Exhibit No.: * Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2018-0146 Date Prepared: June 19, 2018

> FILED October 22, 2018 Data Center Missouri Public Service Commission



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

AUDITING DEPARTMENT

STAFF ACCOUNTING SCHEDULES

KCP&L GREATER MISSOURI OPERATIONS Test Year Ending June 30, 2017 Update Period December 31, 2017 True-up Period June 30, 2018 Staff Direct - June 19, 2018

CASE NO. ER-2018-0146

Jefferson City, MO

June 2018

Staff Exhibit No. 202 Date 9-25-18 Reporter Di File No. ER-2018-0145+0146

Line	<u>A</u>	<u>B</u> 6.96%	<u>C</u> 7.37%	<u>D</u> 7.44%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$1,898,690,342	\$1,898,690,342	\$1,898,690,342
2	Rate of Return	6.96%	7.37%	7.44%
3	Net Operating Income Requirement	\$132,110,874	\$139,876,517	\$141,243,575
4	Net Income Available	\$165,829,576	\$165,829,576	\$165,829,576
5	Additional Net Income Required	-\$33,718,702	-\$25,953,059	-\$24,586,001
6	Income Tax Requirement			
7	Required Current Income Tax	\$32,189,046	\$34,839,850	\$35,306,495
8	Current Income Tax Available	\$43,698,933	\$43,698,933	\$43,698,933
9	Additional Current Tax Required	-\$11,509,887	-\$8,859,083	-\$8,392,438
10	Revenue Requirement	-\$45,228,589	-\$34,812,142	-\$32,978,439
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$45;228,589	-\$34,812,142	-\$32,978;439

Accounting Schedule: 01 Sponsor: Staff Page: 1 of 1

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 RATE BASE SCHEDULE

Line	<u>A</u>	<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
- 1	Plant in Service		\$3,578,482,636
2	Less Accumulated Depreciation Reserve		\$1,288,981,227
3	Net Plant In Service		\$2,289,501,409
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital	1 1	-\$37,180,564
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$43,162,047
8	Prepayments		\$2,081,508
9	Emission Allowances		\$313,609
10	Fuel Inventory-Coal		\$21,814,962
11	Fuel Inventory-Oil		\$7,481,765
12	Fuel Inventory - Other		\$353,611
13	Prepaid Pension Asset	1 1	\$0
14	ERISA Minimum Tracker		\$0
15	FAS 87 Pension Tracker	1 1	\$33,587,051
16	OPEB Tracker		-\$8,556,227
17	latan Unit 1 and Common Regulatory Asset Vintage 1		\$3,350,531
18	latan Unit 1 and Common Regulatory Asset Vintage 2		\$1,517,900
19	latan Unit 2 Regulatory Asset Vintage 1		\$5,583,601
20	latan Unit 2 Regulatory Asset Vintage 2		\$8,189,027
21	Demand-side Management Vintage 1		\$198,972
22	Demand-side Management Vintage 2		\$5,059,939
23	Demand-side Management Vintage 3		\$1,713,112
24	Demand-side Management Vintage 4		\$1,452,461
25	Demand-side Management Vintage 5		\$5,819
26	TOTAL ADD TO NET PLANT IN SERVICE		\$90,129,124
27	SUBTRACT FROM NET PLANT		
28	Federal Tax Offset	0.0000%	\$0
29	State Tax Offset	6.0630%	\$469,655
30	City Tax Offset	0.0000%	\$0
31	Interest Expense Offset	17.2740%	\$8,606,189
32	Contributions in Aid of Construction		\$0
33	Customer Deposits		\$7,187,562
34	Customer Advances for Construction		\$5,405,685
35	Deferred Taxes @ 25.45% - Property (excluding Crossroads)		\$366,041,565
36	Deferred Taxes @ 25.45% - Property (Crossroads)	y y	\$4,606,053
37	Deferred Taxes @ 25.45% - Net Operating Losses		-\$81,120,250
38	Deferred Taxes @ 25.45% - Miscellaneous	li li	\$16,071,893
39	Excess Deferred Taxes @ 25.45% - Property (Excluding		\$182,936,709
	Crossroads)		

Accounting Schedule: 02 Sponsor: Staff Page: 1 of 2

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 RATE BASE SCHEDULE

Rate Base Description	Rate	Amount
Excess Deferred Taxes @ 25.45% - Property (Crossroads)		\$2,343,7
Excess Deferred Taxes @25.45% - Net Operating Losses		-\$41,277,2
Excess Deferred Taxes @ 25.45% - Miscellaneous		\$9,668,6
TOTAL SUBTRACT FROM NET PLANT		\$480,940,1
	Excess Deferred Taxes @ 25.45% - Property (Crossroads) Excess Deferred Taxes @25.45% - Net Operating Losses	Excess Deferred Taxes @ 25.45% - Property (Crossroads) Excess Deferred Taxes @25.45% - Net Operating Losses Excess Deferred Taxes @ 25.45% - Miscellaneous

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	<u>A</u> Account # (Optional)	B Plant Account Description	<u>C</u> Total	D. Adjust.	<u> </u>			<u>H</u> Jurisdictional	I MO Adjusted
umper	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	<u>Adjustments</u>	Jurisdictional
1		INTANGIBLE PLANT		ĺ.					
2	301.000	Intang Plant - Organization - Electric	\$96,664	P-2	\$0	\$96,664	100.0000%	\$0	\$96,66
3	303.010	Misc Intangible - Substation (like 353)	\$606.337	P-3	\$0	\$606,337	99.6600%	so	\$604,27
4	303.010	Misc Intangible - Substation (like 353) -	\$0	P-4	\$0	\$0	99.6600%	\$0	s s
-		Crossroads (See Crossroads Section)			•				
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,387,894	P•5	\$0	\$16,387,894	100.0000%	\$0	\$16,387,89
6	303.020	Misc Intangible - Capitalized Software - 5 year Iatan	\$0	P-6	\$0	\$0	99.6600%	\$0	\$
7	303.020	Misc Intangible - Capitalized Software - 5 year Lake Road	\$350,000	P-7	\$0	\$350,000	99.6600%	\$0	\$348,81
8		Misc - Transmission Ln MINT Line	\$72,118	P-8	\$0	\$72,118	99.6600%	\$0	\$71,87
9	303.100	Misc Intangible - latan Highway & Bridge	\$931,039	P-9	\$0	\$931,039	99.6600%	\$0	\$927,87
10		TOTAL INTANGIBLE PLANT	\$18,444,052		\$0	\$18,444,052		\$0	\$18,437,38
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1 - STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$265,963	P-14	\$0	\$265,963	99.6600%	\$0	\$265,05
15	311.000	Structures-Electric Sibley 1	\$3,800,101	P-15	\$0	\$3,800,101	99.6600%	\$0	\$3,787,18
16	312.000	Boiler Plant Equipment - Electric Sibley	\$28,697,418	P-16	\$0	\$28,697,418	99.6600%	\$0	\$28,599,84
17	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,422,671	P-17	\$0	\$2,422,671	99.6600%	\$0	\$2,414,43
18	314.000	Turbogenerator - Electric Sibley 1	\$3,448,571	P-18	\$0	\$3,448,571	99.6600%	\$0	\$3,436,84
19	315.000	Accessory Equipment • Electric Sibley 1	\$2,058,365	P-19	\$0	\$2,058,365	99.6600%	\$0	\$2,051,36
20	316.000	Misc Power Plant Equpiment - Electric 1	\$150,041	P-20	\$0	\$150,041	99.6600%	\$0	\$149,53
21		TOTAL SIBLEY UNIT 1 - STEAM	\$40,843,130		\$0	\$40,843,130		\$0	\$40,704,26
22		SIBLEY UNIT 2 - STEAM							
23	310.000	Land - Electric Sibley 2 MPS	\$0	P-23	\$0	\$0	99.6600%	\$0	Ş
24	311.000	Structures - Electic Sibley 2	\$1,459,259	P-24	\$0	\$1,459,259	99.6600%	\$0	\$1,454,29
	312.000	Boiler Plant Equipment - Electric Sibley	\$20,594,023	P-25	\$0	\$20,594,023	99.6600%	\$0	\$20,524,00
	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,396,208	P-26	\$0	\$2,396,208	99.6600%	\$0	\$2,388,06
	314.000 315.000	Turbogenerator - Electric Sibley 2	\$12,085,047	P-27	\$0	\$12,085,047	99.6600%	\$0	\$12,043,9
	316.000	Accessory Equipment - Electric Sibley 2 Misc Power Plant Equipment - Electric S	\$1,914,618	P-28	\$0	\$1,914,618	99.6600%	\$0	\$1,908,10
23	310.000	2	\$104,265	P-29	\$0	\$104,265	99.6600%	\$0	\$103,91
30		TOTAL SIBLEY UNIT 2 - STEAM	\$38,553,420		\$0	\$38,553,420		\$0	\$38,422,33
31		SIBLEY UNIT 3 - STEAM							
	310.000	Land - Electric Sibley 3 MPS	\$108,657	P-32	\$0	\$108,657	99.6600%	\$0	\$108,28
	311.000	Structures - Electric Sibley 3	\$15,453,911	P-33	\$0	\$15,453,911	99.6600%	\$0	\$15,401,36
	312.000	Boiler Plant Equipment - Electric Sibley	\$140,593,488	P-34	\$0	\$140,593,488	99.6600%	\$0	\$140,115,47
	312.020 314.000	Boiler AQC Equipment - Electric Sibley 3	\$94,704,268	P-35	\$0	\$94,704,268	99.6600%	\$0	\$94,382,27
	315.000	Turbogenerator - Electric Sibley 3 Accessory Equipment - Electric Sibley 3	\$41,679,229	P-36 P-37	\$0 \$0	\$41,679,229	99.6600%	\$0	\$41,537,52
	316.000	Misc Power Plant Equipment - Electric	\$9,843,381 \$686,094	P-38	\$0	\$9,843,381 \$686,094	99.6600% 99.6600%	\$0 \$0	\$9,809,91 \$683,76
39		Sibley 3 TOTAL SIBLEY UNIT 3 - STEAM	\$303,069,028	"	\$0	\$303,069,028	-	\$0	\$302,038,59
	ľ							+•	+++++++++++++++++++++++++++++++++++++++
40	240.000	SIBLEY FACILITY COMMON - STEAM	¢						
	310.000	Land - Electirc - Sibley Common MPS	\$22,086	P-41	\$0	\$22,086	99.6600%	\$0	\$22,01
	311.000	Structures - Electric - Sibley Common Boiler Plant Equipment - Electric - Sibley	\$41,058,201 \$42,255,480	P-42 P-43	\$0 \$0	\$41,058,201 \$42,255,480	99.6600% 99.6600%	\$0 \$0	\$40,918,60 \$42,111,81
14	312.020	Common Boiler AQC Equipment - Electric - Cibley	\$2,713,539	P-44	\$0	\$2,713,639	99.6600%	\$0	\$2,704,31
4 5	314.000	Common Turbogenerator - Electric - Sibley	\$817,161	P-45	\$0	\$817,161	99.6600%	\$0	\$814,38
46	315.000	Common Accessory Equipment - Electric - Sibley	\$5,420,243	P-46	\$0	\$5,420,243	99.6600%	\$0	\$5,401,81
- 1	316.000	Common Misc Power Plant Equipment - Electric	\$2,702,497	P-47	\$0	\$2,702,497	99.6600%	\$0	\$2,693,30

Accounting Schedule: 03 Sponsor: Staff Page: 1 of 11

Line	Account#	B	<u>C</u> Total	<u>D</u> Adjust	E	E As Adjusted	<u>G</u> Jurisdictional	H Jurisdictional	L MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
48	T	TOTAL SIBLEY FACILITY COMMON -	\$94,989,207	T	\$0	\$94,989,207		\$0	\$94,666,24
		STEAM							
49		JEFFREY UNIT 1 - STEAM							-
50	310.000	Land - Electric Jeffrey 1 MPS	\$82,268	P-50	\$0	\$82,268	99.6600%	\$0	\$81,981
51	311.000	Structures - Electric Jeffrey 1	\$6,312,397	P-51	\$0	\$6,312,397	99.6600%	\$0	\$6,290,93
52	312.000	Boiler Plant Equipment - Electric -	\$15,175,313	P-52	\$0	\$15,175,313	99.6600%	\$0	\$15,123,71
53	312.020	Jeffrey 1 Boiler AQC Equipment - Electric- Jeffrey	\$30,894,299	P-53	\$0	\$30,894,299	99.6600%	so so	\$30,789,258
	1 1	1							vooj, coj.co
64 55	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,126,837	P-54	\$0	\$6,126,837	99.6600%	\$0	\$6,106,006
55	510,000	Accessory Equipment - Electric - Jeffrey	\$2,295,911	P-55	\$0	\$2,295,911	99.6600%	\$0	\$2,288,10
56	316.000	Misc Power Plant - Electric - Jeffrey 1	\$417,684	P-56	\$0	\$417,684	99.6600%	\$0	\$416,264
57		TOTAL JEFFREY UNIT 1 - STEAM	\$61,304,709		\$0	\$61,304,709		\$0	\$61,096,27
58		JEFFREY UNIT 2 - STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-59	\$0	\$71,283	99.6600%	\$0	\$71,041
60	311.000	Structures - Electric - Jeffrey 2	\$5,140,184	P-60	\$0	\$5,140,184	99.6600%	\$0	\$5,122,707
61	312.000	Boiler Plant Equipment - Electric -	\$19,511,266	P-61	\$0	\$19,511,266	99.6600%	\$0	\$19,444,928
62	242.020	Jeffrey 2 Boilter ACC Fruitmant, Electric Laffrey							
02	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$15,214,115	P-62	\$0	\$15,214,115	99.6600%	\$0	\$15,162,387
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,702,854	P-63	\$0	\$6,702,854	99.6600%	\$0	\$6,680,064
64	315.000	Accessory Equipment - Electric - Jeffrey	\$1,880,185	P-64	\$0	\$1,880,185	99.6600%	\$0	\$1,873,792
65	316.000	2 Misc Power Plant - Electric - Jeffrey 2	\$716,029	P-65	¢0.	£746.000	00.0000	* *	6740 500
66	310.000	TOTAL JEFFREY UNIT 2 - STEAM	\$49,235,916	P-00	\$0 \$0	\$716,029 \$49,235,916	99.6600%	\$0 \$0	\$713,598 \$49,068,514
••			\$40,£00,010		\$V.	945,200,510	[\$0	\$49,000,014
67		JEFFREY UNIT 3 - STEAM	:	1					
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-68	\$0	\$3,096	99.6600%	\$0	\$3,08!
69	311.000	Structures - Electric - Jeffrey 3	\$5,778,224	P-69	\$0	\$5,778,224	99.6600%	\$0	\$5,758,578
70	312.000	Boiler Plant Equipment - Electric - Jeffrey 3	\$23,585,091	P-70	\$0	\$23,585,091	99.6600%	\$0	\$23,504,902
71	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,470,918	P-71	\$0	\$15,470,918	99.6600%	so	\$15,418,317
••		3	\$10,470,010	[]	\$0	\$10,470,310	33.000078	20	910,410,917
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,417,493	P-72	\$0	\$7,417,493	99.6600%	\$0	\$7,392,274
73	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,401,515	P-73	\$0	\$2,401,515	99.6600%	\$0	\$2,393,350
74	316.000	S Misc Power Plant Equipment - Electric -	\$406,456	P-74	\$0	\$406,456	99.6600%	\$0	\$405,074
		Jeffrey 3			**		001000078	\$ 5	V100,074
75		TOTAL JEFFREY UNIT 3 - STEAM	\$55,062,793		\$0	\$55,062,793		\$0	\$54,875,580
76		JEFFREY FACILITY COMMON - STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-77	S 0	\$211.141	99.6600%	\$0	\$210,423
78	311.000	Structures - Electric - Jeffrey Common	\$5,291,683	P-78	\$111,704	\$5,403,387	99.6600%	ŝo	\$5,385,015
79	312.000	Boller Plant Equipment - Electric -	\$5,718,574	P-79	\$410,538	\$6,129,112	99.6600%	\$0	\$6,108,273
		Jeffrey Common							
80	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,860,456	P-80	\$1,438,628	\$19,299,084	99.6600%	\$0	\$19,233,467
81	314.000	Turbogenerator - Electric - Jeffrey	\$1,765,071	P-81	\$0	\$1,765,071	99.6600%	\$0	\$1,759,070
		Common						¥."	¢ 1,1 0 0,01 0
82	315.000	Accessory Equipment • Electric - Jeffrey	\$1,213,809	P-82	\$1,750,630	\$2,964,439	99.6600%	\$0	\$2,954,360
83	316.000	Common Misc Power Plant Equipment - Electric -	\$1,569,829	P-83	\$32,089	\$1,601,918	99.6600%	\$0	\$4 EDE 474
••		Jeffrey Common	\$1,005,025	1-00	\$52,005	\$1,001,910	53.000076	\$0	\$1,596,471
84		TOTAL JEFFREY FACILITY COMMON -	\$33,630,563	ſ	\$3,743,589	\$37,374,152	ſ	\$0	\$37,247,079
		STEAM							
85		IATAN UNIT 1 - STEAM							
86	310.000	Land - Electric - Jatan 1 SJLP	\$249,279	P-86	\$0	\$249,279	99.6600%	\$0	\$248,431
87	311.000	Structures - Electric - Jatan 1	\$4,722,351	P-87	\$0	\$4,722,351	99.6600%	\$0	\$4,706,295
88	311.000	Structures - Ellectric Disallowance -	-\$15,150	P-88	\$0	-\$15,150	100.0000%	\$0	-\$15,150
]		latan 1	-						
89	312.000	Boller Plant Equipment - latan 1	\$101,932,575	P-89	\$0	\$101,932,575	99.6600%	\$0	\$101,586,004
90	312.000	Boiler Plant Equipment - Electric	-\$262,720	P-90	\$0	-\$262,720	100.0000%	\$0	-\$262,720
91	312.020	Disallowance - latan 1 Boiler AQC Equipment - Electric - latan 1	\$455,225	D.04	**	CARE DOP	00 00000		F 280 0
	VIANVAV	neuro referencia ciscare a 19/9/1.3	\$400,440	r*31	\$0	\$455,225	99.6600%	\$0	\$453,677

Accounting Schedule: 03 Sponsor: Staff Page: 2 of 11

Line	Account#	<u> </u>	<u>C</u> Total	<u>D</u> Adjuct	E	E Adducted	<u>G</u> Nudedlational	H	uo 1
	(Optional)	Plant Account Description	Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictiona
92	314.000	Turbogenerator - Electric - latan 1	\$15,614,622	P-92	\$0	\$15,614,622	99.6600%	Aujusunents \$0	\$15,561,53
93	315.000	Accessory Equipment - Electric - latan 1	\$12,795,766	P-93	\$0	\$12,795,766	99.6600%	\$0	\$12,752,28
94	315.000	Accessory Equipment - Electric	-\$21,473	P-94	\$0	-\$21,473	100.0000%	\$0	-\$21,47
	I I	Disallowance - latan 1	,	1	••	V 2()+10	100.000070	**	
95	316.000	Misc Power Plant Equipment - Electric -	\$1,820,816	P-95	\$0	\$1,820,816	99.6600%	\$0	\$1,814,62
		latan 1				• 1,0 = 0,0 10		ŶŶ	\$ 1,0 14,0X
96	316.000	Misc Power Equipment - Ellectric	-\$2,383	P-96	\$0	-\$2,383	100.0000%	\$0	-\$2,38
		Disallowance - latan 1	1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+-,		**	\$2,00
97		TOTAL IATAN UNIT 1 - STEAM	\$137,288,908	1	\$0	\$137,288,908		\$0	\$136,821,09
								• •	,,
98		IATAN UNIT 2 - STEAM					1		
99	311.000	Structures - Electric - latan 2	\$29,516,775	P-99	\$0	\$29,516,775	99.6600%	\$0	\$29,416,41
100	311.000	Structures - Ellectric - Disallowance -	-\$435,092	P-100	\$0	-\$435,092	100.0000%	\$0	-\$435,09
		latan 2							
101	312.000	Boiler Plant Equipment - latan 2	\$198,357,369	P-101	\$0	\$198,357,369	99.6600%	\$0	\$197,682,95
102	312.000	Boller Plant Equipment - Electric	-\$3,127,158	P-102	\$0	.\$3,127,158	100.0000%	\$0	-\$3,127,15
400		Disailowance - latan 2							
103	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	P-103	\$0	\$0	99.6600%	\$0	Ş
104	314.000	Turbogenerator - Electric - latan 2	\$71,364,934	P-104	\$0	\$71,364,934	99.6600%	\$0	\$71,122,29
105	314.000	Turbogenerator - Electric Disallowance -	-\$432,292	P-105	\$0	-\$432,292	100.0000%	\$0	-\$432,29
106	315.000	latan 2 Aganagan Environati, Etastala, latan 0		B 400		··· · · ·			
107	315.000	Accessory Equipment - Electric - latan 2 Accessory Equipment - Electric	\$17,791,172	P-106	\$0	\$17,791,172	99.6600%	\$0	\$17,730,68
107	310.000	Disaliowance - jatan 2	-\$144,466	P-107	\$0	-\$144,466	100.0000%	\$0	-\$144,46
108	316.000	Misc Power Plant - Electric - latan 2	t4 047 700	P-108		A4 0400			
109	316.000	Misc Power Plant Equipment - Electric	\$1,217,789		\$0	\$1,217,789	99.6600%	\$0	\$1,213,64
103	310.000	Disallowance - latan 2	-\$16,154	P-109	\$0	-\$16,154	100.0000%	\$0	-\$16,18
110		TOTAL IATAN UNIT 2 - STEAM	\$314,092,877		\$0	\$314,092,877		<u> </u>	****
		TOTACIATAN ONT 2-STEAM	\$314,092,017		\$U	\$314,092,077		\$0	\$313,010,83
111		IATAN FACILITY COMMON - STEAM							
112	310.000	Land - Electric - Jatan Common SJLP	\$11,381	P-112	\$0	\$11,381	99.6600%	\$0	*** **
113	311.000	Structures - Electric - latan Common	\$21,550,123		\$0	\$21,550,123	99.6600%	\$0	\$11,34
114	312.000	Boiler Plant Equipment - latan Common	\$53,023,598		\$0	\$53,023,598	99.6600%	\$0	\$21,476,85 \$52,843,31
115	312.020	Boiler AQC Equipment - latan Common	\$00,010,000	P-115	\$0	\$00,020,050	99.6600%	\$0	302,043,31 \$
116	314.000	Turbogenerator - Electric - latan	\$1,741,935		\$0	\$1,741,935	99.6600%	so	\$1,736,01
		Common	•		**	¢1,141,000	00.000078	\$V	¥1,730,01
117	315.000	Accessory Equipment - latan Common	\$7,683,772	P-117	\$0	\$7,583,772	99.6600%	\$0	\$7,557,98
118	316.000	Misc Power Plant Equipment - Electric -	\$837,331		\$0	\$837,331	99.6600%	\$0	\$834,48
		latan Common			• -				100.110
119		TOTAL IATAN FACILITY COMMON	\$84,748,140	[\$0	\$84,748,140	ľ	50	\$84,459,99
	1	STEAM							
120		LAKE ROAD UNIT 1 - STEAM			4				
121	310.000	Land - Electric - Lake Road 1 SJLP		P-121	\$0	\$0	75.7300%	\$0	\$
122	311.000	Structures - Electric - Lake Road 1		P-122	\$0	\$850,069	75.7300%	\$0	\$643,75
123	312.000	Boiler Plant Equipment - Electric - Lake	\$184,181	P-123	\$0	\$184,181	65.5150%	\$0	\$120,66
		Road 1		_					
124	312.020	Boiler AQC Equipment - Electric - Lake	\$0	P-124	\$0	\$0	65.5150%	\$0	\$
400	244.000	Road 1							
125	314.000	Turbogenerator - Electric - Lake Road 1		P-125	\$0	\$3,512,636	99.2550%	\$0	\$3,486,46
126	315.000	Accessory Equipment - Electric - Lake	\$1,412,048	P-126	\$0	\$1,412,048	75.7300%	\$0	\$1,069,34
407	316.000	Road 1							
127	316.000	Misc Power Plant Equipment - Electric -	\$0	P-127	\$0	\$0	47.3810%	\$0	\$1
128	l I	Lake Road 1		Ļ			Ļ		
120		TOTAL LAKE ROAD UNIT 1 - STEAM	\$5,958,934		\$0	\$5,958,934	1	\$0	\$5,320,23
129				1		[
	310.000	LAKE ROAD UNIT 2 - STEAM Land - Electric - Lake Road 2 SJLP	e 0	D (00					
	311.000			P-130	\$0	\$0	75.7300%	\$0	\$1
	312.000	Structures - Electric - Lake Road 2 Boiler Plant Equipment - Electric - Lake		P-131	\$0	\$1,118,489	75.7300%	\$0	\$847,03
134	012.000	Road 2	\$55,771	P-132	\$0	\$65,771	65.5150%	\$0	\$36,53
133	312.020	Road 2 Boller AQC Equipment - Electric - Lake		D 422			OF FARAL		±.
	512.VEV	Road 2	\$0	P-133	\$0	\$0	65.5150%	\$0	\$1
134	314.000	Turbogenerator - Electric - Lake Road 2	\$2 000 050	P-134		62 000 0F0	00.05500		** *** ***
	315.000	Accessory Equipment - Electric - Lake			\$0	\$3,909,656	99.2550%	\$0	\$3,880,52
		Road 2	\$410,375	P-135	\$0	\$410,375	75.7300%	\$0	\$310,77
								\$0	\$(
136	316.000	Misc Power Plant Equipment - Lake	\$0	P-136	\$0	\$0	47.3810%		

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	<u>A</u> Account #	<u>B</u> Service Service Se	<u>C</u> Total	D Adjust.	Ē		<u>G</u> Jurisdictional		I MO Adjusted
Number 137	(Optional)	Plant Account Description TOTAL LAKE ROAD UNIT 2 - STEAM	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
197	1	TOTAL LAKE ROAD UNIT 2-STEAM	\$5,494,291	:	\$0	\$5,494,291		\$0	\$5,074,876
138		LAKE ROAD UNIT 3 - STEAM							
139	310.000	Land - Electric - Lakle Road 3 SJLP	\$0	P-139	\$0	\$0	75.7300%	\$0	\$0
140	311.000	Structures - Electric - Lake Road 3	\$361,336	P-140	\$0	\$361,336	75.7300%	\$0	\$273,640
141	312.000	Boiler Plant Equipment - Electric - Lake	\$0	P-141	\$0	\$0	65.5150%	\$0	\$0
		Road 3							
142	312.020	Boiler AQC Equipment - Electric - Lake	\$0	P-142	\$0	\$0	65.5150%	\$0	\$0
143	314.000	Road 3 Turbaganaratan Elastria Laka Bood 2	A4 000 040	0 442	ea -	C4 000 040	00.05509/		64 300 40 7
143	315.000	Turbogenerator - Electric - Lake Road 3	\$1,330,316	P-143	\$0 \$0	\$1,330,316	99.2550%	\$0	\$1,320,405
1.4.4	315.000	Accessory Equipment - Electric - Lake Road 3	\$83,389	F*144	\$ 0	\$83,389	75.7300%	\$0	\$63,150
145	316.000	Misc Power Plant Equipment - Lake	\$0	P-145	\$0	\$0	47.3810%	\$0	\$0
		Road 3							
146		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,775,041	1	\$0	\$1,775,041		\$0	\$1,657,195
147		LAKE ROAD UNIT 4 - STEAM					1		
148	310.000	Land - Electric - Lake Road 4 SJLP	\$0	P-148	\$0	\$0	75.7300%	\$0	\$0
149	311.000	Structures - Electric - Lake Road 4	\$3,802,902	P-149	\$0	\$3,802,902	75.7300%	\$0	\$2,879,938
150	312.000	Boiler Plant Equipment - Electric - Lake	\$21,513,165	P-160	\$0	\$21,513,165	65.5150%	\$0	\$14,094,350
151	312.020	Road 4 Boiler AQC Equipment - Electric - Lake	\$1,178,849	P-151	\$0	\$1,178,849	65.5150%	\$0	\$772,323
101	012.020	Road 4	\$1,170,045	101	ŞU	\$1,170,049	03.5150 /6	20	\$112,323
152	314.000	Turbogenerator - Electric - Lake Road 4	\$11,290,213	P-152	\$0	\$11,290,213	99.2550%	\$0	\$11,206,101
153	315,000	Accessory Equipment - Electric - Lake		P-153	\$0	\$3,942,747	75,7300%	\$0	\$2,985,842
		Road 4							
154	316.000	Misc Power Plant Equipment - Electric -	\$21,443	P-154	\$0	\$21,443	47.3810%	\$0	\$10,160
		Lake Road 4							
155		TOTAL LAKE ROAD UNIT 4 - STEAM	\$41,749,319		\$0	\$41,749,319		\$0	\$31,948,714
480									
156 157	310.000	LAKE ROAD BOILERS - STEAM Land - Electric - Lake Road Boilers SJLP			÷		75 70000	**	400 UT0
158	311.000	Structures - Electric - Lake Road Bollers	\$38,919 \$20,948,013	P-157	\$0 \$0	\$38,919 \$20,948,013	75.7300% 75.7300%	\$0 \$0	\$29,473
159	312.000	Boiler Plant Equipment - Electric - Lake	\$62,231,902		\$0 \$0	\$62,231,902	65.5150%	\$0 \$0	\$15,863,930 \$40,771,231
	0121000	Road Boilers	VUL,EU1,001	1 - 100	ψu	<i>VU2;E01;501</i>	00.010074	ΨŬ	440și î î î î 201
160	312.020	Boller AQC Equipment - Electric - Lake	\$4,457,632	P-160	\$0	\$4,457,632	65.5150%	\$0	\$2,920,418
		Road Boilers		l f	-			-	
161	314.000	Turbogenerators - Electric - Lake Road	\$1,405,345	P-161	\$0	\$1,405,345	99.2550%	\$0	\$1,394,875
		Bollers							
162	315.000	Accessory Equipment - Electric - Lake	\$6,222,016	P-162	\$0	\$6,222,016	75.7300%	\$0	\$4,711,933
163	316,000	Road Bollers Misc Power Plant - Electric - Lake Road	t4 700 000	P-163	\$0	64 700 0C0	47 00408/		6000.000
103	310.000	Boilers	\$1,732,360	F-103	\$U	\$1,732,360	47.3810%	\$0	\$820,809
164		TOTAL LAKE ROAD BOILERS - STEAM	\$97,036,187	1 1	\$0	\$97,036,187		\$0	\$66,512,669
					••	torjooojioi		**	••••••
165		GMO DEPRECIATION ALLOWANCE							
166	312.990	Depreciation Allowance	\$0	P-166	\$0	\$0	99.6600%	\$0	\$0
167		TOTAL GMO DEPRECIATION	\$0		\$0	\$0		\$0	\$0
		ALLOWANCE							
168		TOTAL STEAM PRODUCTION	\$1,364,832,483		\$3,743,589	\$1,368,576,052	-		\$4 380 004 F03
100		TOTAL STEAM PRODUCTION	\$1,304,032,403		ş3,143,009	\$1,300,010,002		\$0	\$1,322,924,503
169		NUCLEAR PRODUCTION							
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
					:				
171		HYDRAULIC PRODUCTION						T	
172		TOTAL HYDRAULIC PRODUCTION	\$0	}	\$0	\$0	ŀ	<u> </u>	\$0
		TO THE IT DIGAGES I RODOO HON			40	ŶŶ		ΨŪ	20
173		OTHER PRODUCTION							
Į									
174		COSSROADS UNIT 1 - NATURAL GAS							
175	303.010	Miscellaneous Intangible - Substation	\$0	P-175	\$0	\$0	99.6600%	\$0	\$0
170		(353) Crossroads 1							.
	340.000	Land - Electric - Crossroads 1 MPS Structures - Electric - Crossroads 1	\$0 \$0	P-176 P-177	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 60
	342.000	Fuel Holders - Crossroads 1		P-177	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
					201		aa.uuuuu /a		

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	A	B	<u> </u>	D	F	State Frist State	G	H	an a la calenda a su da calenda a calenda
	Account#		Total	Adjust.			Jurisdictional	Jurisdictional	MD Adjusted
179	(Optional) 343.000	Plant Account Description Prine Movers - Crossroads 1	Plant		Adjustments	Plant to	Allocations	Adjustments	Jurisdictional
180	344.000	Generators - Crossroads 1	\$0 \$0	P-179 P-180	\$0 \$0	\$0	99.6600% 99.6600%	\$0	\$0
181	345.000	Accessory - Crossroads 1	\$0	P-160 P-181		\$0		\$0	\$0
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	P-182	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0
183	340.000	TOTAL COSSROADS UNIT 1 - NATURAL	\$0	F-102	50	\$0	99.0000%	\$0	\$0 \$0
100		GAS	20			04 1		ŞU ŞU	\$ 0
184 185	303.010	CROSSROADS UNIT 2 - NATURAL GAS							
		Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	P•185	\$0	\$0	99.6600%	\$0	\$0
186	340.000	Land - Electric - Crossroads 2 MPS	\$0	P-186	\$0	\$0	99.6600%	\$0	\$0
187 188	341.000	Structures - Electric - Crossroads 2 Fuel Holders - Crossroads 2	\$0	P-187	\$0	\$0	99.6600%	\$0	\$0
189	342.000	Prime Movers - Crossroads 2	\$0 \$0	P-188	\$0	\$0	99.6600%	\$0	\$0
190	343.000	Generators - Crossroads 2	\$0	P-189 P-190	\$0	\$0	99.6600%	\$0	\$0
191	345.000	Accessory - Crossroads 2	\$0		\$0	\$0	99.6600%	\$0	\$0
192	346.000	Misc Power Plant Equip - Crossroads 2	,	P-191	\$0 \$0	\$0	99.6600%	\$0	\$0
192	340.000		\$0 \$0	P-192	<u>\$0</u>	\$0	99.6600%	\$0	\$0
195		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$U		\$0	\$0		\$0	\$0
194		CROSSROADS UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	P-195	\$0	\$0	99.6600%	\$0	\$0
196	340.000	Land - Electric - Crossroads 3	\$0	P-196	\$0	\$0	99.6600%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$0	P-197	\$0	\$0	99.6600%	\$0	\$0
198	342.000	Fuel Holders - Crossroads 3	\$0	P-198	\$0	\$0	99.6600%	\$0	\$0
199	343.000	Prime Movers - Crossroads 3	\$0	P-199	\$0	\$0	99.6600%	\$0	\$0
200	344.000	Generators - Crossroads 3	\$0	P-200	\$0	\$0	99.6600%	\$0	\$0
201	345.000	Accessory - Crossroads 3	\$0	P-201	\$0	\$0	99.6600%	\$0	\$0
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	P-202	\$0	\$0	99.6600%	\$0	\$0
203		TOTAL CROSSROADS UNIT 3 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
204 205	303.010	CROSSROADS UNIT 4 - NATURAL GAS Miscellaneous Intangible - Substation	\$0	P-205	\$0	60	99.6600%	60	t 0
		(353) Crossroads 4	-			\$0		\$0	\$0
206 207	340.000	Land - Electric - Crossroads 4 MPS	\$0	P-206	\$0	\$0	99.6600%	\$0	\$0
	341.000	Structures - Electric - Crossroads 4		P-207	\$0	\$0	99.6600%	\$0	\$0
208 209	342.000 343.000	Fuel Holders - Crossroad 4		P-208	\$0	\$0	99.6600%	\$0	\$0
209	344.000	Prime Movers - Crossroads 4		P-209	\$0	\$0	99.6600%	\$0	\$0
210	345.000	Generators - Crossroads 4		P-210	\$0	\$0	99.6600%	\$0	\$0
212	346.000	Accessory - Crossroads 4	• •	P-211	\$0	\$0	99.6600%	\$0	\$0
212	540.000	Misc Power Plant Equip - Crossroads 4 TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$0 \$0	P-212	<u>\$0</u> \$0	<u>\$0</u> \$0	99.6600%	<u>\$0</u> \$0	<u>\$0</u> \$0
214		CROSSROADS COMMON - NATURAL GAS							
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads- Common	\$0	P•215	\$0	\$0	99.6600%	\$0	\$0
216	340.000	Land - Electric - Crossroads Common	\$0	P-216	\$0	\$0	99.6600%	\$0	\$0
217	341.000	Structures - Electric - Crossroads Common		P-217	\$0	\$0	99.6600%	\$0	\$0
218	342.000	Fuel Holders - Crossroads Common	\$0	P-218	\$0	\$0	99.6600%	£0	**
219	343.000	Prime Movers - Crossroads Common		P-218 P-219	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
220	344.000	Generators - Crossroads Common		P-219 P-220	\$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
221	345.000	Accessory - Crossroads Common		P-221	\$0	\$0	99.6600%	\$0	\$0 \$0
222	345.000	Misc Power Plant Equip - Crossroads		P-222	\$0	\$0	99.6600%	\$0	
	545.000	Common		F-222		·	99.0000%		\$0
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
224		TOTAL CROSSROADS - NATURAL GAS						_	
225	303.100	Miscellaneous Intangible - Substation (353) Total Crossroads		P-225	-\$3,891,687	\$9,584,651	99.6600%	\$0	\$9,552,063
226	340.000	Land - Electric - Total Crossroads	\$427,390		-\$240,351	\$187,039	99.6600%	\$0	\$186,403
	341.000	Structures - Electric - Total Crossroads	\$2,941,646	D.227	-\$1,279,957	\$1,661,689	99.6600%	\$0	\$1,656,039
227 228	342.000	Fuel Holders - Total Crossroads	\$4,764,501		\$2,418,184	\$2,346,317	99.6600%	\$0	41,000,000

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Line	<u>A</u> Account#	B A A A A A A A A A A A A A A A A A A A		<u>D</u> Adjust	E			<u>H</u> Jurisdictional	MO Adjusted
lumber	(Optional)	Plant Account Description		Number		Plant	Allocations	Adjustments	Jurisdictional
229	343.000	Prime Movers - Total Crossroads	\$80,617,571	P-229	-\$44,761,402	\$35,856,169	99.6600% 99.6600%	\$0 \$0	\$35,734,25 \$7,478,66
230	344.000	Generators - Total Crossroads	\$16,441,651	P-230	-\$8,937,477	\$7,504,174	99.6600%	\$0	\$6,652,52
231	345.000	Accessory - Total Crossroads	\$15,427,456	P-231	-\$8,752,236	\$6,675,220 \$60,054	99.6600%	\$0	\$0,052,52
232	346.000	Misc Power Plant Equip - Total	\$133,645	P-232	-\$73,591	\$00,054	99.0000%	\$U	405,00
	1 1	Crossroads TOTAL TOTAL CROSSROADS -	\$134,230,198		-\$70,354,885	\$63,875,313		\$0	\$63,658,13
233			\$134,230,190	Į	-\$10,304,000	\$05,010,313		ψŪ	\$00,000,10
		NATURAL GAS		1					
234	1 1	GREENWOOD UNIT 1 - NATURAL GAS		{ }			1		
234	340.000	Land - Electric - Greenwook 1 MPS	\$0	P-235	\$0	\$0	99.6600%	\$0	s
236	341.000	Structures - Electric - Greenwood 1		P-236	\$0	\$838,985	99.6600%	\$0	\$836,13
237	342.000	Fuel Holders - Greenwood 1		P-237	\$0	\$1,173,497	99.6600%	\$0	\$1,169,50
238	343.000	Prime Movers - Greenwood 1	\$9,091,418	P-238	\$0	\$9,091,418	99.6600%	\$0	\$9,060,50
239	344.000	Generators - Greenwood 1		P-239	\$0	\$2,748,806	99.6600%	\$0	\$2,739,46
240	345.000	Accessory Equipment - Greenwood 1	\$2,020,094	P-240	\$0	\$2,020,094	99.6600%	\$0	\$2,013,22
241	346.000	Misc Power Plant Equip - Greenwood 1		P-241	\$0	\$0	99.6600%	\$0	\$
242		TOTAL GREENWOOD UNIT 1 - NATURAL	\$15,872,800		\$0	\$15,872,800		\$0	\$15,818,83
	} {	GAS		1					
243		GREENWOOD UNIT 2 - NATURAL GAS						·	
244	340.000	Land - Electric - Greenwood 2	\$0	P-244	\$0	\$0	99.6600%	\$0	\$
245	341.000	Structures - Electric - Greenwood 2	\$197,444	P-245	\$0	\$197,444	99.6600%	\$0	\$196,77
246	342.000	Fuel Holders · Greenwood 2		P-246	\$0	\$304,126	99.6600%	\$0	\$303,09
247	343.000	Prime Movers - Greenwood	\$8,835,348	P-247	\$0	\$8,835,348	99.6600%	\$0	\$8,805,30
248	344.000	Generators - Greenwood 2	\$2,095,886	P-248	\$0	\$2,095,886	99.6600%	\$0	\$2,088,70
249	345.000	Accessory Equipment - Greenwood 2		P-249	\$0	\$734,196	99.6600%	\$0 \$0	\$731,70
250	346.000	Misc Power Plant Equip - Greenwood 2		P-250	<u>\$0</u> \$0	\$0 \$12,167,000	99.6600%	<u> </u>	\$12,125,6
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$12,167,000		şu	\$12,107,000		\$0	φ12,120,0·
		GREENWOOD UNIT 3 - NATURAL GAS							
252	340.000	Land - Electric - Greenwood 3	\$0.	P-253	so	\$0	99.6600%	\$0	5
253 254	341.000	Structures - Electric - Greenwood 3	\$907,073	P-254	\$0	\$907,073	99.6600%	\$0	\$903,9
254 255	342.000	Fuel Holders - Greenwood 3	\$1,312,281		\$0	\$1,312,281	99.6600%	\$0	\$1,307,81
256	343.000	Prime Movers - Greenwood 3	\$7,679,744	P-256	\$0	\$7,679,744	99.6600%	\$0	\$7,653,63
257	344.000	Generators - Greenwood 3	\$1,815,224	P-257	\$0	\$1,815,224	99.6600%	\$0	\$1,809,0
258	345.000	Accessory Equipment - Greenwood 3	\$1,645,544		\$0	\$1,645,544	99.6600%	\$0	\$1,639,94
259	346.000	Misc Power Plant Equip - Greenwood 3		P-259	\$0	\$0	99.6600%	\$0	
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,359,866		\$0	\$13,359,866		\$0	\$13,314,4
261		GREENWOOD UNIT 4 - NATURAL GAS							
262	340.000	Land - Electric - Greenwood 4		P-262	\$0	\$0	99.6600%	\$0	
263	341.000	Structures - Electric - Greenwood 4	\$119,335	P-263	\$0	\$119,335	99.6600%	\$0	\$118,92
264	342.000	Fuel Holders - Greenwood 4	\$360,339	P-264	\$0	\$360,339	99.6600%	\$0 \$0	\$359,1 \$9,141,4
265	343.000	Prime Movers - Greenwood 4	\$9,172,621		\$0 \$0	\$9,172,621	99.6600%	\$0 \$0	\$1,646,3
266	344.000	Generators - Greenwood 4	\$1,651,920	P-266 P-267	\$0 \$0	\$1,651,920 \$417,178	99.6600%	\$0	\$415,7
267	345.000	Accessory Equipment - Greenwood 4 Misc Power Plant Equip - Greenwood 4		P-268	\$0	\$911,110	99.6600%	\$0	V III
268 269	346.000	TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$11,721,393	F-200	\$0	\$11,721,393		\$0	\$11,681,5
270		GREENWOOD COMMON							
271	340.000	Land - Electric - Greenwood Common	\$233,662		\$0	\$233,662	99.6600%	\$0	\$232,86
272	341.000	Structures - Electric - Greenwood	\$3,336,559	P-272	\$0	\$3,336,559	99.6600%	\$0	\$3,325,21
		Common				4 - 4			
273	342.000	Fuel Holders - Greenwood Common	\$537,372		\$0	\$537,372	99.6600%	\$0	\$535,6
274	343.000	Prime Movers - Greenwood Common	\$677,191		\$0	\$677,191	99.6600%	\$0	\$674,8
275	344.000	Generators - Greenwood Common	\$39,415		\$0	\$39,415	99.6600%	\$0 \$0	\$39,2 \$2,055,4
276	345.000	Accessory Equipment - Greenwood Common	\$2,062,489	P-276	\$0	\$2,062,489	99.6600%	οų	\$2,000,4
277	346.000	Misc Power Plant Equip - Greenwood	\$88,300	P-277	\$0	\$88,300	99.6600%	\$0	\$88,0
278		Common TOTAL GREENWOOD COMMON	\$6,974,988		\$0	\$6,974,988		\$0	\$6,951,2
279		NEVADA • OIL							
280	340.000	Land - Electric Nevada MPS	\$59,905		\$0	\$59,905	99.6600%	\$0 \$0	\$59,70
281	341.000	Structures - Electric - Nevada	\$417,680	1P-281	\$0	\$417,680	99.6600%	1	\$416,2

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	Account #	B	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>			<u>H</u> I. Jurisdictional	MO Adjusted
umber 282	(Optional) 342.000	Plant Account Description Fuel Holders - Nevada	Plant Plant	Number		<u>Plant</u>	Allocations	Adjustments	Jurisdictiona
283	343.000	Prime Movers - Nevada	\$777,964 \$935,801		\$0 \$0	\$777,964	99.6600% 99.6600%	\$0	\$775,3
284	344.000	Generators - Nevada	\$611,711		\$0	\$935,801 \$611,711	99.6600%	\$0 \$0	\$932,6
285	345.000	Accessory Equipment - Nevada	\$549,179	P-285	\$0 \$0				\$609,63
286	346.000	Misc Power Plant Equipment - Nevada	\$10,842		\$0	\$549,179 \$10,842	99.6600%	\$0	\$547,3
287		TOTAL NEVADA - OIL	\$3,363,082		\$0	\$3,363,082	99.6600%	\$0 \$0	\$10,80 \$3,351,64
288		SOUTH HARPER UNIT 1 - NATURAL GAS							
289	340.000	Land - Electric - South Harper 1	\$0	P-289	\$0	\$0	99.6600%	\$0	
290	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-290	\$0	\$1,313,183	99.6600%	\$0	\$1,308,71
291	342.000	Fuel Holders - South Harper 1	\$400,000	P-291	\$0	\$400,000	99.6600%	\$0	\$398,6
292	343.000	Prime Movers - South Harper 1	\$22,598,798	P-292	\$0	\$22,598,798	99.6600%	\$0	\$22,521,9
293	344.000	Generators - South Harper 1	\$5,750,000	P-293	\$0	\$5,750,000	99.6600%	\$0	\$5,730,4
294	345.000	Accessory Equipment - South Harper 1	\$4,419,169	P-294	\$0	\$4,419,169	99.6600%	\$0	\$4,404,1
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	P-295	\$0	\$0	99.6600%	\$0	
296		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,481,150		\$0	\$34,481,150		\$0	\$34,363,9
297		SOUTH HARPER UNIT 2 - NATURAL GAS							
298	340.000	Land - Electric - South Harper 2	\$0	P-298	\$0	\$0	99.6600%	\$0	\$
299	341.000	Structures - Electric - South Harper 2	\$1,312,301		\$0	\$1,312,301	99.6600%	\$0	\$1,307,83
300	342.000	Fuel Holders - South Harper 2	\$400,000	P-300	\$0	\$400,000	99.6600%	\$0	\$398,6
301	343.000	Prime Movers - South Harper 2	\$23,162,459	P-301	\$0	\$23,162,459	99.6600%	\$0	\$23,083,7
302	344.000	Generators - South Harper 2	\$5,750,000	P-302	\$0	\$5,750,000	99.6600%	\$0	\$5,730,4
303	345.000	Accessory Equipment - South Harper 2	\$4,419,169		\$0	\$4,419,169	99.6600%	\$0	\$4,404,1
304	346.000	Misc Power Plant Equip - South Harper 2	<u>\$0</u>	P-304	\$0	\$0	99.6600%	\$0	
305		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$35,043,929		\$0	\$35,043,929		\$0	\$34,924,71
306		SOUTH HARPER UNIT 3 - NATURAL GAS							
307	340.000	Land - Electric - South Harper 3	\$0	P-307	\$0	\$0	99.6600%	\$0	
308	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-308	\$0	\$1,313,674	99.6600%	\$0	\$1,309,20
809	342.000	Fuel Holders - South Harper 3	\$400,000	P-309	\$0	\$400,000	99.6600%	\$0 [\$398,6
10	343.000	Prime Movers - South Harper 3		P-310	\$0	\$22,663,342	99.6600%	\$0	\$22,586,2
311	344.000	Generators - South Harper 3		P-311	\$0	\$5,750,000	99.6600%	\$0	\$5,730,4
112	345.000	Accessory Equipment - South Harper 3		P-312	\$0	\$4,419,169	99.6600%	\$0	\$4,404,1
313 314	346.000	Misc Power Plant Equip - South Harper 3 TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS	<u>\$0</u> \$34,546,185	P-313	\$0 \$0	\$0 \$34,546,185	99.6600%	<u>\$0</u> \$0	\$34,428,72
315		SOUTH HARPER - COMMON						ľ	
516	340.000	Land - Electric - South Harper Common	\$1,034,874	P-316	\$0	\$1,034,874	99.6600%	\$0	\$1,031,35
17	341.000	Structures - Electric - South Harper Common	\$8,166,683	P-317	\$0	\$8,166,683	99.6600%	\$0	\$8,138,9
18	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-318	\$0	\$2,804,627	99.6600%	\$0	\$2,795,09
19	343.000	Prime Movers - South Harper Common		P-319	\$0	\$1,810,414	99.6600%	\$0	\$1,804,2
20	344.000	Generators - South Harper Common		P-320	\$0	\$286,032	99.6600%	so	\$285,0
21	345.000	Accessory Equipment - South Harper		P-321	\$0	\$4,013,723	99.6600%	\$0	\$4,000,07
22	346.000	Common Misc Power Plant Equip - South Harper Common	\$297,903	P-322	\$0	\$297,903	99.6600%	\$0	\$296,89
23		TOTAL SOUTH HARPER - COMMON	\$18,414,256		\$0	\$18,414,256		\$0	\$18,351,64
24		LAKE ROAD TURBINE 5 - NATURAL GAS & OIL							
25	340.000	Land - Electric Lake Road 5 SJLP	\$0	P-325	\$0	so	99.6600%	\$0	s
26	341.000	Structures - Electric Lake Road 5		P-326	\$0	\$1,405,684	99.6600%	\$0	\$1,400,90
27	342.000	Fuel Holders - Lake Road 6		P-327	\$0	\$616,605	99.6600%	\$0	\$614.50
28	343.000	Prime Movers - Lake Road 5		P-328	\$0	\$11,037,526	99.6600%	\$0	\$10,999,99
29	344.000	Generators - Lake Road 5		P-329	\$0	\$2,133,864	99.6600%	\$0	\$2,126.60
30	345.000	Accessory Equipment - Lake Road 5	\$917,861		\$0	\$917,861	99.6600%	\$0	\$914,74
31	346.000	Misc Power Plant Equipment - Lake Road 5		P-331	\$0	\$0	99.6600%	\$0	014,1
32		TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS & OIL	\$16,111,540		\$0	\$16,111,540	ŀ	\$0	\$16,056,76

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Line	<u>A</u> Account#	B	<u>C</u> Total	Adjust.	E		Jurisdictional	Jurisdictional	MO Adjusted.
	(Optional)	Plant Account Description	<u>Plant</u>	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
333		LAKE ROAD TURBINE 6 - OIL	1						
334	340.000	Land - Electric Lake Road 6 SJLP	\$0	P-334	\$0	\$0	99.6600%	\$0	\$0
335	341.000	Structures - Electric Lake Road 6	\$218,663	P-335	\$0	\$218,663	99.6600%	\$0	\$217,920
336	342.000	Fuel Holders - Lake Road 6	\$0	P-336	\$0	\$0	99.6600%	\$0	\$0
337	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-337	\$0	\$3,713,380	99.6600%	\$0	\$3,700,755
338	344.000	Generators - Lake Road 6	\$355,767	P-338	\$0	\$355,767	99.6600%	\$0	\$354,557
339	345.000	Accessory Equipment - Lake Road 6	\$956,473	P-339	\$0	\$956,473	99.6600%	\$0 \$0	\$953,221
340	346.000	Misc Power Plant Equipment - Lake	\$0	P-340	\$0	\$0	99.6600%	20	\$0
		Road 6 TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,244,283	ļ.	\$0	\$5,244,283	1	\$0	\$5,226,453
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$0,244,200	}	φU	\$0,244,200		••	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
342		LAKE ROAD TURBINE 7 - OIL						{	}
343	340.000	Land - Electric Lake Road 7 SJLP	50	P-343	\$0	\$0	99.6600%	\$0	\$0
344	341.000	Structures - Electric Lake Road 7	\$28,418	P-344	\$0	\$28,418	99.6600%	\$0	\$28,321
345	342.000	Fuel Holders - Lake Road 7	\$9,587	P-345	\$0	\$9,587	99.6600%	\$0	\$9,554
346	343.000	Prime Movers - Lake Road 7	\$2,019,537	P-346	\$0	\$2,019,537	99.6600%	\$0	\$2,012,671
347	344.000	Generators - Lake Road 7	\$117,190	P-347	\$0	\$117,190	99.6600%	\$0	\$116,792
348	345.000	Accessory Equipment - Lake Road 7	\$747,564	P-348	\$0	\$747,564	99.6600%	\$0	\$745,022
349	346.000	Misc Power Plant Equipment - Lake	\$0	P-349	\$0	\$0	99.6600%	\$0	\$0
		Road 7	<u> </u>)			1		
350		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,922,296		\$0	\$2,922,296		\$0	\$2,912,360
			ł	{ ·			1	Ì	
351		LANDFILL TURBINE - METHANE GAS				**	00.0000	. to	so
352	340.000	Land - Electric Landfill Turbine SJLP	\$0	P-352	\$0	\$0	99.6600% 99.6600%	\$0 \$0	\$129,191
353	341.000	Structures - Electric Landfill Turbine		P-353	\$0	\$129,632	99.6600%	\$0	\$2,302,016
354	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-354	\$0 \$0	\$2,309,870	99.6600%	\$0	\$2,302,018
355	343.000	Prime Movers - Landfill Turbine	\$11,018	P-355	\$0 \$0	\$11,018 \$2,574,775	99.6600%	\$0	\$2,566,021
356	344.000	Generators - Landfill Turbine	\$2,574,775	P-356 P-357	\$0 \$0	\$2,574,775	99.6600%	\$0	\$41,480
357	345.000	Accessory Equipment - Landfill Turbine	\$41,622	P-358	\$0	\$41,022	99.6600%	i \$0	\$0
358	346.000	Misc Power Plant Equipment - Landfill Turbine		1300	ΨU	**	00.00070		
359		TOTAL LANDFILL TURBINE - METHANE	\$5,066,917	.	\$0	\$5,066,917		\$0	\$5,049,689
005		GAS]			1		
			1					ļ	Į
360		RALPH GREEN UNIT 3 - NATURAL GAS	1	1					Í
361	340.000	Land - Electric Ralph Green 3 SJLP	\$11,376	P-361	\$0	\$11,376	99.6600%	\$0	\$11,337
362	341.000	Structures - Electric Ralph Green 3	\$1,859,964	P-362	\$0	\$1,859,964	99.6600%	\$0	\$1,853,640
363	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-363	\$0	\$453,765	99.6600%	\$0	\$452,222
364	343.000	Prime Movers • Raiph Green 3	\$5,487,483	P-364	\$0	\$5,487,483	99.6600%	\$0 \$0	\$5,468,826 \$6,374,928
365	344.000	Generators - Ralph Green 3	\$6,396,677	P-365	\$0 \$0	\$6,396,677	99.6600% 99.6600%	\$0	\$1,569,427
366	345.000	Accessory Equipment - Ralph Green 3	\$1,574,781	P-366 P-367	\$0 \$0	\$1,574,781 \$31,050	99.6600%	\$0	\$30,944
367	346.000	Misc Power Plant Equipment - Ralph	\$31,050	(m-30/ ·	an a	\$31,000	33.000078		\$00,0 11
368		Green 3 TOTAL RALPH GREEN UNIT 3 -	\$15,815,098		\$0	\$15,815,096	i i	50	\$15,761,324
300		NATURAL GAS	410,010,000		••	\$10,010,000		}	
			1						
369		OTHER PRODUCTION - SOLAR	Į				ļ	ļ	
370	344.010	Other Production Generators - Solar	\$8,429,121	P-370	-\$5,269,044	\$3,160,077	99.6600%	<u>\$0</u>	\$3,149,333
371		TOTAL OTHER PRODUCTION - SOLAR	\$8,429,121		-\$5,269,044	\$3,160,077	İ	\$0	\$3,149,333
1	(1]		\$297,126,495
372		TOTAL OTHER PRODUCTION	\$373,764,100		-\$75,623,929	\$298,140,171		\$0	\$297,120,490
			ļ					1)
373		OTHER PRODUCTION RETIREMENTS	1	Ì		I			
		WORK IN PROGRESS		P-374	\$0	\$0	99.6600%	\$0	\$0
374	{ i	Other Production - Salvage and Removal	\$U	13/4	* *	ΨU	33.000078	ļ **	
275	1	Retirements not yet classified TOTAL OTHER PRODUCTION	\$0	1	\$0	\$0		50	\$0
375	Į	RETIREMENTS WORK IN PROGRESS		1		1 **	1		
		REINERENIO HONAVAIT ROOKEOO	ļ	1					
376		TOTAL PRODUCTION PLANT	\$1,738,596,563	{	-\$71,880,340	\$1,666,716,223		\$0	\$1,620,050,998
-]			1		1]	
377		TRANSMISSION PLANT	1				00.0000	1	\$2,874,284
378	350.000	Land - Transmission	\$2,884,090		\$0	\$2,884,090	99.6600%	\$0	\$2,874,284
379		Land Rights - Transmission	\$1,972,660		\$0	\$1,972,660	99.6600%	\$0 \$0	\$1,965,953
380		Land Rights - Depreciable - Transmission	\$12,977,912		\$0 \$0	\$12,977,912	99.6600% 99.6600%	\$0	\$9,083,191
381 382		Structures & Improvements - Transmission Station Equipment - Transmission	\$9,114,179 \$182,141,383		\$0 -\$1,750,630	\$9,114,179 \$180,390,753	1	1	
		1312000 POUIDIDE01 + 17205/0155100	1 3102.141.303	15-202		001,000,000		, ÷v	

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Line	<u>A</u> Account#	<u>B</u>	Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted Jurisdictional
Number 383	(Optional) 353.030	Plant Account Description Station Equipment Communication -	Plant \$125,547	Number P-383	Adjustments \$0	Plant \$125,547	Allocations 99.6600%	Adjustments S0	\$125,120
303	353.030	Transmission	\$120,041	Į = - 505 - j	Ş0	\$120,047			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
384	354.000	Towers and Fixtures - Transmission	\$323,639	P-384	\$0	\$323,639	99.6600%	\$0	\$322,539
385	355.000	Poles and Fixtures - Transmission	\$126,338,364	P-385	\$0	\$126,338,364	99.6600%	\$0	\$125,908,814
386	355.000	Poles and Fixtures - Disallowance Stipulation	\$0	P-386	-\$1,402,180	-\$1,402,180	100.0000%	\$0	-\$1,402,180
		and Agreement ER-2012-0175	670.000 500	P-387	\$0	\$73,339,580	99.6600%	so	\$73,090,225
387	356.000	Overhead Conductors & Devices -	\$73,339,580	[F-301	ŞU	\$15,555,500	33.000076		
388	356.000	Conductors & Devices - Disallowance	\$0	P-388	-\$3,221,404	-\$3,221,404	100.0000%	\$0	-\$3,221,404
		Stipulation & Agreement ER-2012-0175		Į .					
389	357.000	Underground Conduit - Transmission	\$16,148	P-389	\$0	\$16,148	99.6600%	\$0	\$16,093
390	358.000	Underground Conductors & Devices -	\$86,562	P-390	\$0	\$86,562	99.6600%	\$0	\$86,268
		Transmission	E 400 000 004		-\$6,374,214	\$402,945,850	1	50	\$401,560,114
391		TOTAL TRANSMISSION PLANT	\$409,320,064	ĺ	•\$0,314,214	\$402,545,050			040 1000,114
392		TRANSMISSION RETIREMENTS WORK IN		ļ .		[ł	4
		PROGRESS	1	}				1	
393		Transmission - Salvage and Removal	\$0	P-393	\$0	\$0	99.6600%	\$0	\$0
		Retirements not yet classified	<u> </u>	{			1	50	50
394		TOTAL TRANSMISSION RETIREMENTS	\$0		\$0	\$0		<u>۵</u> ۵	şu şu
		WORK IN PROGRESS				l		ļ	ł
395		DISTRIBUTION PLANT]	1]
396	360.000	Land - Electric Distribution	\$5,619,932	P-396	\$0	\$5,619,932	99.7602%	\$0	\$5,606,455
397	360.010	Land Rights - Electric Distribution	\$382,240	P-397	\$0	\$382,240	99.7602%	\$0	\$381,323
398	360.020	Land Leased - Distribution	\$22,228	P-398	\$0	\$22,228	99.7602%	\$0	\$22,175
399	361.000	Structures & Improvements - Distribution	\$12,498,685	P-399	\$0	\$12,498,685	99.7602%	\$0	\$12,468,713
400	362.000	Station Equipment - Distribution	\$203,325,298	P-400	\$0	\$203,325,298	99.7602% 99.7602%	\$0 \$0	\$202,837,724 \$267,473,590
401	364.000	Poles, Towers & Fixtures - Distribution	\$268,116,533 \$174,457,169	P-401	\$0 \$0	\$268,116,533 \$174,457,169	99.7602%	\$0 \$0	\$174,038,821
402	365.000	Overhead Conductors & Devices -	\$174,407,109	[F-402	\$0	\$174,437,108	33.700276		¥114,000,021
403	365.000	Overhead Conductors & Devices -	50	P-403	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
		Disallowance Stipulation & Agreement ER-		1			((۱.
ş		2012-0175	1]					
404	366.000	Underground Circuit - Distribution	\$84,185,261	P-404	\$0	\$84,185,261	99.7602%	\$0	\$83,983,385
405	366.000	Underground Circuit - Disallowance	\$0	P-405	-\$321,331	-\$321,331	100.0000%	\$0	-\$321,331
(00	007.000	Stipulation & Agreement ER-2012-0175	\$184,044,811	D.406	\$0	\$184,044,811	99.7602%	so	\$183,603,472
406	367.000	Underground Conductors & Devices - Distribution	\$104,044,011	["-400	φu	\$104,044,011	00.1002.0		*****
407	368.000	Line Transformers - Distribution	\$244,786,537	P-407	\$0	\$244,786,537	99.7602%	\$0	\$244,199,539
408	369.010	Services - Overhead - Distribution	\$23,054,321	P-408	\$0	\$23,054,321	99.7602%	\$0	\$22,999,037
409	369.020	Services - Underground - Distribution	\$78,493,891		\$0	\$78,493,891	99.7602%	\$0	\$78,305,663
410	370.000	Meters - Distribution	\$29,095,334		\$0	\$29,095,334	99.7602%	\$0	\$29,025,563
411	370.010	Meters - PURPA Distribution	\$2,038,114	P-411	\$0	\$2,038,114	99.7602%	\$0 \$0	\$2,033,227 \$21,646,378
412	370.020	Meters - AMI Distribution	\$21,698,411		\$0 -\$703,995	\$21,698,411	99.7602% 99.7602%	\$0 \$0	\$21,040,370
413	371.000	Customer Premise Meter Installations - Distribution	\$23,474,053	P-413	•\$103,995	\$22,770,058	35.700276		V22)110,400
414	373.000	Street Lighting and Traffic Signal -	\$44,074,689	P-414	\$0	\$44,074,689	99.7602%) so	\$43,968,998
414	070.000	Distribution		[
415		TOTAL DISTRIBUTION PLANT	\$1,399,367,507		+\$4,080,411	\$1,395,287,096	1	\$0	\$1,391,933,102
1									ł
416		DISTRIBUTION RETIREMENTS WORK IN							
		PROGRESS	. ea	P-417	\$0	\$0	99.7602%	\$0	\$0
417		Distribution - Salvage and Removal Retirements not vet classified	50	12.4411	\$U	\$V	33.100274		ļ ••
418		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0	Į	\$0	\$0		\$0	\$0
410		IN PROGRESS			, -				l .
]				ł	l
419		INCENTIVE COMPENSATION		1)			
		CAPITALIZATION				\$0		\$0	\$0
420		TOTAL INCENTIVE COMPENSATION	\$0	Į .	\$0	\$0	l I	30	30
1		CAPITALIZATION		1	1	ł	[1	
421		GENERAL PLANT		1		1	1		l
422	389.000	Land Rights - General	\$1,892,211	P-422	\$0	\$1,892,211	95.4304%	\$0	\$1,805,745
423				P-423	\$0	\$2,303	95.4304%	\$0	\$2,198
420	390.010	Land RT/ROW - Depreciation - Electric						1	
424 425	390.000	Land RT/ROW - Depreciation - Electric Structures & Improvements - General Office Furniture & Equipment - General	\$49,198,511 \$7,206,978	P-424	\$0	\$49,198,511	95.4304%	\$0 \$0	\$46,950,336

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1	A	B	C	D	E	F	G	<u>H</u>	<u>l</u>
	Account #		Total	Adjust. Number	· · · · · · · · · · · · · · · · · · ·	- As Adjusted . Plant	Jurisdictional Allocations	Adjustments	MO Adjusted Jurisdictional
	(Optional) 391.020	Plant Account Description Office Furniture - Computers - General	Plant \$5,285,621		Adjustments \$0	\$5,285,521	95.4304%	\$0	\$5,043,994
426 427	391.020	Office Furniture - Software - General	\$1,343,248	P-427	\$0	\$1,343,248	95.4304%	\$0	\$1,281,867
428	392.000	Transportation Equipment - Autos - General		P-428	\$0	\$122,445	95.4304%	\$0	\$116,850
429	392.010	Transportation Equip - Light Trucks - General	\$5,207,561		\$0	\$5,207,561	95.4304%	\$0	\$4,969,596
430	392.020	Transportation Equíp - Heavy Trucks - General	\$26,026,968	P-430	\$0	\$26,026,968	95.4304%	\$0	\$24,837,640
431	392.030	Transportation Equip - Tractors - General	\$203,787	P-431	\$0	\$203,787	95.4304%	\$0	\$194,475
432	392.040	Transportation Equip - Trailers - General	\$1,206,901	P-432	\$0	\$1,206,901	95.4304%	\$0	\$1,151,750
433	392.050	Transportation Equip - Medium Trucks General	\$152,369	P-433	\$0	\$152,369	95.4304%	\$0	\$145,406
434	393.000	Stores Equipment - General	\$58,875	P-434	\$0	\$58,875	95.4304%	\$0	\$56,185
435	394.000	Tools - General	\$5,149,372	P-435	\$0	\$5,149,372	95.4304% 95.4304%	\$0 \$0	\$4,914,066 \$3,788,731
436	395.000	Labaratory Equipment - General	\$3,970,151 \$6,460,639		\$0 \$0	\$3,970,151 \$6,460,639	95.4304%	\$0	\$6,165,414
437	396.000	Power Operated Equpiment - General	\$41,036,438	P-437	\$0 \$0	\$41,036,438	95.4304%	\$0	\$39,161,237
438	397.000	Communication Equipment - General Miscellaneous Equipment - General	\$448,414		\$0	\$448,414	95.4304%	50	\$427,923
439 440	398.000	TOTAL GENERAL PLANT	\$154,972,692	11.4423	\$0	\$154,972,692	50.450470	\$0	\$147,891,061
441		I GENERAL PLANT - LAKE ROAD		}			1		
442	391.000	Office Furniture and Equipment - General	\$237,196	P-442	\$0	\$237,196	75.7300%	\$0	\$179,629
443	391.020	Office Furniture - Computer - General	\$130,517	P-443	\$0	\$130,517	75.7300%	\$0	\$98,841
444	391.040	Office Furniture- Software-General	\$0	P-444	\$0	\$0	75.7300%	\$0	\$0
445	392.000	Transportation Equipment-Autos - General	\$0	P-445	\$0	\$0	75.7300%	\$0	\$0
446	392.010	Transportation Equip-Light Trucks - General	\$260,282	P-446	\$0	\$260,282	75.7300%	\$0	\$197,112
447	392.020	Transportation Equip-Heavy Trucks - General	\$71,418	P-447	\$0	\$71,418	75.7300%	\$0	\$54,085
448	392.030	Transportation Equip-Tractors - General	\$0	P-448	\$0	\$0	75.7300%	\$0	\$0
449	392.040	Transportation Equip- Trailers - General	\$95,073	P-449	\$0	\$95,073	75.7300%	\$0	\$71,999
450	392.050	Transportation Equip-Medium Trucks - IGeneral	\$0	P-450	\$0	\$0	75.7300%	\$0	\$0
451	393.000	Stores Equipment-General	\$23,379	P-451	\$0	\$23,379	75.7300%	\$0	\$17,705
452	394.000	Tools-General	\$304,431	P-452	\$0	\$304,431	75.7300%	\$0	\$230,546
453	395.000	Labaratory Equipment-General	\$436,007		\$0	\$436,007	75.7300%	\$0	\$330,188
454	396.000	Power Operated Equipment-General	\$951,494		\$0	\$951,494	75.7300%	\$0	\$720,566
455	397.000	Communication Equipment-General	\$675,607	P-455	\$0	\$675,607	75.7300%	\$0	\$511,637
456	398.000	Miscellanous Equipment-General	\$44,059	P-456	\$0	\$44,059	75.7300%	\$0	\$33,366
457	l	TOTAL GENERAL PLANT - LAKE ROAD	\$3,229,463	Ì	\$0	\$3,229,463		\$0	\$2,445,674
458		GENERAL RETIREMENTS WORK IN PROGRESS				•			<u>^</u>
459		General - Salvage andn Removal Retirements not yet classified		P-459	\$0	\$0	75.7300%	\$0	\$0
460		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
461		INDUSTRIAL STEAM PRODUCTION PLANT -							
462	310.090	Industrial Steam - Land SJLP	\$11,450	P-462	\$0	\$11,450	0.0000%	\$0	\$0 \$0
463	311.090	Industrial Steam- Structures & Improvements SJLP	\$30,158	P-463	\$0	\$30,158	0.0000%	\$0	
464		Industrial Steam- Boiler SJLP		P-464	\$0	\$1,761,456	0.0000%	\$0	\$0
465		Industrial Steam- Accessory SJLP	\$48,849	P-465	\$0	\$48,849	0.0000%	\$0	\$0 \$0
466	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$132,908	P-466	\$0	\$132,908	0.0000%	\$0	
467	376.090	Industrial Steam- Mains SJLP	\$1,420,926	P-467	\$0	\$1,420,926	0.0000%	\$0	\$0
468	379.090	Industrial Steam- City Gate Measuring/Regulator SJLP	\$485,291	P-468	\$0	\$485,291	0.0000%	\$0	\$0
469	380.090	Industrial Steam- Services SJLP	\$100,842	P-469	\$0	\$100,842	0.0000%	\$0	\$0
470	381.090	Industrial Steam- Services- SJLP	\$363,850	P-470	\$0	\$363,850	0.0000%	\$0	<u>\$0</u>
471	ļ	TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$4,355,730	1	\$0	\$4,355,730		\$0	\$0
472	Ì	INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS				,			
473		Industrial Steam- Salvage and Removal Retiremets not yet classified	\$0	P-473	\$0	\$0	0.0000%	\$0	\$0

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Yumber (Op	tional) Plant Account Description	Plant 👘	Number	Adjustments	As Adjusted Plant	Allocations	Adjustments	MO Adjusted Jurisdictional
474	TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$ 0		\$0	\$0		\$0	\$1
476	CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS			1				
476	Capitalized Long-Term Incentive Stock Awards through June 30, 2017	\$0	P-476	-\$3,835,702	-\$3,835,702	100.0000%	\$0	-\$3,835,702
477	TOTAL CAPITALIZED LONG TERM	\$0		-\$3,835,702	-\$3,835,702		\$0	-\$3,835,702

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<u>A</u> Plant	Barrier Barrier Barrier	<u>C</u>	<u>D</u>	<u>E</u> Total	<u> </u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-78	Structures - Electric - Jeffrey Common	311.000		\$111,704		\$ 0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$111,704		\$0	
P-79	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$410,538		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
P-80	Boller AQC Equipment - Electric - Jeffrey Com	312.020		\$1,438,628		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$1,438,628		\$0	
P-82	Accessory Equipment - Electric - Jeffrey Comn	315.000		\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$1,750,630		\$0	
P-83	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$32,089		\$0	
P-225	Miscellaneous Intangible - Substation (353) To	303.100		-\$3,891,687		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	
P-226	Land - Electric - Total Crossroads	340.000		-\$240,351	in a secondaria da	\$0

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<u>A</u> Plant	<u>B</u>	C. C.	D	<u>E</u> Total	<u> </u>	<u>G</u> Total
Adj. Number	Plant in Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)	Kumber	-\$240,351	Amount	\$0	<u>Tokouiono</u>
P-227	Structures - Electric - Total Crossroads	341.000		-\$1,279,957		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-228	Fuel Holders - Total Crossroads	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-229	Prime Movers - Total Crossroads	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-230	Generators - Total Crossroads	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-231	Accessory - Total Crossroads	345.000		-\$8,752,236		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$73,591		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$73,591		\$0	
P-370	Other Production Generators - Solar	344.010		-\$5,269,044		\$ 0
	1. To allocate The Greenwood Solar Facility as of 12/31/2017 (Lyons)		-\$5,269,044		\$0	

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<u>A</u> Plant	<u>₿</u>	<u>C</u>	<u>D</u>	E Total	<u>E</u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number		Adjustment Amount	Jurisdictional	Jurisdictional
	Station Equipment - Transmission	353.000		-\$1,750,630	Adjustments	Adjustments \$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$1,750,630		\$0	
P-386	Poles and Fixtures - Disallowance Stipulation r	355.000		-\$1,402,180		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-388	Conductors & Devices - Disallowance Stipulati	356.000		-\$3,221,404	<u>an di kana kana kana kana kana kana kana kan</u>	<u>\$0</u>
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,221,404		\$0	
P-403	Overhead Conductors & Devices - Disallowanc	365.000		-\$3,055,085		\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-405	Underground Circuit - Disallowance Stipulation	366.000		-\$321,331	Zana za starala da anti-	\$0
	1. To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	
P-413	Customer Premise Meter Installations - Distrib	371.000		-\$703,995	305. <u>6.5.500000000</u>	\$0
	1. Adjustment to remove plant at December 31, 2017 relating to electric vehicle charging stations (Majors)		-\$703,995		\$0	

<u>A</u> Plant Adj: Number	B Plant In Service Adjustment Description	<u>C</u> Account Number	D Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>E</u> Jurisdictional Adj <u>ustments</u>	<u>G</u> Total Jurisdictional Adjustments
P-476	Capitalized Long-Term Incentive Stock Awards			-\$3,835,702		\$0
	1. To remove capitalized Long Term Incentive Compensation (Majors).		-\$3,562,838		\$0	
	2. To remove portion of capitalized short term incentive compensation based on earnings metrics (Majors).		-\$272,864		\$0	
	metrics (Majors). Total Plant Adjustments			-\$86.170.667		

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	<u>A</u>	B	<u><u>c</u></u>	** • <u>D</u> ,	E	<u> </u>	<u>G</u>
Line Number	Account	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
1		INTANGIBLE PLANT		-	Į	Į	
2	301.000	Intang Plant - Organization - Electric	\$96,664	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible - Substation (like 353)	\$604,275	0.00%	\$0	0	0.00%
4	303.010	Misc Intangible - Substation (like 353) -	\$0	0.00%	\$0	0	0.00%
		Crossroads (See Crossroads Section)					
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,387,894	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible - Capitalized Software - 5 year latan	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible - Capitalized Software - 5 year Lake Road	\$348,810	0.00%	\$0	0	0.00%
8	303.090	Misc - Transmission Ln MINT Line	\$71,873	0.00%	\$0	0	0.00%
9		Misc Intangible - Iatan Highway & Bridge	\$927,873	0.00%	\$0	Ö	0.00%
10	000.100	TOTAL INTANGIBLE PLANT	\$18,437,389		\$0		
11		PRODUCTION PLANT					* *
12	: : :	STEAM PRODUCTION					
13		SIBLEY UNIT 1 - STEAM					
14	310.000	Land-Electric Sibley 1 MPS	\$265,059	0.00%	\$0	0	0.00%
15	311.000	Structures-Electric Sibley 1	\$3,787,181	1.87%	\$70,820) 0	0.00%
16	312.000	Boiler Plant Equipment - Electric Sibley 1	\$28,599,847	2.19%	\$626,337	0	0.00%
17	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,414,434	2.19%	\$52,876	0	0.00%
18	314.000	Turbogenerator - Electric Sibley 1	\$3,436,846	2.33%	\$80,079	0	0.00%
19	315.000	Accessory Equipment - Electric Sibley 1	\$2,051,367	2.40%	\$49,233	0	0.00%
20	316.000	Misc Power Plant Equpiment - Electric 1	\$149,531	2.50%	\$3,738	0	0.00%
21		TOTAL SIBLEY UNIT 1 - STEAM	\$40,704,265		\$883,083		1
22		SIBLEY UNIT 2 - STEAM					0.000/
23	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
24	311.000	Structures - Electic Sibley 2	\$1,454,298	1.87%	\$27,195	0	0.00%
25	312.000	Boiler Plant Equipment - Electric Sibley 2	\$20,524,003	2.19%	\$449,476	0	0.00%
26	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,388,061	2.19% 2.33%	\$52,299 \$280,624	0	0.00%
27	314.000	Turbogenerator - Electric Sibley 2	\$12,043,958	2.33%	\$200,024 \$45,795	0	0.00%
28	315.000	Accessory Equipment - Electric Sibley 2	\$1,908,108	2.40%	\$45,755	l ő.	0.00%
29	316.000	Misc Power Plant Equipment - Electric S 2	\$103,910	2.50%		ľ	0.00%
30		TOTAL SIBLEY UNIT 2 - STEAM	\$38,422,338		\$857,987		
31	[SIBLEY UNIT 3 - STEAM		Į.	l I	l	
32	310.000	Land - Electric Sibley 3 MPS	\$108,288	0.00%	\$0	0	0.00%
33	311.000	Structures - Electric Sibley 3	\$15,401,368	1.87%	\$288,006	0	0.00%
34	312.000	Boiler Plant Equipment - Electric Sibley 3	\$140,115,470	2.19%	\$3,068,529	0	0.00%
35	312.020	Boiler AQC Equipment - Electric Sibley 3	\$94,382,273	2.19%	\$2,066,972	0	0.00%
36	314.000	Turbogenerator - Electric Sibley 3	\$41,537,520	2.33%	\$967,824	0	0.00%
37	315.000	Accessory Equipment - Electric Sibley 3	\$9,809,914	2.40%	\$235,438	0	0.00%
38	316.000	Misc Power Plant Equipment - Electric Sibley 3	\$683,761	2.50%	\$17,094	0	0.00%
39		TOTAL SIBLEY UNIT 3 - STEAM	\$302,038,594		\$6,643,863		
40		SIBLEY FACILITY COMMON - STEAM					0.000
41	310.000	Land - Electirc - Sibley Common MPS	\$22,011	0.00%	\$0 \$765 179		0.00%
42	311.000	Structures - Electric - Sibley Common	\$40,918,603	1.87%	\$765,178	0	0.00%
43	312.000	Boiler Plant Equipment - Electric - Sibley	\$42,111,811	2.19%	\$922,249		0.00%
44	312.020	Common Boiler AQC Equipment - Electric - Cibley Common	\$2,704,313	2.19%	\$59,224	0	0.00%
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						Sponsor.	
						Pag	e: 1 of 12

6-66-640	<u>A</u>	B	G	D	E E	F	G
Line:	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
<u>Number</u>	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
45	314.000	Turbogenerator - Electric - Sibley Common	\$814,383	2.33%	\$18,975	0	0.00%
46	315.000	Accessory Equipment - Electric - Sibley Common	\$5,401,814	2.40%	\$129,644	0	0.00%
47	316.000	Misc Power Plant Equipment - Electric Sibley Common	\$2,693,309	2.50%	\$67,333	0	0.00%
48		TOTAL SIBLEY FACILITY COMMON - STEAM	\$94,666,244		\$1,962,603		
49		JEFFREY UNIT 1 - STEAM					
50	310.000	Land - Electric Jeffrey 1 MPS	\$81,988	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric Jeffrey 1	\$6,290,935	1.87%	\$117,640	0	0.00%
52	312.000	Boiler Plant Equipment - Electric - Jeffrey 1	\$15,123,717	2.10%	\$317,598	0	0.00%
53	312.020	Boiler AQC Equipment - Electric- Jeffrey 1	\$30,789,258	2.10%	\$646,574	0	0.00%
54	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,106,006	2.31%	\$141,049	0	0.00%
55	315.000	Accessory Equipment - Electric - Jeffrey 1	\$2,288,105	2.37%	\$54,228	0	0.00%
56	316.000	Misc Power Plant - Electric - Jeffrey 1	\$416,264	2,59%	\$10,781	0	0.00%
57		TOTAL JEFFREY UNIT 1 - STEAM	\$61,096,273		\$1,287,870	_	
58		JEFFREY UNIT 2 - STEAM					
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71.041	0.00%	\$0	0	0.00%
60	311.000	Structures - Electric - Jeffrey 2	\$5,122,707	1.87%	\$95,795	ō	0.00%
61	312.000	Boiler Plant Equipment - Electric - Jeffrey 2	\$19,444,928	2.10%	\$408,343	0	0.00%
62	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$15,162,387	2.10%	\$318,410	0	0.00%
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,680,064	2.31%	\$154,309	0	0.00%
64	315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,873,792	2.37%	\$44,409	0	0.00%
65	316.000	Misc Power Plant - Electric - Jeffrey 2	\$713,595	2.59%	\$18,482	0	0.00%
66		TOTAL JEFFREY UNIT 2 - STEAM	\$49,068,514		\$1,039,748		
67		JEFFREY UNIT 3 - STEAM					
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
69	311.000	Structures - Electric - Jeffrey 3	\$5,758,578	1.87%	\$107,685	ō	0.00%
70	312.000	Boiler Plant Equipment - Electric - Jeffrey 3	\$23,504,902	2.10%	\$493,603	0	0.00%
71	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$15,418,317	2.10%	\$323,785	0	0.00%
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,392,274	2,31%	\$170,762	0	0.00%
73	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,393,350	2.37%	\$56,722	0	0.00%
74	316.000	Misc Power Plant Equipment - Electric - Jeffrey 3	\$405,074	2.59%	\$10,491	0	0.00%
75		TOTAL JEFFREY UNIT 3 - STEAM	\$54,875,580	-	\$1,163,048		
76	1	JEFFREY FACILITY COMMON - STEAM			1		
77	310.000	Land - Electric - Jeffrey Common MPS	\$210,423	0.00%	so	0	0.00%
78	311.000	Structures - Electric - Jeffrey Common	\$5,385,015	1.87%	\$100,700	0	0.00%
79	312.000	Boiler Plant Equipment - Electric - Jeffrey Common	\$6,108,273	2.10%	\$128,274	0	0.00%
80	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$19,233,467	2.10%	\$403,903	0	0.00%
81	314.000	Common Turbogenerator - Electric - Jeffrey	\$1,759,070	2.31%	\$40,635	0	0.00%
	245 000	Common				_	
82	315.000	Accessory Equipment - Electric - Jeffrey Common	\$2,954,360	2.37%	\$70,018	0	0.00%

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Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
83	316.000	Misc Power Plant Equipment - Electric -	\$1,596,471	2.59%	\$41,349	0	0.00%
84		Jeffrey Common TOTAL JEFFREY FACILITY COMMON -	\$37,247,079		\$784,879	Į į	
		STEAM					
85		IATAN UNIT 1 - STEAM					
86	310.000	Land - Electric - latan 1 SJLP	\$248,431	0.00%	\$0 \$86 596	0	0.00% 0.00%
87	311.000 311.000	Structures - Electric - latan 1 Structures - Ellectric Disallowance - latan	\$4,706,295 -\$15,150	1.84% 1.84%	\$86,596 -\$279	0	0.00%
88	311.000	1	-\$10,100	1.0476	-9213	, i	0.007
89	312.000	Boiler Plant Equipment - latan 1	\$101,586,004	2.04%	\$2,072,354	0	0.00%
90	312.000	Boiler Plant Equipment - Electric	-\$262,720	2.04%	-\$5,359	0	0.00%
		Disallowance - latan 1	6 4E2 077	2.04%	\$0.2EE	o	0.00%
91 92	312.020 314.000	Boller AQC Equipment - Electric - latan 1 Turbogenerator - Electric - latan 1	\$453,677 \$15,561,532	2.04% 2.30%	\$9,255 \$357,915	0	0.00%
92	314.000	Accessory Equipment - Electric - Iatan 1	\$12,752,260	2,30%	\$298,403	0	0.00%
94	315.000	Accessory Equipment - Electric	-\$21,473	2,34%	-\$502	Ő	0.00%
		Disallowance - latan 1	••		• *		
95	316.000	Misc Power Plant Equipment - Electric - latan 1	\$1,814,625	2.49%	\$45,184	0	0.00%
96	316.000	Misc Power Equipment - Ellectric Disallowance - latan 1	-\$2,383	2.49%	-\$59	0	0.00%
97		TOTAL IATAN UNIT 1 - STEAM	\$136,821,098		\$2,863,508		
	1 1						
98		IATAN UNIT 2 - STEAM	\$29,416,418	1,86%	\$547,145	o	0.00%
99 100	311.000	Structures - Electric - latan 2 Structures - Ellectric - Disallowance -	-\$435,092	1,86%	-\$8,093	0	0.00%
100	311.000	latan 2	\$400,00 <u>2</u>	1.00,0	40,000		
101	312.000	Boiler Plant Equipment - latan 2	\$197,682,954	2.14%	\$4,230,415	0	0.00%
102	312.000	Boiler Plant Equipment - Electric Disallowance - latan 2	-\$3,127,158	2.14%	-\$66,921	0	0.00%
103	312.020	Boller AQC Equipment - Electric - latan 2	\$0	0.00%	\$0	0	0.00%
104	314.000	Turbogenerator - Electric - latan 2	\$71,122,293	2.32%	\$1,650,037	0	0.00%
105	314.000	Turbogenerator - Electric Disallowance - latan 2	-\$432,292	2.32%	-\$10,029	0	0.00%
106	315.000	Accessory Equipment - Electric - latan 2	\$17,730,682	2.38%	\$421,990	0	0.00%
107	315.000	Accessory Equipment - Electric Disallowance - latan 2	-\$144,466	2.38%	-\$3,438	0	0.00%
108	316.000	Misc Power Plant - Electric - latan 2	\$1,213,649	2.50%	\$30,341	0	0.00%
109	316.000	Misc Power Plant Equipment - Electric Disallowance - latan 2	-\$16,154	2.50%	-\$404	0	0.00%
110		TOTAL IATAN UNIT 2 - STEAM	\$313,010,834		\$6,791,043		
111	([IATAN FACILITY COMMON - STEAM	1				
112	310.000	Land - Electric - latan Common SJLP	\$11,342	0.00%	\$0	0	0.00%
113	311.000	Structures - Electric - latan Common	\$21,476,853	1.85%	\$397,322	0	0.00%
114	312.000	Boiler Plant Equipment - latan Common	\$52,843,318	2.09%	\$1,104,425	0	0.00%
115	312.020	Boiler AQC Equipment - latan Common	\$0	0.00%	\$0	0	0.00%
116	314.000	Turbogenerator - Electric - latan Common	\$1,736,012	2.31%	\$40,102	0	0.00%
117	315.000	Accessory Equipment - latan Common	\$7,557,987	2,36%	\$178,368	0	0.00%
118	316.000	Misc Power Plant Equipment - Electric -	\$834,484	2.49%	\$20,779	0	0.00%
119		latan Common TOTAL IATAN FACILITY COMMON -	\$84,459,996		\$1,740,996		
. 19		STEAM			, .,,		
120	{ {	LAKE ROAD UNIT 1 - STEAM					
121	310.000	Land - Electric - Lake Road 1 SJLP	\$0	0.00%	\$0	0	0.00%
122	311.000	Structures - Electric - Lake Road 1	\$643,757	1.90%	\$12,231	0	0.00%

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Line	Account		<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	E Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
123	312.000	Boller Plant Equipment - Electric - Lake Road 1	\$120,666	2.16%	\$2,606	0	0.00%
124	312.020	Boiler AQC Equipment - Electric - Lake Road 1	\$0	2.16%	\$0	0	0.00%
125	314.000	Turbogenerator - Electric - Lake Road 1	\$3,486,467	2.33%	\$81,235	0	0.00%
126	315.000	Accessory Equipment - Electric - Lake Road 1	\$1,069,344	2.37%	\$25,343	0	0.00%
127	316.000	Misc Power Plant Equipment - Electric - Lake Road 1	\$0	2.90%	\$0	0	0.00%
128		TOTAL LAKE ROAD UNIT 1 - STEAM	\$5,320,234		\$121,415		
129 130	310.000	LAKE ROAD UNIT 2 - STEAM Land - Electric - Lake Road 2 SJLP	50	0.00%	£0.		0.001/
131	311.000	Structures - Electric - Lake Road 2	\$0 \$847,032	0.00% 1.90%	\$0 \$16,094	0	0.00% 0.00%
132	312.000	Boiler Plant Equipment - Electric - Lake	\$36,538	2.16%	\$16,094	0	0.00%
133	312.020	Road 2 Boiler AQC Equipment - Electric - Lake	\$00,000	2.16%	\$78 3 \$0	0	0.00%
		Road 2					
134 135	314.000 315.000	Turbogenerator - Electric - Lake Road 2 Accessory Equipment - Electric - Lake	\$3,880,529 \$310,777	2.33% 2.37%	\$90,416 \$7,365	0	0.00% 0.00%
136	316.000	Road 2 Misc Power Plant Equipment - Lake Road 2	\$0	2.90%	\$0	o	0.00%
137		Z TOTAL LAKE ROAD UNIT 2 - STEAM	\$5,074,876	-	\$114,664		
138		LAKE ROAD UNIT 3 - STEAM					
139	310.000	Land - Electric - Lakle Road 3 SJLP	\$0	0.00%	so	0	0.00%
140	311.000	Structures - Electric - Lake Road 3	\$273,640	1.90%	\$5,199	0	0.00%
141	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	2.16%	\$0	0	0.00%
142	312.020	Boiler AQC Equipment - Electric - Lake Road 3	\$0	2.16%	\$0	0	0.00%
143 144	314.000	Turbogenerator - Electric - Lake Road 3 Accessory Equipment - Electric - Lake	\$1,320,405 \$63,150	2.33%	\$30,765	0	0.00%
		Road 3		2.37%	\$1,497	0	0.00%
145	316.000	Misc Power Plant Equipment - Lake Road 3	\$0	2.90%	\$0	0	0.00%
146		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,657,195		\$37,461		
147		LAKE ROAD UNIT 4 - STEAM					
148	310.000	Land - Electric - Lake Road 4 SJLP	\$0	0.00%	\$0	0	0.00%
149	311.000	Structures - Electric - Lake Road 4	\$2,879,938	1.90%	\$54,719	0	0.00%
150	312.000	Boiler Plant Equipment - Electric - Lake Road 4	\$14,094,350	2.16%	\$304,438	0	0.00%
151	312.020	Boller AQC Equipment - Electric - Lake Road 4	\$772,323	2.16%	\$16,682	0	0.00%
152	314.000	Turbogenerator - Electric - Lake Road 4	\$11,206,101	2.33%	\$261,102	0	0.00%
153	315.000	Accessory Equipment - Electric - Lake Road 4	\$2,985,842	2.37%	\$70,764	0	0.00%
154	316.000	Misc Power Plant Equipment - Electric - Lake Road 4	\$10,160	2.90%	\$295	0	0.00%
155		TOTAL LAKE ROAD UNIT 4 - STEAM	\$31,948,714	Γ	\$708,000		
156		LAKE ROAD BOILERS - STEAM				Į	
157	310.000	Land - Electric - Lake Road Boilers SJLP	\$29,473	0.00%	\$0	0	0.00%
158	311.000	Structures - Electric - Lake Road Bollers	\$15,863,930	1.90%	\$301,415	ō	0.00%
159	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$40,771,231	2.16%	\$880,659	Ő	0.00%
160	312.020	Boiler AQC Equipment - Electric - Lake Road Bollers	\$2,920,418	2.16%	\$63,081	0	0.00%
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Line	<u>A</u> Account	ng pang sa	MO Adjusted	Depreciation	► Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
161	314.000	Turbogenerators - Electric - Lake Road Boilers	\$1,394,875	2.33%	\$32,501	0	0.00%
162	315.000	Accessory Equipment - Electric - Lake	\$4,711,933	2.37%	\$111,673	0	0.00%
163	316.000	Road Boilers Misc Power Plant - Electric - Lake Road	\$820,809	2.90%	\$23,803	0	0.00%
164		Boilers TOTAL LAKE ROAD BOILERS - STEAM	\$66,512,669		\$1,413,132		
165		GMO DEPRECIATION ALLOWANCE					
166	312.990	Depreciation Allowance	\$0	0.00%	\$0	0	0.00%
167		TOTAL GMO DEPRECIATION ALLOWANCE	\$0		\$0		
168		TOTAL STEAM PRODUCTION	\$1,322,924,503	1 	\$28,413,300		
169		NUCLEAR PRODUCTION					
170		TOTAL NUCLEAR PRODUCTION	\$0	i	\$0		
171		HYDRAULIC PRODUCTION					
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
173		OTHER PRODUCTION					
174		COSSROADS UNIT 1 - NATURAL GAS					
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	0.00%	\$0	0	0.00%
176	340.000	Land - Electric - Crossroads 1 MPS	\$0	0.00%	\$0	0	0.00%
177	341.000	Structures - Electric - Crossroads 1	\$0	1.75%	\$0	0	0.00%
178	342.000	Fuel Holders - Crossroads 1	\$0	3.09%	\$0	0	0.00%
179	343.000	Prine Movers - Crossroads 1	\$0	4.81%	\$0	0	0.00%
180	344.000	Generators - Crossroads 1	\$0	3.87%	\$0 \$0	0	0.00% 0.00%
181	345.000	Accessory - Crossroads 1	\$0	2.85%	\$0 \$0	0	0.00%
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	3.57%	<u>\$0</u> \$0	0	0.00%
183		TOTAL COSSROADS UNIT 1 - NATURAL GAS	\$0		\$U		
184		CROSSROADS UNIT 2 - NATURAL GAS					
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	0.00%	\$0	0	0.00%
186	340.000	Land - Electric - Crossroads 2 MPS	\$0	0.00%	\$0	0	0.00%
187	341.000	Structures - Electric - Crossroads 2	\$0	1.75%	\$0	0	0.00%
188	342.000	Fuel Holders - Crossroads 2	\$0	3.09%	\$0	0	0.00%
189	343.000	Prime Movers - Crossroads 2	\$0	4.81%	\$0	0	0.00%
190	344.000	Generators - Crossroads 2	\$0	3.87%	\$0 \$0	0	0.00%
191	345.000	Accessory - Crossroads 2	\$0	2.85%	\$0	0	0.00%
192	346.000	Misc Power Plant Equip - Crossroads 2	\$0	3.57%	<u></u>	0	0.00%
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$0		\$0		
194	1	CROSSROADS UNIT 3 - NATURAL GAS					
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	0.00%	\$0	0	0.00%
196	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
197	341.000	Structures - Electric - Crossroads 3	\$0	1.75%	\$0	0	0.00%
198	342.000	Fuel Holders - Crossroads 3	\$0	3.09%	\$0	Ō	0.00%
199	343.000	Prime Movers - Crossroads 3	\$0	4.81%	\$0	Ō	0.00%
200	344.000	Generators - Crossroads 3	\$0	3.87%	\$0	0	0.00%
201	345.000	Accessory - Crossroads 3	\$0	2.85%	\$0	0	0.00%
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Line <u>Num</u> ber	Account- Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	3.57%	\$0	0	0.00%
203	010.000	TOTAL CROSSROADS UNIT 3 - NATURAL	\$0	0.07 %	\$0	, v	0.00%
		GAS					
204		CROSSROADS UNIT 4 - NATURAL GAS				1	
205	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
206	340.000	(353) Crossroads 4 Land - Electric - Crossroads 4 MPS	\$0	0.00%	\$0	0	0.00%
207	341.000	Structures - Electric - Crossroads 4	\$0	1.75%	\$0	0	0.00%
208	342.000	Fuel Holders - Crossroad 4	\$0	3.09%	\$0	0	0.00%
209 210	343.000 344.000	Prime Movers - Crossroads 4 Generators - Crossroads 4	\$0	4.81%	\$0	0	0.00%
210	344.000	Accessory - Crossroads 4	\$0 \$0	3.87% 2.85%	\$0 \$0	0	0.00% 0.00%
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	3.57%	\$0	Ő	0.00%
213		TOTAL CROSSROADS UNIT 4 - NATURAL	\$0		\$0		
		GAS					
214		CROSSROADS COMMON - NATURAL					
		GAS					
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads- Common	\$0	0.00%	\$0	0	0.00%
216	340.000	Land - Electric - Crossroads Common	\$0	0.00%	\$0	o	0.00%
217	341.000	Structures - Electric - Crossroads	\$0	1.75%	\$0	Ō	0.00%
940	342.000	Common	* 0	0.000/			0.000
218 219	342.000	Fuel Holders - Crossroads Common Prime Movers - Crossroads Common	\$0 \$0	3.09% 4.81%	\$0 \$0	0	0.00% 0.00%
220	344.000	Generators - Crossroads Common	\$0	3.87%	\$0	ŏ	0.00%
221	345.000	Accessory - Crossroads Common	\$0	2.85%	\$0	0	0.00%
222	345.000	Misc Power Plant Equip - Crossroads Common	\$0	3.57%	\$0	0	0.00%
223		TOTAL CROSSROADS COMMON -	\$0		\$0		
		NATURAL GAS	• -		**		
224		TOTAL CROSSROADS - NATURAL GAS					
225	303.100	Miscellaneous Intangible - Substation	\$9,552,063	0.00%	\$0	o	0.00%
		(353) Total Crossroads	•••••		¥-	-	
226	340.000	Land - Electric - Total Crossroads	\$186,403	0.00%	\$0	0	0.00%
227 228	341.000 342.000	Structures - Electric - Total Crossroads Fuel Holders - Total Crossroads	\$1,656,039 \$2,338,340	1.75% 3.09%	\$28,981 \$72,255	0	0.00%
229	343.000	Prime Movers - Total Crossroads	\$35,734,258	3.09% 4.81%	\$1,718,818	0	0.00% 0.00%
230	344.000	Generators - Total Crossroads	\$7,478,660	3.87%	\$289,424	ŏ	0.00%
231	345.000	Accessory - Total Crossroads	\$6,652,524	2.85%	\$189,597	0	0.00%
232	346.000	Misc Power Plant Equip - Total Crossroads	\$59,850	3.57%	\$2,137	0	0.00%
233		TOTAL TOTAL CROSSROADS - NATURAL	\$63,658,137		\$2,301,212		
		GAS					
234		GREENWOOD UNIT 1 - NATURAL GAS					
235	340.000	Land - Electric - Greenwook 1 MPS	\$0	0.00%	\$0	0	0.00%
236	341.000	Structures - Electric - Greenwood 1	\$836,132	1.75%	\$14,632	0	0.00%
237	342.000	Fuel Holders - Greenwood 1	\$1,169,507	3.09%	\$36,138	0	0.00%
238 239	343.000	Prime Movers - Greenwood 1 Generators - Greenwood 1	\$9,060,507 \$2,739,460	4.81% 3.87%	\$435,810 \$106,017	0	0.00% 0.00%
240	345.000	Accessory Equipment - Greenwood 1	\$2,013,226	2.85%	\$100,017	ŏ	0.00%
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	3.57%	\$0	0	0.00%
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$15,818,832		\$649,974		
243		GREENWOOD UNIT 2 - NATURAL GAS					
244	340.000	Land - Electric - Greenwood 2	\$0	0.00%	\$0	0	0.00%
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Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
245	341.000	Structures Electric Organization	\$400 77 0	4			
245	341.000	Structures - Electric - Greenwood 2 Fuel Holders - Greenwood 2	\$196,773 \$303,092	1.75% 3.09%	\$3,444	0	0.00%
240	343.000	Prime Movers - Greenwood	\$8,805,308	3.09% 4.81%	\$9,366 \$423,535	0	0.00% 0.00%
248	344.000	Generators - Greenwood 2	\$2,088,760	3.87%	\$80,835	0	0.00%
249	345.000	Accessory Equipment - Greenwood 2	\$731,700	2.85%	\$20,853	0	0.00%
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	3.57%	\$20,000	0	0.00%
251		TOTAL GREENWOOD UNIT 2 - NATURAL	\$12,125,633	0.01 /8	\$538,033	Ŭ	0.00%
		GAS	****		\$000,000		
252		GREENWOOD UNIT 3 - NATURAL GAS					
253	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%
254	341.000	Structures - Electric - Greenwood 3	\$903,989	1.75%	\$15,820	0	0.00%
255	342.000	Fuel Holders - Greenwood 3	\$1,307,819	3.09%	\$40,412	0	0.00%
256	343.000	Prime Movers - Greenwood 3	\$7,653,633	4.81%	\$368,140	0	0.00%
257	344.000	Generators - Greenwood 3	\$1,809,052	3.87%	\$70,010	0	0.00%
258	345.000	Accessory Equipment - Greenwood 3	\$1,639,949	2.85%	\$46,739	0	0.00%
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	3.57%	\$0	0	0.00%
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,314,442		\$541,121		
		GAS					
261		GREENWOOD UNIT 4 - NATURAL GAS					
262	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
263	341.000	Structures - Electric - Greenwood 4	\$118,929	1.75%	\$2,081	ő	0.00%
264	342.000	Fuel Holders - Greenwood 4	\$359,114	3.09%	\$11,097	ŏĺ	0.00%
265	343.000	Prime Movers - Greenwood 4	\$9,141,434	4.81%	\$439,703	ŏ	0.00%
266	344.000	Generators - Greenwood 4	\$1,646,303	3.87%	\$63,712	ŏ	0.00%
267	345.000	Accessory Equipment - Greenwood 4	\$415,760	2.85%	\$11,849	ō	0.00%
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	3.57%	\$0	ō	0.00%
269		TOTAL GREENWOOD UNIT 4 - NATURAL	\$11,681,540	Ĩ	\$528,442		
		GAS					
070	[
270 271	340.000	GREENWOOD COMMON	A 222 2 222				
271	340.000	Land - Electric - Greenwood Common	\$232,868	0.00%	\$0	0	0.00%
212	341.000	Structures - Electric - Greenwood Common	\$3,325,215	1.75%	\$58,191	0	0.00%
273	342.000	Fuel Holders - Greenwood Common	6505 F45	2.004	\$40 F40		0.000
274	343.000	Prime Movers - Greenwood Common	\$535,545 \$674,889	3.09% 4.81%	\$16,548	0	0.00%
275	344.000	Generators - Greenwood Common	\$39,281	3.87%	\$32,462 \$1,520	ő	0.00% 0.00%
276	345.000	Accessory Equipment - Greenwood	\$2,055,477	2.85%	\$58,581	ő	0.00%
		Common	\$2,000,411	2.00 /0	\$10,001	v I	0.00%
277	346.000	Misc Power Plant Equip - Greenwood	\$88,000	3.57%	\$3,142	ol	0.00%
		Common	+,+		•••••	•	0.0078
278		TOTAL GREENWOOD COMMON	\$6,951,275	Ì	\$170,444		
279		NEVADA - OIL					
280	340.000	Land - Electric Nevada MPS	\$59,701	0.00%	\$0	0	0.00%
281	341.000	Structures - Electric - Nevada	\$416,260	1.75%	\$7,285	0	0.00%
282	342.000	Fuel Holders - Nevada	\$775,319	3.09%	\$23,957	0	0.00%
283	343.000	Prime Movers - Nevada	\$932,619	4.81%	\$44,859	0	0.00%
284	344.000	Generators - Nevada	\$609,631	3.87%	\$23,593	0	0.00%
285	345.000	Accessory Equipment - Nevada	\$547,312	2.85%	\$15,598	0	0.00%
286 287	346.000	Misc Power Plant Equipment - Nevada	\$10,805	3.57%	\$386	0	0.00%
207		TOTAL NEVADA - OIL	\$3,351,647		\$115,678		
288		SOUTH HARPER UNIT 1 - NATURAL GAS					
000	240.000	Land Stadda Out to t				_	
289	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
290 291	341.000	Structures - Electric - South Harper 1	\$1,308,718	1.75%	\$22,903	0	0.00%
291	343.000	Fuel Holders - South Harper 1 Prime Movers - South Harper 1	\$398,640	3.09%	\$12,318	0	0.00%
	0-0.000	i rane movers - south nather 1	\$22,521,962	4.81%	\$1,083,306	0	0.00%

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Line	Account		MO Adjusted	Depreciation -	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
293	344.000	Generators - South Harper 1	\$5,730,450	3.87%	\$221,768	0	0.00%
294	345.000	Accessory Equipment - South Harper 1	\$4,404,144	2.85%	\$125,518	0	0.00%
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	3.57%	\$0	0	0.00%
296		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,363,914		\$1,465,813		
		HATONAL GAO					
297		SOUTH HARPER UNIT 2 - NATURAL GAS					
298	340.000	Land Flackin Couth Howard					
290	340.000	Land - Electric - South Harper 2 Structures - Electric - South Harper 2	\$0 \$1,307,839	0.00% 1.75%	\$0 \$22,887	0	0.00% 0.00%
300	342.000	Fuel Holders - South Harper 2	\$398,640	3.09%	\$12,318	0	0.00%
301	343.000	Prime Movers - South Harper 2	\$23,083,707	4.81%	\$1,110,326	ő	0.00%
302	344.000	Generators - South Harper 2	\$5,730,450	3.87%	\$221,768	ŏ	0.00%
303	345.000	Accessory Equipment - South Harper 2	\$4,404,144	2.85%	\$125,518	0	0.00%
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	3.57%	<u>\$0</u>	0	0.00%
305		TOTAL SOUTH HARPER UNIT 2 -	\$34,924,780		\$1,492,817		
		NATURAL GAS					
306		SOUTH HARPER UNIT 3 - NATURAL GAS					
307	340.000	Land - Electric - South Harper 3	\$0	0.00%	so	0	0.00%
308	341.000	Structures - Electric - South Harper 3	\$1,309,208	1.75%	\$22,911	0	0.00%
309	342.000	Fuel Holders - South Harper 3	\$398,640	3.09%	\$12,318	0	0.00%
310	343.000	Prime Movers - South Harper 3	\$22,586,287	4.81%	\$1,086,400	0	0.00%
311	344.000	Generators - South Harper 3	\$5,730,450	3.87%	\$221,768	0	0.00%
312 313	345.000 346.000	Accessory Equipment - South Harper 3 Misc Power Plant Equip - South Harper 3	\$4,404,144	2.85%	\$125,518	0	0.00%
314	340.000	TOTAL SOUTH HARPER UNIT 3 -	\$0 \$34,428,729	3.57%	\$0 \$1,468,915	0	0.00%
••••		NATURAL GAS	\$04,420,120		\$1,400,310		
315 316	340.000	SOUTH HARPER - COMMON	64 004 0FF	0.000			
317	340.000	Land - Electric - South Harper Common Structures - Electric - South Harper	\$1,031,355 \$8,138,916	0.00% 1.75%	\$0	0	0.00%
•	047.000	Common	\$0,130,910	1.70%	\$142,431	U	0.00%
318	342.000	Fuel Holders - South Harper Common	\$2,795,091	3.09%	\$86,368	0	0.00%
319	343.000	Prime Movers - South Harper Common	\$1,804,259	4.81%	\$86,785	0	0.00%
320	344.000	Generators - South Harper Common	\$285,059	3.87%	\$11,032	0	0.00%
321	345.000	Accessory Equipment - South Harper	\$4,000,076	2.85%	\$114,002	0	0.00%
322	346.000	Common Misc Power Plant Equip - South Harper	\$296,890	3.57%	\$10,599	0	0.00%
V		Common	\$250,050	5.51 %	\$10,099	0	0.00%
323		TOTAL SOUTH HARPER - COMMON	\$18,351,646	Ĩ	\$451,217		
324		LAKE ROAD TURBINE 5 - NATURAL GAS					
		& OIL					
325	340.000	Land - Electric Lake Road 5 SJLP	\$0	0.00%	so	0	0.00%
326	341.000	Structures - Electric Lake Road 5	\$1,400,905	1.75%	\$24,516	0	0.00%
327	342.000	Fuel Holders - Lake Road 5	\$614,509	3.09%	\$18,988	0	0.00%
328	343.000	Prime Movers - Lake Road 5	\$10,999,998	4.81%	\$529,100	0	0.00%
329	344.000	Generators - Lake Road 5	\$2,126,609	3.87%	\$82,300	0	0.00%
330 331	345.000 346.000	Accessory Equipment - Lake Road 5 Misc Power Plant Equipment - Lake Road	\$914,740	2.85%	\$26,070	0	0.00%
	340.000	5	\$0	3.57%	\$0	0	0.00%
332		TOTAL LAKE ROAD TURBINE 5 -	\$16,056,761	ŀ	\$680,974		
		NATURAL GAS & OIL					
333		LAKE ROAD TURBINE 6 - OIL				ľ	
334	340.000	Land - Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
335	341.000	Structures - Electric Lake Road 6	\$217,920	1.75%	\$3,814	0	0.00%
336	342.000	Fuel Holders - Lake Road 6	\$0	3.09%	\$0 <u> </u>	0	0.00%

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	A	B	C.e.	D		<u>E</u> ,,	G
Line	Account	and the state of the second state of the state of the state of the second state of the	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	<u>Number</u> I	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
337	343.000	Prime Movers - Lake Road 6	\$3,700,755	4.81%	\$178,006	0	0.00%
338	344.000	Generators - Lake Road 6	\$354,557	3.87%	\$13,721	0	0.00%
339	345.000	Accessory Equipment - Lake Road 6	\$953,221	2.85%	\$27,167	0	0.00%
340	346.000	Misc Power Plant Equipment - Lake Road	\$0	3.57%	\$0	0	0.00%
~ ~ ~		6					
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,226,453		\$222,708		
342		LAKE ROAD TURBINE 7 - OIL					
343	340.000	Land - Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
344	341.000	Structures - Electric Lake Road 7	\$28,321	1.75%	\$496	0	0.00%
345	342.000	Fuel Holders - Lake Road 7	\$9,554	3.09%	\$295	0	0.00%
346	343.000	Prime Movers - Lake Road 7	\$2,012,671	4.81%	\$96,809	0	0.00%
347	344.000	Generators - Lake Road 7	\$116,792	3.87%	\$4,520	0	0.00%
348	345.000	Accessory Equipment - Lake Road 7	\$745,022	2.85%	\$21,233	0	0.00%
349	346.000	Misc Power Plant Equipment - Lake Road	\$0	3.57%	\$0	0	0.00%
350		7 TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,912,360		\$123,353		
000		TOTAL LARE ROAD TORBINE FOR	\$2,912,000		\$120,000		
351		LANDFILL TURBINE - METHANE GAS					
352	340.000	Land - Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
353	341.000	Structures - Electric Landfill Turbine	\$129,191	1.75%	\$2,261	0	0.00%
354	342.000	Fuel Holders - Landfill Turbine	\$2,302,016	3.09%	\$71,132	0	0.00%
355	343.000	Prime Movers - Landfill Turbine	\$10,981	4.81%	\$528	0	0.00%
356	344.000	Generators - Landfill Turbine	\$2,566,021	3.87%	\$99,305	0	0.00%
357	345.000	Accessory Equipment - Landfill Turbine	\$41,480	2.85%	\$1,182	0	0.00%
358	346.000	Misc Power Plant Equipment - Landfill	\$0	3.57%	\$0	0	0.00%
359		Turbine TOTAL LANDFILL TURBINE - METHANE	\$5,049,689		\$174,408		
000		GAS	\$0,049,009		\$174,400]	
360		RALPH GREEN UNIT 3 - NATURAL GAS					
361	340.000	Land - Electric Ralph Green 3 SJLP	\$11,337	0.00%	\$0	0	0.00%
362	341.000	Structures - Electric Ralph Green 3	\$1,853,640	1.75%	\$32,439	0	0.00%
363	342.000	Fuel Holders - Ralph Green 3	\$452,222	3.09%	\$13,974	0	0.00%
364	343.000	Prime Movers - Ralph Green 3	\$5,468,826	4.81%	\$263,051	0	0.00%
365	344.000	Generators - Ralph Green 3	\$6,374,928	3.87%	\$246,710	0	0.00%
366 367	345.000 346.000	Accessory Equipment - Ralph Green 3	\$1,569,427	2.85%	\$44,729	0	0.00%
301	340.000	Misc Power Plant Equipment - Ralph Green 3	\$30,944	3.57%	\$1,105	0	0.00%
368		TOTAL RALPH GREEN UNIT 3 - NATURAL	\$15,761,324	1	\$602,008	1	
		GAS	V10,101,01,014		0002,000		
						1	
369		OTHER PRODUCTION - SOLAR					
370	344.010	Other Production Generators - Solar	\$3,149,333	5.52%	\$173,843	0	0.00%
371		TOTAL OTHER PRODUCTION - SOLAR	\$3,149,333		\$173,843		
372		TOTAL OTHER PRODUCTION	\$297,126,495	-	£44 700 000		
572		TOTAL OTHER PRODUCTION	\$257,120,490		\$11,700,960		
373		OTHER PRODUCTION RETIREMENTS				[
		WORK IN PROGRESS					
374		Other Production - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified		-			
375		TOTAL OTHER PRODUCTION	\$0		\$0		
		RETIREMENTS WORK IN PROGRESS					
376		TOTAL PRODUCTION PLANT	\$1,620,050,998		\$40,114,260		
			, ,,,,,	ľ	,		
377		TRANSMISSION PLANT					
378		Land - Transmission	\$2,874,284	0.00%	\$0	0	0.00%
379	350.001	Land Rights - Transmission	\$1,965,953	0.00%	\$0	0	0.00%
019	000.001	ana 1518149 - 110119111991001	\$1,909,803	0.00%	οų į	01	0.00%

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Line Model Part Account Description Model Part Account Description Description Description Description Description 380 350.404 Land Rights - Depreclable - Transmission \$12,203,777 0.00% \$10,000% \$10,000% 0.00	() (A) (344	<u>A</u> .	B	6	D	<u> </u>	F	
Pumber Number Paint Account Description Jurnauticional Fage Law Bakegar 380 350.040 Land Rights - Depreciative - Transmission \$12,933,727 0.00% \$50 0 0.00% 381 352.000 Students Equipment - Transmission \$12,933,727 0.00% \$51,62,22 0 0.00% 383 Students Equipment - Transmission \$12,937,774,24 1.70% \$52,082,164 0 0.00% 384 Ones and Fixtures - Transmission \$12,52,988,41 2.293% \$36,889,128 0 0.00% 385 355,000 Poles and Fixtures - Transmission \$12,52,988,41 2.293% \$34,104 0 0.00% 386 356,000 Overhead Conductors & Devices - \$73,080,225 2.32% \$74,104 0 0.00% 388 367,000 Ouderground Conduit - Transmission \$36,226 2.49% \$2,144 0 0.00% 391 ToTAL TRANSMISSION PLANT \$40,560,146 \$60 \$60 0.00% 393 S70.0	Line			and the first of the second			Carl Martin Com 💳 Stand Control State	<u>G</u> Net
380 380.48 Land Rights - Depreciable - Transmission 512,933,787 0.00% 510 0 0.00% 381 382,000 Structures & Improvements - Transmission 512,033,787 0.00% 510,522 0 0.00% 383 Structures & Improvements - Transmission 512,503,177 18,5% 510,522 0 0.00% 384 345,000 Towns and Fixtures - Transmission 512,508,14 2.33% 53,685,128 0 0.00% 385 O Overhaad Conductors & Devices - 573,050,225 2.33% 53,685,128 0 0.00% 386.000 Overhaad Conductors & Devices - 573,050,225 2.33% 53,685,128 0 0.00% 386.000 Conductors & Devices - 573,050,225 2.33% 53,685,128 0 0.00% 387.000 Underground Conductors & Devices - 570,060,225 2.33% 53,656,33 0 0.00% 387.000 Underground Conductors & Devices - 5401,660,114 580,601,954 0 0.00% 387.000 Underground Conductors & D	200 C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plant Account Description					
381 322.00 Structures & Improvements - Transmission \$30.33,97 \$1333 \$164.05,222 0 0.00% 382 353.05 Station Equipment - Transmission \$31,877,774,42 1,70% \$53,056,276 0 0.00% 384 353.05 Station Equipment - Transmission \$322,233 1,15% \$53,056,176 0 0.00% 384 354.00 Towns and Fixtures - Transmission \$322,230 1,15% \$53,056,127 0 0.00% 385 355.00 Poles and Fixtures - Transmission \$37,200,226 2,32% \$41,084 0 0.00% 387 356.000 Conductors & Devices - Transmission \$32,21,404 2,32% \$51,698,30 0 0.00% 388 0.004% Conductors & Revices - Transmission \$36,023 1.07% \$27,400 0.00% 0 0.00% 384 0.0049% Underground Conduct Transmission \$40,560,114 \$80,501,984 \$2,146 0 0.00% 381 TorALT TRANSMISSION RETIREMEMENTS WORK IN IN PROORESS S0		a						
332 333.00 Station Equipment Communication - Transmission \$173,77,428 1.70% \$2,526 0 0.00% 343 353.00 Station Equipment Communication - Transmission \$125,120 1.70% \$2,517 0 0.00% 355.00 Poles and Fixtures - Transmission \$122,508,044 2.83% \$3,680,01 0.00% 387 356.00 Poles and Fixtures - Disallowance and Agreement ER-2012/0175 \$1402,100 2.83% \$3,680,00 0.00% 388 356.000 Conductors & Devices - Transmission \$1402,100 2.32% \$1,895,683 0 0.00% 389 357.000 Underground Conductors & Devices - Transmission \$16,035 1.70% \$274 0 0.00% 391 TOTAL TRANSMISSION PETREMENTS WORK IN PROGRESS \$401,560,114 \$60,504,55 0 0 0.00% 393 DISTRIBUTION PLANT \$50,604,655 0.00% \$0 0 0.00% 394 DISTRIBUTION PLANT \$5,608,455 0.00% \$0 0.00% 0 0.00%								
333 333.00 Statuto Equipment Communication - Transmission \$125,120 1.70% \$2,127 0 0.00% 384 334.000 Tevers and Fixtures - Transmission \$322,238 1.85% \$5,6967 0 0.00% 386 355.000 Poles and Fixtures - Transmission \$322,900,414 2.83% \$41,064 0 0.00% 387 386.000 Transmission \$32,021,01 2.83% \$41,064 0 0.00% 388 356.000 Transmission \$32,21,404 2.83% \$41,064 0 0.00% 388 356.000 Underground Conduct - Transmission \$32,21,404 \$2,32% \$47,473 0 0.00% 399 356.000 Underground Conduct - Transmission \$50,201,404 \$52,744 0 0.00% 391 Transmission \$40,660,114 \$60,016,60,114 \$52,747,809 0 0.00% 392 Transmission Transmission \$54,060,514 \$52,070,406 \$0 0.00% 0 0.00% 0							-	
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384 344.000 Towers and Fixtures - Transmission \$322,539 1,85% \$5,567 0 0.00% 385 355.000 Poles and Fixtures - Tosingluvation \$125,908,41 2.93% \$41,084 0 0.00% 386 355.000 Poles and Fixtures - Tosingluvation \$5125,908,414 2.93% \$41,084 0 0.00% 387 350.000 Overhead Conductors & Davices - \$73,090,225 2.32% \$7,47,77 0 0.00% 388 350.000 Conductors & Davices - \$32,221,404 2.32% \$74,777 0 0.00% 381 357.000 Underground Conduit - Torsmission \$16,023 1.70% \$2,74 0 0.00% 381 357.000 Underground Conduit - Torsmission \$16,023 1.70% \$2,74 0 0.00% 384 TANSMISSION PLANT \$401,560,114 \$8,601,950 0 0.00% 384 TOTAL TRANSMISSION RETIREMENTS WORK IN Freatmention of \$2,277 0.00% 50 0 0.00% 385	303	303.030		\$125,120	1.70%	\$2,127	U	0.00%
385 355.000 Poles and Fixtures - Disalwance Stipulation and Agreement ER-2012-0175 S12,690,814 2.83% S36,805,128 0 0.00% 387 355.000 Poles and Fixtures - Disalwance Stipulation and Agreement ER-2012-0175 573,090,225 2.32% \$1,695,693 0 0.00% 388 355.000 Conductors & Devices - Transmission 532,221,404 2.33% \$2,497,477 0 0.00% 391 355.000 Underground Conductors & Devices - Transmission - Struge and Removal \$46,033 1.70% \$2,74 0 0.00% 391 TOTAL TRANSMISSION PLANT \$401,560,114 \$86,204 2.49% \$2,148 0 0.00% 393 Transmission - Struge and Removal Retirements not yet classified \$50 0 0.00% \$0 0 0.00% 394 DISTRIBUTION PLANT \$50,604,55 0.00% \$0 0 0.00% \$0 0.00% 394 DISTRIBUTION PLANT \$242,877 0.00% \$0 0.00% \$0 0.00% 394 DISTRIBUTION PLANT	384	354.000		\$322 530	1 85%	\$5.067		0.00%
385 355.000 Polea and Futures - Disalfowance Stipulation and Agreement ER-2012-0175 \$1,402,180 2.83% \$41,084 0 0.00% 387 356.000 Conductors & Devices - Transmission \$16,093 1.70% \$2,74 0 0.00% 388 356.000 Underground Conductors & Devices - Transmission \$16,093 1.70% \$2,74 0 0.00% 390 356.000 Underground Conductors & Devices - Transmission \$16,093 1.70% \$2,74 0 0.00% 391 TOTAL TRANSMISSION PLANT \$401,660,114 \$8,6,26 2.49% \$2,619,854 0 0.00% 393 TRANSMISSION RETIREMENTS WORK IN PROGRESS S0 0.00% \$0 0.00% \$0 0.00% 394 DISTRIBUTION PLANT \$401,660,114 \$0 0.00% \$0 0.00% 395 350,000 Land Rights - Electric Distribution \$334,323 0.00% \$0 0.00% 396 350,000 Land Rights - Electric Distribution \$32,2175 0.00% \$0 0.00%<								
and Agreement ER-2012-0175 bit Name bit Name bit Name 387 356.000 Overhead Conductors & Devices - Disallowance \$73,080,225 2.32% \$1,685,693 0 0.00% 388 356.000 Conductors & Devices - Disallowance \$32,21,404 2.32% \$1,70% \$274 0 0.00% 390 356.000 Underground Conductors & Devices - Se6,268 2.49% \$2,149 0 0.00% 391 TOTAL TRANSMISSION PETIREMENTS WORK IN Transmission \$401,560,114 \$50 0 0.00% 393 Transmission Pathement Distribution \$52,606,455 0.00% \$50 0 0.00% 394 TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS \$50 50 0 0.00% 394 DISTRIBUTION PLANT \$401,560,414 \$50 0 0.00% \$50 0 0.00% 394 DISTRIBUTION PLANT \$401,660,413 1.61% \$52,01,464 0 0.00% \$0 0.00% 396 380.000 Station Equipment - Distribution								
387 356.000 Overhead Conductors & Devices - Isallowance Transmission \$73,080,225 2.32% \$1,895,693 0 0.00% 388 356.000 Conductors & Devices - Disallowance Stipulation Conductors & Devices - Sec.268 2.32% \$1,70% \$274,737 0 0.00% 390 356.000 Underground Conductors & Devices - Sec.268 2.49% \$2,148 0 0.00% 391 TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS \$401,660,114 \$80,000 \$80,000 \$60 0.00% 394 TRANSMISSION RETIREMENTS WORK IN PROGRESS \$401,660,114 \$80,000 \$80,000 \$80,000 \$80,000 \$80,000 \$60 0.00% 394 TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS \$50 0 0.00% \$0 0.00% 394 DISTRUEUTON PLANT \$50,000 \$000 \$24,773 0.00% \$0 0.00% 396 380.000 Land Rights - Electric Distribution \$24,773 0.00% \$0 0.00% 398 Structures & Highters - Distribution \$24,773 0.00%				-41,402,100	2.00 %		v	0.00%
Transmission Transmission S3,221,404 2.32% S74737 0 0.00% 389 355.000 Underground Conduit.transmission \$16,003 1.70% \$274 0 0.00% 390 357.000 Underground Conduit.transmission \$66,265 2.49% \$2,148 0 0.00% 391 TOTAL TRANSMISSION PELINIT \$401,560,114 \$8,501,854 0 0.00% 393 TRANSMISSION RETIREMENTS WORK IN PROGRESS \$60,6645 0.00% \$50 0 0.00% 394 DISTRIBUTION PLANT \$50,666,455 0.00% \$0 0.00% 395 380.000 Land Rights - Electric Distribution \$341,323 0.00% \$0 0.00% 396 JBLORD Land Rights - Electric Distribution \$12,487,13 1.61% \$20,746 0 0.00% 397 360.000 Structures & Electric Distribution \$23,774 2.00% \$10,404,723 0 0.00% 398.000 Overhead Conductors & Devices - Distribution \$24,773 0.00% \$20 0.00% <td>387</td> <td>356.000</td> <td></td> <td>\$73.090.225</td> <td>2.32%</td> <td>\$1,695,693</td> <td>a</td> <td>0.00%</td>	387	356.000		\$73.090.225	2.32%	\$1,695,693	a	0.00%
Stipulation & Agreement ER-2012/0175 \$16,093 17.70% \$274 0 0.00% 399 358.000 Underground Conductors & Devices - Transmission \$16,093 1.70% \$274 0 0.00% 391 TOTAL TRANSMISSION PLANT \$401,560,114 \$8,801,954 0 0.00% 392 TRANSMISSION PLANT \$401,560,114 \$58,601,954 0 0.00% 393 TOTAL TRANSMISSION PETREMENTS WORK IN PROGRESS Retirements not yet classified 50 0 0.00% 394 TOTAL TRANSMISSION RETIREMENTS WORK \$50 \$0 0 0.00% 395 380.000 Land Rights - Electric Distribution \$341,223 0.00% \$0 0 0.00% 396 310.020 Land Leased - Distribution \$22,175 0.00% \$0 0.00% 397 300.020 Structures & Flotures - Distribution \$222,177,24 0.00% \$0 0.00% 398 30.020 Structures & Flotures - Distribution \$222,173 0.00% \$0 0.00%			Transmission				-	
structure Stipulation & Agreement ER-2012/075 \$16,093 17.0% \$274 0 0.00% 390 358.000 Underground Conductors & Devices - Transmission \$66,268 2.49% \$2,2148 0 0.00% 391 TOTAL TRANSMISSION PLANT \$401,560,114 \$8,601,954 0 0.00% 392 TRANSMISSION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0.00% 394 TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0 0.00% 395 380.000 Land Rights - Electric Distribution 380,200 \$24,173 0.00% \$0 0 0.00% 396 380.000 Bruckers & Inprovements - Distribution 380,200 \$22,175 0.00% \$0 0 0.00% 401 380.000 Bruckers & Inprovements - Distribution 322,774,560 3.88% \$10,047,73 0 0.00% 403 380.000 Overhead Conductors & Devices - 2012/0176 \$217,473,600 3.88% \$10,047,73 0 0.00% 403 38	388	356.000	Conductors & Devices - Disallowance	-\$3,221,404	2.32%	-\$74.737	0	0.00%
390 388.000 Underground Conductors & Devices - Transmission \$88,298 2.49% \$2,148 0 0.00% 391 TOTAL TRANSMISSION PLANT \$401,560,114 \$8,501,954 \$88,501,954 \$0.00% 392 TRANSMISSION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0.00% 394 TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0.00% 395 380,000 Land - Electric Distribution \$334,322 0.00% \$0 0.00% 396 380,000 Land Electric Distribution \$322,372 0.00% \$0 0.00% 396 380,000 Land Lased - Distribution \$12,469,713 1.6% \$4,1025 0.00% 397 380,000 Strutes - Distribution \$22,377,473,800 3.8% \$10,047,723 0 0.00% 398 Strutes - Distribution \$12,469,713 1.6% \$3,492,62 0.00% \$30 0.00% 401 384,000 Overhead Conductors & Devices - Distribution \$22,497,724 2.06%<			Stipulation & Agreement ER-2012-0175			····		
390 385.000 Underground Conductors & Devices - Transmission \$66,268 2.43% \$2,148 0 0.00% 391 TOTAL TRANSMISSION PLANT \$401,560,114 \$6,501,954 0 0.00% 392 TRANSMISSION RETIREMENTS WORK IN PROCRESS \$0 0.00% \$0 0.00% 393 Transmission - Salvage and Removal Retirements not yet classified \$0 0.00% \$0 0 0.00% 394 DISTRIBUTION PLANT NOTAL TRANSMISSION RETIREMENTS WORK \$0 0.00% \$0 0.00% 395 DISTRIBUTION PLANT NPROGRESS \$0,00% \$0 0.00% \$0 0.00% 396 380.000 Land Lassed - Distribution S384,323 0.00% \$0 0.00% 398 380.020 Land Lassed - Distribution S174,038,821 2.18% \$10,447,723 0 0.00% 401 384.000 Overhead Conductors & Devices - Distribution \$28,93,385 1.70% \$1,427,718 0 0.00% 403 365.000 Overhead Conductors & Devices - Distribution \$23,953,985 2.18%	389	357.000	Underground Conduit - Transmission	\$16,093	1.70%	\$274	0	0.00%
Transmission Subscription Subscription<	390	358.000	Underground Conductors & Devices -					
382 TRANSMISSION RETREEMENTS WORK IN PROGRESS Final Annual State State Annual State 393 Transmission - Salvage and Removal Retirements not yot classified TOTAL TRANSMISSION RETREEMENTS WORK 50 0.00% 50 0 0.00% 394 TOTAL TRANSMISSION RETREEMENTS WORK IN PROGRESS 50 50 50 0 0.00% 50 0 0.00% 395 380.000 Jacobi Land Rights - Electric Distribution Structures & Improvements - Distribution Structures & Improvement - Distribution Structures & Improvement - Distribution Structures & Improvement - Distribution Structures & Improvement Electric Distribution & Structures - Distribution & Structures - Distribution & Structures - Structures & Structures - Structures & Structures - Structures & Structures - Structures & Structures - Distribution & Structures - Structures & Structures - Distribution Structures - Distribution Structures - Distribution Structures - Distr			Transmission					
393 PROGRESS Transmission - Salvage and Removal Retirements noty et classified TOTAL TRANSMISSION RETIREMENTS WORK 50 0.00% 50 0 0.00% 394 TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS 50 </td <td>391</td> <td></td> <td>TOTAL TRANSMISSION PLANT</td> <td>\$401,560,114</td> <td></td> <td>\$8,501,954</td> <td></td> <td></td>	391		TOTAL TRANSMISSION PLANT	\$401,560,114		\$8,501,954		
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412 370.020 Meters - AMI Distribution \$21,646,378 5.00% \$1,082,319 0 0.00% 413 371.000 Customer Premise Meter Installations - Distribution \$22,715,455 5.12% \$1,163,031 0 0.00% 414 373.000 Street Lighting and Traffic Signal - Distribution \$43,968,998 3.18% \$1,398,214 0 0.00% 415 TOTAL DISTRIBUTION PLANT \$1,391,933,102 \$40,565,539 \$40,565,539 0.00% 416 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% \$0 0.00% 417 Distribution - Salvage and Removal Retirements not yet classified \$0 0.00% \$0 0.00% 418 TOTAL DISTRIBUTION RETIREMENTS WORK \$0 \$00 \$00 0.00%		370.000	Meters - Distribution		2.00%	\$580,511	0	0.00%
413371.000Customer Premise Meter Installations - Distribution\$22,715,4555.12%\$1,163,03100.00%414373.000Street Lighting and Traffic Signal - Distribution\$43,968,9983.18%\$1,398,21400.00%415TOTAL DISTRIBUTION PLANT\$1,391,933,102\$40,565,539\$40,565,53900.00%416DISTRIBUTION RETIREMENTS WORK IN PROGRESS\$00.00%\$000.00%417Distribution - Salvage and Removal Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK\$00.00%\$00418TOTAL DISTRIBUTION RETIREMENTS WORK\$0\$0\$00.00%						\$145,172	0	0.00%
414373.000Distribution Street Lighting and Traffic Signal - Distribution TOTAL DISTRIBUTION PLANT\$43,968,998 \$1,391,933,1023.18%\$1,398,21400.00%416DISTRIBUTION RETIREMENTS WORK IN PROGRESS\$1,391,933,102\$40,565,53900.00%417Distribution - Salvage and Removal Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK\$00.00%\$00418TOTAL DISTRIBUTION RETIREMENTS WORK\$0\$0\$00.00%\$0			·····	\$21,646,378		\$1,082,319	0	0.00%
414373.000Street Lighting and Traffic Signal - Distribution TOTAL DISTRIBUTION PLANT\$43,968,998 \$1,391,933,1023.18%\$1,398,214 \$40,565,5390416DISTRIBUTION RETIREMENTS WORK IN PROGRESS\$1,391,933,102\$40,565,53900417Distribution - Salvage and Removal Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK\$00.00%\$00418TOTAL DISTRIBUTION RETIREMENTS WORK\$0\$0\$00.00%	413	371.000		\$22,715,455	5.12%	\$1,163,031	0	0.00%
415 Distribution TOTAL DISTRIBUTION PLANT \$1,391,933,102 416 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$40,565,539 417 Distribution - Salvage and Removal Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK \$0 0.00% 418 TOTAL DISTRIBUTION RETIREMENTS WORK \$0 \$0								
415 TOTAL DISTRIBUTION PLANT \$1,391,933,102 \$40,565,539 416 DISTRIBUTION RETIREMENTS WORK IN PROGRESS \$0 0.00% 417 Distribution - Salvage and Removal Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK \$0 0.00% 418 TOTAL DISTRIBUTION RETIREMENTS WORK \$0 \$0	414	373.000		\$43,968,998	3.18%	\$1,398,214	0	0.00%
416 DISTRIBUTION RETIREMENTS WORK IN PROGRESS 417 Distribution - Salvage and Removal Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK 418 TOTAL DISTRIBUTION RETIREMENTS WORK					L			
417 PROGRESS 417 Distribution - Salvage and Removal 8 \$0 418 TOTAL DISTRIBUTION RETIREMENTS WORK	415		IO IAL DISTRIBUTION PLANT	\$1,391,933,102		\$40,565,539		
417 PROGRESS 417 Distribution - Salvage and Removal 8 \$0 418 TOTAL DISTRIBUTION RETIREMENTS WORK								
417 Distribution - Salvage and Removal \$0 0.00% \$0 0 0.00% 418 TOTAL DISTRIBUTION RETIREMENTS WORK \$0 \$0 \$0 \$0	416							
418 Retirements not yet classified TOTAL DISTRIBUTION RETIREMENTS WORK \$0 \$0	447		-		İ		_	
418 TOTAL DISTRIBUTION RETIREMENTS WORK \$0 \$0	417		-	\$0	0.00%	\$0	0	0.00%
	440		-					
	410			şu		\$0		
	ſ			ļ	1	I	I	

Accounting Schedule: 05 Sponsor: Moilanen Page: 10 of 12

Line	<u>A</u> Account	<u>B</u>	<u>C</u>	<u>D</u>	Ē	<u> </u>	G
Number	Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
419		INCENTIVE COMPENSATION		ł			
		CAPITALIZATION					
420		TOTAL INCENTIVE COMPENSATION	\$0		\$0		
		CAPITALIZATION					
421		GENERAL PLANT					
422	389.000	Land Rights - General	\$1,805,745	0.00%	\$0	0	0.00%
423	390.010	Land RT/ROW - Depreciation - Electric	\$2,198	0.00%	\$0	0	0.00%
424	390.000	Structures & Improvements - General	\$46,950,336	2.73%	\$1,281,744	0	0.00%
425 426	391.000 391.020	Office Furniture & Equipment - General Office Furniture - Computers - General	\$6,877,648 \$5,043,994	5.00%	\$343,882	0	0.00%
427	391.040	Office Furniture - Software - General	\$1,281,867	12.50% 11.11%	\$630,499 \$142,415	0	0.00% 0.00%
428	392.000	Transportation Equipment - Autos - General	\$116,850	11.25%	\$13,146	0	0.00%
429	392.010	Transportation Equip - Light Trucks - General	\$4,969,596	11.25%	\$559,080	0	0.00%
430	200.000						
430	392.020	Transportation Equip - Heavy Trucks - General	\$24,837,640	11.25%	\$2,794,235	0	0.00%
431	392.030	Transportation Equip - Tractors - General	\$194,475	11.25%	\$21,878	0	0.00%
432	392.040	Transportation Equip - Trailers - General	\$1,151,750	11.25%	\$129,572	ŏ	0.00%
433	392.050	Transportation Equip - Medium Trucks	\$145,406	11.25%	\$16,358	0	0.00%
434	393.000	General Stores Environment Community	ATO 405		AA A /		
434 435	393.000	Stores Equipment - General Tools - General	\$56,185 \$4,914,066	4.00% 4.00%	\$2,247	0	0.00%
436	395.000	Labaratory Equipment - General	\$3,788,731	3.30%	\$196,563 \$125,028	0	0.00% 0.00%
437	396.000	Power Operated Equpiment - General	\$6,165,414	4.45%	\$274,361	0	0.00%
438	397.000	Communication Equipment - General	\$39,161,237	3.70%	\$1,448,966	ő	0.00%
439	398.000	Miscellaneous Equipment - General	\$427,923	4.00%	\$17,117	0	0.00%
440		TOTAL GENERAL PLANT	\$147,891,061		\$7,997,091		
441		GENERAL PLANT - LAKE ROAD					
442	391.000	Office Furniture and Equipment - General	\$179,629	5.00%	\$8,981	ol	0.00%
443	391.020	Office Furniture - Computer - General	\$98,841	12.50%	\$12,355	ō	0.00%
444	391.040	Office Furniture- Software-General	\$0	11.11%	\$0	0	0.00%
445	392.000	Transportation Equipment-Autos - General	\$0	11.25%	\$0	0	0.00%
446	392.010	Transportation Equip-Light Trucks - General	\$197,112	11.25%	\$22,175	0	0.00%
447	392.020	Transportation Equip-Heavy Trucks - General	\$54,085	11.25%	\$6,085	o	0.00%
448	392.030	Transportation Equip-Tractors - General	\$0	11.25%	so	0	0.00%
449	392.040	Transportation Equip-Trailers - General	\$71,999	11.25%	\$8,100	ŏ	0.00%
450	392.050	Transportation Equip-Medium Trucks -	\$0	11.25%	\$0		
		General				0	0.00%
451	393.000	Stores Equipment-General	\$17,705	4.00%	\$708	0	0.00%
452 453	394.000 395.000	Tools-General Labaratory Equipment-General	\$230,546	4.00%	\$9,222	0	0.00%
453		Power Operated Equipment-General	\$330,188 \$720,566	3.30% 4.45%	\$10,896 \$32,065	o	0.00% 0.00%
455	397.000	Communication Equipment-General	\$511,637	3.70%	\$18,931	ŏ	0.00%
456		Miscellanous Equipment-General	\$33,366	4.00%	\$1,335	ŏ	0.00%
457		TOTAL GENERAL PLANT - LAKE ROAD	\$2,445,674		\$130,853		
450						Í	
458		GENERAL RETIREMENTS WORK IN PROGRESS					
459		General- Salvage and Removal Retirements	\$0	0.00%	\$0	1	
		not yet classified	**		**	0	0.00%
460		TOTAL GENERAL RETIREMENTS WORK IN	\$0	F	\$0		
		PROGRESS					
461		INDUSTRIAL STEAM PRODUCTION PLANT -		1		1	
		LAKE ROAD SJLP					
462	310.090	Industrial Steam - Land SJLP	\$0	0.00%	\$0	0	0.00%
			•	-	•	•	

Accounting Schedule: 05 Sponsor: Moilanen Page: 11 of 12

Line	<u>A</u> Account	<u>B</u>	MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>E</u> Average	<u>G</u> Net
lumber	Númber	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
463	311.090	Industrial Steam- Structures & Improvements	\$0	0.00%	\$0	0	0.00%
464	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.009
465	315.090	Industrial Steam- Accessory SJLP	\$0	0.00%	\$0	ő	0.002
466	375.090	Industrial Steam- Distribution Structure &	\$0	0.00%	\$0	Ŭ	0.007
		Improvement SJLP	,,,,,,,, .	0.0070	ŶŨ	0	0.00%
467	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	ő	0.00%
468	379.090	Industrial Steam- City Gate	so	0.00%	\$0	•	0,007
		Measuring/Regulator SJLP			•••	0	0.00%
469		Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
470	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	0	0.00%
471		TOTAL INDUSTRIAL STEAM PRODUCTION	\$0		\$0		
		PLANT - LAKE ROAD SJLP					
472		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS					
473		Industrial Steam- Salvage and Removal	S 0	0.00%	so		
		Retiremets not yet classified			**	0	0.00%
474		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	-	01007
475							
4/0		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS				1	
476		Capitalized Long-Term Incentive Stock	60 005 700	0.001/			
, v		Awards through June 30, 2017	-\$3,835,702	0.00%	\$0		0.000
477		TOTAL CAPITALIZED LONG-TERM INCENTIVE	-\$3,835,702	+		0	0.00%
···· [STOCK AWARDS	-20,000,702		\$0		
		· · ·					
478	steres Principal	Total Depreciation	\$3,578,482,636	E souther a second second second second second second second second second second second second second second s	\$97,309,697		the second second

Vote: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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> Accounting Schedule: 05 Sponsor: Moilanen Page: 12 of 12

Line Assort Assort <th></th> <th>A</th> <th>В</th> <th><u> </u></th> <th>D</th> <th>E</th> <th>F</th> <th>G</th> <th>H</th> <th></th>		A	В	<u> </u>	D	E	F	G	H	
Jong MTARGINLE PLANT Stight R2 S0 Stight S0 S0 <ths< th=""><th></th><th>Account</th><th></th><th>Total</th><th>Adjust.</th><th></th><th>As Adjusted</th><th>Jurisdictional</th><th></th><th></th></ths<>		Account		Total	Adjust.		As Adjusted	Jurisdictional		
2 201.000 Integer Planal - Organization - Electric \$16,511 \$2,2 50 \$16,511 \$0,000005 \$50 \$15,514 330.000 Misc Intrangible - Subilation (illike 33) \$57,744 \$0 \$56,754 \$100,00005 \$50 \$50 300.000 Misc Intrangible - Capitalized Software - Syear \$15,116,114 \$64 \$0 \$15,116,114 \$00,00005 \$50 \$50 \$50 300.000 Misc Intrangible - Capitalized Software - Syear \$350,400 \$10,000005 \$40 \$15,116,114 \$00,00005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,00005 \$40 \$15,116,114 \$10,00005 \$40 \$15,116,114 \$10,00005	Number	Number.	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
2 201.000 Integer Planal - Organization - Electric \$16,511 \$2,2 50 \$16,511 \$0,000005 \$50 \$15,514 330.000 Misc Intrangible - Subilation (illike 33) \$57,744 \$0 \$56,754 \$100,00005 \$50 \$50 300.000 Misc Intrangible - Capitalized Software - Syear \$15,116,114 \$64 \$0 \$15,116,114 \$00,00005 \$50 \$50 \$50 300.000 Misc Intrangible - Capitalized Software - Syear \$350,400 \$10,000005 \$40 \$15,116,114 \$00,00005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,000005 \$40 \$15,116,114 \$10,00005 \$40 \$15,116,114 \$10,00005 \$40 \$15,116,114 \$10,00005										
3 33.010 Mile intragible - Substation (ille 33) - Grossradi Size Costarod Social Size Costarod Social Social Size Costarod Social Size Costar										
4 30.010 Mise intragible - Substation (ite 33) - Crostroads (See Grostroads Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do Section Server do										
Crossroaf (Section) St. 11, 11, 14 R.5 St. 10 Number of the section of the secti										
5 303.020 Mile Intagible - Capitalized Software - Syart 515,115,114 F.S. 50 515,115,114 100.0000% 50 50 50 7 303.020 Mile Intagible - Capitalized Software - Syart 53 6 530.000 100.0000% 50 530.000 50 530.000 50 530.000 50 530.000 50 530.000 50 530.000 50 530.000 50 533.000	-	303,010		Şυ	K-4	şυ	\$U	100.0000%	\$U	\$0
6 30.00 Misc Intanglibie - Capitalized Software - 5 year Intan magnito - Capitalized Software - 5 year 303.000 5	5	303.020		\$15,116,114	R-5	\$0	\$15,116,114	100.0000%	\$0	\$15,116,114
Intern Intern<										
7 333.22 Misc Intragible - Capitalized Software - 5 year Lake Koad 5350,000 Fr.7 50 5350,000 100.000% 50 5350,000 8 333.060 Misc - Transmission Ln MiNT Line Misc Intragible - Lon MiXinwa & Ending 100 5135,425 93.620 50 5335,027 50 5350,000 50 5355,027 10 PRODUCTION NLANT 515,737,855 8.0 50 530,600 50 530,600 50 530,600 50 5356,007 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 515,737,855 50 516,753,785 50 516,753,785 50 516,753,785 50 516,753,785 50	6	303.020		\$0	R-6	\$0	\$0	100.0000%	\$0	\$0
a class Road	7	303 020		£250.000	B7	to	tasa 000	400.0000	**	*****
8 303.060 Misc Intanishio Linik III/Line \$23,780 R-8 50 553,788 700,0000% 50 \$135,687 10 Misc Intanisho Linik III/Line \$135,468 \$9,8600% \$50 \$135,687 \$9,8600% \$50 \$135,687 11 PRODUCTION PLANT \$16,173,785 \$0 \$15,737,855 \$0 \$15,737,855 \$0 \$53,078,100 \$0 \$51,5737,855 12 STEAM PRODUCTION PLANT \$10,000 Linit-Electric Silvey 1 MPS \$50,077,105 \$0 \$52,078,105 \$9,8600% \$50 \$50 \$5,007,5105 \$9,8600% \$50 \$50 \$50,050,648 131,000 Lonar-Electric Silvey 1 \$17,78,98 R-14 \$50 \$51,775,688 \$9,8600% \$50 \$51,778,98 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,885 \$10,779,	•	000.020		\$300,000	^{N-7}	20	\$350,000	100.0000%	\$0	\$350,000
9 930.100 Misc Intangibio - Istan Highway & Bridge TOTAL INTANGIELE PLANT \$135.485 93.500 \$100	8	303.090		\$23,788	R-8	\$0	\$23,788	100.0000%	\$0	\$23,788
11 PRODUCTION PLANT 10		303.100			R-9			99.6600%	\$0	
12 STEAM PRODUCTION 50 STEAM PRODUCTION 13 310.000 SIBLEY UNIT 1 - STEAM 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51	10		TOTAL INTANGIBLE PLANT	\$15,737,955		\$0	\$15,737,955		\$0	\$15,737,494
12 STEAM PRODUCTION 50 STEAM PRODUCTION 13 310.000 SIBLEY UNIT 1 - STEAM 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51 50 51	41		PRODUCTION PLANT							
13 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15										
14 310.000 Land-Electric Sibley 1 \$0 R-14 \$0 \$17,80,80 \$0 \$1,46,80 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,27,81 \$0 \$1,26,80 \$0 \$1,27,81 \$0 \$1,26,80 \$0 \$1,27,81 \$0 \$1,26,80 \$0 \$1,26,80 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80<	12		STEAM PRODUCTION							
14 310.000 Land-Electric Sibley 1 \$0 R-14 \$0 \$17,80,80 \$0 \$1,46,80 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,757,81 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,27,81 \$0 \$1,26,80 \$0 \$1,27,81 \$0 \$1,26,80 \$0 \$1,27,81 \$0 \$1,26,80 \$0 \$1,26,80 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80 \$0 \$1,26,80<	42				Į					
15 311.000 Structures-Electric Stibly 1 33,078,105 R-16 50 51,076,105 93,057,105 93,050,0% \$0 \$1,464,839 19 316,000 Accessory Equipment - Electric Stibley 1 \$1,377,331 R-16 \$0 \$22,447,606 \$0 \$23,367,177 22 310,000 Land - Electric Stibley 2 \$50 \$23,447,506 \$0 \$51,01,47,48 \$9,98,000% \$0 \$51,01,47,48 \$9,98,000% \$0 \$51,01,47,48 \$9,8600% \$0 \$1,01,118 \$1,01,118 \$1,01,518 \$8,000% \$0 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,118 \$1,01,018 <		310,000		\$0	R-14	¢.n	\$0	%0023 P2	\$0	¢0
16 312.000 Boller Plant Equipment - Electric Sibley 1 516,556,200 R-16 50 516,556,200 9.6600%, 50 5178,668 9.8600%, 50 5178,688 9.8600%, 50 5178,688 9.8600%, 50 5178,688 9.8600%, 50 5178,688 9.8600%, 50 5178,688 9.8600%, 50 51,757,81 9.8600%, 50 51,757,81 9.8600%, 50 51,757,81 9.8600%, 50 53,23,271 21 TOTAL SIBLEY UNIT 1 - STEAM \$23,346 R-20 \$0 \$23,347,608 \$0 \$52,347,608 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$23,360 \$0 \$10,01,378 \$0 \$10,01,618 \$0 \$600%, \$0 \$10,01,618 \$0 \$10,01,618 \$0 \$10,01,618 \$0 \$10,01,618 \$0 \$10,01,618 \$0 \$10,01,618 \$0 \$10,01,618 \$0 \$10,01,618			-							
16 314.000 Turbogenerator - Electric Sibley 1 \$1,855,146 R-18 \$50 \$1,565,166 93,6600%, \$50 \$1,748,934 20 316.000 Accessory Equipment - Electric Sibley 2 \$1,855,146 R-19 \$50 \$23,350 93,6600%, \$50 \$52,371 21 TOTAL SIBLEY UNIT 1 - STEAM \$23,350 R-20 \$50 \$23,447,508 \$50 \$51,557,169 \$50 \$52,377,167 22 310.000 Land - Electric Sibley 2 \$1,014,768 R-24 \$50 \$1,014,768 93,6600%, \$50 \$1,011,318 25 312,020 Boiler Pant Equipment - Electric Sibley 2 \$1,014,768 R-24 \$0 \$1,014,768 93,6600%, \$0 \$1,014,768 93,6600%, \$0 \$1,014,768 93,6600%, \$0 \$1,014,768 93,6600%, \$0 \$1,014,768 93,6600%, \$0 \$1,013,716,894 \$1,014,768 93,6600%, \$0 \$1,013,716,894 \$1,024,895 \$1,024,895 \$1,02,894 \$9,6600%, \$0 \$1,013,716,894 \$1,024,895 \$1,02,71,91,894,892 \$1,013,716 \$1,013,716 \$1,02,71,91,716,916 \$1,02,71,91,716,916 \$1,02,71,91,716,916 \$1,02,71,91,716,916 \$1,02,71,91,91,600,% <				\$16,556,280	R-16			99.6600%		
19 315.000 Accessory Equipment - Electric Stibley 1 \$17,77,331 \$23,360 \$50 \$17,77,331 \$93,8600% \$50 \$23,371,951 21 TOTAL SIBLEY UNIT 1 - STEAM \$23,447,608 \$0 \$23,347,508 \$0 \$23,347,508 22 310,000 SIBLEY UNIT 2 - STEAM \$22,447,608 \$0 \$23,347,508 \$0 \$93,6600% \$0 \$23,367,787 23 310,000 Structures - Electric Sibley 2 \$1,014,768 \$0 \$23,347,608 \$0 \$93,6600% \$0 \$1,014,318 24 310,000 Structures - Electric Sibley 2 \$1,014,768 \$22 \$0 \$1,104,768 \$98,6600% \$0 \$1,014,318 25 312,000 Boller Plant Equipment - Electric Sibley 2 \$1,63,6318 R.22 \$0 \$1,104,768 \$98,6600% \$0 \$1,013,318 26 314,000 Turbogenerator - Electric Sibley 2 \$7,469,448 R.22 \$0 \$31,636,55 \$98,6600% \$0 \$1,588,561 20 316,000 Alceertre Sibley 2 \$7,469,448 R.22 \$0 \$31,630,55 \$0 \$33,655										
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42 311.000 Structures - Electric - Sibley Common \$14,048,036 R-42 \$0 \$14,048,036 99,6600% \$0 \$14,000,273 43 312.000 Boller Plant Equipment - Electric - Sibley \$15,760,786 R-43 \$0 \$15,760,786 99,6600% \$0 \$15,707,199 44 312.020 Boller AQC Equipment - Electric - Cibley \$171,899 R-44 \$0 \$171,899 99,6600% \$0 \$171,315 45 314.000 Turbogenerator - Electric - Sibley \$259,741 R-45 \$0 \$259,741 99,6600% \$0 \$258,858 46 315.000 Accessory Equipment - Electric - Sibley \$3,298,492 R-46 \$0 \$3,298,492 99,6600% \$0 \$3,287,277 47 316.000 Misc Power Plant Equipment - Electric Sibley \$320,944 R-47 \$0 \$320,944 99.6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775		310 000		*0	D 44	**	f 0	00 66001	60	*0
43 312.000 Boller Plant Equipment - Electric - Sibley Common \$15,760,786 R-43 \$0 \$15,760,786 99,6600% \$0 \$15,707,199 44 312.020 Boller AQC Equipment - Electric - Cibley Common \$171,899 R-44 \$0 \$171,899 99,6600% \$0 \$171,315 45 314.000 Turbogenerator - Electric - Sibley Common \$259,741 R-45 \$0 \$259,741 99.6600% \$0 \$258,858 46 315.000 Accessory Equipment - Electric - Sibley Common \$3,298,492 R-46 \$0 \$3,298,492 99.6600% \$0 \$3,287,277 47 316.000 Misc Power Plant Equipment - Electric Sibley Common \$320,944 R-47 \$0 \$320,944 99.6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,744,775										
44 312.020 Common Boller AQC Equipment - Electric - Cibley Common \$171,899 R-44 \$0 \$171,899 99.6600% \$0 \$171,315 45 314.000 Turbogenerator - Electric - Sibley Common \$259,741 R-45 \$0 \$259,741 99.6600% \$0 \$258,858 46 315.000 Accessory Equipment - Electric - Sibley Common \$3,298,492 R-46 \$0 \$3,298,492 99.6600% \$0 \$3,287,277 47 316.000 Misc Power Plant Equipment - Electric Sibley Common \$320,944 R-47 \$0 \$320,944 99.6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775					1					
45 314.000 Common Turbogenerator - Electric - Sibley Common \$259,741 R-45 \$0 \$259,741 99.6600% \$0 \$258,858 46 315.000 Accessory Equipment - Electric - Sibley Common \$3,298,492 R-46 \$0 \$3,298,492 99.6600% \$0 \$3,287,277 47 316.000 Misc Power Plant Equipment - Electric Sibley Common \$320,944 R-47 \$0 \$320,944 99.6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775						· · · ·				
45 314.000 Turbogenerator - Electric - Sibley \$259,741 R-45 \$0 \$259,741 99.6600% \$0 \$258,858 46 315.000 Accessory Equipment - Electric - Sibley \$3,298,492 R-46 \$0 \$3,298,492 99.6600% \$0 \$3,287,277 47 316.000 Misc Power Plant Equipment - Electric \$320,944 R-47 \$0 \$320,944 99.6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775	44	312,020		\$171,899	R-44	\$0	\$171,899	99.6600%	\$0	\$171,315
46 315.000 Common Accessory Equipment - Electric - Sibley Common \$3,298,492 R-46 \$0 \$3,298,492 99.6600% \$0 \$3,287,277 47 316.000 Misc Power Plant Equipment - Electric Sibley Common \$320,944 R-47 \$0 \$320,944 99.6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775	45	314.000		\$259.741	R-45	\$0	\$259.741	20088 PR	50	\$258 858
47 316.000 Common Misc Power Plant Equipment - Electric Sibley Common TOTAL SIBLEY FACILITY COMMON - \$320,944 \$33,859,898 R-47 \$0 \$320,944 \$33,859,898 99.6600% \$0 \$319,853		-		+		**	+		* ³	4240,000
47 316.000 Misc Power Plant Equipment - Electric Sibley Common TOTAL SIBLEY FACILITY COMMON - \$320,944 \$47 \$0 \$320,944 \$99,6600% \$0 \$319,853 48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775	46	315.000		\$3,298,492	R-46	\$0	\$3,298,492	99.6600%	\$0	\$3,287,277
48 SIbley Common TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775	44	240.000		****						
48 TOTAL SIBLEY FACILITY COMMON - \$33,859,898 \$0 \$33,859,898 \$0 \$33,744,775	41	316,000		\$320,944	K-47	\$0	\$320,944	99.6600%	\$0	\$319,853
	48		TOTAL SIBLEY FACILITY COMMON -	\$33,859,898	ľ	\$0	\$33,859,898	ŀ	\$0	\$33,744,775
	1	ļ	STEAM	1	1	I		1	I	

		B	<u> </u>	D	<u>Б</u>	F F	G	H	
Line	Account	B and the second s	Total	Adjust.		As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted
Number	<u>Númber</u> I	Deprectation Reserve Description	Reserve	Number 1	Adjustments	<u>Reserve</u>	Allocations	Adjeautonia	
49		JEFFREY UNIT 1 - STEAM							60
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-50	\$0	\$0	99.6600% 99.6600%	\$0 \$0	\$0 \$5,614,227
51	311.000	Structures - Electric Jeffrey 1	\$5,633,380	R-51	\$0 \$0	\$5,633,380 \$9,771,275	99.6600%	\$0	\$9,738,053
52	312.000	Boller Plant Equipment - Electric - Jeffrey 1	\$9,771,275	R-52	30	****	33.000078	(*	***
53	312.020	Boller AQC Equipment - Electric- Jeffrey	\$2,359,959	R-53	\$0	\$2,359,959	99.6600%	\$0	\$2,351,935
54	314.000	Turbogenerator - Electric - Jeffrey 1	\$1,936,927	R-54	\$0	\$1,938,927	99.6600%	\$0	\$1,930,341
55	315.000	Accessory Equipment - Electric - Jeffrey	\$1,843,878	R-55	\$0	\$1,843,878	99.6600%	\$0	\$1,837,609
56	316.000	Misc Power Plant - Electric - Jeffrey 1	\$162,422	R-56	\$0	\$162,422	99.6600%	\$0 \$0	\$161,870 \$21,634,035
57	l	TOTAL JEFFREY UNIT 1 - STEAM	\$21,707,841	1	\$0	\$21,707,841	1	, şu	\$21,034,000
58		JEFFREY UNIT 2 - STEAM				ĺ	1		
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-59	\$0	\$0	99.6600%	\$0	\$0
60	311.000	Structures - Electric - Jeffrey 2	\$4,295,756	R-60	\$0	\$4,295,756	99.6600%	\$0	\$4,281,150
61	312.000	Boller Plant Equipment - Electric -	\$14,443,501	R-61	\$0	\$14,443,501	99.6600%	\$0	\$14,394,393
62	312.020	Jeffrey 2 Boller AQC Equipment - Electric - Jeffrey	\$1,691,529	R-62	\$0	\$1,691,529	99.6600%	\$0	\$1,685,778
~~		2 Turbogenerator - Electric - Jeffrey 2	\$2,397,433	R-63	\$0	\$2,397,433	99.6600%	\$0	\$2,389,282
63 64	314.000 315.000	Accessory Equipment - Electric - Jeffrey	\$1,480,481	R-64	\$0	\$1,480,481	99.6600%	\$0	\$1,475,447
65	316,000	2 Misc Power Plant - Electric - Jeffrey 2	\$262,445	R-65	\$0	\$262,44 <u>5</u>	99.6600%	\$0	\$261,553
66	0,0,000	TOTAL JEFFREY UNIT 2 - STEAM	\$24,571,145		\$0	\$24,571,145		\$0	\$24,487,603
67	1	JEFFREY UNIT 3 - STEAM							l
68	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-68	\$0	\$0	99.6600%	\$0	\$0
69	311.000	Structures - Electric - Jeffrey 3	\$4,593,306	R-69	\$0	\$4,593,306	99.6600%	\$0	\$4,577,689
70	312.000	Bolier Plant Equipment - Electric - Jeffrey 3	\$17,174,276	R-70	\$0 .	\$17,174,276	99.6600%	\$0	\$17,115,883
71	312.020	Boller AQC Equipment - Electric - Jeffrey 3	\$1,987,107	R-71	\$0	\$1,987,107	99.6600%	\$0	\$1,980,351
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,757,869	R-72	\$0	\$3,757,869	99.6600%	\$0	\$3,745,092
73	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,211,869	R-73	\$0	\$2,211,869	99.6600%	\$0	\$2,204,349
74	316.000	Misc Power Plant Equipment - Electric - Jeffrey 3	\$76,493	R•74	\$0	\$76,493	99.6600%	\$0	\$76,233
75		TOTAL JEFFREY UNIT 3 - STEAM	\$29,800,920		\$0	\$29,800,920		\$0	\$29,699,597
76	l	JEFFREY FACILITY COMMON - STEAM					1]	
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-77	\$0	\$0	99.6600%	\$0	\$0
78	311.000	Structures - Electric - Jeffrey Common	\$1,655,789	R-78	\$410,538	\$2,066,327	99.6600%	\$0	\$2,059,301
79	312.000	Boller Plant Equipment - Electric -	\$931,046	R-79	\$1,438,628	\$2,369,674	99.6600%	\$0	\$2,361,617
80	312.020	Jeffrey Common Boiler AQC Equipment - Electric - Jeffrey	\$2,216,509	R-80	\$0	\$2,216,509	99.6600%	\$0	\$2,208,973
81	314.000	Common Turbogenerator - Electric - Jeffrey	\$293,813	R-81	\$0	\$293,813	99.6600%	\$0	\$292,814
82	315.000	Common Accessory Equipment - Electric - Jeffrey	\$402,237	R-82	\$939,858	\$1,342,095	99.6600%	\$0	\$1,337,532
83	316.000	Common Misc Power Plant Equipment - Electric -	\$521,904	R-83	\$32,089	\$553,993	99.6600%	\$0	\$552,109
84		Jeffrey Common TOTAL JEFFREY FACILITY COMMON - STEAM	\$6,021,298		\$2,821,113	\$8,842,411		\$0	\$8,812,346
85	}	IATAN UNIT 1 - STEAM		1		ļ	1		
86	310.000	Land - Electric - Jatan 1 SJLP	\$0	R-86	\$0	\$0	99.6600%	\$0	\$0
87	311.000	Structures - Electric - latan 1	\$2,542,463	R-87	\$0	\$2,542,463	99.6600%	\$0	\$2,533,819
88	311.000	Structures - Ellectric Disallowance - latan 1	-\$1,812	R-88	\$0	-\$1,812	100.0000%	\$0	-\$1,812
89	312.000	Boller Plant Equipment - latan 1	\$36,955,717	R-89	\$0	\$36,955,717	99.6600%	\$0	\$36,830,068
90	312.000	Boiler Plant Equipment - Electric Disallowance - latan 1	-\$34,837	R-90	\$0	-\$34,837	100.0000%	\$0	-\$34,837
91	312.020	Boiler AQC Equipment - Electric - latan 1	\$102,152	R-91	\$0	\$102,152	99.6600%	\$0	\$101,805
92	314.000	Turbogenerator - Electric - latan 1	\$8,168,717	R-92	\$0	\$B,168,717	99.6600%	\$0	\$8,140,943 \$5,435,737
93	315.000	Accessory Equipment - Electric - latan 1	\$5,454,282	R-93	\$0	\$5,454,282	99.6600%	\$0	əə,435,737

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Line ;	<u>A</u> Account Number	B Depreciation Reserve Description	<u>C</u> Total Reserve	<u>D</u> Adjust Number	E Adjustments	<u>E</u> As Adjusted Reserve	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	MO Adjusted Jurisdictional
94	315.000	Accessory Equipment - Electric	-\$3,350	R-94	\$0	-\$3,350	100.0000%	\$0	-\$3,350
		Disaliowance - iatan 1				£000 000	00.00000	*0	6034 000
95	316.000	Misc Power Plant Equipment - Electric -	\$633,386	R-95	\$0	\$633,386	99.6600%	\$0	\$631,232
96	316.000	Misc Power Equipment - Effectric	-\$386	R-96	\$0	-\$386	100.0000%	\$0	•\$386
		Disallowance - latan 1		ł					-
97		TOTAL IATAN UNIT 1 - STEAM	\$53,816,332	ļ	\$0	\$53,816,332		\$0	\$53,633,219
98	1 1	IATAN UNIT 2 - STEAM							
99	311.000	Structures - Electric - Jatan 2	\$3,955,622	R-99	\$0	\$3,955,622	99.6600%	\$0	\$3,942,173
100	311.000	Structures - Ellectric - Disallowance -	-\$52,603	R-100	\$0	-\$52,603	100.0000%	\$0	-\$52,603
101	312.000	latan 2 Boller Plant Equipment - latan 2	\$31,295,316	R-101	\$0	\$31,295,316	99.6600%	\$0	\$31,188,912
102	312.000	Boiler Plant Equipment - Electric	-\$434,988	R-102	\$0	-\$434,988	100.0000%	\$0	-\$434,988
		Disallowance - latan 2				to	00.0000	\$0	¢0
103 104	312.020	Boller AQC Equipment - Electric - latan 2 Turbogenerator - Electric - latan 2	\$0 \$9,741,647	R-103 R-104	\$0 \$0	\$0 \$9,741,647	99.6600% 99.6600%	\$0 \$0	\$0 \$9,708,525
104	314.000	Turbogenerator - Electric Disallowance -	-\$65,190	4	\$0	-\$65,190	100.0000%	\$0	-\$65,190
	1	latan 2	-	}					
106	315.000	Accessory Equipment - Electric - latan 2	\$2,502,461		\$0	\$2,502,461	99.6600% 100.0000%	\$0 \$0	\$2,493,953 -\$22,349
107	315.000	Accessory Equipment - Electric Disallowance - latan 2	-\$22,349	R-107	\$0	-\$22,349	100.0000%	30	-922,040
108	316.000	Misc Power Plant - Electric - latan 2	\$181,911	R-108	\$0	\$181,911	99.6600%	\$0	\$181,293
109	316.000	Misc Power Plant Equipment - Electric	-\$2,625	R-109	\$0	-\$2,625	100.0000%	\$0	-\$2,625
		Disallowance - latan 2 TOTAL IATAN UNIT 2 - STEAM	\$47,099,202	}	\$0	\$47,099,202		\$0	\$46,937,101
110	ļ	IOTAL IATAN UNIT 2 - STEAM	\$47,059,202		şυ	341,035,202		**	440,001,101
111	{ }	IATAN FACILITY COMMON - STEAM)		1		
112	310.000	Land • Electric • latan Common SJLP	\$0	R-112	\$0	\$0	99.6600% 99.6600%	\$0 \$0	\$0 \$2,877,672
113 114	311.000	Structures - Electric - latan Common Boiler Plant Equipment - latan Common	\$2,887,489 \$7,698,881	R-113 R-114	\$0 \$0	\$2,887,489 \$7,698,881	99.6600% 99.6600%	\$0	\$7,672,705
114	312.000	Boiler AQC Equipment - latan Common	\$1,000,001	R-115	\$0	\$0	99.6600%	\$0	\$0
116	314.000	Turbogenerator - Electric - latan	\$288,245	R-116	\$0	\$288,245	99.6600%	\$0	\$287,265
		Common	£4 204 094	R-117	\$0	\$1,304,084	99.6600%	\$0	\$1,299,650
117 118	315.000	Accessory Equipment - latan Common Misc Power Plant Equipment - Electric -	\$1,304,084 \$108,880	R-118	\$0	\$108,880	99.6600%	\$0	\$108,510
110		latan Common							
119		TOTAL IATAN FACILITY COMMON - STEAM	\$12,287,579		\$0	\$12,287,579		\$0	\$12,245,802
120		LAKE ROAD UNIT 1 - STEAM		1					
121	310.000	Land - Electric - Lake Road 1 SJLP	\$0 \$604,150	R-121 R-122	\$0 \$0	\$0 \$604,150	75.7300% 75.7300%	\$0 \$0	\$0 \$457,523
122 123	311.000	Structures - Electric - Lake Road 1 Boller Plant Equipment - Electric - Lake	\$31,621	R-122	\$0	\$31,621	65.5150%	\$0	\$20,716
140		Road 1	•••••	\					
124	312.020	Boller AQC Equipment - Electric - Lake	\$0	R-124	\$0	\$0	65.5150%	\$0	\$0
125	314.000	Road 1 Turbogenerator - Electric - Lake Road 1	\$2,074,558	R-125	\$0	\$2,074,558	99.2550%	\$0	\$2,059,103
126	315.000	Accessory Equipment - Electric - Lake	\$397,936	R-126	\$0	\$397,936	75.7300%	\$0	\$301,357
		Road 1	•-			**	17 20401		\$0
127	316.000	Misc Power Plant Equipment - Electric - Lake Road 1	\$0	R-127	\$0	\$0	47.3810%	\$0	ŞU
128		TOTAL LAKE ROAD UNIT 1 - STEAM	\$3,108,265	ļ	\$0	\$3,108,265		\$0	\$2,838,699
129		LAKE ROAD UNIT 2 - STEAM							
130	310.000	Land - Electric - Lake Road 2 SJLP	\$0		\$0	\$0	75.7300%	\$0	\$0
131	311.000	Structures - Electric - Lake Road 2	\$741,399	R-131	\$0	\$741,399	75.7300% 65.5150%	\$0 \$0	\$561,461
132	312.000	Boller Plant Equipment - Electric - Lake Road 2	\$5,543	R-132	\$0	\$5,543	65.5150%	\$0	\$3,631
133	312.020	Boiler AQC Equipment - Electric - Lake Road 2	\$0	R-133	\$0	\$0	65.5150%	\$0	\$0
134	314.000	Turbogenerator - Electric - Lake Road 2	\$2,427,620	R-134	\$0	\$2,427,620	99.2550%	\$0	\$2,409,534
135	315.000	Accessory Equipment - Electric - Lake	\$391,455	R-135	\$0	\$391,455	75.7300%	\$0	\$296,449
400	316.000	Road 2 Misc Power Plant Equipment - Lake	\$0	R-136	\$0	\$0	47.3810%	s 0	\$0
136	310.000	Road 2							
137		TOTAL LAKE ROAD UNIT 2 - STEAM	\$3,566,017	l	\$0	\$3,566,017		\$0	\$3,271,075
138	1	LAKE ROAD UNIT 3 - STEAM							

Line	Account	<u>8</u> .	<u>C</u> Total	<u>D</u> Adjust	Ē			H Jurisdictional	L MO Adjusted
	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments \$0	Jurisdictional \$0
139	310.000	Land - Electric - Lakle Road 3 SJLP	\$0 \$247,274	R-139 R-140	\$0 \$0	\$0 \$247,274	75.7300% 75.7300%	\$0 \$0	\$187,261
140 141	311.000 312.000	Structures - Electric - Lake Road 3 Boiler Plant Equipment - Electric - Lake	\$247,274	R-141	\$0	\$247,214	65.5150%	\$0	\$0
	012.000	Road 3	, *		**	ψ.		••	•
142	312.020	Boller AQC Equipment - Electric - Lake	\$0	R-142	\$0	\$0	65.5150%	\$0	\$0
		Road 3							
143	314.000	Turbogenerator - Electric - Lake Road 3	\$706,599	R-143	\$0	\$706,599	99.2550%	\$0	\$701,335
144	315.000	Accessory Equipment - Electric - Lake	\$76,022	R-144	\$0	\$76,022	75.7300%	\$0	\$57,571
	1. 1	Road 3							•••
145	316.000	Misc Power Plant Equipment - Lake	\$0	R-145	\$0	\$0	47.3810%	\$0	\$0
440		Road 3	\$1,029,895		\$0	\$1,029,895		<u>\$0</u>	\$946,167
146		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,029,055	Į	2 0	\$1,025,055		40	4040,101
147] [LAKE ROAD UNIT 4 - STEAM		ſ					
148	310.000	Land - Electric - Lake Road 4 SJLP	\$0	R-148	\$0	\$0	75.7300%	\$0	\$0
149	311.000	Structures - Electric - Lake Road 4	\$1,794,655	R-149	\$0	\$1,794,655	75.7300%	\$0	\$1,359,092
150	312.000	Boiler Plant Equipment - Electric - Lake	\$5,184,002	R-150	\$0	\$5,184,002	65.5150%	\$0	\$3,396,299
		Road 4							
151	312.020	Boller AQC Equipment - Electric - Lake	\$202,770	R-151	\$0	\$202,770	65.5150%	\$0	\$132,845
		Road 4	AT 004 057	- 450 ·		65 004 557	99.2550%	\$0	\$5,877,441
152	314.000 315.000	Turbogenerator - Electric - Lake Road 4	\$5,921,557	R-152 R-153	\$0 \$0	\$5,921,557 \$1,563,621	99.2550% 75.7300%	\$0 \$0	\$1,184,130
153	310.000	Accessory Equipment - Electric - Lake Road 4	\$1,563,621	R-100	\$0	\$1,000,021	10.100076	30	¥1,104,100
154	316.000	Misc Power Plant Equipment - Electric -	\$3,024	R-154	\$0	\$3,024	47.3810%	\$0	\$1,433
144	010.000	Lake Road 4	+0,0=1		* *	¥•1•=-			
155		TOTAL LAKE ROAD UNIT 4 - STEAM	\$14,669,629		\$0	\$14,669,629		\$0	\$11,951,240
• • •	{ {		, , , , , , , , , , , , , , , , , , , ,	· ۱					
156		LAKE ROAD BOILERS - STEAM		1					_
157	310.000	Land - Electric - Lake Road Bollers SJLP	\$0	R-157	\$0	\$0	75.7300%	\$0	\$0
158	311.000	Structures - Electric - Lake Road Boilers	\$4,288,673	R-158	\$0	\$4,288,673	75.7300%	\$0	\$3,247,812
159	312.000	Boller Plant Equipment - Electric - Lake	\$15,063,146	R-159	\$0	\$15,063,146	65.5150%	\$0	\$9,868,620
400		Road Boilers	#4 244 AD4	R-160	\$0	\$1,244,494	65,5150%	\$0	\$815,330
160	312.020	Boller AQC Equipment - Electric - Lake Road Bollers	\$1,244,494	R-100	30	\$1, <u>244</u> ,434	00.010076	÷.	\$010,000
161	314.000	Turbogenerators - Electric - Lake Road	\$159,205	R-161	\$0	\$159,205	99.2550%	\$0	\$158,019
		Boilers	•••• ,			•••••			
162	315.000	Accessory Equipment - Electric - Lake	\$1,760,478	R-162	\$0	\$1,760,478	75.7300%	\$0	\$1,333,210
		Road Boilers							
163	316.000	Misc Power Plant - Electric - Lake Road	\$263,390	R-163	\$0	\$263,390	47.3810%	\$0	\$124,797
	1 1	Boilers		i '		400 770 000		50	\$15,547,788
164		TOTAL LAKE ROAD BOILERS - STEAM	\$22,779,386		\$0	\$22,779,386		30	\$10,047,780
165		GMO DEPRECIATION ALLOWANCE							
166	312.990	Depreciation Allowance	\$6,150,000	R-166	\$0	\$6,150,000	99.6600%	\$0	\$6,129,090
167	012.000	TOTAL GMO DEPRECIATION	\$6,150,000		50	\$6,150,000		\$0	\$6,129,090
107	1 1	ALLOWANCE	+-,,					-	
	{ {		L	1					
168		TOTAL STEAM PRODUCTION	\$418,548,858		\$2,821,113	\$421,369,971		\$0	\$409,490,511
169	{ {	NUCLEAR PRODUCTION		1					
				Į	\$0	\$0		\$0	\$0
170		TOTAL NUCLEAR PRODUCTION	\$0		ο¢	φu		\$U	
171		HYDRAULIC PRODUCTION		1					
101		ATDRAULIC PRODUCTION							
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
	\			1					
173	1	OTHER PRODUCTION							
				1					1
174		COSSROADS UNIT 1 - NATURAL GAS]					**
175	303.010	Miscellaneous Intangible - Substation	\$0	R-175	\$0	\$0	99.6600%	\$0	\$0
/ - -		(353) Crossroads 1		0.470		**	00 60000	\$0	\$0
176	340.000	Land - Electric - Crossroads 1 MPS Structures - Electric - Crossroads 1	\$0 \$0	R-176	\$0 \$0	\$0 \$0	99.6600% 99.6600%	\$0	\$0
177	341.000	Structures - Electric - Crossroads 1 Fuel Holders - Crossroads 1	\$0 \$0	R-177 R-178	\$0 \$0	\$0 \$0	99.6600%	\$0	\$0
178 179	342.000 343.000	Puel Holders - Crossroads 1 Prine Movers - Crossroads 1	\$0 \$0	R-170	\$0 \$0	\$0	99,6600%	\$0	\$0
1/9	343.000	Generators - Crossroads 1	\$0	R-180	\$0	\$0	99.6600%	\$0	\$0
181	344.000	Accessory - Crossroads 1	\$0	R-181	\$0	\$0	99.6600%	\$0	\$0
182	348.000	Misc Power Plant Equip - Crossroads 1		R-182	\$0	\$0	99.6600%	\$0	\$0
				• • • • • • •		,			

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Line	Account-	isti a sene se 🖲 dan variasi a da	: <u>C</u> Total	<u>D</u> Adjust.	. E	E As Adjusted	<u>G</u> Jurisdictional	D Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
183		TOTAL COSSROADS UNIT 1 - NATURAL	\$0		\$0	\$0	_	\$0	\$0
	{ }	GAS		1	}	1		1	
404									
184 185	303.010	CROSSROADS UNIT 2 - NATURAL GAS Miscellaneous Intangible - Substation	\$0	R-185	\$0	\$0	99.6600%	\$0	\$0
100	303.010	(353) - Crossroads 2	40	11-100			00.00007.0		•-
186	340.000	Land - Electric - Crossroads 2 MPS	\$0	R-186	\$0	\$0	99.6600%	\$0	\$0
187	341.000	Structures - Electric - Crossroads 2	\$0	R-187	\$0	\$0	99.6600%	\$0	\$0
188	342.000	Fuel Holders - Crossroads 2	\$0	R-188	\$0	\$0	99.6600%	\$0	\$0
189	343.000	Prime Movers - Crossroads 2	\$0	R-189	\$0	\$0	99.6600%	\$0	\$0
190	344.000	Generators - Crossroads 2	\$0	R-190	\$0	\$0	99.6600%	\$0	\$0
191	345.000	Accessory - Crossroads 2	\$0	R-191	\$0	\$0	99,6600%	\$0 \$0	\$0 \$0
192	346.000	Misc Power Plant Equip - Crossroads 2	<u>\$0</u> \$0	R-192	\$0	\$0 \$0	99.6600%	\$0	<u>\$0</u>
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$V		\$U	30			40
		NATURAL GAS							
194	Į	CROSSROADS UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation	\$0	R-195	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads 3		1					
196	340.000	Land - Electric - Crossroads 3	\$0	R-196	\$0	\$0	99.6600%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$0	R-197	\$0	\$0	99.6600%	\$0	\$0
198	342.000	Fuel Holders - Crossroads 3	\$0	R-198	\$0	\$0	99.6600%	\$0	\$0
199	343.000	Prime Movers - Crossroads 3	\$0	R-199	\$0	\$0	99.6600%	\$0	\$0 \$0
200	344.000	Generators - Crossroads 3	\$0	R-200	\$0	\$0	99.6600%	\$0 \$0	\$0
201	345.000	Accessory - Crossroads 3	\$0	R-201	\$0	\$0 \$0	99.6600% 99.6600%	\$0 \$0	\$0
202	346.000	Misc Power Plant Equip - Crossroads 3	<u>\$0</u> \$0	R-202	<u>\$0</u> \$0	<u>\$0</u>	33.000076	\$0	\$0
203		TOTAL CROSSROADS UNIT 3 - NATURAL GAS	şu	1	\$ 0	\$0		4 0	V 0
		NATURAL GAS		ļ		ļ	[]		
204		CROSSROADS UNIT 4 - NATURAL GAS							
205	303.010	Miscellaneous Intangible - Substation	\$0	R-205	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads 4							
206	340.000	Land - Electric - Crossroads 4 MPS	\$0	R-206	\$0	\$0	99.6600%	\$0	\$0
207	341.000	Structures - Electric - Crossroads 4	\$0	R-207	\$0	\$0	99.6600%	\$0	\$0
208	342.000	Fuel Holders - Crossroad 4	\$0	R-208	\$0	\$0	99.6600%	\$0	\$0
209	343.000	Prime Movers - Crossroads 4	\$0	R-209	\$0	\$0	99.6600%	\$0	\$0
210	344.000	Generators - Crossroads 4	\$0	R-210	\$0	\$0	99.6600%	\$0	\$0 \$0
211	345.000	Accessory - Crossroads 4	\$0	R-211	\$0	\$0	99.6600% 99.6600%	\$0 \$0	\$0 \$0
212	346.000	Misc Power Plant Equip - Crossroads 4	<u>\$0</u> \$0	R-212	<u>\$0</u> \$0	<u>\$0</u> \$0	39.06007	\$0	\$0
213	ļļ	TOTAL CROSSROADS UNIT 4 - NATURAL GAS	ŞU.	1	-	30		20	
		NATURAL GAS		ł					
214		CROSSROADS COMMON - NATURAL		ł					
		GAS		ļ	ĺ	ł			
215	303.010	Miscellaneous Intangible - Substation	\$0	R-215	\$0	\$0	99.6600%	\$0	\$0
		(353) Crossroads- Common		1					
216	340.000	Land - Electric - Crossroads Common	\$0	R-216	\$0	\$0	99.6600%	\$0	\$0
217	341.000	Structures - Electric • Crossroads	\$0	R-217	\$0	\$0	99.6600%	\$0	\$0
		Common		D 040		\$0	99.6600%	\$0	\$0
218	342.000	Fuel Holders - Crossroads Common	\$0 \$0	R-218 R-219	\$0 \$0	\$0 \$0	99.6600%	\$0	\$0
219	343.000 344.000	Prime Movers - Crossroads Common Generators - Crossroads Common	\$0	R-220	\$0	so	99.6600%	\$0	\$0
220 221	345.000	Accessory - Crossroads Common	\$0	R-221	\$0	\$0	99.6600%	\$0	\$0
222	345.000	Misc Power Plant Equip - Crossroads	\$0	R-222	\$0	\$0	99.6600%	\$0	\$0
	0.000	Сотпол	•-						
223	Į Į	TOTAL CROSSROADS COMMON -	\$0	1	\$0	\$0		\$0	\$0
		NATURAL GAS							
224		TOTAL CROSSROADS - NATURAL GAS				40.007.404	00.00000		60.040.690
225	303.100	Miscellaneous Intangible - Substation	\$5,049,836	R-225	-\$2,792,642	\$2,257,194	99.6600%	\$0	\$2,249,520
		(353) Total Crossroads	**	B.000	\$0	so	99.6600%	\$0	\$0
226	340.000 341.000	Land - Electric - Total Crossroads Structures - Electric - Total Crossroads	\$0 \$552,771	R-226 R-227	-\$400,005	\$152,766	99.6600%	\$0	\$152,247
227 228	341.000	Fuel Holders - Total Crossroads	\$1,910,302		-\$1,331,814	\$578,488	99.6600%	\$0	\$576,521
228	342.000	Prime Movers - Total Crossroads	\$49,048,281	R-229	-\$34,133,747	\$14,914,534	99.6600%	\$0	\$14,863,825
229	343.000	Generators - Total Crossroads	\$8,524,953		-\$6,184,109	\$2,340,844	99.6600%	\$0	\$2,332,885
230	345.000	Accessory - Total Crossroads	\$4,499,399		-\$4,425,166	\$74,233	99.6600%	\$0	\$73,981
232	346.000	Misc Power Plant Equip - Total	\$13,853		-\$45,526	-\$31,673	99.6600%	\$0	-\$31,565
		Crossroads	-	1			1	1	_
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Line	Account Number		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number 233	<u>numper</u>	Depreciation Reserve Description TOTAL TOTAL CROSSROADS -	Reserve \$69,599,395	Number	Adjustments -\$49,313,009	Reserve \$20,286,386	Allocations	Adjustments \$0	Jurisdictional \$20,217,414
		NATURAL GAS	\$00,000,000	Į	-940,010,003	\$20,200,000]	30	\$20,217,414
234		OPEENNOOD UNIT 4 MATURAL CAR		}					
235	340.000	GREENWOOD UNIT 1 - NATURAL GAS Land - Electric - Greenwook 1 MPS	\$0	R-235	\$0	\$0	99,6600%	\$0	\$0
236	341.000	Structures - Electric - Greenwood 1	\$286,202		\$0	\$286,202	99.6600%	\$0	\$285,229
237	342.000	Fuel Holders - Greenwood 1	\$637,194		\$0	\$637,194	99.6600%	\$0	\$635,028
238	343.000	Prime Movers - Greenwood 1	\$6,438,219	R-238	\$0	\$6,438,219	99.6600%	\$0	\$6,416,329
239	344.000	Generators - Greenwood 1	\$2,176,494	R-239	\$0	\$2,176,494	99.6600%	\$0	\$2,169,094
240 241	345.000 346.000	Accessory Equipment - Greenwood 1 Misc Power Plant Equip - Greenwood 1	\$1,207,736	R-240 R-241	\$0	\$1,207,736	99.6600%	\$0	\$1,203,630
242	040.000	TOTAL GREENWOOD UNIT 1 - NATURAL	\$0 \$10,745,845	R-241	<u>\$0</u> \$0	\$0 \$10,745,845	99.6600%	\$0 \$0	\$0 \$10,709,310
		GAS	<i>•••••••••••••••••••••••••••••••••••••</i>		\$ 5	¥10,140,040		ŶŬ	410,103,510
243				ſ					
243 244	340.000	GREENWOOD UNIT 2 - NATURAL GAS Land - Electric - Greenwood 2	¢0	D 044	**			••	44
245	341.000	Structures - Electric - Greenwood 2	\$0 \$43,538	R-244 R-245	\$0 \$0	\$0 \$43,538	99.6600% 99.6600%	\$0 \$0	\$0
246	342.000	Fuel Holders - Greenwood 2	\$141,989	R-246	\$0	\$141,989	99.6600%	\$0 \$0	\$43,390 \$141,506
247	343.000	Prime Movers - Greenwood	\$6,290,446	R-247	\$0	\$6,290,446	99,6600%	\$0	\$6,269,058
248	344.000	Generators - Greenwood 2	\$1,884,708	R-248	\$0	\$1,884,708	99.6600%	\$0	\$1,878,300
249	345.000	Accessory Equipment - Greenwood 2	\$420,252	R-249	\$0	\$420,252	99.6600%	\$0	\$418,823
250 251	346.000	Misc Power Plant Equip - Greenwood 2	\$0	R-250	\$0	\$0	99.6600%	\$0	\$0
201		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$8,780,933		\$0	\$8,780,933		\$0	\$8,751,077
050	l Ì								
252 253	340,000	GREENWOOD UNIT 3 - NATURAL GAS Land - Electric - Greenwood 3	•	D 050	**				
254	341.000	Structures - Electric - Greenwood 3	\$0 \$284,466	R-253 R-254	\$0 \$0	\$0 \$284,466	99.6600%	\$0	\$0
255	342.000	Fuel Holders - Greenwood 3	\$647,132	R-255	\$0	\$647,132	99.6600% 99.6600%	\$0 \$0	\$283,499 \$644,932
256	343.000	Prime Movers - Greenwood 3	\$5,208,061	R-256	\$0	\$5,208,061	99.6600%	\$0	\$5,190,354
257	344.000	Generators - Greenwood 3	\$1,247,105	R-257	\$0	\$1,247,105	99.6600%	\$0	\$1,242,865
258	345.000	Accessory Equipment - Greenwood 3	\$905,636	R-258	\$0	\$905,636	99.6600%	\$0	\$902,557
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	R-259	\$0	\$0	99.6600%	\$0	\$0
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$8,292,400		\$0	\$8,292,400		\$0	\$8,264,207
							[
261 262	340.000	GREENWOOD UNIT 4 - NATURAL GAS							
262	341.000	Land - Electric - Greenwood 4 Structures - Electric - Greenwood 4	\$0 \$25,752	R-262 R-263	\$0	\$0	99.6600%	\$0	\$0
264	342.000	Fuel Holders - Greenwood 4	\$132,285	R-263 R-264	\$0 \$0	\$25,752 \$132,285	99.6600% 99.6600%	\$0 \$0	\$25,664 \$131,835
265	343.000	Prime Movers - Greenwood 4	\$6,524,850	R-265	\$0	\$6,524,850	99.6600%	\$0	\$6,502,666
266	344.000	Generators - Greenwood 4	\$1,253,416	R-266	\$0	\$1,253,416	99.6600%	\$0	\$1,249,154
267	345.000	Accessory Equipment - Greenwood 4	\$223,298	R-267	\$0	\$223,298	99.6600%	\$0	\$222,539
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	R-268	\$0	\$0	99.6600%	\$0	\$0
269		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$8,159,601		\$0	\$8,159,601		\$0	\$8,131,858
070									
270 271	340.000	GREENWOOD COMMON Land - Electric - Greenwood Common	\$0	R-271	\$0	\$0	99.6600%	\$0	\$0
272	341.000	Structures - Electric - Greenwood	\$610,493	R-272	\$0	\$610,493	99.6600%	ŝo	\$608.417
		Common	-						,,
273	342.000	Fuel Holders - Greenwood Common	\$488,934		\$0	\$488,934	99.6600%	\$0	\$487,272
274 275	343.000	Prime Movers - Greenwood Common	\$350,156	R-274	\$0	\$350,156	99.6600%	\$0	\$348,965
276	345.000	Generators - Greenwood Common Accessory Equipment - Greenwood	\$1,013 \$818,154	R-275 R-276	\$0 \$0	\$1,013	99.6600%	\$0	\$1,010
		Common	40 IO, 104	R-210	ο¢	\$818,154	99.6600%	\$0	\$815,372
277	346.000	Misc Power Plant Equip - Greenwood	\$7,770	R-277	\$0	\$7,770	99.6600%	\$0	\$7,744
278		Common TOTAL GREENWOOD COMMON	\$2,276,520		\$0	\$2,276,520	-		\$2,268,780
					* *	+		÷*	¥2,200,700
279 280	340.000	NEVADA - OIL Land - Electric Nevada MPS		D 000					
280	341.000	Structures - Electric - Nevada	\$0 \$104,734	R-280 R-281	\$0 \$0	\$0 \$404 724	99.6600%	\$0	\$0
282	342.000	Fuel Holders - Nevada	\$390,304	R-281 R-282	\$0 \$0	\$104,734 \$390,304	99.6600% 99.6600%	\$0 \$0	\$104,378 \$388 977
283	343.000	Prime Movers - Nevada	\$872,427	R-283	\$0	\$872,427	99.6600%	\$0	\$388,977 \$869,461
284	344.000	Generators - Nevada	\$613,319	R-284	\$0	\$813,319	99.6600%	\$0	\$611,234
285	345.000	Accessory Equipment - Nevada	\$410,907	R-285	\$0	\$410,907	99.6600%	\$0	\$409,510
286	346.000	Misc Power Plant Equipment - Nevada	\$1,665	R-286	\$0	\$1,665	99.6600%	\$0	\$1,659
287	1	TOTAL NEVADA - OIL	\$2,393,356		\$0	\$2,393,356		\$0	\$2,385,219

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Line Imber	<u>A</u> Account Number	B Depreciation Reserve Description	<u>C</u> Total Reserve	<u>D</u> Adjust Number	E Adjustments	<u>E</u> As Adjusted Reserve	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	MO Adjusted Jurisdictional
288		SOUTH HARPER UNIT 1 - NATURAL GAS							
						•			i s
289	340.000	Land - Electric - South Harper 1	\$0	R-289	\$0	\$0 \$050 540	99.6600% 99.6600%	\$0 \$0	\$251.66
290	341.000	Structures - Electric - South Harper 1	\$252,546 \$156,462	R-290 R-291	\$0 \$0	\$252,546 \$156,462	99.6600%	\$0	\$155,93
291 292	342.000	Fuel Holders - South Harper 1 Prime Movers - South Harper 1	\$100,402	R-292	\$0	\$12,943,521	99.6600%	\$0	\$12,899,51
93	344.000	Generators - South Harper 1	\$2,808,561	R-293	\$0	\$2,808,561	99.6600%	\$0	\$2,799,0
94	345.000	Accessory Equipment - South Harper 1	\$1,476,507	R-294	\$0	\$1,476,507	99.6600%	\$0	\$1,471,4
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	R-295	\$0	\$0	99.6600%	\$0	
298		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$17,637,597		\$0	\$17,637,597		\$0	\$17,577,6
297		SOUTH HARPER UNIT 2 - NATURAL GAS		1					
298	340.000	Land - Electric - South Harper 2	\$0	R-298	\$0	\$0	99.6600%	\$0	
299	341.000	Structures - Electric - South Harper 2	\$252,407	R-299	\$0	\$252,407	99.6600%	\$0	\$251,5
300	342.000	Fuel Holders - South Harper 2	\$156,462	R-300	\$0	\$156,462	99.6600%	\$0	\$155,9
301	343.000	Prime Movers - South Harper 2	\$13,113,765	R-301	\$0 \$0	\$13,113,765	99.6600%	\$0 \$0	\$13,069,1 \$2,799,0
302	344.000	Generators - South Harper 2 Accessory Equipment - South Harper 2	\$2,808,561 \$1,476,507	R-302 R-303	\$0	\$2,808,561 \$1,476,507	99.6600% 99.6600%	\$0	\$1,471,4
303 304	345.000	Misc Power Plant Equip - South Harper 2	\$1,410,001	R-304	\$0	\$1,470,001	99.6600%	\$0	*
05	340.000	TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$17,807,702		\$0	\$17,807,702		\$0	\$17,747,1
608		SOUTH HARPER UNIT 3 - NATURAL GAS		ĺ					
307	340.000	Land - Electric - South Harper 3	\$0	R-307	\$0	\$0	99.6600%	\$0	
80	341.000	Structures - Electric - South Harper 3	\$252,623	R-308	\$0	\$252,623	99.6600%	\$0	\$251,7
09	342.000	Fuel Holders - South Harper 3	\$156,462	R-309	\$0	\$156,462	99.6600%	\$0	\$155,9
\$10	343.000	Prime Movers - South Harper 3	\$12,972,980	R-310	\$0	\$12,972,980	99.6600%	\$0	\$12,928,8
11	344.000	Generators - South Harper 3	\$2,808,561	R-311	\$0	\$2,808,561	99.6600%	\$0 \$0	\$2,799,0 \$1,471,4
312	345.000	Accessory Equipment - South Harper 3	\$1,476,507	R-312	\$0 \$0	\$1,476,507 \$0	99.6600% 99.6600%	\$0	
313 314	346.000	Misc Power Plant Equip - South Harper 3 TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS	\$0 \$17,667,133	R-313	\$0	\$17,667,133	55.0000 /4	\$0	\$17,607,0
315) <u>)</u>	SOUTH HARPER - COMMON							
316	340.000	Land - Electric - South Harper Common	\$0	R-316	\$0	\$0	99.6600%	\$0	A4 503 0
317	341.000	Structures - Electric - South Harper	\$1,573,322	R-317	\$0	\$1,573,322	99.6600%	\$0	\$1,567,9
		Common	e4 000 000	R-318	\$0	\$1,093,636	99.6600%	\$0	\$1,089,9
318 319	342.000	Fuel Holders - South Harper Common Prime Movers - South Harper Common	\$1,093,636 \$917,068	R-319	\$0	\$917,068	99.6600%	\$0	\$913,9
320	344.000	Generators - South Harper Common	\$6,412	R-320	\$0	\$6,412	99.6600%	\$0	\$6,3
21	345.000	Accessory Equipment - South Harper Common	\$1,330,210	R-321	\$0	\$1,330,210	99.6600%	\$0	\$1,325,6
22	346.000	Misc Power Plant Equip - South Harper Common	\$85,725	R-322	\$0 	\$85,725	99.6600%	\$0 	\$85,4 \$4,989,3
23 24		TOTAL SOUTH HARPER - COMMON	\$5,006,373		φu	\$0,000,010			<i>\$</i> 4,000,0
24		& OIL							
25	340.000	Land - Electric Lake Road 5 SJLP	\$0	R-325	\$0	\$0	99.6600%	\$0	
326	341.000	Structures - Electric Lake Road 5	\$1,094,395	R-326	\$0	\$1,094,395	99.6600%	\$0	\$1,090,6
327	342.000	Fuel Holders - Lake Road 5	\$599,637	R-327	\$0	\$599,637	99.6600%	\$0 \$0	\$597,5 \$5,039,2
328	343.000	Prime Movers - Lake Road 5	\$5,056,483	R-328	\$0 \$0	\$5,056,483 \$1,896,902	99.6600% 99.6600%	\$0	\$5,039,2
329	344.000	Generators - Lake Road 5	\$1,896,902 \$409,905	R-329 R-330	\$0	\$409,905	99.6600%	\$0	\$408,5
330 331	345.000 346.000	Accessory Equipment - Lake Road 5 Misc Power Plant Equipment - Lake	ş409,500 \$0	R-331	\$0	\$405,000	99.6600%	\$0	+,.
332	340.000	Road 5 TOTAL LAKE ROAD TURBINE 5 -	\$9,057,322		\$0	\$9,057,322	•	\$0	\$9,026,5
333		NATURAL GAS & OIL							
334	340.000	Land - Electric Lake Road 6 SJLP	\$0	R-334	\$0	\$0	99.6600%	\$0	
35	341.000	Structures - Electric Lake Road 6	\$143,048	R-335	\$0	\$143,048	99.6600%	\$0	\$142,5
336	342.000	Fuel Holders - Lake Road 6	\$0	R-336	\$0	\$0	99.6600%	\$0	
337	343.000	Prime Movers - Lake Road 6	\$3,737,493	R-337	\$0	\$3,737,493	99.6600%	\$0	\$3,724,7
	344.000	Generators - Lake Road 6	\$356,832	1 0.228	\$0	\$356,832	99.6600%	\$0	\$355,6

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PRODUCT AND A	A	B	C	<u> </u>	Ê	F	G		
Line	Account	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted . Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number 339	Number 345.000	Accessory Equipment - Lake Road 6	\$425.273	R-339	S0	\$425,273	99.6600%	\$0	\$423,827
340	346.000	Misc Power Plant Equipment - Lake	\$0	R-340	\$0	\$0	99.6600%	\$0	\$0
		Road 6						\$0	\$4,646,794
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$4,662,646		\$0	\$4,662,646		şυ	\$4,040,134
342		LAKE ROAD TURBINE 7 - OIL							••
343	340.000	Land - Electric Lake Road 7 SJLP	\$0	R-343	\$0	\$0	99.6600%	\$0 \$0	\$0 \$14,381
344 345	341.000 342.000	Structures - Electric Lake Road 7 Fuel Holders - Lake Road 7	\$14,430 \$9,688	R-344 R-345	\$0 \$0	\$14,430 \$9,688	99.6600% 99.6600%	\$0 \$0	\$9,655
345 346	342.000	Prime Movers - Lake Road 7	\$1,988,412	R-346	\$0	\$1,988,412	99.6600%	\$0	\$1,981,651
347	344.000	Generators - Lake Road 7	\$117,539	R-347	\$0	\$117,539	99.6600%	\$0	\$117,139
348	345.000	Accessory Equipment - Lake Road 7	\$262,394	R-348	\$0	\$262,394	99.6600%	\$0	\$261,502
349	346.000	Misc Power Plant Equipment - Lake	\$0	R-349	\$0	\$0	99.6600%	\$0	\$0
350		Road 7 TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,392,463		\$0	\$2,392,463		\$0	\$2,384,328
			•-,,		••				
351		LANDFILL TURBINE - METHANE GAS			**	\$0	99.6600%	\$0	\$0
352	340.000	Land - Electric Landfill Turbine SJLP	\$0 \$19,251	R-352 R-353	\$0 \$0	\$0 \$19,251	99.6600%	\$0 \$0	\$19,186
353 354	341.000 342.000	Structures - Electric Landfill Turbine Fuel Holders - Landfill Turbine	\$19,203	R-353	\$0 \$0	\$478,874	99.6600%	\$0	\$477,246
355	343.000	Prime Movers - Landfill Turbine	\$2,922	R-355	\$0	\$2,922	99.6600%	\$0	\$2,912
356	344.000	Generators - Landfill Turbine	\$728,003	R-356	\$0	\$728,003	99.6600%	\$0	\$725,528
357	345.000	Accessory Equipment - Landfill Turbine	\$7,877	R-357	\$0	\$7,877	99.6600%	\$0	\$7,850
358	346.000	Misc Power Plant Equipment - Landfill Turbine	\$0	R-358	\$0	\$0	99.6600%	\$0	\$0
359		TOTAL LANDFILL TURBINE - METHANE GAS	\$1,236,927		\$0	\$1,236,927		\$0	\$1,232,722
360		RALPH GREEN UNIT 3 - NATURAL GAS		ļ					
361	340.000	Land - Electric Ralph Green 3 SJLP	\$0	R-361	\$0	\$0	99.6600%	\$0	\$0
362	341.000	Structures - Electric Ralph Green 3	\$725,019	R-362	\$0	\$725,019	99.6600%	\$0	\$722,554
363	342.000	Fuel Holders - Ralph Green 3	\$181,438	R-363	\$0	\$181,438	99.6600%	\$0 \$0	\$180,821 \$4,665,950
364	343.000	Prime Movers - Ralph Green 3	\$4,681,868	R-364	\$0 \$0	\$4,681,868	99.6600% 99.6600%	\$0 \$0	\$6,275,911
365 366	344.000 345.000	Generators - Raiph Green 3 Accessory Equipment - Raiph Green 3	\$6,297,322 \$1,100,174	R-365 R-366	\$0 \$0	\$6,297,322 \$1,100,174	99.6600%	\$0	\$1,096,433
367	345.000	Misc Power Plant Equipment - Ralph	\$13,059	R-367	\$0	\$13,059	99.6600%	\$0	\$13,015
368		Green 3 TOTAL RALPH GREEN UNIT 3 - NATURAL GAS	\$12,998,880		\$0	\$12,998,880		\$0	\$12,954,684
369		OTHER PRODUCTION - SOLAR							
370	344.010	Other Production Generators - Solar	\$397,433	R-370	-\$248,435	\$148,998	99.6600%	\$0	\$148,491
371		TOTAL OTHER PRODUCTION - SOLAR	\$397,433		-\$248,435	\$148,998		\$0	\$148,491
372		TOTAL OTHER PRODUCTION	\$199,112,526		-\$49,561,444	\$149,551,082		\$0	\$149,042,613
373		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
374		Other Production - Salvage and Removal Retirements not yet classified	-\$16,373,159	R-374	\$0	-\$16,373,159	99.6600%	\$0	-\$16,317,490
375		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	-\$16,373,159		\$0	-\$16,373,159		\$0	-\$16,317,490
376		TOTAL PRODUCTION PLANT	\$601,288,225		-\$46,740,331	\$554,547,894		\$0	\$542,215,634
377 378	350.000	TRANSMISSION PLANT	\$0	R-378	\$0	\$0	99.6600%	\$0	\$0
378	350.000	Land Rights - Transmission	\$14,157	R-379	\$0	\$14,157	99.6600%	\$0	\$14,109
380	350.040	Land Rights - Depreciable - Transmission	\$4,076,406	R-380	\$0	\$4,076,406	99.6600%	\$0	\$4,062,548
381	352.000	Structures & Improvements - Transmission	\$2,905,909	R-381	\$0	\$2,905,909	99.6600%	\$0	\$2,896,029
382	353.000	Station Equipment - Transmission	\$49,015,210	R-382	-\$939,868	\$48,075,352	99.6600%	\$0	\$47,911,896
383	353.030	Station Equipment Communication -	\$8,751	R-383	\$0	\$8,751	99.6600%	\$0	\$8,721
384	354.000	Towers and Fixtures - Transmission	\$334,335	R-384	\$0	\$334,335	99.6600%	\$0	\$333,198
385	355.000	Poles and Fixtures - Transmission	\$45,772,192	R-385	\$0	\$45,772,192	99.6600%	\$0	\$45,616,567
386	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	R-386	-\$201,996	-\$201,996	100.0000%	\$0	-\$201,996
387	356.000	Overhead Conductors & Devices - Transmission	\$35,093,224	R-387	\$0	\$35,093,224	99.6600%	\$0	\$34,973,907

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		<u>B</u>	C	ם	E	R	Give	H	
Line	Account		Total	Adjust		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description			Adjustments -\$367,455	<u>Reserve</u> -\$367,455	Allocations	Adjustments \$0	Jurisdictional -\$367,455
388	356.000	Stipulation & Agreement ER-2012-0175	\$0	R-388	-\$367,400	-\$367,400	100.0000%	\$0	-9507,400
389	357.000	Underground Conduit - Transmission	\$7,227	R-389	\$0	\$7,227	99.6600%	\$0	\$7,202
390	358.000	Underground Conductors & Devices -	\$85,876	R-390	\$0	\$85,876	99.6600%	\$0	\$85,584
		Transmission					ĺ		
391		TOTAL TRANSMISSION PLANT	\$137,313,287		-\$1,509,309	\$135,803,978		\$0	\$135,340,308
	ļ		1	1)		
392		TRANSMISSION RETIREMENTS WORK IN					1		
393		PROGRESS Transmission - Salvage and Removal	-\$586,260	R-393	\$0	-\$586,260	99.6600%	\$0	-\$584,267
330	ļ	Retirements not yet classified	1 4000,200			•••••			
394		TOTAL TRANSMISSION RETIREMENTS	-\$586,260	1	\$0	-\$586,260		\$0	-\$584,267
		WORK IN PROGRESS					ł		
		1	}	1					
395		DISTRIBUTION PLANT			**	**	99.7602%	**	\$0
396	360.000	Land - Electric Distribution	\$0 \$0	R-396 R-397	\$0 \$0	\$0 \$0	99.7602% 99.7602%	\$0 \$0	\$0
397 398	360.010	Land Rights - Electric Distribution	\$6,965	R-398	\$0 \$0	\$6,965	99.7602%	\$0	\$6,948
399	361.000	Structures & Improvements - Distribution	\$3,728,343	R-399	\$0	\$3,728,343	99.7602%	\$0	\$3,719,402
400	362.000	Station Equipment - Distribution	\$68,642,737	R-400	\$0	\$68,642,737	99.7602%	\$0	\$68,478,132
401	364.000	Poles, Towers & Fixtures - Distribution	\$130,582,775	R-401	\$0	\$130,582,775	99.7602%	\$0	\$130,269,638
402	365.000	Overhead Conductors & Devices -	\$45,886,643	R-402	\$0	\$45,886,643	99.7602%	\$0	\$45,776,607
	1	Distribution							***** 154
403	365.000	Overhead Conductors & Devices -	\$0	R-403	-\$327,454	-\$327,454	100.0000%	\$0	-\$327,454
		Disallowance Stipulation & Agreement ER-							
404	366.000	2012-0175 Underground Circuit - Distribution	\$14,334,814	R-404	\$0	\$14,334,814	99.7602%	\$0	\$14,300,439
404	366.000	Underground Circuit - Disallowance	\$14,004,014	R-405	-\$26,858	-\$26,858	100.0000%	\$0	\$26,858
400	000.000	Stipulation & Agreement ER-2012-0175			4=1,	+=+;			
406	367.000	Underground Conductors & Devices -	\$52,071,697	R-406	\$0	\$52,071,697	99.7602%	\$0	\$51,946,829
	}	Distribution							
407	368.000	Line Transformers - Distribution	\$125,454,375	R-407	\$0	\$125,454,375	99.7602%	\$0	\$125,153,535
408	369.010	Services - Overhead - Distribution	\$20,123,538	R-408	\$0	\$20,123,538	99.7602%	\$0 \$0	\$20,075,282 \$44,305,214
409	369.020	Services - Underground - Distribution	\$44,411,713 \$8,245,538	R-409 R-410	\$0 \$0	\$44,411,713 \$8,245,538	99.7602% 99.7602%	\$0 \$0	\$8,225,765
410 411	370.000	Meters - Distribution Meters - PURPA Distribution	\$3,580,334	R-411	\$0	\$3,580,334	99.7602%	\$0	\$3,571,748
412	370.020	Meters - AMI Distribution	\$766,214	R-412	\$0	\$766,214	99.7602%	\$0	\$764,377
413	371.000	Customer Premise Meter Installations -	\$17,034,656	R-413	-\$215,130	\$16,819,526	99.7602%	\$0	\$16,779,193
		Distribution							
414	373.000	Street Lighting and Traffic Signal -	\$15,882,679	R-414	\$0	\$15,882,679	99.7602%	\$0	\$15,844,592
		Distribution							65/9 002 200
415		TOTAL DISTRIBUTION PLANT	\$550,753,021		-\$569,442	\$550,183,579		\$0	\$548,863,389
416	ļ	DISTRIBUTION RETIREMENTS WORK IN		1					
410	1	PROGRESS							
417		Distribution - Salvage and Removal	-\$4,706,155	R-417	\$0	-\$4,706,155	99.7602%	\$0	-\$4,694,870
	}	Retirements not yet classified		1 1					
418]	TOTAL DISTRIBUTION RETIREMENTS WORK	-\$4,706,155		\$0	-\$4,706,155		\$0	\$4,694,870
		IN PROGRESS		í i			ļ		
419	1	INCENTIVE COMPENSATION]						
417		CAPITALIZATION							
420		TOTAL INCENTIVE COMPENSATION	\$0	l	\$0	\$0	i	\$0	\$0
/=-	1	CAPITALIZATION							
421		GENERAL PLANT				**	05 400 444		60
422	389.000	Land Rights - General	\$0 \$157	R-422 R-423	\$0 \$0	\$0 \$157	95.4304% 95.4304%	\$0 \$0	\$0 \$150
423	390.010	Land RT/ROW - Depreciation - Electric Structures & Improvements - General	\$8,869,258	R-423	\$0	\$8,869,258	95.4304%	\$0	\$8,463,968
424 425	390.000	Office Furniture & Equipment - General	\$5,218,031	R-424	\$0	\$5,218,031	95.4304%	\$0	\$4,979,588
425	391.000	Office Furniture - Computers - General	\$2,619,773	R-426	\$0	\$2,619,773	95.4304%	\$0	\$2,500,060
427	391.040	Office Furniture - Software - General	\$1,436,099	R-427	\$0	\$1,436,099	95.4304%	\$0	\$1,370,475
428	392.000	Transportation Equipment - Autos - General	\$243,488	R-428	\$0	\$243,488	95.4304%	\$0	\$232,362
429	392.010	Transportation Equip - Light Trucks - General	\$2,454,634	R-429	\$0	\$2,454,634	95.4304%	\$0	\$2,342,467
				-		\$40 00T 001	05 400 40	\$0	640 004 000
430	392.020	Transportation Equip - Heavy Trucks -	\$12,607,324	R-430	\$0	\$12,607,324	95.4304%	, v¢	\$12,031,220
431	392.030	General Transportation Equip - Tractors - General	\$92,260	R-431	\$0	\$92,260	95.4304%	\$0	\$88,044
431	1	Transportation Equip - Trailers - General	\$1,371,269			\$1,371,269		\$0	\$1,308,607
	1	1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• • • • • •	1				

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Line	Account Number	Depreciation Reserve Description	Total Reserve	Adjust	Adjustments			- Jurisdictional Adjustments	MO Adjusted
433	392.050	Transportation Equip - Medium Trucks	-\$76.099	Number R-433	Adjustments \$0	Reserve -\$76,099	95.4304%	Adjustments \$0	Jurisdictional -\$72,622
		General	<i>,</i>						***_;022
434	393.000	Stores Equipment - General	\$27,885	R-434	\$0	\$27,885	95,4304%	\$0	\$26,611
435	394.000	Tools - General	\$2,723,038	R-435	\$0	\$2,723,038	95.4304%	\$0	\$2,598,606
436	395.000	Labaratory Equipment - General	\$1,660,377	R-436	\$0	\$1,660,377	95.4304%	\$0	\$1,584,504
437 438	396.000	Power Operated Equpiment - General	\$2,484,164	R-437	\$0	\$2,484,164	95.4304%	\$0	\$2,370,648
430	398.000	Communication Equipment - General Miscelianeous Equipment - General	\$11,738,034 \$127,164	R-438 R-439	\$0 \$0	\$11,738,034 \$127,164	95.4304% 95.4304%	\$0 \$0	\$11,201,653 \$121,353
440	0.000	TOTAL GENERAL PLANT	\$53,596,856	11405	\$0	\$53,596,856	55.43047	\$0	\$51,147,694
			•••••••••		¥.	400,000,000			401,141,004
441		GENERAL PLANT - LAKE ROAD					1		
442	391.000	Office Furniture and Equipment - General	\$126,469	R-442	\$0	\$126,469	75.7300%	\$0	\$95,775
443	391.020	Office Furniture - Computer - General	\$56,303	R-443	\$0	\$56,303	75.7300%	\$0	\$42,638
444	391.040	Office Furniture-Software-General	\$0	R-444	\$0	\$0	75.7300%	\$0	\$0
445	392.000 392.010	Transportation Equipment-Autos - General	\$0	R-445	\$0	\$0	75.7300%	\$0	\$0
446 447	392.010	Transportation Equip-Light Trucks - General Transportation Equip-Heavy Trucks - General	\$110,537	R-446 R-447	\$0 \$0	\$110,537	75.7300%	\$0	\$83,710
441	332.020	mansportation Equip-neavy mucks - General	\$4,181	rt-997	şu	\$4,181	75.7300%	\$0	\$3,166
448	392.030	Transportation Equip-Tractors - General	\$0	R-448	\$0	\$0	75.7300%	\$0	\$0
449	392.040	Transportation Equip- Trailers - General	\$102,068	R-449	\$0	\$102,068	75.7300%	\$0	\$77,296
450	392.050	Transportation Equip-Medium Trucks -	\$0	R-450	\$0	\$0	75,7300%	\$0	\$0
		General							
451	393.000	Stores Equipment-General	\$2,502	R-451	\$0	\$2,502	75.7300%	\$0	\$1,895
452	394.000	Tools-General	\$250,855	R-452	\$0	\$250,855	75.7300%	\$0	\$189,972
453	395.000	Labaratory Equipment-General	\$289,544	R-453	\$0	\$289,544	75.7300%	\$0	\$219,272
454 455	396.000 397.000	Power Operated Equipment-General Communication Equipment-General	\$422,670	R-454 R-455	\$0 \$0	\$422,670	75.7300%	\$0	\$320,088 \$111,583
456	398.000	Miscellanous Equipment-General	\$147,343 \$3,627	R-456	\$0 \$0	\$147,343 \$3,627	75.7300% 75.7300%	\$0 \$0	\$111,583 \$2,747
457	000.000	TOTAL GENERAL PLANT - LAKE ROAD	\$1,516,099	11-400	\$0	\$1,516,099	10.70074	\$0	\$1,148,142
			• 1,0 10,000		* *	¢1,010,000	• •	**	¥1,110,114
458		GENERAL RETIREMENTS WORK IN							
		PROGRESS							
459		General- Salvage and Removal Retirements	-\$253,924	R-459	\$0	-\$253,924	75.7300%	\$0	-\$192,297
		not yet classified	4						
460		TOTAL GENERAL RETIREMENTS WORK IN IPROGRESS	-\$253,924		\$0	-\$253,924		\$0	-\$192,297
- 1		PROGRESS							
461		INDUSTRIAL STEAM PRODUCTION PLANT -							
		LAKE ROAD SJLP							
462	310.090	Industrial Steam - Land SJLP	\$0	R-462	\$0	\$0	0.0000%	\$0	\$0
463	311.090	Industrial Steam- Structures & Improvements	-\$50,991	R-463	\$0	-\$50,991	0.0000%	\$0	\$0
		SJLP							
464	312.090	Industrial Steam-Boiler SJLP	-\$121,437	R-464	\$0	-\$121,437	0.0000%	\$0	\$0
465	315.090	Industrial Steam-Accessory SJLP	-\$27,550	R-465	\$0	-\$27,550	0.0000%	\$0	\$0
466	375.090	Industrial Steam- Distribution Structure &	\$2,518	R-466	\$0	\$2,518	0.0000%	\$ 0	\$0
467	376.090	Improvement SJLP Industrial Steam- Mains SJLP	\$1,101,236	R-467	\$0	\$1,101,236	0.0000%	\$0	\$0
468	379.090	Industrial Steam- City Gate	\$257,903	R-468	\$0	\$257,903	0.0000%	\$0	\$0
		Measuring/Regulator SJLP	+		**	4201,000	0.0000,	**	••
469	380.090	Industrial Steam- Services SJLP	\$118,001	R-469	\$0	\$118,001	0.0000%	\$0	\$0
470	381.090	Industrial Steam- Services- SJLP	\$315,755	R-470	\$0	\$315,755	0.0000%	\$0	\$0
471		TOTAL INDUSTRIAL STEAM PRODUCTION	\$1,595,435		\$0	\$1,595,435		\$0	\$0
		PLANT - LAKE ROAD SJLP							
472									
412		INDUSTRIAL STEAM - RETIREMENTS WORK							
473		Industrial Steam- Salvage and Removal	-\$20,986	R-473	\$0	-\$20,986	0.0000%	\$0	\$0
		Retiremets not yet classified		11-470	v •	410,000	0.0000/	\$ 5	÷
474		TOTAL INDUSTRIAL STEAM - RETIREMENTS	-\$20,986	f	\$0	-\$20,986		\$0	\$0
	-	WORK IN PROGRESS	· • -						
475	1	CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS	. -					.	-
476	į	Capitalized Long-Term Incentive Stock	\$0	R-476	\$0	\$0	100.0000%	\$0	\$0
477		Awards through June 30, 2017 TOTAL CAPITALIZED LONG-TERM	\$0	ŀ	50	\$0		\$0	\$0
		INCENTIVE STOCK AWARDS	φU		δn	90		şυ	οć
l				1		1			
478	AN CAR (S)	TOTAL DEPRECIATION RESERVE	\$1,356,233,553	Constant	-\$48,819,082	\$1,307,414.471	BE BE GARAGE	<u>\$0</u>	\$1,288,981;227
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Number Number Depreciation Reserve Description Reserve Number Adjustments Reserve Allocations Adjustments Jurisdictional
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<u>A</u> Reserve Adjustment Númber	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number		<u>E</u> Total Adjustment Amount	<u>E</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
R-79	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$1,438,628		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$1,438,628		\$0	
R-82	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$ 939,858		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$939,858		\$0	
R-83	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$32,089		\$0	
R-225	Miscellaneous Intangible - Substation (353) To	303.100		\$2,792,642		\$0
ł	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$2,792,642		\$0	
R-227	Structures - Electric - Total Crossroads	341.000		-\$400,005		\$ 0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$400,005		\$0	
R-228	Fuel Holders - Total Crossroads	342.000		\$1,331,814		\$0

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<u>A</u> Reserve	<u>B</u> .	<u>.</u>	<u>D</u>	<u>E</u> Total	<u>E</u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Construction of the second states of the second states of the second	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$1,331,814		\$0	
R-229	Prime Movers - Total Crossroads	343.000		-\$34,133,747		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$34,133,747		\$0	
R-230	Generators - Total Crossroads	344.000		-\$6,184,109		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$6,184,109		\$0	
R-231	Accessory - Total Crossroads	345.000		-\$4,425,166		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$4,425,166		\$ 0	
R-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$45,526		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010- 0356 and No. ER-2012-0175 (Featherstone)		-\$45,526		\$0	
R-370	Other Production Generators - Solar	344.010		-\$248,435		\$0
	1. To adjust the Greenwood Solar Facility as of 12/31/2017 (Lyons)		-\$248,435		\$0	
R-382	Station Equipment - Transmission	353.000		\$939,858		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$939,858		\$0	
R-386	Poles and Fixtures - Disallowance Stipulation a	355.000		-\$201,996		\$0

<u>A</u> Reserve	<u>B</u> .	<u> </u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	a a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a ser a	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$201,996		\$0	
R-388	Conductors & Devices - Disallowance Stipulati	356.000		-\$367,455		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$367,455		\$0	
R-403	Overhead Conductors & Devices - Disallowanc	365.000		\$327,454		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$327,454		\$0	
R-405	Underground Circuit - Disallowance Stipulation	366.000		-\$26,858		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$26,858		\$0	
R-413	Customer Premise Meter Installations - Distribu	37.1.000		\$215,130		\$0
	1. Adjustment to remove reserve at December 31, 2017 relating to electric vehicle charging stations (Majors)		-\$215,130		\$0	
	II Total Reserve Adjustments	<mark>ا</mark>		-\$48,819,082		\$0

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Cash Working Capital

Line	A	<u> </u>	<u>C</u>	<u></u>	트	-: <u> </u>	<u>G</u>
Nümber	Description	Test Year.	Revenue	Expense	Net Lag	Factor	CWC Req
IT WILLDEIS	Description	Adj. Expenses	Lag	Lag	<u>C - D</u>	(Col E / 365)	<u> </u>
1	OPERATION AND MAINT, EXPENSE						
2	Payroll	\$57 774 0CO	0.00				
3	Accrued Vacation	\$57,771,963	0.00	0.00	0.00	0.000000	\$0
4	Sibley Coal & Freight	\$4,231,074	23.50	344.83	-321.33	-0.880356	-\$3,724,851
5	Jeffrey Coal & Freight	\$30,393,960	23.50	17.39	6.11	0.016740	\$508,795
6	latan Coal & Freight	\$15,261,817	23.50	16.64	6.86	0.018795	\$286,846
7	Lake Road Coal & Freight	\$25,008,978	23.50	43.68	-20.18	-0.055288	-\$1,382,696
8	Fuel - Purchased Gas & Oil Delivered	\$38,087	23.50	20.37	3.13	0.008575	\$327
9	Fuel-Oil	\$4,817,278	23.50	39.83	-16.33	-0.044740	-\$215,525
9 10	Purchased Power	\$954,304	0.00	0.00	0.00	0.000000	\$0
10		\$101,537,814	23.50	34.50	-11.00	-0.030137	-\$3,060,045
12	Injuries and Damages	\$569,037	23.50	44.27	-20.77	-0.056904	-\$32,380
12	Pensions Fund Payments	\$14,956,142	23.50	51.74	-28.24	-0.077370	-\$1,157,157
13	OPEBs	\$744,023	23.50	178.44	-154.94	-0.424493	-\$315,833
	Incentive Compensation	\$2,728,610	23.50	256.50	-233.00	-0.638356	-\$1,741,825
15	Bad Debt Expense	\$2,523,153	0.00	0.00	0.00	0.000000	\$0
16	PSC Assessment	\$1,677,547	23.50	-27.00	50.50	0.138356	\$232,099
17	Cash Vouchers	\$155,542,930	23.50	30.00	-6.50	-0.017808	-\$2,769,908
18	TOTAL OPERATION AND MAINT. EXPENSE	\$418,756,717					-\$13,372,153
19	TAXES						
20	FICA - Employer Portion	\$4.044.50F		10.00			
20		\$4,611,565	23.50	16.50	7.00	0.019178	\$88,441
21	FUTA & SUTA	\$24,223	23.50	16.50	7.00	0.019178	\$465
22	Property Taxes	\$42,160,917	23.50	188.36	-164.86	-0.451671	-\$19,042,864
	City Franchise Tax L&P only	\$5,109,579	8.29	38.63	-30.34	-0.083123	-\$424,724
24	Missouri Gross Receipts Taxes - 6%	\$4,455,214	8.29	68.29	-60.00	-0.164384	-\$732,366
25 26	Missouri Gross Receipts Taxes - 4%	\$1,633,340	8.29	36.60	-28.31	-0.077562	-\$126,685
26 27	Missouri Gross Receipts Taxes - other cities	\$26,332,256	8.29	45.92	-37.63	-0.103096	-\$2,714,750
21	TOTAL TAXES	\$84,327,094					-\$22,952,483
28	OTHER EXPENSES						
	Sales Taxes	600 707 00F			<i></i>		
	TOTAL OTHER EXPENSES	\$22,787,085	8.29	22.00	-13.71	-0.037562	-\$855,928
30	IOTAL OTHER CAPENSES	\$22,787,085					-\$855,928
31	CWC REQ'D BEFORE RATE BASE OFFSETS		neralisisinen aik	and State Complete	Sector and the State of State		
	ONO REQ DEL ORE RATE BASE OF ISEIS	anavo ave sai				Creation and the set	-\$37,180,564
				<u>en april en anteres a</u>			
32	TAX OFFSET FROM RATE BASE		1				
	Federal Tax Offset	\$27,093,598	0.00	0.00	0.00	0.000000	* 0
	State Tax Offset	\$7,746,252	23.50	45.63	-22.13	-0.060630	\$0 -\$469.655
	City Tax Offset	\$1,140,252	0.00	0.00	0.00	0.000000	
	Interest Expense Offset	\$0 \$49,821,635	23.50	86.55	-63.05	-0.172740	\$0 \$9,606,490
	TOTAL OFFSET FROM RATE BASE	\$84,661,485	23.50	60.55	.03.05	-0.112140	-\$8,606,189
~'		404,001,400	ł		ł.		-\$9,075,844
38	TOTAL CASH WORKING CAPITAL REQUIRED		de la contraction de la contraction de la contraction de la contraction de la contraction de la contraction de	landin di series			CAR 256 409
	A THE REAL AND A				<u>a Parti (198</u>	<u> </u>	-\$46,256,408

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Line	.	<u>B</u> Total Test	<u>C</u> Test Year	D Test Year	<u>, j E</u>	E Total Company	<u>G</u> Jurisdictionai	H MO Final Adi	L MO Juris,	ل MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$810,197,318	See Note (1)	See Note (1)	See Note (1)	\$810,197,318	-\$25,038,744	\$768,054,640	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$272,285,019	\$29,212,806	\$243,072,213	-\$25,475,830	\$246,809,189	-\$108,718	\$242,490,627	\$26,967,365	\$215,523,262
3	TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,751,685	\$45,856,490	-\$10,125,023	\$38,483,152	\$0	\$38,352,310	\$2,678,424	\$35,673,886
4	TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747	-\$1,019,742	\$34,879,918	\$0	\$34,409,426	\$14,558,248	\$19,851,178
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,479,927	\$6,704,834	\$5,775,093	\$1,396,295	\$13,876,222	\$2,523,153	\$16,399,375	\$6,548,590	\$9,850,785
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$35,914,477	\$1,028,545	\$34,885,932	-\$24,225,961	\$11,688,516	-\$7,213,042	\$4,475,474	\$1,004,576	\$3,470,898
7	TOTAL SALES EXPENSES	\$277,593	\$212,403	\$65,190	-\$8,552	\$269,041	\$0	\$269,041	\$207,453	\$61,588
8	TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927	\$3,711,792	\$82,995,921	-\$21,511	\$82,360,464	\$10,038,381	\$72,322,083
9	TOTAL DEPRECIATION EXPENSE	\$102,126,485	See Note (1)	See Note (1)	See Note (1)	\$102,126,485	-\$14,964	\$97,309,697	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	-\$1,791,112	\$0	-\$1,791,112	-\$2,543,618	-\$4,334,730	-\$954,973	-\$616.031	\$0	-\$616,031
	TOTAL OTHER OPERATING EXPENSES	\$48,023,940	\$0	\$48,023,940	-\$350,158	\$47,673,782	-\$123,450	\$46,879,640	\$0	\$46,879,640
12	TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$465,842,420	-\$58,640,797	\$574,467,496	-\$5,913,505	\$562,330,023	\$62,003,037	\$403,017,289
13	NET INCOME BEFORE TAXES	\$177,089,025	\$0	\$0	\$0	\$235,729,822	-\$19,125,239	\$205,724,617	\$0	\$0
14	TOTAL INCOME TAXES	\$1,902,463	See Note (1)	See Note (1)	See Note (1)	\$1,902,463	\$41,796,470	\$43,698,933	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$44,669,022	See Note (1)	See Note (1)	See Note (1)	\$44,669,022	-\$48,472,914			See Note (1)
-				000.1010(1)		<i>↓↓↓↓↓↓↓↓↓↓↓↓↓</i>	~~~~~,~/ &,J 14	-\$3,803,892	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$130,517,540	\$0	\$0'	\$0	\$189,158.337	-\$12,448,795	\$165,829,576	Markan States and States \$0	LSO(

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Accounting Schedule: 09 Sponsor: Staff Page: 1 of 1

Line	Account	B	<u> </u>	<u>2</u> ,	E	<u> </u>	G	<u>н</u>	S. C. P. C. LANSING	a na sa	K		M. S.
Number	Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris,
	San transmission		(D+E)	Labor	NOILLADOL	Number	Adjustments (From Ad), Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional	Juris: Labor	Non Labor
			<u> </u>		1	T]	T	proved and a second second			a international and the state	л=К
Rev-1		RETAIL RATE REVENUE					1						
Rev-2 Rov-3	440.000	Retail Rate Rovenue- Missouri as booked	\$724,875,643			Rev-2		\$724,875,643	100.0000%	-\$4,752,399	\$720,123,244		
Rev-4	445.001 440.000	Electric Sales - Public Authorites	\$28,594,110			Rev-3		\$28,594,110	100,0000%	\$0	\$28,594,110		
NCY-4	440,000	St. Joseph Light & Power Revenue Phase-In Amortization	\$0			Rev-4		\$0	100.0000%	\$0	\$0		
Rev-5		TOTAL RETAIL RATE REVENUE	\$753,469,753					\$763,469,753		-\$4,752,399	\$748,717,354		
Rev-6		OTHER OPERATING REVENUES								• .,			
Rev-7	447.020	Sales for Resale (SFR) Partial Requirements -	\$6,382,041										
		energy	30,302,041			Rev-7		\$6,382,041	99.6200%	-\$8,369,414	-\$2,011,625		
Rev-8	447.020	Sales for Resale (SFR) Retail	\$0		1		1						
Rev-9	447.030	SFR Off system Sales (bk20)	\$0 \$0		1	Rev-8		\$0	100.0000%	\$0	\$0		
Rev-10	447.030	Sales for Resale Bulk - energy	\$2,594,651			Rev-9 Rev-10		\$0	100.0000%	\$0	\$0		
Rev-11	447,031	Rev InterUN/IntrasST MO (bk11)	\$0			Rev-10		\$2,594,651	100.0000%	-\$2,594,651	\$0		
Rev-12	447.031	Sales for Resale Intu Un Intst	50			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13	447.032	Sales for Resale Interstate - energy	\$1,273,218			Rev-12		\$0 \$1,273,218	100.0000%	\$0	SO		
Rov-14	447.035	SFR Off System Sales - WAPA - energy	\$872,462			Rov-14		\$872,462	100.0000%	-\$1,273,218	\$0		
Rev-15	447.101	Sales for Resales - Private Utilities - energy	\$15,712			Rev-15		\$15,712	99.6200% 99.6200%	\$1,141	\$870,288		
Rev-16	447.103	Resales - Municipalities - (non-juris 0%)	\$1,487,952			Rev-16		\$1,487,952	0.0000%	\$0 \$0	\$15,652 \$0		
Rev-17	449.110	Prov for rate refund riders	\$11,637,839			Rev-17		\$11,637,839	100.0000%	-\$11,223,852	\$413,987		
Rev-18	450,001	Other Oper Rev-Forfited Discounts	\$745,307			Rev-18		\$745,307	100.0000%	-\$52,236	\$693.071		
Rev-19	451.001	Misc Service Rovenues	\$310,485		1	Rev-19		\$310,485	100.0000%	\$02,250	\$310,485		
Rev-20	451.002	Misc Service Rev Replace Drngd Mtr	\$12,305	·		Rev-20		\$12,305	100.0000%	\$0	\$12,305		
Rev-21	451.003	Misc Service Rev Coll Service	\$139,450			Rev-21		\$139,450	100.0000%	\$0	\$139,450		
Rev-22	451.004	Other Revenue - Disconnect Service Charge	\$51,021			Rev-22		\$51.021	100.0000%	\$0	\$51.021		
Rev-23 Rev-24	451.101	Misc Service Revenue Temp Inst	\$9,877			Rov-23		\$9,877	100.0000%	\$0	\$9,877		
Rov-24	454.001 456.009	Other Revenue - Rent - Electric Property	\$1,005,232			Rev-24		\$1,005,232	100.0000%	\$0	\$1,005,232		
Rev-26	456.009	Other Revenue - Transmission - demand	\$140,344			Rev-25		\$140,344	99.6600%	\$0	\$139,867		
NOV-20	456.100	Other Electric Revenues Trans Elect for Others - demand	\$13,809,059			Rev-26		\$13,809,059	99.6600%	\$3,256,673	\$17,018,781		
Rev-27	456,101	Miscellaneous Electric Oper Electric Revenues -	A 494 999										
1001-47	400.101	domand	\$484,600			Rov-27		\$484,600	99.6600%	-\$30,788	\$452,164	•	
Rev-28	456,102	Other Rev - Return Chk Service Charge - demand	\$217,470										
Rev-29	456.730	Otjer Electric Rev Ind Steam Ops SJP - (steam 0%)	\$15,028,670			Rev-28		\$217,470	99.6600%	\$0	\$216,731		
		- · · ·	\$10,020,070			Rev-29		\$15,028,670	0.0000%	\$0	\$0		
Rev-30	456,735	Other Electric Revenue Ind Steam QCA - (steam 0%)	\$509,870			Rev-30		\$509,870	0.0000%	\$0	\$0		
Rev-31		TOTAL OTHER OPERATING REVENUES	\$56,727,565					\$56,727,565		-\$20,286,345	\$19,337,286		
Rev-32		TOTAL OPERATING REVENUES	\$810,197,318	NE SERVICE		NE REAL		5810,197,318		\$25,038,744	\$768,054,640		Distant and the second
1		POWER PRODUCTION EXPENSES							a marta sera sera paga paga		Second Street of the second street of the		
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE				Ì			1				
4	500.000	Steam Operation Supervision - demand	\$1,599,559	\$872,444	\$727,115	E-4	-\$152,868	\$1,446,691	99.6600%	S 0	\$1,441,772	6040 min	6500 F
5	500.000	Steam Operation Supervision - 100%	\$90,753	\$0	\$90,753	E-5	50	\$90,753	100.0000%	\$165,491	\$1,441,772 \$256,244	\$849,216 \$0	\$592,556
6	501.000	Fuel Expense - Coal - energy	\$72,079,183	\$3,712,523	\$68,366,660	E-6	\$4,272,623	\$76,351,806	99.6200%	\$165,451	\$256,244 \$76,061,670	\$0 \$3,691,302	\$256,244
7			\$0	\$0	\$0	E-7	-\$79,372						\$72,370,368
8	501.000	Fuel Expense - Oll - energy	\$0	\$0	\$0	E-8	\$0						\$0 \$0
7 8	501.000 501.000	Fuel Expense - Natural Gas - energy Fuel Expense - Oll - energy			\$0	E-7	-\$79,372	-\$79,372 \$0	99.6200% 99.6200%	\$0 \$0	-\$79,070 \$0	\$3,691,302 -\$79,070 \$0)

Accounting Schedule: 09 Sponsor: Staff Page: 1 of 7

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Line	Account	한것 같은 사람들에게 관계 문제가 같은 것이다.	Test Yoar	Test Year	Tost Year	Adjust	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	L MO Adj,	MO Adi, Juria.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adl. Sch.)	Adjusted (C+G)	Allocations	Adjustmenta	Juriedictional	Juris, Labor	Non Labor
9	501,300	Fuel Additives - Fuel Additives - energy	\$2,276,415	SO	\$2.276.415	E-9	-\$18,310	\$2,258,105	99.6200%	(From Ad], Sch.) \$0	(H x I) + J \$2,249,524	50 L + N	\$2,249,524
10	501,400	Fuel Additives - Residuals - energy	-\$115,702	\$0	-\$115,702	E-10	-\$30,130	-\$145,832	99,6200%	\$0 \$0	-\$145,278	\$0	\$2,249,624 -\$145,278
11	501.420	Fuel Exp-Residuals Non FAC - energy	\$523,246	\$0	\$523,246	E-11	-\$78,021	\$445,225	99.6200%	\$0	\$443,533	\$0	\$443,533
12	501.450	Fuel Exp-Residuais-Landfill - energy	\$283,200	\$0	\$283,200	E-12	-\$322,217	-\$39.017	99.6200%	\$0 \$0	-\$38,869	\$0	-\$38,869
13	501.500	Fuel Handling Expense - energy	\$5,414,218	\$0	\$5,414,218	E-13	So	\$5,414,218	99.6200%	\$0	\$5,393,644	\$0	\$5,393,644
14	501,700	Fuel Expense Industrial Steam (steam 0% 2,2)	\$7,690.037		\$7,690,037	E-14	\$0	\$7,690,037	0.0000%	\$0	\$0,555,644	\$0	\$0,393,644
15	502.000	Steam Operating Expense (demand/O&M	\$9,272,025	\$6,693,711	\$2,578,314	E-15	-\$155,984	\$9,116,041	92,4190%	\$0 \$0	\$8,424,954	\$6,042,102	\$2,382,852
16	504,000	Industrial Steam Transfer - Credit (steam 0% 2,2)	-\$7,690,037	\$0	-\$7,690,037	E-16	\$0	-\$7,690,037	0.0000%	\$0	\$0,424,554	\$0,042,102	\$2,382,852 \$0
17	505.000	Steam Operations Electric Expenses demand/O&M 3,13	\$3,432,120	\$2,807,622	\$624,498	E-17	-\$65,426	\$3,366,694	92.4190%	\$0	\$3,111,465	\$2,534,310	\$577,155
18	506.000	Misc. Steam Power Operations demand/O&M 3,13	\$5,434,699	\$2,217,833	\$3,216,866	E-18	-\$50,996	\$5,383,703	92.4190%	-\$455,587	\$4,619,977	\$2,001,935	\$2,518,042
19	506,000	Misc. Steam Power Operations - latan 2 Tracker - 100% Missouri	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
20	507.000	Steam Power Operations - Rents demand/O&M 3.13	\$72,305	\$0	\$72,305	E-20	\$0	\$72,305	92.4190%	\$0	\$66,824	\$0	\$66,824
21	509.000	Emissions	so	\$0	\$0	E-21	\$0						
22	509,000	Emission Allowance - energy	-\$167,229	\$0	-\$167,229	E-22		\$0	100.0000%	\$0	\$0	\$0	\$0
23		TOTAL OPERATION & MAINTENANCE	\$100,194,792	\$16,304,133		E-22	\$0	-\$167,229	99.6200%	\$0_	-\$166,594	\$0	-\$166,594
		EXPENSE	\$100,134,732	\$10,304,133	\$83,890,659		\$3,319,299	\$103,514,091		-\$290,096	\$101,539,796	\$15,039,795	\$86,500,001
24		TOTAL STEAM POWER GENERATION	\$100,194,792	\$16,304,133	\$83,890,659		\$3,319,299	\$103.514.091		-\$290,096	\$101,539,796	\$15,039,795	\$86,500,001
25		ELECTRIC MAINTENANCE EXPENSE		1									
26	510.000	Steam Maintenance Superv. & Engineering (demand/O&M 3.13)	\$2,544,535	\$2,426,630	\$117,905	E-26	-\$101,840	\$2,442,695	92.4190%	\$0	\$2,257,514	\$2,190,406	\$67,108
27	511.000	Maintenance of Structures - Steam Power (demand/Q&M 3.13)	\$4,068,079	\$1,199,677	\$2,868,402	E-27	\$160,865	\$4,228,944	92.4190%	\$0	\$3,908,348	\$1,082,893	\$2,825,455
28	512.000	Maintenance of Boiler Plant - Steam Power (demand/O&M 3,13)	\$16,424,972	\$4,195,810	\$12,229,162	E-28	-\$605,807	\$15,819,165	92.4190%	\$0	\$14,619,914	\$3,787,363	\$10,832,551
29	512.000	Maintenance of Boller Plant - Steam Power 100% MO 1,1	\$99,465	\$0	\$99,465	E-29	\$0	\$99,465	100.0000%	\$181,378	\$280,843	\$0	\$280,843
30	513.000	Maintenance of Electric Plant - Steam Power (demand/O&M 3,13)	\$4,758,368	\$1,102,130	\$3,656,238	E-30	-\$122,878	\$4,635,490	92.4190%	\$0	\$4,284,074	\$994,842	\$3,289,232
31	514.000	Maintonance of Misc. Steam Plant - SteamPower (demand/O&M 3,13)	\$411,222	\$88,449	\$322,773	E-31	\$50,932	\$462,154	92.4190%	\$0	\$427,118	\$79,839	\$347,279
32		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$28,306,641	\$9,012,696	\$19,293,945		-\$618,728	\$27,687,913		\$181,378	\$25,777,811	\$8,135,343	\$17,642,468
33		NUCLEAR POWER GENERATION											
34		OPERATION - NUCLEAR											
35		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
36		MAINTENANCE - NP	1										
37		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
38		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
39		HYDRAULIC POWER GENERATION											
40		OPERATION - HP		ļ			1						

Line Account Tell Yest (beta) Tell	e gonzervez)	A STRA	B		D	Laterative Energy (Street	É	Grand Grand Street	Section H ospital		in a tanget of langest second	Contract Contract of Party Index State	2) exclanded acceptor at the second state	W 1970-5 Properties In discovery as an establish
All OTAL OPERATION - IP OPEN State OPEN All State		A CONTRACT OF A	이 사람이 다 추천 지 않는 것이 없는 것이 같이 많이 많이 많이 했다.	Tost Year	Test Year	Test Year	Adjust	Total Company	Total Company	Jurisdictional	Jurisdictional		MO Adj.	M. .ehut. jbA OM
41 TOTAL OPERATION. HP 50 50 60 50 50 60 50 <th>Vanimat</th> <th>Mauper</th> <th>income Description</th> <th></th> <th>Labor</th> <th>Non Labor</th> <th>Number</th> <th></th> <th></th> <th>Allocations</th> <th></th> <th></th> <th></th> <th></th>	Vanimat	Mauper	income Description		Labor	Non Labor	Number			Allocations				
42 INANTARINGE - HP 50	41		TOTAL OPERATION - HP		\$0	\$0				T				SO
Hard Mark Difference Severe Attend Hard Bark Severe Severe Attend Hard Bark Severe Se	42		MAINTANENCE - HP											
Alt OTHER POWER GENERATION C <thc< th=""> C C C</thc<>	43		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
45 OTHER POWER GENERATION 774,228 59,597 569,851 E-47 518,685 560,730 99,660% 50 560,523 59,341 551,173 46 547,000 Other Fuel Expense - Natural Cas - entropy other Fuel Expense - Intel ON System Other Prod. Domand other Fuel Expense Natural Cas - one statural other one statural other one statural other Cas - one stat	44		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		50	so		50	50		
47 544.000 Prod Turbine Oper Superv & Engineering - domand	45		OTHER POWER GENERATION											
47 544.000 Prod Turbine Oper Superv & Engineering - Grand B 579,228 59,597 559,821 E-47 -518,688 560,730 99,6600% 50 550,223 53,341 551,13 45 547,000 Other Fuel Expense - Natural Gas - energy - 51,156,461 50 52,2172 E-48 451,910,099 5710,913 98,6200% 50 578,227 50 578,227 50 578,227 50 578,227 50 578,227 50 578,227 50 578,227 50 578,227 50 578,227 50 53 53,233,320 50 53 <	46		OPERATION - OP]
49 647.000 Other Fuel Expense - Natural Gas Horging - energy 50 22.007 51 57.02.07 57.02.07 57.02.07 57.02.07 57.02.07 57.02.07 57.02.07 57.02.07 57.02.07 50 57.02.07 57.02.07 50 57.02.07 57.02.07 50	47	546,000	Prod Turbine Oper Superv & Engineering -	\$79,428	\$9,597	\$69,831	E-47	-\$18,698	\$60,730	99.6600%	\$0	\$60,623	\$9,341	\$51,182
13 547,000 Other Full Expense - Ruthar Gas Hedging - Other Full Expense - Full Domain of the Full Expense - Full Domain of System Cher Program of Sys						\$2,621,012	E-48	-\$1,910,099	\$710,913	99.6200%	so	\$708.212	50	\$708.212
Strict Stric Stric Stric <td>49</td> <td>647.000</td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>E-49</td> <td>-\$1,477</td> <td>-\$1,477</td> <td>99.6200%</td> <td>\$0</td> <td></td> <td></td> <td>\$0</td>	49	647.000		\$0	\$0	\$0	E-49	-\$1,477	-\$1,477	99.6200%	\$0			\$0
Demand Demand Column tail Column taili Colum tail Col	50	547.020	Other Fuel Expense - Fuel On System - energy	-\$1,196,481	\$0	-\$1,195,481	E-50	\$1,196,481	\$0	99.6200%	\$0	\$0	\$0	\$0
53 647.030 Churd Off System Other Paid Exponentiation Exponentiatis Exponentiation Exponentiation Exponentiati		547.027		\$3,557,516	\$0	\$3,557,516	E-51	-\$313,165	\$3,244,351	99.6600%	\$0	\$3,233,320	\$0	\$3,233,320
53 54/,033 Piel OF System Other Ford Exponentiate Company 11,169,129 53 527,352 50 99,5200% 50 50 50 54 547,103 Other Ford Exponentiate Company 11,169,129 53 51,169,129 54 541,169,129 50 99,5200% 50 50 50 50 50 55 547,102 Other Frod Fuel Exponentiation Exponence demand 517,321 553,385 50 527,322 50,353 56,572,21 50,353 55,572,227 520,07% 50 557,522,772 5221,772 5354,445 54,545 54,500 567,522,683 50 557,522,772 552,772,770 51,65,679 54,712,80 56,670,72,670 51,65,79 54,763,533 55,772,670 51,65,679 54,763,535 55,772,670 51,65,679 54,763,739 54,764,73 530,860 % 50 55,772,670 51,65,679 54,618,93 5221,772 5354,444 5324,645 55,772,670 51,65,79 54,618,93 5224,772 5354,444 5340,346 54,763,59 54,763,59 54,618,93 522,772,670 51,453,679 54,618,93 54,722,518 59,6500% 50						\$0	E-52	\$0	\$0	99.6600%	50	\$0	\$0	\$0
1 0 0 0 0 5									\$0	99.6200%				50
66 547.102 Comm Turbine - Gas Purchase Exp - energy 557, 548.000 S18.205 S11.11.050 S18.205 S1.111.1050 S18.205 S11.11.1050 S18.205 S12.201 S11.11.1050 S18.205 S11.11.1050 S18.205 S11.11.1050 S18.2051 S11.11.1050 S18.205 <	54	547.033		\$1,169,129	\$0	\$1,169,129	E-64	-\$1,169,129	\$0	99.6200%	\$0			\$0
65 547,102 Comb Turbine - Gas Purchase Exp - energy 557,213 538,200% 50 557,253 582,204 54,552 55 543,000 Misc. Other Power Generation Expense - demand \$1,154,640 \$227,838 \$355,649 \$57 \$52,216 \$38,200% \$50 \$57,111,050 \$57,253 \$52,217 \$38,200% \$50 \$51,111,050 \$57,253 \$52,217 \$38,200% \$50 \$51,111,050 \$52,217 \$38,200% \$50 \$51,111,050 \$52,217 \$38,200% \$50 \$51,111,050 \$52,217 \$38,200% \$50 \$51,111,050 \$52,217 \$38,200% \$50 \$51,111,050 \$52,217 \$38,200% \$50 \$51,111,050 \$52,217 \$38,500% \$50 \$51,200 \$51,0176 \$52,219,026 \$56,772,670 \$1,153,679 \$4,618,9 60 MaintAntence - OP \$34,27,274 \$34,645 \$51,004 \$55,720,007 \$50 \$51,270,475 \$52,3137 \$122,718 \$90,6600% \$50 \$51,263,397 \$54,219,744 \$30,789 \$30,250 \$51 \$30,4765 \$51,000 \$51,271,971 \$32,451,500 \$51,243,321,597 \$56,50			Other Prod Fuel Handling - energy	\$63,385	\$0	\$63,385	E-65	-\$45,180	\$18 205	99 6200%	¢0.	\$49.496	**	£40.400
57 548.000 Othor Power Generation Expense - demand Misc. Other Power Generation Expense - demand demand 51,132,460 \$221,020 E-57 \$220,610 \$11,114,500 \$93,6600% \$00 \$1,111,020 \$580,893 \$520,173 59 TOTAL. OPERATION - OP \$31,112,029 \$1,165,260 \$64,526,549 -52,319,526 \$57,722,670 \$1,163,673 \$4,619,9 60 MAINTANENCE - OP \$31,162,209 \$1,165,260 \$19,465 \$19,046 E-61 -\$13,078 \$356,623 \$90,6600% \$00 \$3,577,2670 \$1,163,673 \$4,619,9 61 551,000 Maintonance of Structures - Genand \$358,714 \$349,855 \$19,046 E-61 -\$13,078 \$356,642 \$00 \$3,564,414 \$340,346 \$141,450 \$30,799 \$3,600% \$00 \$3,54,414 \$340,346 \$141,450 \$30,799 \$3,600% \$00 \$3,564,414 \$340,346 \$141,61,610 \$3,677,670 \$22,067 \$3,477,667 \$22,007 \$3,477,667 \$22,007 \$3,477,667 \$22,007 \$3,477,667 \$22,007 \$3,477,667 \$22,007 \$3,477,67 \$22,007 \$3,477,67 \$22,007				\$67,921										\$18,136 \$4,619
58 543,000 Misc. Other Power Generation Expense - demand 557,487 5227,328 5235,449 E-58 510,297 5577,190 99,6600% 50 3575,227 5222,772 5353,4 59 TOTAL OPERATION - OP 53,112,209 \$1,165,260 \$6,526,949 \$5,526,949 \$5,792,683 \$50 \$5,772,670 \$1,163,679 \$4,618,9 60 MAINTANENCE - OP \$3,112,209 \$1,165,260 \$56,926,949 \$53,137,75 \$12,774 \$34,618,9 62 \$552,000 Maint Corenating & Elocitic Plant - OP- demand \$130,273 \$3,441 \$396,620 \$50 \$51,722,670 \$1,163,679 \$4,30,789 \$350,93 \$36,979 \$36,900 \$50 \$35,414 \$30,789 \$36,979 \$37,979 \$36,979 \$37,979 \$36,979 \$37,979 \$36,979 \$36,979 \$32,38				\$1,135,460	\$884,440		E-57							
59 TOTAL OPERATION - OP \$3,112,209 \$1,186,260 \$6,926,349 - - 52,313,526 \$5,772,670 \$1,163,679 \$4,618,9 60 Maint Amence - OP Maint Amence - OP \$34,9655 \$19,046 E-61 -\$13,078 \$356,623 99,6600% \$0 \$3124,714 \$340,346 \$140,079 \$34,314,34 \$340,346 \$140,079 \$36,079 \$34,317,96 \$36,079 \$34,317,96 \$36,079 \$34,317,96 \$349,555 \$19,046 E-62 \$513,078 \$326,623 99,6600% \$0 \$3126,774 \$340,346 \$140,079 \$34,317,967 \$34,317,967 \$34,327,97	58		demand	\$587,487	\$227,838	\$359,649	E-58	-\$10,297						\$353,465
61 551.000 Maint. Superv. & Engineering - demand \$382,701 \$3249,655 \$19,046 E-61 -\$13,078 \$3366,623 99.6600% \$0 \$334,414 \$340,346 \$349,655 \$349,655 \$52,000 Maint. Or mance of Structures - demand \$310,273 \$31,641 \$349,655 \$52,000 \$52,123 \$125,704 \$90.6600% \$50 \$5125,704 \$30,799 \$58,932 \$54,975 \$54,323,97 \$54,323,97 \$54,317,667 \$500,999 \$54,317,667 \$520,099 \$54,317,667 \$520,099 \$54,317,667 \$54,900 \$600% \$50 \$54,317,667 \$520,099 \$53,497,5 \$65 \$54,000 \$600% \$50 \$54,317,667 \$520,099 \$53,497,5 \$54,323,97 \$54,323,97 \$9,6600% \$50 \$336,624 \$19,446 \$17,0 65 TOTAL MAINTANENCE - OP \$4,759,882 \$1,243,792 \$3,615,790 \$52,227,304 \$10,644,487 \$50 \$54,835,309 \$1,210,678 \$3,624,64 \$10,1,607,979 \$2,364,357 \$8,243,66 \$10,1,672,678 \$50 \$10,607,979 \$2,364,357 \$8,243,68 \$10,1,572,678 \$0 \$10,1,572,678 \$0	59	• •		\$8,112,209	\$1,185,260	\$6,926,949		-\$2,319,526	\$5,792,683		\$0	\$5,772,670	\$1,153,679	\$4,618,991
62 552.000 Maintenance of Structures - demand 5130,273 \$31,441 \$320,035 \$14,0 \$30,832 \$90,600% \$0 \$338,414 \$330,346 \$14,0 63 553,000 Maint. Of Generating & Electric Plant - OP - demand \$4,237,274 \$842,518 \$33,346 \$513,027 \$31,441 \$30,936 \$26,522 \$4,332,397 \$90,6600% \$0 \$54,317,667 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$34,97,56 \$54,317,667 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,47,567 \$320,087 \$33,447,567 \$320,087 \$33,447,567 \$320,087 \$33,47,567 \$320,087 \$33,447,567 \$320,087 \$33,441 \$34,046 \$17,070 \$35,624 \$10,644,487 \$10,644,487 \$0			MAINTANENCE - OP											
62 552.000 Maintenance of Structures - domand \$130,273 \$31,641 \$38,632 E-62 \$3,137 \$127,136 99,6600% \$00 \$128,704 \$30,799 \$30,624,68 \$101,60,64,487 \$00 \$10,607,979 \$2,364,357 \$8,243,69 \$30,799 \$2,364,357 \$8,243,69 \$30,799 \$2,364,357 \$8,243,69 \$30,680,76 \$30 \$101,672,678 \$00				\$368,701	\$349,655	\$19,046	E-61	-\$13.078	\$355,523	99.6600%	\$0	\$354 414	\$240 246	644.000
6-3 553,000 Maint: Of Generating & Electric Plant - OP - demand 54,237,274 \$84,25,18 \$3,394,756 E-63 \$99,123 \$4,332,397 99,6600% \$00 \$4,317,667 \$320,067 \$33,497,56 64 \$554,000 Maint: Of Misc. Other Power Generation Plant - OP - demand \$23,334 \$19,978 \$33,516 E-64 \$13,314 \$36,648 99,6600% \$00 \$4,337,667 \$320,067 \$34,497,5 65 TOTAL MAINTANENCE - OP \$4,759,682 \$1,243,792 \$3,515,790 \$92,222 \$4,851,804 \$0 \$4,835,309 \$1,210,678 \$3,624,6 66 TOTAL OTHER POWER GENERATION \$12,871,791 \$2,429,052 \$10,442,733 -\$2,227,304 \$10,644,437 \$0 \$4,835,309 \$1,210,678 \$3,624,6 67 OTHER POWER GENERATION \$12,871,791 \$2,429,052 \$10,442,733 -\$2,227,304 \$10,644,437 \$0 \$10,607,979 \$2,364,357 \$3,624,66 68 \$55,005 Purchased Power CB Baseload - energy \$1,322,088 \$0 \$11,322,088 \$0 \$11,322,088 \$0 \$10,572,678 \$0 \$101,572,678 \$0 \$101,5				\$130,273	\$31,641	\$98,632	E-62							\$95,905
OP - demand OP - demand S2,000 S12,378 S3,356 E-64 S13,314 S36,648 99,6600% S0 S36,524 \$19,446 \$17,0 65 TOTAL MAINTANENCE - OP \$4,759,582 \$12,871,791 \$2,429,062 \$10,442,739 \$33,615,790 \$99,6600% \$0 \$12,871,791 \$2,429,062 \$10,442,739 \$32,222 \$4,851,804 \$0 \$12,871,791 \$2,364,357 \$8,243,6 66 TOTAL OTHER POWER GENERATION \$12,871,791 \$2,429,062 \$10,442,739 \$10,644,487 \$0 \$10,667,979 \$2,364,357 \$8,243,6 67 OTHER POWER SUPPLY EXPENSES \$132,519,770 \$0 \$132,519,770 \$0 \$132,519,770 \$0 \$132,219,871,291,151 \$30,937 \$9,6600% \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$104,572,678 \$0 \$104,572,678 \$0 \$104,572,678 \$0 \$104,572,678 \$0 \$104,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0		553,000	demand	\$4,237,274	\$842,518	\$3,394,756	E-63	\$95,123		99.6600%				\$3,497,580
66 TOTAL OTHER POWER GENERATION \$12,871,791 \$2,429,052 \$10,644,377 \$30,513,750 \$32,222 \$4,835,303 \$14,210,678 \$33,624,6 66 TOTAL OTHER POWER GENERATION \$12,871,791 \$2,429,052 \$10,442,739 -52,227,304 \$10,664,437 \$0 \$10,607,979 \$2,364,357 \$82,43,6 67 OTHER POWER SUPPLY EXPENSES \$0 \$132,519,770 \$0 \$132,519,770 \$0 \$132,519,770 \$0 \$132,519,770 \$0 \$10,607,979 \$2,364,357 \$82,43,6 68 555,005 Purchased Power or Baseload - energy \$132,519,770 \$0 \$132,519,770 \$0 \$132,519,770 \$0 \$132,519,770 \$0 \$11,221,088 \$10,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$100,500% \$0 \$103,830		554.000		\$23,334	\$19,978	\$3,356	E-64	\$13,314	\$36,648	99.6600%	\$0	\$36,524	\$19,446	\$17,078
67 OTHER POWER SUPPLY EXPENSES 51,607,979 \$2,364,357 \$8,243,6 68 555,005 Purchased Power for Baseload - energy \$132,519,770 \$0 \$132,519,770 \$6 \$30,559,644 \$101,950,126 99,5200% \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$101,572,678 \$0 \$30,832 \$0 \$0 \$0 \$0	65		TOTAL MAINTANENCE - OP	\$4,759,582	\$1,243,792	\$3,515,790		\$92,222	\$4,851,804		\$0	\$4,835,309	\$1,210,678	\$3,624,631
68 555.000 Purchased Power for Baseload - energy \$132,519,770 \$0 \$132,519,770 E-68 -\$30,559,644 \$101,950,126 99,6200% \$0 \$101,572,678 \$0 \$100,500% \$0 \$101,572,678	66		TOTAL OTHER POWER GENERATION	\$12,871,791	\$2,429,052	\$10,442,739		-\$2,227,304	\$10,644,487		\$0	\$10,607,979	\$2,364,357	\$8,243,622
68 555.000 Purchased Power for Baseload - energy \$132,519,770 \$0 \$132,519,770 E-68 -\$30,559,644 \$101,950,126 99,6200% \$0 \$101,572,678 \$0 \$100,500 \$0 \$0 \$0	67		OTHER POWER SUPPLY EXPENSES											
69 555.005 Purchased Power - Capacity Purch-Gardn - dermand \$1,322,088 \$0 \$30,007 \$9,6600% \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,832 \$0 \$30,830 \$0 \$30,830 \$0 \$30,830 \$0 \$30,830 \$0 \$30,830 <td>68</td> <td>555,000</td> <td></td> <td>\$132,519,770</td> <td>\$0</td> <td>\$132 519 770</td> <td>E-69</td> <td>C20 550 C44</td> <td>\$404 0C0 42C</td> <td>00 00000</td> <td></td> <td></td> <td></td> <td></td>	68	555,000		\$132,519,770	\$0	\$132 519 770	E-69	C20 550 C44	\$404 0C0 42C	00 00000				
70 555.030 Purchase Power Off-Sys Sales - demand -\$165,678 \$0 -\$165,678 E-70 \$165,678 \$0 99,6600% \$0 \$0 \$0 71 555.032 Purchase Power Intrastate (bk11) - enorgy \$3,198 \$0 \$9,198 E-71 -\$9,198 \$0 99,6600% \$0 \$0 \$0 72 555.035 Purchase Power Off-Sys WAPA - energy \$356,302 \$0 \$336,302 E-72 -\$356,302 \$0 99,6600% \$0 \$0 \$0 73 556,000 System Control and Load Dispatch - energy \$356,302 \$0 \$3356,302 E-73 -\$12,666 \$721,924 99,6600% \$0 \$50 \$50 74 557,000 Prod-Other-Other Expenses - energy \$2,339,314 \$914,790 \$142,4524 E-74 -\$28,660 \$2,249,711 99,6600% \$0 \$2,242,062 \$890,435 \$1,351,6 75 557,100 Other Production Exp Riders electric 100% -\$6,203,989 \$0 \$6,203,989 \$0 100,0000% \$0	69	555,005	Purchased Power - Capacity Purch-Gardn -											\$101,572,678 \$30,832
71 555,032 Purchase Power Intrastate (bk11) - energy \$3,198 \$0 \$100,076 \$100,076 \$100,076 \$0 \$30,500% \$0 \$0 \$0 72 555,032 Purchase Power Intrastate (bk11) - energy \$3,198 \$0 \$100,076 \$100,076 \$0 \$0 \$0 \$0 \$0 72 555,035 Purchase Power Off-Sys WAPA - energy \$356,002 \$0 \$356,002 \$0 \$9,5600% \$0 \$0 \$0 73 555,000 System Control and Load Dispatch - energy \$734,790 \$552,135 \$182,655 \$7.73 -\$12,866 \$721,924 \$9,6600% \$0 \$71 \$557,000 \$70-Other-Other Expenses - energy \$2,339,314 \$914,790 \$1,424,524 \$7.47 -\$38,660 \$2,249,711 99,6600% \$0 \$719,469 \$537,435 \$182,05 75 557,100 Other Production Exp Riders electric 100% -\$6,203,889 \$0 -\$6,203,989 \$0 100,0000% \$0 \$2,242,062 \$890,435 \$1,351,6 76 TOTH ID HOWEPS VIEW V EXPENSES 50,203,989 \$0 -\$6,203,989 \$0	70	555.030		\$165.678	¢0.	-\$165 679	E-70	\$465 P70		00.00000			· · ·	
72 555.035 Purchase Power Off-Sys WAPA - energy \$356,302 \$0 \$356,302 \$0 \$356,302 \$0 \$360,00% \$0 \$0 \$0 73 556.000 System Control and Load Dispatch - energy \$734,790 \$552,135 \$182,655 E-72 -\$356,302 \$0 99,6600% \$0 \$0 \$0 74 557,000 Prod-Other-Other Expenses - energy \$2,339,314 \$914,790 \$1,424,524 E-74 -\$89,603 \$2,249,711 99,6600% \$0 \$51,351,65 \$1351,65 75 557,100 Other Production Exp Riders electric 100% -\$5,203,989 \$0 \$56,203,989 \$0 100,0000% \$0 \$2,242,052 \$890,435 \$1,351,6 76 TOTH OTHER POWER SUBPLY EXPENSES -\$6,203,989 \$0 100,0000% \$0 <		555.032												\$0
73 556.000 System Control and Load Dispatch - energy \$734,790 \$552,135 \$182,655 E-73 -\$12,866 \$721,924 99,6600% \$0 \$719,469 \$537,435 \$182,0 74 557,000 Prod-Other-Othor Expenses - energy \$2,339,314 \$914,790 \$1,424,524 E-74 -\$89,603 \$2,249,711 99,6600% \$0 \$2,242,062 \$890,435 \$1,351,6 75 557,100 Other Production Exp Riders electric 100% -\$6,203,989 \$0 100,0000% \$0 \$2,249,711 99,6600% \$0 \$2,249,622 \$890,435 \$1,351,6 76 557,100 Other Production Exp Riders electric 100% -\$6,203,989 \$0 100,0000% \$0 \$2,249,711 99,6600% \$0 \$2,240,622 \$890,435 \$1,351,6 \$1,351,6 \$1,351,6 \$0	72		Purchase Power Off-Sys WAPA - energy											\$0
74 557.000 Prod-Other-Other Expenses - energy \$2,339,314 \$914,790 \$1,424,524 E-74 589,603 \$2,249,711 99,6600% \$0 \$2,249,711 99,6600% \$0 \$2,242,624 \$1,351,65 \$														\$0
75 557.100 Other Production Exp Riders electric 100%				\$2,339,314										
		557.100												\$1,351,627
	76		TOTAL OTHER POWER SUPPLY EXPENSES	\$130,911,795	\$1,466,925	\$129,444,870		-\$25,949,097	\$104,962,698		· \$0	\$104,565,041	\$1,427,870	\$103,137,171

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Line 🚮	Account	and the second second second second		Test Year	E	E Adjust	G Total Company	H Total Company.	18 d S		<u> </u>		Merk
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris, Labor	MO Adj. Juris.
2000	REPORT OF		(D+E)	Sec. 29. 19	and the state of the	NF 48 949	(From Adj. Sch.)	(C+G)		(From Adj. Sch.)			Non Labor.
77		TOTAL POWER PRODUCTION EXPENSES	\$272,285,019	\$29,212,806	\$243,072,213		-\$25,475,830	\$246,809,189		-\$108,718	\$242,490,627	\$26,967,365	\$215,523,262
78		TRANSMISSION EXPENSES											
79		OPERATION - TRANSMISSION EXP.											
80	560.000	Operation Supervision & Engineering - TE - demand	\$748,221	\$429,134	\$319,087	E-80	-\$59,445	\$688,776	99.6600%	\$0	\$686,434	\$417,709	\$268,725
81	561.000	Load Dispatching - TE - demand	\$3,686,266	\$681,226	\$3,005,040	E-81	-\$550,584	\$3,135,682	99,6600%	\$0	AD 405 004		
82	562.000	Station Expenses - TE - demand	\$451,458	\$415,488	\$35,970	E-82	-\$9,682	\$441,776	99.6600%	\$0 \$0	\$3,125,021	\$663,089	\$2,461,932
83	563.000	Overhead Line Expenses - TE - demand	\$98,391	\$4,389	\$94,002	E-83	-\$102	\$98,289	99.6600%	\$0 \$0	\$440,274	\$404,426	\$35,848
84	564.000	Underground Line Expenses - TE - demand	\$860	\$0	\$860	E-84	\$0	\$860	99.6600%	\$0	\$97,954	\$4,272	\$93,682
85	565.000	Transmission of Electric By Others - TE - demand	\$36,229,894	\$0	\$36,229,894	E-85	-\$10,055,396	\$26,174,498	99.6600%	\$0 \$0	\$857 \$26,085,505	\$0 \$0	\$857 \$26,085,505
86	566.000	Misc. Transmission Expenses - TE - demand	\$1,325,858	\$730,968	\$594,890	E-86	-\$17,034	\$1,308,824	99.6600%	\$0	\$1,304,374	\$711,507	\$592.867
87	567.000	Rents - TE - demand	\$284,590	\$327	\$284,263	E-87	-\$8	\$284,582	99.6600%	sõ	\$283,615	\$318	\$283,297
88	575.700	Trans Op-Mkt Mon&Comp Ser-RTO - demand	\$2,909,384	\$0	\$2,909,384	E-88	\$196,610	\$3,105,994	99,6600%	\$0	\$3,095,434	\$0	\$205,257 \$3,095,434
89		TOTAL OPERATION - TRANSMISSION EXP.	\$45,734,922	\$2,261,532	\$43,473,390		-\$10,495,641	\$35,239,281		\$0	\$35,119,468	\$2,201,321	\$32,918,147
90		MAINTENANCE - TRANSMISSION EXP.											
91	568.000	Maint. Supervision & Engineering - TE demand	\$19,361	\$19,248	\$113	E-91							
92	569.000	Maintenance of Structures - TE demand	\$0	\$13,240	\$113	E-91 E-92	-\$507 \$0	\$18,854	99.6600%	\$0	\$18,790	\$18,735	\$55
93	570.000	Maintenance of Station Equipment - TE demand	\$574,885	\$431,889	\$142.996	E-92	\$312.509	\$0	99.6600%	\$0	\$0	\$0	\$0
94	571.000	Maintenance of Overhead Lines - TE demand	\$2,270,964	\$35,832	\$2,235,132	E-94	\$54,100	\$887,394 \$2,325,064	99.6600% 99.6600%	\$0	\$884,377	\$420,391	\$463,986
95	572.000	Underground Lines demand	\$531	\$0	\$531	E-95	-\$331	\$2,325,064	99.6600%	\$0	\$2,317,159	\$34,878	\$2,282,281
96	573.000	Maint, Of Misc. Transmission Plant - TE demand	\$7,512	\$3,184	\$4,328	E-96	\$4,847	\$200	99.6600%	\$0	\$199	\$0	\$199
97		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$2,873,253	\$490,153	\$2,383,100	2.00	\$370,618	\$3,243,871	53.0000%	<u>\$0</u> \$0	\$12,317 \$3,232,842	\$3,099 \$477,103	\$9,218 \$2,755,739
98		TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,761,685	\$45,856,490		-\$10,125,023	\$38,483,152		\$0	\$38,352,310	\$2,678,424	\$35,673,886
99		DISTRIBUTION EXPENSES											
100		OPERATION - DIST. EXPENSES											
101	580.000	Operation Supervision & Engineering - DE - distribution 5,1	\$3,213,131	\$1,718,301	\$1,494,830	E-101	-\$304,788	\$2,908,343	99.7602%	\$0	\$2,901,369	\$1,674,235	\$1,227,134
102	581.000	Load Dispatching - DE - distribution 5,1	\$250,174	\$248,714	\$1,460	E-102	-\$5.796	\$244,378	99.7602%	so	\$243,791	\$242.335	** ***
103	582.000	Station Expenses - DE - distribution 5,1	\$214,625	\$101,474	\$113,151	E-103	-\$2,365	\$212.260	99.7602%	\$0	\$243,751	\$242,335 \$98,871	\$1,456
104	583.000	Overhead Line Expenses - DE - distribution 5,1	\$2,328,625	\$1,554,758	\$773,867	E-104	-\$37,725	\$2,290,900	99.7602%	\$0	\$2,285,407	\$1,514,886	\$112,880 \$770,521
105	584.000	Underground Line Expenses - DE - distribution 5.1	\$1,569,731	\$482,227	\$1,087,504	E-105	-\$14,275	\$1,555,456	99.7602%	\$0	\$1,551,726	\$469,861	\$1,081,865
106	585.000	Street Lighting & Signal System Expenses - DE - distribution 5,1	\$0	\$0	\$0	E-106	\$0	\$0	99.7602%	\$0	\$0	\$0	\$0
107	586.000	Meters - DE - distribution 5,1	\$2,187,105	\$1,913,185	\$273,920	E-107	-\$47,265	\$2,139,840	99,7602%	\$0	\$2,134,709	\$1,864,121	\$270,588
108	587.000	Customer Install - DE - distribution 5,1	\$48,449	\$43,489	\$4,960	E-108	-\$1,013	\$47,436	99.7602%	\$0	\$47,322	\$1,864,121	\$270,588 \$4,948
109	588.000	Miscellaneous - DE Electric - distribution 5,1	\$8,841,160	\$4,338,399	\$4,502,761	E-109	-\$10,932	\$8,830,228	99.7602%	\$0 \$0	\$8,809,054	\$42,374 \$4,327,996	\$4,948 \$4,481,058
110	588.000	Miscellaneous - DE Steam (steam 0% 2,2)	\$329,530	\$0	\$329,530	E-110	-\$101,098	\$228,432	0.0000%	\$0	\$0,003,034	\$4,327,556	\$4,481,058 \$0
111 112	589.000	Rents - DE - distribution 5,1	\$28,566	\$0	\$28,566	E-111	\$0	\$28,566	99.7602%	\$0	\$28.497	\$0	\$28,497
		TOTAL OPERATION - DIST. EXPENSES	\$19,011,096	\$10,400,547	\$8,610,549		-\$525,257	\$18,485,839		\$0	\$18,213,626	\$10,234,679	\$7,978,947
113		MAINTENANCE - DISTRIB. EXPENSES					1						
114	590.000	S&E Maintenance - distribution 5,1	\$73,009	\$68,702	\$4,307	E-114	\$934	\$73,943	99,7602%	\$0	\$73,766	\$66,940	\$6,826
115	591.000	Structures Maintenance - distribution 5,1	\$1,267	\$1,143	\$124	E-115	\$18,149	\$19,416	99.7602%	\$0	\$19,369	\$1,113	\$18,256

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Line	Account	B	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>	્રદ	E	<u></u>	<u> </u>		<u>k</u>	<u>к</u>	E .	M. Contraction
Number	Number	income Description	Test Year	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	Total Company Adjusted	Jurisdictional Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris, Labor	MO Adj. Juris. Non Labor
116	592.000	Station Equipment Maintenance - distribution 5.1	(D+E) \$379,428	\$312,638	\$66,790	E-116	(From Ad). Sch.) \$15,303	(C+G)		(From Adj. Sch.)	(H x I) + J	S. S. A. L+1	N=K @ 200
							\$15,303	\$394,731	99.7602%	\$0	\$393,785	\$304,621	\$89,164
117 118	593.000 594.000	Overhead Lines Maintenance - distribution 5,1 Underground Lines Maintenance -distribution 5,1	\$12,197,782 \$1,243,586	\$2,353,310 \$677,294	\$9,844,472	E-117	-\$498,274	\$11,699,508	99.7602%	\$0	\$11,671,452	\$2,292,959	\$9,378,493
			\$1,243,000	\$677, 2 34	\$566,292	E-118	\$63,230	\$1,306,816	99.7602%	\$0	\$1,303,683	\$659,925	\$643,758
119	595.000	Line Transformers Maintenance - distribution 5,1	\$240,408	\$220,154	\$20,254	E-119	-\$6,948	\$233,460	99.7602%	\$0	\$232,900	\$214,508	\$18,392
120	596.000	Street Light & Signals Maintenance - distribution 5,1	\$1,289,669	\$288,319	\$1,001,350	E-120	\$41,038	\$1,330,707	99.7602%	\$0	\$1,327,516	\$280,925	\$1,046,591
121	597.000	Meters Maintenance - distribution 5.1	\$24,496	\$23,162	\$1,334	E-121	\$12.615	\$37,111	99.7602%	\$0	\$37,022	\$22,568	
122	598,000	Misc. Plant Maintenance - distribution 5,1	\$1,279,571	\$492,644	\$786,927	E-122	-\$140,532	\$1,139,039	99.7602%	\$0 \$0	\$1,136,307	\$480,010	\$14,454 \$656,297
123	598,730	Dist Maintonance Industrial Steam (steam 0% 2,2)	\$159,348	\$0	\$159,348	E-123	\$0	\$159,348	0.0000%	\$0	\$0	\$0	\$656,257
124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$16,888,564	\$4,437,366	\$12,451,198		-\$494,485	\$16,394,079		\$0	\$16,195,800	\$4,323,569	\$11,872,231
125		TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747		-\$1,019,742	\$34,879,918		\$0	\$34,409,426	\$14,558,248	\$19,851,178
126		CUSTOMER ACCOUNTS EXPENSE											
127	901,000	Supervision - CAE (electric 100% 1,1)	\$104,873	\$87,094	\$17,779	E-127	-\$2,276	\$102.597	100.0000%	\$0	6400 507	407.004	
128	902.000	Meter Reading Expenses - CAE (electric 100% 1,1)	\$4,033,190	\$1,677,456	\$2,355,734	E-128	-\$85,916	\$3,947,274	100.0000%	\$0 \$0	\$102,597 \$3,947,274	\$85,064 \$1,638,366	\$17,533 \$2,308,908
129	903.000	Customer Records & Collection Expenses - CAE (electric 100% 1.1)	\$7,867,900	\$4,891,204	\$2,976,696	E-129	\$251,493	\$8,119,393	100.0000%	\$0	\$8,119,393	\$4,777,224	\$3,342,169
130	904.000	Uncollectible Accts - CAE	\$0	so	\$0	E-130	\$0	so	100.0000%	\$2,523,153	\$2,523,153		
131	905.000	Misc. Customer Accounts Expense (electric 100% 1,1)	\$473,954	\$49,080	\$424,884	E-131	\$1,232,994	\$1,706,958	100.0000%	32,023,155 \$0	\$2,523,153 \$1,706,958	\$0 \$47,936	\$2,523,153 \$1,659,022
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,479,927	\$6,704,834	\$5,776,093		\$1,396,295	\$13,876,222		\$2,523,153	\$16,399,375	\$6,548,590	\$9,850,785
133		CUSTOMER SERVICE & INFO. EXP.											
134	906.000	Customer Service & Informational Expense (electric 100% 1,1)	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	907.000	Customer Service Supervision Expense (electric	\$60,926	\$60,926	\$0	E-135	-\$1,420	\$59,506	100.0000%	\$0	\$59,506	\$59,506	so
136	908.000	100% 1.1) Customer Assistance Expenses - CSIE (electric	\$27,609,092	\$724,397	\$26,884,695	E-136	-\$22,860,153	\$4,748,939	100.0000%	\$280.035	•		
137	909,000	100% 1.1) Informational & Instructional Advertising Expense	\$83,929	· · ·	. ,						\$5,028,974	\$707,516	\$4,321,458
		(electric 100% 1,1)		\$0	\$83,929	E-137	\$0	\$83,929	100.0000%	\$0	\$83,929	\$0	\$83,929
138	910.000	Misc. Customer Service & informational Expense (electric 100%)	\$8,160,530	\$243,222	\$7,917,308	E-138	-\$1,364,388	\$6,796,142	100.0000%	-\$7,493,077	-\$696,935	\$237,554	-\$934,489
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$35,914,477	\$1,028,545	\$34,885,932		-\$24,225,961	\$11,688,516		-\$7,213,042	\$4,475,474	\$1,004,576	\$3,470,898
140		SALES EXPENSES											ł i
141	911.000	Supervision - SE (electric 100% 1.1)	\$0	so	\$0	E-141	50	**	400.00000			• -	
142	912.000	Demonstrating & Selling Expenses - SE (electric 100% 1,1)	\$277,593	\$212,403	\$65,190	E-142	-\$8,552	\$0 \$269,041	100.0000% 100.0000%	\$0 \$0	\$0 \$269,041	\$0 \$207,453	\$0 \$61,588
143 144	913,000 916,000	Advertising Expenses - SE (electric 100% 1,1)	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	so
144	310.000	Misc. Sales Expenses - SE (electric 100% 1,1) TOTAL SALES EXPENSES	\$0 \$277,593	<u>\$0</u> \$212,403	\$0 \$65,190	E-144	-\$8,552	\$0 \$269.041	100.0000%	\$0 \$0	\$0 \$269,041	\$0 \$207,453	\$0
146		ADMIN. & GENERAL EXPENSES						4£00,041		\$U	əzo9,047	\$207,453	\$61,588
147		OPERATION- ADMIN. & GENERAL EXP.				l L							

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Line	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	-Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juda, Labor	MO Adj. Juris. Non Labor
Number.	. Nulliber	income Description	(D+E) -	Labor	NOI LADOI	Number	(From Ad). Sch.)		Allocations	(From Adj. Sch.)	(H x I) + J	L+N	A Contraction of the second second second
148	920.000	Administrative & General Salaries - AGE	\$14,764,929	\$10,185,672	\$4,579,257	E-148	-\$1,965,564	\$12,799,365	98.9110%	\$0	\$12,659,980	\$9,839,977	\$2,820,003
149	920,000	Administrativo & General Salaries - AGE - 100% Electric 1.1	-\$9,804	\$0	-\$9,804	E-149	-\$17,878	-\$27,682	100.0000%	\$0	-\$27,682	\$0	-\$27,682
150	921.000	Office Supplies & Expenses - AGE (payroll/A&G 6.14)	\$4,299,891	\$600	\$4,299,291	E-160	-\$9,151	\$4,290,740	98.9110%	\$0	\$4,244,014	\$580	\$4,243,434
151	922.000	Administrative Expenses Transferred - Credit (payroll/A&G 6.14)	-\$435,114	-\$435,114	\$0	E-151	\$1,219,009	\$783,895	98.9110%	\$0	\$775,358	-\$420,346	\$1,195,704
152	922.050	KCPL Bil of Common Use Plant (payroli/A&G 6.14)	\$13,438,341	\$0	\$13,438,341	E-152	\$0	\$13,438,341	98.9110%	\$0	\$13,291,997	\$0	\$13,291,997
153	923.000	Outside Services Employed - Allocated (payroll/A&G 6,14)	\$4,506,783	\$0	\$4,506,783	E-153	\$759,689	\$5,266,472	98.9110%	\$0	\$5,209,120	\$0	\$5,209,120
154	923.000	Outside Services Employed - Retail (electric 100% 1,1)	-\$4,698	\$0	-\$4,698	E-154	-\$8,567	-\$13,265	100.0000%	\$0	-\$13,265	\$0	-\$13,265
155	924.000	Property insurance (plant/A&G 7,14)	\$1,705,629	\$0	\$1,705,629	E-155	-\$61,337	\$1,644,292	98.9110%	\$0	\$1,626,386	\$0	\$1,626,386
156	925.000	injuries and Damages (payroll/A&G 6,14)	\$2,192,954	\$1,621	\$2,191,333	E-156	\$496,715	\$2,689,669	98.9110%	\$0	\$2,660,379	\$1,566	\$2,658,813
157	926.000	Employee Pensions and Benefits (payroll/A&G 6,14)	\$34,985,582	-\$4,197	\$34,989,779	E-157	\$6,771,447	\$41,757,029	98.9110%	\$0	\$41,302,295	-\$4,054	\$41,306,349
168	926.000	Employee Pensions and Benefits - Retail 100% 1.1	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
159	926,000	Employee Pensions and Benefits - Industrial Steam (steam - 0% 2,2)	\$0 \$0	\$0	\$0	E-159	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
160	926.500	Employee Pensions and Benefits Loadings (payroll/A&G 6,14)	-\$6,580,489	\$0	-\$6,580,489	E-160	\$402,360	-\$6,178,129	98.9110%	\$0	-\$6,110,849	\$0	-\$6,110,849
161	926.511	PR Tax, Pensions and Benefits on O&M (payroll/A&G 6.14)	\$30,368	\$0	\$30,368	E-161	\$0	\$30,368	98.9110%	\$0	\$30,037	\$0	\$30,037
162	926.730	Employee Pensions and Benefits Ind Steam (steam 0% 2,2)	-\$293,298	\$0	-\$293,298	E-162	\$0	-\$293,298	0.0000%	\$0	\$0	\$0	\$0
163	927.000	Franchise Requirements (plant/A&G 7,14)	\$0	\$0	\$0	E-163	\$0	\$0	98.9110%	\$0	\$0	\$0	\$0
164	928.000	Regulatory Commission Expenses (payroll/A&G 6,14)	\$3,728,307	\$602,725	\$3,125,582	E-164	-\$376,062	\$3,352,245	98.9110%	-\$21,511	\$3,294,228	\$596,161	\$2,698,067
165	928.000	Rate Case Expense - Missouri (Juris 100% electric 1,1)	\$0	\$0	\$0	E-165	\$20,228	\$20,228	100.0000%	\$0	\$20,228	-\$14,045	\$34,273
166	929.000	Duplicate Charges - Credit (payrolI/A&G 6,14)	-\$563,171	\$0	-\$563,171	E-166	\$0	-\$563,171	98.9110%	\$0	-\$557,038	\$0	-\$557,038
167	930.200	Miscellaneous A & G - General Expenses (pavroll/A&G 6.14)	\$419,917	\$8,773	\$411,144	E-167	-\$10,952		98.9110%	\$0	\$404,512	\$8,476	\$396,036
168 169	930.201	Miscellaneous A & G - Board of Directors Fees (payroll/A&G 6,14)	\$578,500	\$0	\$578,500	E-168	-\$233,876	\$344,624	98.9110%	\$0	\$340,871	\$0	\$340,871
	930.231	Miscellaneous A & G - Edison Elect inst Due (pavroll/A&G 6.14)	\$195,532	\$0	\$195,532	E-169	\$0	\$195,532	98.9110%	\$0	\$193,403	\$0	\$193,403
170	930.232	Miscellaneous A & G - EPRI Research Subscri (payroll/A&G 6.14)	\$722,631	\$0	\$722,631	E-170	\$0	\$722,631	98.9110%	\$0	\$714,762	\$0	\$714,752
171	930.242	Miscollaneous A & G - Bond Expense (payroll/A&G 6.14)	\$348,151	\$0	\$348,151	E-171	\$0	\$348,151	98.9110%	so	\$344,360	\$0	\$344,360
172 173	931.000 931.000	Rents - AGE (payroll/A&G 6,14) Rents - A&G (100% electric 1,1)	\$1,806,940 \$0	\$0 \$0	\$1,806,940 \$0	E-172 E-173	-\$535 \$0	\$1,806,405	98.9110% 100.0000%	\$0 \$0	\$1,786,733 \$0	\$0 \$0	\$1,786,733 \$0
174	933.000	Operation & Maintenance - Transportation Expense - Depriciation Clearings (payroll/A&G	\$0 \$0	\$0	\$0	E-174	-\$3,643,739	-\$3,643,739	98,9110%	\$0 \$0	-\$3,604,059	\$0 \$0	-\$3,604,059
175		6.14) TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$75,837,881	\$10,360,080	\$65,477,801		\$3,341,787	\$79,179,668		-\$21,511	\$78,585,770	\$10,008,315	\$68,577,455
176		MAINT., ADMIN. & GENERAL EXP.				ļ		ļ	ļ	ļ	ļ	l	

Accounting Schedule: 09 Sponsor: Staff Page: 6 of 7

Line	A Account	ана (В	C TestYear	D Tost Year	E Test Year	E Adjust:	<u>G</u> Total Company	H Total Company	Juriadictional	Juristictional	K MO Final Adi	L MO Adi	M. MO.Adi Juria.
Number	Number.	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adj. Sch.)		Allocations	Adjustments	Jurisdictional,	Juris, Labor	Non Labor
177	935.000	Maintenance of General Plant (payroll/A&G 6,14)	\$3,446,248	\$31,122	\$3,415,125	E-177	\$370,005	\$3.816.253	98.9110%	(From Adj. Sch.) \$0	(H x I) + J \$3,774.694	\$30,066	\$3,744,628
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$3,446,248	\$31,122	\$3,415,126		\$370,005	\$3,816,253		\$0	\$3,774,694	\$30,066	\$3,744,628
179		TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927		\$3,711,792	\$82,995,921		-\$21,511	\$82,360,464	\$10,038,381	\$72,322,083
180		DEPRECIATION EXPENSE											
181 182	403.000 403.000	Depreciation Expense, Dep. Exp. Depreciation Expense - Asset Retirement	\$97,324,661 \$4,677,157	See note (1)	See note (1)	E-181	See note (1)	\$97,324,661	100.0000%	-\$14,964	\$97,309,697	See note (1)	See note (1)
	400,000	Obligation (ARO) (Non-Juuris/ steam 2,2)	\$4,077,107			E-182		\$4,677,167	0.0000%	\$0	\$0		
183	403.000	Depreciation Expense - Industrial Steam (steam 0% 2.2)	\$124,667			E-183		\$124,667	0.0000%	\$0	\$0		
184		TOTAL DEPRECIATION EXPENSE	\$102,126,485	\$0	\$0		\$0	\$102,126,485		-\$14,964	\$97,309,697	\$0	\$0
185		AMORTIZATION EXPENSE											
186	404.000	Amortization LTD Term Electric Plant (electric 100% 1,1)	\$154,650	\$0	\$154,650	E-186	\$39	\$154,689	100.0000%	\$0	\$154,689	\$0	\$154,689
187	405.001	Amortization - Jatan Reg Asset & Other Non-Plant (electric 100% 1,1)	\$668,188	\$0	\$568,188	E-187	\$0	\$568,188	100.0000%	-\$4,346	\$563,842	\$0	\$663,842
188	405.010	Amortization Expense - Other Plant (plant/electric 7,1)	\$2,166,506	\$0	\$2,166,506	E-188	-\$1,314,321	\$852,185	99.5910%	\$0	\$848,700	\$0	\$848,700
189	407.300	Regulatory Debits (electric 100% 1.1)	-\$3,299	\$0	-\$3,299	E-189	-\$1,229,336	-\$1,232,635	100.0000%	-\$950,627	-\$2,183,262	\$0	-\$2,183,262
190 191	407.400 411.109	Regulatory Credits (non-juris/steam 2,2) Accretion Exp-Asset Retirement Obligation (ARO)	-\$6,238,030 \$1,560,873	\$0 \$0	-\$6,238,030 \$1,560,873	E-190 E-191	\$0 \$0	-\$6,238,030	0.0000%	\$0	\$0	\$0	\$0
		(non-juris/steam 2,2)				E-191	\$0	\$1,560,873	0.0000%	\$0	\$0	\$0	\$0
192		TOTAL AMORTIZATION EXPENSE	-\$1,791,112	\$0	-\$1,791,112		\$2,543,618	-\$4,334,730		-\$954,973	-\$616,031	\$0	-\$616,031
193		OTHER OPERATING EXPENSES											
194 195	408.101 408.140	State Cap Stk Tax Elec (plant/electric 7,1) Payroll Taxes (payroll/A&G 6,14)	\$83,166 \$5,002,252	\$0 \$0	\$83,166	E-194 E-195	-\$99,975	-\$16,809	99.5910%	\$0	-\$16,740	\$0	-\$16,740
196	408.120	Property Taxes (plant/alloc plant 7,3)	\$42,933,800	\$0 \$0	\$5,002,252 \$42,933,800	E-195 E-196	-\$245,461 \$0	\$4,756,791 \$42,933,800	99,5910% 98,4830%	\$0 -\$123,450	\$4,737,336	\$0	\$4,737,336
197	408,110	Earnings Tax Electric (payroll/electric 6,1)	\$4,722	\$0	\$4,722	E-197	-\$4,722	\$0	99.5910%	-\$123,430	\$42,159,044 \$0	\$0 \$0	\$42,159,044 \$0
198 199	408.112 408.010	Total Electric (payroll/electric 6,1) Missouri Franchise Taxes/Misc.	\$0	\$0	\$0	E-198	\$0	\$0	99.5910%	\$0	\$0	\$0	\$0
200	400.010	TOTAL OTHER OPERATING EXPENSES	\$0 \$48,023,940	<u>\$0</u> \$0	\$0 \$48.023.940	E-199	-\$350,158	\$0 \$47,673,782	100.0000%	\$0 -\$123,450	\$0	\$0	\$0
201	NEARCH ANNI STON							347,075,762		-\$123,460	\$46,879,640	\$0	\$46,879,640
	NARASANAN (TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$465,842,420		-\$58,640,797	\$574,467,498		-\$6,913,505	\$562,330,023	\$62,003,037	\$403,017,289
202		NET INCOME BEFORE TAXES	\$177,089,025					\$236,729,822		-\$19,125,239	\$205,724,617		
203		INCOME TAXES											
204 205	409.000	Current Income Taxes TOTAL INCOME TAXES	\$1,902,463	See note (1)	See note (1)	E-204	See note (1)	\$1,902,463	100.0000%	\$41,796,470	\$43,698,933	See note (1)	See note (1)
200		TOTAL INCOME TAKES	\$1,902,463					\$1,902,463		\$41,796,470	\$43,698,933		
206		DEFERRED INCOME TAXES											
207 208		Deferred income Taxes - Def. Inc. Tax. Amortization of Deferred ITC	\$44,669,022 \$0	See note (1)	See note (1)	E-207 E-208	See note (1)	\$44,669,022	100.0000%	-\$48,316,579	-\$3,647,557	See note (1)	See note (1)
209	0.000	Amortization of Excess Deferred Income Taxes	\$0 \$0			E-208 E-209]	\$0 \$0	100.0000% 100.0000%	-\$237,263 \$80,918	-\$237,253 \$80,918		
210		TOTAL DEFERRED INCOME TAXES	\$44,669,022					\$44,669,022	,	-\$48,472,914	-\$3,803,892		
211			\$130,617,540		our Friedrich			5188 68 337	ANNE STORES	\$12,448,795	\$165,829,576	and the second second second second second second second second second second second second second second secon	STREEK CONTRACTOR
				n menang menangkanak dimudi yang bir 196 gina.	an an ann an 1996. Ann ann an 1997 an 1997 a' gallaidh	an an an an an an an an an an an an an a			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-916,-100,180	\$100,028,0/B		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u> Income Adj, Number	B income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	E Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	L Jurisdictional Adjustments <u>Total</u>
Rey-2	Rétail Rale Révenue-Missouri às booked	440.000	\$0	\$0	\$0	\$0	\$4,752,399	-\$4,752,39
	1. To remove M power bill credit (Cox)		\$0	\$0		\$0	\$31,465	
	2. To remove unbilled revenue (Nieto)		\$0	\$0		\$0	\$8,845,881	
1	3. Company recaiculated (Cox).		\$0	\$0		\$0	\$573,517	
	4. Remove EDR (Cox).		\$0	\$0		\$0	\$953,757	
	5. Update Period Adjustment (Cox).	ĺ	\$0	\$0		\$0	-\$14,604,083	
	6. Billing Adjustment (Cox).		\$0	\$0		\$0	\$97,842	
	7. To remove FAC revenue from test year (Nieto)		\$0	\$0		\$0	\$13,989,368	
	8. To remove billed and unbilled MEELA revenue from test year (Nieto)		\$0	\$0		\$0	-\$31,538,703	
	9. To remove RESRAM revenue from test year (Nieto)		\$0	\$0		\$0	-\$6,193,077	
	10. Large Power Customer Rate Switch Adjustment (Cox).		\$0	\$0		\$0	-\$4,387,709	
	11. To adjust for GL corrections (Nieto)		\$0	\$0		\$0	\$350,693	
	12. Non-LP Rate Switcher (Cox).		\$0	\$0	ł	\$0	\$5,186,346	
	13. MEEIA Weather Norm and 365 Day Adjustment (Cox).		\$0	\$0		\$0	\$10,239,388	
	14. Growth Adjustment (Nieto).		\$0	\$0	1	\$0	\$11,163,321	
	15. Rate increase Annualization (Cox).		\$0	\$0		\$0	\$1,095,689	
	16. Total EDR (Cox).		\$0	\$0		\$0	-\$556,094	
Rey-7	Sales for Resale (SFR) Partial Requirements - energy	447.020	<u>\$0</u>	\$0	<u>\$0</u>	<u></u>	\$8,369,414	-\$8,369,41
	1. To annualize Non-Firm Off-System Sales (Lyons).		\$0	\$0		\$0	-\$5,639,747	
	2. To include an annualized level of Ancillary Services (Lyons).		\$0	\$0		\$0	-\$670,425	
	3. To include an annualized level of the Revenue Neutral Uplift Charges (Lyons).		\$0	\$0		\$0	-\$1,987,737	
	4. To include an annualized level for MINT line losses (Lyons).		\$0	\$0		\$ 0	-\$71,505	
Rev-10	Sale <u>s for Resale Bulk - energy</u>	447.030	\$0	\$0	<u>\$0</u>	<u>\$0</u>	-\$2,594,651	-\$2,594,65
	1. To annualize Off System sales (Lyons),		\$0	\$0		\$0	-\$2,594,651	
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-13	Sales for Resale Interstate - energy	447.032	<u>50</u>	\$0	\$D	\$0	\$1,273,218	\$1,273,21
	1. To adjust provisions for rate refunds.	j	\$0	\$0		\$0	\$0	
	2. Adjustment to eliminate intercompany sales (Lyons).		\$0	\$0		\$0	-\$1,273,218	
Rev-14	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	50 SO	\$0		\$1,14
	1. To annualize Firm Off-System Sales - Capacity (Lyons).		\$0	\$0		\$0	\$1,141	

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<u>A</u> Income Adj. Númber	B	<u>C</u> Account Number	Contraction of the active section of the	Adjustment Adj	<u>F</u> ompany ustments Total	<u>G</u> Jurisdictional Adjustment Labor] Jurisdictional Adjustments Total
Rev-17-	Prov for rate refund riders	449,110	\$0	\$0	\$0	÷ \$0	.\$11,223,852	-\$11,223,852
	1. To annualize L&P Phase in Amortization (Taylor).		\$0	\$0		\$0	\$413,987	
	2. To eliminate rider revenue (Lyons)		. \$0	\$0		\$0	-\$11,637,839	
Rev-18	Other Oper Rev-Forfited Discounts	450.001	\$0	\$0	\$0	\$ 0	\$52,236	\$52,236
	1. To adjust revenue for Forfeited Discounts (Nieto).		\$0	\$0		\$0	-\$52,236	~~~ ~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
The start of the				·				
Rev-26	Other Electric Revenues Trans Elect for Others - demand	456.100	50 m	\$0	\$0	\$0	\$3,256,673	\$3,256,673
	1. To annualize transmission revenue based on 12 months ending December 31, 2017 (Majors).	-	\$0	\$0		\$0	\$3,256,673	
Rey-27	Miscellaneous Electric Oper Electric Revenues - demand	456.101	\$0	\$0	\$0	\$0	-\$30,788	-\$30,788
	1. To remove test year Allconnect revenue (Majors)		\$0	\$0		\$0	-\$30,788	
s can	Steam Operation Supervision - demand	(700 000)	750000000000000000000000000000000000000					
	1. To annualize payroll expense (Nieto).	500.000			-\$152,868	\$0	\$0 \$0	<u>\$0</u>
	2. To include a normalized level of short term incentive		-\$20,331 \$0	\$0 -\$132,537		\$0 \$0	\$0 \$0	
	compensation (Majors).		\$0	-3102,001		\$U	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0	Í	\$0	\$0	
	5. To adjust for VS 11 Labor.		\$0	\$ 0		\$0	\$0	
	6. To adjust for Callaway Refueling Expenses.		\$0	\$0		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	\$0	\$0	\$0	\$0	\$165,491	\$165,491
	1. To adjust for latan 2 and Common Tracker (Taylor).		\$0	\$0		\$0	\$165,491	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0	Ì	\$0	\$0	
E-6	Fuel Expense - Coal - energy	501.000	\$7,141	\$4,279.764 \$	4,272,623	So.	50	en en
	1. To annualize payroll expense (Nieto)		-\$7,141	\$0		\$0	\$0	2012/22/26/06/0 <u>6/2</u>
	2. To annualize coal and freight expense (Young).		\$0	\$7,879,342		\$0	\$0 \$0	
	3. To annualize unit train and train lease expense (Young).		\$0	-\$522,640		\$0	\$0	
	4. To annualize coal treatment expense (Young).		\$0	\$62,116		\$0	\$0	
	5. To annualize start-up oil expense (Young).		\$0	\$480,666		\$0	\$0	
	6. To annualize start-up gas expense (Young).		\$0	-\$3,710,532		\$0	\$0	
	7. To annualize propane expense (Young).		\$0	\$90,812	[\$0	\$0	
;	8. To eliminate steam expense (Young).		\$0	\$488,066		\$0	\$0	
	9. To eliminate steam expense (Young).		\$0	-\$31,742		\$0	\$0	
ŀ	10. To eliminate Intercompany OSS (Lyons)		\$0	-\$456,324		\$0	\$0	ļ

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>\$	0\$	0\$	\$160,865	\$ 188'851	996'22\$-	000.118	Maintenance of Structures - Steam Power (demand/O&M) 3.13)	27:
	0\$	0\$		- \$1 2'595	0\$		M3O eonsneinism egew-non esilsunns bns esilsmon oT .2. (Taylor)	
	0\$	0\$		0\$	848,882.		1. To annualize payroll expense (Nieto)	
					77.977.979.98 9 .88	1948-199	313)	9Z-
)\$	0\$	0\$	098,1012-	262'595	875'955-	000.012	M&Obnameb) goneenign3.8.vrequ8.eonaniahima maei8	
	0\$	0\$		989\$	0ŧ		(FAOUS). היינה שניתרה מעודמתוילהם והגבו היינו מסוגעמיה בעלימופה	
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	0\$	0\$		0\$	289'IS\$-		1. To annailice payroll expense (Nieto)	
89'59 1\$ -		0\$	966'09\$-	989\$	289'IS 5 -	000'909	C1.C. M&O/bnemab enotimedO.newoof meals asiM	813
								A 2010 - 1 - 1
 Construction 	0\$	0\$		0\$	-\$62'456		1. To annualize payroll expense. (Nieto)	
	0\$	0\$	929'99\$-	0\$	-265,A28	000.202	51,5 M&Obnanes deserved 2 second and the second second second second second second second second second second	213
	0\$	0\$		0\$	¥86'991\$-		1. To annualize payroll expense (Nieto)	
\$ <i>@</i>			\$86'591 \$ -	0\$ <u>86 8</u> 5 85 85	• 1 86'991 \$ -	205 000	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	919
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	0\$	0\$		-\$355'511	0\$		۲. To annualize residuals expense).	
<u>je se /u>	0\$	o\$	112'776	212 225\$-	0\$	057-105	Fuel Exp-Residuals-Landin : energy	215
				170/014-	~			
5	0\$ 	0\$ 0\$	120'8/\$-	120,878-	0\$ 0\$	027.109	Fuel Exp.Residuals Non FAC - energy. 1. To summine residuals expense (Young).	VSIAT TO D
estersistingi orgi			*******			007.003		
	0\$	0\$		061,062-	0\$, To annualise residuals expense (Young).	
	0\$	0\$	021'02\$-	230,130	0\$	001.108	yprana - slaubizan - saydibbA'laua	01-3
	0\$	0\$		016,812-	0\$		t. To annualise fuel additives expense (Young).	
	0\$	O\$	012,81 2 -	218'310	·0\$	006,108	VD16n9 - 29VIIIbbA (901 - 29VIIIbbA (911	6-3
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	0\$	0\$		0\$	0\$		6. To adjust for the Energy Efficiency Performance	
	0\$	0\$		0\$	0\$		5. To adjust for RES Expense.	
	0\$	0\$		0\$	0\$		 4. To adjust for SO2 Tracket Amortization. 	
	0\$	0\$		0\$	0\$		3. To eliminate FAC Recoveries.	
	0\$	0\$		0\$	0\$	i .	2. To adjust for fuel additive.	
	0\$	0\$			7/6/6/\$-	BABIL AB	1. To annualize payroll expense (Nieto)	-
這一述(約)一步	0\$	0\$		<u>0\$</u>	710 615	000.102	Tuel Expense - Natural Oas - energy	2.3
[태0]	Non Labor		listoT	Nor Labor	i rapot	JadmuN	noUqriosed InemizulbA emoon	Jedm

A Income Adj	<u>.</u> Года	<u>C</u> Account		<u>E</u> Company Adjustment	Company Adjustments	Adjustment	Adjustment	lurisdiction: Adjustments
Number	Income Adjustment Description 1. To annualize payroll expense (Nieto)	Number	Labor -\$27,956	Non Labor \$0	Total	Labor \$0	Non Labor: \$0	Total -
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$188,821		\$0	\$0	
Ē-28	Maintenance of Boiler Plant - Steam Power (demand/O&M 3,13)	512.000	\$97,775	-\$508,032	-\$605,807	\$0	6 2	
	1. To annualize payroll expense (Nieto)		-\$97,775	\$0		\$ 0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$508,032		\$0	\$0	
	No Adjustment	·	\$0	\$0		\$0	\$0	
E-29	Maintenance of Boiler Plant - Steam Power 100% MO 1;1	512.000	\$0)	\$0	\$0	\$ <u>0</u>	\$181,378	\$181,37
	1. To adjust for latan 2 and Common Tracker		\$0	\$0		\$0	\$181,378	
E-30	Maintenance of Electric Plant - Steam Power (demand/O&M 3,13)	513,000	-\$25,683	-\$97,195	-\$122,878	\$0	\$0 2010 - 2010	
	1. To annualize payroll expense (Nieto)		-\$25,683	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$97,195		\$0	\$0	
E-31-	Maintenance of Misc. Steam Plant - SteamPower (demand/0&M 3,13)	514.000	\$2,061	\$52,993	\$60,932	\$0	\$0 ⁷	
	1. To annualize payroll expense (Nieto)		-\$2,061	\$0		\$0	\$0	
	2. То погтаlize and annualize non-wage maintenance O&M (Taylor}		\$0	\$52,993		\$0	\$0	
E47	Prod Turbine Oper Supery & Engineering - demand	546.000	<u>\$224</u>	\$18,474	-\$18,698	\$0	\$0	\$
	1. To annualize payroll expense (Nieto)		-\$224	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,474		\$0	\$0	
E-48	Other Fuel Expense - Natural Gas - energy	547.000	<u>\$0</u>	-\$1,910,099	- \$1 ,910,099	\$0	<u>\$0</u>	<u></u>
	1. To annualize variable gas expense (Young).		\$0	-\$2,691,119	,	\$0	\$0	
	2. To eliminate gas hedging expense (Young).		\$0	\$781,020		\$0	\$0	
	3.No adjustment		\$0	\$0		\$0	\$0	
	4.No adjustment		\$0	\$0		\$0	\$0	
	5.No adjustment		\$ 0	\$0		\$0	\$0	
	6. No adjustment		\$0	\$0		\$0	\$0	
E-49	Other Fuel Expense - Natural Gas Hedging - energy	547.000	\$1,477	\$0	\$1,477	\$0	\$0	\$(
	1. To annualize payroll expense (Nieto)		-\$1,477	\$0		\$0	\$0	
E-50	Other Fuel Expense - Fuel On System - energy	547.020	\$0	\$1,196,481	\$1,196,481	\$0	<u>\$0</u>	6
	1. To annualize firm gas expense (Young).		\$0	\$1,196,481		\$0	\$0	

A Income Adj. Number:	Bi	<u>C</u> Account Number		<u>E</u> Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor		l ictiona tments otal
E-51	Other Fuel Expense - On System Other Prod - Demand	547.027	SO SO	\$313,165	\$313,165	\$0	\$0	
	1. To annualize firm gas expense (Young).		\$0	-\$313,165		\$0	\$0	
E-53	Fuel Off System Other Prod (bk20) - energy	547.030	\$0.	-\$27,352	\$27,352	\$0.	<u>\$0</u>	<u> </u>
	1. To annualize firm gas expense (Young).		\$0	-\$27,352		\$0	\$0	
E-54	Other Fuel Exgense InterCompanyUN / Intra ST (bk11)	547.033	<u>\$0</u>	\$1,169,12 9	\$1,169,129	80 States (\$0)	\$0	<u> </u>
	1. To eliminate intercompany OSS		\$0	-\$1,169,129		\$0	\$0	
E-55	Other Prod Fuel Handling , energy	547.100	50°	\$45,180	- \$4 5,180	\$0	\$0	<u>ilin</u> a
	5. To annualize fuel handling expense (Young).		\$0	-\$45,180		\$0	\$0	
E-57	Other Power Generation Expense - demand	548.000	-\$20,610	\$0	\$20,610	\$0	\$0	1998 -
	1. To annualize payroll expense (Nieto)		-\$20,610	\$0		\$0	\$0	
E-58	Misc, Other Power Generation Expense-demand	549.000	\$5,309	-\$4,988	-\$10,297	\$0\$0	\$0	<u> </u>
	1. To annualize payroll expense (Nieto)		-\$5,309	\$0		\$0	\$0	
	To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$4,988		\$0	\$0	
E-61	Maint, Superv, & Engineering - demand	551.000	-\$8,148	-\$4,930	-\$13,078	\$0	\$0	<u></u> \$(
-	1. To annualize payroll expense (Nieto)		-\$8,148	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$3,324		\$0	\$0	
	3. To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$1,606		\$0	\$0	
E-62	Maintenance of Structures - demand	552.000	\$737	-\$2,400	-\$3,137	\$0	\$0	\$
	1. To annualize payroll expense (Nieto)		-\$737	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$2,400		\$0	\$0	
E-63	Maint: Of Generating & Electric Plant - OP - demand	553.000	\$19,633	\$114,766	\$95,123	\$0	<u>\$0</u>	<u>`</u> \$
	1. To annualize payroll expense (Nieto)		-\$19,633	\$0		\$0	\$0	
	2. To include a normalized level of maintenance expense for the Greenwood Solar Facility as of 12/31/2017 (Lyons)		\$0	\$3,577		\$0	\$0	
	3. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$111,179		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
	Maint, Of Misc, Other Power Generation Plant - OP - demand	554.000	-\$466	\$13,780	\$13,314	\$0 <u>,</u>	\$0	\$(
	1. To annualize payroll expense (Nieto)		-\$466	\$0		\$0	\$0	

<u>A</u> Income	B	<u>C</u>	D Companý	<u>E</u> Company	E Company	<u>G</u> Jurisdictional J	H urisdictional Jur	<u>.</u> isdictional
Adj. Number	Income Adjustment Description	Account Number	Labor	Non Labor	Adjustments Total	Labor	Non Labor	justments Total
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,780		\$0	\$0	
E-68	Purchased Power for Baseload - energy	555.000	\$0	-\$30,559,644	-\$30 559 644	\$0	\$0	since si
98101	1. To annualize payroll expense (Nieto)		\$0	\$0		\$0	\$0	
	2. To include an annual level of border customers (Lyons).		\$0	\$65,939		\$0	\$0	
				***			40	
	3. To annualize purchased power expense (Young). 4. No Adjustment		\$0 \$0	-\$30,625,583 \$0		\$0 \$0	\$0 \$0	
	5. No adjustment		\$0	\$0 \$0		\$0 \$0	\$0	
			·				•-	
E-69'	Purchased Power - Capacity Purch-Gardn - dermand	555.005		-\$1 <u>,291,151</u>	\$1,291,151	\$0	\$0	\$0
	1. To annualize Firm Capacity Contracts		\$0	-\$1,291,151		\$0	\$0	
E-70	Purchase Power Off-Sys Sales - demand	555.030	\$0_	\$165,678	\$165 <u>,678</u>	\$0.	\$0	<u>.</u>
	1. To annualize purchased power expense (Young).		\$0	\$165,678		\$0	\$0	
<u></u>	Purchase Power Intrastate (bk11) - energy	555.032	\$0	-\$9,198		\$0	\$0	\$0
	1. To eliminate Intercompany OSS		\$0	-\$9,198		\$0	\$0	
E-72	Purchase Power Off-Sys WAPA - energy	555.035	\$0:	-\$356,302	\$356,302	50 ⁻¹	\$0	en en
	1. To annualize purchased power expense (Young).	<u></u>	\$0	-\$356,302		\$0	\$0	40
	No Adjustment		\$0	\$0		\$0	\$0	
1079-107 (1077)								nen kara ara ara ara
E-73	System Control and Load Dispatch - energy	556,000		<u>\$0</u>	-\$12,866	\$0	<u>\$0</u>	\$0
	1. To annualize payroll expense (Nieto)		-\$12,866	\$ 0		\$0	\$0	
SE-74	Prod-Other-Other Expenses - energy	557,000	<u>-\$21,317</u>	-\$68,286	\$89,603	\$0	\$0	\$0
	1. To include an annualized level of IT software expense (Lyons).		\$0	\$970		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$21,317	\$0		\$0	\$0	
	3. To include a normalized level of short term incentive		\$0	-\$69,256		\$0	\$0	
	compensation (Majors).							
E-75	Other Production Exp Riders electric 100%	557.100	\$0	\$6,203,989	\$6,203,989	\$0	\$0	\$0
	1. To eliminate FAC underrecovery (Nieto)		\$0	\$6,203,989		\$0	\$0	
E-80	Operation Supervision & Engineering - TE - demand	560.000	-\$10,000	-\$49,445	\$59,445	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$10,000	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$49,445		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	l I							

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<u>A</u> Income Adj:	. <u>B</u> ')	<u>C</u> Account	D Company Adjustment	E Company Adjustment	<u>E</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment		l. Isdictional Iustments
Number	Income Adjustment Description	Number		Non Labor \$0	Total	Labor \$0		Total
E-81	Load Dispatching - TE - demand	561.D00	-\$15,875	-\$534,709	-\$550,584	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$15,875	\$0		\$0	\$0	
	2. To remove Crossroads Transmission Expenses (Majors)	ļ	\$0	-\$340,348		\$0	\$0	
	3. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	-\$266,568		\$0	\$0	
	4. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$72,207		\$0	\$0	
E-82	Station Expenses - TE - demand	562.000	\$9,682	50	-\$9,682	\$0	\$ <u>0</u>	so s o
	1. To annualize payroll expense (Nieto)		-\$9,682	\$0		\$0	\$0	
E-83	Overhead Line Expenses - TE - demand	563.000	-\$102	<u>\$0</u>	-\$102	\$0	\$0	\$0 \$0
	1. To annualize payroll expense (Nieto)		-\$102	\$0		\$0	\$0	
E-85	Transmission of Electric By Others - TE - demand	565.000	\$0	-\$10,055,396	\$10,055,396	\$0	\$0	\$0
	1. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$10,812,698		\$0	\$0	
	2. To annualize transmission expense based on 12 months ending December 31, 2017 (Majors).		\$0	\$425,624		\$0	\$0	
	3. To include a 9 year amortization of Z2 credits (Majors).		\$ 0	\$420,022	1	\$0	\$0	
	4. To remove transmission expense to remove FERC Incentives related to the Transource Missouri projects. {Majors}		\$0	-\$88,344		\$0	\$0	
E-86	Misc. Transmission Expenses - TE - demand	566.000	-\$17,034	\$0	\$17,034	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$17,034	\$0		\$0	\$0	
<u>E-87</u>	Rents - TE - demand	567.000	- \$ 8	\$0	-\$8	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$8	\$0		\$0	\$0	
E-88	Trans Op-Mkt Mon&Comp Ser-RTO - demand	575.700	\$0	\$196,610	\$196,610	\$ 0	<u>\$0</u>	\$0
	1. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$15,622		\$0	\$0	
	2. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$212,232		\$0	\$0	
E-91	Maint: Supervision & Engineering - TE demand	568.000	-\$449	-\$58	-\$507	\$0	\$0.	\$0
	1. To annualize payroll expense (Nieto)		-\$449	\$0	l l	\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$58		\$0	\$0	
E-93	Maintenance of Station Equipment's TE demand	570.000	-\$10,064	\$322,573	\$312,509	<u>\$0</u>	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$10,064	\$0		\$0	\$0	

<u>A</u> Income Adj: Number	B Income Adjustment Description	<u>C</u> Account Number		<u>E</u> Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	G Jurisdictional Adjustment Labor	Adjustment Adj	 isdictional justments Total
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$322,573		\$0	\$0	
E-94	Maintenance of Overhead Lines - TE demand	671.000	-\$835	\$54,935	\$54,100	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$835	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$54,935		\$0	\$0	
E-95	Underground Lines demand	572.000	\$0.	-\$331	-\$331	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$331		\$0	\$0	
E-96	Maint: Of Misc; Transmission Plant - TE demand	573.000	-\$74	\$4,921	\$4,847	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)	ļ	-\$74	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$4,921	-	\$0	\$0	
E-101	Operation Supervision & Engineering - DE - distribution 5,1	580,000	-\$40,042	-\$264,746	-\$304,788	\$0 .	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$40,042	\$0		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4, To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
	6. To adjust for assistance to other utilities.		\$0	\$0		\$0	\$0	
	7. To adjust for distribution training expense.		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$264,746		\$0	\$0	
E-102	Load Dispatching - DE - distribution 5,1	581.000	-\$5,796	\$ 0	\$5,796	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$5,796	\$0		\$0	\$0	
E-103	Station Expenses - DE - distribution 5,1	582.000	\$2,365	<u>\$0</u>	\$2,365	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$2,365	\$0		\$0	\$0	
E-104	Overhead Line Expenses - DE - distribution 5,1	583.000	-\$36,231	-\$1,494	\$37,725	\$0	\$0.	\$0
	1. To annualize payroll expense (Nieto)		-\$36,231	\$0		\$0	\$0	-
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$1,494		\$0	\$0	
E-105	Underground Line Expenses - DE - distribution 5,1	584.000	-\$11,237	-\$3,038	-\$14,275	\$0	ŞO	\$0
	1. To annualize payroll expense (Nieto)		-\$11,237	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$3,038		\$0	\$0	

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<u>A</u> Income Adj, Number	B Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>E</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	l Jurisdictional Adjustments Total
E-107	Meters - DE - distribution 5,1	585.000	Willing Produce Price of	-\$2,682	-\$47,265		\$0	\$ <u></u>
	1. To annualize payroll expense (Nieto)		-\$44,583	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$2,682		\$0	\$0	
E-108	Customer Install - DE - distribution 5,1	587.000	-\$1,013	\$0	-\$1,013	\$0	\$0	<u></u>
	1. To annualize payroll expense (Nieto)		-\$1,013	\$0		\$0	\$0	
E-109	Miscellaneous - DE Electric - distribution 6,1	588,000	\$0	-\$10,932	-\$10,932	\$0	\$0	<u> (</u>
	1. To eliminate prior case regulatory asset set ups,		\$0	\$0		\$0	\$0	
	2. To normalize storm costs.		\$0	\$0		\$0	\$0	
	3. To remove Equity Compensation expense (Young)		\$0	-\$48		\$0	\$0	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	\$4		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).	-	\$0	-\$10,888		\$0	\$0	
E-110	Miscellaneous - DE Steam (steam 0% 2,2)	588.000	-\$101,098		\$101,098	ş0.	\$0	<u></u>
	1. To annualize payroll expense (Nieto)		-\$101,098	\$ 0		\$0	\$0	
E-114	S&E Maintenance - distribution 5,1	590.000	-\$1,601	\$2,535	\$934	<u>\$0</u>	\$0	<u>\$</u>
	1. To annualize payroil expense (Nieto)		-\$1,601	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M {Taylor}		\$0	\$2,535		\$0	\$0	
E-115	Structures Maintenance - distribution 5,1	591.000	-\$27	\$18,176	\$18,149	\$0	\$0	<u></u>
	1. To annualize payroli expense (Nieto)		-\$27	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$18,176		\$0	\$0	
E-116	Station Equipment Maintenance - distribution 5,1	592.000	-\$7,285	\$22,588	\$15,303	\$0	\$0	ş(
	1. To annualize payroll expense (Nieto)		-\$7,285	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$22,588		\$0	\$0	
E-117	Overhead Lines Maintenance - distribution 5,1	593.000	-\$54,839	-\$443,435	-\$498,274	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$54,839	\$0		\$0	\$0	
1	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$443,435		\$0	\$0	
E-118	Underground Lines Maintenance -distribution 5,1	594.000		\$79,013	\$63,230	\$0 x	<u>\$0</u>	\$0
	1. To normatize and annualize non-wage maintenance O&M (Taylor)		\$0	\$79,013		\$0	\$0	

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<u>A</u> Income Adj.		<u>C</u> Account	D Company Adjustment	<u>E</u> . Company Adjustment	<u>E</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Jur Adjustment Ad	isdictio ljustme
Number	Income Adjustment Description 2. To annualize payroll expense (Nieto)	Number	Labor -\$15,783	Non Labor \$0	Totali	Labor \$0	Non Labor \$0	Total
			-910,100	40		40 40	40	
©E-119	Line Transformers Maintenance - distribution 5,1	595.000	-\$5,130	-\$1,818	-\$6,948	\$0	\$0	
	1. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$1,818		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$5,130	\$0		\$0	\$0	
E-120	Street Light & Signals Maintenance - distribution 5,1	596.000	-\$6,719	\$47,757	\$41,038	\$0	<u>\$0</u>	
	1. To annualize payroli expense (Nieto)		-\$6,719	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$47,757		\$0	\$0	
E-121	Meters Maintenance - distribution 5,1	597.000	-\$540	\$13,155	\$12,615	\$0	\$ 0	
	1. To normalize and annualize non-wage maintenance O&M {Taylor}		\$0	\$13,155		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$540	\$0		\$0	\$0	
E-122	Mise, Plant Maintenance - distribution 5,1	598.000	-\$11,480	\$129,052	-\$1 40,532	\$0	\$0	<u>777</u>
	1. To annualize payroll expense (Nieto)		-\$11,480	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$148,039		\$0	\$0	
	3. To include an annualized level of IT software expense (Lyons).		\$0	\$40,748		\$0	\$0	
	4. To remove O&M expense related to the Ciean Charge Network (Majors).		\$0	-\$21,761		\$0	\$0	
E-127	Supervision - CAE (electric 100% 1,1)	901.000	\$2,030	-\$246	-\$2,276	<u>\$0</u>	\$0	2006-7-0
	1. To annualize payroll expense (Nieto)		-\$2,030	\$0		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11.		\$0	\$0		\$0	\$0	
	6. To adjust for the Owensville purchase.		\$0	\$0		\$0	\$0	
	To adjust for adding interest on customer surety deposits.		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$246		\$0	\$0	
E-128	Meter Reading Expenses - CAE (electric 100% 1,1)	902,000	-\$39,090	-\$46,826	\$85,916	\$0	\$0	i an a
ŀ	1. To annualize payroll expense (Nieto)		-\$39,090	\$0		\$0	\$0	
	2. To annualize AMI Meter Reading Expense		\$0	-\$46,171		\$0	\$0	
	3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$655		\$0	\$0	

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<u>A</u> Income Adj,	<u>B</u> .	<u>C</u> Account	<u>D</u> Company Adjustment	E Company Adjustment	<u>E</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment] Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
- C-124	Customer Records & Collection Expenses - CAE (electric 100% 1.1)	903.000	-\$113,980	\$365,473	\$251,493	\$0	\$0	
	1. To annualize payroll expense (Nieto)		-\$113,980	\$0		\$0	\$0	
	2. To record interest on customer deposits (Nieto)		\$0	\$59,691		\$0	\$0	
	3. To reclasify interest paid on customer deposits (Nieto)		\$0	\$317,656		\$0	\$0	
	4. To adjust for Check/Credit card fees (Taylor).		\$0	\$17,597		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$29,471		\$0	\$0	
E-130	Uncollectible Accts - CAE	904.000	şo	<u>\$0</u>	\$0	\$0	\$2,523,153	\$2,523,15
	1. To adjust for bad debt expense (Nieto).		\$0	\$0	i	\$0	\$2,523,153	
E-131	Misc. Customer Accounts Expense (electric 100% 1;1)	905.000	-\$1,144	\$1,234,138	\$1,232,994	\$0	\$0	
	1. To annualize payroll expense (Nieto)	:	-\$1,144	\$0		\$0	\$0	
	2. To reclassify KCREC Bank Fees to include in KCPL's books (Taylor).		\$0	\$1,097,419		\$0	\$0	
	3. To reclassify KCREC Bank Fees to include in KCPL's books (Taylor).		\$0	\$136,719		\$0	\$0	
·E-135	Customer Service Supervision Expense (electric 100% 1,1)	907.000	\$1,420	\$0	-\$1,420	\$0.	\$0	
	1. To annualize payroll expense {Nieto}		-\$1,420	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-136	Customer Assistanco Expenses - CSIE (electric 100% 1,1))	908.000	-\$16,881	-\$22,843,272	-\$22,850,153	ş	\$280,035	\$280,03
	1. To annualize payroll expense (Nieto)		-\$16,881	\$0		\$0	\$0	
	2. To remove portion of serveys related to political questions (Young)		\$0	-\$747		\$0	\$0	
	3. To remove test year MEEIA expenses (Nieto)		\$0	-\$23,089,585		\$0	\$0	
	4. To remove test year advertising expenses (Nieto).		\$0	-\$3,497		\$0	\$0	
	5. To annualize income eligible weatherization expense (Taylor).		\$0	\$250,557		\$0	\$0	
	6. To annualize Economic Relief Pilot Program expense (Taylor).		\$0	\$0		\$0	\$96,773	
	7. To annualize the DSM Program amortization (Taylor).		\$0	\$0		\$0	\$183,262	
	Misc. Gustomer Service & Informational Expense (electric 199%)	910.000	-\$5,668	\$1,358,7 20	\$1,364,388	\$0	- \$7,4 93,077	-\$7,493,07
	1. To remove test year advertising expenses (Nieto).		\$0	-\$2,948		\$ 0	\$0	
	2. To annualize payroli expense (Nieto)		-\$5,668	\$0		\$0	\$0	
	3. To remove Renewable Energy Standard Costs (RESRAM) Test Year (Taylor).		\$0	\$0	Ĩ	\$0	-\$7,493,077	

<u>A</u> Income Adj. Number	Income Adjustment Description	<u>C</u> Account Number		Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Adjustment Adju	diction Istmen Fotal
annapels	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$36,862	IVCAL	\$0	\$0	ي لقان
	5. To include a normalized level of short term incentive compensation (Majors),		\$0	-\$18,910		\$0	\$ 0	
	6. To reverse Test Year journal entries (Young).		\$0	-\$1,300,000		\$0	\$0	
É-142	Demonstrating & Selling Expenses - SE (electric 100%-1,1)	912.000	-\$4,950	-\$3,602	\$8,552	\$ 0	\$0	
	1. To annualize payroli expense (Nieto)		-\$4,950	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$3,602		\$0	\$0	
E-148	Administrative & General Salaries - AGE (payroll/A&G 6,14)	920.000	-\$237,358	-\$1,728,206	-\$1,965,564	\$0	\$0	
	1. To annualize payroll expense (Nieto)		-\$237,358	\$0		\$0	\$0	
	18. To remove Equity Compensation Expense (Young)		\$0	-\$1,023,166		\$0	\$0	
	19. To include a normalized level of short term incentive compensation (Majors).		, \$O	-\$621,995		\$0	\$0	
	20. To reverse Test Year journal entries (Young).		\$0	-\$83,045		\$0	\$0	
E-149	Administrative & General Salaries - AGE - 100% Electric 1,1	920.000	\$0	-\$17,878	\$17,878	\$0	\$0	
	1. To annualize the test year Transource amortization - Transource Account Review Liability (Majors).		\$0	-\$17,878		\$0	\$0	
E-150	Office Supplies & Expenses - AGE (payrol/A&G 6,14)	921.000	-\$14	-\$9,137	\$9,151	\$0	\$0	
	1. To annualize payroli expense (Nieto)		-\$14	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (Young)		\$0	-\$9,296		\$0	\$0	
	3. To remove Equity Compensation Expense (Young)		\$0	\$159	:	\$0	\$0	
E-151	Administrative Expenses Transferred - Credit (payrolVA&G 6.14)	922.000	\$10,140	\$1,208,869	\$1,219,009	\$ 0	\$0	
	1. To include an annualized level of Common Use Billings (Lyons).		\$0	\$1,208,869		\$0	\$0	
	2. To annualize payroll expense (Nieto)		\$10,140	\$0		\$0	\$0	
E-153	Outside Services Employed - Allocated (payroll/A&G 6;14)	923,000	\$0	\$759,689	\$759,689	\$0	\$0.	
	1. To include a 10 year amortization of GPE-Westar merger transition costs (Majors).		\$0	\$720,921		\$0	\$0	
	2. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$78,028		\$0	\$0	
	3. To reverse Test Year entries (Young).		\$0	-\$39,260		\$0	\$0	
E-154	Outside Services Employed - Retail (electric 100% 1,1)	923.000	\$0	-\$8,567	-\$8,567	\$0	\$ 0	-

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<u>A</u> Income Adj;		<u>C</u> Account		Company Adjustment	<u>E</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	Adjustment Ad	l risdictio ljustmer
<u>Number</u>	Income Adjustment Description 1. To annualize the test year Transource amortization - Transource Account Review Liability (Majors).	Number	Labor \$0	<u>Non Labor</u> -\$8,567	<u>Total</u>	Labor \$0	Non Labor \$0	Total
E-155	Property Insurance (plant/A&G 7,14)	924.000	50 SO	\$61,337	\$61,337	\$0	\$0	Græs
1	1. To include an annualized level of insurance Expense {Lyons}.		\$0	-\$61,337		\$0	\$0	
E-156	injuries and Damages (payrolVA&G 6,14)	925.000	-\$38	\$496,753	\$496,715	\$0	\$0	
	1. To include an annualized level of injuries and Damages (Lyons).		\$0	\$287,570		\$0	\$0	
	2. To include an annualized level of Insurance Expense (Lyons).		\$0	\$209,183		\$0	\$0	
:	3. To annualize payroll expense (Nieto)		-\$38	\$0		\$0	\$0	
E-157	Employee Pensions and Benefits (payroll/A&G 6,14)	926,000	\$98	\$6,771,349	\$6,771,447	\$0.	\$0	
	1. To annualize payroll expense (Nieto)		\$98	\$0		\$0	\$0	
	2. To annualize FAS 87 and FAS 88 pension expense (Young).		\$0	\$9,957,892		\$0	\$0	
	3. To annualize FAS 106 OPEB expense (Young).		\$0	-\$3,784,778		\$0	\$0	
	4. To normalize SERP expense (Young).		\$0	-\$648,914		\$0	\$0	
	5. To adjust for Other Benefits (Nieto).		\$0	\$1,094,304		\$0	\$0	
	6. To adjust for 401k Expense (Nielo).		\$0	\$152,845		\$0	\$0	
	Employee Pensions and Benefits Loadings (payrolVA&G 5.14)	926.500	\$0	\$402,360	\$402,360	\$0	\$0	
	1. To include a normalized level of short term incentive compensation (Majors).	:	\$0	\$402,360		\$0	\$0	
E-164	Regulatory Commission Expenses (payroll/A&G 6,14)	928.000	\$0	\$376,062	-\$ 376,062	\$0.	\$21,511	.
	1. To remove rate case expenses from Case No. ER-2016- 0156 booked to the test year (Majors).		\$0	-\$363,278		\$0	\$0	
	2. To annualize FERC Assessment for the 12 months ending December 31, 2017 (Majors).		\$0	\$0		\$0	-\$21,511	
	3. To annualize MOPSC Assessment for the 12 months ending December 31, 2017 (Majors).		\$0	\$134,980		\$0	\$0	
ľ	4. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$147,764		\$0	\$0	
E-165	Rate Case Expense - Missouri (Juris 100% electric 1,1)	928.000	-\$14,045	\$34,273	\$20,228	\$0	\$0	<u></u>
	1. To include a normalized level of ER-2018-0146 50% shared rate case expenses over 4 years (Majors).		\$0	\$13,454		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$14,045	\$0		\$0	\$0	
ł	3. To include 5 year recovery depreciation study (Majors)		\$0	\$20,819		\$0	\$0	
E-167	Miscellaneous A & G - General Expenses (payrol//A&G 6,14)	930.200	-\$204	-\$10,748	\$10,952	\$0	\$0	

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- <u>A</u> Income Adj.	<u>D</u>	<u>C</u> Account	D Company Adjustment	<u>E</u> Company	<u>E</u> Company Adjustments	<u>G</u> Jurisdictional		l distional
Number		Number	Labor	Adjustment Non Labor	Total	Adjustment Labor	Non Labor	djustments Total
	1. To remove Dues and Donations from test year (Nieto).	ĺ	\$0	-\$10,748		\$0	\$0	
	2. To annualize payroli expense (Nieto)		-\$204	\$0		\$0	\$0	
E-168	Miscellaneous A & G - Board of Directors Fees (payrol/A&G 6,14)	930.201	\$0	-\$233,876	-\$233,876	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		\$0	\$0		\$0	\$0	
	2. To remove Equity Compensation Expense (Young)		\$0	-\$232,220		\$0	\$0	
	3. To remove Dues and Donations from test year (Nieto),		\$0	-\$1,656		\$0	\$0	
E-172	Rents - AGE (payrolVA&G.6.14)	931.000	\$0	-\$535	-\$535	\$0	\$0	\$0
	1. Corporate Headquarters Lease Expense (Taylor).		\$0	\$0		\$0	\$0	
	2. To reverse Test Year journal entries (Young).		\$0	-\$535		\$0	\$0	
-E-174	Operation & Maintenance - Transportation Expense - Deprictation Clearings (payroll/A&G 6,14)	933,000	\$05	-\$3,643,739	-\$3,643,739	\$0		\$0
1.002209429399	1. To remove the Depreciation Clearing account (Taylor).	<u>- (1897-1997-1997</u> -	\$0	-\$3,643,739		\$0	\$0	<u>2788-279 (* 28.79</u> 6.)
E-1712	Maintenance of General Plant (payroll/A&G 6;14)	935.000	-\$725	\$370,730	\$370,005	\$ 0	6	\$0
	1. To Adjust depreciation charged to O&M for Transportation and Heavy Duty Equipment.		\$0	\$0		\$0	\$0	
	2. To include an annualized level of IT software expense (Lyons).		\$0	\$357,306		\$0	\$0	
	3. To annualize payroll expense (Nieto)		-\$725	\$0		\$0	\$0	
	4. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$13,915		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$491		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$ 0	\$0	<u>\$0</u>	\$0_	-\$14,964	\$14,964
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$14,964	
	3. To reduce depreciation expense charged to O&M.		\$0	\$0		\$0	\$0	
	4. To remove gas allocation.		\$0	\$0		\$0	\$0	
E-186 😒	Amortization LTD Term Electric Plant (electric 100% 1,1)	404.000	\$0	<u>\$39</u>	\$39	<u>\$0</u>	<u>\$0</u>	s <u> </u>
	1. To annualize intangible plant amortization expense (Taylor).		\$0 •	\$39		\$0	\$0	
	Amortization - Jatan Reg Asset & Other Non-Plant (electric 100% 1,1)	405.001	\$0 \$0	\$0	\$0	\$0	-\$4,346	-\$4, 346
	1. To annualize amortization of latan Regulatory Asset (Young)		\$0	\$0		\$0	-\$4,346	
E-188	Amortization Expense - Other Plant (plant/electric 7;1)	405.010	\$0	-\$1,314,321	-\$1,314,3 21	\$0	\$0	\$ 0
	1. To adjust amortization per report and order.		\$0	\$0		\$0	\$0	
	2. To adjust amortizations for plant additions.		\$0	\$0		\$0	\$0	

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<u>A</u> Income Adj. Number	B Income Adjustment Description	<u>C</u> Account Number	D Company Adjustment Labor	E Company (Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurišdictional Adjustment Non Labor	l Jurisdictiona Adjustments Total
	3. To annualize intangible plant amortization expense (Taylor).		\$0	-\$1,314,321		\$0	\$0	
E-189	Regulatory Debits (electric 100% 1;1)	407,300	50 SO	-\$1,229,33 6	- \$1,229,33 6	\$0	-\$950,627	\$950,62
	1. To annualize Transource Transferred Asset Value Regulatory Liability (Majors).		\$0	-\$1,229,336		\$0	\$0	
	2. To annualize GMO L&P Ice Storm Amortization (Taylor).		\$0	\$0		\$0	-\$950,627	
E-194	State Cap Stk Tax Elec (plant/electric 7,1)	408.101	\$0	- \$ 99, <u>975</u>	\$99,975	\$0	\$0	<u>, , , , , , , , , , , , , , , , , , , </u>
	1. To remove Mississippi franchise tax related to the Crossroads Generating Station (Majors).		\$0	-\$99,975		\$0	\$0	
1	Payroll Taxes: (payroll/A&G: 6,14)	408.140	\$0`.	-\$245,461	\$245,461	\$0	\$0	
	1. To record Payroll Taxes (Nieto).		\$0	-\$245,461	. ·	\$0	\$0	
E-196	Property Taxes (planUalloc plant 7,3)	408:120	<u>\$0</u>	\$0.	\$0	\$0	-\$123,450	\$123,45
	1. To annualize Property tax expense (Taylor).		\$0	\$0		\$0	-\$123,450	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-197	Earnings Tax Electric (payroll/electric 6,1)	408.110	\$0	-\$4,722	\$4,722	\$0.	\$0	
	1. To Include an annualized level of Kansas City Earnings Tax (Lyons).		\$0	-\$4,722		\$0	\$0	
E-204	Current Income Taxes	409.000	<u>\$0</u>	\$0	\$0	\$0	\$41;796,470	\$41,796,47
	1. To Annualize Current Income Taxes		\$ 0	\$0		\$0	\$41,796,470	
	No Adjustment		\$0	\$0		\$0	\$0	
E-207	Deferred Income Taxes - Def. Inc. Tax.	Taina a	\$0.	\$0	\$ 0	\$0	-\$48,316,579	-\$48,316,57
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$48,316,579	
	No Adjustment		\$0	\$0		\$0	\$0	
E-208	Amortization of Deferred ITC	698 <u>8</u> 46	\$0	\$0	\$0	\$0_	\$237,253	-\$237,25
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$237,253	
E-209	Amortization of Excess Deferred Income Taxes	<u> Angala</u>	\$0	\$ <u>0</u>	\$0	\$0	\$80,918	\$80,91
	1. To Annualize Amortization of Excess Deferred Income Taxes		\$0	\$0		\$0	\$80,918	

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A B Income Adj Number: Income Adjustment Description	Account Adj	ompany Con ustment Adju	and the Barris Statistics	E Company Justments . Total	<u>G</u> Jurisdictional Adjustment Lábor	<u>H</u> Jurisdictional Adjustment Non Labor	L Jurisdictional Adjustments Total
Total Operating Revenues		\$0	\$0	\$0	\$0	\$25,038,744	<u>\$25,038,744</u>
Total Operating & Maint. Expense		\$1,517,947 -\$57	,122,850	\$58,640,797	\$0	-\$12,589,949	\$12,589,949

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Income Tax Calculation

Line	A	<u>B</u> Percentage	<u>C</u> Test	<u>D</u> 6.96%	<u>E</u> 7:37%	<u>F</u> 7.44%
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$205,724,617	\$160,496,028	\$170,912,475	\$172,746,178
2	ADD TO NET INCOME BEFORE TAXES		· · ·			
3	Book Depreciation Expense		\$97,309,697	\$97,309,697	\$97,309,697	\$97,309,697
4	Plant Amortization Expense	4	\$1,003,389	\$1,003,389	\$1,003,389	\$1,003,389
5	50% Meals	Ļ	\$187,133	\$187,133	\$187,133	\$187,133
6	TOTAL ADD TO NET INCOME BEFORE TAXES		\$98,500,219	\$98,500,219	\$98,500,219	\$98,500,219
7	SUBT. FROM NET INC. BEFORE TAXES			-		
8	Interest Expense calculated at the Rate of	2.6240%	\$49,821,635	\$49,821,635	\$49,821,635	\$49,821,635
9	Tax Straight-Line Depreciation	Ļ	\$82,104,231	\$82,104,231	\$82,104,231	\$82,104,231
10	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$131,925,866	\$131,925,866	\$131,925,866	\$131,925,866
11	NET TAXABLE INCOME		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
12	PROVISION FOR FED. INCOME TAX					
12	Net Taxable Inc Fed. Inc. Tax		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
14	Deduct Missouri Income Tax at the Rate of	100.000%	\$9,706,420	\$7,159,733	\$7,746,252	\$7,849,502
15	Deduct City Inc Tax - Fed. Inc. Tax	1	\$0	\$0	\$0	\$0
16 17	Federal Taxable Income - Fed. Inc. Tax Federal Income Tax at the Rate of	21.00%	\$162,592,550 \$34,144,436	\$119,910,648 \$25,181,236	\$129,740,576 \$27,245,521	\$131,471,029 \$27,608,916
18	Subtract Federal Income Tax Credits	21.00 %	\$34,144,400	\$20,101,200	421,240,021	021,000,010
19	Research Credit		\$151,923	\$151,923	\$151,923	\$151,923
20	Empowerment Zone Credit		\$0	\$0	\$0	\$0 \$0
21 22	Solar Credit Production Tax Credit		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
22	Net Federal Income Tax		\$33,992,513	\$25,029,313	\$27,093,598	\$27,456,993
24	PROVISION FOR MO. INCOME TAX					
25	Net Taxable Income - MO. Inc. Tax		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
26 27	Deduct Federal Income Tax at the Rate of Deduct City Income Tax - MO, Inc. Tax	50.000%	\$16,996,257 \$0	\$12,514,657 \$0	\$13,546,799 \$0	\$13,728,497 \$0
27	Missouri Taxable Income - MO. Inc. Tax		\$155,302,713	\$114,555,724	\$123,940,029	\$125,592,034
29	Subtract Missouri Income Tax Credits	{	•••••			• • •
30	MO State Credit		\$0	\$0	\$0	\$0
31	Missouri Income Tax at the Rate of	6.250%	\$9,706,420	\$7,159,733	\$7,746,252	\$7,849,502
32	PROVISION FOR CITY INCOME TAX	4	1		ľ	
33	Net Taxable Income - City Inc. Tax		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
34 35	Deduct Federal Income Tax - City Inc. Tax Deduct Missouri Income Tax - City Inc. Tax		\$33,992,513 \$9,706,420	\$25,029,313 \$7,159,733	\$27,093,598 \$7,746,252	\$27,456,993 \$7,849,502
35 36	City Taxable Income	[\$128,600,037	\$94,881,335	\$102,646,978	\$104,014,036
37	Subtract City Income Tax Credits					
38	Test City Credit		\$0	\$0	\$0	\$0
39	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
40	SUMMARY OF CURRENT INCOME TAX			I		· · · · · · · · · · · · · · · · · · ·
41	Federal Income Tax		\$33,992,513	\$25,029,313	\$27,093,598	\$27,456,993 \$7,849,502
42 43	State Income Tax City Income Tax		\$9,706,420 \$0	\$7,159,733 \$0	\$7,746,252 \$0	\$7,049,502
43	TOTAL SUMMARY OF CURRENT INCOME TAX	}	\$43,698,933	\$32,189,046	\$34,839,850	\$35,306,495
45	DEFERRED INCOME TAXES					
45 46	Deferred Income Taxes - Def. Inc. Tax.	l	-\$3,647,557	-\$3,647,557	-\$3,647,557	-\$3,647,557
47	Amortization of Deferred ITC		-\$237,253	-\$237,253	-\$237,253	-\$237,253
48	Amortization of Excess Deferred Income Taxes	Ļ	\$80,918	\$80,918	\$80,918	\$80,918
49	TOTAL DEFERRED INCOME TAXES		-\$3,803,892	-\$3,803,892	-\$3,803,892	-\$3,803,892
50	TOTAL INCOME TAX		\$39,895,041	\$28,385,154	\$31,035,958	\$31,502,603

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KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Capital Structure Schedule

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Line Number	A Description	<u>B</u> Dollar Amount	<u>C</u> Percentage of Total Capital Structure	<u>D</u> Embedded Cost of Capital	E Weighted Cost of Capital 9:00%	E Weighted Cost of Capital 9:85%	G Weighted Cost of Capital 10.00%
1	Common Stock	\$1,000,300	48.15%		4.334%	4.743%	4.815%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,077,100	51.85%	5.06%	2.624%	2.624%	2.624%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
1	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$2,077,400	100.00%		6.958%	7.367%	7.439%
8	PreTax Cost of Capital				8.428%	8.977%	9.073%

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

9	un geren d e	د ماند ک ² دی. 	<u>ب</u>	E Adjust	<u>E</u> ments	G	<u> </u>
ine lumber	Description	As Billed	Remove Mpower	Company Recalculated	Remove EDR	Update Period Adjustment	Billing Aðjustment
1	MISSOURI RATE REVENUES						
2 3 4 5 6 7 8 9 10 11	RATE REVENUE BY RATE SCHEDULE Residential Small General Service Large General Service Large Power Service Meter Lighting Thermal-650 TOD-630 Lighting TOTAL RATE REVENUE BY RATE SCHEDULE	\$377,269,682 \$100,255,625 \$106,122,921 \$141,127,424 \$120,911 \$528,165 \$35,151 \$13,464,037 \$738,923,916	\$0 \$0 \$31,465 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$31,465	\$105,187 \$50,988 \$21,713 \$395,558 \$0 \$63 \$8 \$0 \$573,517	\$0 \$0 \$392,644 \$561,113 \$0 \$0 \$0 \$0 \$0 \$953,757	-\$7,115,130 \$8,009,704 -\$6,885,049 -\$8,613,608 \$0 \$0 \$0 \$0 -\$14,604,083	-\$678,66 \$678,53 \$97,97 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 7,84
12	OTHER RATE REVENUE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0000,707	-• 1-,00-,000	<i>491,</i> 0
13 14	Adjustment to GL TOTAL OTHER RATE REVENUE	-\$350,693 -\$350,693	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	· · · · · · · · · · · · · · · · · · ·
15	TOTAL MISSOURI RATE REVENUES	\$738,573,223	\$31,465	\$573,517	\$953,757	-\$14,604,083	\$97,8

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

<u>A</u>	<u>B</u>		and a start of the second second second second second second second second second second second second second s	<u>K</u> Adjust	L ments	M	
Line Number	Description	Large Power Customer Rate Switch Adjustment	MEEIA Weather Norm and 365 Day Adjustment	Non-LP Rate Switcher	Growth Adjustment	Rate Increase Annualization	Total EDR
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$0	\$9,366,035	\$0	\$2,702,158	-\$473,365	\$0
4	Small General Service	\$0	\$1,303,578	\$0	\$14,021,776		\$0
5	Large General Service	\$0	-\$437,859	\$5,186,346	-\$5,560,613		-\$337,364
6	Large Power Service	-\$4,387,709	\$7,634	\$0	\$0		-\$218,730
7	Meter Lighting	\$0	\$0	\$0	\$0	\$0	\$0
8	Thermal-650	\$0	\$0	\$0	\$0	\$0	\$0
9	TOD-630	\$0	\$0	\$0	\$0	\$0	\$0
10	Lighting	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$4,387,709	\$10,239,388	\$5,186,346	\$11,163,321	\$1,095,689	-\$556,094
12	OTHER RATE REVENUE						
13	Adjustment to GL	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0		\$0
15	TOTAL MISSOURI RATE REVENUES	-\$4,387,709	\$10,239,388	\$5,186,346	\$11,163,321	\$1,095,689	-\$556,094

KCPL Greater Missouri Operations Case No. ER-2018-0146 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 Rate Revenue Summary

A Line	B	<u>O</u> Misc	<u>P</u> Total	<u>Q</u> MO(Adjusted
Number	Description	Adjustment	Adjustments	Jurisdictional
1	MISSOURI RATE REVENUES			
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	\$3,906,219	\$381,175,901
4	Small General Service	\$0	\$19,940,064	
5	Large General Service	\$0	-\$3,421,203	
6	Large Power Service	\$0	-\$10,631,712	
7	Meter Lighting	\$0	\$0	\$120,91
8	Thermal-650	\$0	\$63	\$528,228
9	TOD-630	\$0	\$8	\$35,159
10	Lighting	\$0	\$0	\$13,464,037
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	\$9,793,439	\$748,717,355
12	OTHER RATE REVENUE			
13	Adjustment to GL	\$350,693	\$350,693	\$0
14	TOTAL OTHER RATE REVENUE	\$350,693	\$350,693	\$0
15	I TOTAL MISSOURI RATE REVENUES	\$350,693	\$10,144,132	\$748,717,355

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Exhibit No.: * Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2018-0145 Date Prepared: June 19, 2018



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MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

AUDITING DEPARTMENT

STAFF ACCOUNTING SCHEDULES

KANSAS CITY LIGHT & POWER Test Year Ending June 30, 2017 Update Period of December 31, 2017 True-Up Period of June 30, 2018 Staff Direct - June 19, 2018

CASE NO. ER-2018-0145

Jefferson City, MO

June 2018

	Α	B	<u>C</u>	<u>D</u>
Line Number	Description	6.94% Return	7.36% Return	7.43% Return
1	Net Orig Cost Rate Base	\$2,536,509,813	\$2,536,509,813	\$2,536,509,813
2	Rate of Return	6.94%	7.36%	7.43%
3	Net Operating Income Requirement	\$175,983,051	\$186,636,392	\$188,513,409
4	Net Income Available	\$200,858,444	\$200,858,444	\$200,858,444
5	Additional Net Income Required	-\$24,875,393	-\$14,222,052	-\$12,345,035
6	Income Tax Requirement			
7	Required Current Income Tax	\$29,718,413	\$33,354,933	\$33,995,654
8	Current Income Tax Available	\$38,209,633	\$38,209,633	\$38,209,633
9	Additional Current Tax Required	-\$8,491,220	-\$4,854,700	-\$4,213,979
10	Revenue Requirement	-\$33,366,613	-\$19,076,752	-\$16,559,014
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
	Changeon nuclop Estimate	Ψ	ΨŬ	40
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	I Gross Revenue Requirement	-\$33,366,613	-\$19,076,752	-\$16,559,014

Kansas City Light Power Case No. ER-2018-0145 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 RATE BASE SCHEDULE

Line	A	<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$5,353,766,193
2	Less Accumulated Depreciation Reserve		\$2,135,103,612
3	Net Plant In Service		\$3,218,662,581
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$43,135,639
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$3,120,246
8	Reg Asset Excess Act FAS 87 vs Rate		\$6,344,932
9	Prepayments		\$7,065,059
10	Materials and Supplies	4	\$66,882,993
11	Fuel Inventory - Oll		\$4,783,440
12	Fuel Inventory - Coal		\$30,305,397
13	Fuel Inventory - Lime/Limestone		\$168,911
14	Fuel Inventory - Ammonia		\$173,755
15	Fuel Inventory - Nuclear		\$31,914,327
16	Powder Activated Carbon (PAC)		\$122,678
17	Vintage 1 DSM-Case No EO-2005-0329/ ER-2006-0314 Amort 10		\$0
i	year Jan 2007 through Dec 2016		
18	Vintage 2 DSM-Case No ER-2007-0291 Amort 10 year Jan 2008 Dec 2017		\$0
19	Vintage 3 DSM-Case No ER-2009-0089 Amort 10 year Sept 2009 through Aug 2019		\$1,012,980
20	Vintage 4 DSM-Case No ER-2010-0355 Amort 10 year May 2011 through Apr 2021		\$7,046,112
21	Vintage 5 DSM-Case No ER-2012-0174 Amort 6 year Feb 2013 through Jan 2019		\$2,725,697
22	Vintage 6 DSM-Case No ER-2014-0370 Amort 6 year Oct 2015 through Sept 2021		\$12,571,883
23	Vintage 7 DSM-Case No ER-2016-0285 Amort 6 year Jun 2017 through May 2023		\$1,340,746
	Vintage 8 DSM-Case No ER-2018-0145 Amort 6 year		\$31,135
25	latan 1 and Common Regulatory Asset "Vintage 1 "Amort 26 year May 2011 through April 2037		\$8,361,323
	latan 1 and Common Regulatory Asset "Vintage 2" Amort 24.25 year Feb 2013 through April 2037		\$1,355,716
27	latan Unit 2 Regulatory Asset "Vintage 1" Amort 47.7 year May 2011 through January 2059		\$15,017,965
28	latan Unit 2 Regulatory Asset "Vintage 2" Amort 45.95 year Feb 2013 through January 2059		\$10,628,735
29	TOTAL ADD TO NET PLANT IN SERVICE		\$161,597,899
30	SUBTRACT FROM NET PLANT		

Accounting Schedule: 02 Sponsor: Staff Page: 1 of 2

Kansas City Light Power Case No. ER-2018-0145 Test Year 12 Months Ending June 30, 2017 True-Up through June 30, 2018 RATE BASE SCHEDULE

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
an galant sa kata ang kata sa			Amount
31	Federal Tax Offset	0.0000%	\$0
32	State Tax Offset	4.7342%	\$387,643
33	City Tax Offset	0.0000%	\$0
34	Interest Expense Offset	15.9452%	\$10,058,710
35	Contributions in Aid of Construction		\$0
36	Customer Deposits		\$4,291,195
37	Customer Advances for Construction		\$1,677,904
38	Deferred Income Taxes-Depreciation at December 31, 2017		\$790,958,879
39	ADIT Related to Construction at December 31, 2017		\$291,026
40	ADIT-Clean Charge Network- Electric Vehicles at December 31, 2017		\$3,116,442
41	Other Regulatory Liability (SO2 Emission Allowances) 21 year May 2010 to Apr 2031		\$32,968,868
42	TOTAL SUBTRACT FROM NET PLANT		\$843,750,667
43	Total Rate Base		\$2,536,509,813

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<u>10000-0000</u>	A	<u>B</u>	<u> </u>	D	roanie <u>E</u> esteratio		G	H	
	Account# (Optional)	and the second second second second	Total	Adjust	= Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
[unundats									
1		INTANGIBLE PLANT							
2	301.000	Organization	\$72,186	P-2	\$0	\$72,186 \$22,937	53.4450% 53.4450%	\$0 \$0	\$38,580 \$12,259
3 4	302.000	Franchises and Consents Miscellaneous Intangibles - Production -	\$22,937 \$2,033,869	P-3	\$0 \$0	\$2,033,869	52.7600%	\$0	\$1,073,069
5	303.021	Demand Miscellaneous Intangibles - 5 Year -	\$0	P-5	\$0	\$0	100.0000%	\$0	\$0
6	303.022	Customer Related Miscelianeous Intangibles - 5 Year - Energy	\$0	P-6	\$0	\$0	56.6000%	\$0	\$0
7	303.020	Related Miscellaneous Intangibles - 5 Year - Corporate Software	\$149,071,291	P-7	\$0	\$149,071,291	53.4450%	\$0	\$79,671,151
8	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	P-8	\$0	\$0	53.7600%	\$0	\$0
9	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	P-9	\$0	\$0	100.0000%	\$0	\$0
10	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	P-10	\$0	\$0	56.6000%	\$0	\$0
11	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	P-11	\$0	\$0	52.7600%	\$0	\$0
12	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software	\$190,345,930	P-12	\$0 \$0	\$190,345,930	53.4450%	\$0 \$0	\$101,730,382
13	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$29,333,889 \$34,980	P-13	\$0 \$0	\$29,333,889 \$34,980	52.7600% 53.4450%	\$0 \$0	\$15,476,560 \$18,695
14 15	303.070 303.080	Miscellaneous Intangibles Plant - Srct Miscellaneous Intangibles Transmission Line - Demand	\$6,874,227	P-15	\$0 \$0	\$6,874,227	52.7600%	\$0	\$3,626,842
16	303.090	Miscellanous Intangibles Transmission Mint	\$55,209	P-16	\$0	\$55,209	52.7600%	\$0	\$29,128
17		Miscellaneous Intangibles latan Hwy & Bridge - Demand	\$3,243,745	P-17	\$0	\$3,243,745	52.7600%	\$0	\$1,711,400
18		Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$870,852	P-18	\$0	\$870,852	52.7600%	\$0	\$459,462
19	303.120	Miscellaneous Intangibles Montrose Highway • Demand	\$491,275	P-19	\$0 ¢0	\$491,275	52.7600% 53.4450%	\$0 \$0	\$259,197 \$782,603
20 21	303.130	Miscellaneous Intangible Radio Frequencies TOTAL INTANGIBLE PLANT	\$1,464,314 \$383,914,704	P-20	<u>\$0</u> \$0	<u>\$1,464,314</u> \$383,914,704	53.4450 <i>%</i>	\$0	\$204,889,328
22		PRODUCTION PLANT	i contra contra contra contra contra contra contra contra contra contra contra contra contra contra contra cont						
23	ļ	STEAM PRODUCTION							
24 25	311.000	HAWTHORN COMMON Structures - Electric - Hawthorn Common	\$19,133,428	P-25	\$0	\$19,133,428	52.7600%	\$0	\$10,094,797
26	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$1,597,830	P-26	\$0	\$1,597,830	52.7600%	\$0	\$843,015
27	314.000	Turbogenerator - Electric - Hawthorn Common	\$118,191	P-27	\$0	\$118,191	52.7600%	\$0	\$62,358
28	315.000	Accessory Equipment - Electric - Hawthorn Common	\$2,540,032	P-28	\$0	\$2,540,032	52.7600%	\$0	\$1,340,121
29	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$5,027,844	P-29	\$0	\$5,027,844	52.7600%	\$0	\$2,652,690
30		TOTAL HAWTHORN COMMON	\$28,417,325		\$0	\$28,417,325		\$0	\$14,992,981
31 32	310.000	HAWTHORN 5 PRODUCTION UNIT Land & Land Rights - Hawthorn 5	\$807,281	P-32	\$0	\$807,281	52.7600%	\$0	\$425,921
32	311.000	Structures & Improvements - Hawthorn 5	\$19,997,376	P-33	\$0	\$19,997,376	52.7600%	\$0	\$10,550,616
34	311.020	Structures - Rebuild - Hawthorn 5	\$8,653,542	P-34	\$0	\$8,653,542	52.7600%	\$0	\$4,565,609
35 36	312.000 312.010	Boiler Plant Equipment - Hawthorn 5 Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$128,898,637 \$9,903,659	P-35 P-36	\$0 \$0	\$128,898,637 \$9,903,659	52.7600% 52.7600%	\$0 \$0	\$68,006,921 \$5,225,170
37	312.030	Boller Plant - Rebuild - Hawthorn 5	\$218,184,192	P-37	\$ 0	\$218,184,192	52.7600%	\$0	\$115,113,980
38	314.000	Turbogenerator Units - Hawthorn 5	\$100,030,150	P-38	\$0	\$100,030,150	52.7600%	\$0	\$52,775,907
39	315.000	Accessory Electric Equipment - Hawthorn 5	\$28,471,737	P-39	\$0	\$28,471,737	52.7600%	\$0	\$15,021,688

Accounting Schedule: 03 Sponsor: Staff Page: 1 of 10

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Line	Account # (Optional)		Total	Adjust		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
40	315.010	Plant Account Description Accessory Equipment - Rebuild -	Plant \$33,439,428	Numbel P-40	Adjustments S0	Plant \$33,439,428	Allocations 52.7600%	Adjustments \$0	Jurisdictional \$17,642,642
		Hawthorn 5			[
41	316.000	Miscellaneous Power Plant Equpment - Hawthorn 5	\$6,048,537	P-41	\$0	\$6,048,537	52.7600%	\$0	\$3,191,208
42	316.010	Miscellaneous Equipment - Rebuild -	\$2,305,161	P-42	\$0	\$2,305,161	52.7600%	\$0	\$1,216,203
43		Hawthorn 5 TOTAL HAWTHORN 5 PRODUCTION	\$556,739,700		\$0	\$556,739,700		\$0	\$293,735,865
-10		UNIT	\$550,158,100			\$000,100,100		ŞU	\$293,130,000
44		IATAN COMMON PRODUCTION UNIT							
45	310.000	Land - Electric - latan Common	\$670,148	P-45	\$0	\$670,148	52.7600%	\$0	\$353,570
46	311.000	Structures - Electric - latan Common	\$104,994,947	P-46	\$0	\$104,994,947	52.7600%	\$0	\$55,395,334
47	312.000	Boiler Plant Equipment - Electric - latan Common	\$204,537,974	P-47	\$0	\$204,537,974	52.7600%	\$0	\$107,914,235
48	312.010	Unit Trains - Electric - latan Common	\$1,554,088	P-48	\$0	\$1,554,088	52.7600%	\$0	\$819,937
49	314.000	Turbogenerators - Electric - latan Common	\$6,205,479	P-49	\$0	\$6,205,479	52.7600%	\$0	\$3,274,011
50	315.000	Accessory Equipment - Electric - latan	\$26,322,587	P-50	\$0	\$26,322,587	52.7600%	so	\$13,887,797
54		Common							
51	316.000	Miscellaneous Power Plant Equipment - Electric - latan Common	\$4,392,920	P-51	\$0	\$4,392,920	52.7600%	\$0	\$2,317,705
52		TOTAL IATAN COMMON PRODUCTION	\$348,678,143		\$0	\$348,678,143		\$0	\$183,962,589
		UNIT			5				
53		IATAN UNIT 1 PRODUCTION UNIT					Ì		
54	310.000	Land - Electric - latan #t	\$3,691,922	P-54	\$0	\$3,691,922	52.7600%	\$0	\$1,947,858
55 56	311.000	Structures - Electric - latan #1 Boiler Plant Equipment - Electric - latan	\$7,094,890 \$402,170,481	P-55 P-56	\$0 \$0	\$7,094,890 \$402,170,481	52.7600% 52.7600%	\$0 \$0	\$3,743,264 \$212,185,146
		#1	V +02,110,401		•-	\$402,110,401	02.100078	, v	φ212,100 ₁ 140
57	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - latan #1 - Missouri only	-\$16,365	P-57	\$0	-\$16,365	100.0000%	\$0	-\$16,365
58	314.000	Turbogenerator - Electric - latan #1	\$75,737,236	P-58	\$0	\$75,737,236	52.7600%	\$0	\$39,958,966
59	315.000	Accessory Equipment - Electric - latan	\$57,947,373	P-59	\$0	\$57,947,373	52.7600%	\$0	\$30,573,034
60	315.000	#1 Accessory Equipment - Electric - MO	-\$622,572	P-60	\$0	-\$622,572	100.0000%	\$0	-\$622,572
		Juris Disallow - latan #1 - Missouri only						••	VULL,0,L
61	316.000	Miscellaneous Power Pit Equipment - Electric - latan #1	\$6,414,220	P-61	\$0	\$8,414,220	52.7600%	\$0	\$3,384,142
62	316.000	Miscellaneous Power Pit Equipment -	-\$11	P-62	\$0	-\$11	100.0000%	\$0	-\$11
		Electric - MO Juris Disallow - Jatan #1 -							
63		Missouri only TOTAL IATAN UNIT 1 PRODUCTION	\$552,417,174		50	\$552,417,174		\$0	\$291,153,462
		UNIT			· -	,,			
64		IATAN #2 PRODUCTION UNIT			ĺ				
65	311.040	Structures - Jatan #2	\$93,655,676	P-65	\$0	\$93,555,575	52.7600%	\$0	\$49,359,921
66 67	311.040 311.040	Structures - MO Juris Disallow - latan #2	-\$720,112	P-66	\$0	-\$720,112	100.0000%	\$0	-\$720,112
07	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization -	\$0	P-67	\$0	\$0	100.0000%	\$0	\$0
		Structures - latan #2	• • • • • • • • • • • • • • • • • • • •						
68 69	312.040 312.040	Boiler Plant Equipment - latan #2 Boiler Plant Equipment - MO Juris	\$665,450,854 -\$5,175,689	P-68 P-69	\$0 \$0	\$665,450,854 -\$5,175,689	52.7600% 100.0000%	\$0 \$0	\$351,091,871
		Disallow - latan #2			ΨŪ	-90,170,003	100.000078	30	-\$5,175,689
70	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization -	\$0	P-70	\$0	\$0	100.0000%	\$0	\$0
		Steam Production Boiler Plant			j				
		Equipment - latan #2							
71 72	314.040 314.040	Turbogenerator - latan #2 Turbogenerator - MO Juris Disallow -	\$226,820,773 -\$715,476	P-71 P-72	\$0 \$0	\$226,820,773 -\$715,476	52.7600% 100.0000%	\$0 \$0	\$119,670,640 -\$715,476
	Í	latan #2	¥1 10,47 0	ĺ		-\$110,410	100.000078	\$ 0	~\$110,410
73	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization -	\$0	P-73	\$0	\$0	100.0000%	\$0	\$0
		Turbogenerator - latan #2 - Missouri only					1		
74	315.040	Accessory Equipment - latan #2	\$57,957,693	P-74	\$0	\$57,957,693	52.7600%	\$0	\$30,578,479
75	315.040	Accessory Equipment - MO Juris Disallow - latan #2	-\$239,102	P-75	\$0	-\$239,102	100.0000%	\$0	-\$239,102
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	A	B	<u> </u>	D	<u> </u>	Ē	<u> </u>		
	Account #		Total	Adjust Number	Adjustments		Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
76	(Optional) 315.040	Plant Account Description Regulatory Plan - EO-2005-0329 -	\$0	P-76	S0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -		}			1		
		Steam Production Accessory Equipment							
77	316.040	- latan #2 Miscellaneous Power Plant Equipment -	\$4,495,401	P-77	\$0	\$4,495,401	52.7600%	\$0	\$2,371,774
	310.040	latan #2	••,•••,•••	1		*	1]	
78	316.040	Miscellaneous Power Plant Equipment -	-\$26,736	P-78	\$0	-\$26,736	100.0000%	\$0	-\$26,736
	1	MO Juris Disallow - latan #2 - Missouri		{					
79	316.040	oniv Regulatory Plan - EO-2005-0329 -	\$0	P-79	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -		1		·	•		
	1	Miscellaneous Power Plant Equipment -		1	1				
80		latan #2 TOTAL IATAN #2 PRODUCTION UNIT	\$1,041,403,181	1	50	\$1,041,403,181	1	\$0	\$546,195,570
60			\$1,047,400,101			V 1011,		••	
81	[]	LACYGNE COMMON PLANT					İ		
		PRODUCTION UNIT	ATAT 050	1	¢0	\$767,850	52.7600%	\$0	\$405,118
82 83	310.000	Land - LaCygne Common Structures - LaCygne Common	\$767,850 \$102,601,502	P-82 P-83	\$0 \$0	\$102,601,502	52.7600%	\$0	\$54,132,552
84	312.000	Boller Pit Equipment - LaCygne	\$131,075,138	P-84	\$0	\$131,075,138	52.7600%	\$0	\$69,155,243
85	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-85	\$0	\$456,630	52.7600%	\$0	\$240,918
86	314.000	Turbogenerator - LaCygne Common	\$768,596	P-86	\$0	\$768,596	52.7600%	\$0	\$405,511
87	315.000	Accessory Equipment - LaCygne	\$3,782,888	P-87	\$0	\$3,782,888	52.7600%	\$0	\$1,995,852
88	315.020	Common Accessory Equipment - Comp	\$0	P-88	\$0	\$0	52.7600%	\$0	\$0
•••		LaCygne Common	-						
89	316.000	Miscellaneous Power Pit - LaCygne	\$4,516,311	P-89	\$0	\$4,516,311	52.7600%	\$0	\$2,382,806
90	l l	Common TOTAL LACYGNE COMMON PLANT	\$243,968,915	1	\$0	\$243,968,915	1	\$0	\$128,718,000
30		PRODUCTION UNIT				*=,			
	i I				·				
91		LACYGNE #1 PRODUCTION UNIT	\$1,937,712	P-92	so	\$1,937,712	52.7600%	\$0	\$1,022,337
92 93	310.000	Land - LaCygne #1 Structures - LaCygne #1	\$19,745,174	P-93	\$0	\$19,745,174	52.7600%	\$0	\$10,417,554
94	312.000	Boiler Pit Equipment - LaCygne #1	\$358,816,331	P-94	\$0	\$358,816,331	52.7600%	\$0	\$189,311,495
95	312.020	Boiler AQC Equipment - LaCygne #1	\$2,824,017	P-95	\$0	\$2,824,017	52.7600%	\$0	\$1,489,951
96	314.000	Turbogenerator - LaCygne #1	\$41,619,067	P-96	\$0	\$41,619,067	52.7600%	\$0	\$21,958,220
97	315.000	Accessory Equipment - LaCygne #1	\$28,635,984	P-97	\$0	\$28,635,984	52.7600% 52.7600%	\$0 \$0	\$15,108,345 \$1,235,703
98	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$2,342,120	P-98	\$0	\$2,342,120	02.700076		\$1,200,100
99		TOTAL LACYGNE #1 PRODUCTION UNIT	\$455,920,405		\$0	\$455,920,405		\$0	\$240,543,606
				Į					
100		LACYGNE #2 PRODUCTION UNIT	\$3,794,319	 P-101	\$0	\$3,794,319	52.7600%	\$0	\$2,001,883
101 102	311.000	Structures - LaCygne #2 Boiler Pit Equipment - LaCygne #2	\$341,051,169	P-101	\$0	\$341,051,169	52.7600%	\$0	\$179,938,597
102	314.000	Turbogenerator - LaCygne #2	\$33,485,881		\$0	\$33,485,881	52.7600%	\$0	\$17,667,151
104	315.000	Accessory Equipement - LaCygne #2	\$19,419,693	P-104	\$0	\$19,419,693	52.7600%	\$0	\$10,245,830
105	316.000	Miscellaneous Power Pit Equipment -	\$1,098,779	P-105	\$0	\$1,098,779	52.7600%	\$0	\$579,716
106		LaCygne #2 TOTAL LACYGNE #2 PRODUCTION UNIT	\$398,849,841		\$0	\$398,849,841	1	\$0	\$210,433,177
100		IOTAL LACTORE #2 PRODUCTION ONT	*****	ļ	•		{	**	,
107		MONTROSE COMMON PRODUCTION		1					
	İ	UNIT	e4 000 040	D 400	to.	\$1,620,842	52.7600%	\$0	\$855,156
108	310.000	Steam Production - Land - Electric - Montrose Common	\$1,620,842	P-108	\$0	\$1,620,642	52.1000%	ŞU I	\$650,100
109	311.000	Steam Production - Structures - Electric -	\$25,078,533	P-109	\$0	\$25,078,533	52.7600%	\$0	\$13,231,434
		Montrose Common		}					A40 450 040
110	312.000	Steam Production - Boiler Plant	\$30,615,827	P-110	\$0	\$30,615,827	52.7600%	\$0	\$16,152,910
]]	Equipment - Electric - Montrose Common					Ì		
111	312.010	Steam Production - Plant Boiler Unit	\$8,849,650	P-111	\$0	\$8,849,650	52.7600%	\$0	\$4,669,075
		Train - Electric - Montrose Common		l I	ł.			 	
112	314.000	Steam Production - Turbogenerators -	\$1,557,151	P-112	\$0	\$1,657,151	52.7600%	\$0	\$821,553
113	315.000	Electric - Montrose Common Steam Production - Accessory	\$5,004,867	P.113	50	\$5,004,867	52,7600%	\$0	\$2,640,568
113	315.000	Equipment - Electric - Montrose	\$0,004,007	113	30	40,001,001	1	, ÷	,-,-,0
	1	Common					1		
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	A	B	<u><u> </u></u>	<u>D</u>	<u> </u>	E E	G	<u>H</u>	- I
	Account # . (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
114	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose	\$5,635,416	P-114	\$0	\$5,535,416	52.7600%	\$0	\$2,920,485
115		Common TOTAL MONTROSE COMMON PRODUCTION UNIT	\$78,262,286		\$0	\$78,262,286		\$0	\$41,291,181
116 117	311.000	MONTROSE 1 PRODUCTION UNIT Steam Production • Structures • Electric •	\$0	P-117	\$0	\$0	52.7600%	\$0	\$0
118	312.000	Montrose 1 Steam Production - Boller Plant	\$0	P-118	\$0	so	52.7600%	\$0	\$0
119	314.000	Equipment - Electric - Montrose 1 Steam Production - Turbrogenerators -	\$0	P-119	\$0	\$0	52.7600%	\$0	\$0
120	315.000	Electric - Montrose 1 Steam Production - Accessory	\$0	P-120	\$0	\$0	52.7600%	\$0	\$0
121	316.000	Equipment - Electric - Montrose 1 Steam Production - Miscellaneous	\$0	P-121	\$0	\$0	52.7600%	\$0	\$0
122		Power Plant Equipment - Electric - TOTAL MONTROSE 1 PRODUCTION UNIT	\$0	c.	\$0	\$0		\$0	\$0
123 124	311.000	MONTROSE 2 PRODUCTION UNIT Steam Production - Structures - Electric-	\$398,753	P-124	\$0	\$398,753	52.7600%	\$0	\$210,382
125	312.000	Montrose 2 Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$51,346,675	P-125	\$0	\$51,346,675	52.7600%	\$0	\$27,090,506
126	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$17,995,693	P-126	\$0	\$17,995,693	52.7600%	\$0	\$9,494,528
127	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$6,859,180	P-127	\$0	\$6,859,180	52.7600%	\$0	\$3,618,903
128	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$42,802	P-128	\$0	\$42,802	52.7600%	\$0	\$22,582
129		TOTAL MONTROSE 2 PRODUCTION UNIT	\$76,643,103		\$0	\$76,643,103		\$0	\$40,436,901
130 131	311.000	MONTROSE 3 PRODUCTION UNIT Steam Production - Structures - Electric - Montrose 3	\$868,808	P-131	\$0	\$868,808	52.7600%	\$0 ⁻	\$458,383
132	312.000	Steam Production - Boller Plant Equipment - Electric - Montrose 3	\$51,859,864	P-132	\$0	\$51,859,864	52.7600%	\$0	\$27,361,264
133	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$19,968,206	P•133	\$0	\$19,968,206	52.7600%	\$0	\$10,535,225
134	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$7,275,437	P-134	\$0	\$7,275,437	52.7600%	\$0	\$3,838,521
135	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$174,462	₽-135	\$0	\$174,462	52.7600%	\$0	\$92,046
136		TOTAL MONTROSE 3 PRODUCTION UNIT	\$80,146,777		\$0	\$80,148,777		\$0	\$42,285,439
137		TOTAL STEAM PRODUCTION	\$3,861,446,850		\$0	\$3,861,446,850		\$0	\$2,033,748,771
138		NUCLEAR PRODUCTION							
139		WOLF CREEK NUCLEAR PRODUCTION UNIT		ĺ					_
140	320.000	Land & Land Rights - Wolf Creek Structures & Improvements - Wolf Creek	\$3,619,298 \$435,107,531		\$0 \$0	\$3,619,298 \$435,107,531	52.7600% 52.7600%	\$0 \$0	\$1,909,542 \$229,562,733
141 142	321.000	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,151,518		\$0	\$19,151,518	100.0000%	\$0	\$19,151,518
143 144	322.000 322.010	Reactor Plant Equipment - Wolf Creek Reactor - MO Gross Up AFDC - Wolf	\$920,487,412 \$47,596,780		\$0 \$0	\$920,487,412 \$47,596,780	52.7600% 100.0000%	\$0 \$0	\$485,649,159 \$47,596,780
145	322.020	Creek MO Juris Depreciation 40 to 60 Yr EO-05- 0259 - Wolf Creek	\$0	P-145	\$0	\$0	100.0000%	\$0	\$0
146	323.000	0359 - Wolf Creek Turbogenerator Units - Wolf Creek Turbogenerator MO Gross Up AFDC -	\$220,625,724 \$4,089,027	P-146 P-147	\$0 \$0	\$220,625,724 \$4,089,027	52.7600%	\$0 \$0	\$116,402,132 \$4,089,027
147 148	323.010 324.000	Wolf Creek Accessory Electric Equipment - Wolf	\$155,580,887		\$0	\$155,580,887	52.7600%	\$0	\$82,084,476
140	324.000	Creek	¥100,000,001	1 140	Į			**	, , •

Accounting Schedule: 03 Sponsor: Staff Page: 4 of 10

1. 	<u>A</u> Account#	<u>B</u>	<u> </u>	<u>D</u>	<u> </u>	<u> </u>		i de la company	
	(Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments		Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
149	324.010	Accessory Equipment - MO Gross Up	\$5,837,813		\$0	\$5,837,813	100.0000%	\$0	\$5,837,813
150	325.000	AFDC - Wolf Creek Miscellaneous Power Plant Equipment -	\$104,448,871	P-150	\$0	\$104,448,871	52.7600%	\$0	\$55,107,224
151	325.010	Wolf Creek Miscellaneous Plant Equipment - MO	\$1,058,321	P-151	\$0	\$1,058,321	100.0000%	\$0	\$1,058,321
152	328.000	Gross Up AFDC - Wolf Creek Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,916,098	P-162	\$0	-\$7,916,098	100.0000%	\$0	-\$7,916,098
153 154	328.010 328.050	MPSC Disallow - MO Basis - Wolf Creek Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	-\$127,462,566 \$0	P-153 P-154	\$0 \$0	-\$127,462,566 \$0	100.0000% 100.0000%	\$0 \$0	-\$127,462,566 \$0
155		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,782,224,518		\$0	\$1,782,224,518		\$0	\$913,070,061
156		TOTAL NUCLEAR PRODUCTION	\$1,782,224,518		\$0	\$1,782,224,518		\$0	\$913,070,061
157		HYDRAULIC PRODUCTION							
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
159		OTHER PRODUCTION							
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
161	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$205,593	P-161	\$0	\$205,593	52.7600%	\$0	\$108,471
162	342.000	Other Production - Fuel Holders - Hawthorn 6	\$1,083,233		\$0	\$1,083,233	52.7600%	\$0	\$571,514
163	344.000	Other Production • Generators - Hawthorn 6	\$48,003,869		\$0	\$48,003,869	52.7600%	\$0	\$25,326,841
164	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$2,445,190		\$0	\$2,445,190	52.7600%	\$0	\$1,290,082
165	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6		P-165	\$0	\$0	52.7600%	\$0	\$0
166		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$51,737,885		\$0	\$51,737,885		\$0	\$27,296,908
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$2,360,103	P-168	\$0	\$2,360,103	52.7600%	\$0	\$1,245,190
169	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$43,425,936	P-169	\$0	\$43,425,936	52.7600%	\$0	\$22,911,524
170	314.000	Other Production • Turbogenerators • Hawthorn 9	\$17,467,402	P-170	\$0	\$17,467,402	52.7600%	\$0	\$9,215,801
171	315.000	Other Production • Accessory Equipment - Hawthorn 9	\$16,217,491	P-171	\$0	\$16,217,491	52.7600%	\$0	\$8,556,348
172	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$254,051	P-172	\$0	\$254,051	52.7600%	\$0	\$134,037
173		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$79,724,983		\$0	\$79,724,983	ŕ	\$0	\$42,062,900
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
175	341.000	Other Production - Structures &	\$703,772	P-175	\$0	\$703,772	52.7600%	\$0	\$371,310
176	342.000	Other Production - Fuel Holders - Hawthorn 7	\$2,867,642	P-176	\$0	\$2,867,642	52.7600%	\$0	\$1,512,968
177	344.000	Other Production - Generators - Hawthorn 7	\$22,809,325	P-177	\$0	\$22,809,325	52.7600%	\$0	\$12,034,200
178	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$2,264,615	P-178	\$0	\$2,264,615	52.7600%	\$0	\$1,194,811
179	f	TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$28,645,354		\$0	\$28,645,354	ľ	\$0	\$15,113,289
180		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							

	<u> </u>	Bernard Bernard Bernard Street	<u>C</u>	<u>D</u>	<u> </u>	ose E	<u>G</u>	<u>Н</u>	and I are in
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
181	341.000	Other Production - Structures &	\$84,765		\$0	\$84,765	52.7600%	\$0	\$44,722
182	342.000	Improvements - Hawthorn 8 Other Production - Fuel Holders -	\$568,122	P-182	\$0	\$568,122	52.7600%	\$0	\$299,741
183	344.000	Hawthorn 8 Other Production - Generators -	\$24,180,854	P-183	\$0	\$24,180,854	52.7600%	\$0	\$12,757,819
184	345.000	Hawthorn 8 Other Production - Accessory	\$1,470,810		\$0	·\$1,470,810	52.7600%	\$0	\$775,999
	040.000	Equipment - Hawthorn 8					52.1000 //		
185		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$26,304,551		\$0	\$26,304,551		\$0	\$13,878,281
186		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
187 188	340.000 340.010	Other Production - Land - West Gardner Other Production - Land Rights & Easements - West Gardner		P-187 P-188	\$0 \$0	\$177,836 \$93,269	52.7600% 52.7600%	\$0 \$0	\$93,826 \$49,209
189	341.000	Other Production - Structures & Improvements - Structures &	\$4,410,070	P-189	\$0	\$4,410,070	52.7600%	\$0	\$2,326,753
190	342.000	Improvements - West Gardner Other Production - Fuel Holders - West Gardner	\$3,340,502	P-190	\$0	\$3,340,502	52.7600%	\$0	\$1,762,449
191	344.000	Other Production - Generators - West Gardner	\$110,880,944	P-191	\$0	\$110,880,944	52.7600%	\$0	\$58,500,786
192	345.000	Other Production - Accessory Equipment - West Gardner	\$6,938,369	P-192	\$0	\$6,938,369	52.7600%	\$0	\$3,660,683
193	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$136,531	P-193	\$0	\$136,531	52.7600%	\$0	\$72,034
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$125,977,521		\$0	\$125,977,521		\$0	\$66,465,740
195		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
196	340.000	Other Production - Land - Osawatomie 1	\$694,545		\$0	\$694,545	52.7600%	\$0	\$366,442
197	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$1,823,002	P-197	\$0	\$1,823,002	52.7600%	\$0	\$961,816
198	342.000	Other Production - Fuel Holders - Osawatomie	\$2,031,591	P-198	\$0	\$2,031,591	52.7600%	\$0	\$1,071,867
199	344.000	Other Production - Generators - Osawatomie	\$26,253,077	P-199	\$0	\$26,253,077	52.7600%	\$0	\$13,851,123
200	345.000	Other Production - Accessory	\$1,965,103	P-200	\$0	\$1,965,103	52.7600%	\$0	\$1,036,788
201	346.000	Equipment - Osawatomle Other Production - Miscellaneous Power	\$70,184	P-201	\$0	\$70,184	52.7600%	\$0	\$37,029
202		Plant Equipment - Osawatomie TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION	\$32,837,502		\$0	\$32,837,502		\$0	\$17,325,065
		UNIT							
203		NORTHEAST STATION PRODUCTION							
204	340.000	Other Production - Land - Northeast Station	\$136,550	P-204	\$0	\$136,550	52.7600%	\$0	\$72,044
205	341.000	Other Production - Structures & Improvements - Northeast Station	\$1,590,115	P-205	\$0	\$1,590,115	52.7600%	\$0	\$838,945
206	342.000	Other Production - Fuel Holders - Northeast Station	\$2,206,441	P-206	\$0	\$2,206,441	52.7600%	\$0	\$1,164,118
207	344.000	Other Production - Generators -	\$61,194,363	P-207	\$0	\$61,194,363	52.7600%	\$0	\$32,286,146
208	345.000	Northeast Station Other Production - Accessory	\$7,727,745	P-208	\$0	\$7,727,745	52.7600%	\$0	\$4,077,168
209	346.000	Equipment • Northeast Station Other Production • Miscellaneous Power	\$213,622	P-209	\$0	\$213,622	52.7600%	\$0	\$112,707
210		Plant Equipment - Northeast Station TOTAL NORTHEAST STATION PRODUCTION UNIT	\$73,068,836		\$0	\$73,068,836	4	\$0	\$38,551,118
211		NORTHEAST FACILITY BULK OIL							

Number Opener Paint Account Description Paint Account Description Paint Account Description Paint Account Description Solution Paint Account Description Solution		A	B	<u> </u>	D	E C	· E	<u> </u>	<u>H</u>	
121 310.000 Other Production - Land - Buik OII 5148,800 92.721 50 \$148,800 92.7200% \$60 \$573, 213 311.600 Other Productions - Statu OI Facility Northeast \$10,80,674 \$2,7200% \$50 \$573, 214 312.000 Other Production - Baik OI Facility Northeast \$50,80,674 \$2,760% \$50 \$513,73, 214 312.000 Other Production - Micel Reserve New Facility Northeast \$50,80,674 \$2,760% \$50 \$513,73, 216 316,000 Duber Production - Micel Reserve New Facility Northeast \$52,667,864 \$60 \$52,760% \$50 \$510,80,774 216 Statu Could Statu Could Facility Northeast \$52,667,864 \$60 \$2,760% \$50 \$510,80,784 218 PRODUCTONG Northeast - Electric \$144,002,016 \$2,760% \$50 \$513,73,75,75,75,75,75,75,75,75,75,75,75,75,75,			Bant Account Description			Adjustmente	Constant from the side for Salary	CONTRACTOR AND CONTRACTOR		MO Adjusted
213 31.000 Other Production - Stuctures & St. 08.68,774 P-213 So \$1,056,674 52.760% \$0 \$537,7 214 312.000 Other Production - Stuctures & St. 08.671 \$502,100 \$24.4 \$500,2700 \$2.760% \$0 \$517,7 216 315.000 Other Production - Accessory \$502,100 \$24.4 \$50 \$52,057,864 \$50 \$51,35,7 217 Paint Eguinemian - Buik OI Facility Northeast \$502,400 \$2.267,864 \$50 \$51,65,243 \$2.760% \$50 \$513,37 218 S40,600 Other Production - Microal Electric \$50,267,864 \$50 \$51,65,764 \$50 \$51,66,77 \$50 \$10,600,165 \$51,66,77 \$50 \$10,600,165 \$50,78,976 \$50 \$51,85,776 \$50 \$51,85,776 \$50 \$50 \$51,35,776,776 \$50 \$51,46,60,77 \$50 \$51,46,67 \$50,777,216 \$2,7600% \$50 \$51,767,75 \$50 \$50 \$577,576,756 \$50 \$50 \$577,576,756 \$50 \$51,46,61 \$50,77,	P									\$78,560
11 Improvementa - Buk OI Facility Northaast Other Production - Bosier Print Other Production - Accession thesat Other Production - Marcellanese Prover Plant Equipment - Buk OI Facility Northaast Other Production - Marcellanese Prover Plant Equipment - Buk OI Facility Northaast Equipment - Buk OI Facility Northaast 216 5602,100 9-214 50 522,600% 50 5313, 5313, 500 217 316,000 Other Production - Marcellanese Prover Plant Equipment - Buk OI Facility Northaast 217 510,000,000 52,000,000 52,000,000 52,000,000 50 5113,000 218 PRODUCTION PLANT - WING GEN - SPEAWULE 1 510,000,000 5144,000,016 52,000,000 50 52,000% 50 575,575, 50 218 PRODUCTION PLANT - WING GEN - SPEAWULE 1 510,000,000 5144,000,016 52,000% 50 575,575, 50 50 5144,000,016 52,000% 50 575,575, 50 223 346,020 Other Production - Structures - Electric Wind - Second Berl TOTAL, RORDETON PLANT - WIND GEN - SPEAWULE 2 5144,803,000 50 5144,803,000 50 5144,803,000 50 5144,803,000 50 5144,803,000 50 5144,803,000 50 52,7600%, 50 50 22	213	311.000		\$1.086.674	P-213	\$0	\$1.086.674	52,7600%	\$0	\$573,329
214 312.000 Other Production - Microllameans Power Power Power Power Other Production - Maccellameans Power Pow										
216 315.000 Other Production - Accessory Equipment - Buik OIT Faility Wortheast Other Production - Miscellanceus Power Sta4,477 524,477 524,447 52,760% 50 513, 516,226 217 316.000 Other Production - Miscellanceus Power TOTAL NORTHEAST FACILITY BULK OIL SEGETABLE \$16,82,44 \$0 \$2,760% \$0 \$11,855 218 341,020 Other Production - Consensory Equipment - Wind - Seearville #1 \$164,002,015 \$2,760% \$0 \$27,760% \$0 \$77,716 \$2,760% \$0 \$77,57,764 223 344.020 Other Production - Accessory Equipment - Wind - Seearville #1 \$144,002,015 \$707,716 \$2,760% \$0 \$77,716 \$2,760% \$0 \$75,77,716 223 346.020 Other Production - Miscellanceus Power Profile Equipment - Wind - Seearville #1 \$144,803,005 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$144,803,065 \$0 \$167,464,16	214	312.000	Other Production - Boiler Plant	\$602,100	₽•214	\$0	\$602,100	52.7600%	\$0	\$317,668
216 316.000 Other Production - Miscellaneous Power Plant Equipment - Buik O Electric \$195,243 \$2,057,884 \$0 \$195,243 \$2,077,884 \$0 217 707.4. MONTHEAST FACILITY BULK OIL STRAMULE 1 \$2,077,884 \$0 \$2,077,884 \$0 \$2,076,084 \$0 \$103,0 218 341.020 Other Production - Structures - Electric Other Production - Accessory Equipment - Wind - Searville #1 \$144,002,016 \$2,7600% \$20 \$50 \$144,002,016 \$2,7600% \$60 \$75,876, \$0 223 344.020 Other Production - Accessory Equipment - Wind - Searville #1 \$144,002,016 \$2,7600% \$50 \$514,002,016 \$2,7600% \$60 \$57,876, \$60 \$57,876, \$60 \$57,876, \$60 \$57,67,464 224 346.020 Other Production - Mixed - Searville #1 \$64,432,22 \$60 \$514,433,005 \$60 \$57,67,464 224 PRODUCTION PLANT - WIND GEN- SERAWILLE 2 \$60 \$144,832,005 \$60 \$51,46,01 \$60 \$51,46,01 224 PRODUCTION PLANT - WIND GEN- SERAWILLE 2 \$60 \$51,46,01 \$60 \$52	215	315.000	Other Production - Accessory	\$24,947	P-215	\$0	\$24,947	52.7600%	\$0	\$13,162
217 TOTAL NORTHEAST FACILITY BULK OIL \$2,057,864 \$0 \$2,257,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,057,864 \$0 \$2,000% \$0 \$2,7600% \$0 \$57,77,218 \$2,7600% \$0 \$57,77,218 \$2,7600% \$0 \$57,75 \$0 \$76,465 \$0 \$57,7 \$0 \$164,272 \$0 \$164,272 \$0 \$50 \$57,7 \$0 \$50 \$57,7 \$0 \$50 \$57,7 \$0 \$50 \$57,7 \$0 \$50 \$51,45,000,46 \$2,7600% \$0 \$57,140,07 \$0 \$57,140,07 \$0 \$51,45,000,46 \$2,7600% \$0 \$51,45,000,46 \$2,7600% \$0 \$51,46,000,46 \$2,7600% \$0	216	316.000	Other Production - Miscellaneous Power	\$195,243	P-216	\$ 0	\$195,243	52.7600%	\$0	\$103,010
219 341.02 SPEARVILLE 1 S0 P 219 S0 S0 62.7600%, 53.7800%, S0 S0 52.7800%, S2.7800%, S0 S0 S7.797.218 S2.7800%, S2.7800%, S0 S0 S7.797.218 S2.7800%, S2.7800%, S0 S0 S7.797.218 S2.7800%, S2.7800%, S0 S3.731, S2.7800%, S0 S3.731, S2.7800%, S0 S7.797.218 S2.7800%, S2.7800%, S0 S3.731, S2.7800%, S0 S3.751, S2.7800%, S0 S3.780, S2.7800%, S0 S3.780, S2.7800%, S0 S3.780, S2.7800%, S0 S3.780, S2.7800%, S0 S3.780, S2.7800%, S0	217			\$2,057,864		\$0	\$2,057,864		\$0	\$1,085,729
219 341.020 Other Production - Structures - Electric Wind - Searville #1 50 P.219 50 50 62.7600% 50 220 346.020 Other Production - Accessory \$144,002,016 P.220 50 \$144,002,016 52.7600% 50 \$375,576, \$50 221 346.020 Other Production - Accessory \$707,218 P.221 50 \$707,718 52.7600% 50 \$373,3 223 346.020 Other Production - Accessory \$707,718 P.221 50 \$707,718 52.7600% 50 \$377,718 224 346.020 Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2 \$144,883,665 \$0 \$144,883,665 \$0 \$22.7600% \$0 \$57,445,1 224 341.020 Other Production - Structures - Electric Wind - Spearville #2 \$96,930,494 P.225 \$0 \$92,930,494 \$20 \$27,600% \$0 \$51,140,6 227 346.020 Other Production - Structures - Electric Wind - Spearville #2 \$96,930,494 \$0 \$236,930,494 \$0 \$27,600%<	218									
220 344.020 Other Production - Generators - Electric Wind - Scientille #1 \$144,002,016 P-220 \$0 \$144,002,016 \$22,760%, \$0 \$0 \$75,375, \$144,002,016 221 346.020 Other Production - Accessory Equiment - Wind - Scientille #1 TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 \$707,218 \$22,760%, \$164,833,505 \$27,60%, \$0 \$50 \$574,46,4 223 346.020 Other Production - Miscellaneous Power Plant Edument - Wind - Scientille #1 TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 \$164,833,505 \$144,833,505 \$0 \$144,833,505 \$0 \$2760%, \$0 \$0 \$57,446,4 224 S41,020 Other Production - Structures - Electric Wind - Spearville #2 \$0 \$226 \$0 \$0 \$2760%, \$0 \$0 \$51,40,6 227 346.020 Other Production - Structures - Electric Wind Spearville #2 \$596,930,494 \$0 \$2760%, \$0 \$0 \$27,60%, \$0 \$0 \$27,60%, \$0 <t< td=""><td>219</td><td>341.020</td><td>Other Production - Structures - Electric</td><td>\$0</td><td>P-219</td><td>\$0</td><td>\$0</td><td>52.7600%</td><td>\$0</td><td>\$0</td></t<>	219	341.020	Other Production - Structures - Electric	\$ 0	P-219	\$0	\$0	52.7600%	\$0	\$0
221 345.020 Other Production - Accessory Equipment - Wind - Space/life #1 Other Production - Miscellaneous Power Plant Equipment - Wind - Space/life #1 Other Production PLANT - WIND GEN - SPEARVILLE 2 \$707,216 \$276,00% \$0 \$373,1 223 346.020 Other Production - Miscellaneous Power Plant Equipment - Wind - Space/life #1 OTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 \$144,893,605 \$0 \$144,893,605 \$0 \$76,445,4 224 PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 \$144,893,605 \$0 \$27,600% \$0 \$76,445,4 225 341,020 Other Production - Generators - Electric Other Production - Generators - Electric Other Production - Wind - Spearville #2 \$96,930,494 \$22 \$0 \$27,600% \$0 \$51,140,6 228 344,020 Other Production - Miscellaneous Power Production - Miscellaneous Power Other Production - Miscellaneous Power Production - Generators - Electric - Wind - SpearVILLE 2 \$96,930,494 \$0 \$52,7500% \$0 \$51,140,6 229 \$44,020 Other Production - Generators - Electric - Wind - SpearVILLE 2 \$50,051,140,7 \$0 \$52,073,169 \$22,00% \$0 \$51,140,7 229 \$44,020 Other Production - Generators - Ele	220	344.020	Other Production - Generators - Electric	\$144,002,015	P-220	\$0	\$144,002,015	52.7600%	\$0	\$75,975,463
222 346.020 Other Production - Miscellaneous Power Plant Equipment - Wind - Spearlie St Other Production - Structures - Electric Wind - Spearlie St \$164,272 \$0 \$184,272 \$2.7600% \$0 224 S46.020 Other Production - Miscellaneous Power GEN - SPEARVILLE 1 \$144,883,605 \$0 \$144,883,605 \$0 \$76,445,1 224 S41.020 Other Production - Structures - Electric Wind - Spearville #2 \$0 \$144,883,605 \$0 \$2.7600% \$0 225 S41.020 Other Production - Miscellaneous Power Foduction - Miscellaneous Power Plant Eculoment - Wind - Spearville #2 \$96,930,494 \$22 \$0 \$96,930,494 \$0 \$51,44,0 228 S44.020 Other Production - Miscellaneous Power Foduction - Miscellaneous Power Wind - Spearville #2 \$0 \$96,930,494 \$0 \$96,930,494 \$0 \$51,44,05 229 S44.020 Other Production - Generators - Electric - Wind \$56,073,169 \$2.7600% \$0 \$51,46,65 230 S41.020 SPEARVILLE 2 COMMON \$52,6134,373 \$0 \$52,7600% \$0 \$13,260,8 231 S44.020	221	345.020	Other Production - Accessory	\$707,218	P-221	\$0	\$707,218	52.7600%	\$0	\$373,128
223 TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1 \$144,883,605 \$0 \$144,883,605 \$0 \$144,883,605 \$0 \$164,883,605 \$0 <td>222</td> <td>346.020</td> <td>Other Production - Miscellaneous Power</td> <td>\$184,272</td> <td>P-222</td> <td>\$0</td> <td>\$184,272</td> <td>52.7600%</td> <td>\$0</td> <td>\$97,222</td>	222	346.020	Other Production - Miscellaneous Power	\$184,272	P-222	\$0	\$184,272	52.7600%	\$0	\$97,222
224 PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 Production - Structures - Electric Wind - Spearwille #2 50 P-226 50 50 52,7600% 50 226 344.020 Other Production - Generators - Electric Wind - Spearwille #2 \$96,930,494 P-226 \$0 \$96,930,494 \$2,7600% \$0 227 346.020 Other Production - Generators - Electric Wind - Spearwille #2 \$96,930,494 \$0 \$50,73,169 \$52,7600% \$0 228 Other Production - Miscellaneous Power Plant Eculoment - Wind - Spearwille #2 \$96,930,494 \$0 \$50,73,169 \$52,7600% \$0 \$51,140,6 229 341.020 SPEARVILLE 2 S96,930,494 \$0 \$50,073,169 \$2,7600% \$0 \$52,760,6% \$0 \$51,140,6 230 341.020 Other Production - Generators - Electric - Wind \$50,073,169 \$2,760,0% \$0 \$52,760,0% \$0 \$51,260,0% \$0 \$52,670,0% \$0 \$52,670,0% \$0 \$52,670,0% \$0 \$52,670,0% \$0 \$52,670,0% \$0 \$52,760,0% \$0 \$52,760,0%<	223		TOTAL PRODUCTION PLANT - WIND	\$144,893,505		\$0	\$144,893,505		\$0	\$76,445,813
225 341.020 SPEARVILLE 2 Wind - Spearville #2 Other Production - Structures - Electric Wind - Spearville #2 Other Production - Senerators - Electric Wind - Spearville #2 TOTAL PRODUCTION PLANT - WND GEN - SPEARVILLE 2 596,930,494 P-226 \$0 \$98,930,494 \$2.7600% \$0 228 346.020 Other Production - Mincellaneous Power Plant Equipment - Wind - Spearville #2 TOTAL PRODUCTION PLANT - WND GEN - SPEARVILLE 2 \$96,930,494 \$2.7600% \$0 \$2.7600% \$0 229 341.020 SPEARVILLE COMMON Other Production - Structures - Electric - Wind \$56,073,169 \$2.27600% \$0 \$52.7600% \$0 \$52.7600% \$0 \$52.7600% \$0 \$51,140,6 229 341.020 SPEARVILLE COMMON Other Production - Generators - Electric Wind \$56,073,169 \$2.27600% \$0 \$52.7600% \$0 \$51,0564,2 231 344.020 Other Production - Generators - Electric Solar \$51,009,191 \$2.7600% \$0 \$513,260,8 233 344.000 Other Production - Structures - Electric Solar \$1,009,191 \$2.7600% \$0 \$513,260,8 234 344.000 Other Production - Structures - Electric Solar <			GEN - SPEARVILLE 1							
225 341.020 Other Production - Structures - Electric Wind - Spearville #2 \$0 P-225 \$0 \$20 \$2.7600% \$0 226 344.020 Other Production - Generators - Electric Wind - Spearville #2 \$96,930,494 P-225 \$0 \$20 \$2.7600% \$0 \$55,1140,6 227 346.020 Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2 \$96,930,494 \$2.7600% \$50 \$52,7780% \$0 228 SPEARVILLE 2 COMMON SPEARVILLE 2 \$96,930,494 \$0 \$50,73,169 \$2.7600% \$0 \$52,676,66 230 341.020 Other Production - Structures - Electric - Wind \$6,073,169 \$2.0,061,204 \$2.7600% \$0 \$51,684,20 231 344.020 Other Production - Generators - Electric - Wind \$56,073,169 \$2.21 \$0 \$2.7600% \$0 \$10,584,2 233 344.000 Other Production - Generators - Electric - Solar \$1,009,191 \$0 \$2.7600% \$0 \$10,584,2 233 341.010 Generators - Electric - Wind \$1,009,191	224									
226 344.020 Other Production - Generators - Electric Wind \$96,930,494 P-226 \$0 \$98,930,494 \$2.7600% \$0 \$51,140,6 227 346.020 Other Production - Miscellaneous Power Plant Eculament - Wind - Spearville #2 TOTAL PRODUCTION PLANT - SULAR GEN - SPEARVILLE COMMON \$96,930,494 \$-227 \$0 \$0 \$52.7600% \$0 \$51,140,6 228 341.020 Other Production - Structures - Electric - Wind \$56,073,169 \$52,7600% \$0 \$52.7600% \$0 \$51,140,6 229 341.020 Other Production - Generators - Electric - Wind \$50,051,69 \$20,061,204 \$2.7600% \$0 \$51,140,6 231 344.020 Other Production - Generators - Electric Solar \$50,051,914 \$22,5134,373 \$0 \$22,7600% \$0 \$10,584,2 233 344.000 PACDUCTION PLANT - SOLAR Other Production - Generators - Electric Solar \$1,009,191 \$0 \$1,009,191 \$0 \$51,269,044 \$2,7600% \$0 \$52,779,9 233 341.010 GENERAL PLANT - BULDINGS Stam Production PLANT - SOLAR GERENWOOD SOLAR FACILTY \$1,265,734	225	341.020	Other Production - Structures - Electric	\$0	P-225	\$0	\$0	52.7600%	\$0	\$0
227 346.020 Other Production - Miscellaneous Power Plant Eculoment - Wind - Spearville #2 TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 \$0 \$0 \$0 \$0 228 SPEARVILLE COMMON GEN - SPEARVILLE COMMON GEN - SPEARVILLE COMMON Other Production - Generators - Electric - Wind TOTAL PRODUCTION PLANT - SOLAR \$6,073,169 P-230 \$0 \$5,073,169 \$2,7600% \$0 \$2,876,6 231 344.020 Other Production - Generators - Electric - Wind TOTAL SPEARVILLE COMMON \$26,134,373 \$0 \$22,061,204 \$2,7600% \$0 \$10,584,2 232 Wind TOTAL SPEARVILLE COMMON \$26,134,373 \$0 \$22,061,204 \$2,7600% \$0 \$10,584,2 234 344.000 Other Production - Generators - Electric Solar \$1,009,191 P-234 \$0 \$1,009,191 \$2,7600% \$0 \$532,4 236 PRODUCTION PLANT - SOLAR \$1,009,191 P-234 \$0 \$1,009,191 \$2,7600% \$0 \$532,4 236 PRODUCTION PLANT - SOLAR \$1,009,191 P-234 \$0 \$1,009,191 \$0 \$2,779,9 237 341.010 <	226	344.020	Other Production - Generators - Electric	\$96,930,494	P-226	\$0	\$96,930,494	52.7600%	\$0	\$51,140,529
228 TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2 \$96,930,494 \$0 \$96,930,494 \$0 \$96,930,494 \$0 \$96,930,494 \$0 \$1,40,6 229 341.020 Other Production - Structures - Electric - Wind \$50,073,169 \$2,0061,204 \$2,0061,204 \$2,0061,204 \$2,0061,204 \$0 \$2,0061,204 \$0 \$10,684,2 230 344.020 Other Production - Generators - Electric - Wind \$20,061,204 \$2,0061,204 \$2,760,0% \$0 \$10,684,2 231 344.020 Other Production - Generators - Electric Solar \$10,09,191 \$0 \$2,760,0% \$0 \$13,260,8 233 344.000 Other Production - Generators - Electric Solar \$1,009,191 \$0 \$1,009,191 \$0 \$10,09,191 \$0 \$10,584,2 236 PRODUCTION PLANT - SOLAR \$1,009,191 \$0 \$1,009,191 \$0 \$10,09,191 \$0 \$2,779,9 236 PRODUCTION PLANT - GREENWOOD \$0 \$1,255,734 \$5,269,044 \$5,269,044 \$2,7600% \$0 \$2,779,9 <t< td=""><td>227</td><td>346.020</td><td>Other Production • Miscellaneous Power</td><td>\$0</td><td>P-227</td><td>\$0</td><td>\$0</td><td>52.7600%</td><td>\$0</td><td>\$0</td></t<>	227	346.020	Other Production • Miscellaneous Power	\$0	P-227	\$0	\$0	52.7600%	\$0	\$0
230 341.020 Wind Other Production - Structures - Electric - Wind \$5,073,169 231 \$2,0051,204 \$20,061,204 \$5,073,169 \$20,061,204 \$2,7600% \$20,061,204 \$0 \$2,7600% \$2,7600% \$0 \$10,584,2 232 234 344.020 Other Production - Generators - Electric - Wind \$20,061,204 \$20,061,204 \$2,7600% \$0 \$10,584,2 233 344.000 PRODUCTION PLANT - SOLAR Other Production - Generators - Electric Solar \$1,009,191 \$-234 \$0 \$1,009,191 \$2,7600% \$0 \$13,260,8 235 PRODUCTION PLANT - SOLAR Other Production - Generators - Electric Solar \$1,009,191 \$0 \$1,009,191 \$2,7600% \$0 \$532,4 236 PRODUCTION PLANT - SOLAR Greenwood Solar Facility TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY \$0 \$1,009,191 \$0 \$2,7600% \$0 \$2,779,9 239 311.010 GENERAL PLANT - BUILDINGS Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Structures - Leaseh	228		TOTAL PRODUCTION PLANT - WIND	\$96,930,494		\$0	\$96,930,494		\$0	\$51,140,529
Vind Other Production - Generators - Electric - Wind TOTAL SPEARVILLE COMMON \$20,061,204 P-231 \$0 \$20,061,204 52.7600% \$0 \$10,584,2 232 Other Production - Generators - Electric Solar \$20,061,204 \$20,061,204 \$2.7600% \$0 \$10,584,2 233 244 344.000 PRODUCTION PLANT - SOLAR Other Production - Generators - Electric Solar \$1,009,191 P-234 \$0 \$1,009,191 \$2.7600% \$0 \$532,4 236 PRODUCTION PLANT - SOLAR Other Production PLANT - SOLAR \$1,009,191 \$0 \$1,009,191 \$0 \$532,4 236 PRODUCTION PLANT - GREENWOOD SOLAR FACILTY \$0 \$1,009,191 \$0 \$1,009,191 \$0 \$52,769,044 \$5,269,044 \$5,269,044 \$2,779,9 237 341.010 Greenwood Solar Facilty TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILTY \$0 \$2,779,9 \$2,779,9 \$2,779,9 239 311.010 GENERAL PLANT - BUILDINGS \$1,255,734 Leasehold Improvements - Plant & Mat Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Accessory \$11,276,738										
Wind TOTAL SPEARVILLE COMMON \$25,134,373 Control Control <t< td=""><td></td><td></td><td>Wind</td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$2,676,604</td></t<>			Wind							\$2,676,604
233 234 344.000 PRODUCTION PLANT - SOLAR Other Production - Generators - Electric Solar \$1,009,191 P-234 \$0 \$1,009,191 52.7600% \$0 \$532,4 235 70TAL PRODUCTION PLANT - SOLAR \$1,009,191 \$0 \$1,009,191 \$0 \$1,009,191 \$0 \$532,4 236 PRODUCTION PLANT - GREENWOOD SOLAR FACILTY \$1,009,191 \$0 \$1,009,191 \$0 \$52,269,044 \$52,7600% \$0 \$52,779,9 237 341.010 Greenwood Solar Facilty TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILTY \$0 \$2,779,9 \$5,269,044 \$5,269,044 \$52,7600% \$0 \$2,779,9 239 GENERAL PLANT - BUILDINGS Steam Production - Structures - TOTAL GENERAL PLANT - BUILDINGS \$1,255,734 \$2,270,04 \$2,7600% \$0 \$662,5 241 316.000 GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$1,276,738 243 GENERAL PLANT & OLIS \$1,276,738 \$0 \$1,3,331 \$2,7600% \$0 \$673,6 244 315.000 Steam Production A Accessory	231	344.020		\$20,061,204	P-231	\$0	\$20,061,204	52.7600%	\$0	\$10,584,291
234 344.000 Other Production - Generators - Electric Solar \$1,009,191 P-234 \$0 \$1,009,191 52.7600% \$0 \$532,4 235 TOTAL PRODUCTION PLANT - SOLAR \$1,009,191 \$0 \$1,009,191 \$0 \$1000,191 \$0 \$532,4 236 PRODUCTION PLANT - GREENWOOD SOLAR FACILTY S0 \$1,009,191 \$0 \$1000% \$0 \$532,4 237 341.010 GENERAL PLANT - GREENWOOD SOLAR FACILTY \$0 \$1,255,734 \$5,269,044 \$5,269,044 \$5,269,044 \$2.7600% \$0 \$2,779,9 238 GENERAL PLANT - BUILDINGS \$1,255,734 \$0 \$1,255,734 \$2.7600% \$0 \$2,779,9 240 311.010 GENERAL PLANT - BUILDINGS \$1,255,734 \$2.21,004 \$5,269,044 \$5,27600% \$0 \$2,779,9 241 316.000 Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$1,276,738 \$0 \$1,276,738 \$0	232		TOTAL SPEARVILLE COMMON	\$25,134,373		\$0	\$25,134,373		\$0	\$13,260,895
Solar TOTAL PRODUCTION PLANT - SOLAR Stan TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACIL TY Greenwood Solar Facility TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACIL TY GREENWOOD SOLAR FACIL TY Stan Solar Sola		344.000		\$1,009,191	P-234	sa	\$1.009.191	52 7600%	\$0	\$532 449
236 PRODUCTION PLANT - GREENWOOD \$0 \$237 341.010 PRODUCTION PLANT - GREENWOOD \$0 \$0 \$5,269,044 \$5,27600% \$0 \$5,2779,9 239 311.010 Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$673,6 243 GENERAL PLANT - GENERAL EQUIPM			Solar							
237 341.010 Greenwood Solar Facility \$0 \$-237 \$5,269,044 \$5,269,044 \$5,269,044 \$5,269,044 \$0 \$2,779,9 238 311.010 GENERAL PLANT - BUILDINGS \$0 \$1,255,734 \$5,269,044 \$5,269,044 \$5,269,044 \$0 \$2,779,9 239 GENERAL PLANT - BUILDINGS Steam Production - Structures - Leasehold improvements - Plant & Mat \$1,255,734 P-240 \$0 \$1,255,734 \$2,7600% \$0 \$662,5 241 316.000 Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$11,00 \$0 \$62,7600% \$0 \$11,00 242 GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$11,00 \$0 \$21,004 \$21,004 \$21,004 \$21,004 \$21,004 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 \$0 \$11,00 <				01,000,101		ţ,	\$1,000,101		ŶŬ	4002,440
238 TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY \$0 \$5,269,044 \$5,269,044 \$0 \$2,779,9 239 240 311.010 GENERAL PLANT - BUILDINGS \$1,255,734 \$-240 \$0 \$1,265,734 \$2.7600% \$0 \$662,5 241 316.000 Steam Production - Structures - Leasehold Improvements - Plant & Mat \$1,255,734 \$-240 \$0 \$21,004 \$2.7600% \$0 \$11,0 242 TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$21,004 \$2.7600% \$0 \$11,0 242 GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$11,0 243 GENERAL PLANT - GENERAL \$1,276,738 \$0 \$11,276,738 \$0 \$673,6 244 315.000 Steam Production - Accessory \$13,331 \$-244 \$0 \$13,331 \$2.7600% \$0 \$7,0	237	341.010		\$0	P-237	\$5,269,044	\$5,269,044	52,7600%	\$0	\$2,779,948
239 240 311.010 GENERAL PLANT - BUILDINGS Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$1,255,734 P-240 \$0 \$1,255,734 52.7600% \$0 \$662,5 241 316.000 GENERAL PLANT - BUILDINGS \$1,255,734 P-241 \$0 \$21,004 \$2.7600% \$0 \$11,0 242 TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 P-241 \$0 \$1,276,738 \$0 \$11,0 243 GENERAL PLANT - GENERAL EQUIPMENT & TOOLS \$13,331 P-244 \$0 \$13,331 52.7600% \$0 \$7,0			TOTAL PRODUCTION PLANT -							\$2,779,948
240 311.010 Steam Production - Structures - Leasehold Improvements - Plant & Mat Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$1,255,734 P-240 \$0 \$1,255,734 52.7600% \$0 \$662,5 242 316.000 Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 P-241 \$0 \$21,004 \$2.7600% \$0 \$11,0 243 GENERAL PLANT - GENERAL EQUIPMENT & TOOLS \$13,331 P-244 \$0 \$13,331 52.7600% \$0 \$7,0	210									
241 316.000 Steam Production - Miscellaneous Power Plant Equipment - Electric - TOTAL GENERAL PLANT - BUILDINGS \$21,004 P-241 \$0 \$21,004 52.7600% \$0 \$11,0 242 315.000 GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$1,276,738 \$0 \$67,6 243 GENERAL PLANT - GENERAL EQUIPMENT & TOOLS \$13,331 P-244 \$0 \$13,331 52.7600% \$0 \$7,0		311.010	Steam Production - Structures -	\$1,255,734	P-240	\$0	\$1,255,734	52.7600%	\$0	\$662,525
242 TOTAL GENERAL PLANT - BUILDINGS \$1,276,738 \$0 \$1,276,738 \$0 \$673,6 243 GENERAL PLANT - GENERAL EQUIPMENT & TOOLS \$13,331 P-244 \$0 \$13,331 52.7600% \$0 \$7,0	241	316.000	Steam Production - Miscellaneous	\$21,004	P-241	\$0	\$21,004	52.7600%	\$0	\$11,082
243 GENERAL PLANT - GENERAL EQUIPMENT & TOOLS 244 315.000 Steam Production - Accessory \$13,331 P-244 \$0 \$13,331 52.7600% \$0 \$7,0	242			\$1,276,738		\$0	\$1,276,738		\$0	\$673,607
EQUIPMENT & TOOLS EQUIPMENT & TOOLS 244 315.000 Steam Production - Accessory \$13,331 P-244 \$0 \$13,331 52.7600% \$0 \$7,0	243		GENERAL PLANT - GENERAL				-			
		315.000	EQUIPMENT & TOOLS	\$13.331	P-244	\$0	\$13.331	52,7600%	\$0	\$7,033
			Equipment - Electric	÷,		ţ,	410,001		•••	<i>41,000</i>

Number (Account # Optional) 316.000		, Tótal	Adjust		35 6 C	er om wirden der Gesterne	Jurisdictional	MANUTED AND A SUBJECT OF A SUBJ
	316.000		Plant		Adjustments .	Plant	Allocations	Adjustments	MO Adjusted Jurisdictional
246		Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$8,387,541	P-245	\$0	\$8,387,541	52.7600%	\$0	\$4,425,267
240		General Equipment & Tools	AC 100.070	.		[
		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$8,400,872		\$0	\$8,400,872		\$0	\$4,432,300
247		TOTAL OTHER PRODUCTION	\$697,999,669		\$5,269,044	\$703,268,713		\$0	\$371,044,571
248		RETIREMENTS WORK IN PROGRESS- PRODUCTION							
249 250		Retirements Not Classified - Production Retirements Not Classified - Nuclear	\$0 \$0	P-249 P-250	\$0 \$0	\$0 \$0	52.7600% 52.7600%	\$0	\$0
251		TOTAL RETIREMENTS WORK IN PROGRESS- PRODUCTION	\$0	F-200	<u> </u>	\$0	52.7600%	\$0 \$0	\$0 \$0
252		TOTAL PRODUCTION PLANT	\$6,341,671,037		\$5,269,044	\$6,346,940,081		\$0	\$3,317,863,403
253		TRANSMISSION PLANT							
	350.000 350.010	Land - Transmission Plant Land Rights - Transmission Plant	\$1,584,661	P-254 P-255	\$0 50	\$1,584,661	52.7600%	\$0	\$836,067
		Land Rights - Transmission Plant - Wolf Creek	\$24,976,271 \$355	P-255 P-256	\$0 \$0	\$24,976,271 \$355	52.7600% 52.7600%	\$0 \$0	\$13,177,481 \$187
257 3	352.000	Structures & Improvements • Transmission Plant	\$5,962,658	P-257	\$0	\$5,962,658	52.7600%	\$0	\$3,145,898
		Structures & Improvements - Transmission Plant - Wolf Creek	\$250,476	P-258	\$0	\$250,476	52.7600%	\$0	\$132,151
		Structures & Improvements • Transmission Plant • Wolf Creek • MO Gross Up AFDC	\$15,694	P-259	\$0	\$15,694	52.7600%	\$0	\$8,280
	353.000	Station Equipment - Transmission Plant	\$179,712,583	P-260	\$0	\$179,712,583	52.7600%	\$0	\$94,816,359
261 3		Station Equipment - Transmission Plant - Wolf Creek	\$15,374,632	P-261	\$0	\$15,374,632	52.7600%	\$0	\$8,111,656
262 3	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$532,475	P-262	\$0	\$532,475	52.7600%	\$ 0	\$280,934
	353.030	Station Equipment - Communications - Transmission Plant	\$7,864,832	P-263	\$0	\$7,864,832	52.7600%	\$0	\$4,149,485
		Towers and Fixtures - Transmission Plant	\$4,287,911	P-264	\$0	\$4,287,911	52.7600%	\$0	\$2,262,302
1 1		Poles and Fixtures - Transmission Plant Poles & Fixtures - Transmission Plant - Wolf	\$136,676,434 \$58,256	P-265 P-266	\$0 \$0	\$136,676,434 \$58,256	52.7600% 52.7600%	\$0 \$0	\$72,110,487 \$30,736
267 3		Greek Bolog & Findured Transmission Blant III-16						·	
	[Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC		P-267	\$0	\$3,506	52.7600%	\$0	\$1,850
-		Overhead Conductors & Devices - Transmission Plant	\$111,990,566	P-268	\$0	\$111,990,566	52.7600%	\$0	\$59,086,223
269 3	1	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$39,418	P-269	\$0	\$39,418	52.7600%	\$0	\$20,797
270 3	ľ	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Un AFDC	\$2,552	P-270	\$0	\$2,552	52.7600%	\$0	\$1,346
271 3		UD AFDC Underground Conduit - Transmission Plant	\$4,100.657	P-271	\$0	\$4,100,657	52.7600%	\$0	\$2,163,507
-	358.000	Underground Conductors & Devices - Transmission Plant		P-272	\$0	\$3,242,114	52.7600%	\$0 \$0	\$1,710,539
273	ľ	TOTAL TRANSMISSION PLANT	\$496,676,051		\$0	\$496,676,051	ľ	\$0	\$262,046,285
274		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT							
275		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	P-275	\$0	\$0	52.7600%	\$0	\$0
276		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0	\$0	-	\$0	\$0
277		DISTRIBUTION PLANT							
		Land - Electric - Distribution Plant	\$9,267,377		\$0	\$9,267,377	50.3909%	\$0	\$4,669,915
		Depreciable Land Rights - Distribution Plant Structures & Improvements - Distribution	\$16,589,694		\$0	\$16,589,694	58.3324%	\$0	\$9,677,167
	1	Plant	\$14,982,774	r-260	\$0	\$14,982,774	56.7130%	\$0	\$8,497,181
	62.030	Station Equipment - Distribution Plant Station Equipment - Communications - Distribution Plant	\$233,737,523 \$4,682,147	P-281 P-282	\$0 \$0	\$233,737,523 \$4,682,147	62.0852% 55.8321%	\$0 \$0	\$145,116,409 \$2,614,141

Accounting Schedule: 03 Sponsor: Staff Page: 8 of 10

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	Account # (Optional)		Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
283	363.000	Energy Storage Equipment - Distribution		P-283	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
		Plant							
284	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$376,616,424	P-284	-\$17,310	\$376,599,114	54.2346%	\$0	\$204,247,023
	ļ]		
285	365.000	Overhead Conductor - Distribution Plant	\$266,823,953	P-285	\$0	\$266,823,953	55.8702%	\$0	\$149,075,076
286	366.000	Underground Circuit - Distribution Plant	\$295,953,133	P-286	\$0 \$0	\$295,953,133 \$543,715,723	57.9764% 52.1652%	\$0 \$0	\$171,582,972 \$283,630,394
287	367.000	Underground Conductors - Distribution Plant	\$543,715,723	P-287	φu	\$543,110,123	52.10527	ŞU	\$200,000,004
288	368.000	 Line Transformers - Distribution Plant	\$313,445,983	P-288	\$0	\$313,445,983	56.8030%	\$0	\$178,046,722
289	369.000	Services - Distribution Plant	\$152,700,103	P-289	\$0	\$152,700,103	51.7183%	\$0	\$78,973,897
290		Meters Electric · Distribution Plant	\$55,052,635		\$0	\$55,052,635	51.5473%	\$0	\$28,378,147
291	370.020	AMI Meters Electric - Distribution Plant	\$61,777,794	P-291	\$0	\$61,777,794	54.5675%	\$0	\$33,710,598
292	371.000	Customized Premium install - Distribution	\$14,765,953	P-292	\$0	\$14,765,953	69.2005%	\$0	\$10,218,113
		Plant		1					
293	371.000	Customized Premium Install - Distribution	\$423,860	P-293	-\$423,860	\$0	69.2005%	\$0	\$0
		Plant - Electric Vehicle Charging Stations			**	AAE AEA ATA	47 507041	**	649 000 750
294	373.000	Street Light and Traffic Signal - Distribution	\$25,850,078	P-294	\$0	\$25,850,078	47.5076%	\$0	\$12,280,752
295		Plant TOTAL DISTRIBUTION PLANT	\$2,388,798,189	1	-\$441,170	\$2,388,357,019		\$0	\$1,323,131,542
790		TOTAL DISTRIBUTION PLANT	\$2,000,190,100	1	-9441,170	92,000,001,010		ΨŬ	Q1,020,301,042
296		RETIREMENTS WORK IN PROGRESS -	i I						
200		DISTRIBUTION PLANT	Į	{			l i		
297		Distribution Plant - Salvage & Removal -	\$0	P-297	\$0	\$0	100.0000%	\$0	\$0
		Retirements Not Classified					ŧ		
298		TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0	\$0		\$0	\$0
		DISTRIBUTION PLANT]			ļ		
		}		Í					
299		INCENTIVE COMPENSATION							
			50		\$0	\$0		\$0	\$0
300		TOTAL INCENTIVE COMPENSATION			şu	şu		şu	φU
		CAPITALIZATION		1					
301		GENERAL PLANT	÷.	!					
302	389.000	Land & Land Rights - General Plant	\$3,592,007	P-302	\$0	\$3,592,007	53.4450%	\$0	\$1,919,748
303	390.000	Structures & Improvements - General Plant	\$114,387,765	P-303	\$0	\$114,387,755	53.4450%	\$0	\$61,134,536
304	390.030	Structures & Improvements - Leasehold (801	\$6,620,615		\$0	\$6,620,615	53.4450%	\$0	\$3,538,388
		Char) - General Plant			_				
305	390.050	Structures & Improvements - Leasehold (One	\$30,408,852	P-305	\$0	\$30,408,852	53.4450%	\$0	\$16,252,011
ĺ	[KC Place) - General Plant		{				**	** • • • • • •
306	391.000	Office Furniture & Equipment - General Plant	\$11,118,452		\$0	\$11,118,452	53.4450%	\$0 \$0	\$5,942,267
307	391.010	Office Furniture & Equipment - Wolf Creek -	\$12,934,018	P-307	\$0	\$12,934,018	53.4450%	φu	\$6,912,586
308	391,020	General Plant Office Furniture & Equipment - Computer -	\$63,000,648	D-109	\$0	\$63,000,648	53.4450%	\$0	\$33,670,696
300	391.020	General Plant	\$03,000,040	1-308	φu	\$00,000,040	00.1100/3	ŶŬ	<i>400,010,000</i>
309	392.000	Transportation Equipment • Autos - General	\$865,635	P-309	\$0	\$865,635	53.4450%	\$0	\$462,639
	002.000	Plant	1		7-	,,		• -	• • • • • • • • •
310	392.010	Transportation Equipment - Light Trucks -	\$11,790,357	P-310	\$0	\$11,790,357	63.4450%	\$0	\$6,301,356
		General Plant			_				
311	392.020	Transportation Equipment - Heavy Trucks -	\$42,954,730	P-311	\$0	\$42,954,730	53.4450%	\$0	\$22,957,155
		General Plant	ł .			.		. -	** ·· · · · ·
312	392.030	Transportation Equipment - Tractors -	\$654,808	P-312	\$0	\$654,808	53.4450%	\$0	\$349,962
		General Plant				A0 440 700	F2 4450N	£0.	£4 440 700
313	392.040	Transporation Equipment - Trailers - General	\$2,130,729	P-313	\$0	\$2,130,729	53.4450%	\$0	\$1,138,768
	393.000	Plant Stores Equipment - General Plant	\$807,636	D.244	\$0	\$807,636	53.4450%	\$0	\$431,641
314 315	393.000	Tools, Shop, & Garage Equipment - General	\$7,995,200	D.345	\$0	\$7,995,200	53.4450%	\$0	\$4,273,035
310	354.000	Plant	\$7,555,200	1-515	ŶŬ	<i>Q1,000,200</i>	00.110070	••	• .,=,•
316	395.000	Laboratory Equipment - General Plant	\$8,081,349	P-316	\$0	\$8,081,349	53.4450%	\$0	\$4,319,077
317	396.000	Power Operated Equipment - General Plant	\$31,127,259		\$0	\$31,127,259	53.4450%	\$0	\$16,635,964
318	397.000	Communication Equipment - General Plant	\$116,212,448		\$0	\$116,212,448	53.4450%	\$0	\$62,109,743
319	397.010	Communication Equipment - Wolf Creek -	\$143,390		\$0	\$143,390	53.4450%	\$0	\$76,635
		General Plant							
320	397.020	Communication Equipment - Wolf Creek MO	\$9,280	P-320	\$0	\$9,280	53.4450%	\$0	\$4,960
		AFDC Gross Up - General Plant		 				4 •	****
	398.000	Miscellaneous Equipment - General Plant	\$1,270,462		\$0 \$0	\$1,270,462	53.4450%	\$0 \$0	\$678,998
321					5.6.7	\$0	53.4450%	20	\$0
321 322- 323	399.000	Regulatory Amortizations - General Plant	\$466,105,630	P-322	\$0	\$466,105,630	001110070	\$0	\$249,110,155

Stor Carl Contractor	Account # (Optional) Plant Account Description	<u>C</u> Total Plant	<u>D</u> Adjust Number	E Adjustments	<u>E</u> As Adjusted Plant	<u>G</u> Jurisdictional Allocations	<u>H</u> Jurisdictional Adjustments	L MO Adjusted Jurisdictional
324	CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS				Claire		Aujusuilenis	Junsuicuonat
325	Capitalized Long Term Incentive Stock	\$0	P-325	-\$6,126,897	-\$6,126,897	53.4450%	\$0	-\$3,274,520
326	TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$6,126,897	-\$6,126,897		\$0	-\$3,274,520
327	GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED			-				
328	General Plant - Salvage and Removal - Retirements Not Classified	\$0	P-328	\$0	\$0	53.4450%	\$0	\$0
329	TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0	\$0		\$0	\$0
330	TOTAL PLANT IN SERVICE	\$10.077.165.611		\$1,299,023	\$10.075.866.588		en	\$5,353,766,193