

**MISSOURI PUBLIC SERVICE COMMISSION**

**STAFF REPORT**

FILED  
October 22, 2018  
Data Center  
Missouri Public  
Service Commission

**CLASS COST OF SERVICE**

**APPENDIX 2**

**Other Staff Schedules**

*Staff* Exhibit No. 204  
Date 9-25-18 Reporter TW  
File No. ER-2018-0145 +  
0144

**KANSAS CITY POWER & LIGHT COMPANY**

**CASE NO. ER-2018-0145**

**and**

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**CASE NO. ER-2018-0146**

*Jefferson City, Missouri*  
*July 2018*

	Current Rates	Billing Determinants	Current Revenue
<b>KCPL RESIDENTIAL</b>			
<b>CUSTOMER CHARGE</b>			
One Meter - 1RS1A, 1RSDA, 1RS1B, 1RS6A, 1RFEB, 1RO1A	\$ 12.62	2,862,478	\$ 36,124,472
Two Meters - Standard - 1RS2A, 1RS3A, 1RW7A, 1RH1A	\$ 12.62	120,053	\$ 1,515,069
Two Meters - Additional	\$ 2.24		\$ -
	\$ 14.86		\$ -
<b>ENERGY CHARGE</b>			
<b>Summer Rate</b>			
<u>Summer Gen - 1RS1A, 1RSDA, 1RS1B,</u>			
0-600	\$ 0.12830	401,807,925	\$ 51,551,957
600-1000	\$ 0.14916	177,157,053	\$ 26,424,746
1000+	\$ 0.14916	205,039,600	\$ 30,583,707
<u>Summer Space - 1RS6A, 1RFEB, 1RS2A, 1RS3A, 1RW7A, 1RH1A</u>			
0-600	\$ 0.13806	117,501,113	\$ 16,222,204
600-1000	\$ 0.13806	47,115,806	\$ 6,504,808
1000+	\$ 0.13806	87,949,874	\$ 12,142,360
<b>Winter Rates</b>			
<u>Winter Gen - 1RS1A, 1RSDA, 1RS1B,</u>			
0-600	\$ 0.12231	687,052,517	\$ 84,033,393
600-1000	\$ 0.07396	173,819,808	\$ 12,855,713
1000+	\$ 0.06561	179,851,922	\$ 11,800,085
<u>Winter Gen&amp;S/H - 1RS2A, 1RS3A, 1RW7A, 1RH1A</u>			
0-600	\$ 0.12412	29,606,928	\$ 3,674,812
600-1000	\$ 0.07441	5,368,781	\$ 399,491
1000+	\$ 0.06219	6,387,443	\$ 397,235
<u>Winter Gen&amp;S/H - 1RS6A, 1RFEB</u>			
0-600	\$ 0.09703	216,869,557	\$ 21,042,853
600-1000	\$ 0.09703	80,985,210	\$ 7,857,995
1000+	\$ 0.06098	114,823,058	\$ 7,001,910
<u>Sep Space Heat Mtr - 1RS2A, 1RS3A, 1RW7A, 1RH1A</u>			
Winter	\$ 0.06239	52,385,626	\$ 3,268,339
<u>Gen/Other Use - ROU</u>			
Winter	\$ 0.13933	333,041	\$ 46,403
Summer	\$ 0.17932	157,166	\$ 28,183

	Current Rates	Billing Determinants	Current Revenue
<b>GMO RESIDENTIAL</b>			
<b>CUSTOMER CHARGE</b>			
One Meter	\$ 10.43	3,326,536	\$ 34,695,770
One Meter - Other Use	\$ 17.18	43,231	\$ 742,715
<b>ENERGY CHARGE</b>			
<b>Summer Rate</b>			
<u>Summer Gen - (MORG, MORH, MORN, &amp; MORNH)</u>			
0-600	\$ 0.12050	606,766,154	\$ 73,115,322
600-1000	\$ 0.12050	305,149,119	\$ 36,770,469
1000+	\$ 0.12050	412,315,191	\$ 49,683,980
<b>Winter Rates</b>			
<u>Winter Gen - (MORG &amp; MORN)</u>			
0-600	\$ 0.10625	679,408,264	\$ 72,187,128
600-1000	\$ 0.07800	217,660,675	\$ 16,977,533
1000+	\$ 0.07800	143,186,701	\$ 11,168,563
<u>Winter Gen&amp;S/H - (MORH &amp; MORNH)</u>			
0-600	\$ 0.10625	488,610,972	\$ 51,914,916
600-1000	\$ 0.06035	278,160,185	\$ 16,787,245
1000+	\$ 0.04991	311,524,340	\$ 15,548,180
<u>Gen/Other Use - MORO</u>			
Winter	\$ 0.11109	9,028,988	\$ 1,003,030
Summer	\$ 0.14815	3,921,891	\$ 581,028

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 5A  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R
-----------------------------------

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$12.62	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12893	\$0.12231
Next 400 kWh per month	\$0.14916	\$0.07396
Over 1000 kWh per month	\$0.14916	\$0.06561

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.62	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month	\$0.13806	\$0.09703
Over 1000 kWh per month	\$0.13806	\$0.06098

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64015

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 5B  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 5B  
 For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R
-----------------------------------

RATE (continued)

**C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.95	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12412
Next 400 kWh per month	\$0.13806	\$0.07441
Over 1000 kWh per month	\$0.13806	\$0.06219
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.13806	\$0.06239

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 6  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 6  
For Missouri Retail Service Area

**RESIDENTIAL OTHER USE**  
**Schedule ROU**

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$12.62 per month	\$12.62 per month
	<u>Summer</u>	<u>Winter</u>
Energy Charge		
All Energy	\$0.17931 per kWh	\$0.13933 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105  
**Schedule SLKL-d1**  
Page 5 of 7

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Original Sheet No. 146.1  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

RESIDENTIAL SERVICE ELECTRIC
---------------------------------

A. MONTHLY RATE FOR: GENERAL USE MORG<sup>(1)</sup>, WITH NET METERING, MORN

a. CUSTOMER CHARGE	\$10.43	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12050 per kWh	\$0.10625 per kWh
Next 400 kWh :	\$0.12050 per kWh	\$0.07800 per kWh
Over 1000 kWh:	\$0.12050 per kWh	\$0.07800 per kWh

B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH<sup>(1)</sup>, WITH NET METERING, MORNH

a. CUSTOMER CHARGE	\$10.43	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12050 per kWh	\$0.10625 per kWh
Next 400 kWh:	\$0.12050 per kWh	\$0.06035 per kWh
Over 1000 kWh:	\$0.12050 per kWh	\$0.04991 per kWh

<sup>(1)</sup> Heat and Water Separate Meter (MO922 now MORG or MORH) is frozen effective June 15, 1995.

February 22, 2017

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1

Original Sheet No. 146.3

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	\$17.18	
B. ENERGY CHARGE:		
All kWh:	<u>Summer Season</u> \$0.14815 per kWh	<u>Winter Season</u> \$0.11109 per kWh

February 22, 2017

Issued: November 8, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~  
FILED  
Missouri Public Service Commission  
1200 Main, Kansas City, MO 64105  
ER-2016-0156; YE-2017-0068  
**Schedule SLKL-d1, Page 7 of 7**



Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
-	-	-												
87	29	58							\$ 1.851	\$ 1.859	\$ 1.852	\$ 1.864	\$ 1.839	\$ 1.843
618	186	432							\$ 0.399	\$ 0.413	\$ 0.406	\$ 0.356	\$ 0.341	\$ 0.348
1,615	315	1,300							\$ 0.288	\$ 0.299	\$ 0.291	\$ 0.200	\$ 0.177	\$ 0.182
2,703	1,092	1,611							\$ 0.175	\$ 0.189	\$ 0.181	\$ 0.185	\$ 0.165	\$ 0.171
3,042	1,572	1,470							\$ 0.160	\$ 0.166	\$ 0.159	\$ 0.191	\$ 0.163	\$ 0.168
3,427	963	2,464							\$ 0.181	\$ 0.190	\$ 0.183	\$ 0.162	\$ 0.144	\$ 0.150
3,441	1,610	1,831							\$ 0.160	\$ 0.170	\$ 0.163	\$ 0.177	\$ 0.158	\$ 0.163
3,489	1,280	2,210							\$ 0.168	\$ 0.177	\$ 0.170	\$ 0.168	\$ 0.147	\$ 0.152
3,412	2,181	1,232							\$ 0.157	\$ 0.161	\$ 0.154	\$ 0.204	\$ 0.176	\$ 0.180
3,779	1,454	2,326							\$ 0.163	\$ 0.171	\$ 0.164	\$ 0.166	\$ 0.142	\$ 0.147
3,829	2,594	1,236							\$ 0.153	\$ 0.160	\$ 0.153	\$ 0.204	\$ 0.179	\$ 0.184
6,098	215	5,882	\$ 0.372	\$ 0.376	\$ 0.369	\$ 0.098	\$ 0.114	\$ 0.119						
4,448	1,990	2,458	\$ 0.163	\$ 0.167	\$ 0.159	\$ 0.138	\$ 0.142	\$ 0.148						
4,858	1,817	3,040	\$ 0.166	\$ 0.165	\$ 0.158	\$ 0.129	\$ 0.129	\$ 0.133						
4,083	3,257	825							\$ 0.151	\$ 0.158	\$ 0.150	\$ 0.245	\$ 0.220	\$ 0.224
4,587	2,191	2,396							\$ 0.152	\$ 0.163	\$ 0.156	\$ 0.164	\$ 0.149	\$ 0.156
4,827	1,998	2,829							\$ 0.154	\$ 0.164	\$ 0.157	\$ 0.158	\$ 0.135	\$ 0.141
4,847	2,398	2,449							\$ 0.151	\$ 0.158	\$ 0.151	\$ 0.164	\$ 0.143	\$ 0.148
5,140	2,304	2,836							\$ 0.150	\$ 0.157	\$ 0.150	\$ 0.157	\$ 0.134	\$ 0.139
5,086	2,762	2,324							\$ 0.150	\$ 0.161	\$ 0.153	\$ 0.166	\$ 0.145	\$ 0.150
6,964	1,361	5,604	\$ 0.175	\$ 0.171	\$ 0.164	\$ 0.101	\$ 0.112	\$ 0.116						
5,429	1,803	3,626							\$ 0.156	\$ 0.169	\$ 0.161	\$ 0.148	\$ 0.123	\$ 0.128
5,446	2,013	3,433							\$ 0.156	\$ 0.164	\$ 0.157	\$ 0.152	\$ 0.129	\$ 0.134
5,618	2,012	3,606							\$ 0.153	\$ 0.166	\$ 0.158	\$ 0.150	\$ 0.130	\$ 0.136
6,478	1,972	4,506							\$ 0.154	\$ 0.162	\$ 0.155	\$ 0.131	\$ 0.119	\$ 0.124
6,174	3,365	2,809							\$ 0.149	\$ 0.154	\$ 0.147	\$ 0.150	\$ 0.136	\$ 0.142

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
6,685	3,230	3,455	\$ 0.154	\$ 0.155	\$ 0.148	\$ 0.126	\$ 0.133	\$ 0.138						
6,288	2,564	3,724							\$ 0.150	\$ 0.155	\$ 0.148	\$ 0.149	\$ 0.124	\$ 0.128
7,638	2,191	5,447	\$ 0.161	\$ 0.160	\$ 0.153	\$ 0.108	\$ 0.119	\$ 0.125						
6,337	2,860	3,478							\$ 0.149	\$ 0.152	\$ 0.145	\$ 0.151	\$ 0.127	\$ 0.132
6,998	3,602	3,396	\$ 0.152	\$ 0.155	\$ 0.148	\$ 0.125	\$ 0.129	\$ 0.134						
7,965	2,305	5,660	\$ 0.160	\$ 0.161	\$ 0.154	\$ 0.108	\$ 0.115	\$ 0.120						
8,785	1,850	6,935	\$ 0.165	\$ 0.162	\$ 0.155	\$ 0.098	\$ 0.111	\$ 0.116						
6,639	3,126	3,513							\$ 0.149	\$ 0.155	\$ 0.148	\$ 0.151	\$ 0.129	\$ 0.135
8,093	3,033	5,060	\$ 0.155	\$ 0.156	\$ 0.149	\$ 0.105	\$ 0.116	\$ 0.120						
6,850	3,975	2,876							\$ 0.149	\$ 0.152	\$ 0.145	\$ 0.157	\$ 0.137	\$ 0.143
10,407	1,568	8,839	\$ 0.170	\$ 0.171	\$ 0.163	\$ 0.090	\$ 0.111	\$ 0.116						
7,466	2,580	4,886							\$ 0.150	\$ 0.156	\$ 0.149	\$ 0.138	\$ 0.122	\$ 0.127
8,374	3,184	5,190	\$ 0.154	\$ 0.155	\$ 0.147	\$ 0.111	\$ 0.117	\$ 0.122						
7,761	2,635	5,126							\$ 0.153	\$ 0.155	\$ 0.148	\$ 0.132	\$ 0.119	\$ 0.124
10,180	2,402	7,779	\$ 0.159	\$ 0.159	\$ 0.152	\$ 0.092	\$ 0.113	\$ 0.118						
8,352	3,926	4,426	\$ 0.151	\$ 0.150	\$ 0.143	\$ 0.116	\$ 0.121	\$ 0.126						
7,730	3,015	4,715							\$ 0.150	\$ 0.156	\$ 0.148	\$ 0.141	\$ 0.122	\$ 0.127
7,478	3,909	3,569							\$ 0.149	\$ 0.153	\$ 0.145	\$ 0.151	\$ 0.131	\$ 0.137
7,768	4,524	3,244							\$ 0.149	\$ 0.148	\$ 0.140	\$ 0.138	\$ 0.129	\$ 0.134
10,759	2,541	8,218	\$ 0.158	\$ 0.160	\$ 0.153	\$ 0.089	\$ 0.108	\$ 0.112						
7,664	4,096	3,568							\$ 0.149	\$ 0.152	\$ 0.144	\$ 0.149	\$ 0.125	\$ 0.130
7,653	4,215	3,438							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.151	\$ 0.126	\$ 0.130
9,832	1,553	8,279							\$ 0.161	\$ 0.168	\$ 0.161	\$ 0.109	\$ 0.109	\$ 0.114
7,962	3,584	4,378							\$ 0.153	\$ 0.150	\$ 0.143	\$ 0.139	\$ 0.123	\$ 0.129
8,595	4,428	4,168	\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.120	\$ 0.127	\$ 0.133						
7,796	4,512	3,285							\$ 0.149	\$ 0.149	\$ 0.141	\$ 0.152	\$ 0.129	\$ 0.134
9,563	3,492	6,071	\$ 0.153	\$ 0.151	\$ 0.144	\$ 0.106	\$ 0.115	\$ 0.120						
7,895	4,128	3,767							\$ 0.149	\$ 0.154	\$ 0.147	\$ 0.149	\$ 0.127	\$ 0.132
9,838	3,334	6,504	\$ 0.153	\$ 0.155	\$ 0.148	\$ 0.103	\$ 0.117	\$ 0.122						
8,682	4,661	4,021	\$ 0.149	\$ 0.153	\$ 0.146	\$ 0.122	\$ 0.128	\$ 0.133						

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
7,857	4,568	3,289							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.153	\$ 0.129	\$ 0.133
11,784	2,157	9,626	\$ 0.161	\$ 0.160	\$ 0.153	\$ 0.088	\$ 0.110	\$ 0.115						
9,881	3,620	6,262	\$ 0.152	\$ 0.153	\$ 0.146	\$ 0.105	\$ 0.116	\$ 0.121						
8,907	4,803	4,104	\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.121	\$ 0.127	\$ 0.133						
9,287	4,459	4,827	\$ 0.149	\$ 0.151	\$ 0.144	\$ 0.115	\$ 0.119	\$ 0.124						
10,854	3,131	7,723	\$ 0.154	\$ 0.154	\$ 0.147	\$ 0.096	\$ 0.111	\$ 0.116						
10,138	3,699	6,439	\$ 0.152	\$ 0.151	\$ 0.144	\$ 0.103	\$ 0.112	\$ 0.117						
8,488	4,269	4,218							\$ 0.149	\$ 0.151	\$ 0.144	\$ 0.145	\$ 0.123	\$ 0.128
9,169	5,591	3,579	\$ 0.147	\$ 0.145	\$ 0.138	\$ 0.119	\$ 0.128	\$ 0.133						
9,129	3,780	5,349							\$ 0.149	\$ 0.151	\$ 0.144	\$ 0.133	\$ 0.121	\$ 0.126
10,724	3,866	6,858	\$ 0.151	\$ 0.151	\$ 0.144	\$ 0.101	\$ 0.113	\$ 0.118						
8,718	4,664	4,054							\$ 0.149	\$ 0.148	\$ 0.140	\$ 0.147	\$ 0.127	\$ 0.132
8,961	4,180	4,781							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.140	\$ 0.119	\$ 0.124
12,472	1,743	10,729							\$ 0.157	\$ 0.160	\$ 0.153	\$ 0.095	\$ 0.104	\$ 0.108
12,126	3,061	9,065	\$ 0.155	\$ 0.157	\$ 0.149	\$ 0.091	\$ 0.108	\$ 0.113						
8,827	4,690	4,137							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.146	\$ 0.126	\$ 0.132
8,874	4,837	4,037							\$ 0.149	\$ 0.152	\$ 0.145	\$ 0.147	\$ 0.125	\$ 0.130
9,553	3,843	5,710							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.130	\$ 0.118	\$ 0.123
11,414	3,889	7,525	\$ 0.151	\$ 0.148	\$ 0.140	\$ 0.097	\$ 0.112	\$ 0.117						
11,469	3,861	7,608	\$ 0.151	\$ 0.145	\$ 0.138	\$ 0.097	\$ 0.110	\$ 0.114						
11,946	3,537	8,410	\$ 0.152	\$ 0.150	\$ 0.143	\$ 0.093	\$ 0.113	\$ 0.119						
9,074	4,673	4,401							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.142	\$ 0.122	\$ 0.127
10,240	3,493	6,748							\$ 0.150	\$ 0.153	\$ 0.146	\$ 0.119	\$ 0.114	\$ 0.119
9,629	3,977	5,651							\$ 0.149	\$ 0.149	\$ 0.142	\$ 0.131	\$ 0.116	\$ 0.121
9,301	4,743	4,558							\$ 0.149	\$ 0.152	\$ 0.145	\$ 0.142	\$ 0.125	\$ 0.131
9,557	4,884	4,672							\$ 0.149	\$ 0.150	\$ 0.142	\$ 0.138	\$ 0.119	\$ 0.124
10,916	5,313	5,603	\$ 0.148	\$ 0.150	\$ 0.143	\$ 0.107	\$ 0.118	\$ 0.123						
12,463	4,038	8,425	\$ 0.151	\$ 0.149	\$ 0.142	\$ 0.093	\$ 0.110	\$ 0.115						
9,633	5,194	4,439							\$ 0.149	\$ 0.149	\$ 0.142	\$ 0.140	\$ 0.124	\$ 0.130
9,626	4,904	4,722							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.141	\$ 0.121	\$ 0.126
10,486	4,290	6,195							\$ 0.149	\$ 0.151	\$ 0.144	\$ 0.122	\$ 0.113	\$ 0.118
9,622	5,003	4,619							\$ 0.149	\$ 0.149	\$ 0.142	\$ 0.144	\$ 0.119	\$ 0.124
11,712	4,867	6,845	\$ 0.148	\$ 0.149	\$ 0.142	\$ 0.101	\$ 0.116	\$ 0.121						

12,315	4,571	7,743	\$ 0.149	\$ 0.147	\$ 0.140	\$ 0.095	\$ 0.109	\$ 0.113						
10,692	4,441	6,251							\$ 0.149	\$ 0.151	\$ 0.144	\$ 0.125	\$ 0.114	\$ 0.119
10,040	5,283	4,757							\$ 0.149	\$ 0.151	\$ 0.143	\$ 0.139	\$ 0.121	\$ 0.126
Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
10,145	5,133	5,012							\$ 0.149	\$ 0.149	\$ 0.142	\$ 0.137	\$ 0.118	\$ 0.122
9,751	5,914	3,837							\$ 0.149	\$ 0.147	\$ 0.140	\$ 0.149	\$ 0.126	\$ 0.131
9,874	5,836	4,038							\$ 0.149	\$ 0.149	\$ 0.142	\$ 0.146	\$ 0.125	\$ 0.131
17,154	1,420	15,734	\$ 0.174	\$ 0.173	\$ 0.165	\$ 0.078	\$ 0.102	\$ 0.107						
10,646	4,855	5,791							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.129	\$ 0.123	\$ 0.129
11,674	5,763	5,910	\$ 0.147	\$ 0.150	\$ 0.142	\$ 0.106	\$ 0.115	\$ 0.120						
11,639	5,790	5,849	\$ 0.147	\$ 0.145	\$ 0.138	\$ 0.108	\$ 0.120	\$ 0.125						
10,305	5,246	5,059							\$ 0.149	\$ 0.151	\$ 0.144	\$ 0.138	\$ 0.122	\$ 0.127
11,241	6,380	4,861	\$ 0.146	\$ 0.148	\$ 0.140	\$ 0.114	\$ 0.118	\$ 0.123						
10,213	6,123	4,089							\$ 0.149	\$ 0.147	\$ 0.139	\$ 0.141	\$ 0.123	\$ 0.128
11,457	4,468	6,989							\$ 0.149	\$ 0.150	\$ 0.142	\$ 0.118	\$ 0.114	\$ 0.119
10,611	5,500	5,111							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.135	\$ 0.119	\$ 0.125
10,384	5,596	4,789							\$ 0.149	\$ 0.142	\$ 0.135	\$ 0.141	\$ 0.119	\$ 0.124
15,095	3,512	11,584	\$ 0.152	\$ 0.151	\$ 0.144	\$ 0.085	\$ 0.106	\$ 0.110						
12,354	5,751	6,603	\$ 0.147	\$ 0.150	\$ 0.142	\$ 0.102	\$ 0.111	\$ 0.115						
14,734	2,373	12,361							\$ 0.153	\$ 0.162	\$ 0.154	\$ 0.094	\$ 0.102	\$ 0.106
14,466	4,114	10,351	\$ 0.150	\$ 0.152	\$ 0.144	\$ 0.087	\$ 0.108	\$ 0.113						
11,502	4,820	6,683							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.121	\$ 0.120	\$ 0.126
11,754	5,045	6,709							\$ 0.149	\$ 0.147	\$ 0.140	\$ 0.117	\$ 0.113	\$ 0.117
14,066	4,715	9,351	\$ 0.149	\$ 0.152	\$ 0.145	\$ 0.090	\$ 0.106	\$ 0.111						
10,690	5,821	4,870							\$ 0.149	\$ 0.150	\$ 0.143	\$ 0.139	\$ 0.122	\$ 0.128
14,642	4,303	10,338	\$ 0.150	\$ 0.152	\$ 0.145	\$ 0.087	\$ 0.109	\$ 0.114						
10,653	6,287	4,366							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.140	\$ 0.122	\$ 0.127
12,799	5,888	6,911	\$ 0.147	\$ 0.146	\$ 0.138	\$ 0.101	\$ 0.117	\$ 0.123						
11,456	5,295	6,161							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.125	\$ 0.113	\$ 0.118
13,714	5,309	8,405	\$ 0.148	\$ 0.148	\$ 0.141	\$ 0.094	\$ 0.112	\$ 0.117						
13,277	5,666	7,611	\$ 0.147	\$ 0.151	\$ 0.144	\$ 0.097	\$ 0.119	\$ 0.125						
11,088	5,885	5,202							\$ 0.149	\$ 0.149	\$ 0.141	\$ 0.134	\$ 0.118	\$ 0.123
14,894	4,574	10,320	\$ 0.149	\$ 0.152	\$ 0.144	\$ 0.088	\$ 0.109	\$ 0.114						
15,810	3,937	11,874	\$ 0.151	\$ 0.148	\$ 0.141	\$ 0.084	\$ 0.113	\$ 0.119						

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
11,170	6,001	5,169							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.135	\$ 0.120	\$ 0.125
14,770	4,843	9,927	\$ 0.148	\$ 0.153	\$ 0.145	\$ 0.089	\$ 0.113	\$ 0.119						
13,796	3,905	9,892							\$ 0.149	\$ 0.153	\$ 0.145	\$ 0.103	\$ 0.107	\$ 0.111
12,000	5,359	6,640							\$ 0.149	\$ 0.149	\$ 0.142	\$ 0.122	\$ 0.117	\$ 0.122
11,929	5,438	6,491							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.123	\$ 0.120	\$ 0.126
11,141	6,224	4,916							\$ 0.149	\$ 0.148	\$ 0.140	\$ 0.140	\$ 0.121	\$ 0.127
12,684	5,013	7,671							\$ 0.149	\$ 0.148	\$ 0.140	\$ 0.114	\$ 0.114	\$ 0.119
14,864	3,235	11,629							\$ 0.151	\$ 0.153	\$ 0.146	\$ 0.098	\$ 0.107	\$ 0.112
11,805	5,869	5,935							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.128	\$ 0.119	\$ 0.124
12,099	5,669	6,430							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.124	\$ 0.117	\$ 0.122
17,003	3,636	13,367	\$ 0.152	\$ 0.150	\$ 0.143	\$ 0.081	\$ 0.104	\$ 0.109						
15,780	4,646	11,134	\$ 0.149	\$ 0.151	\$ 0.143	\$ 0.086	\$ 0.107	\$ 0.112						
18,235	2,718	15,517	\$ 0.157	\$ 0.163	\$ 0.155	\$ 0.079	\$ 0.099	\$ 0.103						
13,648	6,396	7,253	\$ 0.146	\$ 0.148	\$ 0.140	\$ 0.098	\$ 0.113	\$ 0.118						
12,157	5,923	6,234							\$ 0.149	\$ 0.141	\$ 0.134	\$ 0.123	\$ 0.109	\$ 0.112
11,404	6,635	4,768							\$ 0.149	\$ 0.143	\$ 0.135	\$ 0.139	\$ 0.119	\$ 0.124
11,847	6,281	5,566							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.132	\$ 0.116	\$ 0.121
12,790	5,805	6,984							\$ 0.149	\$ 0.143	\$ 0.136	\$ 0.119	\$ 0.111	\$ 0.116
18,524	3,182	15,342	\$ 0.154	\$ 0.155	\$ 0.148	\$ 0.079	\$ 0.108	\$ 0.114						
19,129	2,764	16,366	\$ 0.156	\$ 0.154	\$ 0.147	\$ 0.078	\$ 0.102	\$ 0.106						
12,461	6,245	6,216							\$ 0.149	\$ 0.148	\$ 0.140	\$ 0.126	\$ 0.118	\$ 0.123
12,256	6,569	5,687							\$ 0.149	\$ 0.146	\$ 0.138	\$ 0.131	\$ 0.117	\$ 0.122
18,055	3,907	14,148	\$ 0.151	\$ 0.151	\$ 0.144	\$ 0.080	\$ 0.106	\$ 0.111						
12,194	7,219	4,976							\$ 0.149	\$ 0.149	\$ 0.141	\$ 0.136	\$ 0.122	\$ 0.128
15,037	6,791	8,246	\$ 0.145	\$ 0.149	\$ 0.141	\$ 0.094	\$ 0.112	\$ 0.118						
15,209	4,719	10,490							\$ 0.149	\$ 0.152	\$ 0.145	\$ 0.101	\$ 0.114	\$ 0.120
15,083	7,057	8,026	\$ 0.145	\$ 0.149	\$ 0.142	\$ 0.095	\$ 0.117	\$ 0.123						
12,728	6,974	5,754							\$ 0.149	\$ 0.145	\$ 0.137	\$ 0.130	\$ 0.116	\$ 0.121
14,914	5,362	9,551							\$ 0.149	\$ 0.150	\$ 0.142	\$ 0.105	\$ 0.113	\$ 0.118
14,098	8,151	5,948	\$ 0.144	\$ 0.145	\$ 0.138	\$ 0.107	\$ 0.117	\$ 0.122						

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
15,123	7,357	7,766	\$ 0.145	\$ 0.144	\$ 0.136	\$ 0.096	\$ 0.113	\$ 0.118						
17,016	5,902	11,113	\$ 0.147	\$ 0.147	\$ 0.139	\$ 0.086	\$ 0.106	\$ 0.110						
13,525	6,676	6,849							\$ 0.149	\$ 0.144	\$ 0.136	\$ 0.120	\$ 0.114	\$ 0.119
20,354	3,555	16,799	\$ 0.152	\$ 0.154	\$ 0.146	\$ 0.077	\$ 0.108	\$ 0.113						
13,738	6,761	6,977							\$ 0.149	\$ 0.147	\$ 0.139	\$ 0.119	\$ 0.114	\$ 0.119
13,317	7,108	6,209							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.126	\$ 0.115	\$ 0.121
17,093	6,557	10,536	\$ 0.146	\$ 0.145	\$ 0.138	\$ 0.085	\$ 0.105	\$ 0.110						
15,966	7,252	8,714	\$ 0.145	\$ 0.145	\$ 0.138	\$ 0.092	\$ 0.112	\$ 0.117						
17,465	6,120	11,345	\$ 0.146	\$ 0.152	\$ 0.144	\$ 0.085	\$ 0.109	\$ 0.114						
13,621	7,149	6,473							\$ 0.149	\$ 0.148	\$ 0.141	\$ 0.123	\$ 0.111	\$ 0.116
14,750	6,376	8,374							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.110	\$ 0.110	\$ 0.115
17,148	5,326	11,822							\$ 0.149	\$ 0.150	\$ 0.142	\$ 0.091	\$ 0.104	\$ 0.108
18,108	5,882	12,227	\$ 0.147	\$ 0.150	\$ 0.142	\$ 0.083	\$ 0.109	\$ 0.114						
14,855	6,485	8,370							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.110	\$ 0.109	\$ 0.114
13,005	8,603	4,403							\$ 0.151	\$ 0.142	\$ 0.135	\$ 0.139	\$ 0.119	\$ 0.124
14,998	6,668	8,331							\$ 0.149	\$ 0.144	\$ 0.136	\$ 0.110	\$ 0.108	\$ 0.112
14,755	6,933	7,821							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.113	\$ 0.110	\$ 0.114
16,218	8,208	8,010	\$ 0.144	\$ 0.145	\$ 0.138	\$ 0.095	\$ 0.114	\$ 0.119						
13,860	7,977	5,883							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.129	\$ 0.117	\$ 0.122
14,687	7,503	7,183							\$ 0.149	\$ 0.146	\$ 0.138	\$ 0.118	\$ 0.114	\$ 0.119
17,818	7,180	10,638	\$ 0.145	\$ 0.147	\$ 0.139	\$ 0.087	\$ 0.110	\$ 0.115						
14,333	7,798	6,535							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.123	\$ 0.116	\$ 0.121
14,730	7,645	7,085							\$ 0.149	\$ 0.146	\$ 0.138	\$ 0.118	\$ 0.115	\$ 0.121
16,387	6,511	9,876							\$ 0.150	\$ 0.145	\$ 0.137	\$ 0.102	\$ 0.106	\$ 0.110
14,015	8,622	5,393							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.132	\$ 0.119	\$ 0.124
14,989	7,811	7,178							\$ 0.149	\$ 0.147	\$ 0.140	\$ 0.118	\$ 0.115	\$ 0.121
18,948	6,930	12,018	\$ 0.145	\$ 0.146	\$ 0.139	\$ 0.084	\$ 0.107	\$ 0.112						
14,575	8,584	5,991							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.123	\$ 0.121	\$ 0.127
16,872	6,763	10,110							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.103	\$ 0.109	\$ 0.114
18,927	7,385	11,542	\$ 0.145	\$ 0.145	\$ 0.138	\$ 0.085	\$ 0.109	\$ 0.115						

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
18,470	5,580	12,890							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.095	\$ 0.107	\$ 0.112
21,937	5,188	16,749	\$ 0.148	\$ 0.150	\$ 0.142	\$ 0.077	\$ 0.107	\$ 0.112						
18,192	8,192	10,000	\$ 0.144	\$ 0.144	\$ 0.137	\$ 0.088	\$ 0.109	\$ 0.114						
17,538	6,722	10,816							\$ 0.149	\$ 0.147	\$ 0.139	\$ 0.100	\$ 0.107	\$ 0.112
15,460	8,513	6,946							\$ 0.149	\$ 0.144	\$ 0.137	\$ 0.119	\$ 0.114	\$ 0.120
16,622	7,615	9,007							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.107	\$ 0.109	\$ 0.114
16,365	7,834	8,531							\$ 0.149	\$ 0.147	\$ 0.139	\$ 0.109	\$ 0.113	\$ 0.119
20,235	7,145	13,090	\$ 0.145	\$ 0.144	\$ 0.137	\$ 0.082	\$ 0.105	\$ 0.110						
21,470	6,365	15,105	\$ 0.146	\$ 0.147	\$ 0.140	\$ 0.079	\$ 0.104	\$ 0.109						
16,787	7,966	8,822							\$ 0.149	\$ 0.143	\$ 0.136	\$ 0.107	\$ 0.111	\$ 0.116
15,795	8,741	7,054							\$ 0.149	\$ 0.144	\$ 0.136	\$ 0.119	\$ 0.115	\$ 0.120
16,013	8,811	7,201							\$ 0.149	\$ 0.146	\$ 0.139	\$ 0.117	\$ 0.115	\$ 0.120
21,034	7,181	13,852	\$ 0.145	\$ 0.146	\$ 0.139	\$ 0.081	\$ 0.106	\$ 0.111						
22,205	6,340	15,864	\$ 0.146	\$ 0.146	\$ 0.139	\$ 0.078	\$ 0.105	\$ 0.110						
20,695	7,556	13,139	\$ 0.145	\$ 0.143	\$ 0.136	\$ 0.082	\$ 0.110	\$ 0.116						
21,484	7,097	14,387	\$ 0.145	\$ 0.149	\$ 0.141	\$ 0.080	\$ 0.104	\$ 0.108						
22,803	6,058	16,745	\$ 0.146	\$ 0.147	\$ 0.139	\$ 0.077	\$ 0.104	\$ 0.109						
18,470	9,488	8,982	\$ 0.143	\$ 0.145	\$ 0.138	\$ 0.091	\$ 0.112	\$ 0.117						
19,727	8,662	11,065	\$ 0.144	\$ 0.145	\$ 0.138	\$ 0.086	\$ 0.107	\$ 0.112						
24,277	5,127	19,150	\$ 0.148	\$ 0.146	\$ 0.139	\$ 0.075	\$ 0.101	\$ 0.106						
21,907	7,257	14,650	\$ 0.145	\$ 0.147	\$ 0.140	\$ 0.080	\$ 0.104	\$ 0.109						
19,861	8,893	10,967	\$ 0.144	\$ 0.146	\$ 0.139	\$ 0.086	\$ 0.112	\$ 0.118						
22,888	6,576	16,312	\$ 0.146	\$ 0.150	\$ 0.142	\$ 0.078	\$ 0.101	\$ 0.105						
21,968	5,134	16,834							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.088	\$ 0.102	\$ 0.107
24,580	5,784	18,796	\$ 0.147	\$ 0.146	\$ 0.139	\$ 0.076	\$ 0.103	\$ 0.108						
19,110	10,135	8,975	\$ 0.143	\$ 0.144	\$ 0.137	\$ 0.092	\$ 0.114	\$ 0.119						
20,665	9,088	11,577	\$ 0.144	\$ 0.144	\$ 0.137	\$ 0.085	\$ 0.107	\$ 0.112						
25,747	5,125	20,622	\$ 0.148	\$ 0.150	\$ 0.142	\$ 0.074	\$ 0.104	\$ 0.109						
18,009	8,793	9,215							\$ 0.149	\$ 0.144	\$ 0.136	\$ 0.106	\$ 0.108	\$ 0.113
18,050	8,954	9,097							\$ 0.149	\$ 0.144	\$ 0.137	\$ 0.107	\$ 0.109	\$ 0.114

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
25,058	6,387	18,672	\$ 0.146	\$ 0.145	\$ 0.138	\$ 0.076	\$ 0.105	\$ 0.110						
20,622	9,905	10,717	\$ 0.143	\$ 0.142	\$ 0.135	\$ 0.087	\$ 0.105	\$ 0.109						
23,868	7,457	16,411	\$ 0.145	\$ 0.148	\$ 0.141	\$ 0.078	\$ 0.106	\$ 0.111						
20,112	10,493	9,619	\$ 0.143	\$ 0.146	\$ 0.138	\$ 0.089	\$ 0.113	\$ 0.119						
18,905	8,947	9,958							\$ 0.149	\$ 0.144	\$ 0.137	\$ 0.103	\$ 0.110	\$ 0.115
22,371	8,735	13,637	\$ 0.144	\$ 0.145	\$ 0.138	\$ 0.081	\$ 0.107	\$ 0.112						
21,298	7,469	13,828							\$ 0.149	\$ 0.147	\$ 0.139	\$ 0.093	\$ 0.106	\$ 0.111
22,949	8,757	14,192	\$ 0.144	\$ 0.143	\$ 0.136	\$ 0.080	\$ 0.103	\$ 0.107						
21,358	10,165	11,194	\$ 0.143	\$ 0.147	\$ 0.139	\$ 0.085	\$ 0.110	\$ 0.116						
21,460	7,812	13,649							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.093	\$ 0.106	\$ 0.111
20,206	8,947	11,259							\$ 0.149	\$ 0.143	\$ 0.136	\$ 0.099	\$ 0.109	\$ 0.114
21,203	10,909	10,294	\$ 0.143	\$ 0.144	\$ 0.137	\$ 0.088	\$ 0.110	\$ 0.115						
23,494	9,330	14,164	\$ 0.143	\$ 0.144	\$ 0.137	\$ 0.080	\$ 0.103	\$ 0.107						
26,925	6,922	20,003	\$ 0.145	\$ 0.145	\$ 0.138	\$ 0.075	\$ 0.102	\$ 0.107						
20,929	9,134	11,794							\$ 0.149	\$ 0.143	\$ 0.136	\$ 0.097	\$ 0.107	\$ 0.112
27,584	6,599	20,985	\$ 0.146	\$ 0.148	\$ 0.141	\$ 0.074	\$ 0.106	\$ 0.111						
19,389	10,560	8,828							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.108	\$ 0.113	\$ 0.119
27,204	7,148	20,056	\$ 0.145	\$ 0.148	\$ 0.141	\$ 0.075	\$ 0.103	\$ 0.108						
21,100	9,495	11,605							\$ 0.149	\$ 0.143	\$ 0.136	\$ 0.098	\$ 0.108	\$ 0.113
19,767	10,752	9,015							\$ 0.149	\$ 0.141	\$ 0.134	\$ 0.107	\$ 0.110	\$ 0.115
23,462	10,764	12,699	\$ 0.143	\$ 0.143	\$ 0.135	\$ 0.083	\$ 0.109	\$ 0.114						
28,795	6,759	22,036	\$ 0.146	\$ 0.146	\$ 0.138	\$ 0.073	\$ 0.103	\$ 0.107						
25,788	9,291	16,497	\$ 0.143	\$ 0.146	\$ 0.138	\$ 0.078	\$ 0.104	\$ 0.109						
27,088	8,594	18,494	\$ 0.144	\$ 0.145	\$ 0.138	\$ 0.076	\$ 0.108	\$ 0.113						
25,395	7,558	17,837							\$ 0.149	\$ 0.145	\$ 0.138	\$ 0.087	\$ 0.103	\$ 0.108
23,151	9,413	13,738							\$ 0.149	\$ 0.146	\$ 0.138	\$ 0.093	\$ 0.110	\$ 0.116
29,424	7,651	21,774	\$ 0.145	\$ 0.143	\$ 0.136	\$ 0.074	\$ 0.102	\$ 0.107						
30,378	7,782	22,596	\$ 0.145	\$ 0.146	\$ 0.138	\$ 0.073	\$ 0.102	\$ 0.107						
25,933	8,727	17,206							\$ 0.149	\$ 0.144	\$ 0.137	\$ 0.087	\$ 0.104	\$ 0.109
28,943	9,305	19,638	\$ 0.143	\$ 0.146	\$ 0.139	\$ 0.075	\$ 0.104	\$ 0.110						



Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
25,440	9,500	15,941							\$ 0.149	\$ 0.145	\$ 0.137	\$ 0.089	\$ 0.106	\$ 0.111
29,677	9,894	19,782	\$ 0.143	\$ 0.146	\$ 0.138	\$ 0.075	\$ 0.104	\$ 0.109						
25,587	10,211	15,376							\$ 0.149	\$ 0.141	\$ 0.134	\$ 0.090	\$ 0.103	\$ 0.108
28,776	8,352	20,423							\$ 0.149	\$ 0.142	\$ 0.135	\$ 0.084	\$ 0.102	\$ 0.107
33,024	8,493	24,531	\$ 0.144	\$ 0.146	\$ 0.138	\$ 0.072	\$ 0.102	\$ 0.107						
36,349	2,902	33,446							\$ 0.149	\$ 0.155	\$ 0.148	\$ 0.077	\$ 0.100	\$ 0.104
28,660	10,321	18,339							\$ 0.149	\$ 0.142	\$ 0.134	\$ 0.082	\$ 0.103	\$ 0.107
30,445	12,337	18,108	\$ 0.142	\$ 0.143	\$ 0.136	\$ 0.076	\$ 0.103	\$ 0.107						
33,225	10,694	22,531	\$ 0.143	\$ 0.147	\$ 0.139	\$ 0.073	\$ 0.101	\$ 0.105						
33,672	10,882	22,790	\$ 0.143	\$ 0.132	\$ 0.125	\$ 0.073	\$ 0.095	\$ 0.098						
33,648	11,409	22,239	\$ 0.142	\$ 0.143	\$ 0.136	\$ 0.073	\$ 0.100	\$ 0.105						
33,263	12,646	20,618	\$ 0.142	\$ 0.144	\$ 0.137	\$ 0.074	\$ 0.105	\$ 0.111						
32,041	13,646	18,394	\$ 0.142	\$ 0.143	\$ 0.136	\$ 0.076	\$ 0.105	\$ 0.110						
31,901	15,201	16,700	\$ 0.141	\$ 0.142	\$ 0.135	\$ 0.077	\$ 0.107	\$ 0.112						
34,398	13,810	20,588	\$ 0.142	\$ 0.143	\$ 0.136	\$ 0.074	\$ 0.106	\$ 0.111						
33,396	14,805	18,591	\$ 0.141	\$ 0.143	\$ 0.135	\$ 0.076	\$ 0.104	\$ 0.109						
37,878	11,601	26,278	\$ 0.142	\$ 0.141	\$ 0.134	\$ 0.071	\$ 0.100	\$ 0.104						
36,871	12,574	24,297	\$ 0.142	\$ 0.143	\$ 0.136	\$ 0.072	\$ 0.105	\$ 0.111						
29,883	14,655	15,228							\$ 0.149	\$ 0.144	\$ 0.136	\$ 0.090	\$ 0.107	\$ 0.112
32,732	16,166	16,566	\$ 0.141	\$ 0.141	\$ 0.133	\$ 0.078	\$ 0.104	\$ 0.109						
36,873	13,861	23,012	\$ 0.142	\$ 0.141	\$ 0.134	\$ 0.073	\$ 0.101	\$ 0.105						
37,341	13,543	23,798	\$ 0.142	\$ 0.143	\$ 0.135	\$ 0.072	\$ 0.102	\$ 0.107						
33,362	13,590	19,772							\$ 0.149	\$ 0.141	\$ 0.134	\$ 0.084	\$ 0.103	\$ 0.108
36,403	11,422	24,981							\$ 0.149	\$ 0.144	\$ 0.137	\$ 0.081	\$ 0.106	\$ 0.111
35,278	16,160	19,118	\$ 0.141	\$ 0.143	\$ 0.136	\$ 0.075	\$ 0.106	\$ 0.111						
41,667	11,858	29,809	\$ 0.142	\$ 0.141	\$ 0.133	\$ 0.070	\$ 0.102	\$ 0.107						
31,548	16,143	15,405							\$ 0.149	\$ 0.141	\$ 0.133	\$ 0.090	\$ 0.105	\$ 0.110
39,121	15,781	23,340	\$ 0.141	\$ 0.140	\$ 0.133	\$ 0.073	\$ 0.102	\$ 0.106						
38,886	16,729	22,157	\$ 0.141	\$ 0.142	\$ 0.135	\$ 0.073	\$ 0.103	\$ 0.108						
40,104	12,109	27,995							\$ 0.149	\$ 0.141	\$ 0.134	\$ 0.079	\$ 0.101	\$ 0.105
41,564	11,372	30,192							\$ 0.149	\$ 0.142	\$ 0.134	\$ 0.078	\$ 0.102	\$ 0.107
48,601	6,263	42,337							\$ 0.149	\$ 0.144	\$ 0.137	\$ 0.074	\$ 0.099	\$ 0.103
42,373	15,728	26,645	\$ 0.141	\$ 0.141	\$ 0.133	\$ 0.071	\$ 0.103	\$ 0.108						

Annual Energy	Summer Energy	Non Summer Energy	SH Existing Summer \$/kWh	SH Summer \$/kWh No Revenue Shift ("NS")	SH Summer \$/kWh w/ Revenue Shifts ("w/S")	SH Existing NonSummer \$/kWh	SH NonSummer \$/kWh NS	SH NonSummer \$/kWh w/S	GU Existing Summer \$/kWh	GU Summer \$/kWh NS	GU Summer \$/kWh w/S	GU Existing NonSummer \$/kWh	GU NonSummer \$/kWh NS	GU NonSummer \$/kWh w/S
50,473	12,502	37,971	\$ 0.142	\$ 0.143	\$ 0.136	\$ 0.068	\$ 0.098	\$ 0.102						
46,733	15,677	31,057	\$ 0.141	\$ 0.143	\$ 0.136	\$ 0.070	\$ 0.100	\$ 0.105						
49,870	16,753	33,117	\$ 0.141	\$ 0.142	\$ 0.135	\$ 0.069	\$ 0.104	\$ 0.109						
44,542	22,158	22,385	\$ 0.140	\$ 0.140	\$ 0.133	\$ 0.073	\$ 0.104	\$ 0.110						
48,062	20,051	28,011	\$ 0.141	\$ 0.141	\$ 0.134	\$ 0.071	\$ 0.104	\$ 0.109						
48,015	15,349	32,667							\$ 0.149	\$ 0.140	\$ 0.133	\$ 0.077	\$ 0.102	\$ 0.107
43,159	19,610	23,548							\$ 0.149	\$ 0.140	\$ 0.133	\$ 0.081	\$ 0.104	\$ 0.109
52,334	17,258	35,077	\$ 0.141	\$ 0.142	\$ 0.135	\$ 0.069	\$ 0.102	\$ 0.107						
53,466	13,131	40,335							\$ 0.149	\$ 0.140	\$ 0.133	\$ 0.075	\$ 0.101	\$ 0.105
56,306	17,440	38,866	\$ 0.141	\$ 0.142	\$ 0.135	\$ 0.068	\$ 0.098	\$ 0.102						
44,613	22,590	22,023							\$ 0.149	\$ 0.139	\$ 0.132	\$ 0.083	\$ 0.103	\$ 0.108
59,261	18,098	41,164	\$ 0.141	\$ 0.142	\$ 0.135	\$ 0.068	\$ 0.101	\$ 0.106						
63,910	14,709	49,201	\$ 0.141	\$ 0.144	\$ 0.136	\$ 0.067	\$ 0.100	\$ 0.105						
58,351	19,513	38,838	\$ 0.141	\$ 0.141	\$ 0.133	\$ 0.068	\$ 0.099	\$ 0.104						
64,399	16,094	48,304	\$ 0.141	\$ 0.142	\$ 0.134	\$ 0.067	\$ 0.099	\$ 0.104						
54,672	24,525	30,148							\$ 0.149	\$ 0.139	\$ 0.132	\$ 0.078	\$ 0.102	\$ 0.107
50,581	28,185	22,396							\$ 0.149	\$ 0.141	\$ 0.133	\$ 0.082	\$ 0.105	\$ 0.110
64,685	21,025	43,660							\$ 0.149	\$ 0.140	\$ 0.132	\$ 0.074	\$ 0.099	\$ 0.104
71,125	27,941	43,184	\$ 0.140	\$ 0.142	\$ 0.135	\$ 0.067	\$ 0.108	\$ 0.114						
71,621	31,190	40,431	\$ 0.140	\$ 0.139	\$ 0.131	\$ 0.068	\$ 0.101	\$ 0.105						
64,112	32,421	31,691							\$ 0.149	\$ 0.140	\$ 0.132	\$ 0.077	\$ 0.102	\$ 0.107
78,485	30,961	47,524	\$ 0.140	\$ 0.145	\$ 0.138	\$ 0.067	\$ 0.112	\$ 0.119						
71,210	29,811	41,400							\$ 0.149	\$ 0.139	\$ 0.132	\$ 0.075	\$ 0.101	\$ 0.106
71,469	30,608	40,861							\$ 0.149	\$ 0.137	\$ 0.130	\$ 0.075	\$ 0.099	\$ 0.103
72,681	32,638	40,044							\$ 0.149	\$ 0.140	\$ 0.132	\$ 0.075	\$ 0.101	\$ 0.106
81,653	27,494	54,159							\$ 0.149	\$ 0.141	\$ 0.133	\$ 0.072	\$ 0.099	\$ 0.104
97,780	31,038	66,742	\$ 0.140	\$ 0.140	\$ 0.133	\$ 0.065	\$ 0.100	\$ 0.105						
82,343	35,485	46,858							\$ 0.149	\$ 0.138	\$ 0.131	\$ 0.074	\$ 0.101	\$ 0.106
83,140	41,636	41,504							\$ 0.149	\$ 0.139	\$ 0.132	\$ 0.075	\$ 0.104	\$ 0.110
98,195	32,010	66,185							\$ 0.149	\$ 0.137	\$ 0.130	\$ 0.071	\$ 0.099	\$ 0.104
90,481	39,100	51,381							\$ 0.149	\$ 0.142	\$ 0.134	\$ 0.073	\$ 0.104	\$ 0.110
95,584	45,797	49,787							\$ 0.149	\$ 0.141	\$ 0.133	\$ 0.073	\$ 0.103	\$ 0.109
140,404	38,791	101,613	\$ 0.139	\$ 0.140	\$ 0.132	\$ 0.064	\$ 0.099	\$ 0.104						

188,502	74,077	114,425	\$ 0.139	\$ 0.138	\$ 0.131	\$ 0.063	\$ 0.100	\$ 0.104						
259,616	78,891	180,725	\$ 0.139	\$ 0.138	\$ 0.130	\$ 0.062	\$ 0.099	\$ 0.104						
249,243	94,835	154,407	\$ 0.139	\$ 0.138	\$ 0.131	\$ 0.063	\$ 0.099	\$ 0.104						
253,254	113,384	139,870	\$ 0.139	\$ 0.138	\$ 0.131	\$ 0.063	\$ 0.100	\$ 0.105						

	Current Rates	Proposed Rates	Billing Determinants 1	Billing Determinants 2	Current Revenue	Final Revenue
<b>KCPL RESIDENTIAL</b>						
<b>CUSTOMER CHARGE</b>						
One Meter - 1RS1A, 1RSDA, 1RS1B, 1RS6A, 1RFEB, 1RO1A	\$ 12.62	12.62	2,862,478	2,862,478	\$ 36,124,472	\$ 36,124,472
Two Meters - Standard - 1RS2A, 1RS3A, 1RW7A, 1RH1A	\$ 12.62	12.62	120,053	120,053	\$ 1,515,069	\$ 1,515,069
Two Meters - Additional	\$ 2.24	2.24			\$ -	\$ -
	\$ 14.86	14.86			\$ -	\$ -
<b>ENERGY CHARGE</b>						
<b>Summer Rate</b>						
<u>Summer Gen - 1RS1A, 1RSDA, 1RS1B,</u>						
0-600	\$ 0.12830	0.12663	401,807,925	401,807,925	\$ 51,551,957	\$ 50,880,938
600-1000	\$ 0.14916	0.14722	177,157,053	177,157,053	\$ 26,424,746	\$ 26,081,061
1000+	\$ 0.14916	0.14722	205,039,600	205,039,600	\$ 30,583,707	\$ 30,185,930
<u>Summer Space - 1RS6A, 1RFEB, 1RS2A, 1RS3A, 1RW7A, 1RH1A</u>						
0-600	\$ 0.13806	0.12663	117,501,113	117,501,113	\$ 16,222,204	\$ 14,879,166
600-1000	\$ 0.13806	0.14722	47,115,806	47,115,806	\$ 6,504,808	\$ 6,936,389
1000+	\$ 0.13806	0.14722	87,949,874	87,949,874	\$ 12,142,360	\$ 12,947,981
<b>Winter Rates</b>						
<u>Winter Gen - 1RS1A, 1RSDA, 1RS1B,</u>						
0-600	\$ 0.12231	0.12072	687,052,517	716,659,445	\$ 84,033,393	\$ 86,515,128
600-1000	\$ 0.07396	0.07300	173,819,808	179,188,589	\$ 12,855,713	\$ 13,080,767
1000+	\$ 0.06561	0.06476	179,851,922	186,239,365	\$ 11,800,085	\$ 12,060,861
<u>Winter Gen&amp;S/H - 1RS2A, 1RS3A, 1RW7A, 1RH1A</u>						
0-600	\$ 0.12412	-	29,606,928		\$ 3,674,812	\$ -
600-1000	\$ 0.07441	-	5,368,781		\$ 399,491	\$ -
1000+	\$ 0.06219	-	6,387,443		\$ 397,235	\$ -
<u>Winter Gen&amp;S/H - 1RS6A, 1RFEB</u>						
0-600	\$ 0.09703	0.10824	216,869,557	216,869,557	\$ 21,042,853	\$ 23,473,961
600-1000	\$ 0.09703	0.08438	80,985,210	80,985,210	\$ 7,857,995	\$ 6,833,532
1000+	\$ 0.06098	0.06247	114,823,058	114,823,058	\$ 7,001,910	\$ 7,172,996
<u>Sep Space Heat Mtr - 1RS2A, 1RS3A, 1RW7A, 1RH1A</u>						
Winter	\$ 0.06239	0.09115	52,385,626	52,385,626	\$ 3,268,339	\$ 4,774,950
<u>Gen/Other Use - ROU</u>						
Winter	\$ 0.13933	0.13752	333,041	333,041	\$ 46,403	\$ 45,800
Summer	\$ 0.17932	0.17699	157,166	157,166	\$ 28,183	\$ 27,817

GMO RESIDENTIAL						
<b>CUSTOMER CHARGE</b>						
One Meter	\$	10.43	10.43	3,326,536	\$	34,695,770
One Meter - Other Use	\$	17.18	17.18	43,231	\$	742,715
<b>ENERGY CHARGE</b>						
<b>Summer Rate</b>						
<u>Summer Gen - (MORG, MORH, MORN, &amp; MORNH)</u>						
0-600	\$	0.12050	\$ 0.11834	606,766,154	\$	73,115,322
600-1000	\$	0.12050	\$ 0.11834	305,149,119	\$	36,770,469
1000+	\$	0.12050	\$ 0.11834	412,315,191	\$	49,683,980
<b>Winter Rates</b>						
<u>Winter Gen - (MORG &amp; MORN)</u>						
0-600	\$	0.10625	\$ 0.10435	679,408,264	\$	72,187,128
600-1000	\$	0.07800	\$ 0.07660	217,660,675	\$	16,977,533
1000+	\$	0.07800	\$ 0.07660	143,186,701	\$	11,168,563
<u>Winter Gen&amp;S/H - (MORH &amp; MORNH)</u>						
0-600	\$	0.10625	\$ 0.10435	488,610,972	\$	51,914,916
600-1000	\$	0.06035	\$ 0.06794	278,160,185	\$	16,787,245
1000+	\$	0.04991	\$ 0.06281	311,524,340	\$	15,548,180
<u>Gen/Other Use - MORO</u>						
Winter	\$	0.11109	\$ 0.10910	9,028,988	\$	1,003,030
Summer	\$	0.14815	\$ 0.14550	3,921,891	\$	581,028

**PURPOSE:**

The purpose of this Economic Development Rider (EDR or Rider) is to encourage industrial and commercial business development in Missouri and retain existing load where possible to improve the utilization efficiency of existing Company facilities.

**AVAILABILITY AND INFORMATION TO BE INCLUDED IN APPLICATION:**

Service under this Rider is available to customers satisfying each of the below criteria:

1. Other Economic Development Incentives - Customer must be receiving local, regional, or state governmental economic development incentives to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. To qualify, such Other Economic Development Incentives must be (a) a monetary value equal to or greater than the value of the discount provided under this Rider, and (b) such incentives must be received at the location for which the customer seeks this discount, and (c) such incentives must be received for the use for which the customer seeks this discount.
2. Application Deadline - In the case of new facilities or expansion of existing facilities, a completed EDR application must be submitted prior to beginning construction. For retention of existing facilities, the completed EDR application must be submitted no later than one (1) month after the award of the applicable incentive described in paragraph 1 of this Availability section.
3. Affidavit - In the case of new facilities or expansion of existing facilities, Customer must present a sworn affidavit testifying that but-for the provision of the discounts under this EDR, Customer would not construct the facilities for which the customer is applying for this EDR, or that Customer would construct the facilities in an area outside of the Company's service territory. In the case of retention of existing facilities, Customer must present a sworn affidavit testifying that but-for the provision of the discounts under this EDR, Customer would not continue to operate the facilities for which the Customer is applying for this EDR as of a stated date certain, or Customer would construct alternative facilities in an area outside of the Company's service territory as of a stated date certain. Such date certain must be no later than 12 months beyond the date of the Affidavit.
4. Customer shall furnish to Company documentation of the alternative locations described in the Affidavit provided in compliance with paragraph 3 of this Availability section including sufficient documentation to demonstrate the but-for necessity of the discount provided under this Rider.
5. Nature of Business - The availability of this Rider shall be limited to industrial and commercial facilities that are not in the business of selling or providing goods and/or services directly to the general public.
6. Service under this Rider is limited to customers taking service on the Large General Service and Large Power Service Rate Schedules. Service under this Rider is not available to:
  - a. Any facility currently taking service under a special contract;
  - b. Any facility that took service under a special contract or pursuant to an economic development rider at any time during the 12 months preceding the date of the submitted Application.
7. Requirements for new and expanded facilities – Customer must satisfy at least one of the following lettered criteria. The criterion relied upon must be specified in the executed contract and documentation regarding the same must be retained with the contract:
  - a. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor with a minimum 200 kW demand within two (2) years of the date the Customer first receives

service under this Rider. The Customer must maintain an annual load factor of 55% or greater with a minimum 200 kW demand in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

- b. The new Customer facility or expanded facility is reasonably projected to use at least 75% of all energy usage after 8:00 pm through before 6:00 am, with a minimum 200 kW demand. The Customer must maintain a minimum of 75% of energy used in such hours with a minimum 200 kW demand in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.
- c. The new Customer facility or expanded facility is reasonably projected to create 100 or more new permanent full-time jobs or for facilities employing 50-99 existing permanent full-time jobs, a 100 percent increase in existing permanent full-time jobs at that facility; and Capital investment of \$5 million or more. If such investment and job creation has not occurred within two (2) years of the date the Customer first receives service under this Rider, the contractual discounts applicable to years three (3) through five (5) will be reduced by the following formula, to be adjusted as applicable each contract year:

CD = Contractual Discount Amount

JP = 100 Jobs or 100% increase in Existing Jobs

CP = \$5,000,000 in capital spending

JC = Number of Permanent Full Time Jobs Created, or Percent Increase in  
Number of Full Time Jobs, as applicable

CS = Actual capital spending

AD = Actual Discount Amount

$$CD \times ((CS/CP)/2 + (JC/JP)/2) = AD$$

8. Requirements for retention facilities – Customer must satisfy at least one of the following lettered criteria. The criterion relied upon must be specified in the executed contract and documentation regarding the same must be retained with the contract:
  - a. The annual load factor must equal or exceed a fifty-five percent (55%) annual load factor with a minimum 200 kW demand in all years of service under this Rider to continue to be eligible for the incentive provisions.
  - b. At least 75% of all energy usage must occur in the period after 8:00 pm through before 6:00 am, with a minimum 200 kW demand in all years of service under this Rider to continue to be eligible for the incentive provisions.
9. Shifting of Existing Load - For Customers with existing facilities at one or more locations in the Company's service area, discounts under this Rider shall not be applicable to the portion of service related to a Customer transferring activities occurring at any other facility or metering point to the facility or metering point receiving service under this Rider.

#### APPLICABILITY:

1. Qualifying Load - In the case of new facilities, the qualifying load under this Rider shall be the entire load of a Customer's new facilities. In the case of expansion of existing facilities, the qualifying load under this Rider shall be the incremental new load of an existing Customer. In the case of retention of existing facilities, the qualifying load under this rider shall be the portion of an existing Customer's load for which Customer has testified that exit from the Company's service area would occur within the next 12 months. For purposes of this Rider, a new facility shall include a facility that has not received service within the last twelve (12) months.

2. Shifting Load - Customer shall notify Company and allow Company to install necessary metering equipment or submeters prior to transferring activities occurring at any other facility or metering point to the facility or metering point receiving service under this Rider. Such transferred load shall be excluded from the qualifying load under this Rider.

**INCENTIVE PROVISIONS:**

1. In the case of new facilities or expansion of existing facilities, the contract shall be executed and discounts shall begin to be applied with the setting of a meter for permanent service. For retention of existing facilities, the contract shall be executed and discounts shall begin to be applied as soon as practicable upon receipt of the application but no later than 90 days after the receipt of the application.
2. Discount Determination: The discount under this Rider shall be determined by reducing otherwise applicable retail rates, exclusive of riders.
3. The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges associated with the applicable rate schedules, except for charges associated with Riders pursuant to an authorized Fuel Adjustment Clause, Demand Side Investment Mechanism, Renewable Energy Standard Rate Adjustment Mechanism, or such other rider or mechanism as may be authorized by Commission or Statute, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, the incentives provided by this Rider shall cease. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not to exceed 30% in years 1-2, and may not exceed 25% in years 3-5. The elected and approved discount percentage cannot be altered or amended once signed as part of the contract, except as reduced pursuant to failure to maintain compliance with the requirements of Criteria c of Paragraph 7 of the Availability section for a new or expanded facility. All other billing, operational, and related provisions of the aforementioned rate schedules shall remain in effect. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
4. Revenues to be received from a Customer over the term of the Contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to **Sheet Nos. 321 and 32J**, ensuring a positive contribution to fixed costs. This analysis shall be performed prior to entering into each Contract under this Rider. Documentation of this analysis shall be provided with documentation required by paragraph 1 of the Filing Requirements section.
5. Rate revenues excluding Rider revenues received from a Customer during each year of service under the Contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 321 and 32J. To the extent that such revenues do not exceed calculated costs during a given contract year, the calculated shortfall, up to the value of the discount applicable to that year, shall be divided by twelve and recovered during the next year of service. This analysis shall be updated annually contemporaneous with the review conducted under paragraph 6 of the Termination section. Documentation of this analysis shall be retained for the life of the contract.
6. Separately Measured Service - For facilities contracting under this Rider due to expansion, Customer must allow the Company to install metering equipment necessary to measure load subject to this Rider.



**TERMINATION:** The Contract and any remaining discount thereunder shall be terminated upon the following conditions:

1. Failure of the Customer to meet any of the Applicability criteria of this Rider shall result in termination of service under this Rider.
2. Failure of the Customer to continue to meet the Availability criteria used to qualify the Customer for acceptance on the Rider shall result in termination of service under this Rider.
3. Customer shall notify Company of any changes that impact Customer's continued service under this Rider within 30 days of such change.
4. If Customer fails to notify Company and allow Company to install necessary metering equipment or submeters prior to transferring activities occurring at any other facility or metering point to the facility or metering point receiving service under this Rider, service under this Rider shall be terminated for all load at all facilities.
5. Company shall terminate service under this Rider within 30 days of Company learning of noncompliance, either independently or pursuant to notice provided pursuant to paragraph 3 of this Termination section.
6. Company shall independently review compliance with the Rider and the Contract on an annual basis.
7. If noncompliance occurs for fewer than 60 days, the discount shall be reinstated upon curing of the noncompliance. However, if noncompliance is not cured or if noncompliance occurs on another occasion, the discount shall be permanently terminated.
8. Expiration of the Contract occurs after five (5) years of incentives.

**FILING REQUIREMENTS:**

1. Service under this Rider shall be evidenced by a contract between the Customer and the Company; said contract shall be submitted along with documentation supporting the qualification of the Customer and the Company's review of qualification to EFIS as a Non-Case-Related Submission.
2. Company shall submit under affidavit the results of all reviews under paragraph 6 of the Termination section to EFIS within 10 days of completion.
3. Company shall submit under affidavit any notices of changes impacting continued service by Customer under paragraph 3 of the Termination section to EFIS within 10 days of receipt.
4. Company shall fully document any noncompliance and reinstatement under paragraphs 6 and 7 of the Termination section. Such documentation shall be submitted under affidavit to EFIS within 10 days of reinstatement.

PURPOSE:

The purpose of this Economic Development Rider (EDR or Rider) is to encourage industrial and commercial business development in Missouri and retain existing load where possible. ~~These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve~~ to improve the utilization efficiency of existing Company facilities.

AVAILABILITY AND INFORMATION TO BE INCLUDED IN APPLICATION:

~~Service Electric service~~ under this Rider is only available to customers satisfying each of the below criteria:

1. Other Economic Development Incentives - Customer must be receiving in conjunction with local, regional, or and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's Company's service area. To qualify, such Other Economic Development Incentives must be (a) a monetary value equal to or greater than the value of the discount provided The qualifying load under this Rider, and (b) such incentives must be received at the location for which the customer seeks this discount, and (c) such incentives must be received for the use for which the customer seeks this discount.
2. Application Deadline - In the case of -shall be the entire load of a Customer's new facilities or expansion, the incremental new load of an existing facilities, a completed EDR application must be submitted prior to beginning construction. For retention of existing facilities, the completed EDR application must be submitted no later than one (1) month after the award of the applicable incentive described in paragraph 1 of this Availability section.
1. Affidavit - In the case of new facilities or expansion of existing facilities, Customer must present a sworn affidavit testifying that but for the provision of the discounts under this EDR, Customer would not construct the facilities for which the customer is applying for this EDR, or that Customer would construct the facilities in an area outside of the Company's service territory. In the case of retention of existing facilities, Customer must present a sworn affidavit testifying that but for the provision of the discounts under this EDR, Customer would not continue to operate the facilities for which the Customer is applying for this EDR as of a stated date certain, or Customer would construct alternative facilities in , or the portion of an area outside of the Company's existing Customer's load for which exit from the Company's service territory as of a stated date certain. Such date certain must be no later than area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months beyond the date of the Affidavit. .
3. Customer shall furnish to Company documentation of the alternative locations described in the Affidavit provided in compliance with paragraph 3 of this Availability section including sufficient documentation to demonstrate the but-for necessity of the discount provided under this Rider.

Nature of Business -

~~Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements. This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.~~

The availability of this Rider shall be limited to industrial and commercial facilities ~~that~~ which are not in the business of selling or providing goods and/or services directly to the general public.

~~APPLICABILITY:~~

4. ~~Service under this The~~ Rider is ~~limited~~ applicable to ~~customers taking service on the Large General Service and Large Power Service Rate Schedules. Service under this Rider is not available to:~~

- a. ~~Any facility currently taking service under a special contract;~~
- b. ~~Any facility that took service under a special contract or pursuant to an economic development rider at any time during the 12 months preceding the date of the submitted Application.~~

~~Requirements for new and expanded or existing facilities – Customer must satisfy at least one of meeting the above availability criteria and the following lettered criteria. The criterion relied upon must be specified in the executed contract and documentation regarding the same must be retained with the contract two applicability criteria:~~

~~1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor with a minimum 200 kW demand within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater with a minimum 200 kW demand in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:~~

- c. ~~The new Customer facility or expanded facility is reasonably projected to use at least 75% of all energy usage after 8:00 pm through before 6:00 am, with a minimum 200 kW demand. The Customer must maintain a minimum of 75% of energy used in such hours with a minimum 200 kW demand in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.~~

~~The new Customer facility or expanded facility is reasonably projected to create If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:~~

- a. ~~100 or more new permanent full-time jobs or for facilities employing 50-99 existing permanent full-time jobs, a 100 percent created or percentage increase in existing permanent full-time jobs at that facility; and;~~
- b. ~~Capital investment of \$5 million or more~~
- c. ~~Additional Off-peak Usage~~

~~Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 321 and 321, ensuring a positive contribution to fixed costs. If such investment and job creation has not occurred within two (2)~~

~~2. The peak demand of the new or additional facility is reasonably projected to be at least two hundred (200) kW within two years of the date the Customer first receives service under this Rider, the contractual discounts applicable to. The Customer must maintain at least two hundred (200) kW in years three (3) through five (5) will be reduced by the following formula, of the service under this Rider to continue to be adjusted as applicable each contract year: eligible for the incentive provisions.~~

~~CD = Contractual Discount Amount~~

~~JP = 100 Jobs or 100% increase in Existing Jobs~~

~~CP = \$5,000,000 in capital spending~~

~~JC = Number of Permanent Full Time Jobs Created, or Percent Increase in Number of Full Time Jobs, as applicable~~

CS = Actual capital spending  
AD = Actual Discount Amount

$$\underline{CD \times ((CS/CP)/2 + (JC/JP)/2) = AD}$$

5. Requirements for retention facilities – Customer must satisfy at least one of the following lettered criteria. The criterion relied upon must be specified in the executed contract and documentation regarding the same must be retained with the contract:
- a. The annual load factor must equal or exceed a fifty-five percent (55%) annual load factor with a minimum 200 kW demand in all years of service under this Rider to continue to be eligible for the incentive provisions.
  - b. At least 75% of all energy usage must occur in the period after 8:00 pm through before 6:00 am, with a minimum 200 kW demand in all years of All requests for service under this Rider to continue to be eligible for the incentive provisions.
6. Shifting of Existing Load - For Customers with existing facilities at one or more locations in the Company's service area, discounts under this Rider shall not be applicable to the portion of service related to a Customer transferring activities occurring at any other facility or metering point to will be considered by the facility or metering point receiving service under this Rider.

APPLICABILITY:

Qualifying Load - In the case of new facilities, the qualifying load under this Rider Company. Sufficiently detailed information and documentation shall be the entire load of a Customer's new facilities. In the case of expansion of existing facilities, the qualifying load under this Rider shall be the incremental new load of an existing Customer. In the case of retention of existing facilities, the qualifying load under this rider shall be the portion of an existing Customer's load for which Customer has testified that exit from the Company's service area would occur within the next 12 months. For purposes of this Rider, a new facility shall include a facility that has not received service within the last twelve (12) months provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

2. Shifting Load - Customer shall notify Company and allow Company to install necessary metering equipment or submeters prior to transferring activities occurring at any other facility or metering point to the facility or metering point receiving service under this Rider. Such transferred load shall be excluded from the qualifying load under this Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of KCP&L's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in

the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives.

#### INCENTIVE PROVISIONS:

1. In the case of new facilities or expansion of existing facilities, the contract shall be executed and discounts shall begin to be applied with the setting of a meter for permanent service. For retention of existing facilities, the contract shall be executed and discounts shall begin to be applied as soon as practicable upon receipt of the application but no later than 90 days after the receipt of the application.
2. Discount Determination: The discount under this Rider shall be determined by reducing otherwise applicable retail rates, exclusive of riders.
1. 1. Revenue Determination:

The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the applicable, MGS, LGS, LPS, , MGA, or LGA rate schedules, except for charges associated with Riders pursuant to an authorized Fuel Adjustment Clause, Demand Side Investment Mechanism, Renewable Energy Standard Rate Adjustment Mechanism, or such other rider or mechanism as may be authorized by Commission or Statute, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, the incentives provided by this Rider incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the coursecourse of the five (5) years not exceeding 100% total and not to exceed 30% in years 1-2, and may not exceed 25% in years 3-5, any single year. The elected and approvedselected discount percentage cannot be altered or amendedchange once signed as part of the contract, except as reduced pursuant to failure to maintain compliance with the requirements of Criteria c of Paragraph 7 of the Availability section for a new or expanded facility. All other billing, operational, and related provisions of the aforementioned rate schedules shall remain in effect. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

Revenues to be received from a Customer over the term of the Contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 2. Shifting of Existing Load:

For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

#### 3. Beneficial Location of Facilities:

If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6<sup>th</sup> year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting

documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.

**4. Positive Contribution:**

3. Revenues to be received from a Customer over the term of the contract 321 and 32J, ensuring a positive contribution to fixed costs. This analysis shall be performed prior to entering into each Contract under this Rider. Documentation of this analysis shall be provided with documentation required by paragraph 1 of the Filing Requirements section.

Rate revenues excluding Rider revenues received from a Customer during each year of service under the Contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 321 and 32J. To the extent that such revenues do not exceed calculated costs during a given contract year, the calculated shortfall, up to the value of the discount applicable to that year, shall be divided by twelve and recovered during the next year of service. This analysis shall be updated annually contemporaneous with the review conducted under paragraph 6 of the Termination section. Documentation of this analysis shall be retained for the life of the contract, 321 and 32J, ensuring a positive contribution to fixed costs.

**5. Separately Measured Service -- :**

For facilities contracting under this Rider due to expansion, Customer must allow the Company to may install metering equipment necessary to measure load subject to this Rider. ~~The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.~~

TERMINATION: The Contract and any remaining discount thereunder shall be terminated upon the following conditions:

**TERMINATION:**

1. Failure of the Customer to meet any of the ~~Applicability~~ applicability criteria of this Rider shall result in termination of service under this Rider.
2. Failure of the Customer to continue to meet the Availability criteria, used to qualify the Customer for acceptance on the Rider shall result in ~~lead to~~ termination of service under this Rider.
3. Customer shall notify Company of any changes that impact Customer's continued service under this Rider within 30 days of such change.
4. If Customer fails to notify Company and allow Company to install necessary metering equipment or submeters prior to transferring activities occurring at any other facility or metering point to the facility or metering point receiving service under this Rider, service under this Rider shall be terminated for all load at all facilities.
5. Company shall terminate service under this Rider within 30 days of Company learning of noncompliance, either independently or pursuant to notice provided pursuant to paragraph 3 of this Termination section.
6. Company shall independently review compliance with the Rider and the Contract on an annual basis.
7. If noncompliance occurs for fewer than 60 days, the discount shall be reinstated upon curing of the noncompliance. However, if noncompliance is not cured or if noncompliance occurs on another occasion, the discount shall be permanently terminated.
8. Expiration of the Contract occurs after five (5) years of incentives.

FILING REQUIREMENTS:

1. Service under this Rider shall be evidenced by a contract between the Customer and the Company; said contract shall be submitted along with documentation supporting the qualification of the Customer and the Company's review of qualification to EFIS as a Non-Case-Related Submission.
2. Company shall submit under affidavit the results of all reviews under paragraph 6 of the Termination section to EFIS within 10 days of completion.
3. Company shall submit under affidavit any notices of changes impacting continued service by Customer under paragraph 3 of the Termination section to EFIS within 10 days of receipt.
4. Company shall fully document any noncompliance and reinstatement under paragraphs 6 and 7 of the Termination section. Such documentation shall be submitted under affidavit to EFIS within 10 days of reinstatement.