

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>9</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>9</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

RESIDENTIAL SERVICE RATE SCHEDULE
--

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

Customer Charge	\$ 16.50 per month
Energy Charge	\$ 0.20721 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>10</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>10</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

<p>SMALL COMMERCIAL FIRM SERVICE - SMALL RATE SCHEDULE SCFS</p>

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - SMALL

Customer Charge	\$25.00 per month
Energy Charge	\$ 0.26078 per Ccf
	For all usage

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>11</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>11</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

<p align="center">SMALL COMMERCIAL FIRM SERVICE - MEDIUM RATE SCHEDULE SCFM</p>

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 20,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - MEDIUM

Customer Charge	\$ 85.00 per month
Energy Charge	\$ 0.21960 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original

Sheet No. 11a
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

SMALL COMMERCIAL FIRM SERVICE - LARGE
RATE SCHEDULE SCFL

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 20,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - LARGE

Customer Charge \$ 200.00 per month
Energy Charge \$ 0.19766 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>12</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>12</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

LARGE VOLUME FIRM GAS SERVICE RATE SCHEDULE LVF
--

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

Customer Charge	\$400.00 per month
Energy Charge	\$ 0.02257 per Ccf
Demand Charge,	
All Billing Demand	\$ 0.60000 per Ccf
Meter Adjustment Fee - Optional	\$11.50 per meter

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>13</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>13</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

LARGE VOLUME FIRM GAS SERVICE (continued) RATE SCHEDULE LVF
--

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company's gas agreements may be found at www.empiredistrict.com.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>14</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>14</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

LARGE VOLUME INTERRUPTIBLE GAS SERVICE RATE SCHEDULE LVI

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

Customer Charge	\$400.00 per month
Energy Charge	\$ 0.02257 per Ccf
Demand Charge,	
All Billing Demand	\$ 0.60000 per Ccf
Meter Adjustment Fee - Optional	\$11.50 per meter

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>15</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>15</u>

**THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802**

FOR: All Territory

LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued) RATE SCHEDULE LVI

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company's gas agreements may be found at www.empiredistrict.com.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>16</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u></u>	Original	Sheet No.	<u>16</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>17</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u> </u>	Original	Sheet No.	<u>17</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>18</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u></u>	Original	Sheet No.	<u>18</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>19</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u> </u>	Original	Sheet No.	<u>19</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>20</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u> </u>	Original	Sheet No.	<u>20</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>21</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u></u>	Original	Sheet No.	<u>21</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>22</u>
Canceling P.S.C. MO. No.	<u>2</u>	<u> </u>	Original	Sheet No.	<u>22</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2
Canceling P.S.C. MO. No. _____

Original

Sheet No. 72
Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

<p>RIGHT-OF-WAY SCHEDULE ROW</p>
--

The Company shall track costs related to Right-of-Way (ROW) clearing (i.e. vegetation clearing, erosion control and pipeline identification/marketing). A regulatory asset or liability shall result from the difference of the costs actually annually incurred and the target annual budget of \$106,000. This "tracker" shall create a regulatory asset or liability to track the difference between the amount spent and the target annual budget amount. If, at the time of its next general rate proceeding, the Company has reflected a net regulatory asset for this item on its books, the Company will not request recovery of it in rates. If, at the time of its next general rate proceeding, the Company has reflected a net regulatory liability for this item on its books, any party to that proceeding may request that such regulatory liability be reflected in rates, using an amortization period of five years, and the Company will support such a request.

EDG will submit an annual report to the Commission Staff detailing the number of miles of pipeline cleared, the cost per mile to clear the pipeline and the annual amount expended on its ROW clearing activities.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>R-8</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>R-8</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

<p>RULES AND REGULATIONS GAS</p>
--

2.04 Deposits and Guarantees of Payment (Continued)

- (2) The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the last business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude Company from crediting interest upon each service account during one (1) billing cycle annually.
- (3) Upon discontinuance or termination of service other than for a change of service address, the deposit shall be credited, with accrued interest, to the utility charges on the final bill. The balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.
- (4) Upon satisfactory payment of all undisputed gas charges during the last twelve (12) months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. Security deposits from nonresidential customers may be retained by the Company as a guarantee of final bill. Only new customers taking service after the effective date of April 1, 2010 shall be subject to this requirement.
- (5) Company shall maintain records, which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date.
- (6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of customer, date of payment, amount of payment, identifiable name, signature, and title of Company employee receiving payment, and statement of the terms and conditions governing the payment, retention, and return of deposits.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>R-20</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>R-20</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

<p>RULES AND REGULATIONS GAS</p>
--

2.07 Charge for Connecting or Reconnecting Service

A. If gas service is discontinued for violation of any of the terms or conditions of any service agreement or on account of a delinquent service bill, a charge shall be made to the customer whose service was discontinued to cover the cost of reconnecting service before service will be resumed. This Reconnection Charge shall be assessed to the customer per Section 10 of these Rules.

B. There is no charge for service connections during normal business hours. Where service connections are made outside of normal business hours, the same charge shall apply as for reconnecting service. This Connection Charge shall be assessed to the customer per Section 10 of these Rules.

C. When it is necessary for a Representative of the Company to visit the service address for the purpose of disconnecting gas service and the Representative collects the delinquent payment amount, a Collection Charge shall be assessed to the customer as per Section 10 of these Rules.

D. In the event a customer orders a disconnection and a reconnection of service at the same premise within a period of twelve (12) months, Company will collect, as a reconnection charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the Reconnection Charge in Sec. 2.07A of these Rules.

E. Charges in this Section do not cover any extension that may be necessary to provide customer service. Charges for and conditions of extending gas service as described in Section 7 and listed in Section 10.

F. A disconnection charge shall apply to all customers disconnecting service.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-27
Canceling P.S.C. MO. No. 2 Original Sheet No. R-27

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

RULES AND REGULATIONS
GAS

4. INSTALLATIONS

4.01 Customer's Installation

- A. The customer shall install and maintain gas apparatus to be connected and served from Company's facilities so as to conform to good practice applying to such installation. Company assumes no responsibility for the design or condition of the customer's installation.
- B. Company shall be responsible for all gas service pipe from the gas main to the closest customer structure requiring service when providing service to a premise having multiple structures.
- C. The customer shall be solely responsible for the maintenance of all piping and all other gas equipment on the premise which is owned by the customer and not specifically stated as the responsibility of Company within these Rules, except that Company shall be responsible for conducting annual instrument leak surveys over the buried piping.
- D. Company shall perform an initial inspection for leaks in the customer's piping and equipment prior to connecting such piping and equipment to the service lines. If such piping and equipment are found to have leaks, Company shall not make the connection of such piping and equipment to its lines until such leaks have been corrected by the customer. If leaks are discovered in the customer's piping or equipment subsequent to making the connection of the customer's piping and equipment to service lines, Company will notify the customer of the leak and unless the leak is corrected immediately, Company may discontinue service.
- E. The customer shall be solely responsible for the maintenance of all piping and all other gas equipment on the premise which is owned by the customer and not specifically stated as the responsibility of EDG within these Rules, except that Company shall be responsible for conducting periodic (as required by Commission Rules) instrument leak surveys over the buried piping.

4.02 Protection of Company's Property

- A. The customer shall protect at all times the property of Company on the premises of the customer and shall permit no one but the agents of Company and other persons authorized by law to inspect or handle the mains, lines, meters, and other apparatus of Company. In case of loss or damage to the property of Company from an act of negligence of the customer or his agents or servants, or of failure to return appliances or equipment supplied by Company, the customer shall pay to Company the value of such property.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	<u>2</u>	<u>1st</u>	Revised	Sheet No.	<u>R-52</u>
Canceling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	<u>R-52</u>

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

<p>RULES AND REGULATIONS GAS</p>
--

Reserved For Future Use

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 1st Revised Sheet No. R-53
Canceling P.S.C. MO. No. 2 Original Sheet No. R-53

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

RULES AND REGULATIONS GAS
--

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

<u>Section</u>	<u>Type of Charge</u>	<u>Amount of Charge</u>
2.04 (G)	Security Deposits New Customer Standard	One-sixth of annual billing Two times highest billing
2.07 (A)	Reconnect Charge Normal Business Hours After Normal Hours	\$40.00 \$100.00, may be paid over two months
2.07 (B)	Connection Charge After Normal Hours	\$50.00
2.07 (C)	Collection Charge	\$41.00
2.07 (D)	Reconnection Charge within 12 months of service termination	Greater of the sum of minimum monthly charges or the Reconnection Charge in 2.07A
2.07 (F)	Disconnection Charge	\$40.00
2.08	Charge for Returned Checks	\$20.00
2.09	Excess Flow Valves New service Post installation activities	\$45.00 Actual cost, not to exceed \$900 Actual costs
4.02 (B)	Meter Tampering	All associated costs
5.03	Meter Testing Requests	\$65.00 (if meter is accurate)
5.04	Billing Adjustments	Varies by type and period to be adjusted depending upon revenue class
6.04 (C)	Special Meter Reading Appointments Other Than Normal Read Date Outside of Normal Business Hours	\$5.00 \$10.00
6.09	Late Payment Charge	One-half percent (0.50%) of unpaid bill.

DATE OF ISSUE:
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: April 1, 2010