5,478.36	7.5	0.0031250	128.40	205.44
38020	69533	3802	SV REN 2&OVR PL SO	Dec-08	566.11	7.5	0.0031250	13.27	21.23
38020	69534	3802	RENEW COPPER SVCS-SOUTH	Dec-08	1,122,699.43	7.5	0.0031250	26,313.27	42,101.23
38020	69535	3802	RELAY COPPER SVC -SOUTH	Dec-08	2,510.86	7.5	0.0031250	58.85	94.16
38020	69580	3802	SVC REN 1/2 PL NO	Dec-08	99,525.07	7.5	0.0031250	2,332.62	3,732.19
38020	69581	3802	SV REN 1IN PL NO	Dec-08	8,212.68	7.5	0.0031250	192.48	307.98
38020	69582	3802	SV REN 1 1/4 PL NO	Dec-08	2,122.87	7.5	0.0031250	49.75	79.61
38020	69583	3802	SV REN 2&OVR PL NO	Dec-08	525.66	7.5	0.0031250	12.32	19.71
38020	69584	3804	RNW COPPER SVCS-NORTH	Dec-08	530,915.88	7.5	0.0031250	12,443.34	19,909.35
38020	69930	3802	SVC REN 1/2 PL CTY	Jan-09	12,528.40	6.5	0.0031250	254.48	469.82
38020	69931	3802	SVC REN 1IN PL CTY	Jan-09	143,043.50	6.5	0.0031250	2,905.57	5,364.13
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jan-09	6,610.07	6.5	0.0031250	134.27	247.88
38020	69933	3802	SVC REN 2&OVR PL CITY	Jan-09	7,255.17	6.5	0.0031250	147.37	272.07
38020	69530	3802	SVC REN 1/2 PL SO	Jan-09	40,135.95	6.5	0.0031250	815.26	1,505.10
38020	69531	3802	SV REN 1IN PL SO	Jan-09	20,151.89	6.5	0.0031250	409.34	755.70
38020	69532	3802	SV REN 1 1/4 PL SO	Jan-09	2,119.71	6.5	0.0031250	43.06	79.49

38020	69533	3802	SV REN 2&OVR PL SO	Jan-09	880.82	6.5	0.0031250	17.89	33.03
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jan-09	1,122,028.60	6.5	0.0031250	22,791.21	42,076.07
38020	69535	3804	RELAY COPPER SVC -SOUTH	Jan-09	1,885.55	6.5	0.0031250	38.30	70.71
38020	69580	3802	SVC REN 1/2 PL NO	Jan-09	81,997.11	6.5	0.0031250	1,665.57	3,074.89
38020	69581	3802	SV REN 1IN PL NO	Jan-09	10,622.64	6.5	0.0031250	215.77	398.35
38020	69582	3802	SV REN 1 1/4 PL NO	Jan-09	206.58	6.5	0.0031250	4.20	7.75
38020	69583	3802	SV REN 2&OVR PL NO	Jan-09	185.91	6.5	0.0031250	3.78	6.97
38020	69584	3804	RNW COPPER SVCS-NORTH	Jan-09	356,322.19	6.5	0.0031250	7,237.79	13,362.08
38020	69930	3802	SVC REN 1/2 PL CTY	Feb-09	21,153.91	5.5	0.0031250	363.58	793.27
38020	69931	3802	SVC REN 1IN PL CTY	Feb-09	151,545.31	5.5	0.0031250	2,604.69	5,682.95
38020	69932	3802	SVC REN 1 1/4 PL CITY	Feb-09	9,141.86	5.5	0.0031250	157.13	342.82
38020	69933	3802	SVC REN 2&OVR PL CITY	Feb-09	9,527.89	5.5	0.0031250	163.76	357.30
38020	69530	3802	SVC REN 1/2 PL SO	Feb-09	54,207.92	5.5	0.0031250	931.70	2,032.80
38020	69531	3802	SV REN 1IN PL SO	Feb-09	10,770.64	5.5	0.0031250	185.12	403.90
38020	69532	3802	SV REN 1 1/4 PL SO	Feb-09	6,955.77	5.5	0.0031250	119.55	260.84
38020	69533	3802	SV REN 2&OVR PL SO	Feb-09	4,424.19	5.5	0.0031250	76.04	165.91
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Feb-09	810,286.35	5.5	0.0031250	13,926.80	30,385.74
38020	69535	3804	RELAY COPPER SVC -SOUTH	Feb-09	9,348.12	5.5	0.0031250	160.67	350.55
38020	69580	3802	SVC REN 1/2 PL NO	Feb-09	59,783.00	5.5	0.0031250	1,027.52	2,241.86
38020	69581	3802	SV REN 1IN PL NO	Feb-09	1,248.71	5.5	0.0031250	21.46	46.83
38020	69582	3802	SV REN 1 1/4 PL NO	Feb-09	82.68	5.5	0.0031250	1.42	3.10
38020	69583	3802	SV REN 2&OVR PL NO	Feb-09	(1,175.66)	5.5	0.0031250	(20.21)	(44.09)
38020	69584	3802	RNW COPPER SVCS-NORTH	Feb-09	563,524.70	5.5	0.0031250	9,685.58	21,132.18
38020	69585	3802	RELAY COPPER SVCS-NORTH	Feb-09	89.50	5.5	0.0031250	1.54	3.36
38020	69930	3802	SVC REN 1/2 PL CTY	Mar-09	16,166.71	4.5	0.0031250	227.34	606.25
38020	69931	3802	SVC REN 1IN PL CTY	Mar-09	289,716.39	4.5	0.0031250	4,074.14	10,864.36
38020	69932	3802	SVC REN 1 1/4 PL CITY	Mar-09	4,039.20	4.5	0.0031250	56.80	151.47
38020	69933	3802	SVC REN 2&OVR PL CITY	Mar-09	9,768.22	4.5	0.0031250	137.37	366.31
38020	69530	3802	SVC REN 1/2 PL SO	Mar-09	101,134.57	4.5	0.0031250	1,422.20	3,792.55
38020	69531	3802	SV REN 1IN PL SO	Mar-09	56,211.72	4.5	0.0031250	790.48	2,107.94
38020	69532	3802	SV REN 1 1/4 PL SO	Mar-09	1,618.73	4.5	0.0031250	22.76	60.70
38020	69533	3802	SV REN 2&OVR PL SO	Mar-09	6,972.16	4.5	0.0031250	98.05	261.46
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Mar-09	737,797.73	4.5	0.0031250	10,375.28	27,667.41
38020	69535	3804	RELAY COPPER SVC -SOUTH	Mar-09	8,988.76	4.5	0.0031250	126.40	337.08
38020	69580	3802	SVC REN 1/2 PL NO	Mar-09	124,230.35	4.5	0.0031250	1,746.99	4,658.64
38020	69581	3802	SV REN 1IN PL NO	Mar-09	10,957.24	4.5	0.0031250	154.09	410.90
38020	69582	3802	SV REN 1 1/4 PL NO	Mar-09	406.82	4.5	0.0031250	5.72	15.26
38020	69583	3802	SV REN 2&OVR PL NO	Mar-09	685.36	4.5	0.0031250	9.64	25.70
38020	69584	3804	RNW COPPER SVCS-NORTH	Mar-09	511,707.49	4.5	0.0031250	7,195.89	19,189.03
38020	69585	3804	RELAY COPPER SVCS-NORTH	Mar-09	448.27	4.5	0.0031250	6.30	16.81

TOTAL	<u>7,585,047.66</u>	<u>143,804.72</u>	<u>284,439.33</u>
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ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	69645	3801	SVC REN 1/2 PL MW	Dec-08	3,147.39	7.5	0.0031250	73.77	118.03
38092	69649	3801	RENEW COPPER SVCS- MW	Dec-08	80,875.39	7.5	0.0031250	1,895.52	3,032.83
38092	69645	3801	SVC REN 1/2 PL MW	Jan-09	47.67	6.5	0.0031250	0.97	1.79
38092	69646	3801	SVC REN 1IN PL MW	Jan-09	249.13	6.5	0.0031250	5.06	9.34
38092	69647	3801	SVC REN 1 1/4 PL MW	Jan-09	410.63	6.5	0.0031250	8.34	15.40
38092	69649	3801	RENEW COPPER SVCS- MW	Jan-09	48,183.71	6.5	0.0031250	978.73	1,806.89
38092	69645	3801	SVC REN 1/2 PL MW	Feb-09	1,205.79	5.5	0.0031250	20.72	45.22
38092	69646	3801	SVC REN 1IN PL MW	Feb-09	(755.89)	5.5	0.0031250	(12.99)	(28.35)
38092	69647	3801	SVC REN 1 1/4 PL MW	Feb-09	1,969.52	5.5	0.0031250	33.85	73.86
38092	69649	3801	RENEW COPPER SVCS- MW	Feb-09	124,557.51	5.5	0.0031250	2,140.83	4,670.91
38092	69645	3801	SVC REN 1/2 PL MW	Mar-09	70.66	4.5	0.0031250	0.99	2.65
38092	69646	3801	SVC REN 1IN PL MW	Mar-09	398.80	4.5	0.0031250	5.61	14.96
38092	69647	3801	SVC REN 1 1/4 PL MW	Mar-09	1,086.78	4.5	0.0031250	15.28	40.75
38092	69648	3801	SVC REN 2IN & OVR PL MW	Mar-09	(102.86)	4.5	0.0031250	(1.45)	(3.86)
38092	69649	3801	RENEW COPPER SVCS- MW	Mar-09	162,412.54	4.5	0.0031250	2,283.93	6,090.47
38092	69650	3801	RELAY COPPER SVCS- MW	Mar-09	166.34	4.5	0.0031250	2.34	6.24
TOTAL					<u>423,923.11</u>			<u>7,451.50</u>	<u>15,897.13</u>

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	69425	3801	SVC RNW PLS 5/8IN	Dec-08	406.26	7.5	0.0031250	9.52	15.23
TOTAL					<u>406.26</u>			<u>9.52</u>	<u>15.23</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	69746	3801	SVC RNW 1IN PL MN	Dec-08	460.16	7.5	0.0031250	10.79	17.26
38072	69745	3801	SVC REN 1/2 PL MN	Jan-09	634.67	6.5	0.0031250	12.89	23.80
38072	69746	3801	SVC RNW 1IN PL MN	Jan-09	444.28	6.5	0.0031250	9.02	16.66
38072	69745	3801	SVC REN 1/2 PL MN	Feb-09	2,591.11	5.5	0.0031250	44.53	97.17
38072	69747	3801	SVC RNW 5/4 PL MN	Feb-09	1,044.89	5.5	0.0031250	17.96	39.18
38072	69745	3801	SVC REN 1/2 PL MN	Mar-09	950.43	4.5	0.0031250	13.37	35.64
38072	69746	3801	SVC RNW 1IN PL MN	Mar-09	983.22	4.5	0.0031250	13.83	36.87
TOTAL					<u>7,108.76</u>			<u>122.39</u>	<u>266.58</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	69845	3802	SVC RNW 1/2 PL SC	Dec-08	(3,029.29)	7.5	0.0031250	(71.00)	(113.60)
38021	69846	3802	SVC RNW 1IN PL SC	Dec-08	735.03	7.5	0.0031250	17.23	27.56
38021	69847	3802	SV RNW 1-1/4 PL SC	Dec-08	362.10	7.5	0.0031250	8.49	13.58
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Dec-08	285,322.14	7.5	0.0031250	6,687.24	10,699.58
38021	69845	3802	SVC RNW 1/2 PL SC	Jan-09	18,345.94	6.5	0.0031250	372.65	687.97
38021	69846	3802	SVC RNW 1IN PL SC	Jan-09	1,572.55	6.5	0.0031250	31.94	58.97
38021	69847	3802	SV RNW 1-1/4 PL SC	Jan-09	99.06	6.5	0.0031250	2.01	3.71
38021	69848	3802	SV RNW 2&OVR PL SC	Jan-09	82.42	6.5	0.0031250	1.67	3.09
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jan-09	108,851.15	6.5	0.0031250	2,211.04	4,081.92
38021	69845	3802	SVC RNW 1/2 PL SC	Feb-09	4,584.24	5.5	0.0031250	78.79	171.91
38021	69846	3802	SVC RNW 1IN PL SC	Feb-09	585.96	5.5	0.0031250	10.07	21.97
38021	69847	3802	SV RNW 1-1/4 PL SC	Feb-09	41.42	5.5	0.0031250	0.71	1.55
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Feb-09	142,547.20	5.5	0.0031250	2,450.03	5,345.52
38021	69845	3802	SVC RNW 1/2 PL SC	Mar-09	5,130.75	4.5	0.0031250	72.15	192.40
38021	69846	3802	SVC RNW 1IN PL SC	Mar-09	523.54	4.5	0.0031250	7.36	19.63
38021	69847	3802	SV RNW 1-1/4 PL SC	Mar-09	767.60	4.5	0.0031250	10.79	28.79
38021	69848	3802	SV RNW 2&OVR PL SC	Mar-09	3,061.08	4.5	0.0031250	43.05	114.79
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Mar-09	113,860.70	4.5	0.0031250	1,601.17	4,269.78
TOTAL					683,443.59			13,535.39	25,629.12

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	69830	3801	SVC RENEW STEEL SC	Dec-08	378.67	7.5	0.0043583	12.38	19.80
38011	69830	3801	SVC RENEW STEEL SC	Jan-09	(708.44)	6.5	0.0043583	(20.07)	(37.05)
38011	69830	3801	SVC RENEW STEEL SC	Feb-09	1,441.51	5.5	0.0043583	34.55	75.39
38011	69830	3801	SVC RENEW STEEL SC	Mar-09	222.26	4.5	0.0043583	4.36	11.62
TOTAL					1,334.00			31.22	69.76

Distribution Plant - Services - Renewed (Forecast)

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
		BP38	Distribution Plant - Services - Renewed	Apr-09	1,032,800.00	3.5	0.0031319	11,321.22	38,815.62
		BP38	Distribution Plant - Services - Renewed	May-09	960,500.00	2.5	0.0031319	7,520.50	36,098.38

Total Forecasted Service Line Replacements and Insertion Projects: **1,993,300.00** **18,841.72** **74,914.00**

Total Service Line Replacements and Insertion Projects: **10,709,873.60** **184,177.46** **402,031.86**

REGULATOR STATIONS - ADDITIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
37800	66155	36DC	Upgrade Bellefontaine Station	Jan-09	27,346.23	6.5	0.0030917	549.55	1,014.56
37800	66156	36DD	Upgrade Gravois & Tiemann	Jan-09	27,820.08	6.5	0.0030917	559.07	1,032.14
37800	60230	36GA	Repl sta Page & Union	Jan-09	13,457.04	6.5	0.0030917	270.43	499.26
37800	60231	36GA	Repl sta Cardinal & Park	Jan-09	74,430.19	6.5	0.0030917	1,495.75	2,761.39
37800	60359	3101	Inlet/Outlet piping Page & Union	Mar-09	74,089.39	4.5	0.0030917	1,030.78	2,748.75
37800	60232	36GB	Replace area gauge 720 Olive	Mar-09	4,659.99	4.5	0.0030917	64.83	172.89
		BP36	Distrib Plant - Meas & Regul Station Equip	Apr-09	43,500.00	3.5	0.0030917	470.71	1,613.85
		BP36	Distrib Plant - Meas & Regul Station Equip	May-09	43,500.00	2.5	0.0030917	336.22	1,613.85
TOTAL					308,802.92			4,777.34	11,456.69

Total Regulator Station Replacements

308,802.92 4,777.34 11,456.69

MAIN RELOCATIONS NET OF REIMBURSEMENTS - NET ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.1	603090	3401	100F 24S I64 & CLAYTON	Dec-08	157.49	7.5	0.0012000	1.42	2.27
376.11	641410	340K	1260F 6P ELM	Dec-08	2,208.28	7.5	0.0012000	19.87	31.80
376.31	645670	3401	655F 6P MEXICO	Dec-08	(22,664.93)	7.5	0.0013083	(222.39)	(355.83)
376.31	645900	3401	810F 6P GUTERMUTH	Dec-08	6,056.69	7.5	0.0013083	59.43	95.09
376.31	646220	3401	35F 4S MEXICO & KIMBERLY	Dec-08	5,088.42	7.5	0.0013083	49.93	79.89
376.83	690740	3401	250F 4P RABBIT TRAIL	Dec-08	9,979.07	7.5	0.0013083	97.92	156.67
376.8	690870	3401	2830F 16S HWY 100	Dec-08	239,576.29	7.5	0.0012000	2,156.19	3,449.90
376.73	697960	3402	CJ REIM CRED 62273	Dec-08	(12,932.48)	7.5	0.0013083	(126.90)	(203.03)
376.73	622730	3401	290F 4P W LIBERTY	Jan-09	16,191.00	6.5	0.0013083	137.69	254.19
376.31	645830	3401	3425F 6P BATES	Jan-09	216,503.38	6.5	0.0013083	1,841.13	3,399.02
376.11	646520	3401	17F 4S BRIGHTWOOD	Jan-09	11,248.98	6.5	0.0012000	87.74	161.99
376.1	661050	3401	2560F VAR JENNINGS STATION	Jan-09	24,240.63	6.5	0.0012000	189.08	349.07
376.3	661050	3401	2560F VAR JENNINGS STATION	Jan-09	460,622.41	6.5	0.0013083	3,917.11	7,231.59
376.1	663850	3401	240F 8S WOODSON	Jan-09	12,800.00	6.5	0.0012000	99.84	184.32
376.1	665260	3401	1080F 8P HANLEY & I64	Jan-09	8,800.00	6.5	0.0012000	68.64	126.72
376.3	665260	3401	1080F 8P HANLEY & I64	Jan-09	66,734.74	6.5	0.0013083	567.51	1,047.71
376.3	665420	3401	575F 2P CAMBRIDGE	Jan-09	197.15	6.5	0.0013083	1.68	3.10
376.1	689900	3401	5265F 6P 8S WARSON	Jan-09	3,947.53	6.5	0.0012000	30.79	56.84
376.3	689900	3401	5265F 6P 8S WARSON	Jan-09	5,024.11	6.5	0.0013083	42.72	78.88
376.8	690870	3401	2830F 16S HWY 100	Jan-09	60,487.94	6.5	0.0012000	471.81	871.03
376.8	690900	3401	20F 16S HWY 100	Jan-09	86,793.82	6.5	0.0012000	676.99	1,249.83
376.3	604000	3401	80F 3P MICHIGAN	Feb-09	13,959.26	5.5	0.0013083	100.45	219.15
376.93	611760	3401	435F 2P JEFFCO	Feb-09	1,487.34	5.5	0.0013083	10.70	23.35
376.93	611830	3401	390F 6S HWY 141 & 55	Feb-09	129,551.54	5.5	0.0013083	932.21	2,033.91
376.93	611910	3401	65F 2P SCENIC VIEW	Feb-09	9,081.89	5.5	0.0013083	65.35	142.58

376.73	622590	3401	3875F 4P ORCHARD	Feb-09	75,564.18	5.5	0.0013083	543.73	1,186.33
376.73	622820	3401	325F 2P HWY 72 & OO	Feb-09	36,939.25	5.5	0.0013083	265.80	579.93
376.31	645830	3401	3425F 6P BATES	Feb-09	(784.53)	5.5	0.0013083	(5.65)	(12.32)
376.11	646020	3401	120F 8S 6P SOMMERS	Feb-09	68,527.62	5.5	0.0012000	452.28	986.80
376.31	646020	3401	120F 8S 6P SOMMERS	Feb-09	29,368.86	5.5	0.0013083	211.33	461.08
376.31	646320	3401	253F 4P HWY K	Feb-09	8,721.01	5.5	0.0013083	62.75	136.92
376.3	665260	3401	1080F 8P HANLEY & I64	Feb-09	198.60	5.5	0.0013083	1.43	3.12
376.3	665480	3401	82F 2P TESON	Feb-09	10,027.08	5.5	0.0013083	72.15	157.42
376.3	665570	3401	90F 2P BURKE CITY	Feb-09	42,119.20	5.5	0.0013083	303.08	661.25
376.1	665900	3401	40F 8S LITZINGER	Feb-09	94,237.89	5.5	0.0012000	621.97	1,357.03
376.1	665910	3401	605F 6S BRENTWOOD	Feb-09	102,705.29	5.5	0.0012000	677.85	1,478.96
376.9	611750	3401	700F 6S JEFFCO	Mar-09	230.86	4.5	0.0012000	1.25	3.32
376.73	622350	3401	120F 2P AVA CT & HWY H	Mar-09	5,402.46	4.5	0.0013083	31.81	84.82
376.73	622820	3401	325F 2P HWY 72 & OO	Mar-09	1,940.35	4.5	0.0013083	11.42	30.46
376.3	665260	3401	1080F 8P HANLEY & I64	Mar-09	(303.00)	4.5	0.0013083	(1.78)	(4.76)
376.1	665890	3401	596F 2P CORBELL & GUELBRETH	Mar-09	1,127.99	4.5	0.0012000	6.09	16.24
376.3	665890	3401	596F 2P CORBELL & GUELBRETH	Mar-09	55,296.44	4.5	0.0013083	325.55	868.13
376.8	690870	3401	2830F 16S HWY 100	Mar-09	65,465.18	4.5	0.0012000	353.51	942.70
376.93	696960	3402	CJ REIM CRED 61183	Mar-09	(82,427.99)	4.5	0.0013083	(485.28)	(1,294.09)
376.9	696960	3402	CJ REIM ADJ 61175	Mar-09	12,866.19	4.5	0.0012000	69.48	185.27
		BP34	Distribution Plant - Mains - Relocation	Apr-09	461,600.00	3.5	0.0012424	2,007.24	6,881.97
		BP34	Distribution Plant - Mains - Relocation	May-09	461,600.00	2.5	0.0012424	1,433.74	6,881.97

Total Main Relocations Net of Reimbursements	TOTAL	2,805,563.48	18,236.66	42,282.59
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MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 PLASTIC MAINS REINFORCEMENT RELATED TO RELOCATION OF GAS MAIN

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
37631	64582	3101	Ins 2740' 6" pls on Bates Rd.	Jan-09	127,920.06	6.5	0.0013083	1,087.83	2,008.29
37631	64582	3101	Ins 2740' 6" pls on Bates Rd.	Feb-09	(350.76)	5.5	0.0013083	(2.52)	(5.51)
37630	60328	3101	Ins 836' 8" pls on Forest Ave.	Feb-09	49,474.92	5.5	0.0013083	356.00	776.74
37630	60328	3101	Ins 836' 8" pls on Forest Ave.	Mar-09	1,968.39	4.5	0.0013083	11.59	30.90

TOTAL	179,012.61	1,087.83	2,008.29
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Total Main Reinforcements related to other ISRS-eligible projects	TOTAL	179,012.61	1,087.83	2,008.29
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Total ISRS-Eligible Additions	15,616,937.86	218,155.82	483,216.39
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MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Jan-09	(91.40)	6.5	0.0013083	(0.78)	(1.43)
376.63	597550	3301	N/A	MAINS PLASTIC SULLIVAN	Mar-09	(2,764.50)	4.5	0.0013083	(16.28)	(43.40)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS		<u>(2,855.90)</u>		<u>(17.06)</u>	<u>(44.83)</u>
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MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Dec-08	(1,578.77)	7.5	0.0027583	(32.66)	(52.26)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jan-09	(2,119.89)	6.5	0.0027583	(38.01)	(70.17)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Feb-09	(379.26)	5.5	0.0027583	(5.75)	(12.55)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Mar-09	(8,218.89)	4.5	0.0027583	(102.02)	(272.04)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Mar-09	(1,966.09)	4.5	0.0027583	(24.40)	(65.08)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS		<u>(14,262.90)</u>		<u>(202.84)</u>	<u>(472.10)</u>
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MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED CWO</u>	<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.11	598040	3301	N/A	MAINS STEEL ST CHARLES	Dec-08	(513.04)	7.5	0.0012000	(4.62)	(7.39)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Dec-08	(92.07)	7.5	0.0012000	(0.83)	(1.33)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jan-09	(5,994.92)	6.5	0.0012000	(46.76)	(86.33)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Feb-09	(2,496.92)	5.5	0.0012000	(16.48)	(35.96)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS		<u>(9,096.95)</u>		<u>(68.69)</u>	<u>(131.01)</u>
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Distribution Plant - Mains - Replacement

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
		BP33		Distribution Plant - Mains - Replacement	Apr-09	(14,700.00)	3.5	0.0013077	(67.28)	(230.68)
		BP33		Distribution Plant - Mains - Replacement	May-09	(14,700.00)	2.5	0.0013077	(48.06)	(230.68)

Total Distribution Plant - Mains - Replacement		<u>(29,400.00)</u>		<u>(115.34)</u>	<u>(461.36)</u>
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TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS		<u>(55,615.75)</u>		<u>(403.93)</u>	<u>(1,109.30)</u>
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RETIREMENT OF SERVICES

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	59914	3801		SVC RNW PROT STL	Dec-08	(790.72)	7.5	0.0043583	(25.85)	(41.35)
38010	59916	3801		SVC RENEW STL CITY	Dec-08	(878.03)	7.5	0.0043583	(28.70)	(45.92)
38010	59964	3801		SVC RNW PRO STL CO	Dec-08	(5,285.11)	7.5	0.0043583	(172.76)	(276.41)
38010	59966	3801		SVC RENEW STL CO	Dec-08	(95.34)	7.5	0.0043583	(3.12)	(4.99)
38010	59914	3801		SVC RNW PROT STL	Jan-09	(2,597.11)	6.5	0.0043583	(73.57)	(135.83)
38010	59916	3801		SVC RENEW STL CITY	Jan-09	(2,133.59)	6.5	0.0043583	(60.44)	(111.59)
38010	59964	3801		SVC RNW PRO STL CO	Jan-09	(10,721.07)	6.5	0.0043583	(303.72)	(560.71)
38010	59966	3801		SVC RENEW STL CO	Jan-09	(858.35)	6.5	0.0043583	(24.32)	(44.89)
38010	59914	3801		SVC RNW PROT STL	Feb-09	(75.75)	5.5	0.0043583	(1.82)	(3.96)
38010	59916	3801		SVC RENEW STL CITY	Feb-09	(218.74)	5.5	0.0043583	(5.24)	(11.44)
38010	59964	3801		SVC RNW PRO STL CO	Feb-09	(7,098.59)	5.5	0.0043583	(170.16)	(371.25)
38010	59966	3801		SVC RENEW STL CO	Feb-09	(260.00)	5.5	0.0043583	(6.23)	(13.60)
38010	59914	3801		SVC RNW PROT STL	Mar-09	(780.30)	4.5	0.0043583	(15.30)	(40.81)
38010	59916	3801		SVC RENEW STL CITY	Mar-09	(1,652.71)	4.5	0.0043583	(32.41)	(86.44)
38010	59964	3801		SVC RNW PRO STL CO	Mar-09	(4,573.17)	4.5	0.0043583	(89.69)	(239.17)
38010	59966	3801		SVC RENEW STL CO	Mar-09	(647.12)	4.5	0.0043583	(12.69)	(33.84)

TOTAL (38,665.70) (1,026.02) (2,022.20)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	59917	3801		SVC RENEW CPR CITY	Dec-08	(22,129.19)	7.5	0.0031250	(518.65)	(829.84)
38020	59967	3801		SVC RENEW CPR CO	Dec-08	(20,147.80)	7.5	0.0031250	(472.21)	(755.54)
38020	59970	3801		CPR SVCS - NO DISTRICT	Dec-08	(8,027.33)	7.5	0.0031250	(188.14)	(301.02)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Dec-08	(5,021.14)	7.5	0.0031250	(117.68)	(188.29)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Dec-08	(21,990.06)	7.5	0.0031250	(515.39)	(824.63)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Dec-08	(43,536.03)	7.5	0.0031250	(1,020.38)	(1,632.60)
38020	59917	3801		SVC RENEW CPR CITY	Jan-09	(21,745.74)	6.5	0.0031250	(441.71)	(815.47)
38020	59967	3801		SVC RENEW CPR CO	Jan-09	(22,715.25)	6.5	0.0031250	(461.40)	(851.82)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jan-09	(3,728.08)	6.5	0.0031250	(75.73)	(139.80)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jan-09	(4,703.24)	6.5	0.0031250	(95.53)	(176.37)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jan-09	(12,044.64)	6.5	0.0031250	(244.66)	(451.67)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jan-09	(27,422.13)	6.5	0.0031250	(557.01)	(1,028.33)
38020	59917	3801		SVC RENEW CPR CITY	Feb-09	(9,475.75)	5.5	0.0031250	(162.86)	(355.34)
38020	59967	3801		SVC RENEW CPR CO	Feb-09	(16,838.34)	5.5	0.0031250	(289.41)	(631.44)
38020	59970	3801		CPR SVCS - NO DISTRICT	Feb-09	(14,139.26)	5.5	0.0031250	(243.02)	(530.22)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Feb-09	(22,750.81)	5.5	0.0031250	(391.03)	(853.16)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Feb-09	(17,831.09)	5.5	0.0031250	(306.47)	(668.67)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Feb-09	(32,842.21)	5.5	0.0031250	(564.48)	(1,231.58)

38020	59917	3801		SVC RENEW CPR CITY	Mar-09	(3,863.10)	4.5	0.0031250	(54.32)	(144.87)
38020	59967	3801		SVC RENEW CPR CO	Mar-09	(12,679.44)	4.5	0.0031250	(178.30)	(475.48)
38020	59970	3801		CPR SVCS - NO DISTRICT	Mar-09	(12,035.75)	4.5	0.0031250	(169.25)	(451.34)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Mar-09	(18,045.00)	4.5	0.0031250	(253.76)	(676.69)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Mar-09	(13,657.43)	4.5	0.0031250	(192.06)	(512.15)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Mar-09	(25,583.39)	4.5	0.0031250	(359.77)	(959.38)

TOTAL (412,952.20) (7,873.22) (15,485.70)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	59610	3801		CPR SVC - MIDWEST	Dec-08	(625.70)	7.5	0.0031250	(14.66)	(23.46)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Dec-08	(133.25)	7.5	0.0031250	(3.12)	(5.00)
38092	59610	3801		CPR SVC - MIDWEST	Jan-09	(1,727.67)	6.5	0.0031250	(35.09)	(64.79)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jan-09	(2,523.33)	6.5	0.0031250	(51.26)	(94.62)
38092	59617	3801		SV REN CP OR PL MW	Jan-09	(1,049.32)	6.5	0.0031250	(21.31)	(39.35)
38092	59610	3801		CPR SVC - MIDWEST	Feb-09	(1,274.41)	5.5	0.0031250	(21.90)	(47.79)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Feb-09	(5,740.61)	5.5	0.0031250	(98.67)	(215.27)
38092	59617	3801		SV REN CP OR PL MW	Feb-09	(2,085.23)	5.5	0.0031250	(35.84)	(78.20)
38092	59610	3801		CPR SVC - MIDWEST	Mar-09	(877.23)	4.5	0.0031250	(12.34)	(32.90)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Mar-09	(4,979.27)	4.5	0.0031250	(70.02)	(186.72)
38092	59617	3801		SV REN CP OR PL MW	Mar-09	(2,010.71)	4.5	0.0031250	(28.28)	(75.40)

TOTAL (23,026.73) (392.49) (863.50)

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	59717	3801		SVC RNW CP/PL MNAT	Feb-09	(346.32)	5.5	0.0031250	(5.95)	(12.99)

TOTAL (346.32) (5.95) (12.99)

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	59716	3801		SVC RENEW STEEL MN	Dec-08	(178.60)	7.5	0.0043583	(5.84)	(9.34)
38070	59716	3801		SVC RENEW STEEL MN	Feb-09	(32.88)	5.5	0.0043583	(0.79)	(1.72)
38070	59716	3801		SVC RENEW STEEL MN	Mar-09	(331.68)	4.5	0.0043583	(6.51)	(17.35)

TOTAL (543.16) (13.14) (28.41)

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38021	59810	3801		CPR SVC - ST CHAS	Dec-08	(1,365.04)	7.5	0.0031250	(31.99)	(51.19)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Dec-08	(2,499.33)	7.5	0.0031250	(58.58)	(93.72)
38021	59817	3801		SV RNW CP & PL STCHAS	Dec-08	(496.12)	7.5	0.0031250	(11.63)	(18.60)
38021	59810	3801		CPR SVC - ST CHAS	Jan-09	(1,119.30)	6.5	0.0031250	(22.74)	(41.97)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jan-09	(1,205.15)	6.5	0.0031250	(24.48)	(45.19)
38021	59817	3801		SV RNW CP & PL STCHAS	Jan-09	(2,603.33)	6.5	0.0031250	(52.88)	(97.62)
38021	59810	3801		CPR SVC - ST CHAS	Feb-09	(2,403.29)	5.5	0.0031250	(41.31)	(90.12)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Feb-09	(1,807.70)	5.5	0.0031250	(31.07)	(67.79)
38021	59817	3801		SV RNW CP & PL STCHAS	Feb-09	(3,599.83)	5.5	0.0031250	(61.87)	(134.99)
38021	59810	3801		CPR SVC - ST CHAS	Mar-09	(1,273.88)	4.5	0.0031250	(17.91)	(47.77)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Mar-09	(1,265.14)	4.5	0.0031250	(17.79)	(47.44)
38021	59817	3801		SV RNW CP & PL STCHAS	Mar-09	(1,071.46)	4.5	0.0031250	(15.07)	(40.18)

TOTAL (20,709.57) (387.32) (776.58)

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38011	59816	3801		SVC RENEW STEEL SC	Dec-08	(1,222.68)	7.5	0.0043583	(39.97)	(63.95)
38011	59816	3801		SVC RENEW STEEL SC	Jan-09	(319.34)	6.5	0.0043583	(9.05)	(16.70)
38011	59816	3801		SVC RENEW STEEL SC	Mar-09	(8.48)	4.5	0.0043583	(0.17)	(0.44)

TOTAL (1,550.50) (49.19) (81.09)

Distribution Plant - Services - Renewed

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
		BP38		Distribution Plant - Services - Renewed	Apr-09	(95,000.00)	3.5	0.0031319	(1,041.36)	(3,570.38)
		BP38		Distribution Plant - Services - Renewed	May-09	(88,300.00)	2.5	0.0031319	(691.37)	(3,318.57)

Total Service Line Replacements and Insertion Projects: (183,300.00) (1,732.73) (6,888.95)

TOTAL RETIREMENTS - SERVICES (681,094.18) (11,480.06) (26,159.42)

RETIREMENT - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37800	55328	36GJ		Ret chart recorders Route 5	Dec-08	(1,381.97)	7.5	0.0030917	(32.04)	(51.27)
37800	55325	36GA		Ret reg sta Page & Union	Feb-09	(4,472.36)	5.5	0.0030917	(76.05)	(165.93)
37800	55326	36GA		Ret reg sta Cardinal & Park	Feb-09	(4,316.09)	5.5	0.0030917	(73.39)	(160.13)
37800	55327	36GB		Ret gauge 720 Olive	Feb-09	(1,357.63)	5.5	0.0030917	(23.09)	(50.37)
37800	58277	36DC		Ret reg sta equip Bellefontaine	Feb-09	(4,514.57)	5.5	0.0030917	(76.77)	(167.49)
		BP36		Distrib Plant - Meas & Regul Station Equip	Apr-09	(6,000.00)	3.5	0.0030917	(64.93)	(222.60)
		BP36		Distrib Plant - Meas & Regul Station Equip	May-09	(6,000.00)	2.5	0.0030917	(46.38)	(222.60)
TOTAL						(28,042.62)			(392.65)	(1,040.39)

TOTAL RETIREMENTS - REGULATOR STATIONS

(28,042.62) (392.65) (1,040.39)

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	584400	3401	665570	333F 2S BURKE CITY PH 2	Dec-08	(113.57)	7.5	0.0013083	(1.11)	(1.78)
376.31	595420	3401	645830	3707F 8S BATES	Dec-08	(501.27)	7.5	0.0013083	(4.92)	(7.87)
376.31	595480	3401	646020	140F 8S 6P SOMMERS	Dec-08	(1,479.30)	7.5	0.0013083	(14.52)	(23.22)
376.31	598020	3401	N/A	MAINS PLASTIC ST CHARLES	Dec-08	(230.40)	7.5	0.0013083	(2.26)	(3.62)
376.30	584360	3401	665480	75F 2P TESON	Jan-09	(1,576.24)	6.5	0.0013083	(13.40)	(24.75)
376.93	590060	3401	611910	65F 2P SCENIC VIEW	Jan-09	(172.90)	6.5	0.0013083	(1.47)	(2.71)
376.73	592390	3401	62259	2400F 4P ORCHARD	Feb-09	(21,408.00)	5.5	0.0013083	(154.04)	(336.10)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

TOTAL (25,481.68) (191.72) (400.05)

MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	553730	340R	604000	80F 4C MICHIGAN	Dec-08	(112.14)	7.5	0.0027583	(2.32)	(3.71)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

TOTAL (112.14) (2.32) (3.71)

MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	582530	3401	661050	2450F 6S JENNINGS STATION	Dec-08	(976.05)	7.5	0.0012000	(8.78)	(14.06)
376.10	584200	3401	665260	840F 8S HANLEY & I64	Dec-08	(9,482.02)	7.5	0.0012000	(85.34)	(136.54)
376.10	584400	3401	665570	333F 2S BURKE CITY PH 2	Dec-08	(743.63)	7.5	0.0012000	(6.69)	(10.71)
376.10	584540	3401	665900	30F 8S LITZINGER	Dec-08	(50.80)	7.5	0.0012000	(0.46)	(0.73)
376.11	595420	3401	645830	3707F 8S BATES	Dec-08	(128,693.56)	7.5	0.0012000	(1,158.24)	(1,853.19)
376.11	595480	3401	646020	140F 8S 6P SOMMERS	Dec-08	(5,725.20)	7.5	0.0012000	(51.53)	(82.44)
376.10	553510	3401	603140	210F 2S HWY 40 & MACKLIND	Jan-09	(9,515.34)	6.5	0.0012000	(74.22)	(137.02)
376.90	590030	3401	611830	350F 6S HWY 141 & 55	Jan-09	(12,377.73)	6.5	0.0012000	(96.55)	(178.24)
376.70	592500	3401	622820	315F 2S HWY 72 & OO	Feb-09	(936.00)	5.5	0.0012000	(6.18)	(13.48)
376.70	592510	3401	622830	310F 4S CAMELOT NURSING HME	Feb-09	(1,262.93)	5.5	0.0012000	(8.34)	(18.19)
376.10	583970	3401	664650	225F 8S BIG BEND & HWY 40	Mar-09	(2,173.23)	4.5	0.0012000	(11.74)	(31.29)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

TOTAL (171,936.49) (1,508.07) (2,475.89)

Distribution Plant - Mains - Relocation

		BP34		Distribution Plant - Mains - Relocation	Apr-09	(67,700.00)	3.5	0.0012424	(294.39)	(1,009.34)
		BP34		Distribution Plant - Mains - Relocation	May-09	(67,700.00)	2.5	0.0012424	(210.28)	(1,009.34)

Total Distribution Plant - Mains - Relocation

TOTAL (135,400.00) (504.67) (2,018.68)

TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS

(332,930.31) (2,206.78) (4,898.33)

TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY

(1,097,682.86) (14,483.42) (33,207.44)

P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Per Bill Per Month

Residential General Service (RG)	\$.99
Residential Seasonal Air Conditioning Service (RA)	\$.99
Commercial & Industrial General Service-Class I (C1)	\$ 1.29
Commercial & Industrial General Service-Class II (C2)	\$ 2.05
Commercial & Industrial General Service-Class III (C3)	\$ 4.11
Commercial & Industrial Seasonal Service-Class I	\$ 1.29
Commercial & Industrial Seasonal Service-Class II	\$ 2.05
Commercial & Industrial Seasonal Service-Class III	\$ 4.11
Large Volume Service (LV)	\$45.85
Interruptible Service (IN)	\$40.76
General L.P. Gas Service (LP)	\$.86
Unmetered Gas Light Service (SL)	\$.30
Vehicular Fuel Rate (VF)	\$ 1.16
Large Volume Transportation and Sales Service (LVTSS)	\$108.45

DATE OF ISSUE **April 28, 2009**
Month Day Year

DATE EFFECTIVE **July 1, 2009**
Month Day Year

ISSUED BY **K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

<u>Work Orders Placed in Service</u>	
Gross Additions	1,613,685
Deferred Taxes	(149,259)
Accumulated Depreciation	<u>(9,877)</u>
Total Net	<u>1,454,549</u>

Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	10,709,874
Deferred Taxes	(1,825,156)
Accumulated Depreciation	<u>(184,177)</u>
Total Net	<u>8,700,541</u>

Gas Utility Plant Projects - Regulator Stations:

<u>Work Orders Placed in Service</u>	
Gross Additions	308,803
Deferred Taxes	(13,818)
Accumulated Depreciation	<u>(4,777)</u>
Total Net	<u>290,208</u>

Gas Utility Plant Projects - Main Relocations net of Reimbursements:

<u>Work Orders Placed in Service</u>	
Gross Additions	2,805,563
Deferred Taxes	(320,104)
Accumulated Depreciation	<u>(18,237)</u>
Total Net	<u>2,467,222</u>

Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	179,013
Deferred Taxes	(2,599)
Accumulated Depreciation	<u>(1,088)</u>
Total Net	<u>175,326</u>

Increase in Accumulated Deferred Income Taxes and Accumulated Depreciation Associated with Eligible Infrastructure System Replacements which are included in a Currently Effective ISRS

Total Incremental Accumulated Depreciation	(571,693)
Total Incremental Accumulated Deferred Taxes	(365,312)

Total ISRS Rate Base	12,150,841
Overall Rate of Return per GR-2007-0208	<u>8.4646%</u>
UOI Required	1,028,520
Income Tax Conversion Factor	<u>1.62709</u>
Revenue Requirement Before Interest Deductibility	<u>1,673,495</u>

Total ISRS Rate Base	12,150,841
Weighted Cost of Debt per GR-2007-0208	<u>3.2227%</u>
Interest Deduction	391,585
Marginal Income Tax Rate	<u>38.5406%</u>
Income Tax Reduction due to Interest	150,919
Income Tax Conversion Factor	<u>1.62709</u>
Revenue Requirement Impact of Interest Deductibility	<u>245,559</u>

Total Revenue Requirement on Capital	1,427,936
Depreciation Expense	450,009
Property Taxes	658,610
Incremental Decrease in Property Taxes - January 1, 2008 Property	(8,057)
ISRS Revenue Undercollection October 2007 through March 2009	<u>156,415</u>

Total Company ISRS Revenues	<u>2,684,913</u>
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Total Staff Expected ISRS Revenues	<u>2,285,497</u>
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Average of Company and Staff Recommendations	<u>2,485,205</u>
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**Laclede Gas Company
ISRS Filing**

Incremental Accumulated Deferred Income Taxes and Accumulated Depreciation

ISRS Activity:

Main Replacements, etc.

	<u>Accumulated Depreciation</u>	<u>Accumulated Deferred Income Taxes</u>
At March 15, 2009	121,096.70	468,619.77
At August 15, 2009	<u>167,073.42</u>	<u>521,502.16</u>
Incremental Change	<u><u>45,976.72</u></u>	<u><u>52,882.39</u></u>

Services

At March 15, 2009	1,106,009.33	3,367,900.84
At August 15, 2009	<u>1,558,860.65</u>	<u>3,539,893.44</u>
Incremental Change	<u><u>452,851.32</u></u>	<u><u>171,992.60</u></u>

Regulator Stations

At March 15, 2009	52,623.43	100,075.97
At August 15, 2009	<u>72,422.78</u>	<u>113,282.24</u>
Incremental Change	<u><u>19,799.35</u></u>	<u><u>13,206.27</u></u>

Main Relocations

At March 15, 2009	130,582.28	854,825.10
At August 15, 2009	<u>182,896.30</u>	<u>980,592.45</u>
Incremental Change	<u><u>52,314.02</u></u>	<u><u>125,767.35</u></u>

Main Reinforcements

At March 15, 2009	1,793.75	3,466.13
At August 15, 2009	<u>2,545.80</u>	<u>4,929.41</u>
Incremental Change	<u><u>752.05</u></u>	<u><u>1,463.28</u></u>

TOTAL INCREMENTAL CHANGE

<u><u>571,693.46</u></u>	<u><u>365,311.89</u></u>
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**Total
Property Taxes**

Property Taxes on Plant in Service at January 1, 2008 - March 2008 Filing	402,873.07
Property Taxes on Plant in Service at January 1, 2008 - January 1, 2009 Valuation	<u>394,815.61</u>
Incremental Change	<u><u>-8,057.46</u></u>

Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	25,436.96	(1,109.30)
Service Line Replacements and Insertion Projects	402,031.86	(26,159.42)
Regulator Stations	11,456.69	(1,040.39)
Main Relocations net of Reimbursements	42,282.59	(4,898.33)
Main Reinforcements	2,008.29	-
Total	483,216.39	(33,207.44)
Total Net Increase in Depreciation Expense	<u><u>450,008.95</u></u>	

Laclede Gas Company
ISRS Calculation of Property Taxes

DISTRIBUTION REAL ESTATE

<u>Service Additions</u>	<u>CY 2008</u>
380.10	97,298.39
380.20	17,025,037.15
380.92	213,837.39
380.90	76.78
380.82	3,552.04
380.80	-
380.72	44,014.73
380.70	3,984.17
380.21	2,312,278.22
380.11	9,045.78
380.62	247.13
Total Service Additions	19,709,371.78
	-
Specific Real Additions	
376.70	206,355.63
Mains - 376s	7,713,525.02
Total Specific Additions	7,919,880.65
Retirements	
Services	(1,812,484.48)
Mains - Cast Iron	(76,981.92)
Mains - Steel	(766,989.24)
Mains - Plastic	(144,836.01)
	(2,801,291.65)
Net Real Estate	24,827,960.78
Assessment Rate	32%
Assessed Value	7,944,947.45
Real Estate Rate/\$100	8.1605
Real Estate Taxes	648,347.44

DISTRIBUTION PERSONAL PROPERTY

	<u>CY 2008</u>
378.00	310,916.07
378.10	11,000.00
378.70	195,039.55
378.80	4,666.35
378.90	-
379.00	-
Total Specific Personal	521,621.97
Specific Personal Retirements	
378.00	(72,484.16)
378.10	-
378.80	-
378.70	-
378.90	-
379.00	-
Total Specific Personal	(72,484.16)
Net Personal Property	449,137.81
Assessment Rate	33.33%
Assessed Value	149,697.63
Personal Prop. Rate/\$100	6.8554
Personal Property Taxes	10,262.37
Total Property Taxes	658,609.81

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

Depreciation for the period for Plant in Service (actual + projected)	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Total
	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Main Replacements, etc.</u>			
Additions	843,014.74	137,079.90	980,094.64
Bonus Depreciation	<u>421,507.37</u>	<u>-</u>	<u>421,507.37</u>
Adjusted Tax Basis on Additions	421,507.37	137,079.90	558,587.27
Bonus Depreciation for Period October 1 2008 - August 15 2009	368,818.95	-	368,818.95
Tax Depreciation On Adj. Basis Fiscal Year 2009 (Oct 1 - Aug 15)	<u>18,440.95</u>	<u>5,997.25</u>	<u>24,438.20</u>
Total Tax Depreciation	387,259.90	5,997.25	393,257.15
Total Book Depreciation			<u>5,980.12</u>
Difference Between Book and Tax Depreciation			<u>387,277.03</u>
Deferred Income Taxes (@38.5406%)			<u><u>149,258.89</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

Depreciation for the period for Plant in Service (actual + projected)	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Total
	15 Year Life 50% Bonus	
<u>Services</u>		
Additions	10,709,873.60	10,709,873.60
Bonus Depreciation	<u>5,354,936.80</u>	<u>5,354,936.80</u>
Adjusted Tax Basis on Additions	5,354,936.80	5,354,936.80
Bonus Depreciation for Period October 1 2008 - August 15 2009	4,685,569.70	4,685,569.70
Tax Depreciation On Adj. Basis Fiscal Year 2009 (Oct 1 - Aug 15)	<u>234,278.49</u>	<u>234,278.49</u>
Total Tax Depreciation	4,919,848.19	4,919,848.19
Total Book Depreciation		<u>184,177.46</u>
Difference Between Book and Tax Depreciation		<u>4,735,670.73</u>
Deferred Income Taxes (@38.5406%)		<u><u>1,825,155.91</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

Depreciation for the period for Plant in Service (actual + projected)	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Total
	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Regulator Stations</u>			
Additions	65,250.00	243,552.92	308,802.92
Bonus Depreciation	<u>32,625.00</u>	<u>-</u>	<u>32,625.00</u>
Adjusted Tax Basis on Additions	32,625.00	243,552.92	276,177.92
Bonus Depreciation for Period October 1 2008 - August 15 2009	28,546.88	-	28,546.88
Tax Depreciation On Adj. Basis Fiscal Year 2009 (Oct 1 - Aug 15)	<u>1,427.34</u>	<u>10,655.44</u>	<u>12,082.78</u>
Total Tax Depreciation	29,974.22	10,655.44	40,629.66
Total Book Depreciation			<u>4,777.34</u>
Difference Between Book and Tax Depreciation			<u>35,852.32</u>
Deferred Income Taxes (@38.5406%)			<u><u>13,817.70</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

Depreciation for the period for Plant in Service (actual + projected)	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Total
	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Main Relocations</u>			
Additions	1,746,902.73	1,058,660.75	2,805,563.48
Bonus Depreciation	<u>873,451.37</u>	<u>-</u>	<u>873,451.37</u>
Adjusted Tax Basis on Additions	873,451.36	1,058,660.75	1,932,112.11
Bonus Depreciation for Period October 1 2008 - August 15 2009	764,269.95	-	764,269.95
Tax Depreciation On Adj. Basis Fiscal Year 2009 (Oct 1 - Aug 15)	<u>38,213.50</u>	<u>46,316.41</u>	<u>84,529.91</u>
Total Tax Depreciation	802,483.45	46,316.41	848,799.86
Total Book Depreciation			<u>18,236.66</u>
Difference Between Book and Tax Depreciation			<u>830,563.20</u>
Deferred Income Taxes (@38.5406%)			<u><u>320,104.04</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

Depreciation for the period for Plant in Service (actual + projected)	Oct. 1 - Aug. 15 Dec. 1 - May 31 2008 - 2009	Total
	15 Year Life 0% Bonus	
<u>Main Reinforcements</u>		
Additions	179,012.61	179,012.61
Bonus Depreciation	-	-
Adjusted Tax Basis on Additions	179,012.61	-
Bonus Depreciation for Period October 1 2008 - August 15 2009	-	-
Tax Depreciation On Adj. Basis Fiscal Year 2009 (Oct 1 - Aug 15)	7,831.80	7,831.80
Total Tax Depreciation	7,831.80	7,831.80
Total Book Depreciation		1,087.83
Difference Between Book and Tax Depreciation		6,743.97
Deferred Income Taxes (@38.5406%)		2,599.17

Laclede Gas Company
Capital Structure/Rate of Return for ISRS
Case GR-2007-0208

	Amount	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	390,442,316	47.53%	6.78%	3.2227%
Preferred Stock	787,350	0.10%	4.92%	0.0047%
Common Equity	430,191,167	52.37%	10.00%	5.2372%
Total Capital *	<u>821,420,833</u>			<u>8.4646%</u>

Tax Multiplier	1.62709
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Composite Weighted Cost of Debt	3.2227%
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* Reflects March 2007 Total Company

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 2,485,205

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	599,857	15.50	1.0000	599,857	87.6571%	0.30	2,178,459
C&I 1	31,237	20.25	1.3065	40,809	5.9634%	0.40	148,203
C&I 2	9,518	32.25	2.0806	19,803	2.8938%	0.63	71,916
C&I 3	668	64.50	4.1613	2,781	0.4064%	1.26	10,099
LV	93	720.00	46.4516	4,308	0.6296%	14.06	15,646
Interruptible	15	640.00	41.2903	637	0.0930%	12.50	2,312
Transportation	146	1,703.00	109.8710	15,986	2.3361%	33.25	58,056
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	107	4.70	0.3032	32	0.0047%	0.09	118
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	0.36	17
Liquid Propane	120	13.50	0.8710	104	0.0152%	0.26	378
Total	641,763				100.0000%		2,485,205

*Average customers - FY 2008

**Single customers with multiple accounts located on contiguous property.

**Laclede Gas Company
ISRS Cumulative Rate Design**

Total ISRS Revenues 8,105,675

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>ISRS Charge</u>	<u>Total ISRS Revenues</u>
Residential	599,857	15.50	1.0000	599,857	87.6571%	0.99	7,105,202
C&I 1	31,237	20.25	1.3065	40,809	5.9634%	1.29	483,376
C&I 2	9,518	32.25	2.0806	19,803	2.8938%	2.05	234,560
C&I 3	668	64.50	4.1613	2,781	0.4064%	4.11	32,938
LV	93	720.00	46.4516	4,308	0.6296%	45.85	51,032
Interruptible	15	640.00	41.2903	637	0.0930%	40.76	7,540
Transportation	146	1,703.00	109.8710	15,986	2.3361%	108.45	189,354
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	107	4.70	0.3032	32	0.0047%	0.30	384
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	1.16	56
Liquid Propane	120	13.50	0.8710	104	0.0152%	0.86	1,233
Total	641,763				100.0000%		8,105,675

*Average customers - FY 2008

**Single customers with multiple accounts located on contiguous property.

February 2009

TO: All Customer Relations Employees

RE: Infrastructure System Replacement Surcharge

Effective February 6, 2009, the monthly Infrastructure System Replacement Surcharge (ISRS) was changed from \$.43 to \$.68 per month on Laclede's residential customer monthly bills. Commercial and Industrial customers ISRS charges now range from \$0.89 to \$75.20. These costs for natural gas customers' pipeline replacements and/or relocations are not currently included in Laclede's rates.

The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocated facilities in connection with local, state, and federal public improvement projects and safety requirements.

The ISRS covers the costs for:

- Moving or upgrading facilities in connection with mandated safety projects.
- Certain public improvement projects such as street or highway widening.
 - An example would be the Page Avenue extension in West St. Louis that connected I-270 with Highway 94 in St. Charles.

The ISRS does NOT apply to:

- Costs for privately funded projects like the new Busch Stadium, where Laclede was reimbursed by the Cardinals for work done. None of these costs are included in the ISRS or are being recovered from Laclede's customers.
- Costs incurred to build infrastructure that directly connects to new customers who will be billed for service.

The initial ISRS charge and the new charge were prorated upon implementation. The exact amount of the ISRS charge can be found under the "DETAIL BILL CALCULATION" screen under NBIL.

The first ISRS bill for each customer will contain a bill message on the front of the bill known as the initial notice. Such a bill message does not appear when the ISRS amount merely changes. However, please note that an abbreviated version of this message is also permanently on the back of the bill under Definitions. Once each year, bills will also contain a different ISRS notice,

referred to as the annual ISRS notice. (Please see Attachment 1 for initial bill message and annual ISRS Notice).

Attachment 2 is a sample residential bill showing our new ISRS charge. As you can see, the monthly ISRS charge on that bill is \$.68. Attachment 3 is the tariff sheet showing all of the monthly ISRS rates for the various customer classes.

Customers who call with ISRS questions during the first month that ISRS bills are rendered may be directed to the bill message on the front of the bill. After the first month, the ISRS is still defined on the back of the bill. If customers seek to discuss the ISRS charge in greater detail, please emphasize the following:

- The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocated facilities in connection with local, state, and federal public improvement projects and safety requirements.
- ISRS is authorized by Missouri law, which allows gas utilities like Laclede to adjust their rates twice per year to recover these mandated costs.
- None of the mandated costs and projects covered by ISRS produce any new revenue for the Company. Any projects for which Laclede is separately reimbursed are not included in the ISRS.
- The financial impact of the ISRS is very modest. It is less for residential customers than for larger commercial and industrial customers. Since Laclede first established an ISRS in 2004, the residential ISRS has always been less than \$1 per month.

M. Shillato

ATTACHMENT I

INITIAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

ANNUAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge, which is reflected on the front of your bill, may be adjusted periodically, and has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

**IMPORTANT CONTACT INFORMATION**

- All your billing and customer service needs: 314-621-6960 or toll-free 1-800-887-4173
- IN AN EMERGENCY OR TO REPORT A GAS ODOR: 314-342-0800
- Send correspondence to Drawer 9, St. Louis, MO 63166
- www.lacledegas.com

Statement Date: 02/20/2009

Attachment 2

Account Number: [REDACTED]

Service Address: [REDACTED]

Bill at a Glance	Amount
Previous Bill	268.49
Payment/Adjustment	(268.49)
Balance	.00
Total Current Charges	216.57
Amount Due	\$216.57
Due By	03/05/09
Delinquent After	03/16/09



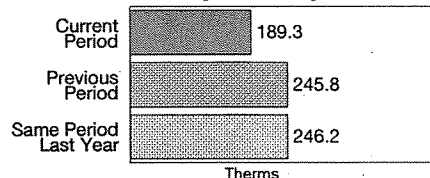
*****AUTO**SCH 5-DIGIT 63006

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Present Reading	Previous Reading	Usage (CCF) X	BTU Factor	= Therm
1959	1774	185	1.023	189.3
Actual Reading			Rate: Res. General	

Detail - Current Charges		Amount
Charge For Gas Svc 01-20-09 To 02-19-09 (Includes A Monthly ISRS Charge Of \$.68)		200.99
Chesterfield Tax		10.58
Subtotal - Current Utility Charges		211.57
Dollar Help		5.00
Subtotal - Other Charges		5.00
Total Current Charges		\$216.57

Detail - Account Balance		Amount
Prior Gas Balance		263.49
Dollar Help - Thank you		(5.00)
Payment - Thank you		(263.49)
Current Charges		216.57
Account Balance		\$216.57

Gas Consumption Comparison

	Use In Therms	Degree Days	Supplier Cost of Gas/Therm	Days In Billing Period
Current Period	189.3	903	.83608	30
Previous Period	245.8	1127	.84500	34
Same Period Last Year	246.2	989	.86791	30

Important Messages

ChoicePay is a great option for paying your bills. You control when and how much you pay. You can also choose to make a payment one time using your bank account and another time using your credit or debit card. The choice is yours - ChoicePay is safe, convenient and makes it easy to keep your bill payments on time and under control. For more information, visit <https://paylacledegas.choicepay.com>.

Weatherization assistance is available. Contact your local community action agency for more info.

Please retain this portion for your records.

See back of bill for other convenient ways to pay your bill.

Please detach and return this portion to Laclede Gas Company, Drawer 2, St. Louis, MO 63171 with your payment. Please do not fold, staple or paper clip payment to your bill.

DOLLAR HELP
CHECK A RED BOX!

Account Number: [REDACTED]

Service Address: [REDACTED]

Amount Due	\$216.57
Due By	03/05/09
Delinquent After	03/16/09

\$1

\$2

\$5

Make check payable to:

Laclede Gas Company
Drawer 2
St. Louis, MO 63171

Amount Enclosed: \$

Please do not write below.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Per Bill Per Month

Residential General Service (RG)	\$.68
Residential Seasonal Air Conditioning Service (RA)	\$.68
Commercial & Industrial General Service-Class I (C1)	\$.89
Commercial & Industrial General Service-Class II (C2)	\$ 1.42
Commercial & Industrial General Service-Class III (C3)	\$ 2.85
Commercial & Industrial Seasonal Service-Class I	\$.89
Commercial & Industrial Seasonal Service-Class II	\$ 1.42
Commercial & Industrial Seasonal Service-Class III	\$ 2.85
Large Volume Service (LV)	\$31.79
Interruptible Service (IN)	\$28.26
General L.P. Gas Service (LP)	\$.60
Unmetered Gas Light Service (SL)	\$.21
Vehicular Fuel Rate (VF)	\$.80
Large Volume Transportation and Sales Service (LVTSS)	\$75.20

DATE OF ISSUE November 21, 2008
Month Day Year

DATE EFFECTIVE February 6, 2009
~~February 21, 2009~~
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address



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- [Home](#) /
- [Rates & Regulations](#) /

ISRS

Each year Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with a new law contained in Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.