

March 14, 2003

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
200 Madison Street, Suite 100
Jefferson City, MO 65102-0360

FILED³

MAR 17 2003

Missouri Public
Service Commission

Dear Mr. Roberts:



The accompanying tariff sheets issued by Union Electric Company (d/b/a AmerenUE) are transmitted to you for filing as revisions to Schedule No. 2, Schedule of Rates for Gas Service:

<u>Filed</u>
86th Revised Sheet No. 30
92nd Revised Sheet No. 31
87th Revised Sheet No. 32

<u>Canceling</u>
85th Revised Sheet No. 30
91st Revised Sheet No. 31
86th Revised Sheet No. 32

These tariff sheets are issued March 17, 2003 to become effective on a prorata basis on and after April 1, 2003.

These sheets reflect the April 2003 PGA filing, pursuant to the Company's Purchased Gas Adjustment (PGA) Clause as approved by the Order Approving Stipulation issued by the Missouri Public Service Commission in Case No. GO-97-405. They include the Regular Purchased Gas Adjustment (RPGA) Factors and the Actual Cost Adjustment (ACA) Factors. There are no Refund Adjustment (RA) Factors included with this filing.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL) result from a combination of an increase in the weighted average cost of gas and the removal of an RA Factor. The firm sales customers' PGA factor will increase from 65.08¢/Ccf to 73.34¢/Ccf. The interruptible sales customers' PGA factor will increase from 42.12¢/Ccf to 52.49¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from a combination of an increase in the weighted average cost of gas and the removal of an RA Factor. The firm sales customers' PGA factor will increase from 67.12¢/Ccf to 81.28¢/Ccf. The interruptible sales customers' PGA factor will increase from 47.61¢/Ccf to 62.83¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

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For the service area served exclusively by Natural Gas Pipeline Co. of America (NGPL), the change in the PGA factor is due to an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 59.01¢/Ccf to 69.05¢/Ccf. The interruptible sales customers' PGA factor will increase from 50.13¢/Ccf to 60.95¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

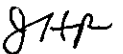
Enclosed are three (3) copies of this transmittal letter and tariff sheets, one of which I request be stamped and returned to me to confirm that all of the revised sheets have been placed on file. One set of the workpapers is also enclosed.

Certain of the workpapers enclosed with this filing have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,



Steven R. Sullivan



Enclosures

cc: w/encl.: Office of the Public Counsel
Tom Imhoff – MPSC Staff

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	66.82¢/Ccf	50.96¢/Ccf	
<u>ACA:</u>	<u>6.52¢/Ccf</u>	<u>1.53¢/Ccf</u>	<u>0.00¢/Ccf</u>
<u>TOTAL PGA</u>	<u>73.34¢/Ccf</u>	<u>52.49¢/Ccf</u>	<u>0.00¢/Ccf</u>

* Indicates Change

DATE OF ISSUE March 17, 2003 DATE EFFECTIVE April 1, 2003
ISSUED BY C. W. Mueller Chairman & CEO St. Louis, Missouri
Name of Officer Title Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	74.58¢/Ccf	62.14¢/Ccf	
<u>ACA:</u>	<u>6.70¢/Ccf</u>	<u>0.69¢/Ccf</u>	
<u>TOTAL PGA</u>	<u>81.28¢/Ccf</u>	<u>62.83¢/Ccf</u>	<u>0.00¢/Ccf</u>

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to

MISSOURI SERVICE AREARIDER APURCHASED GAS ADJUSTMENT CLAUSEPGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	66.05¢/Ccf	60.95¢/Ccf	
<u>ACA:</u>	<u>3.00¢/Ccf</u>		
<u>TOTAL PGA</u>	<u>69.05¢/Ccf</u>	<u>60.95¢/Ccf</u>	<u>0.00¢/Ccf</u>

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