

Exhibit No.: \*  
Issue: Accounting Schedules  
Witness: MO PSC Auditors  
Sponsoring Party: MO PSC Staff  
Case No: ER-2018-0146  
Date Prepared: June 19, 2018

FILED  
October 22, 2018  
Data Center  
Missouri Public  
Service Commission



**MISSOURI PUBLIC SERVICE COMMISSION**  
**COMMISSION STAFF**  
**AUDITING DEPARTMENT**  
**STAFF ACCOUNTING SCHEDULES**

**KCP&L GREATER MISSOURI OPERATIONS**  
**Test Year Ending June 30, 2017**  
**Update Period December 31, 2017**  
**True-up Period June 30, 2018**  
**Staff Direct - June 19, 2018**

**CASE NO. ER-2018-0146**

Jefferson City, MO

June 2018

*Staff* Exhibit No. 202  
Date 9-25-18 Reporter TW  
File No. ER-2018-0145+0146

KCPL Greater Missouri Operations  
 Case No. ER-2018-0146  
 Test Year 12 Months Ending June 30, 2017  
 True-Up through June 30, 2018  
 Revenue Requirement

Line Number	A Description	B 6.96% Return	C 7.37% Return	D 7.44% Return
1	Net Orig Cost Rate Base	\$1,898,690,342	\$1,898,690,342	\$1,898,690,342
2	Rate of Return	6.96%	7.37%	7.44%
3	Net Operating Income Requirement	\$132,110,874	\$139,876,517	\$141,243,575
4	Net Income Available	\$165,829,576	\$165,829,576	\$165,829,576
5	Additional Net Income Required	-\$33,718,702	-\$25,953,059	-\$24,586,001
6	Income Tax Requirement			
7	Required Current Income Tax	\$32,189,046	\$34,839,850	\$35,306,495
8	Current Income Tax Available	\$43,698,933	\$43,698,933	\$43,698,933
9	Additional Current Tax Required	-\$11,509,887	-\$8,859,083	-\$8,392,438
10	Revenue Requirement	-\$45,228,589	-\$34,812,142	-\$32,978,439
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	<b>Gross Revenue Requirement</b>	<b>-\$45,228,589</b>	<b>-\$34,812,142</b>	<b>-\$32,978,439</b>

KCPL Greater Missouri Operations  
 Case No. ER-2018-0146  
 Test Year 12 Months Ending June 30, 2017  
 True-Up through June 30, 2018  
**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$3,578,482,636
2	Less Accumulated Depreciation Reserve		\$1,288,981,227
3	Net Plant In Service		<u>\$2,289,501,409</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$37,180,564
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$43,162,047
8	Prepayments		\$2,081,508
9	Emission Allowances		\$313,609
10	Fuel Inventory-Coal		\$21,814,962
11	Fuel Inventory-Oil		\$7,481,765
12	Fuel Inventory - Other		\$353,611
13	Prepaid Pension Asset		\$0
14	ERISA Minimum Tracker		\$0
15	FAS 87 Pension Tracker		\$33,587,051
16	OPEB Tracker		-\$8,556,227
17	Iatan Unit 1 and Common Regulatory Asset Vintage 1		\$3,350,531
18	Iatan Unit 1 and Common Regulatory Asset Vintage 2		\$1,517,900
19	Iatan Unit 2 Regulatory Asset Vintage 1		\$5,583,601
20	Iatan Unit 2 Regulatory Asset Vintage 2		\$8,189,027
21	Demand-side Management Vintage 1		\$198,972
22	Demand-side Management Vintage 2		\$5,059,939
23	Demand-side Management Vintage 3		\$1,713,112
24	Demand-side Management Vintage 4		\$1,452,461
25	Demand-side Management Vintage 5		\$5,819
26	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$90,129,124</u>
27	SUBTRACT FROM NET PLANT		
28	Federal Tax Offset	0.0000%	\$0
29	State Tax Offset	6.0630%	\$469,655
30	City Tax Offset	0.0000%	\$0
31	Interest Expense Offset	17.2740%	\$8,606,189
32	Contributions in Aid of Construction		\$0
33	Customer Deposits		\$7,187,562
34	Customer Advances for Construction		\$5,405,685
35	Deferred Taxes @ 25.45% - Property (excluding Crossroads)		\$366,041,565
36	Deferred Taxes @ 25.45% - Property (Crossroads)		\$4,606,053
37	Deferred Taxes @ 25.45% - Net Operating Losses		-\$81,120,250
38	Deferred Taxes @ 25.45% - Miscellaneous		\$16,071,893
39	Excess Deferred Taxes @ 25.45% - Property (Excluding Crossroads)		\$182,936,709

**KCPL Greater Missouri Operations**  
**Case No. ER-2018-0146**  
**Test Year 12 Months Ending June 30, 2017**  
**True-Up through June 30, 2018**  
**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
40	Excess Deferred Taxes @ 25.45% - Property (Crossroads)		\$2,343,748
41	Excess Deferred Taxes @25.45% - Net Operating Losses		-\$41,277,298
42	Excess Deferred Taxes @ 25.45% - Miscellaneous		\$9,668,680
43	TOTAL SUBTRACT FROM NET PLANT		\$480,940,191
44	Total Rate Base		<u>\$1,898,690,342</u>

KCPL Greater Missouri Operations  
Case No. ER-2018-0146  
Test Year 12 Months Ending June 30, 2017  
True-Up through June 30, 2018  
Plant In Service

Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
1		<b>INTANGIBLE PLANT</b>							
2	301.000	Intang Plant - Organization - Electric	\$96,664	P-2	\$0	\$96,664	100.0000%	\$0	\$96,664
3	303.010	Misc Intangible - Substation (like 353)	\$606,337	P-3	\$0	\$606,337	99.6600%	\$0	\$604,275
4	303.010	Misc Intangible - Substation (like 353) - Crossroads (See Crossroads Section)	\$0	P-4	\$0	\$0	99.6600%	\$0	\$0
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,387,894	P-5	\$0	\$16,387,894	100.0000%	\$0	\$16,387,894
6	303.020	Misc Intangible - Capitalized Software - 5 year Iatan	\$0	P-6	\$0	\$0	99.6600%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 year Lake Road	\$350,000	P-7	\$0	\$350,000	99.6600%	\$0	\$348,810
8	303.090	Misc - Transmission Ln MINT Line	\$72,118	P-8	\$0	\$72,118	99.6600%	\$0	\$71,873
9	303.100	Misc Intangible - Iatan Highway & Bridge	\$931,039	P-9	\$0	\$931,039	99.6600%	\$0	\$927,873
10		<b>TOTAL INTANGIBLE PLANT</b>	<b>\$18,444,052</b>		<b>\$0</b>	<b>\$18,444,052</b>		<b>\$0</b>	<b>\$18,437,389</b>
11		<b>PRODUCTION PLANT</b>							
12		<b>STEAM PRODUCTION</b>							
13		<b>SIBLEY UNIT 1 - STEAM</b>							
14	310.000	Land-Electric Sibley 1 MPS	\$265,963	P-14	\$0	\$265,963	99.6600%	\$0	\$265,059
15	311.000	Structures-Electric Sibley 1	\$3,800,101	P-15	\$0	\$3,800,101	99.6600%	\$0	\$3,787,181
16	312.000	Boiler Plant Equipment - Electric Sibley	\$28,697,418	P-16	\$0	\$28,697,418	99.6600%	\$0	\$28,599,847
17	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,422,671	P-17	\$0	\$2,422,671	99.6600%	\$0	\$2,414,434
18	314.000	Turbogenerator - Electric Sibley 1	\$3,448,571	P-18	\$0	\$3,448,571	99.6600%	\$0	\$3,436,846
19	315.000	Accessory Equipment - Electric Sibley 1	\$2,058,365	P-19	\$0	\$2,058,365	99.6600%	\$0	\$2,051,367
20	316.000	Misc Power Plant Equipment - Electric 1	\$150,041	P-20	\$0	\$150,041	99.6600%	\$0	\$149,531
21		<b>TOTAL SIBLEY UNIT 1 - STEAM</b>	<b>\$40,843,130</b>		<b>\$0</b>	<b>\$40,843,130</b>		<b>\$0</b>	<b>\$40,704,265</b>
22		<b>SIBLEY UNIT 2 - STEAM</b>							
23	310.000	Land - Electric Sibley 2 MPS	\$0	P-23	\$0	\$0	99.6600%	\$0	\$0
24	311.000	Structures - Electric Sibley 2	\$1,459,259	P-24	\$0	\$1,459,259	99.6600%	\$0	\$1,454,298
25	312.000	Boiler Plant Equipment - Electric Sibley	\$20,594,023	P-25	\$0	\$20,594,023	99.6600%	\$0	\$20,524,003
26	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,396,208	P-26	\$0	\$2,396,208	99.6600%	\$0	\$2,388,061
27	314.000	Turbogenerator - Electric Sibley 2	\$12,085,047	P-27	\$0	\$12,085,047	99.6600%	\$0	\$12,043,958
28	315.000	Accessory Equipment - Electric Sibley 2	\$1,914,618	P-28	\$0	\$1,914,618	99.6600%	\$0	\$1,908,108
29	316.000	Misc Power Plant Equipment - Electric S 2	\$104,265	P-29	\$0	\$104,265	99.6600%	\$0	\$103,910
30		<b>TOTAL SIBLEY UNIT 2 - STEAM</b>	<b>\$38,553,420</b>		<b>\$0</b>	<b>\$38,553,420</b>		<b>\$0</b>	<b>\$38,422,338</b>
31		<b>SIBLEY UNIT 3 - STEAM</b>							
32	310.000	Land - Electric Sibley 3 MPS	\$108,657	P-32	\$0	\$108,657	99.6600%	\$0	\$108,288
33	311.000	Structures - Electric Sibley 3	\$15,453,911	P-33	\$0	\$15,453,911	99.6600%	\$0	\$15,401,368
34	312.000	Boiler Plant Equipment - Electric Sibley	\$140,593,488	P-34	\$0	\$140,593,488	99.6600%	\$0	\$140,115,470
35	312.020	Boiler AQC Equipment - Electric Sibley 3	\$94,704,268	P-35	\$0	\$94,704,268	99.6600%	\$0	\$94,382,273
36	314.000	Turbogenerator - Electric Sibley 3	\$41,679,229	P-36	\$0	\$41,679,229	99.6600%	\$0	\$41,537,520
37	315.000	Accessory Equipment - Electric Sibley 3	\$9,843,381	P-37	\$0	\$9,843,381	99.6600%	\$0	\$9,809,914
38	316.000	Misc Power Plant Equipment - Electric Sibley 3	\$686,094	P-38	\$0	\$686,094	99.6600%	\$0	\$683,761
39		<b>TOTAL SIBLEY UNIT 3 - STEAM</b>	<b>\$303,069,028</b>		<b>\$0</b>	<b>\$303,069,028</b>		<b>\$0</b>	<b>\$302,038,594</b>
40		<b>SIBLEY FACILITY COMMON - STEAM</b>							
41	310.000	Land - Electric - Sibley Common MPS	\$22,086	P-41	\$0	\$22,086	99.6600%	\$0	\$22,011
42	311.000	Structures - Electric - Sibley Common	\$41,058,201	P-42	\$0	\$41,058,201	99.6600%	\$0	\$40,918,603
43	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$42,255,480	P-43	\$0	\$42,255,480	99.6600%	\$0	\$42,111,811
44	312.020	Boiler AQC Equipment - Electric - Sibley Common	\$2,713,539	P-44	\$0	\$2,713,539	99.6600%	\$0	\$2,704,313
45	314.000	Turbogenerator - Electric - Sibley Common	\$817,161	P-45	\$0	\$817,161	99.6600%	\$0	\$814,383
46	315.000	Accessory Equipment - Electric - Sibley Common	\$5,420,243	P-46	\$0	\$5,420,243	99.6600%	\$0	\$5,401,814
47	316.000	Misc Power Plant Equipment - Electric Sibley Common	\$2,702,497	P-47	\$0	\$2,702,497	99.6600%	\$0	\$2,693,309

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48		TOTAL SIBLEY FACILITY COMMON - STEAM	\$94,989,207		\$0	\$94,989,207		\$0	\$94,666,244
49		JEFFREY UNIT 1 - STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$82,268	P-50	\$0	\$82,268	99.6600%	\$0	\$81,988
51	311.000	Structures - Electric Jeffrey 1	\$6,312,397	P-51	\$0	\$6,312,397	99.6600%	\$0	\$6,290,935
52	312.000	Boiler Plant Equipment - Electric - Jeffrey 1	\$15,175,313	P-52	\$0	\$15,175,313	99.6600%	\$0	\$15,123,717
53	312.020	Boiler AQC Equipment - Electric - Jeffrey 1	\$30,894,299	P-53	\$0	\$30,894,299	99.6600%	\$0	\$30,789,258
54	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,126,837	P-54	\$0	\$6,126,837	99.6600%	\$0	\$6,106,006
55	315.000	Accessory Equipment - Electric - Jeffrey 1	\$2,295,911	P-55	\$0	\$2,295,911	99.6600%	\$0	\$2,288,105
56	316.000	Misc Power Plant - Electric - Jeffrey 1	\$417,684	P-56	\$0	\$417,684	99.6600%	\$0	\$416,264
57		TOTAL JEFFREY UNIT 1 - STEAM	\$61,304,709		\$0	\$61,304,709		\$0	\$61,096,273
58		JEFFREY UNIT 2 - STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-59	\$0	\$71,283	99.6600%	\$0	\$71,041
60	311.000	Structures - Electric - Jeffrey 2	\$5,140,184	P-60	\$0	\$5,140,184	99.6600%	\$0	\$5,122,707
61	312.000	Boiler Plant Equipment - Electric - Jeffrey 2	\$19,511,266	P-61	\$0	\$19,511,266	99.6600%	\$0	\$19,444,928
62	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$15,214,115	P-62	\$0	\$15,214,115	99.6600%	\$0	\$15,162,387
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,702,854	P-63	\$0	\$6,702,854	99.6600%	\$0	\$6,680,064
64	315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,880,185	P-64	\$0	\$1,880,185	99.6600%	\$0	\$1,873,792
65	316.000	Misc Power Plant - Electric - Jeffrey 2	\$716,029	P-65	\$0	\$716,029	99.6600%	\$0	\$713,595
66		TOTAL JEFFREY UNIT 2 - STEAM	\$49,235,916		\$0	\$49,235,916		\$0	\$49,068,514
67		JEFFREY UNIT 3 - STEAM							
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-68	\$0	\$3,096	99.6600%	\$0	\$3,085
69	311.000	Structures - Electric - Jeffrey 3	\$5,778,224	P-69	\$0	\$5,778,224	99.6600%	\$0	\$5,758,578
70	312.000	Boiler Plant Equipment - Electric - Jeffrey 3	\$23,585,091	P-70	\$0	\$23,585,091	99.6600%	\$0	\$23,504,902
71	312.020	Boiler AQC Equipment - Electric - Jeffrey 3	\$15,470,918	P-71	\$0	\$15,470,918	99.6600%	\$0	\$15,418,317
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,417,493	P-72	\$0	\$7,417,493	99.6600%	\$0	\$7,392,274
73	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,401,515	P-73	\$0	\$2,401,515	99.6600%	\$0	\$2,393,350
74	316.000	Misc Power Plant Equipment - Electric - Jeffrey 3	\$406,456	P-74	\$0	\$406,456	99.6600%	\$0	\$405,074
75		TOTAL JEFFREY UNIT 3 - STEAM	\$55,062,793		\$0	\$55,062,793		\$0	\$54,875,580
76		JEFFREY FACILITY COMMON - STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-77	\$0	\$211,141	99.6600%	\$0	\$210,423
78	311.000	Structures - Electric - Jeffrey Common	\$5,291,683	P-78	\$111,704	\$5,403,387	99.6600%	\$0	\$6,385,015
79	312.000	Boiler Plant Equipment - Electric - Jeffrey Common	\$5,718,574	P-79	\$410,538	\$6,129,112	99.6600%	\$0	\$6,108,273
80	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,860,456	P-80	\$1,438,628	\$19,299,084	99.6600%	\$0	\$19,233,467
81	314.000	Turbogenerator - Electric - Jeffrey Common	\$1,765,071	P-81	\$0	\$1,765,071	99.6600%	\$0	\$1,759,070
82	315.000	Accessory Equipment - Electric - Jeffrey Common	\$1,213,809	P-82	\$1,750,630	\$2,964,439	99.6600%	\$0	\$2,954,360
83	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$1,569,829	P-83	\$32,089	\$1,601,918	99.6600%	\$0	\$1,596,471
84		TOTAL JEFFREY FACILITY COMMON - STEAM	\$33,630,563		\$3,743,589	\$37,374,152		\$0	\$37,247,079
85		IATAN UNIT 1 - STEAM							
86	310.000	Land - Electric - Iatan 1 SJLP	\$249,279	P-86	\$0	\$249,279	99.6600%	\$0	\$248,431
87	311.000	Structures - Electric - Iatan 1	\$4,722,351	P-87	\$0	\$4,722,351	99.6600%	\$0	\$4,706,295
88	311.000	Structures - Electric Disallowance - Iatan 1	-\$15,150	P-88	\$0	-\$15,150	100.0000%	\$0	-\$15,150
89	312.000	Boiler Plant Equipment - Iatan 1	\$101,932,575	P-89	\$0	\$101,932,575	99.6600%	\$0	\$101,586,004
90	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$262,720	P-90	\$0	-\$262,720	100.0000%	\$0	-\$262,720
91	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$455,225	P-91	\$0	\$455,225	99.6600%	\$0	\$453,677

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92	314.000	Turbogenerator - Electric - Iatan 1	\$15,614,622	P-92	\$0	\$15,614,622	99.6600%	\$0	\$15,661,532
93	315.000	Accessory Equipment - Electric - Iatan 1	\$12,795,766	P-93	\$0	\$12,795,766	99.6600%	\$0	\$12,752,260
94	316.000	Accessory Equipment - Electric Disallowance - Iatan 1	-\$21,473	P-94	\$0	-\$21,473	100.0000%	\$0	-\$21,473
95	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$1,820,816	P-95	\$0	\$1,820,816	99.6600%	\$0	\$1,814,625
96	316.000	Misc Power Equipment - Electric Disallowance - Iatan 1	-\$2,383	P-96	\$0	-\$2,383	100.0000%	\$0	-\$2,383
97		<b>TOTAL IATAN UNIT 1 - STEAM</b>	<b>\$137,288,908</b>		<b>\$0</b>	<b>\$137,288,908</b>		<b>\$0</b>	<b>\$136,821,098</b>
98		<b>IATAN UNIT 2 - STEAM</b>							
99	311.000	Structures - Electric - Iatan 2	\$29,516,775	P-99	\$0	\$29,516,775	99.6600%	\$0	\$29,416,418
100	311.000	Structures - Electric - Disallowance - Iatan 2	-\$435,092	P-100	\$0	-\$435,092	100.0000%	\$0	-\$435,092
101	312.000	Boiler Plant Equipment - Iatan 2	\$198,357,369	P-101	\$0	\$198,357,369	99.6600%	\$0	\$197,682,954
102	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$3,127,158	P-102	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
103	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	P-103	\$0	\$0	99.6600%	\$0	\$0
104	314.000	Turbogenerator - Electric - Iatan 2	\$71,364,934	P-104	\$0	\$71,364,934	99.6600%	\$0	\$71,122,293
105	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$432,292	P-105	\$0	-\$432,292	100.0000%	\$0	-\$432,292
106	315.000	Accessory Equipment - Electric - Iatan 2	\$17,791,172	P-106	\$0	\$17,791,172	99.6600%	\$0	\$17,730,682
107	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$144,466	P-107	\$0	-\$144,466	100.0000%	\$0	-\$144,466
108	316.000	Misc Power Plant - Electric - Iatan 2	\$1,217,789	P-108	\$0	\$1,217,789	99.6600%	\$0	\$1,213,649
109	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 2	-\$16,154	P-109	\$0	-\$16,154	100.0000%	\$0	-\$16,154
110		<b>TOTAL IATAN UNIT 2 - STEAM</b>	<b>\$314,092,877</b>		<b>\$0</b>	<b>\$314,092,877</b>		<b>\$0</b>	<b>\$313,010,834</b>
111		<b>IATAN FACILITY COMMON - STEAM</b>							
112	310.000	Land - Electric - Iatan Common SJLP	\$11,381	P-112	\$0	\$11,381	99.6600%	\$0	\$11,342
113	311.000	Structures - Electric - Iatan Common	\$21,550,123	P-113	\$0	\$21,550,123	99.6600%	\$0	\$21,476,853
114	312.000	Boiler Plant Equipment - Iatan Common	\$53,023,598	P-114	\$0	\$53,023,598	99.6600%	\$0	\$52,843,318
115	312.020	Boiler AQC Equipment - Iatan Common	\$0	P-115	\$0	\$0	99.6600%	\$0	\$0
116	314.000	Turbogenerator - Electric - Iatan Common	\$1,741,935	P-116	\$0	\$1,741,935	99.6600%	\$0	\$1,736,012
117	315.000	Accessory Equipment - Iatan Common	\$7,583,772	P-117	\$0	\$7,583,772	99.6600%	\$0	\$7,557,987
118	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$837,331	P-118	\$0	\$837,331	99.6600%	\$0	\$834,484
119		<b>TOTAL IATAN FACILITY COMMON - STEAM</b>	<b>\$84,748,140</b>		<b>\$0</b>	<b>\$84,748,140</b>		<b>\$0</b>	<b>\$84,459,996</b>
120		<b>LAKE ROAD UNIT 1 - STEAM</b>							
121	310.000	Land - Electric - Lake Road 1 SJLP	\$0	P-121	\$0	\$0	75.7300%	\$0	\$0
122	311.000	Structures - Electric - Lake Road 1	\$850,069	P-122	\$0	\$850,069	75.7300%	\$0	\$643,757
123	312.000	Boiler Plant Equipment - Electric - Lake Road 1	\$184,181	P-123	\$0	\$184,181	65.5150%	\$0	\$120,666
124	312.020	Boiler AQC Equipment - Electric - Lake Road 1	\$0	P-124	\$0	\$0	65.5150%	\$0	\$0
125	314.000	Turbogenerator - Electric - Lake Road 1	\$3,512,636	P-125	\$0	\$3,512,636	99.2550%	\$0	\$3,486,467
126	315.000	Accessory Equipment - Electric - Lake Road 1	\$1,412,048	P-126	\$0	\$1,412,048	75.7300%	\$0	\$1,069,344
127	316.000	Misc Power Plant Equipment - Electric - Lake Road 1	\$0	P-127	\$0	\$0	47.3810%	\$0	\$0
128		<b>TOTAL LAKE ROAD UNIT 1 - STEAM</b>	<b>\$5,958,934</b>		<b>\$0</b>	<b>\$5,958,934</b>		<b>\$0</b>	<b>\$5,320,234</b>
129		<b>LAKE ROAD UNIT 2 - STEAM</b>							
130	310.000	Land - Electric - Lake Road 2 SJLP	\$0	P-130	\$0	\$0	75.7300%	\$0	\$0
131	311.000	Structures - Electric - Lake Road 2	\$1,118,489	P-131	\$0	\$1,118,489	75.7300%	\$0	\$847,032
132	312.000	Boiler Plant Equipment - Electric - Lake Road 2	\$55,771	P-132	\$0	\$55,771	65.5150%	\$0	\$36,538
133	312.020	Boiler AQC Equipment - Electric - Lake Road 2	\$0	P-133	\$0	\$0	65.5150%	\$0	\$0
134	314.000	Turbogenerator - Electric - Lake Road 2	\$3,909,656	P-134	\$0	\$3,909,656	99.2550%	\$0	\$3,880,529
135	315.000	Accessory Equipment - Electric - Lake Road 2	\$410,375	P-135	\$0	\$410,375	75.7300%	\$0	\$310,777
136	316.000	Misc Power Plant Equipment - Lake Road 2	\$0	P-136	\$0	\$0	47.3810%	\$0	\$0

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137		TOTAL LAKE ROAD UNIT 2 - STEAM	\$5,494,291		\$0	\$5,494,291		\$0	\$5,074,876
138		LAKE ROAD UNIT 3 - STEAM							
139	310.000	Land - Electric - Lake Road 3 SJLP	\$0	P-139	\$0	\$0	75.7300%	\$0	\$0
140	311.000	Structures - Electric - Lake Road 3	\$361,336	P-140	\$0	\$361,336	75.7300%	\$0	\$273,640
141	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	P-141	\$0	\$0	65.5150%	\$0	\$0
142	312.020	Boiler AQC Equipment - Electric - Lake Road 3	\$0	P-142	\$0	\$0	65.5150%	\$0	\$0
143	314.000	Turbogenerator - Electric - Lake Road 3	\$1,330,316	P-143	\$0	\$1,330,316	99.2550%	\$0	\$1,320,405
144	315.000	Accessory Equipment - Electric - Lake Road 3	\$83,389	P-144	\$0	\$83,389	75.7300%	\$0	\$63,150
145	316.000	Misc Power Plant Equipment - Lake Road 3	\$0	P-145	\$0	\$0	47.3810%	\$0	\$0
146		TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,775,041		\$0	\$1,775,041		\$0	\$1,657,195
147		LAKE ROAD UNIT 4 - STEAM							
148	310.000	Land - Electric - Lake Road 4 SJLP	\$0	P-148	\$0	\$0	75.7300%	\$0	\$0
149	311.000	Structures - Electric - Lake Road 4	\$3,802,902	P-149	\$0	\$3,802,902	75.7300%	\$0	\$2,879,938
150	312.000	Boiler Plant Equipment - Electric - Lake Road 4	\$21,513,165	P-150	\$0	\$21,513,165	65.5150%	\$0	\$14,094,350
151	312.020	Boiler AQC Equipment - Electric - Lake Road 4	\$1,178,849	P-151	\$0	\$1,178,849	65.5150%	\$0	\$772,323
152	314.000	Turbogenerator - Electric - Lake Road 4	\$11,290,213	P-152	\$0	\$11,290,213	99.2550%	\$0	\$11,206,101
153	315.000	Accessory Equipment - Electric - Lake Road 4	\$3,942,747	P-153	\$0	\$3,942,747	75.7300%	\$0	\$2,985,842
154	316.000	Misc Power Plant Equipment - Electric - Lake Road 4	\$21,443	P-154	\$0	\$21,443	47.3810%	\$0	\$10,160
155		TOTAL LAKE ROAD UNIT 4 - STEAM	\$41,749,319		\$0	\$41,749,319		\$0	\$31,948,714
156		LAKE ROAD BOILERS - STEAM							
157	310.000	Land - Electric - Lake Road Boilers SJLP	\$38,919	P-157	\$0	\$38,919	75.7300%	\$0	\$29,473
158	311.000	Structures - Electric - Lake Road Boilers	\$20,948,013	P-158	\$0	\$20,948,013	75.7300%	\$0	\$15,863,930
159	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$62,231,902	P-159	\$0	\$62,231,902	65.5150%	\$0	\$40,771,231
160	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	\$4,457,632	P-160	\$0	\$4,457,632	65.5150%	\$0	\$2,920,418
161	314.000	Turbogenerators - Electric - Lake Road Boilers	\$1,405,345	P-161	\$0	\$1,405,345	99.2550%	\$0	\$1,394,875
162	315.000	Accessory Equipment - Electric - Lake Road Boilers	\$6,222,016	P-162	\$0	\$6,222,016	75.7300%	\$0	\$4,711,933
163	316.000	Misc Power Plant - Electric - Lake Road Boilers	\$1,732,360	P-163	\$0	\$1,732,360	47.3810%	\$0	\$820,809
164		TOTAL LAKE ROAD BOILERS - STEAM	\$97,036,187		\$0	\$97,036,187		\$0	\$66,512,669
165		GMO DEPRECIATION ALLOWANCE							
166	312.990	Depreciation Allowance	\$0	P-166	\$0	\$0	99.6600%	\$0	\$0
167		TOTAL GMO DEPRECIATION ALLOWANCE	\$0		\$0	\$0		\$0	\$0
168		TOTAL STEAM PRODUCTION	\$1,364,832,483		\$3,743,589	\$1,368,576,052		\$0	\$1,322,924,503
169		NUCLEAR PRODUCTION							
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
171		HYDRAULIC PRODUCTION							
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
173		OTHER PRODUCTION							
174		COSSROADS UNIT 1 - NATURAL GAS							
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	P-175	\$0	\$0	99.6600%	\$0	\$0
176	340.000	Land - Electric - Crossroads 1 MPS	\$0	P-176	\$0	\$0	99.6600%	\$0	\$0
177	341.000	Structures - Electric - Crossroads 1	\$0	P-177	\$0	\$0	99.6600%	\$0	\$0
178	342.000	Fuel Holders - Crossroads 1	\$0	P-178	\$0	\$0	99.6600%	\$0	\$0



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179	343.000	Prime Movers - Crossroads 1	\$0	P-179	\$0	\$0	99.6600%	\$0	\$0
180	344.000	Generators - Crossroads 1	\$0	P-180	\$0	\$0	99.6600%	\$0	\$0
181	345.000	Accessory - Crossroads 1	\$0	P-181	\$0	\$0	99.6600%	\$0	\$0
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	P-182	\$0	\$0	99.6600%	\$0	\$0
183		TOTAL COSSROADS UNIT 1 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
184		CROSSROADS UNIT 2 - NATURAL GAS							
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	P-185	\$0	\$0	99.6600%	\$0	\$0
186	340.000	Land - Electric - Crossroads 2 MPS	\$0	P-186	\$0	\$0	99.6600%	\$0	\$0
187	341.000	Structures - Electric - Crossroads 2	\$0	P-187	\$0	\$0	99.6600%	\$0	\$0
188	342.000	Fuel Holders - Crossroads 2	\$0	P-188	\$0	\$0	99.6600%	\$0	\$0
189	343.000	Prime Movers - Crossroads 2	\$0	P-189	\$0	\$0	99.6600%	\$0	\$0
190	344.000	Generators - Crossroads 2	\$0	P-190	\$0	\$0	99.6600%	\$0	\$0
191	345.000	Accessory - Crossroads 2	\$0	P-191	\$0	\$0	99.6600%	\$0	\$0
192	346.000	Misc Power Plant Equip - Crossroads 2	\$0	P-192	\$0	\$0	99.6600%	\$0	\$0
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
194		CROSSROADS UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	P-195	\$0	\$0	99.6600%	\$0	\$0
196	340.000	Land - Electric - Crossroads 3	\$0	P-196	\$0	\$0	99.6600%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$0	P-197	\$0	\$0	99.6600%	\$0	\$0
198	342.000	Fuel Holders - Crossroads 3	\$0	P-198	\$0	\$0	99.6600%	\$0	\$0
199	343.000	Prime Movers - Crossroads 3	\$0	P-199	\$0	\$0	99.6600%	\$0	\$0
200	344.000	Generators - Crossroads 3	\$0	P-200	\$0	\$0	99.6600%	\$0	\$0
201	345.000	Accessory - Crossroads 3	\$0	P-201	\$0	\$0	99.6600%	\$0	\$0
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	P-202	\$0	\$0	99.6600%	\$0	\$0
203		TOTAL CROSSROADS UNIT 3 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
204		CROSSROADS UNIT 4 - NATURAL GAS							
205	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	P-205	\$0	\$0	99.6600%	\$0	\$0
206	340.000	Land - Electric - Crossroads 4 MPS	\$0	P-206	\$0	\$0	99.6600%	\$0	\$0
207	341.000	Structures - Electric - Crossroads 4	\$0	P-207	\$0	\$0	99.6600%	\$0	\$0
208	342.000	Fuel Holders - Crossroad 4	\$0	P-208	\$0	\$0	99.6600%	\$0	\$0
209	343.000	Prime Movers - Crossroads 4	\$0	P-209	\$0	\$0	99.6600%	\$0	\$0
210	344.000	Generators - Crossroads 4	\$0	P-210	\$0	\$0	99.6600%	\$0	\$0
211	345.000	Accessory - Crossroads 4	\$0	P-211	\$0	\$0	99.6600%	\$0	\$0
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	P-212	\$0	\$0	99.6600%	\$0	\$0
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
214		CROSSROADS COMMON - NATURAL GAS							
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads- Common	\$0	P-215	\$0	\$0	99.6600%	\$0	\$0
216	340.000	Land - Electric - Crossroads Common	\$0	P-216	\$0	\$0	99.6600%	\$0	\$0
217	341.000	Structures - Electric - Crossroads Common	\$0	P-217	\$0	\$0	99.6600%	\$0	\$0
218	342.000	Fuel Holders - Crossroads Common	\$0	P-218	\$0	\$0	99.6600%	\$0	\$0
219	343.000	Prime Movers - Crossroads Common	\$0	P-219	\$0	\$0	99.6600%	\$0	\$0
220	344.000	Generators - Crossroads Common	\$0	P-220	\$0	\$0	99.6600%	\$0	\$0
221	345.000	Accessory - Crossroads Common	\$0	P-221	\$0	\$0	99.6600%	\$0	\$0
222	345.000	Misc Power Plant Equip - Crossroads Common	\$0	P-222	\$0	\$0	99.6600%	\$0	\$0
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
224		TOTAL CROSSROADS - NATURAL GAS							
225	303.100	Miscellaneous Intangible - Substation (353) Total Crossroads	\$13,476,338	P-225	-\$3,891,687	\$9,584,651	99.6600%	\$0	\$9,552,063
226	340.000	Land - Electric - Total Crossroads	\$427,390	P-226	-\$240,351	\$187,039	99.6600%	\$0	\$186,403
227	341.000	Structures - Electric - Total Crossroads	\$2,941,646	P-227	-\$1,279,957	\$1,661,689	99.6600%	\$0	\$1,656,039
228	342.000	Fuel Holders - Total Crossroads	\$4,764,501	P-228	-\$2,418,184	\$2,346,317	99.6600%	\$0	\$2,338,340

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229	343.000	Prime Movers - Total Crossroads	\$80,617,671	P-229	-\$44,761,402	\$35,856,169	99.6600%	\$0	\$35,734,258
230	344.000	Generators - Total Crossroads	\$16,441,661	P-230	-\$8,937,477	\$7,504,174	99.6600%	\$0	\$7,478,660
231	345.000	Accessory - Total Crossroads	\$15,427,458	P-231	-\$8,752,236	\$6,675,220	99.6600%	\$0	\$6,652,524
232	346.000	Misc Power Plant Equip - Total Crossroads	\$133,645	P-232	-\$73,591	\$60,054	99.6600%	\$0	\$59,850
233		<b>TOTAL TOTAL CROSSROADS - NATURAL GAS</b>	<b>\$134,230,198</b>		<b>-\$70,354,885</b>	<b>\$63,875,313</b>		<b>\$0</b>	<b>\$63,658,137</b>
234		<b>GREENWOOD UNIT 1 - NATURAL GAS</b>							
235	340.000	Land - Electric - Greenwood 1 MPS	\$0	P-235	\$0	\$0	99.6600%	\$0	\$0
236	341.000	Structures - Electric - Greenwood 1	\$838,985	P-236	\$0	\$838,985	99.6600%	\$0	\$836,132
237	342.000	Fuel Holders - Greenwood 1	\$1,173,497	P-237	\$0	\$1,173,497	99.6600%	\$0	\$1,169,507
238	343.000	Prime Movers - Greenwood 1	\$9,091,418	P-238	\$0	\$9,091,418	99.6600%	\$0	\$9,060,507
239	344.000	Generators - Greenwood 1	\$2,748,806	P-239	\$0	\$2,748,806	99.6600%	\$0	\$2,739,460
240	345.000	Accessory Equipment - Greenwood 1	\$2,020,094	P-240	\$0	\$2,020,094	99.6600%	\$0	\$2,013,226
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	P-241	\$0	\$0	99.6600%	\$0	\$0
242		<b>TOTAL GREENWOOD UNIT 1 - NATURAL GAS</b>	<b>\$15,872,800</b>		<b>\$0</b>	<b>\$15,872,800</b>		<b>\$0</b>	<b>\$15,818,832</b>
243		<b>GREENWOOD UNIT 2 - NATURAL GAS</b>							
244	340.000	Land - Electric - Greenwood 2	\$0	P-244	\$0	\$0	99.6600%	\$0	\$0
245	341.000	Structures - Electric - Greenwood 2	\$197,444	P-245	\$0	\$197,444	99.6600%	\$0	\$196,773
246	342.000	Fuel Holders - Greenwood 2	\$304,126	P-246	\$0	\$304,126	99.6600%	\$0	\$303,092
247	343.000	Prime Movers - Greenwood 2	\$8,835,348	P-247	\$0	\$8,835,348	99.6600%	\$0	\$8,805,308
248	344.000	Generators - Greenwood 2	\$2,095,886	P-248	\$0	\$2,095,886	99.6600%	\$0	\$2,088,760
249	345.000	Accessory Equipment - Greenwood 2	\$734,196	P-249	\$0	\$734,196	99.6600%	\$0	\$731,700
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	P-250	\$0	\$0	99.6600%	\$0	\$0
251		<b>TOTAL GREENWOOD UNIT 2 - NATURAL GAS</b>	<b>\$12,167,000</b>		<b>\$0</b>	<b>\$12,167,000</b>		<b>\$0</b>	<b>\$12,125,633</b>
252		<b>GREENWOOD UNIT 3 - NATURAL GAS</b>							
253	340.000	Land - Electric - Greenwood 3	\$0	P-253	\$0	\$0	99.6600%	\$0	\$0
254	341.000	Structures - Electric - Greenwood 3	\$907,073	P-254	\$0	\$907,073	99.6600%	\$0	\$903,989
255	342.000	Fuel Holders - Greenwood 3	\$1,312,281	P-255	\$0	\$1,312,281	99.6600%	\$0	\$1,307,819
256	343.000	Prime Movers - Greenwood 3	\$7,679,744	P-256	\$0	\$7,679,744	99.6600%	\$0	\$7,653,633
257	344.000	Generators - Greenwood 3	\$1,815,224	P-257	\$0	\$1,815,224	99.6600%	\$0	\$1,809,052
258	345.000	Accessory Equipment - Greenwood 3	\$1,645,544	P-258	\$0	\$1,645,544	99.6600%	\$0	\$1,639,949
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	P-259	\$0	\$0	99.6600%	\$0	\$0
260		<b>TOTAL GREENWOOD UNIT 3 - NATURAL GAS</b>	<b>\$13,359,866</b>		<b>\$0</b>	<b>\$13,359,866</b>		<b>\$0</b>	<b>\$13,314,442</b>
261		<b>GREENWOOD UNIT 4 - NATURAL GAS</b>							
262	340.000	Land - Electric - Greenwood 4	\$0	P-262	\$0	\$0	99.6600%	\$0	\$0
263	341.000	Structures - Electric - Greenwood 4	\$119,335	P-263	\$0	\$119,335	99.6600%	\$0	\$118,929
264	342.000	Fuel Holders - Greenwood 4	\$360,339	P-264	\$0	\$360,339	99.6600%	\$0	\$359,114
265	343.000	Prime Movers - Greenwood 4	\$9,172,621	P-265	\$0	\$9,172,621	99.6600%	\$0	\$9,141,434
266	344.000	Generators - Greenwood 4	\$1,651,920	P-266	\$0	\$1,651,920	99.6600%	\$0	\$1,646,303
267	345.000	Accessory Equipment - Greenwood 4	\$417,178	P-267	\$0	\$417,178	99.6600%	\$0	\$415,760
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	P-268	\$0	\$0	99.6600%	\$0	\$0
269		<b>TOTAL GREENWOOD UNIT 4 - NATURAL GAS</b>	<b>\$11,721,393</b>		<b>\$0</b>	<b>\$11,721,393</b>		<b>\$0</b>	<b>\$11,681,540</b>
270		<b>GREENWOOD COMMON</b>							
271	340.000	Land - Electric - Greenwood Common	\$233,662	P-271	\$0	\$233,662	99.6600%	\$0	\$232,868
272	341.000	Structures - Electric - Greenwood Common	\$3,336,559	P-272	\$0	\$3,336,559	99.6600%	\$0	\$3,325,215
273	342.000	Fuel Holders - Greenwood Common	\$537,372	P-273	\$0	\$537,372	99.6600%	\$0	\$535,545
274	343.000	Prime Movers - Greenwood Common	\$677,191	P-274	\$0	\$677,191	99.6600%	\$0	\$674,889
275	344.000	Generators - Greenwood Common	\$39,415	P-275	\$0	\$39,415	99.6600%	\$0	\$39,281
276	345.000	Accessory Equipment - Greenwood Common	\$2,062,489	P-276	\$0	\$2,062,489	99.6600%	\$0	\$2,055,477
277	346.000	Misc Power Plant Equip - Greenwood Common	\$88,300	P-277	\$0	\$88,300	99.6600%	\$0	\$88,000
278		<b>TOTAL GREENWOOD COMMON</b>	<b>\$6,974,988</b>		<b>\$0</b>	<b>\$6,974,988</b>		<b>\$0</b>	<b>\$6,951,275</b>
279		<b>NEVADA - OIL</b>							
280	340.000	Land - Electric Nevada MPS	\$59,905	P-280	\$0	\$59,905	99.6600%	\$0	\$59,701
281	341.000	Structures - Electric - Nevada	\$417,680	P-281	\$0	\$417,680	99.6600%	\$0	\$416,260

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282	342.000	Fuel Holders - Nevada	\$777,964	P-282	\$0	\$777,964	99.6600%	\$0	\$775,319
283	343.000	Prime Movers - Nevada	\$935,801	P-283	\$0	\$935,801	99.6600%	\$0	\$932,619
284	344.000	Generators - Nevada	\$611,711	P-284	\$0	\$611,711	99.6600%	\$0	\$609,631
285	345.000	Accessory Equipment - Nevada	\$549,179	P-285	\$0	\$549,179	99.6600%	\$0	\$547,312
286	346.000	Misc Power Plant Equipment - Nevada	\$10,842	P-286	\$0	\$10,842	99.6600%	\$0	\$10,805
287		<b>TOTAL NEVADA - OIL</b>	<b>\$3,363,082</b>		<b>\$0</b>	<b>\$3,363,082</b>		<b>\$0</b>	<b>\$3,351,647</b>
288		<b>SOUTH HARPER UNIT 1 - NATURAL GAS</b>							
289	340.000	Land - Electric - South Harper 1	\$0	P-289	\$0	\$0	99.6600%	\$0	\$0
290	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-290	\$0	\$1,313,183	99.6600%	\$0	\$1,308,718
291	342.000	Fuel Holders - South Harper 1	\$400,000	P-291	\$0	\$400,000	99.6600%	\$0	\$398,640
292	343.000	Prime Movers - South Harper 1	\$22,598,798	P-292	\$0	\$22,598,798	99.6600%	\$0	\$22,521,962
293	344.000	Generators - South Harper 1	\$5,750,000	P-293	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
294	345.000	Accessory Equipment - South Harper 1	\$4,419,169	P-294	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	P-295	\$0	\$0	99.6600%	\$0	\$0
296		<b>TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS</b>	<b>\$34,481,150</b>		<b>\$0</b>	<b>\$34,481,150</b>		<b>\$0</b>	<b>\$34,363,914</b>
297		<b>SOUTH HARPER UNIT 2 - NATURAL GAS</b>							
298	340.000	Land - Electric - South Harper 2	\$0	P-298	\$0	\$0	99.6600%	\$0	\$0
299	341.000	Structures - Electric - South Harper 2	\$1,312,301	P-299	\$0	\$1,312,301	99.6600%	\$0	\$1,307,839
300	342.000	Fuel Holders - South Harper 2	\$400,000	P-300	\$0	\$400,000	99.6600%	\$0	\$398,640
301	343.000	Prime Movers - South Harper 2	\$23,162,459	P-301	\$0	\$23,162,459	99.6600%	\$0	\$23,083,707
302	344.000	Generators - South Harper 2	\$5,750,000	P-302	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
303	345.000	Accessory Equipment - South Harper 2	\$4,419,169	P-303	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	P-304	\$0	\$0	99.6600%	\$0	\$0
305		<b>TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS</b>	<b>\$35,043,929</b>		<b>\$0</b>	<b>\$35,043,929</b>		<b>\$0</b>	<b>\$34,924,780</b>
306		<b>SOUTH HARPER UNIT 3 - NATURAL GAS</b>							
307	340.000	Land - Electric - South Harper 3	\$0	P-307	\$0	\$0	99.6600%	\$0	\$0
308	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-308	\$0	\$1,313,674	99.6600%	\$0	\$1,309,208
309	342.000	Fuel Holders - South Harper 3	\$400,000	P-309	\$0	\$400,000	99.6600%	\$0	\$398,640
310	343.000	Prime Movers - South Harper 3	\$22,663,342	P-310	\$0	\$22,663,342	99.6600%	\$0	\$22,586,287
311	344.000	Generators - South Harper 3	\$5,750,000	P-311	\$0	\$5,750,000	99.6600%	\$0	\$5,730,450
312	345.000	Accessory Equipment - South Harper 3	\$4,419,169	P-312	\$0	\$4,419,169	99.6600%	\$0	\$4,404,144
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	P-313	\$0	\$0	99.6600%	\$0	\$0
314		<b>TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS</b>	<b>\$34,546,185</b>		<b>\$0</b>	<b>\$34,546,185</b>		<b>\$0</b>	<b>\$34,428,729</b>
315		<b>SOUTH HARPER - COMMON</b>							
316	340.000	Land - Electric - South Harper Common	\$1,034,874	P-316	\$0	\$1,034,874	99.6600%	\$0	\$1,031,355
317	341.000	Structures - Electric - South Harper Common	\$8,166,683	P-317	\$0	\$8,166,683	99.6600%	\$0	\$8,138,916
318	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-318	\$0	\$2,804,627	99.6600%	\$0	\$2,795,091
319	343.000	Prime Movers - South Harper Common	\$1,810,414	P-319	\$0	\$1,810,414	99.6600%	\$0	\$1,804,259
320	344.000	Generators - South Harper Common	\$286,032	P-320	\$0	\$286,032	99.6600%	\$0	\$285,059
321	345.000	Accessory Equipment - South Harper Common	\$4,013,723	P-321	\$0	\$4,013,723	99.6600%	\$0	\$4,000,076
322	346.000	Misc Power Plant Equip - South Harper Common	\$297,903	P-322	\$0	\$297,903	99.6600%	\$0	\$296,890
323		<b>TOTAL SOUTH HARPER - COMMON</b>	<b>\$18,414,256</b>		<b>\$0</b>	<b>\$18,414,256</b>		<b>\$0</b>	<b>\$18,351,646</b>
324		<b>LAKE ROAD TURBINE 5 - NATURAL GAS &amp; OIL</b>							
325	340.000	Land - Electric Lake Road 5 SJLP	\$0	P-325	\$0	\$0	99.6600%	\$0	\$0
326	341.000	Structures - Electric Lake Road 5	\$1,405,684	P-326	\$0	\$1,405,684	99.6600%	\$0	\$1,400,905
327	342.000	Fuel Holders - Lake Road 5	\$616,605	P-327	\$0	\$616,605	99.6600%	\$0	\$614,509
328	343.000	Prime Movers - Lake Road 5	\$11,037,526	P-328	\$0	\$11,037,526	99.6600%	\$0	\$10,999,998
329	344.000	Generators - Lake Road 5	\$2,133,864	P-329	\$0	\$2,133,864	99.6600%	\$0	\$2,126,609
330	345.000	Accessory Equipment - Lake Road 5	\$917,861	P-330	\$0	\$917,861	99.6600%	\$0	\$914,740
331	346.000	Misc Power Plant Equipment - Lake Road 5	\$0	P-331	\$0	\$0	99.6600%	\$0	\$0
332		<b>TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS &amp; OIL</b>	<b>\$16,111,540</b>		<b>\$0</b>	<b>\$16,111,540</b>		<b>\$0</b>	<b>\$16,056,761</b>

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333		LAKE ROAD TURBINE 6 - OIL							
334	340.000	Land - Electric Lake Road 6 SJLP	\$0	P-334	\$0	\$0	99.6600%	\$0	\$0
335	341.000	Structures - Electric Lake Road 6	\$218,663	P-335	\$0	\$218,663	99.6600%	\$0	\$217,920
336	342.000	Fuel Holders - Lake Road 6	\$0	P-336	\$0	\$0	99.6600%	\$0	\$0
337	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-337	\$0	\$3,713,380	99.6600%	\$0	\$3,700,755
338	344.000	Generators - Lake Road 6	\$355,767	P-338	\$0	\$355,767	99.6600%	\$0	\$364,557
339	345.000	Accessory Equipment - Lake Road 6	\$956,473	P-339	\$0	\$956,473	99.6600%	\$0	\$953,221
340	346.000	Misc Power Plant Equipment - Lake Road 6	\$0	P-340	\$0	\$0	99.6600%	\$0	\$0
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,244,283		\$0	\$5,244,283		\$0	\$5,226,453
342		LAKE ROAD TURBINE 7 - OIL							
343	340.000	Land - Electric Lake Road 7 SJLP	\$0	P-343	\$0	\$0	99.6600%	\$0	\$0
344	341.000	Structures - Electric Lake Road 7	\$28,418	P-344	\$0	\$28,418	99.6600%	\$0	\$28,321
345	342.000	Fuel Holders - Lake Road 7	\$9,587	P-345	\$0	\$9,587	99.6600%	\$0	\$9,554
346	343.000	Prime Movers - Lake Road 7	\$2,019,537	P-346	\$0	\$2,019,537	99.6600%	\$0	\$2,012,671
347	344.000	Generators - Lake Road 7	\$117,190	P-347	\$0	\$117,190	99.6600%	\$0	\$116,792
348	345.000	Accessory Equipment - Lake Road 7	\$747,564	P-348	\$0	\$747,564	99.6600%	\$0	\$745,022
349	346.000	Misc Power Plant Equipment - Lake Road 7	\$0	P-349	\$0	\$0	99.6600%	\$0	\$0
350		TOTAL LAKE ROAD TURBINE 7 - OIL	\$2,922,296		\$0	\$2,922,296		\$0	\$2,912,360
351		LANDFILL TURBINE - METHANE GAS							
352	340.000	Land - Electric Landfill Turbine SJLP	\$0	P-352	\$0	\$0	99.6600%	\$0	\$0
353	341.000	Structures - Electric Landfill Turbine	\$129,632	P-353	\$0	\$129,632	99.6600%	\$0	\$129,191
354	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-354	\$0	\$2,309,870	99.6600%	\$0	\$2,302,016
355	343.000	Prime Movers - Landfill Turbine	\$11,018	P-355	\$0	\$11,018	99.6600%	\$0	\$10,981
356	344.000	Generators - Landfill Turbine	\$2,574,775	P-356	\$0	\$2,574,775	99.6600%	\$0	\$2,566,021
357	345.000	Accessory Equipment - Landfill Turbine	\$41,622	P-357	\$0	\$41,622	99.6600%	\$0	\$41,480
358	346.000	Misc Power Plant Equipment - Landfill Turbine	\$0	P-358	\$0	\$0	99.6600%	\$0	\$0
359		TOTAL LANDFILL TURBINE - METHANE GAS	\$5,066,917		\$0	\$5,066,917		\$0	\$5,049,689
360		RALPH GREEN UNIT 3 - NATURAL GAS							
361	340.000	Land - Electric Ralph Green 3 SJLP	\$11,376	P-361	\$0	\$11,376	99.6600%	\$0	\$11,337
362	341.000	Structures - Electric Ralph Green 3	\$1,859,964	P-362	\$0	\$1,859,964	99.6600%	\$0	\$1,853,640
363	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-363	\$0	\$453,765	99.6600%	\$0	\$452,222
364	343.000	Prime Movers - Ralph Green 3	\$5,487,483	P-364	\$0	\$5,487,483	99.6600%	\$0	\$5,468,826
365	344.000	Generators - Ralph Green 3	\$6,396,677	P-365	\$0	\$6,396,677	99.6600%	\$0	\$6,374,928
366	345.000	Accessory Equipment - Ralph Green 3	\$1,574,781	P-366	\$0	\$1,574,781	99.6600%	\$0	\$1,569,427
367	346.000	Misc Power Plant Equipment - Ralph Green 3	\$31,050	P-367	\$0	\$31,050	99.6600%	\$0	\$30,944
368		TOTAL RALPH GREEN UNIT 3 - NATURAL GAS	\$15,815,096		\$0	\$15,815,096		\$0	\$15,761,324
369		OTHER PRODUCTION - SOLAR							
370	344.010	Other Production Generators - Solar	\$8,429,121	P-370	-\$5,269,044	\$3,160,077	99.6600%	\$0	\$3,149,333
371		TOTAL OTHER PRODUCTION - SOLAR	\$8,429,121		-\$5,269,044	\$3,160,077		\$0	\$3,149,333
372		TOTAL OTHER PRODUCTION	\$373,764,100		-\$75,623,929	\$298,140,171		\$0	\$297,126,495
373		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
374		Other Production - Salvage and Removal Retirements not yet classified	\$0	P-374	\$0	\$0	99.6600%	\$0	\$0
375		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
376		TOTAL PRODUCTION PLANT	\$1,738,696,563		-\$71,880,340	\$1,666,716,223		\$0	\$1,620,050,998
377		TRANSMISSION PLANT							
378	350.000	Land - Transmission	\$2,884,090	P-378	\$0	\$2,884,090	99.6600%	\$0	\$2,874,284
379	350.001	Land Rights - Transmission	\$1,972,660	P-379	\$0	\$1,972,660	99.6600%	\$0	\$1,965,953
380	350.040	Land Rights - Depreciable - Transmission	\$12,977,912	P-380	\$0	\$12,977,912	99.6600%	\$0	\$12,933,787
381	352.000	Structures & Improvements - Transmission	\$9,114,179	P-381	\$0	\$9,114,179	99.6600%	\$0	\$9,083,191
382	353.000	Station Equipment - Transmission	\$182,141,383	P-382	-\$1,760,630	\$180,390,753	99.6600%	\$0	\$179,777,424

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383	353.030	Station Equipment Communication - Transmission	\$125,547	P-383	\$0	\$125,547	99.6600%	\$0	\$125,120
384	354.000	Towers and Fixtures - Transmission	\$323,639	P-384	\$0	\$323,639	99.6600%	\$0	\$322,539
385	355.000	Poles and Fixtures - Transmission	\$126,338,364	P-385	\$0	\$126,338,364	99.6600%	\$0	\$125,908,814
386	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	P-386	-\$1,402,180	-\$1,402,180	100.0000%	\$0	-\$1,402,180
387	356.000	Overhead Conductors & Devices - Transmission	\$73,339,580	P-387	\$0	\$73,339,580	99.6600%	\$0	\$73,090,225
388	356.000	Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-388	-\$3,221,404	-\$3,221,404	100.0000%	\$0	-\$3,221,404
389	357.000	Underground Conduit - Transmission	\$16,148	P-389	\$0	\$16,148	99.6600%	\$0	\$16,093
390	358.000	Underground Conductors & Devices - Transmission	\$86,562	P-390	\$0	\$86,562	99.6600%	\$0	\$86,268
391		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$409,320,064</b>		<b>-\$6,374,214</b>	<b>\$402,945,850</b>		<b>\$0</b>	<b>\$401,560,114</b>
392		<b>TRANSMISSION RETIREMENTS WORK IN PROGRESS</b>							
393		Transmission - Salvage and Removal Retirements not yet classified	\$0	P-393	\$0	\$0	99.6600%	\$0	\$0
394		<b>TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
395		<b>DISTRIBUTION PLANT</b>							
396	360.000	Land - Electric Distribution	\$5,619,932	P-396	\$0	\$5,619,932	99.7602%	\$0	\$5,606,455
397	360.010	Land Rights - Electric Distribution	\$382,240	P-397	\$0	\$382,240	99.7602%	\$0	\$381,323
398	360.020	Land Leased - Distribution	\$22,228	P-398	\$0	\$22,228	99.7602%	\$0	\$22,175
399	361.000	Structures & Improvements - Distribution	\$12,498,685	P-399	\$0	\$12,498,685	99.7602%	\$0	\$12,468,713
400	362.000	Station Equipment - Distribution	\$203,325,298	P-400	\$0	\$203,325,298	99.7602%	\$0	\$202,837,724
401	364.000	Poles, Towers & Fixtures - Distribution	\$268,116,533	P-401	\$0	\$268,116,533	99.7602%	\$0	\$267,473,590
402	365.000	Overhead Conductors & Devices - Distribution	\$174,457,169	P-402	\$0	\$174,457,169	99.7602%	\$0	\$174,038,821
403	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-403	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
404	366.000	Underground Circuit - Distribution	\$84,185,261	P-404	\$0	\$84,185,261	99.7602%	\$0	\$83,983,385
405	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-405	-\$321,331	-\$321,331	100.0000%	\$0	-\$321,331
406	367.000	Underground Conductors & Devices - Distribution	\$184,044,811	P-406	\$0	\$184,044,811	99.7602%	\$0	\$183,603,472
407	368.000	Line Transformers - Distribution	\$244,786,537	P-407	\$0	\$244,786,537	99.7602%	\$0	\$244,199,539
408	369.010	Services - Overhead - Distribution	\$23,054,321	P-408	\$0	\$23,054,321	99.7602%	\$0	\$22,999,037
409	369.020	Services - Underground - Distribution	\$78,493,891	P-409	\$0	\$78,493,891	99.7602%	\$0	\$78,305,663
410	370.000	Meters - Distribution	\$29,095,334	P-410	\$0	\$29,095,334	99.7602%	\$0	\$29,025,563
411	370.010	Meters - PURPA Distribution	\$2,038,114	P-411	\$0	\$2,038,114	99.7602%	\$0	\$2,033,227
412	370.020	Meters - AMI Distribution	\$21,698,411	P-412	\$0	\$21,698,411	99.7602%	\$0	\$21,646,378
413	371.000	Customer Premise Meter Installations - Distribution	\$23,474,053	P-413	-\$703,995	\$22,770,058	99.7602%	\$0	\$22,715,455
414	373.000	Street Lighting and Traffic Signal - Distribution	\$44,074,689	P-414	\$0	\$44,074,689	99.7602%	\$0	\$43,968,998
415		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$1,399,367,507</b>		<b>-\$4,080,411</b>	<b>\$1,395,287,096</b>		<b>\$0</b>	<b>\$1,391,933,102</b>
416		<b>DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>							
417		Distribution - Salvage and Removal Retirements not yet classified	\$0	P-417	\$0	\$0	99.7602%	\$0	\$0
418		<b>TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
419		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
420		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
421		<b>GENERAL PLANT</b>							
422	389.000	Land Rights - General	\$1,892,211	P-422	\$0	\$1,892,211	95.4304%	\$0	\$1,805,745
423	390.010	Land RT/ROW - Depreciation - Electric	\$2,303	P-423	\$0	\$2,303	95.4304%	\$0	\$2,198
424	390.000	Structures & Improvements - General	\$49,198,511	P-424	\$0	\$49,198,511	95.4304%	\$0	\$46,950,336
425	391.000	Office Furniture & Equipment - General	\$7,206,978	P-425	\$0	\$7,206,978	95.4304%	\$0	\$6,877,648

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426	391.020	Office Furniture - Computers - General	\$5,285,621	P-426	\$0	\$5,285,621	95.4304%	\$0	\$5,043,994
427	391.040	Office Furniture - Software - General	\$1,343,248	P-427	\$0	\$1,343,248	95.4304%	\$0	\$1,281,867
428	392.000	Transportation Equipment - Autos - General	\$122,445	P-428	\$0	\$122,445	95.4304%	\$0	\$116,860
429	392.010	Transportation Equip - Light Trucks - General	\$5,207,561	P-429	\$0	\$5,207,561	95.4304%	\$0	\$4,969,596
430	392.020	Transportation Equip - Heavy Trucks - General	\$26,026,968	P-430	\$0	\$26,026,968	95.4304%	\$0	\$24,837,640
431	392.030	Transportation Equip - Tractors - General	\$203,787	P-431	\$0	\$203,787	95.4304%	\$0	\$194,475
432	392.040	Transportation Equip - Trailers - General	\$1,206,901	P-432	\$0	\$1,206,901	95.4304%	\$0	\$1,151,750
433	392.050	Transportation Equip - Medium Trucks General	\$152,369	P-433	\$0	\$152,369	95.4304%	\$0	\$145,406
434	393.000	Stores Equipment - General	\$58,875	P-434	\$0	\$58,875	95.4304%	\$0	\$56,185
435	394.000	Tools - General	\$5,149,372	P-435	\$0	\$5,149,372	95.4304%	\$0	\$4,914,066
436	395.000	Laboratory Equipment - General	\$3,970,151	P-436	\$0	\$3,970,151	95.4304%	\$0	\$3,788,731
437	396.000	Power Operated Equipment - General	\$6,460,639	P-437	\$0	\$6,460,639	95.4304%	\$0	\$6,165,414
438	397.000	Communication Equipment - General	\$41,036,438	P-438	\$0	\$41,036,438	95.4304%	\$0	\$39,161,237
439	398.000	Miscellaneous Equipment - General	\$448,414	P-439	\$0	\$448,414	95.4304%	\$0	\$427,923
440		<b>TOTAL GENERAL PLANT</b>	<b>\$154,972,692</b>		<b>\$0</b>	<b>\$154,972,692</b>		<b>\$0</b>	<b>\$147,891,061</b>
441		<b>GENERAL PLANT - LAKE ROAD</b>							
442	391.000	Office Furniture and Equipment - General	\$237,196	P-442	\$0	\$237,196	75.7300%	\$0	\$179,629
443	391.020	Office Furniture - Computer - General	\$130,517	P-443	\$0	\$130,517	75.7300%	\$0	\$98,841
444	391.040	Office Furniture- Software-General	\$0	P-444	\$0	\$0	75.7300%	\$0	\$0
445	392.000	Transportation Equipment-Autos - General	\$0	P-445	\$0	\$0	75.7300%	\$0	\$0
446	392.010	Transportation Equip-Light Trucks - General	\$260,282	P-446	\$0	\$260,282	75.7300%	\$0	\$197,112
447	392.020	Transportation Equip-Heavy Trucks - General	\$71,418	P-447	\$0	\$71,418	75.7300%	\$0	\$54,085
448	392.030	Transportation Equip-Tractors - General	\$0	P-448	\$0	\$0	75.7300%	\$0	\$0
449	392.040	Transportation Equip- Trailers - General	\$95,073	P-449	\$0	\$95,073	75.7300%	\$0	\$71,999
450	392.050	Transportation Equip-Medium Trucks - General	\$0	P-450	\$0	\$0	75.7300%	\$0	\$0
451	393.000	Stores Equipment-General	\$23,379	P-451	\$0	\$23,379	75.7300%	\$0	\$17,705
452	394.000	Tools-General	\$304,431	P-452	\$0	\$304,431	75.7300%	\$0	\$230,546
453	395.000	Laboratory Equipment-General	\$436,007	P-453	\$0	\$436,007	75.7300%	\$0	\$330,188
454	396.000	Power Operated Equipment-General	\$951,494	P-454	\$0	\$951,494	75.7300%	\$0	\$720,566
455	397.000	Communication Equipment-General	\$675,607	P-455	\$0	\$675,607	75.7300%	\$0	\$511,637
456	398.000	Miscellaneous Equipment-General	\$44,059	P-456	\$0	\$44,059	75.7300%	\$0	\$33,366
457		<b>TOTAL GENERAL PLANT - LAKE ROAD</b>	<b>\$3,229,463</b>		<b>\$0</b>	<b>\$3,229,463</b>		<b>\$0</b>	<b>\$2,445,674</b>
458		<b>GENERAL RETIREMENTS WORK IN PROGRESS</b>							
459		General- Salvage andn Removal Retirements not yet classified	\$0	P-459	\$0	\$0	75.7300%	\$0	\$0
460		<b>TOTAL GENERAL RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
461		<b>INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP</b>							
462	310.090	Industrial Steam - Land SJLP	\$11,450	P-462	\$0	\$11,450	0.0000%	\$0	\$0
463	311.090	Industrial Steam- Structures & Improvements SJLP	\$30,158	P-463	\$0	\$30,158	0.0000%	\$0	\$0
464	312.090	Industrial Steam- Boiler SJLP	\$1,761,456	P-464	\$0	\$1,761,456	0.0000%	\$0	\$0
465	315.090	Industrial Steam- Accessory SJLP	\$48,849	P-465	\$0	\$48,849	0.0000%	\$0	\$0
466	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$132,908	P-466	\$0	\$132,908	0.0000%	\$0	\$0
467	376.090	Industrial Steam- Mains SJLP	\$1,420,926	P-467	\$0	\$1,420,926	0.0000%	\$0	\$0
468	379.090	Industrial Steam- City Gate Measuring/Regulator SJLP	\$485,291	P-468	\$0	\$485,291	0.0000%	\$0	\$0
469	380.090	Industrial Steam- Services SJLP	\$100,842	P-469	\$0	\$100,842	0.0000%	\$0	\$0
470	381.090	Industrial Steam- Services- SJLP	\$363,850	P-470	\$0	\$363,850	0.0000%	\$0	\$0
471		<b>TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP</b>	<b>\$4,355,730</b>		<b>\$0</b>	<b>\$4,355,730</b>		<b>\$0</b>	<b>\$0</b>
472		<b>INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS</b>							
473		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	P-473	\$0	\$0	0.0000%	\$0	\$0

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
474		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
476		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
476		Capitalized Long-Term Incentive Stock Awards through June 30, 2017	\$0	P-476	-\$3,835,702	-\$3,835,702	100.0000%	\$0	-\$3,835,702
477		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$3,835,702	-\$3,835,702		\$0	-\$3,835,702
478		<b>TOTAL PLANT IN SERVICE</b>	<b>\$3,728,286.071</b>		<b>-\$86,170.667</b>	<b>\$3,642,115.404</b>		<b>\$0</b>	<b>\$3,578,482.636</b>

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 Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-78	Structures - Electric - Jeffrey Common	311.000		\$111,704		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$111,704		\$0	
P-79	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$410,538		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$410,538		\$0	
P-80	Boiler AQC Equipment - Electric - Jeffrey Com	312.020		\$1,438,628		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$1,438,628		\$0	
P-82	Accessory Equipment - Electric - Jeffrey Com	315.000		\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Tavlor)		\$1,750,630		\$0	
P-83	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Tavlor)		\$32,089		\$0	
P-225	Miscellaneous Intangible - Substation (353) To	303.100		-\$3,891,687		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$3,891,687		\$0	
P-226	Land - Electric - Total Crossroads	340.000		-\$240,351		\$0



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**Adjustments to Plant in Service**

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$240,351		\$0	
P-227	<b>Structures - Electric - Total Crossroads</b>	341.000		-\$1,279,957		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-228	<b>Fuel Holders - Total Crossroads</b>	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-229	<b>Prime Movers - Total Crossroads</b>	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-230	<b>Generators - Total Crossroads</b>	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-231	<b>Accessory - Total Crossroads</b>	345.000		-\$8,752,236		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-232	<b>Misc Power Plant Equip - Total Crossroads</b>	346.000		-\$73,591		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$73,591		\$0	
P-370	<b>Other Production Generators - Solar</b>	344.010		-\$5,269,044		\$0
	1. To allocate The Greenwood Solar Facility as of 12/31/2017 (Lyons)		-\$5,269,044		\$0	

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A Plant Adj. Number	B Plant In-Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-382	<b>Station Equipment - Transmission</b>	353.000		-\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$1,750,630		\$0	
P-386	<b>Poles and Fixtures - Disallowance Stipulation</b>	355.000		-\$1,402,180		\$0
	1. To adjust plant based on Second Non-Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-388	<b>Conductors &amp; Devices - Disallowance Stipulation</b>	356.000		-\$3,221,404		\$0
	1. To adjust plant based on Second Non-Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,221,404		\$0	
P-403	<b>Overhead Conductors &amp; Devices - Disallowance Stipulation</b>	365.000		-\$3,055,085		\$0
	1. To adjust plant based on Second Non-Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-405	<b>Underground Circuit - Disallowance Stipulation</b>	366.000		-\$321,331		\$0
	1. To adjust plant based on Second Non-Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	
P-413	<b>Customer Premise Meter Installations - Distribution</b>	371.000		-\$703,995		\$0
	1. Adjustment to remove plant at December 31, 2017 relating to electric vehicle charging stations (Majors)		-\$703,995		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-476	Capitalized Long-Term Incentive Stock Awards			-\$3,835,702		\$0
	1. To remove capitalized Long Term Incentive Compensation (Majors).		-\$3,562,838		\$0	
	2. To remove portion of capitalized short term incentive compensation based on earnings metrics (Majors).		-\$272,864		\$0	
<b>Total Plant Adjustments</b>				<b>-\$86,170.667</b>		<b>\$0</b>

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 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization - Electric	\$96,664	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible - Substation (like 353)	\$604,275	0.00%	\$0	0	0.00%
4	303.010	Misc Intangible - Substation (like 353) - Crossroads (See Crossroads Section)	\$0	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$16,387,894	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible - Capitalized Software - 5 year Iatan	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible - Capitalized Software - 5 year Lake Road	\$348,810	0.00%	\$0	0	0.00%
8	303.090	Misc - Transmission Ln MINT Line	\$71,873	0.00%	\$0	0	0.00%
9	303.100	Misc Intangible - Iatan Highway & Bridge	\$927,873	0.00%	\$0	0	0.00%
10		TOTAL INTANGIBLE PLANT	\$18,437,389		\$0		
11		PRODUCTION PLANT					
12		STEAM PRODUCTION					
13		SIBLEY UNIT 1 - STEAM					
14	310.000	Land-Electric Sibley 1 MPS	\$265,059	0.00%	\$0	0	0.00%
15	311.000	Structures-Electric Sibley 1	\$3,787,181	1.87%	\$70,820	0	0.00%
16	312.000	Boiler Plant Equipment - Electric Sibley 1	\$28,599,847	2.19%	\$626,337	0	0.00%
17	312.020	Boiler AQC Equipment - Electric Sibley 1	\$2,414,434	2.19%	\$52,876	0	0.00%
18	314.000	Turbogenerator - Electric Sibley 1	\$3,436,846	2.33%	\$80,079	0	0.00%
19	315.000	Accessory Equipment - Electric Sibley 1	\$2,051,367	2.40%	\$49,233	0	0.00%
20	316.000	Misc Power Plant Equipment - Electric 1	\$149,531	2.50%	\$3,738	0	0.00%
21		TOTAL SIBLEY UNIT 1 - STEAM	\$40,704,265		\$883,083		
22		SIBLEY UNIT 2 - STEAM					
23	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
24	311.000	Structures - Electric Sibley 2	\$1,454,298	1.87%	\$27,195	0	0.00%
25	312.000	Boiler Plant Equipment - Electric Sibley 2	\$20,524,003	2.19%	\$449,476	0	0.00%
26	312.020	Boiler AQC Equipment - Electric Sibley 2	\$2,388,061	2.19%	\$52,299	0	0.00%
27	314.000	Turbogenerator - Electric Sibley 2	\$12,043,958	2.33%	\$280,624	0	0.00%
28	315.000	Accessory Equipment - Electric Sibley 2	\$1,908,108	2.40%	\$45,795	0	0.00%
29	316.000	Misc Power Plant Equipment - Electric S 2	\$103,910	2.50%	\$2,598	0	0.00%
30		TOTAL SIBLEY UNIT 2 - STEAM	\$38,422,338		\$857,987		
31		SIBLEY UNIT 3 - STEAM					
32	310.000	Land - Electric Sibley 3 MPS	\$108,288	0.00%	\$0	0	0.00%
33	311.000	Structures - Electric Sibley 3	\$15,401,368	1.87%	\$288,006	0	0.00%
34	312.000	Boiler Plant Equipment - Electric Sibley 3	\$140,115,470	2.19%	\$3,068,529	0	0.00%
35	312.020	Boiler AQC Equipment - Electric Sibley 3	\$94,382,273	2.19%	\$2,066,972	0	0.00%
36	314.000	Turbogenerator - Electric Sibley 3	\$41,537,520	2.33%	\$967,824	0	0.00%
37	315.000	Accessory Equipment - Electric Sibley 3	\$9,809,914	2.40%	\$235,438	0	0.00%
38	316.000	Misc Power Plant Equipment - Electric Sibley 3	\$683,761	2.50%	\$17,094	0	0.00%
39		TOTAL SIBLEY UNIT 3 - STEAM	\$302,038,594		\$6,643,863		
40		SIBLEY FACILITY COMMON - STEAM					
41	310.000	Land - Electric - Sibley Common MPS	\$22,011	0.00%	\$0	0	0.00%
42	311.000	Structures - Electric - Sibley Common	\$40,918,603	1.87%	\$765,178	0	0.00%
43	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$42,111,811	2.19%	\$922,249	0	0.00%
44	312.020	Boiler AQC Equipment - Electric - Sibley Common	\$2,704,313	2.19%	\$59,224	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
45	314.000	Turbogenerator - Electric - Sibley Common	\$814,383	2.33%	\$18,975	0	0.00%
46	315.000	Accessory Equipment - Electric - Sibley Common	\$5,401,814	2.40%	\$129,644	0	0.00%
47	316.000	Misc Power Plant Equipment - Electric Sibley Common	\$2,693,309	2.50%	\$67,333	0	0.00%
48		TOTAL SIBLEY FACILITY COMMON - STEAM	\$94,666,244		\$1,962,603		
49		JEFFREY UNIT 1 - STEAM					
50	310.000	Land - Electric Jeffrey 1 MPS	\$81,988	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric Jeffrey 1	\$6,290,935	1.87%	\$117,640	0	0.00%
52	312.000	Boiler Plant Equipment - Electric - Jeffrey 1	\$15,123,717	2.10%	\$317,598	0	0.00%
53	312.020	Boiler AQC Equipment - Electric- Jeffrey 1	\$30,789,258	2.10%	\$646,574	0	0.00%
54	314.000	Turbogenerator - Electric - Jeffrey 1	\$6,106,006	2.31%	\$141,049	0	0.00%
55	315.000	Accessory Equipment - Electric - Jeffrey 1	\$2,288,105	2.37%	\$54,228	0	0.00%
56	316.000	Misc Power Plant - Electric - Jeffrey 1	\$416,264	2.59%	\$10,781	0	0.00%
57		TOTAL JEFFREY UNIT 1 - STEAM	\$61,096,273		\$1,287,870		
58		JEFFREY UNIT 2 - STEAM					
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,041	0.00%	\$0	0	0.00%
60	311.000	Structures - Electric - Jeffrey 2	\$5,122,707	1.87%	\$95,795	0	0.00%
61	312.000	Boiler Plant Equipment - Electric - Jeffrey 2	\$19,444,928	2.10%	\$408,343	0	0.00%
62	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$15,162,387	2.10%	\$318,410	0	0.00%
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,680,064	2.31%	\$154,309	0	0.00%
64	315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,873,792	2.37%	\$44,409	0	0.00%
65	316.000	Misc Power Plant - Electric - Jeffrey 2	\$713,595	2.59%	\$18,482	0	0.00%
66		TOTAL JEFFREY UNIT 2 - STEAM	\$49,088,514		\$1,039,748		
67		JEFFREY UNIT 3 - STEAM					
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
69	311.000	Structures - Electric - Jeffrey 3	\$5,758,578	1.87%	\$107,685	0	0.00%
70	312.000	Boiler Plant Equipment - Electric - Jeffrey 3	\$23,504,902	2.10%	\$493,603	0	0.00%
71	312.020	Boiler AQC Equipment - Electric - Jeffrey 3	\$15,418,317	2.10%	\$323,785	0	0.00%
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,392,274	2.31%	\$170,762	0	0.00%
73	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,393,350	2.37%	\$56,722	0	0.00%
74	316.000	Misc Power Plant Equipment - Electric - Jeffrey 3	\$405,074	2.59%	\$10,491	0	0.00%
75		TOTAL JEFFREY UNIT 3 - STEAM	\$54,875,580		\$1,163,048		
76		JEFFREY FACILITY COMMON - STEAM					
77	310.000	Land - Electric - Jeffrey Common MPS	\$210,423	0.00%	\$0	0	0.00%
78	311.000	Structures - Electric - Jeffrey Common	\$5,385,015	1.87%	\$100,700	0	0.00%
79	312.000	Boiler Plant Equipment - Electric - Jeffrey Common	\$6,108,273	2.10%	\$128,274	0	0.00%
80	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$19,233,467	2.10%	\$403,903	0	0.00%
81	314.000	Turbogenerator - Electric - Jeffrey Common	\$1,759,070	2.31%	\$40,635	0	0.00%
82	315.000	Accessory Equipment - Electric - Jeffrey Common	\$2,954,360	2.37%	\$70,018	0	0.00%

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Line Number	A Account Number	B Plant/Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
83	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$1,596,471	2.59%	\$41,349	0	0.00%
84		TOTAL JEFFREY FACILITY COMMON - STEAM	\$37,247,079		\$784,879		
85		IATAN UNIT 1 - STEAM					
86	310.000	Land - Electric - Iatan 1 SJLP	\$248,431	0.00%	\$0	0	0.00%
87	311.000	Structures - Electric - Iatan 1	\$4,706,295	1.84%	\$86,596	0	0.00%
88	311.000	Structures - Electric Disallowance - Iatan 1	-\$15,150	1.84%	-\$279	0	0.00%
89	312.000	Boiler Plant Equipment - Iatan 1	\$101,586,004	2.04%	\$2,072,354	0	0.00%
90	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$262,720	2.04%	-\$5,359	0	0.00%
91	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$453,677	2.04%	\$9,255	0	0.00%
92	314.000	Turbogenerator - Electric - Iatan 1	\$15,561,532	2.30%	\$357,915	0	0.00%
93	315.000	Accessory Equipment - Electric - Iatan 1	\$12,752,260	2.34%	\$288,403	0	0.00%
94	315.000	Accessory Equipment - Electric Disallowance - Iatan 1	-\$21,473	2.34%	-\$502	0	0.00%
95	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$1,814,625	2.49%	\$45,184	0	0.00%
96	316.000	Misc Power Equipment - Electric Disallowance - Iatan 1	-\$2,383	2.49%	-\$59	0	0.00%
97		TOTAL IATAN UNIT 1 - STEAM	\$136,821,098		\$2,863,508		
98		IATAN UNIT 2 - STEAM					
99	311.000	Structures - Electric - Iatan 2	\$29,416,418	1.86%	\$547,145	0	0.00%
100	311.000	Structures - Electric - Disallowance - Iatan 2	-\$435,092	1.86%	-\$8,093	0	0.00%
101	312.000	Boiler Plant Equipment - Iatan 2	\$197,682,954	2.14%	\$4,230,415	0	0.00%
102	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 2	-\$3,127,158	2.14%	-\$66,921	0	0.00%
103	312.020	Boiler AQC Equipment - Electric - Iatan 2	\$0	0.00%	\$0	0	0.00%
104	314.000	Turbogenerator - Electric - Iatan 2	\$71,122,293	2.32%	\$1,650,037	0	0.00%
105	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$432,292	2.32%	-\$10,029	0	0.00%
106	315.000	Accessory Equipment - Electric - Iatan 2	\$17,730,682	2.38%	\$421,990	0	0.00%
107	315.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$144,466	2.38%	-\$3,438	0	0.00%
108	316.000	Misc Power Plant - Electric - Iatan 2	\$1,213,649	2.50%	\$30,341	0	0.00%
109	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 2	-\$16,154	2.50%	-\$404	0	0.00%
110		TOTAL IATAN UNIT 2 - STEAM	\$313,010,834		\$6,791,043		
111		IATAN FACILITY COMMON - STEAM					
112	310.000	Land - Electric - Iatan Common SJLP	\$11,342	0.00%	\$0	0	0.00%
113	311.000	Structures - Electric - Iatan Common	\$21,476,853	1.85%	\$397,322	0	0.00%
114	312.000	Boiler Plant Equipment - Iatan Common	\$52,843,318	2.09%	\$1,104,425	0	0.00%
115	312.020	Boiler AQC Equipment - Iatan Common	\$0	0.00%	\$0	0	0.00%
116	314.000	Turbogenerator - Electric - Iatan Common	\$1,736,012	2.31%	\$40,102	0	0.00%
117	315.000	Accessory Equipment - Iatan Common	\$7,557,987	2.36%	\$178,368	0	0.00%
118	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$834,484	2.49%	\$20,779	0	0.00%
119		TOTAL IATAN FACILITY COMMON - STEAM	\$84,459,996		\$1,740,996		
120		LAKE ROAD UNIT 1 - STEAM					
121	310.000	Land - Electric - Lake Road 1 SJLP	\$0	0.00%	\$0	0	0.00%
122	311.000	Structures - Electric - Lake Road 1	\$643,757	1.90%	\$12,231	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
123	312.000	Boiler Plant Equipment - Electric - Lake Road 1	\$120,666	2.16%	\$2,606	0	0.00%
124	312.020	Boiler AQC Equipment - Electric - Lake Road 1	\$0	2.16%	\$0	0	0.00%
125	314.000	Turbogenerator - Electric - Lake Road 1	\$3,486,467	2.33%	\$81,235	0	0.00%
126	315.000	Accessory Equipment - Electric - Lake Road 1	\$1,069,344	2.37%	\$25,343	0	0.00%
127	316.000	Misc Power Plant Equipment - Electric - Lake Road 1	\$0	2.90%	\$0	0	0.00%
128		<b>TOTAL LAKE ROAD UNIT 1 - STEAM</b>	<b>\$5,320,234</b>		<b>\$121,415</b>		
129		<b>LAKE ROAD UNIT 2 - STEAM</b>					
130	310.000	Land - Electric - Lake Road 2 SJLP	\$0	0.00%	\$0	0	0.00%
131	311.000	Structures - Electric - Lake Road 2	\$847,032	1.90%	\$16,094	0	0.00%
132	312.000	Boiler Plant Equipment - Electric - Lake Road 2	\$36,538	2.16%	\$789	0	0.00%
133	312.020	Boiler AQC Equipment - Electric - Lake Road 2	\$0	2.16%	\$0	0	0.00%
134	314.000	Turbogenerator - Electric - Lake Road 2	\$3,880,529	2.33%	\$90,416	0	0.00%
135	315.000	Accessory Equipment - Electric - Lake Road 2	\$310,777	2.37%	\$7,365	0	0.00%
136	316.000	Misc Power Plant Equipment - Lake Road 2	\$0	2.90%	\$0	0	0.00%
137		<b>TOTAL LAKE ROAD UNIT 2 - STEAM</b>	<b>\$5,074,876</b>		<b>\$114,664</b>		
138		<b>LAKE ROAD UNIT 3 - STEAM</b>					
139	310.000	Land - Electric - Lake Road 3 SJLP	\$0	0.00%	\$0	0	0.00%
140	311.000	Structures - Electric - Lake Road 3	\$273,640	1.90%	\$5,199	0	0.00%
141	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	2.16%	\$0	0	0.00%
142	312.020	Boiler AQC Equipment - Electric - Lake Road 3	\$0	2.16%	\$0	0	0.00%
143	314.000	Turbogenerator - Electric - Lake Road 3	\$1,320,405	2.33%	\$30,765	0	0.00%
144	315.000	Accessory Equipment - Electric - Lake Road 3	\$63,150	2.37%	\$1,497	0	0.00%
145	316.000	Misc Power Plant Equipment - Lake Road 3	\$0	2.90%	\$0	0	0.00%
146		<b>TOTAL LAKE ROAD UNIT 3 - STEAM</b>	<b>\$1,657,195</b>		<b>\$37,461</b>		
147		<b>LAKE ROAD UNIT 4 - STEAM</b>					
148	310.000	Land - Electric - Lake Road 4 SJLP	\$0	0.00%	\$0	0	0.00%
149	311.000	Structures - Electric - Lake Road 4	\$2,879,938	1.90%	\$54,719	0	0.00%
150	312.000	Boiler Plant Equipment - Electric - Lake Road 4	\$14,094,350	2.16%	\$304,438	0	0.00%
151	312.020	Boiler AQC Equipment - Electric - Lake Road 4	\$772,323	2.16%	\$16,682	0	0.00%
152	314.000	Turbogenerator - Electric - Lake Road 4	\$11,206,101	2.33%	\$261,102	0	0.00%
153	315.000	Accessory Equipment - Electric - Lake Road 4	\$2,985,842	2.37%	\$70,764	0	0.00%
154	316.000	Misc Power Plant Equipment - Electric - Lake Road 4	\$10,160	2.90%	\$295	0	0.00%
155		<b>TOTAL LAKE ROAD UNIT 4 - STEAM</b>	<b>\$31,948,714</b>		<b>\$708,000</b>		
156		<b>LAKE ROAD BOILERS - STEAM</b>					
157	310.000	Land - Electric - Lake Road Boilers SJLP	\$29,473	0.00%	\$0	0	0.00%
158	311.000	Structures - Electric - Lake Road Boilers	\$15,863,930	1.90%	\$301,415	0	0.00%
159	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$40,771,231	2.16%	\$880,659	0	0.00%
160	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	\$2,920,418	2.16%	\$63,081	0	0.00%

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161	314.000	Turbogenerators - Electric - Lake Road Boilers	\$1,394,875	2.33%	\$32,501	0	0.00%
162	315.000	Accessory Equipment - Electric - Lake Road Boilers	\$4,711,933	2.37%	\$111,673	0	0.00%
163	316.000	Misc Power Plant - Electric - Lake Road Boilers	\$820,809	2.90%	\$23,803	0	0.00%
164		TOTAL LAKE ROAD BOILERS - STEAM	\$66,512,669		\$1,413,132		
165		GMO DEPRECIATION ALLOWANCE					
166	312.990	Depreciation Allowance	\$0	0.00%	\$0	0	0.00%
167		TOTAL GMO DEPRECIATION ALLOWANCE	\$0		\$0		
168		TOTAL STEAM PRODUCTION	\$1,322,924,503		\$28,413,300		
169		NUCLEAR PRODUCTION					
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
171		HYDRAULIC PRODUCTION					
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
173		OTHER PRODUCTION					
174		COSSROADS UNIT 1 - NATURAL GAS					
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	0.00%	\$0	0	0.00%
176	340.000	Land - Electric - Crossroads 1 MPS	\$0	0.00%	\$0	0	0.00%
177	341.000	Structures - Electric - Crossroads 1	\$0	1.75%	\$0	0	0.00%
178	342.000	Fuel Holders - Crossroads 1	\$0	3.09%	\$0	0	0.00%
179	343.000	Prime Movers - Crossroads 1	\$0	4.81%	\$0	0	0.00%
180	344.000	Generators - Crossroads 1	\$0	3.87%	\$0	0	0.00%
181	345.000	Accessory - Crossroads 1	\$0	2.85%	\$0	0	0.00%
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	3.57%	\$0	0	0.00%
183		TOTAL COSSROADS UNIT 1 - NATURAL GAS	\$0		\$0		
184		CROSSROADS UNIT 2 - NATURAL GAS					
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	0.00%	\$0	0	0.00%
186	340.000	Land - Electric - Crossroads 2 MPS	\$0	0.00%	\$0	0	0.00%
187	341.000	Structures - Electric - Crossroads 2	\$0	1.75%	\$0	0	0.00%
188	342.000	Fuel Holders - Crossroads 2	\$0	3.09%	\$0	0	0.00%
189	343.000	Prime Movers - Crossroads 2	\$0	4.81%	\$0	0	0.00%
190	344.000	Generators - Crossroads 2	\$0	3.87%	\$0	0	0.00%
191	345.000	Accessory - Crossroads 2	\$0	2.85%	\$0	0	0.00%
192	346.000	Misc Power Plant Equip - Crossroads 2	\$0	3.57%	\$0	0	0.00%
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$0		\$0		
194		CROSSROADS UNIT 3 - NATURAL GAS					
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	0.00%	\$0	0	0.00%
196	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
197	341.000	Structures - Electric - Crossroads 3	\$0	1.75%	\$0	0	0.00%
198	342.000	Fuel Holders - Crossroads 3	\$0	3.09%	\$0	0	0.00%
199	343.000	Prime Movers - Crossroads 3	\$0	4.81%	\$0	0	0.00%
200	344.000	Generators - Crossroads 3	\$0	3.87%	\$0	0	0.00%
201	345.000	Accessory - Crossroads 3	\$0	2.85%	\$0	0	0.00%



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202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	3.57%	\$0	0	0.00%
203		TOTAL CROSSROADS UNIT 3 - NATURAL GAS	\$0		\$0		
204		CROSSROADS UNIT 4 - NATURAL GAS					
205	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	0.00%	\$0	0	0.00%
206	340.000	Land - Electric - Crossroads 4 MPS	\$0	0.00%	\$0	0	0.00%
207	341.000	Structures - Electric - Crossroads 4	\$0	1.75%	\$0	0	0.00%
208	342.000	Fuel Holders - Crossroad 4	\$0	3.09%	\$0	0	0.00%
209	343.000	Prime Movers - Crossroads 4	\$0	4.81%	\$0	0	0.00%
210	344.000	Generators - Crossroads 4	\$0	3.87%	\$0	0	0.00%
211	345.000	Accessory - Crossroads 4	\$0	2.85%	\$0	0	0.00%
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	3.57%	\$0	0	0.00%
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$0		\$0		
214		CROSSROADS COMMON - NATURAL GAS					
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads- Common	\$0	0.00%	\$0	0	0.00%
216	340.000	Land - Electric - Crossroads Common	\$0	0.00%	\$0	0	0.00%
217	341.000	Structures - Electric - Crossroads Common	\$0	1.75%	\$0	0	0.00%
218	342.000	Fuel Holders - Crossroads Common	\$0	3.09%	\$0	0	0.00%
219	343.000	Prime Movers - Crossroads Common	\$0	4.81%	\$0	0	0.00%
220	344.000	Generators - Crossroads Common	\$0	3.87%	\$0	0	0.00%
221	345.000	Accessory - Crossroads Common	\$0	2.85%	\$0	0	0.00%
222	345.000	Misc Power Plant Equip - Crossroads Common	\$0	3.57%	\$0	0	0.00%
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$0		\$0		
224		TOTAL CROSSROADS - NATURAL GAS					
225	303.100	Miscellaneous Intangible - Substation (353) Total Crossroads	\$9,552,063	0.00%	\$0	0	0.00%
226	340.000	Land - Electric - Total Crossroads	\$186,403	0.00%	\$0	0	0.00%
227	341.000	Structures - Electric - Total Crossroads	\$1,656,039	1.75%	\$28,981	0	0.00%
228	342.000	Fuel Holders - Total Crossroads	\$2,338,340	3.09%	\$72,255	0	0.00%
229	343.000	Prime Movers - Total Crossroads	\$35,734,258	4.81%	\$1,718,818	0	0.00%
230	344.000	Generators - Total Crossroads	\$7,478,660	3.87%	\$289,424	0	0.00%
231	345.000	Accessory - Total Crossroads	\$6,652,524	2.85%	\$189,597	0	0.00%
232	346.000	Misc Power Plant Equip - Total Crossroads	\$59,850	3.57%	\$2,137	0	0.00%
233		TOTAL TOTAL CROSSROADS - NATURAL GAS	\$63,658,137		\$2,301,212		
234		GREENWOOD UNIT 1 - NATURAL GAS					
235	340.000	Land - Electric - Greenwood 1 MPS	\$0	0.00%	\$0	0	0.00%
236	341.000	Structures - Electric - Greenwood 1	\$836,132	1.75%	\$14,632	0	0.00%
237	342.000	Fuel Holders - Greenwood 1	\$1,169,507	3.09%	\$36,138	0	0.00%
238	343.000	Prime Movers - Greenwood 1	\$9,060,507	4.81%	\$435,810	0	0.00%
239	344.000	Generators - Greenwood 1	\$2,739,460	3.87%	\$106,017	0	0.00%
240	345.000	Accessory Equipment - Greenwood 1	\$2,013,226	2.85%	\$57,377	0	0.00%
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	3.57%	\$0	0	0.00%
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$15,818,832		\$649,974		
243		GREENWOOD UNIT 2 - NATURAL GAS					
244	340.000	Land - Electric - Greenwood 2	\$0	0.00%	\$0	0	0.00%

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245	341.000	Structures - Electric - Greenwood 2	\$198,773	1.75%	\$3,444	0	0.00%
246	342.000	Fuel Holders - Greenwood 2	\$303,092	3.09%	\$9,366	0	0.00%
247	343.000	Prime Movers - Greenwood	\$8,805,308	4.81%	\$423,535	0	0.00%
248	344.000	Generators - Greenwood 2	\$2,088,760	3.87%	\$80,835	0	0.00%
249	345.000	Accessory Equipment - Greenwood 2	\$731,700	2.85%	\$20,853	0	0.00%
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	3.57%	\$0	0	0.00%
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$12,125,633		\$538,033		
252		GREENWOOD UNIT 3 - NATURAL GAS					
253	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%
254	341.000	Structures - Electric - Greenwood 3	\$903,989	1.75%	\$15,820	0	0.00%
255	342.000	Fuel Holders - Greenwood 3	\$1,307,819	3.09%	\$40,412	0	0.00%
256	343.000	Prime Movers - Greenwood 3	\$7,653,633	4.81%	\$368,140	0	0.00%
257	344.000	Generators - Greenwood 3	\$1,809,052	3.87%	\$70,010	0	0.00%
258	345.000	Accessory Equipment - Greenwood 3	\$1,639,949	2.85%	\$46,739	0	0.00%
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	3.57%	\$0	0	0.00%
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,314,442		\$541,121		
261		GREENWOOD UNIT 4 - NATURAL GAS					
262	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
263	341.000	Structures - Electric - Greenwood 4	\$118,929	1.75%	\$2,081	0	0.00%
264	342.000	Fuel Holders - Greenwood 4	\$359,114	3.09%	\$11,097	0	0.00%
265	343.000	Prime Movers - Greenwood 4	\$9,141,434	4.81%	\$439,703	0	0.00%
266	344.000	Generators - Greenwood 4	\$1,646,303	3.87%	\$63,712	0	0.00%
267	345.000	Accessory Equipment - Greenwood 4	\$415,760	2.85%	\$11,849	0	0.00%
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	3.57%	\$0	0	0.00%
269		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$11,681,540		\$528,442		
270		GREENWOOD COMMON					
271	340.000	Land - Electric - Greenwood Common	\$232,868	0.00%	\$0	0	0.00%
272	341.000	Structures - Electric - Greenwood Common	\$3,325,215	1.75%	\$58,191	0	0.00%
273	342.000	Fuel Holders - Greenwood Common	\$535,545	3.09%	\$16,548	0	0.00%
274	343.000	Prime Movers - Greenwood Common	\$674,889	4.81%	\$32,462	0	0.00%
275	344.000	Generators - Greenwood Common	\$39,281	3.87%	\$1,520	0	0.00%
276	345.000	Accessory Equipment - Greenwood Common	\$2,055,477	2.85%	\$58,581	0	0.00%
277	346.000	Misc Power Plant Equip - Greenwood Common	\$88,000	3.57%	\$3,142	0	0.00%
278		TOTAL GREENWOOD COMMON	\$6,951,275		\$170,444		
279		NEVADA - OIL					
280	340.000	Land - Electric Nevada MPS	\$59,701	0.00%	\$0	0	0.00%
281	341.000	Structures - Electric - Nevada	\$416,260	1.75%	\$7,285	0	0.00%
282	342.000	Fuel Holders - Nevada	\$775,319	3.09%	\$23,957	0	0.00%
283	343.000	Prime Movers - Nevada	\$932,619	4.81%	\$44,859	0	0.00%
284	344.000	Generators - Nevada	\$609,631	3.87%	\$23,593	0	0.00%
285	345.000	Accessory Equipment - Nevada	\$547,312	2.85%	\$15,598	0	0.00%
286	346.000	Misc Power Plant Equipment - Nevada	\$10,805	3.57%	\$386	0	0.00%
287		TOTAL NEVADA - OIL	\$3,351,647		\$115,678		
288		SOUTH HARPER UNIT 1 - NATURAL GAS					
289	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
290	341.000	Structures - Electric - South Harper 1	\$1,308,718	1.75%	\$22,903	0	0.00%
291	342.000	Fuel Holders - South Harper 1	\$398,640	3.09%	\$12,318	0	0.00%
292	343.000	Prime Movers - South Harper 1	\$22,521,962	4.81%	\$1,083,306	0	0.00%

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293	344.000	Generators - South Harper 1	\$5,730,450	3.87%	\$221,768	0	0.00%
294	345.000	Accessory Equipment - South Harper 1	\$4,404,144	2.85%	\$125,518	0	0.00%
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	3.57%	\$0	0	0.00%
296		TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS	\$34,363,914		\$1,465,813		
297		SOUTH HARPER UNIT 2 - NATURAL GAS					
298	340.000	Land - Electric - South Harper 2	\$0	0.00%	\$0	0	0.00%
299	341.000	Structures - Electric - South Harper 2	\$1,307,839	1.75%	\$22,887	0	0.00%
300	342.000	Fuel Holders - South Harper 2	\$398,640	3.09%	\$12,318	0	0.00%
301	343.000	Prime Movers - South Harper 2	\$23,083,707	4.81%	\$1,110,326	0	0.00%
302	344.000	Generators - South Harper 2	\$5,730,450	3.87%	\$221,768	0	0.00%
303	345.000	Accessory Equipment - South Harper 2	\$4,404,144	2.85%	\$125,518	0	0.00%
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	3.57%	\$0	0	0.00%
305		TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS	\$34,924,780		\$1,492,817		
306		SOUTH HARPER UNIT 3 - NATURAL GAS					
307	340.000	Land - Electric - South Harper 3	\$0	0.00%	\$0	0	0.00%
308	341.000	Structures - Electric - South Harper 3	\$1,309,208	1.75%	\$22,911	0	0.00%
309	342.000	Fuel Holders - South Harper 3	\$398,640	3.09%	\$12,318	0	0.00%
310	343.000	Prime Movers - South Harper 3	\$22,586,287	4.81%	\$1,086,400	0	0.00%
311	344.000	Generators - South Harper 3	\$5,730,450	3.87%	\$221,768	0	0.00%
312	345.000	Accessory Equipment - South Harper 3	\$4,404,144	2.85%	\$125,518	0	0.00%
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	3.57%	\$0	0	0.00%
314		TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS	\$34,428,729		\$1,468,915		
315		SOUTH HARPER - COMMON					
316	340.000	Land - Electric - South Harper Common	\$1,031,355	0.00%	\$0	0	0.00%
317	341.000	Structures - Electric - South Harper Common	\$8,138,916	1.75%	\$142,431	0	0.00%
318	342.000	Fuel Holders - South Harper Common	\$2,795,091	3.09%	\$86,368	0	0.00%
319	343.000	Prime Movers - South Harper Common	\$1,804,259	4.81%	\$86,785	0	0.00%
320	344.000	Generators - South Harper Common	\$285,059	3.87%	\$11,032	0	0.00%
321	345.000	Accessory Equipment - South Harper Common	\$4,000,076	2.85%	\$114,002	0	0.00%
322	346.000	Misc Power Plant Equip - South Harper Common	\$296,890	3.57%	\$10,599	0	0.00%
323		TOTAL SOUTH HARPER - COMMON	\$18,351,646		\$451,217		
324		LAKE ROAD TURBINE 5 - NATURAL GAS & OIL					
325	340.000	Land - Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
326	341.000	Structures - Electric Lake Road 5	\$1,400,905	1.75%	\$24,516	0	0.00%
327	342.000	Fuel Holders - Lake Road 5	\$614,509	3.09%	\$18,988	0	0.00%
328	343.000	Prime Movers - Lake Road 5	\$10,999,998	4.81%	\$529,100	0	0.00%
329	344.000	Generators - Lake Road 5	\$2,126,609	3.87%	\$82,300	0	0.00%
330	345.000	Accessory Equipment - Lake Road 5	\$914,740	2.85%	\$26,070	0	0.00%
331	346.000	Misc Power Plant Equipment - Lake Road 5	\$0	3.57%	\$0	0	0.00%
332		TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS & OIL	\$16,056,761		\$680,974		
333		LAKE ROAD TURBINE 6 - OIL					
334	340.000	Land - Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
335	341.000	Structures - Electric Lake Road 6	\$217,920	1.75%	\$3,814	0	0.00%
336	342.000	Fuel Holders - Lake Road 6	\$0	3.09%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
337	343.000	Prime Movers - Lake Road 6	\$3,700,755	4.81%	\$178,006	0	0.00%
338	344.000	Generators - Lake Road 6	\$354,557	3.87%	\$13,721	0	0.00%
339	345.000	Accessory Equipment - Lake Road 6	\$953,221	2.85%	\$27,167	0	0.00%
340	346.000	Misc Power Plant Equipment - Lake Road 6	\$0	3.57%	\$0	0	0.00%
341		<b>TOTAL LAKE ROAD TURBINE 6 - OIL</b>	<b>\$5,226,453</b>		<b>\$222,708</b>		
342		<b>LAKE ROAD TURBINE 7 - OIL</b>					
343	340.000	Land - Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
344	341.000	Structures - Electric Lake Road 7	\$28,321	1.75%	\$496	0	0.00%
345	342.000	Fuel Holders - Lake Road 7	\$9,554	3.09%	\$295	0	0.00%
346	343.000	Prime Movers - Lake Road 7	\$2,012,671	4.81%	\$96,809	0	0.00%
347	344.000	Generators - Lake Road 7	\$116,792	3.87%	\$4,520	0	0.00%
348	345.000	Accessory Equipment - Lake Road 7	\$745,022	2.85%	\$21,233	0	0.00%
349	346.000	Misc Power Plant Equipment - Lake Road 7	\$0	3.57%	\$0	0	0.00%
350		<b>TOTAL LAKE ROAD TURBINE 7 - OIL</b>	<b>\$2,912,360</b>		<b>\$123,353</b>		
351		<b>LANDFILL TURBINE - METHANE GAS</b>					
352	340.000	Land - Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
353	341.000	Structures - Electric Landfill Turbine	\$129,191	1.75%	\$2,261	0	0.00%
354	342.000	Fuel Holders - Landfill Turbine	\$2,302,016	3.09%	\$71,132	0	0.00%
355	343.000	Prime Movers - Landfill Turbine	\$10,981	4.81%	\$528	0	0.00%
356	344.000	Generators - Landfill Turbine	\$2,566,021	3.87%	\$99,305	0	0.00%
357	345.000	Accessory Equipment - Landfill Turbine	\$41,480	2.85%	\$1,182	0	0.00%
358	346.000	Misc Power Plant Equipment - Landfill Turbine	\$0	3.57%	\$0	0	0.00%
359		<b>TOTAL LANDFILL TURBINE - METHANE GAS</b>	<b>\$5,049,689</b>		<b>\$174,408</b>		
360		<b>RALPH GREEN UNIT 3 - NATURAL GAS</b>					
361	340.000	Land - Electric Ralph Green 3 SJLP	\$11,337	0.00%	\$0	0	0.00%
362	341.000	Structures - Electric Ralph Green 3	\$1,853,640	1.75%	\$32,439	0	0.00%
363	342.000	Fuel Holders - Ralph Green 3	\$452,222	3.09%	\$13,974	0	0.00%
364	343.000	Prime Movers - Ralph Green 3	\$5,468,826	4.81%	\$263,051	0	0.00%
365	344.000	Generators - Ralph Green 3	\$6,374,928	3.87%	\$246,710	0	0.00%
366	345.000	Accessory Equipment - Ralph Green 3	\$1,569,427	2.85%	\$44,729	0	0.00%
367	346.000	Misc Power Plant Equipment - Ralph Green 3	\$30,944	3.57%	\$1,105	0	0.00%
368		<b>TOTAL RALPH GREEN UNIT 3 - NATURAL GAS</b>	<b>\$16,761,324</b>		<b>\$602,008</b>		
369		<b>OTHER PRODUCTION - SOLAR</b>					
370	344.010	Other Production Generators - Solar	\$3,149,333	5.52%	\$173,843	0	0.00%
371		<b>TOTAL OTHER PRODUCTION - SOLAR</b>	<b>\$3,149,333</b>		<b>\$173,843</b>		
372		<b>TOTAL OTHER PRODUCTION</b>	<b>\$297,126,495</b>		<b>\$11,700,960</b>		
373		<b>OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>					
374		Other Production - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
375		<b>TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>		
376		<b>TOTAL PRODUCTION PLANT</b>	<b>\$1,620,050,998</b>		<b>\$40,114,260</b>		
377		<b>TRANSMISSION PLANT</b>					
378	350.000	Land - Transmission	\$2,874,284	0.00%	\$0	0	0.00%
379	350.001	Land Rights - Transmission	\$1,965,953	0.00%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
380	350.040	Land Rights - Depreciable - Transmission	\$12,933,787	0.00%	\$0	0	0.00%
381	352.000	Structures & Improvements - Transmission	\$9,083,191	1.83%	\$166,222	0	0.00%
382	353.000	Station Equipment - Transmission	\$179,777,424	1.70%	\$3,056,216	0	0.00%
383	353.030	Station Equipment Communication - Transmission	\$125,120	1.70%	\$2,127	0	0.00%
384	354.000	Towers and Fixtures - Transmission	\$322,539	1.85%	\$5,967	0	0.00%
385	355.000	Poles and Fixtures - Transmission	\$125,908,814	2.93%	\$3,689,128	0	0.00%
386	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	-\$1,402,180	2.93%	-\$41,084	0	0.00%
387	356.000	Overhead Conductors & Devices - Transmission	\$73,090,225	2.32%	\$1,695,693	0	0.00%
388	356.000	Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	-\$3,221,404	2.32%	-\$74,737	0	0.00%
389	357.000	Underground Conduit - Transmission	\$16,093	1.70%	\$274	0	0.00%
390	358.000	Underground Conductors & Devices - Transmission	\$86,268	2.49%	\$2,148	0	0.00%
391		<b>TOTAL TRANSMISSION PLANT</b>	<b>\$401,560,114</b>		<b>\$8,501,954</b>		
392		<b>TRANSMISSION RETIREMENTS WORK IN PROGRESS</b>					
393		Transmission - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
394		<b>TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>		
395		<b>DISTRIBUTION PLANT</b>					
396	360.000	Land - Electric Distribution	\$5,606,455	0.00%	\$0	0	0.00%
397	360.010	Land Rights - Electric Distribution	\$381,323	0.00%	\$0	0	0.00%
398	360.020	Land Leased - Distribution	\$22,175	0.00%	\$0	0	0.00%
399	361.000	Structures & Improvements - Distribution	\$12,468,713	1.61%	\$200,746	0	0.00%
400	362.000	Station Equipment - Distribution	\$202,837,724	2.08%	\$4,219,025	0	0.00%
401	364.000	Poles, Towers & Fixtures - Distribution	\$267,473,590	3.89%	\$10,404,723	0	0.00%
402	365.000	Overhead Conductors & Devices - Distribution	\$174,038,821	2.18%	\$3,794,046	0	0.00%
403	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	-\$3,055,085	2.18%	-\$66,601	0	0.00%
404	366.000	Underground Circuit - Distribution	\$83,983,385	1.70%	\$1,427,718	0	0.00%
405	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	-\$321,331	1.70%	-\$5,463	0	0.00%
406	367.000	Underground Conductors & Devices - Distribution	\$183,603,472	2.49%	\$4,571,726	0	0.00%
407	368.000	Line Transformers - Distribution	\$244,199,539	3.45%	\$8,424,884	0	0.00%
408	369.010	Services - Overhead - Distribution	\$22,999,037	3.64%	\$837,165	0	0.00%
409	369.020	Services - Underground - Distribution	\$78,305,663	3.05%	\$2,388,323	0	0.00%
410	370.000	Meters - Distribution	\$29,025,563	2.00%	\$580,511	0	0.00%
411	370.010	Meters - PURPA Distribution	\$2,033,227	7.14%	\$145,172	0	0.00%
412	370.020	Meters - AMI Distribution	\$21,646,378	5.00%	\$1,082,319	0	0.00%
413	371.000	Customer Premise Meter Installations - Distribution	\$22,715,455	5.12%	\$1,163,031	0	0.00%
414	373.000	Street Lighting and Traffic Signal - Distribution	\$43,968,998	3.18%	\$1,398,214	0	0.00%
415		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$1,391,933,102</b>		<b>\$40,565,539</b>		
416		<b>DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>					
417		Distribution - Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
418		<b>TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS</b>	<b>\$0</b>		<b>\$0</b>		

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
419		INCENTIVE COMPENSATION					
		CAPITALIZATION					
420		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
421		GENERAL PLANT					
422	389.000	Land Rights - General	\$1,805,745	0.00%	\$0	0	0.00%
423	390.010	Land RT/ROW - Depreciation - Electric	\$2,198	0.00%	\$0	0	0.00%
424	390.000	Structures & Improvements - General	\$46,950,336	2.73%	\$1,281,744	0	0.00%
425	391.000	Office Furniture & Equipment - General	\$6,877,648	5.00%	\$343,882	0	0.00%
426	391.020	Office Furniture - Computers - General	\$5,043,994	12.50%	\$630,499	0	0.00%
427	391.040	Office Furniture - Software - General	\$1,281,867	11.11%	\$142,415	0	0.00%
428	392.000	Transportation Equipment - Autos - General	\$116,850	11.25%	\$13,146	0	0.00%
429	392.010	Transportation Equip - Light Trucks - General	\$4,969,596	11.25%	\$559,080	0	0.00%
430	392.020	Transportation Equip - Heavy Trucks - General	\$24,837,640	11.25%	\$2,794,235	0	0.00%
431	392.030	Transportation Equip - Tractors - General	\$194,475	11.25%	\$21,878	0	0.00%
432	392.040	Transportation Equip - Trallers - General	\$1,151,750	11.25%	\$129,572	0	0.00%
433	392.050	Transportation Equip - Medium Trucks General	\$145,406	11.25%	\$16,358	0	0.00%
434	393.000	Stores Equipment - General	\$56,185	4.00%	\$2,247	0	0.00%
435	394.000	Tools - General	\$4,914,066	4.00%	\$196,563	0	0.00%
436	395.000	Labaratory Equipment - General	\$3,788,731	3.30%	\$125,028	0	0.00%
437	396.000	Power Operated Equipment - General	\$6,165,414	4.45%	\$274,361	0	0.00%
438	397.000	Communication Equipment - General	\$39,161,237	3.70%	\$1,448,966	0	0.00%
439	398.000	Miscellaneous Equipment - General	\$427,923	4.00%	\$17,117	0	0.00%
440		TOTAL GENERAL PLANT	\$147,891,061		\$7,997,091		
441		GENERAL PLANT - LAKE ROAD					
442	391.000	Office Furniture and Equipment - General	\$179,629	5.00%	\$8,981	0	0.00%
443	391.020	Office Furniture - Computer - General	\$98,841	12.50%	\$12,355	0	0.00%
444	391.040	Office Furniture- Software-General	\$0	11.11%	\$0	0	0.00%
445	392.000	Transportation Equipment-Autos - General	\$0	11.25%	\$0	0	0.00%
446	392.010	Transportation Equip-Light Trucks - General	\$197,112	11.25%	\$22,175	0	0.00%
447	392.020	Transportation Equip-Heavy Trucks - General	\$54,085	11.25%	\$6,085	0	0.00%
448	392.030	Transportation Equip-Tractors - General	\$0	11.25%	\$0	0	0.00%
449	392.040	Transportation Equip- Trailers - General	\$71,999	11.25%	\$8,100	0	0.00%
450	392.050	Transportation Equip-Medium Trucks - General	\$0	11.25%	\$0	0	0.00%
451	393.000	Stores Equipment-General	\$17,705	4.00%	\$708	0	0.00%
452	394.000	Tools-General	\$230,546	4.00%	\$9,222	0	0.00%
453	395.000	Labaratory Equipment-General	\$330,188	3.30%	\$10,896	0	0.00%
454	396.000	Power Operated Equipment-General	\$720,566	4.45%	\$32,065	0	0.00%
455	397.000	Communication Equipment-General	\$511,637	3.70%	\$18,931	0	0.00%
456	398.000	Miscellanous Equipment-General	\$33,366	4.00%	\$1,335	0	0.00%
457		TOTAL GENERAL PLANT - LAKE ROAD	\$2,445,674		\$130,853		
458		GENERAL RETIREMENTS WORK IN PROGRESS					
459		General- Salvage andn Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
460		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
461		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP					
462	310.090	Industrial Steam - Land SJLP	\$0	0.00%	\$0	0	0.00%

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463	311.090	Industrial Steam- Structures & Improvements SJLP	\$0	0.00%	\$0	0	0.00%
464	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00%
465	315.090	Industrial Steam- Accessory SJLP	\$0	0.00%	\$0	0	0.00%
466	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$0	0.00%	\$0	0	0.00%
467	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
468	379.090	Industrial Steam- City Gate Measuring/Regulator SJLP	\$0	0.00%	\$0	0	0.00%
469	380.090	Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
470	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	0	0.00%
471		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$0		\$0		
472		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS					
473		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
474		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0		
475		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
476		Capitalized Long-Term Incentive Stock Awards through June 30, 2017	-\$3,835,702	0.00%	\$0	0	0.00%
477		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$3,835,702		\$0		
478		<b>Total Depreciation</b>	<b>\$3,578,482,636</b>		<b>\$97,309,697</b>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		<b>INTANGIBLE PLANT</b>							
2	301.000	Intang Plant - Organization - Electric	\$15,811	R-2	\$0	\$15,811	100.0000%	\$0	\$15,811
3	303.010	Misc Intangible - Substation (like 353)	\$96,754	R-3	\$0	\$96,754	100.0000%	\$0	\$96,754
4	303.010	Misc Intangible - Substation (like 353) - Crossroads (See Crossroads Section)	\$0	R-4	\$0	\$0	100.0000%	\$0	\$0
5	303.020	Misc Intangible - Capitalized Software - 5 year	\$15,116,114	R-5	\$0	\$15,116,114	100.0000%	\$0	\$15,116,114
6	303.020	Misc Intangible - Capitalized Software - 5 year Iatan	\$0	R-6	\$0	\$0	100.0000%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 year Lake Road	\$350,000	R-7	\$0	\$350,000	100.0000%	\$0	\$350,000
8	303.090	Misc - Transmission Ln MINT Line	\$23,788	R-8	\$0	\$23,788	100.0000%	\$0	\$23,788
9	303.100	Misc Intangible - Iatan Highway & Bridge	\$135,488	R-9	\$0	\$135,488	99.6600%	\$0	\$135,027
10		<b>TOTAL INTANGIBLE PLANT</b>	<b>\$15,737,955</b>		<b>\$0</b>	<b>\$15,737,955</b>		<b>\$0</b>	<b>\$15,737,494</b>
11		<b>PRODUCTION PLANT</b>							
12		<b>STEAM PRODUCTION</b>							
13		<b>SIBLEY UNIT 1 - STEAM</b>							
14	310.000	Land-Electric Sibley 1 MPS	\$0	R-14	\$0	\$0	99.6600%	\$0	\$0
15	311.000	Structures-Electric Sibley 1	\$3,076,105	R-16	\$0	\$3,076,105	99.6600%	\$0	\$3,065,646
16	312.000	Boiler Plant Equipment - Electric Sibley	\$16,558,280	R-16	\$0	\$16,558,280	99.6600%	\$0	\$16,499,989
17	312.020	Boiler AQC Equipment - Electric Sibley 1	\$178,696	R-17	\$0	\$178,696	99.6600%	\$0	\$178,088
18	314.000	Turbogenerator - Electric Sibley 1	\$1,855,146	R-18	\$0	\$1,855,146	99.6600%	\$0	\$1,848,839
19	315.000	Accessory Equipment - Electric Sibley 1	\$1,757,931	R-19	\$0	\$1,757,931	99.6600%	\$0	\$1,751,954
20	316.000	Misc Power Plant Equipment - Electric 1	\$23,350	R-20	\$0	\$23,350	99.6600%	\$0	\$23,271
21		<b>TOTAL SIBLEY UNIT 1 - STEAM</b>	<b>\$23,447,508</b>		<b>\$0</b>	<b>\$23,447,508</b>		<b>\$0</b>	<b>\$23,367,787</b>
22		<b>SIBLEY UNIT 2 - STEAM</b>							
23	310.000	Land - Electric Sibley 2 MPS	\$0	R-23	\$0	\$0	99.6600%	\$0	\$0
24	311.000	Structures - Electric Sibley 2	\$1,014,768	R-24	\$0	\$1,014,768	99.6600%	\$0	\$1,011,318
25	312.000	Boiler Plant Equipment - Electric Sibley	\$11,106,189	R-25	\$0	\$11,106,189	99.6600%	\$0	\$11,068,428
26	312.020	Boiler AQC Equipment - Electric Sibley 2	\$175,967	R-26	\$0	\$175,967	99.6600%	\$0	\$175,369
27	314.000	Turbogenerator - Electric Sibley 2	\$7,406,946	R-27	\$0	\$7,406,946	99.6600%	\$0	\$7,381,762
28	315.000	Accessory Equipment - Electric Sibley 2	\$1,593,513	R-28	\$0	\$1,593,513	99.6600%	\$0	\$1,588,095
29	316.000	Misc Power Plant Equipment - Electric S 2	\$39,635	R-29	\$0	\$39,635	99.6600%	\$0	\$39,500
30		<b>TOTAL SIBLEY UNIT 2 - STEAM</b>	<b>\$21,337,018</b>		<b>\$0</b>	<b>\$21,337,018</b>		<b>\$0</b>	<b>\$21,284,472</b>
31		<b>SIBLEY UNIT 3 - STEAM</b>							
32	310.000	Land - Electric Sibley 3 MPS	\$0	R-32	\$0	\$0	99.6600%	\$0	\$0
33	311.000	Structures - Electric Sibley 3	\$10,007,671	R-33	\$0	\$10,007,671	99.6600%	\$0	\$9,973,645
34	312.000	Boiler Plant Equipment - Electric Sibley	\$48,807,897	R-34	\$0	\$48,807,897	99.6600%	\$0	\$48,641,950
35	312.020	Boiler AQC Equipment - Electric Sibley 3	\$5,395,752	R-35	\$0	\$5,395,752	99.6600%	\$0	\$5,377,406
36	314.000	Turbogenerator - Electric Sibley 3	\$22,460,834	R-36	\$0	\$22,460,834	99.6600%	\$0	\$22,384,467
37	315.000	Accessory Equipment - Electric Sibley 3	\$6,365,138	R-37	\$0	\$6,365,138	99.6600%	\$0	\$6,343,497
38	316.000	Misc Power Plant Equipment - Electric Sibley 3	\$259,633	R-38	\$0	\$259,633	99.6600%	\$0	\$258,750
39		<b>TOTAL SIBLEY UNIT 3 - STEAM</b>	<b>\$93,296,925</b>		<b>\$0</b>	<b>\$93,296,925</b>		<b>\$0</b>	<b>\$92,979,715</b>
40		<b>SIBLEY FACILITY COMMON - STEAM</b>							
41	310.000	Land - Electric - Sibley Common MPS	\$0	R-41	\$0	\$0	99.6600%	\$0	\$0
42	311.000	Structures - Electric - Sibley Common	\$14,048,036	R-42	\$0	\$14,048,036	99.6600%	\$0	\$14,000,273
43	312.000	Boiler Plant Equipment - Electric - Sibley Common	\$15,760,786	R-43	\$0	\$15,760,786	99.6600%	\$0	\$15,707,199
44	312.020	Boiler AQC Equipment - Electric - Sibley Common	\$171,899	R-44	\$0	\$171,899	99.6600%	\$0	\$171,315
45	314.000	Turbogenerator - Electric - Sibley Common	\$259,741	R-45	\$0	\$259,741	99.6600%	\$0	\$258,858
46	315.000	Accessory Equipment - Electric - Sibley Common	\$3,298,492	R-46	\$0	\$3,298,492	99.6600%	\$0	\$3,287,277
47	316.000	Misc Power Plant Equipment - Electric Sibley Common	\$320,944	R-47	\$0	\$320,944	99.6600%	\$0	\$319,853
48		<b>TOTAL SIBLEY FACILITY COMMON - STEAM</b>	<b>\$33,859,898</b>		<b>\$0</b>	<b>\$33,859,898</b>		<b>\$0</b>	<b>\$33,744,775</b>



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49		JEFFREY UNIT 1 - STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-50	\$0	\$0	99.6600%	\$0	\$0
51	311.000	Structures - Electric Jeffrey 1	\$5,633,380	R-51	\$0	\$5,633,380	99.6600%	\$0	\$5,614,227
52	312.000	Boiler Plant Equipment - Electric - Jeffrey 1	\$9,771,275	R-52	\$0	\$9,771,275	99.6600%	\$0	\$9,738,053
53	312.020	Boiler AQC Equipment - Electric - Jeffrey 1	\$2,359,959	R-53	\$0	\$2,359,959	99.6600%	\$0	\$2,351,935
54	314.000	Turbogenerator - Electric - Jeffrey 1	\$1,936,927	R-54	\$0	\$1,936,927	99.6600%	\$0	\$1,930,341
55	315.000	Accessory Equipment - Electric - Jeffrey 1	\$1,843,878	R-55	\$0	\$1,843,878	99.6600%	\$0	\$1,837,609
56	316.000	Misc Power Plant - Electric - Jeffrey 1	\$162,422	R-56	\$0	\$162,422	99.6600%	\$0	\$161,870
57		TOTAL JEFFREY UNIT 1 - STEAM	\$21,707,841		\$0	\$21,707,841		\$0	\$21,634,035
58		JEFFREY UNIT 2 - STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-59	\$0	\$0	99.6600%	\$0	\$0
60	311.000	Structures - Electric - Jeffrey 2	\$4,295,756	R-60	\$0	\$4,295,756	99.6600%	\$0	\$4,281,160
61	312.000	Boiler Plant Equipment - Electric - Jeffrey 2	\$14,443,501	R-61	\$0	\$14,443,501	99.6600%	\$0	\$14,394,393
62	312.020	Boiler AQC Equipment - Electric - Jeffrey 2	\$1,691,529	R-62	\$0	\$1,691,529	99.6600%	\$0	\$1,685,778
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,397,433	R-63	\$0	\$2,397,433	99.6600%	\$0	\$2,389,282
64	315.000	Accessory Equipment - Electric - Jeffrey 2	\$1,480,481	R-64	\$0	\$1,480,481	99.6600%	\$0	\$1,475,447
65	316.000	Misc Power Plant - Electric - Jeffrey 2	\$262,445	R-65	\$0	\$262,445	99.6600%	\$0	\$261,553
66		TOTAL JEFFREY UNIT 2 - STEAM	\$24,571,145		\$0	\$24,571,145		\$0	\$24,487,603
67		JEFFREY UNIT 3 - STEAM							
68	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-68	\$0	\$0	99.6600%	\$0	\$0
69	311.000	Structures - Electric - Jeffrey 3	\$4,593,306	R-69	\$0	\$4,593,306	99.6600%	\$0	\$4,577,689
70	312.000	Boiler Plant Equipment - Electric - Jeffrey 3	\$17,174,276	R-70	\$0	\$17,174,276	99.6600%	\$0	\$17,115,883
71	312.020	Boiler AQC Equipment - Electric - Jeffrey 3	\$1,987,107	R-71	\$0	\$1,987,107	99.6600%	\$0	\$1,980,351
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,757,869	R-72	\$0	\$3,757,869	99.6600%	\$0	\$3,745,092
73	315.000	Accessory Equipment - Electric - Jeffrey 3	\$2,211,869	R-73	\$0	\$2,211,869	99.6600%	\$0	\$2,204,349
74	316.000	Misc Power Plant Equipment - Electric - Jeffrey 3	\$76,493	R-74	\$0	\$76,493	99.6600%	\$0	\$76,233
76		TOTAL JEFFREY UNIT 3 - STEAM	\$29,800,920		\$0	\$29,800,920		\$0	\$29,699,597
76		JEFFREY FACILITY COMMON - STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-77	\$0	\$0	99.6600%	\$0	\$0
78	311.000	Structures - Electric - Jeffrey Common	\$1,655,789	R-78	\$410,538	\$2,066,327	99.6600%	\$0	\$2,059,301
79	312.000	Boiler Plant Equipment - Electric - Jeffrey Common	\$931,046	R-79	\$1,438,628	\$2,369,674	99.6600%	\$0	\$2,361,617
80	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$2,216,509	R-80	\$0	\$2,216,509	99.6600%	\$0	\$2,208,973
81	314.000	Turbogenerator - Electric - Jeffrey Common	\$293,813	R-81	\$0	\$293,813	99.6600%	\$0	\$292,814
82	315.000	Accessory Equipment - Electric - Jeffrey Common	\$402,237	R-82	\$939,858	\$1,342,095	99.6600%	\$0	\$1,337,532
83	316.000	Misc Power Plant Equipment - Electric - Jeffrey Common	\$521,904	R-83	\$32,089	\$553,993	99.6600%	\$0	\$552,109
84		TOTAL JEFFREY FACILITY COMMON - STEAM	\$6,021,298		\$2,821,113	\$8,842,411		\$0	\$8,812,346
85		IATAN UNIT 1 - STEAM							
86	310.000	Land - Electric - Iatan 1 SJLP	\$0	R-86	\$0	\$0	99.6600%	\$0	\$0
87	311.000	Structures - Electric - Iatan 1	\$2,542,463	R-87	\$0	\$2,542,463	99.6600%	\$0	\$2,533,819
88	311.000	Structures - Electric Disallowance - Iatan 1	-\$1,812	R-88	\$0	-\$1,812	100.0000%	\$0	-\$1,812
89	312.000	Boiler Plant Equipment - Iatan 1	\$36,955,717	R-89	\$0	\$36,955,717	99.6600%	\$0	\$36,830,068
90	312.000	Boiler Plant Equipment - Electric Disallowance - Iatan 1	-\$34,837	R-90	\$0	-\$34,837	100.0000%	\$0	-\$34,837
91	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$102,152	R-91	\$0	\$102,152	99.6600%	\$0	\$101,805
92	314.000	Turbogenerator - Electric - Iatan 1	\$8,168,717	R-92	\$0	\$8,168,717	99.6600%	\$0	\$8,140,943
93	315.000	Accessory Equipment - Electric - Iatan 1	\$5,454,282	R-93	\$0	\$5,454,282	99.6600%	\$0	\$5,435,737

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94	316.000	Accessory Equipment - Electric Disallowance - Iatan 1	-\$3,350	R-94	\$0	-\$3,350	100.0000%	\$0	-\$3,350
95	316.000	Misc Power Plant Equipment - Electric - Iatan 1	\$633,386	R-95	\$0	\$633,386	99.6600%	\$0	\$631,232
96	316.000	Misc Power Equipment - Electric Disallowance - Iatan 1	-\$386	R-96	\$0	-\$386	100.0000%	\$0	-\$386
97		<b>TOTAL IATAN UNIT 1 - STEAM</b>	<b>\$53,816,332</b>		<b>\$0</b>	<b>\$53,816,332</b>		<b>\$0</b>	<b>\$53,633,219</b>
98		<b>IATAN UNIT 2 - STEAM</b>							
99	311.000	Structures - Electric - Iatan 2	\$3,955,622	R-99	\$0	\$3,955,622	99.6600%	\$0	\$3,942,173
100	311.000	Structures - Electric - Disallowance - Iatan 2	-\$52,603	R-100	\$0	-\$52,603	100.0000%	\$0	-\$52,603
101	312.000	Boller Plant Equipment - Iatan 2	\$31,295,316	R-101	\$0	\$31,295,316	99.6600%	\$0	\$31,188,912
102	312.000	Boller Plant Equipment - Electric Disallowance - Iatan 2	-\$434,988	R-102	\$0	-\$434,988	100.0000%	\$0	-\$434,988
103	312.020	Boller AQC Equipment - Electric - Iatan 2	\$0	R-103	\$0	\$0	99.6600%	\$0	\$0
104	314.000	Turbogenerator - Electric - Iatan 2	\$9,741,647	R-104	\$0	\$9,741,647	99.6600%	\$0	\$9,708,525
105	314.000	Turbogenerator - Electric Disallowance - Iatan 2	-\$65,190	R-105	\$0	-\$65,190	100.0000%	\$0	-\$65,190
106	316.000	Accessory Equipment - Electric - Iatan 2	\$2,502,461	R-106	\$0	\$2,502,461	99.6600%	\$0	\$2,493,953
107	316.000	Accessory Equipment - Electric Disallowance - Iatan 2	-\$22,349	R-107	\$0	-\$22,349	100.0000%	\$0	-\$22,349
108	316.000	Misc Power Plant - Electric - Iatan 2	\$181,911	R-108	\$0	\$181,911	99.6600%	\$0	\$181,293
109	316.000	Misc Power Plant Equipment - Electric Disallowance - Iatan 2	-\$2,625	R-109	\$0	-\$2,625	100.0000%	\$0	-\$2,625
110		<b>TOTAL IATAN UNIT 2 - STEAM</b>	<b>\$47,099,202</b>		<b>\$0</b>	<b>\$47,099,202</b>		<b>\$0</b>	<b>\$46,937,101</b>
111		<b>IATAN FACILITY COMMON - STEAM</b>							
112	310.000	Land - Electric - Iatan Common SJLP	\$0	R-112	\$0	\$0	99.6600%	\$0	\$0
113	311.000	Structures - Electric - Iatan Common	\$2,887,489	R-113	\$0	\$2,887,489	99.6600%	\$0	\$2,877,672
114	312.000	Boller Plant Equipment - Iatan Common	\$7,698,881	R-114	\$0	\$7,698,881	99.6600%	\$0	\$7,672,705
115	312.020	Boller AQC Equipment - Iatan Common	\$0	R-115	\$0	\$0	99.6600%	\$0	\$0
116	314.000	Turbogenerator - Electric - Iatan Common	\$288,245	R-116	\$0	\$288,245	99.6600%	\$0	\$287,265
117	316.000	Accessory Equipment - Iatan Common	\$1,304,084	R-117	\$0	\$1,304,084	99.6600%	\$0	\$1,299,650
118	316.000	Misc Power Plant Equipment - Electric - Iatan Common	\$108,880	R-118	\$0	\$108,880	99.6600%	\$0	\$108,510
119		<b>TOTAL IATAN FACILITY COMMON - STEAM</b>	<b>\$12,287,679</b>		<b>\$0</b>	<b>\$12,287,679</b>		<b>\$0</b>	<b>\$12,245,802</b>
120		<b>LAKE ROAD UNIT 1 - STEAM</b>							
121	310.000	Land - Electric - Lake Road 1 SJLP	\$0	R-121	\$0	\$0	75.7300%	\$0	\$0
122	311.000	Structures - Electric - Lake Road 1	\$604,150	R-122	\$0	\$604,150	75.7300%	\$0	\$457,523
123	312.000	Boller Plant Equipment - Electric - Lake Road 1	\$31,621	R-123	\$0	\$31,621	65.5150%	\$0	\$20,716
124	312.020	Boller AQC Equipment - Electric - Lake Road 1	\$0	R-124	\$0	\$0	65.5150%	\$0	\$0
125	314.000	Turbogenerator - Electric - Lake Road 1	\$2,074,558	R-125	\$0	\$2,074,558	99.2550%	\$0	\$2,059,103
126	316.000	Accessory Equipment - Electric - Lake Road 1	\$397,936	R-126	\$0	\$397,936	75.7300%	\$0	\$301,357
127	316.000	Misc Power Plant Equipment - Electric - Lake Road 1	\$0	R-127	\$0	\$0	47.3810%	\$0	\$0
128		<b>TOTAL LAKE ROAD UNIT 1 - STEAM</b>	<b>\$3,108,265</b>		<b>\$0</b>	<b>\$3,108,265</b>		<b>\$0</b>	<b>\$2,838,699</b>
129		<b>LAKE ROAD UNIT 2 - STEAM</b>							
130	310.000	Land - Electric - Lake Road 2 SJLP	\$0	R-130	\$0	\$0	75.7300%	\$0	\$0
131	311.000	Structures - Electric - Lake Road 2	\$741,399	R-131	\$0	\$741,399	75.7300%	\$0	\$561,461
132	312.000	Boller Plant Equipment - Electric - Lake Road 2	\$5,543	R-132	\$0	\$5,543	65.5150%	\$0	\$3,631
133	312.020	Boller AQC Equipment - Electric - Lake Road 2	\$0	R-133	\$0	\$0	65.5150%	\$0	\$0
134	314.000	Turbogenerator - Electric - Lake Road 2	\$2,427,620	R-134	\$0	\$2,427,620	99.2550%	\$0	\$2,409,534
135	316.000	Accessory Equipment - Electric - Lake Road 2	\$391,455	R-135	\$0	\$391,455	75.7300%	\$0	\$296,449
136	316.000	Misc Power Plant Equipment - Lake Road 2	\$0	R-136	\$0	\$0	47.3810%	\$0	\$0
137		<b>TOTAL LAKE ROAD UNIT 2 - STEAM</b>	<b>\$3,566,017</b>		<b>\$0</b>	<b>\$3,566,017</b>		<b>\$0</b>	<b>\$3,271,075</b>
138		<b>LAKE ROAD UNIT 3 - STEAM</b>							

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139	310.000	Land - Electric - Lake Road 3 SJLP	\$0	R-139	\$0	\$0	75.7300%	\$0	\$0
140	311.000	Structures - Electric - Lake Road 3	\$247,274	R-140	\$0	\$247,274	75.7300%	\$0	\$187,261
141	312.000	Boiler Plant Equipment - Electric - Lake Road 3	\$0	R-141	\$0	\$0	65.5150%	\$0	\$0
142	312.020	Boiler AQC Equipment - Electric - Lake Road 3	\$0	R-142	\$0	\$0	65.5150%	\$0	\$0
143	314.000	Turbogenerator - Electric - Lake Road 3	\$706,599	R-143	\$0	\$706,599	99.2550%	\$0	\$701,335
144	315.000	Accessory Equipment - Electric - Lake Road 3	\$76,022	R-144	\$0	\$76,022	75.7300%	\$0	\$57,571
145	316.000	Misc Power Plant Equipment - Lake Road 3	\$0	R-145	\$0	\$0	47.3810%	\$0	\$0
146		<b>TOTAL LAKE ROAD UNIT 3 - STEAM</b>	<b>\$1,029,895</b>		<b>\$0</b>	<b>\$1,029,895</b>		<b>\$0</b>	<b>\$946,167</b>
147		<b>LAKE ROAD UNIT 4 - STEAM</b>							
148	310.000	Land - Electric - Lake Road 4 SJLP	\$0	R-148	\$0	\$0	75.7300%	\$0	\$0
149	311.000	Structures - Electric - Lake Road 4	\$1,794,655	R-149	\$0	\$1,794,655	75.7300%	\$0	\$1,359,092
150	312.000	Boiler Plant Equipment - Electric - Lake Road 4	\$5,184,002	R-150	\$0	\$5,184,002	65.5150%	\$0	\$3,396,299
151	312.020	Boiler AQC Equipment - Electric - Lake Road 4	\$202,770	R-151	\$0	\$202,770	65.5150%	\$0	\$132,845
152	314.000	Turbogenerator - Electric - Lake Road 4	\$5,921,557	R-152	\$0	\$5,921,557	99.2550%	\$0	\$5,877,441
153	315.000	Accessory Equipment - Electric - Lake Road 4	\$1,563,621	R-153	\$0	\$1,563,621	75.7300%	\$0	\$1,184,130
154	316.000	Misc Power Plant Equipment - Electric - Lake Road 4	\$3,024	R-154	\$0	\$3,024	47.3810%	\$0	\$1,433
155		<b>TOTAL LAKE ROAD UNIT 4 - STEAM</b>	<b>\$14,669,629</b>		<b>\$0</b>	<b>\$14,669,629</b>		<b>\$0</b>	<b>\$11,951,240</b>
156		<b>LAKE ROAD BOILERS - STEAM</b>							
157	310.000	Land - Electric - Lake Road Boilers SJLP	\$0	R-157	\$0	\$0	75.7300%	\$0	\$0
158	311.000	Structures - Electric - Lake Road Boilers	\$4,288,673	R-158	\$0	\$4,288,673	75.7300%	\$0	\$3,247,812
159	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$15,063,146	R-159	\$0	\$15,063,146	65.5150%	\$0	\$9,868,620
160	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	\$1,244,494	R-160	\$0	\$1,244,494	65.5150%	\$0	\$815,330
161	314.000	Turbogenerators - Electric - Lake Road Boilers	\$159,205	R-161	\$0	\$159,205	99.2550%	\$0	\$168,019
162	315.000	Accessory Equipment - Electric - Lake Road Boilers	\$1,760,478	R-162	\$0	\$1,760,478	75.7300%	\$0	\$1,333,210
163	316.000	Misc Power Plant - Electric - Lake Road Boilers	\$263,390	R-163	\$0	\$263,390	47.3810%	\$0	\$124,797
164		<b>TOTAL LAKE ROAD BOILERS - STEAM</b>	<b>\$22,779,386</b>		<b>\$0</b>	<b>\$22,779,386</b>		<b>\$0</b>	<b>\$15,547,788</b>
165		<b>GMO DEPRECIATION ALLOWANCE</b>							
166	312.990	Depreciation Allowance	\$6,150,000	R-166	\$0	\$6,150,000	99.6600%	\$0	\$6,129,090
167		<b>TOTAL GMO DEPRECIATION ALLOWANCE</b>	<b>\$6,150,000</b>		<b>\$0</b>	<b>\$6,150,000</b>		<b>\$0</b>	<b>\$6,129,090</b>
168		<b>TOTAL STEAM PRODUCTION</b>	<b>\$418,548,858</b>		<b>\$2,821,113</b>	<b>\$421,369,971</b>		<b>\$0</b>	<b>\$409,490,511</b>
169		<b>NUCLEAR PRODUCTION</b>							
170		<b>TOTAL NUCLEAR PRODUCTION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
171		<b>HYDRAULIC PRODUCTION</b>							
172		<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
173		<b>OTHER PRODUCTION</b>							
174		<b>COSSROADS UNIT 1 - NATURAL GAS</b>							
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	R-175	\$0	\$0	99.6600%	\$0	\$0
176	340.000	Land - Electric - Crossroads 1 MPS	\$0	R-176	\$0	\$0	99.6600%	\$0	\$0
177	341.000	Structures - Electric - Crossroads 1	\$0	R-177	\$0	\$0	99.6600%	\$0	\$0
178	342.000	Fuel Holders - Crossroads 1	\$0	R-178	\$0	\$0	99.6600%	\$0	\$0
179	343.000	Prime Movers - Crossroads 1	\$0	R-179	\$0	\$0	99.6600%	\$0	\$0
180	344.000	Generators - Crossroads 1	\$0	R-180	\$0	\$0	99.6600%	\$0	\$0
181	345.000	Accessory - Crossroads 1	\$0	R-181	\$0	\$0	99.6600%	\$0	\$0
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	R-182	\$0	\$0	99.6600%	\$0	\$0

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183		TOTAL CROSSROADS UNIT 1 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
184		CROSSROADS UNIT 2 - NATURAL GAS							
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	R-185	\$0	\$0	99.6600%	\$0	\$0
186	340.000	Land - Electric - Crossroads 2 MPS	\$0	R-186	\$0	\$0	99.6600%	\$0	\$0
187	341.000	Structures - Electric - Crossroads 2	\$0	R-187	\$0	\$0	99.6600%	\$0	\$0
188	342.000	Fuel Holders - Crossroads 2	\$0	R-188	\$0	\$0	99.6600%	\$0	\$0
189	343.000	Prime Movers - Crossroads 2	\$0	R-189	\$0	\$0	99.6600%	\$0	\$0
190	344.000	Generators - Crossroads 2	\$0	R-190	\$0	\$0	99.6600%	\$0	\$0
191	345.000	Accessory - Crossroads 2	\$0	R-191	\$0	\$0	99.6600%	\$0	\$0
192	346.000	Misc Power Plant Equip - Crossroads 2	\$0	R-192	\$0	\$0	99.6600%	\$0	\$0
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
194		CROSSROADS UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation (353) Crossroads 3	\$0	R-195	\$0	\$0	99.6600%	\$0	\$0
196	340.000	Land - Electric - Crossroads 3	\$0	R-196	\$0	\$0	99.6600%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$0	R-197	\$0	\$0	99.6600%	\$0	\$0
198	342.000	Fuel Holders - Crossroads 3	\$0	R-198	\$0	\$0	99.6600%	\$0	\$0
199	343.000	Prime Movers - Crossroads 3	\$0	R-199	\$0	\$0	99.6600%	\$0	\$0
200	344.000	Generators - Crossroads 3	\$0	R-200	\$0	\$0	99.6600%	\$0	\$0
201	345.000	Accessory - Crossroads 3	\$0	R-201	\$0	\$0	99.6600%	\$0	\$0
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	R-202	\$0	\$0	99.6600%	\$0	\$0
203		TOTAL CROSSROADS UNIT 3 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
204		CROSSROADS UNIT 4 - NATURAL GAS							
205	303.010	Miscellaneous Intangible - Substation (353) Crossroads 4	\$0	R-205	\$0	\$0	99.6600%	\$0	\$0
206	340.000	Land - Electric - Crossroads 4 MPS	\$0	R-206	\$0	\$0	99.6600%	\$0	\$0
207	341.000	Structures - Electric - Crossroads 4	\$0	R-207	\$0	\$0	99.6600%	\$0	\$0
208	342.000	Fuel Holders - Crossroad 4	\$0	R-208	\$0	\$0	99.6600%	\$0	\$0
209	343.000	Prime Movers - Crossroads 4	\$0	R-209	\$0	\$0	99.6600%	\$0	\$0
210	344.000	Generators - Crossroads 4	\$0	R-210	\$0	\$0	99.6600%	\$0	\$0
211	345.000	Accessory - Crossroads 4	\$0	R-211	\$0	\$0	99.6600%	\$0	\$0
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	R-212	\$0	\$0	99.6600%	\$0	\$0
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
214		CROSSROADS COMMON - NATURAL GAS							
216	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	R-216	\$0	\$0	99.6600%	\$0	\$0
216	340.000	Land - Electric - Crossroads Common	\$0	R-216	\$0	\$0	99.6600%	\$0	\$0
217	341.000	Structures - Electric - Crossroads Common	\$0	R-217	\$0	\$0	99.6600%	\$0	\$0
218	342.000	Fuel Holders - Crossroads Common	\$0	R-218	\$0	\$0	99.6600%	\$0	\$0
219	343.000	Prime Movers - Crossroads Common	\$0	R-219	\$0	\$0	99.6600%	\$0	\$0
220	344.000	Generators - Crossroads Common	\$0	R-220	\$0	\$0	99.6600%	\$0	\$0
221	345.000	Accessory - Crossroads Common	\$0	R-221	\$0	\$0	99.6600%	\$0	\$0
222	345.000	Misc Power Plant Equip - Crossroads Common	\$0	R-222	\$0	\$0	99.6600%	\$0	\$0
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$0		\$0	\$0		\$0	\$0
224		TOTAL CROSSROADS - NATURAL GAS							
225	303.100	Miscellaneous Intangible - Substation (353) Total Crossroads	\$5,049,836	R-225	-\$2,792,642	\$2,257,194	99.6600%	\$0	\$2,249,520
226	340.000	Land - Electric - Total Crossroads	\$0	R-226	\$0	\$0	99.6600%	\$0	\$0
227	341.000	Structures - Electric - Total Crossroads	\$552,771	R-227	-\$400,005	\$152,766	99.6600%	\$0	\$152,247
228	342.000	Fuel Holders - Total Crossroads	\$1,910,302	R-228	-\$1,331,814	\$578,488	99.6600%	\$0	\$576,521
229	343.000	Prime Movers - Total Crossroads	\$49,048,281	R-229	-\$34,133,747	\$14,914,534	99.6600%	\$0	\$14,863,825
230	344.000	Generators - Total Crossroads	\$8,524,953	R-230	-\$6,184,109	\$2,340,844	99.6600%	\$0	\$2,332,885
231	345.000	Accessory - Total Crossroads	\$4,499,399	R-231	-\$4,425,166	\$74,233	99.6600%	\$0	\$73,981
232	346.000	Misc Power Plant Equip - Total Crossroads	\$13,853	R-232	-\$45,626	-\$31,673	99.6600%	\$0	-\$31,565

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233		TOTAL TOTAL CROSSROADS - NATURAL GAS	\$69,599,395		-\$49,313,009	\$20,286,386		\$0	\$20,217,414
234		GREENWOOD UNIT 1 - NATURAL GAS							
235	340.000	Land - Electric - Greenwood 1 MPS	\$0	R-235	\$0	\$0	99.6600%	\$0	\$0
236	341.000	Structures - Electric - Greenwood 1	\$286,202	R-236	\$0	\$286,202	99.6600%	\$0	\$285,229
237	342.000	Fuel Holders - Greenwood 1	\$637,194	R-237	\$0	\$637,194	99.6600%	\$0	\$635,028
238	343.000	Prime Movers - Greenwood 1	\$6,438,219	R-238	\$0	\$6,438,219	99.6600%	\$0	\$6,416,329
239	344.000	Generators - Greenwood 1	\$2,176,494	R-239	\$0	\$2,176,494	99.6600%	\$0	\$2,169,094
240	345.000	Accessory Equipment - Greenwood 1	\$1,207,736	R-240	\$0	\$1,207,736	99.6600%	\$0	\$1,203,630
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	R-241	\$0	\$0	99.6600%	\$0	\$0
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$10,745,845		\$0	\$10,745,845		\$0	\$10,709,310
243		GREENWOOD UNIT 2 - NATURAL GAS							
244	340.000	Land - Electric - Greenwood 2	\$0	R-244	\$0	\$0	99.6600%	\$0	\$0
245	341.000	Structures - Electric - Greenwood 2	\$43,538	R-245	\$0	\$43,538	99.6600%	\$0	\$43,390
246	342.000	Fuel Holders - Greenwood 2	\$141,989	R-246	\$0	\$141,989	99.6600%	\$0	\$141,506
247	343.000	Prime Movers - Greenwood	\$6,290,446	R-247	\$0	\$6,290,446	99.6600%	\$0	\$6,269,058
248	344.000	Generators - Greenwood 2	\$1,884,708	R-248	\$0	\$1,884,708	99.6600%	\$0	\$1,878,300
249	345.000	Accessory Equipment - Greenwood 2	\$420,252	R-249	\$0	\$420,252	99.6600%	\$0	\$418,823
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	R-250	\$0	\$0	99.6600%	\$0	\$0
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$8,780,933		\$0	\$8,780,933		\$0	\$8,761,077
252		GREENWOOD UNIT 3 - NATURAL GAS							
253	340.000	Land - Electric - Greenwood 3	\$0	R-253	\$0	\$0	99.6600%	\$0	\$0
254	341.000	Structures - Electric - Greenwood 3	\$284,466	R-254	\$0	\$284,466	99.6600%	\$0	\$283,499
255	342.000	Fuel Holders - Greenwood 3	\$647,132	R-255	\$0	\$647,132	99.6600%	\$0	\$644,932
256	343.000	Prime Movers - Greenwood 3	\$5,208,061	R-256	\$0	\$5,208,061	99.6600%	\$0	\$5,190,354
257	344.000	Generators - Greenwood 3	\$1,247,105	R-257	\$0	\$1,247,105	99.6600%	\$0	\$1,242,865
258	345.000	Accessory Equipment - Greenwood 3	\$905,636	R-258	\$0	\$905,636	99.6600%	\$0	\$902,557
259	346.000	Misc Power Plant Equip - Greenwood 3	\$0	R-259	\$0	\$0	99.6600%	\$0	\$0
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$8,292,400		\$0	\$8,292,400		\$0	\$8,264,207
261		GREENWOOD UNIT 4 - NATURAL GAS							
262	340.000	Land - Electric - Greenwood 4	\$0	R-262	\$0	\$0	99.6600%	\$0	\$0
263	341.000	Structures - Electric - Greenwood 4	\$25,752	R-263	\$0	\$25,752	99.6600%	\$0	\$25,664
264	342.000	Fuel Holders - Greenwood 4	\$132,285	R-264	\$0	\$132,285	99.6600%	\$0	\$131,835
265	343.000	Prime Movers - Greenwood 4	\$6,524,850	R-265	\$0	\$6,524,850	99.6600%	\$0	\$6,502,666
266	344.000	Generators - Greenwood 4	\$1,253,416	R-266	\$0	\$1,253,416	99.6600%	\$0	\$1,249,154
267	345.000	Accessory Equipment - Greenwood 4	\$223,298	R-267	\$0	\$223,298	99.6600%	\$0	\$222,539
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	R-268	\$0	\$0	99.6600%	\$0	\$0
269		TOTAL GREENWOOD UNIT 4 - NATURAL GAS	\$8,159,601		\$0	\$8,159,601		\$0	\$8,131,858
270		GREENWOOD COMMON							
271	340.000	Land - Electric - Greenwood Common	\$0	R-271	\$0	\$0	99.6600%	\$0	\$0
272	341.000	Structures - Electric - Greenwood Common	\$610,493	R-272	\$0	\$610,493	99.6600%	\$0	\$608,417
273	342.000	Fuel Holders - Greenwood Common	\$488,934	R-273	\$0	\$488,934	99.6600%	\$0	\$487,272
274	343.000	Prime Movers - Greenwood Common	\$350,156	R-274	\$0	\$350,156	99.6600%	\$0	\$348,965
275	344.000	Generators - Greenwood Common	\$1,013	R-275	\$0	\$1,013	99.6600%	\$0	\$1,010
276	345.000	Accessory Equipment - Greenwood Common	\$818,154	R-276	\$0	\$818,154	99.6600%	\$0	\$815,372
277	346.000	Misc Power Plant Equip - Greenwood Common	\$7,770	R-277	\$0	\$7,770	99.6600%	\$0	\$7,744
278		TOTAL GREENWOOD COMMON	\$2,276,520		\$0	\$2,276,520		\$0	\$2,268,780
279		NEVADA - OIL							
280	340.000	Land - Electric Nevada MPS	\$0	R-280	\$0	\$0	99.6600%	\$0	\$0
281	341.000	Structures - Electric - Nevada	\$104,734	R-281	\$0	\$104,734	99.6600%	\$0	\$104,378
282	342.000	Fuel Holders - Nevada	\$390,304	R-282	\$0	\$390,304	99.6600%	\$0	\$388,977
283	343.000	Prime Movers - Nevada	\$872,427	R-283	\$0	\$872,427	99.6600%	\$0	\$869,461
284	344.000	Generators - Nevada	\$613,319	R-284	\$0	\$613,319	99.6600%	\$0	\$611,234
285	345.000	Accessory Equipment - Nevada	\$410,907	R-285	\$0	\$410,907	99.6600%	\$0	\$409,510
286	346.000	Misc Power Plant Equip - Nevada	\$1,665	R-286	\$0	\$1,665	99.6600%	\$0	\$1,659
287		TOTAL NEVADA - OIL	\$2,393,356		\$0	\$2,393,356		\$0	\$2,385,219

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288		<b>SOUTH HARPER UNIT 1 - NATURAL GAS</b>							
289	340.000	Land - Electric - South Harper 1	\$0	R-289	\$0	\$0	99.6600%	\$0	\$0
290	341.000	Structures - Electric - South Harper 1	\$252,546	R-290	\$0	\$252,546	99.6600%	\$0	\$251,687
291	342.000	Fuel Holders - South Harper 1	\$156,462	R-291	\$0	\$156,462	99.6600%	\$0	\$155,930
292	343.000	Prime Movers - South Harper 1	\$12,943,521	R-292	\$0	\$12,943,521	99.6600%	\$0	\$12,899,513
293	344.000	Generators - South Harper 1	\$2,808,561	R-293	\$0	\$2,808,561	99.6600%	\$0	\$2,799,012
294	345.000	Accessory Equipment - South Harper 1	\$1,476,507	R-294	\$0	\$1,476,507	99.6600%	\$0	\$1,471,487
295	346.000	Misc Power Plant Equip - South Harper 1	\$0	R-295	\$0	\$0	99.6600%	\$0	\$0
296		<b>TOTAL SOUTH HARPER UNIT 1 - NATURAL GAS</b>	<b>\$17,637,597</b>		<b>\$0</b>	<b>\$17,637,597</b>		<b>\$0</b>	<b>\$17,577,629</b>
297		<b>SOUTH HARPER UNIT 2 - NATURAL GAS</b>							
298	340.000	Land - Electric - South Harper 2	\$0	R-298	\$0	\$0	99.6600%	\$0	\$0
299	341.000	Structures - Electric - South Harper 2	\$252,407	R-299	\$0	\$252,407	99.6600%	\$0	\$251,549
300	342.000	Fuel Holders - South Harper 2	\$156,462	R-300	\$0	\$156,462	99.6600%	\$0	\$155,930
301	343.000	Prime Movers - South Harper 2	\$13,113,765	R-301	\$0	\$13,113,765	99.6600%	\$0	\$13,069,178
302	344.000	Generators - South Harper 2	\$2,808,561	R-302	\$0	\$2,808,561	99.6600%	\$0	\$2,799,012
303	345.000	Accessory Equipment - South Harper 2	\$1,476,507	R-303	\$0	\$1,476,507	99.6600%	\$0	\$1,471,487
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	R-304	\$0	\$0	99.6600%	\$0	\$0
305		<b>TOTAL SOUTH HARPER UNIT 2 - NATURAL GAS</b>	<b>\$17,807,702</b>		<b>\$0</b>	<b>\$17,807,702</b>		<b>\$0</b>	<b>\$17,747,156</b>
306		<b>SOUTH HARPER UNIT 3 - NATURAL GAS</b>							
307	340.000	Land - Electric - South Harper 3	\$0	R-307	\$0	\$0	99.6600%	\$0	\$0
308	341.000	Structures - Electric - South Harper 3	\$252,623	R-308	\$0	\$252,623	99.6600%	\$0	\$251,764
309	342.000	Fuel Holders - South Harper 3	\$156,462	R-309	\$0	\$156,462	99.6600%	\$0	\$155,930
310	343.000	Prime Movers - South Harper 3	\$12,972,980	R-310	\$0	\$12,972,980	99.6600%	\$0	\$12,928,872
311	344.000	Generators - South Harper 3	\$2,808,561	R-311	\$0	\$2,808,561	99.6600%	\$0	\$2,799,012
312	345.000	Accessory Equipment - South Harper 3	\$1,476,507	R-312	\$0	\$1,476,507	99.6600%	\$0	\$1,471,487
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	R-313	\$0	\$0	99.6600%	\$0	\$0
314		<b>TOTAL SOUTH HARPER UNIT 3 - NATURAL GAS</b>	<b>\$17,667,133</b>		<b>\$0</b>	<b>\$17,667,133</b>		<b>\$0</b>	<b>\$17,607,065</b>
315		<b>SOUTH HARPER - COMMON</b>							
316	340.000	Land - Electric - South Harper Common	\$0	R-316	\$0	\$0	99.6600%	\$0	\$0
317	341.000	Structures - Electric - South Harper Common	\$1,573,322	R-317	\$0	\$1,573,322	99.6600%	\$0	\$1,567,973
318	342.000	Fuel Holders - South Harper Common	\$1,093,636	R-318	\$0	\$1,093,636	99.6600%	\$0	\$1,089,918
319	343.000	Prime Movers - South Harper Common	\$917,068	R-319	\$0	\$917,068	99.6600%	\$0	\$913,950
320	344.000	Generators - South Harper Common	\$6,412	R-320	\$0	\$6,412	99.6600%	\$0	\$6,390
321	345.000	Accessory Equipment - South Harper Common	\$1,330,210	R-321	\$0	\$1,330,210	99.6600%	\$0	\$1,326,687
322	346.000	Misc Power Plant Equip - South Harper Common	\$85,725	R-322	\$0	\$85,725	99.6600%	\$0	\$85,434
323		<b>TOTAL SOUTH HARPER - COMMON</b>	<b>\$5,006,373</b>		<b>\$0</b>	<b>\$5,006,373</b>		<b>\$0</b>	<b>\$4,989,352</b>
324		<b>LAKE ROAD TURBINE 5 - NATURAL GAS &amp; OIL</b>							
325	340.000	Land - Electric Lake Road 5 SJLP	\$0	R-325	\$0	\$0	99.6600%	\$0	\$0
326	341.000	Structures - Electric Lake Road 5	\$1,094,395	R-326	\$0	\$1,094,395	99.6600%	\$0	\$1,090,674
327	342.000	Fuel Holders - Lake Road 5	\$599,637	R-327	\$0	\$599,637	99.6600%	\$0	\$597,698
328	343.000	Prime Movers - Lake Road 5	\$5,056,483	R-328	\$0	\$5,056,483	99.6600%	\$0	\$5,039,291
329	344.000	Generators - Lake Road 5	\$1,896,902	R-329	\$0	\$1,896,902	99.6600%	\$0	\$1,890,453
330	345.000	Accessory Equipment - Lake Road 5	\$409,905	R-330	\$0	\$409,905	99.6600%	\$0	\$408,511
331	346.000	Misc Power Plant Equipment - Lake Road 5	\$0	R-331	\$0	\$0	99.6600%	\$0	\$0
332		<b>TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS &amp; OIL</b>	<b>\$9,057,322</b>		<b>\$0</b>	<b>\$9,057,322</b>		<b>\$0</b>	<b>\$9,026,527</b>
333		<b>LAKE ROAD TURBINE 6 - OIL</b>							
334	340.000	Land - Electric Lake Road 6 SJLP	\$0	R-334	\$0	\$0	99.6600%	\$0	\$0
335	341.000	Structures - Electric Lake Road 6	\$143,048	R-335	\$0	\$143,048	99.6600%	\$0	\$142,562
336	342.000	Fuel Holders - Lake Road 6	\$0	R-336	\$0	\$0	99.6600%	\$0	\$0
337	343.000	Prime Movers - Lake Road 6	\$3,737,493	R-337	\$0	\$3,737,493	99.6600%	\$0	\$3,724,786
338	344.000	Generators - Lake Road 6	\$356,832	R-338	\$0	\$356,832	99.6600%	\$0	\$355,619

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339	345.000	Accessory Equipment - Lake Road 6	\$425,273	R-339	\$0	\$425,273	99.6600%	\$0	\$423,827
340	346.000	Misc Power Plant Equipment - Lake Road 6	\$0	R-340	\$0	\$0	99.6600%	\$0	\$0
341		<b>TOTAL LAKE ROAD TURBINE 6 - OIL</b>	<b>\$4,662,646</b>		<b>\$0</b>	<b>\$4,662,646</b>		<b>\$0</b>	<b>\$4,646,794</b>
342		<b>LAKE ROAD TURBINE 7 - OIL</b>							
343	340.000	Land - Electric Lake Road 7 SJLP	\$0	R-343	\$0	\$0	99.6600%	\$0	\$0
344	341.000	Structures - Electric Lake Road 7	\$14,430	R-344	\$0	\$14,430	99.6600%	\$0	\$14,381
345	342.000	Fuel Holders - Lake Road 7	\$9,688	R-345	\$0	\$9,688	99.6600%	\$0	\$9,655
346	343.000	Prime Movers - Lake Road 7	\$1,988,412	R-346	\$0	\$1,988,412	99.6600%	\$0	\$1,981,651
347	344.000	Generators - Lake Road 7	\$117,539	R-347	\$0	\$117,539	99.6600%	\$0	\$117,139
348	345.000	Accessory Equipment - Lake Road 7	\$262,394	R-348	\$0	\$262,394	99.6600%	\$0	\$261,502
349	346.000	Misc Power Plant Equipment - Lake Road 7	\$0	R-349	\$0	\$0	99.6600%	\$0	\$0
350		<b>TOTAL LAKE ROAD TURBINE 7 - OIL</b>	<b>\$2,392,463</b>		<b>\$0</b>	<b>\$2,392,463</b>		<b>\$0</b>	<b>\$2,384,328</b>
351		<b>LANDFILL TURBINE - METHANE GAS</b>							
352	340.000	Land - Electric Landfill Turbine SJLP	\$0	R-352	\$0	\$0	99.6600%	\$0	\$0
353	341.000	Structures - Electric Landfill Turbine	\$19,251	R-353	\$0	\$19,251	99.6600%	\$0	\$19,186
354	342.000	Fuel Holders - Landfill Turbine	\$478,874	R-354	\$0	\$478,874	99.6600%	\$0	\$477,246
355	343.000	Prime Movers - Landfill Turbine	\$2,922	R-355	\$0	\$2,922	99.6600%	\$0	\$2,912
356	344.000	Generators - Landfill Turbine	\$728,003	R-356	\$0	\$728,003	99.6600%	\$0	\$725,528
357	345.000	Accessory Equipment - Landfill Turbine	\$7,877	R-357	\$0	\$7,877	99.6600%	\$0	\$7,850
358	346.000	Misc Power Plant Equipment - Landfill Turbine	\$0	R-358	\$0	\$0	99.6600%	\$0	\$0
359		<b>TOTAL LANDFILL TURBINE - METHANE GAS</b>	<b>\$1,236,927</b>		<b>\$0</b>	<b>\$1,236,927</b>		<b>\$0</b>	<b>\$1,232,722</b>
360		<b>RALPH GREEN UNIT 3 - NATURAL GAS</b>							
361	340.000	Land - Electric Ralph Green 3 SJLP	\$0	R-361	\$0	\$0	99.6600%	\$0	\$0
362	341.000	Structures - Electric Ralph Green 3	\$725,019	R-362	\$0	\$725,019	99.6600%	\$0	\$722,554
363	342.000	Fuel Holders - Ralph Green 3	\$181,438	R-363	\$0	\$181,438	99.6600%	\$0	\$180,821
364	343.000	Prime Movers - Ralph Green 3	\$4,681,868	R-364	\$0	\$4,681,868	99.6600%	\$0	\$4,665,950
365	344.000	Generators - Ralph Green 3	\$6,297,322	R-365	\$0	\$6,297,322	99.6600%	\$0	\$6,275,911
366	345.000	Accessory Equipment - Ralph Green 3	\$1,100,174	R-366	\$0	\$1,100,174	99.6600%	\$0	\$1,098,433
367	346.000	Misc Power Plant Equipment - Ralph Green 3	\$13,059	R-367	\$0	\$13,059	99.6600%	\$0	\$13,015
368		<b>TOTAL RALPH GREEN UNIT 3 - NATURAL GAS</b>	<b>\$12,998,880</b>		<b>\$0</b>	<b>\$12,998,880</b>		<b>\$0</b>	<b>\$12,954,684</b>
369		<b>OTHER PRODUCTION - SOLAR</b>							
370	344.010	Other Production Generators - Solar	\$397,433	R-370	-\$248,435	\$148,998	99.6600%	\$0	\$148,491
371		<b>TOTAL OTHER PRODUCTION - SOLAR</b>	<b>\$397,433</b>		<b>-\$248,435</b>	<b>\$148,998</b>		<b>\$0</b>	<b>\$148,491</b>
372		<b>TOTAL OTHER PRODUCTION</b>	<b>\$199,112,526</b>		<b>-\$49,561,444</b>	<b>\$149,551,082</b>		<b>\$0</b>	<b>\$149,042,613</b>
373		<b>OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>							
374		Other Production - Salvage and Removal	-\$16,373,169	R-374	\$0	-\$16,373,169	99.6600%	\$0	-\$16,317,490
375		Retirements not yet classified	-\$16,373,169		\$0	-\$16,373,169		\$0	-\$16,317,490
376		<b>TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS</b>			<b>\$0</b>	<b>-\$16,373,169</b>		<b>\$0</b>	<b>-\$16,317,490</b>
377		<b>TOTAL PRODUCTION PLANT</b>	<b>\$601,288,225</b>		<b>-\$46,740,331</b>	<b>\$554,547,894</b>		<b>\$0</b>	<b>\$542,215,634</b>
378		<b>TRANSMISSION PLANT</b>							
378	350.000	Land - Transmission	\$0	R-378	\$0	\$0	99.6600%	\$0	\$0
379	350.001	Land Rights - Transmission	\$14,157	R-379	\$0	\$14,157	99.6600%	\$0	\$14,109
380	350.040	Land Rights - Depreciable - Transmission	\$4,076,406	R-380	\$0	\$4,076,406	99.6600%	\$0	\$4,062,548
381	352.000	Structures & Improvements - Transmission	\$2,905,909	R-381	\$0	\$2,905,909	99.6600%	\$0	\$2,896,029
382	353.000	Station Equipment - Transmission	\$49,015,210	R-382	-\$939,868	\$48,075,352	99.6600%	\$0	\$47,911,896
383	353.030	Station Equipment Communication - Transmission	\$8,751	R-383	\$0	\$8,751	99.6600%	\$0	\$8,721
384	354.000	Towers and Fixtures - Transmission	\$334,335	R-384	\$0	\$334,335	99.6600%	\$0	\$333,198
385	355.000	Poles and Fixtures - Transmission	\$45,772,192	R-385	\$0	\$45,772,192	99.6600%	\$0	\$45,616,567
386	355.000	Poles and Fixtures - Disallowance Stipulation and Agreement ER-2012-0175	\$0	R-386	-\$201,996	-\$201,996	100.0000%	\$0	-\$201,996
387	356.000	Overhead Conductors & Devices - Transmission	\$35,093,224	R-387	\$0	\$35,093,224	99.6600%	\$0	\$34,973,907

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
388	358.000	Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-388	-\$367,455	-\$367,455	100.0000%	\$0	-\$367,455
389	357.000	Underground Conduit - Transmission	\$7,227	R-389	\$0	\$7,227	99.6600%	\$0	\$7,202
390	358.000	Underground Conductors & Devices - Transmission	\$85,876	R-390	\$0	\$85,876	99.6600%	\$0	\$85,584
391		TOTAL TRANSMISSION PLANT	\$137,313,287		-\$1,509,309	\$135,803,978		\$0	\$135,340,308
392		TRANSMISSION RETIREMENTS WORK IN PROGRESS							
393		Transmission - Salvage and Removal Retirements not yet classified	-\$586,260	R-393	\$0	-\$586,260	99.6600%	\$0	-\$584,267
394		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	-\$586,260		\$0	-\$586,260		\$0	-\$584,267
395		DISTRIBUTION PLANT							
396	360.000	Land - Electric Distribution	\$0	R-396	\$0	\$0	99.7602%	\$0	\$0
397	360.010	Land Rights - Electric Distribution	\$0	R-397	\$0	\$0	99.7602%	\$0	\$0
398	360.020	Land Leased - Distribution	\$6,965	R-398	\$0	\$6,965	99.7602%	\$0	\$6,948
399	361.000	Structures & Improvements - Distribution	\$3,728,343	R-399	\$0	\$3,728,343	99.7602%	\$0	\$3,719,402
400	362.000	Station Equipment - Distribution	\$68,642,737	R-400	\$0	\$68,642,737	99.7602%	\$0	\$68,478,132
401	364.000	Poles, Towers & Fixtures - Distribution	\$130,582,775	R-401	\$0	\$130,582,775	99.7602%	\$0	\$130,269,638
402	365.000	Overhead Conductors & Devices - Distribution	\$45,886,643	R-402	\$0	\$45,886,643	99.7602%	\$0	\$45,776,607
403	365.000	Overhead Conductors & Devices - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-403	-\$327,454	-\$327,454	100.0000%	\$0	-\$327,454
404	366.000	Underground Circuit - Distribution	\$14,334,814	R-404	\$0	\$14,334,814	99.7602%	\$0	\$14,300,439
405	366.000	Underground Circuit - Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-405	-\$26,858	-\$26,858	100.0000%	\$0	-\$26,858
406	367.000	Underground Conductors & Devices - Distribution	\$52,071,697	R-406	\$0	\$52,071,697	99.7602%	\$0	\$51,946,829
407	368.000	Line Transformers - Distribution	\$125,454,375	R-407	\$0	\$125,454,375	99.7602%	\$0	\$125,153,535
408	369.010	Services - Overhead - Distribution	\$20,123,538	R-408	\$0	\$20,123,538	99.7602%	\$0	\$20,075,282
409	369.020	Services - Underground - Distribution	\$44,411,713	R-409	\$0	\$44,411,713	99.7602%	\$0	\$44,305,214
410	370.000	Meters - Distribution	\$8,245,538	R-410	\$0	\$8,245,538	99.7602%	\$0	\$8,225,765
411	370.010	Meters - PURPA Distribution	\$3,580,334	R-411	\$0	\$3,580,334	99.7602%	\$0	\$3,571,748
412	370.020	Meters - AMI Distribution	\$766,214	R-412	\$0	\$766,214	99.7602%	\$0	\$764,377
413	371.000	Customer Premise Meter Installations - Distribution	\$17,034,656	R-413	-\$215,130	\$16,819,526	99.7602%	\$0	\$16,779,193
414	373.000	Street Lighting and Traffic Signal - Distribution	\$15,882,679	R-414	\$0	\$15,882,679	99.7602%	\$0	\$15,844,592
415		TOTAL DISTRIBUTION PLANT	\$550,753,021		-\$569,442	\$550,183,579		\$0	\$548,863,389
416		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
417		Distribution - Salvage and Removal Retirements not yet classified	-\$4,706,155	R-417	\$0	-\$4,706,155	99.7602%	\$0	-\$4,694,870
418		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	-\$4,706,155		\$0	-\$4,706,155		\$0	-\$4,694,870
419		INCENTIVE COMPENSATION CAPITALIZATION							
420		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
421		GENERAL PLANT							
422	389.000	Land Rights - General	\$0	R-422	\$0	\$0	95.4304%	\$0	\$0
423	390.010	Land RT/ROW - Depreciation - Electric	\$157	R-423	\$0	\$157	95.4304%	\$0	\$150
424	390.000	Structures & Improvements - General	\$8,869,258	R-424	\$0	\$8,869,258	95.4304%	\$0	\$8,463,968
425	391.000	Office Furniture & Equipment - General	\$5,218,031	R-425	\$0	\$5,218,031	95.4304%	\$0	\$4,979,588
426	391.020	Office Furniture - Computers - General	\$2,619,773	R-426	\$0	\$2,619,773	95.4304%	\$0	\$2,500,060
427	391.040	Office Furniture - Software - General	\$1,436,099	R-427	\$0	\$1,436,099	95.4304%	\$0	\$1,370,475
428	392.000	Transportation Equipment - Autos - General	\$243,488	R-428	\$0	\$243,488	95.4304%	\$0	\$232,362
429	392.010	Transportation Equip - Light Trucks - General	\$2,454,634	R-429	\$0	\$2,454,634	95.4304%	\$0	\$2,342,467
430	392.020	Transportation Equip - Heavy Trucks - General	\$12,607,324	R-430	\$0	\$12,607,324	95.4304%	\$0	\$12,031,220
431	392.030	Transportation Equip - Tractors - General	\$92,260	R-431	\$0	\$92,260	95.4304%	\$0	\$88,044
432	392.040	Transportation Equip - Trailers - General	\$1,371,269	R-432	\$0	\$1,371,269	95.4304%	\$0	\$1,308,607



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 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
433	392.050	Transportation Equip - Medium Trucks General	-\$76,099	R-433	\$0	-\$76,099	95.4304%	\$0	-\$72,622
434	393.000	Stores Equipment - General	\$27,885	R-434	\$0	\$27,885	95.4304%	\$0	\$26,611
435	394.000	Tools - General	\$2,723,038	R-435	\$0	\$2,723,038	95.4304%	\$0	\$2,598,606
436	395.000	Laboratory Equipment - General	\$1,660,377	R-436	\$0	\$1,660,377	95.4304%	\$0	\$1,584,504
437	396.000	Power Operated Equipment - General	\$2,484,164	R-437	\$0	\$2,484,164	95.4304%	\$0	\$2,370,648
438	397.000	Communication Equipment - General	\$11,738,034	R-438	\$0	\$11,738,034	95.4304%	\$0	\$11,201,653
439	398.000	Miscellaneous Equipment - General	\$127,164	R-439	\$0	\$127,164	95.4304%	\$0	\$121,353
440		TOTAL GENERAL PLANT	\$53,596,856		\$0	\$53,596,856		\$0	\$51,147,694
441		GENERAL PLANT - LAKE ROAD							
442	391.000	Office Furniture and Equipment - General	\$126,469	R-442	\$0	\$126,469	75.7300%	\$0	\$96,775
443	391.020	Office Furniture - Computer - General	\$56,303	R-443	\$0	\$56,303	75.7300%	\$0	\$42,638
444	391.040	Office Furniture- Software-General	\$0	R-444	\$0	\$0	75.7300%	\$0	\$0
445	392.000	Transportation Equipment-Autos - General	\$0	R-445	\$0	\$0	75.7300%	\$0	\$0
446	392.010	Transportation Equip-Light Trucks - General	\$110,537	R-446	\$0	\$110,537	75.7300%	\$0	\$83,710
447	392.020	Transportation Equip-Heavy Trucks - General	\$4,181	R-447	\$0	\$4,181	75.7300%	\$0	\$3,166
448	392.030	Transportation Equip-Tractors - General	\$0	R-448	\$0	\$0	75.7300%	\$0	\$0
449	392.040	Transportation Equip- Trailers - General	\$102,068	R-449	\$0	\$102,068	75.7300%	\$0	\$77,296
450	392.050	Transportation Equip-Medium Trucks - General	\$0	R-450	\$0	\$0	75.7300%	\$0	\$0
451	393.000	Stores Equipment-General	\$2,502	R-451	\$0	\$2,502	75.7300%	\$0	\$1,895
452	394.000	Tools-General	\$250,855	R-452	\$0	\$250,855	75.7300%	\$0	\$189,972
453	395.000	Laboratory Equipment-General	\$289,544	R-453	\$0	\$289,544	75.7300%	\$0	\$219,272
454	396.000	Power Operated Equipment-General	\$422,670	R-454	\$0	\$422,670	75.7300%	\$0	\$320,088
455	397.000	Communication Equipment-General	\$147,343	R-455	\$0	\$147,343	75.7300%	\$0	\$111,583
456	398.000	Miscellaneous Equipment-General	\$3,627	R-456	\$0	\$3,627	75.7300%	\$0	\$2,747
457		TOTAL GENERAL PLANT - LAKE ROAD	\$1,516,099		\$0	\$1,516,099		\$0	\$1,148,142
458		GENERAL RETIREMENTS WORK IN PROGRESS							
459		General- Salvage andn Removal Retirements not yet classified	-\$253,924	R-459	\$0	-\$253,924	75.7300%	\$0	-\$192,297
460		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	-\$253,924		\$0	-\$253,924		\$0	-\$192,297
461		INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP							
462	310.090	Industrial Steam - Land SJLP	\$0	R-462	\$0	\$0	0.0000%	\$0	\$0
463	311.090	Industrial Steam- Structures & Improvements SJLP	-\$50,991	R-463	\$0	-\$50,991	0.0000%	\$0	\$0
464	312.090	Industrial Steam- Boiler SJLP	-\$121,437	R-464	\$0	-\$121,437	0.0000%	\$0	\$0
465	315.090	Industrial Steam- Accessory SJLP	-\$27,550	R-465	\$0	-\$27,550	0.0000%	\$0	\$0
466	375.090	Industrial Steam- Distribution Structure & Improvement SJLP	\$2,518	R-466	\$0	\$2,518	0.0000%	\$0	\$0
467	376.090	Industrial Steam- Mains SJLP	\$1,101,236	R-467	\$0	\$1,101,236	0.0000%	\$0	\$0
468	379.090	Industrial Steam- City Gate Measuring/Regulator SJLP	\$257,903	R-468	\$0	\$257,903	0.0000%	\$0	\$0
469	380.090	Industrial Steam- Services SJLP	\$118,001	R-469	\$0	\$118,001	0.0000%	\$0	\$0
470	381.090	Industrial Steam- Services- SJLP	\$315,755	R-470	\$0	\$315,755	0.0000%	\$0	\$0
471		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$1,595,435		\$0	\$1,595,435		\$0	\$0
472		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
473		Industrial Steam- Salvage and Removal Retirements not yet classified	-\$20,986	R-473	\$0	-\$20,986	0.0000%	\$0	\$0
474		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	-\$20,986		\$0	-\$20,986		\$0	\$0
475		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
476		Capitalized Long-Term Incentive Stock Awards through June 30, 2017	\$0	R-476	\$0	\$0	100.0000%	\$0	\$0
477		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$0
478		TOTAL DEPRECIATION RESERVE	\$1,356,233,553		-\$48,819,082	\$1,307,414,471		\$0	\$1,288,981,227

**KCPL Greater Missouri Operations**  
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**Accumulated Depreciation Reserve**

A	B	C	D	E	F	G	H	I	
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional

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 Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-78	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Taylor)		\$410,538		\$0	
R-79	Boiler Plant Equipment - Electric - Jeffrey Com	312.000		\$1,438,628		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Taylor)		\$1,438,628		\$0	
R-82	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$939,858		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		\$939,858		\$0	
R-83	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	1. Jeffrey Energy Center Common Plant Adjustment to reverse FERC compliance audit entry recorded on MPS books in 1984 consistant with Commission order in Case No. ER-83-40 (Taylor)		\$32,089		\$0	
R-225	Miscellaneous Intangible - Substation (353) To	303.100		-\$2,792,642		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$2,792,642		\$0	
R-227	Structures - Electric - Total Crossroads	341.000		-\$400,005		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$400,005		\$0	
R-228	Fuel Holders - Total Crossroads	342.000		-\$1,331,814		\$0

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 Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$1,331,814		\$0	
R-229	Prime Movers - Total Crossroads	343.000		-\$34,133,747		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$34,133,747		\$0	
R-230	Generators - Total Crossroads	344.000		-\$6,184,109		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$6,184,109		\$0	
R-231	Accessory - Total Crossroads	345.000		-\$4,425,166		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$4,425,166		\$0	
R-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$45,526		\$0
	1. To reduce Crossroads plant based on the Commissions decision in Case No. ER-2010-0356 and No. ER-2012-0175 (Featherstone)		-\$45,526		\$0	
R-370	Other Production Generators - Solar	344.010		-\$248,435		\$0
	1. To adjust the Greenwood Solar Facility as of 12/31/2017 (Lyons)		-\$248,435		\$0	
R-382	Station Equipment - Transmission	353.000		-\$939,858		\$0
	1. Adjustment to transfer Jeffrey GSU from account 353 to account 315 (Taylor)		-\$939,858		\$0	
R-386	Poles and Fixtures - Disallowance Stipulation	355.000		-\$201,996		\$0

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 Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - See page 12 of Stipulation EFIS #356 (Featherstone)		-\$201,996		\$0	
R-388	Conductors & Devices - Disallowance Stipulation	356.000		-\$367,455		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$367,455		\$0	
R-403	Overhead Conductors & Devices - Disallowance	365.000		-\$327,454		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$327,454		\$0	
R-405	Underground Circuit - Disallowance Stipulation	366.000		-\$26,858		\$0
	1. To adjust reserve based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for latan 2 issue - see page 12 of Stipulation EFIS #356 (Featherstone)		-\$26,858		\$0	
R-413	Customer Premise Meter Installations - Distrib	371.000		-\$215,130		\$0
	1. Adjustment to remove reserve at December 31, 2017 relating to electric vehicle charging stations (Majors)		-\$215,130		\$0	
<b>Total Reserve Adjustments</b>				<b>-\$48,819,082</b>		<b>\$0</b>

KCPL Greater Missouri Operations  
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 True-Up through June 30, 2018  
 Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll	\$57,771,963	0.00	0.00	0.00	0.000000	\$0
3	Accrued Vacation	\$4,231,074	23.50	344.83	-321.33	-0.880356	-\$3,724,851
4	Sibley Coal & Freight	\$30,393,960	23.50	17.39	6.11	0.016740	\$508,795
5	Jeffrey Coal & Freight	\$15,261,817	23.50	16.64	6.86	0.018795	\$286,846
6	Iatan Coal & Freight	\$25,008,978	23.50	43.68	-20.18	-0.055288	-\$1,382,696
7	Lake Road Coal & Freight	\$38,087	23.50	20.37	3.13	0.008575	\$327
8	Fuel - Purchased Gas & Oil Delivered	\$4,817,278	23.50	39.83	-16.33	-0.044740	-\$215,525
9	Fuel-Oil	\$954,304	0.00	0.00	0.00	0.000000	\$0
10	Purchased Power	\$101,537,814	23.50	34.50	-11.00	-0.030137	-\$3,060,045
11	Injuries and Damages	\$569,037	23.50	44.27	-20.77	-0.056904	-\$32,380
12	Pensions Fund Payments	\$14,956,142	23.50	51.74	-28.24	-0.077370	-\$1,157,157
13	OPEBs	\$744,023	23.50	178.44	-154.94	-0.424493	-\$315,833
14	Incentive Compensation	\$2,728,610	23.50	256.50	-233.00	-0.638356	-\$1,741,825
15	Bad Debt Expense	\$2,523,153	0.00	0.00	0.00	0.000000	\$0
16	PSC Assessment	\$1,677,547	23.50	-27.00	50.50	0.138356	\$232,099
17	Cash Vouchers	\$155,542,930	23.50	30.00	-6.50	-0.017808	-\$2,769,908
18	TOTAL OPERATION AND MAINT. EXPENSE	\$418,756,717					-\$13,372,153
19	TAXES						
20	FICA - Employer Portion	\$4,611,565	23.50	16.50	7.00	0.019178	\$88,441
21	FUTA & SUTA	\$24,223	23.50	16.50	7.00	0.019178	\$465
22	Property Taxes	\$42,160,917	23.50	188.36	-164.86	-0.451671	-\$19,042,864
23	City Franchise Tax L&P only	\$5,109,579	8.29	38.63	-30.34	-0.083123	-\$424,724
24	Missouri Gross Receipts Taxes - 6%	\$4,455,214	8.29	68.29	-60.00	-0.164384	-\$732,366
25	Missouri Gross Receipts Taxes - 4%	\$1,633,340	8.29	36.60	-28.31	-0.077562	-\$126,685
26	Missouri Gross Receipts Taxes - other cities	\$26,332,256	8.29	45.92	-37.63	-0.103096	-\$2,714,750
27	TOTAL TAXES	\$84,327,094					-\$22,952,483
28	OTHER EXPENSES						
29	Sales Taxes	\$22,787,085	8.29	22.00	-13.71	-0.037562	-\$855,928
30	TOTAL OTHER EXPENSES	\$22,787,085					-\$855,928
31	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$37,180,564
32	TAX OFFSET FROM RATE BASE						
33	Federal Tax Offset	\$27,093,598	0.00	0.00	0.00	0.000000	\$0
34	State Tax Offset	\$7,746,252	23.50	45.63	-22.13	-0.060630	-\$469,655
35	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
36	Interest Expense Offset	\$49,821,635	23.50	86.55	-63.05	-0.172740	-\$8,606,189
37	TOTAL OFFSET FROM RATE BASE	\$84,661,485					-\$9,075,844
38	TOTAL CASH WORKING CAPITAL REQUIRED						-\$46,256,408

**KCPL Greater Missouri Operations**  
**Case No. ER-2018-0146**  
**Test Year 12 Months Ending June 30, 2017**  
**True-Up through June 30, 2018**  
**Income Statement**

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$810,197,318	See Note (1)	See Note (1)	See Note (1)	\$810,197,318	-\$25,038,744	\$768,054,640	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$272,285,019	\$29,212,806	\$243,072,213	-\$25,475,830	\$246,809,189	-\$108,718	\$242,490,627	\$26,967,365	\$215,523,262
3	TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,751,685	\$45,856,490	-\$10,125,023	\$38,483,152	\$0	\$38,352,310	\$2,678,424	\$35,673,886
4	TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747	-\$1,019,742	\$34,879,918	\$0	\$34,409,426	\$14,558,248	\$19,851,178
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,479,927	\$6,704,834	\$5,775,093	\$1,396,295	\$13,876,222	\$2,523,153	\$16,399,375	\$6,548,590	\$9,850,785
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$35,914,477	\$1,028,545	\$34,885,932	-\$24,225,961	\$11,688,516	-\$7,213,042	\$4,475,474	\$1,004,576	\$3,470,898
7	TOTAL SALES EXPENSES	\$277,593	\$212,403	\$65,190	-\$8,552	\$269,041	\$0	\$269,041	\$207,453	\$61,588
8	TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927	\$3,711,792	\$82,995,921	-\$21,511	\$82,360,464	\$10,038,381	\$72,322,083
9	TOTAL DEPRECIATION EXPENSE	\$102,126,485	See Note (1)	See Note (1)	See Note (1)	\$102,126,485	-\$14,964	\$97,309,697	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	-\$1,791,112	\$0	-\$1,791,112	-\$2,543,618	-\$4,334,730	-\$954,973	-\$616,031	\$0	-\$616,031
11	TOTAL OTHER OPERATING EXPENSES	\$48,023,940	\$0	\$48,023,940	-\$350,158	\$47,673,782	-\$123,450	\$46,879,640	\$0	\$46,879,640
12	TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$465,842,420	-\$58,640,797	\$574,467,496	-\$5,913,505	\$562,330,023	\$62,003,037	\$403,017,289
13	NET INCOME BEFORE TAXES	\$177,089,025	\$0	\$0	\$0	\$235,729,822	-\$19,125,239	\$205,724,617	\$0	\$0
14	TOTAL INCOME TAXES	\$1,902,463	See Note (1)	See Note (1)	See Note (1)	\$1,902,463	\$41,796,470	\$43,698,933	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$44,669,022	See Note (1)	See Note (1)	See Note (1)	\$44,669,022	-\$48,472,914	-\$3,803,892	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$130,517,540	\$0	\$0	\$0	\$189,158,337	-\$12,448,795	\$165,829,576	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

**KCPL Greater Missouri Operations**  
 Case No. ER-2018-0146  
 Test Year 12 Months Ending June 30, 2017  
 True-Up through June 30, 2018  
**Income Statement Detail**

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H+J)	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
Rev-1		<b>RETAIL RATE REVENUE</b>											
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$724,875,643			Rev-2		\$724,875,643	100.0000%		\$720,123,244		
Rev-3	445.001	Electric Sales - Public Authorities	\$28,594,110			Rev-3		\$28,594,110	100.0000%	\$0	\$28,594,110		
Rev-4	440.000	St. Joseph Light & Power Revenue Phase-In Amortization	\$0			Rev-4		\$0	100.0000%	\$0	\$0		
Rev-5		<b>TOTAL RETAIL RATE REVENUE</b>	<b>\$753,469,753</b>					<b>\$753,469,753</b>		<b>-\$4,752,399</b>	<b>\$748,717,354</b>		
Rev-6		<b>OTHER OPERATING REVENUES</b>											
Rev-7	447.020	Sales for Resale (SFR) Partial Requirements - energy	\$6,382,041			Rev-7		\$6,382,041	99.6200%	-\$8,369,414	-\$2,011,625		
Rev-8	447.020	Sales for Resale (SFR) Retail	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	447.030	SFR Off system Sales (bk20)	\$0			Rev-9		\$0	100.0000%	\$0	\$0		
Rev-10	447.030	Sales for Resale Bulk - energy	\$2,594,651			Rev-10		\$2,594,651	100.0000%	-\$2,594,651	\$0		
Rev-11	447.031	Rev InterUN/IntrasT MO (bk11)	\$0			Rev-11		\$0	100.0000%	\$0	\$0		
Rev-12	447.031	Sales for Resale Intu Un Inst	\$0			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13	447.032	Sales for Resale Interstate - energy	\$1,273,218			Rev-13		\$1,273,218	100.0000%	-\$1,273,218	\$0		
Rev-14	447.035	SFR Off System Sales - WAPA - energy	\$872,462			Rev-14		\$872,462	99.6200%	\$1,141	\$870,288		
Rev-15	447.101	Sales for Resales - Private Utilities - energy	\$15,712			Rev-15		\$15,712	99.6200%	\$0	\$15,652		
Rev-16	447.103	Resales - Municipalities - (non-juris 0%)	\$1,487,952			Rev-16		\$1,487,952	0.0000%	\$0	\$0		
Rev-17	449.110	Prov for rate refund riders	\$11,637,839			Rev-17		\$11,637,839	100.0000%	-\$11,223,852	\$413,987		
Rev-18	450.001	Other Oper Rev-Forfited Discounts	\$745,307			Rev-18		\$745,307	100.0000%	-\$52,236	\$693,071		
Rev-19	451.001	Misc Service Revenues	\$310,485			Rev-19		\$310,485	100.0000%	\$0	\$310,485		
Rev-20	451.002	Misc Service Rev Replace Dmgd Mtr	\$12,305			Rev-20		\$12,305	100.0000%	\$0	\$12,305		
Rev-21	451.004	Misc Service Rev Coil Service	\$139,450			Rev-21		\$139,450	100.0000%	\$0	\$139,450		
Rev-22	451.101	Other Revenue - Disconnect Service Charge	\$51,021			Rev-22		\$51,021	100.0000%	\$0	\$51,021		
Rev-23	451.101	Misc Service Revenue Temp Inst	\$9,877			Rev-23		\$9,877	100.0000%	\$0	\$9,877		
Rev-24	454.001	Other Revenue - Rent - Electric Property	\$1,005,232			Rev-24		\$1,005,232	100.0000%	\$0	\$1,005,232		
Rev-25	456.009	Other Revenue - Transmission - demand	\$140,344			Rev-25		\$140,344	99.6600%	\$0	\$139,867		
Rev-26	456.100	Other Electric Revenues Trans Elect for Others - demand	\$13,809,059			Rev-26		\$13,809,059	99.6600%	\$3,256,673	\$17,018,781		
Rev-27	456.101	Miscellaneous Electric Oper Electric Revenues - demand	\$484,600			Rev-27		\$484,600	99.6600%	-\$30,788	\$452,164		
Rev-28	456.102	Other Rev - Return Chk Service Charge - demand	\$217,470			Rev-28		\$217,470	99.6600%	\$0	\$216,731		
Rev-29	456.730	Other Electric Rev Ind Steam Ops SJP - (steam 0%)	\$15,028,670			Rev-29		\$15,028,670	0.0000%	\$0	\$0		
Rev-30	456.735	Other Electric Revenue Ind Steam QCA - (steam 0%)	\$509,870			Rev-30		\$509,870	0.0000%	\$0	\$0		
Rev-31		<b>TOTAL OTHER OPERATING REVENUES</b>	<b>\$66,727,565</b>					<b>\$66,727,565</b>		<b>-\$20,286,345</b>	<b>\$19,337,286</b>		
Rev-32		<b>TOTAL OPERATING REVENUES</b>	<b>\$810,197,318</b>					<b>\$810,197,318</b>		<b>-\$26,038,744</b>	<b>\$768,064,640</b>		
1		<b>POWER PRODUCTION EXPENSES</b>											
2		<b>STEAM POWER GENERATION</b>											
3		<b>OPERATION &amp; MAINTENANCE EXPENSE</b>											
4	500.000	Steam Operation Supervision - demand	\$1,599,559	\$872,444	\$727,115	E-4	-\$152,868	\$1,446,691	99.6600%	\$0	\$1,441,772	\$849,216	\$592,556
5	500.000	Steam Operation Supervision - 100%	\$90,753	\$0	\$90,753	E-5	\$0	\$90,753	100.0000%	\$165,491	\$256,244	\$0	\$256,244
6	501.000	Fuel Expense - Coal - energy	\$72,079,183	\$3,712,523	\$68,366,660	E-6	\$4,272,623	\$76,351,806	99.6200%	\$0	\$76,061,670	\$3,691,302	\$72,370,368
7	501.000	Fuel Expense - Natural Gas - energy	\$0	\$0	\$0	E-7	-\$79,372	-\$79,372	99.6200%	\$0	-\$79,070	-\$79,070	\$0
8	501.000	Fuel Expense - Oil - energy	\$0	\$0	\$0	E-8	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0



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Income Statement Detail

Lino Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H+J) - J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
9	501.300	Fuel Additives - Fuel Additives - energy	\$2,276,416	\$0	\$2,276,415	E-9	-\$13,310	\$2,258,105	99.6200%	\$0	\$2,249,524	\$0	\$2,249,524
10	501.400	Fuel Additives - Residuals - energy	-\$115,702	\$0	-\$115,702	E-10	-\$30,130	-\$145,832	99.6200%	\$0	-\$145,278	\$0	-\$145,278
11	501.420	Fuel Exp-Residuals Non FAC - energy	\$523,246	\$0	\$523,246	E-11	-\$78,021	\$445,225	99.6200%	\$0	\$443,533	\$0	\$443,533
12	501.450	Fuel Exp-Residuals-Landfill - energy	\$283,200	\$0	\$283,200	E-12	-\$322,217	-\$39,017	99.6200%	\$0	-\$38,869	\$0	-\$38,869
13	501.500	Fuel Handling Expense - energy	\$5,414,218	\$0	\$5,414,218	E-13	\$0	\$5,414,218	99.6200%	\$0	\$5,393,644	\$0	\$5,393,644
14	501.700	Fuel Expense Industrial Steam (steam 0% 2,2)	\$7,690,037	\$0	\$7,690,037	E-14	\$0	\$7,690,037	0.0000%	\$0	\$0	\$0	\$0
15	502.000	Steam Operating Expense (demand/O&M	\$9,272,025	\$6,693,711	\$2,578,314	E-15	-\$155,984	\$9,116,041	92.4190%	\$0	\$8,424,954	\$6,042,102	\$2,382,852
16	504.000	Industrial Steam Transfer - Credit (steam 0% 2,2)	-\$7,690,037	\$0	-\$7,690,037	E-16	\$0	-\$7,690,037	0.0000%	\$0	\$0	\$0	\$0
17	505.000	Steam Operations Electric Expenses demand/O&M 3,13	\$3,432,120	\$2,807,622	\$624,498	E-17	-\$65,426	\$3,366,694	92.4190%	\$0	\$3,111,466	\$2,534,310	\$577,156
18	506.000	Misc. Steam Power Operations demand/O&M 3,13	\$5,434,699	\$2,217,833	\$3,216,866	E-18	-\$50,996	\$5,383,703	92.4190%	-\$465,587	\$4,619,977	\$2,001,935	\$2,518,042
19	506.000	Misc. Steam Power Operations - Iatan 2 Tracker - 100% Missouri	\$0	\$0	\$0	E-19	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
20	507.000	Steam Power Operations - Rents demand/O&M 3,13	\$72,305	\$0	\$72,305	E-20	\$0	\$72,305	92.4190%	\$0	\$66,824	\$0	\$66,824
21	509.000	Emissions	\$0	\$0	\$0	E-21	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
22	509.000	Emission Allowance - energy	-\$167,229	\$0	-\$167,229	E-22	\$0	-\$167,229	99.6200%	\$0	-\$166,594	\$0	-\$166,594
23		TOTAL OPERATION & MAINTENANCE EXPENSE	\$100,194,792	\$16,304,133	\$83,890,659		\$3,319,299	\$103,514,091		-\$290,096	\$101,539,796	\$15,039,795	\$86,500,001
24		TOTAL STEAM POWER GENERATION	\$100,194,792	\$16,304,133	\$83,890,659		\$3,319,299	\$103,514,091		-\$290,096	\$101,539,796	\$15,039,795	\$86,500,001
25		ELECTRIC MAINTENANCE EXPENSE											
26	510.000	Steam Maintenance Superv. & Engineering (demand/O&M 3,13)	\$2,544,535	\$2,426,630	\$117,905	E-26	-\$101,840	\$2,442,695	92.4190%	\$0	\$2,257,514	\$2,190,406	\$67,108
27	511.000	Maintenance of Structures - Steam Power (demand/O&M 3,13)	\$4,068,079	\$1,199,677	\$2,868,402	E-27	\$160,865	\$4,228,944	92.4190%	\$0	\$3,908,348	\$1,082,893	\$2,825,455
28	512.000	Maintenance of Boiler Plant - Steam Power (demand/O&M 3,13)	\$16,424,972	\$4,195,810	\$12,229,162	E-28	-\$605,807	\$15,819,165	92.4190%	\$0	\$14,619,914	\$3,787,363	\$10,832,551
29	512.000	Maintenance of Boiler Plant - Steam Power 100% MO 1,1	\$99,465	\$0	\$99,465	E-29	\$0	\$99,465	100.0000%	\$181,378	\$280,843	\$0	\$280,843
30	513.000	Maintenance of Electric Plant - Steam Power (demand/O&M 3,13)	\$4,758,368	\$1,102,130	\$3,656,238	E-30	-\$122,878	\$4,635,490	92.4190%	\$0	\$4,284,074	\$994,842	\$3,289,232
31	514.000	Maintenance of Misc. Steam Plant - SteamPower (demand/O&M 3,13)	\$411,222	\$88,449	\$322,773	E-31	\$50,932	\$462,154	92.4190%	\$0	\$427,118	\$79,839	\$347,279
32		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$28,306,641	\$9,012,696	\$19,293,945		-\$618,728	\$27,687,913		\$181,378	\$25,777,811	\$8,135,343	\$17,642,468
33		NUCLEAR POWER GENERATION											
34		OPERATION - NUCLEAR											
35		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
36		MAINTENANCE - NP											
37		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
38		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
39		HYDRAULIC POWER GENERATION											
40		OPERATION - HP											

KCPL Greater Missouri Operations  
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
41		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		MAINTANANCE - HP											
43		TOTAL MAINTANANCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
44		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
45		OTHER POWER GENERATION											
46		OPERATION - OP											
47	546.000	Prod Turbine Oper Superv & Engineering - demand	\$79,428	\$9,597	\$69,831	E-47	-\$18,698	\$60,730	99.6600%	\$0	\$60,623	\$9,341	\$51,182
48	547.000	Other Fuel Expense - Natural Gas - energy	\$2,621,012	\$0	\$2,621,012	E-48	-\$1,910,099	\$710,913	99.6200%	\$0	\$708,212	\$0	\$708,212
49	547.000	Other Fuel Expense - Natural Gas Hedging - energy	\$0	\$0	\$0	E-49	-\$1,477	-\$1,477	99.6200%	\$0	-\$1,471	-\$1,471	\$0
50	547.020	Other Fuel Expense - Fuel On System - energy	-\$1,196,481	\$0	-\$1,196,481	E-50	\$1,196,481	\$0	99.6200%	\$0	\$0	\$0	\$0
51	547.027	Other Fuel Expense - On System Other Prod - Demand	\$3,557,516	\$0	\$3,557,516	E-51	-\$313,165	\$3,244,351	99.6600%	\$0	\$3,233,320	\$0	\$3,233,320
52	547.027	Other Production Fuel Off System Demand	\$0	\$0	\$0	E-52	\$0	\$0	99.6600%	\$0	\$0	\$0	\$0
53	547.030	Fuel Off System Other Prod (bk20) - energy	\$27,352	\$0	\$27,352	E-53	-\$27,352	\$0	99.6200%	\$0	\$0	\$0	\$0
54	547.033	Other Fuel Expense InterCompanyUN / Intra ST (bk11)	\$1,169,129	\$0	\$1,169,129	E-54	-\$1,169,129	\$0	99.6200%	\$0	\$0	\$0	\$0
55	547.100	Other Prod Fuel Handling - energy	\$63,385	\$0	\$63,385	E-55	-\$45,180	\$18,205	99.6200%	\$0	\$18,136	\$0	\$18,136
56	547.102	Comb Turbine - Gas Purchase Exp - energy	\$67,921	\$63,385	\$4,536	E-56	\$0	\$67,921	99.6200%	\$0	\$67,663	\$63,144	\$4,519
57	548.000	Other Power Generation Expense - demand	\$1,135,480	\$884,440	\$251,020	E-57	-\$20,610	\$1,114,850	99.6600%	\$0	\$1,111,060	\$860,893	\$250,167
58	549.000	Misc. Other Power Generation Expense - demand	\$587,487	\$227,838	\$359,649	E-58	-\$10,297	\$577,190	99.6600%	\$0	\$575,227	\$221,772	\$353,455
59		TOTAL OPERATION - OP	\$8,112,209	\$1,185,260	\$6,926,949		-\$2,319,526	\$5,792,683		\$0	\$5,772,670	\$1,153,679	\$4,618,991
60		MAINTANANCE - OP											
61	551.000	Maint. Superv. & Engineering - demand	\$368,701	\$349,655	\$19,046	E-61	-\$13,078	\$356,623	99.6600%	\$0	\$354,414	\$340,346	\$14,068
62	552.000	Maintenance of Structures - demand	\$130,273	\$31,641	\$98,632	E-62	-\$3,137	\$127,136	99.6600%	\$0	\$126,704	\$30,799	\$95,905
63	553.000	Maint. Of Generating & Electric Plant - OP - demand	\$4,237,274	\$842,518	\$3,394,756	E-63	\$95,123	\$4,332,397	99.6600%	\$0	\$4,317,667	\$820,087	\$3,497,580
64	554.000	Maint. Of Misc. Other Power Generation Plant - OP - demand	\$23,334	\$19,978	\$3,356	E-64	\$13,314	\$36,648	99.6600%	\$0	\$36,524	\$19,446	\$17,078
65		TOTAL MAINTANANCE - OP	\$4,759,582	\$1,243,792	\$3,515,790		\$92,222	\$4,851,804		\$0	\$4,835,309	\$1,210,678	\$3,624,631
66		TOTAL OTHER POWER GENERATION	\$12,871,791	\$2,429,052	\$10,442,739		-\$2,227,304	\$10,644,487		\$0	\$10,607,979	\$2,364,357	\$8,243,622
67		OTHER POWER SUPPLY EXPENSES											
68	555.000	Purchased Power for Baseload - energy	\$132,519,770	\$0	\$132,519,770	E-68	-\$30,559,644	\$101,960,126	99.6200%	\$0	\$101,572,678	\$0	\$101,572,678
69	555.005	Purchased Power - Capacity Purch-Gardn - demand	\$1,322,088	\$0	\$1,322,088	E-69	-\$1,291,151	\$30,937	99.6600%	\$0	\$30,832	\$0	\$30,832
70	555.030	Purchase Power Off-Sys Sales - demand	-\$165,678	\$0	-\$165,678	E-70	\$165,678	\$0	99.6600%	\$0	\$0	\$0	\$0
71	555.032	Purchase Power Intrastate (bk11) - energy	\$9,198	\$0	\$9,198	E-71	-\$9,198	\$0	99.6200%	\$0	\$0	\$0	\$0
72	555.035	Purchase Power Off-Sys WAPA - energy	\$356,302	\$0	\$356,302	E-72	-\$356,302	\$0	99.6600%	\$0	\$0	\$0	\$0
73	556.000	System Control and Load Dispatch - energy	\$734,790	\$552,135	\$182,655	E-73	-\$12,866	\$721,924	99.6600%	\$0	\$719,469	\$537,435	\$182,034
74	557.000	Prod-Other-Other Expenses - energy	\$2,339,314	\$914,790	\$1,424,524	E-74	-\$89,603	\$2,249,711	99.6600%	\$0	\$2,242,062	\$890,435	\$1,351,627
75	557.100	Other Production Exp Riders electric 100%	-\$6,203,989	\$0	-\$6,203,989	E-75	\$6,203,989	\$0	100.0000%	\$0	\$0	\$0	\$0
76		TOTAL OTHER POWER SUPPLY EXPENSES	\$130,911,795	\$1,466,925	\$129,444,870		-\$25,949,097	\$104,962,698		\$0	\$104,565,041	\$1,427,870	\$103,137,171

KCPL Greater Missouri Operations  
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Test Year 12 Months Ending June 30, 2017  
True-Up through June 30, 2018  
Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H+I)+J	L MO Adj Juris. Labor L+M=K	M MO Adj Juris. Non Labor
77		TOTAL POWER PRODUCTION EXPENSES	\$272,286,019	\$29,212,806	\$243,072,213		-\$25,475,830	\$246,809,189		-\$108,718	\$242,490,627	\$26,967,365	\$215,523,262
78		TRANSMISSION EXPENSES											
79		OPERATION - TRANSMISSION EXP.											
80	560.000	Operation Supervision & Engineering - TE - demand	\$748,221	\$429,134	\$319,087	E-80	-\$59,445	\$688,776	99.6800%	\$0	\$688,434	\$417,709	\$268,725
81	561.000	Load Dispatching - TE - demand	\$3,686,266	\$681,226	\$3,005,040	E-81	-\$550,584	\$3,135,682	99.6600%	\$0	\$3,125,021	\$663,089	\$2,461,932
82	562.000	Station Expenses - TE - demand	\$451,458	\$415,488	\$35,970	E-82	-\$9,682	\$441,776	99.6600%	\$0	\$440,274	\$404,426	\$35,848
83	563.000	Overhead Line Expenses - TE - demand	\$98,391	\$4,389	\$94,002	E-83	-\$102	\$98,289	99.6600%	\$0	\$97,954	\$4,272	\$93,682
84	564.000	Underground Line Expenses - TE - demand	\$860	\$0	\$860	E-84	\$0	\$860	99.6600%	\$0	\$857	\$0	\$857
85	565.000	Transmission of Electric By Others - TE - demand	\$36,229,894	\$0	\$36,229,894	E-85	-\$10,055,396	\$26,174,498	99.6600%	\$0	\$26,085,505	\$0	\$26,085,505
86	566.000	Misc. Transmission Expenses - TE - demand	\$1,325,858	\$730,968	\$594,890	E-86	-\$17,034	\$1,308,824	99.6600%	\$0	\$1,304,374	\$711,507	\$592,867
87	567.000	Rents - TE - demand	\$284,590	\$327	\$284,263	E-87	-\$8	\$284,582	99.6600%	\$0	\$283,615	\$318	\$283,297
88	575.700	Trans Op-Mkt Mon&Comp Ser-RTO - demand	\$2,909,384	\$0	\$2,909,384	E-88	\$196,610	\$3,105,994	99.6600%	\$0	\$3,095,434	\$0	\$3,095,434
89		TOTAL OPERATION - TRANSMISSION EXP.	\$46,734,922	\$2,261,532	\$43,473,390		-\$10,495,641	\$35,239,281		\$0	\$35,119,468	\$2,201,321	\$32,918,147
90		MAINTENANCE - TRANSMISSION EXP.											
91	568.000	Maint. Supervision & Engineering - TE demand	\$19,361	\$19,248	\$113	E-91	-\$507	\$18,854	99.6600%	\$0	\$18,790	\$18,735	\$55
92	569.000	Maintenance of Structures - TE demand	\$0	\$0	\$0	E-92	\$0	\$0	99.6600%	\$0	\$0	\$0	\$0
93	570.000	Maintenance of Station Equipment - TE demand	\$574,885	\$431,889	\$142,996	E-93	\$312,509	\$887,394	99.6600%	\$0	\$884,377	\$420,391	\$463,986
94	571.000	Maintenance of Overhead Lines - TE demand	\$2,270,964	\$35,832	\$2,235,132	E-94	\$54,100	\$2,325,064	99.6600%	\$0	\$2,317,159	\$34,878	\$2,282,281
95	572.000	Underground Lines demand	\$531	\$0	\$531	E-95	-\$331	\$200	99.6600%	\$0	\$199	\$0	\$199
96	573.000	Maint. Of Misc. Transmission Plant - TE demand	\$7,512	\$3,184	\$4,328	E-96	\$4,847	\$12,359	99.6600%	\$0	\$12,317	\$3,099	\$9,218
97		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$2,873,253	\$490,153	\$2,383,100		\$370,618	\$3,243,871		\$0	\$3,232,842	\$477,103	\$2,755,739
98		TOTAL TRANSMISSION EXPENSES	\$48,608,175	\$2,751,685	\$45,856,490		-\$10,125,023	\$38,483,152		\$0	\$38,362,310	\$2,678,424	\$35,673,886
99		DISTRIBUTION EXPENSES											
100		OPERATION - DIST. EXPENSES											
101	580.000	Operation Supervision & Engineering - DE - distribution 5,1	\$3,213,131	\$1,718,301	\$1,494,830	E-101	-\$304,788	\$2,908,343	99.7602%	\$0	\$2,901,369	\$1,674,235	\$1,227,134
102	581.000	Load Dispatching - DE - distribution 5,1	\$250,174	\$248,714	\$1,460	E-102	-\$5,796	\$244,378	99.7602%	\$0	\$243,791	\$242,335	\$1,456
103	582.000	Station Expenses - DE - distribution 5,1	\$214,625	\$101,474	\$113,151	E-103	-\$2,365	\$212,260	99.7602%	\$0	\$211,751	\$98,871	\$112,880
104	583.000	Overhead Line Expenses - DE - distribution 5,1	\$2,328,625	\$1,554,758	\$773,867	E-104	-\$37,725	\$2,290,900	99.7602%	\$0	\$2,285,407	\$1,514,886	\$770,521
105	584.000	Underground Line Expenses - DE - distribution 5,1	\$1,569,731	\$482,227	\$1,087,504	E-105	-\$14,275	\$1,555,456	99.7602%	\$0	\$1,551,726	\$469,861	\$1,081,865
106	585.000	Street Lighting & Signal System Expenses - DE - distribution 5,1	\$0	\$0	\$0	E-106	\$0	\$0	99.7602%	\$0	\$0	\$0	\$0
107	586.000	Meters - DE - distribution 5,1	\$2,187,105	\$1,913,185	\$273,920	E-107	-\$47,265	\$2,139,840	99.7602%	\$0	\$2,134,709	\$1,864,121	\$270,588
108	587.000	Customer Install - DE - distribution 5,1	\$48,449	\$43,489	\$4,960	E-108	-\$1,013	\$47,436	99.7602%	\$0	\$47,322	\$42,374	\$4,948
109	588.000	Miscellaneous - DE Electric - distribution 5,1	\$8,841,160	\$4,338,399	\$4,502,761	E-109	-\$10,932	\$8,830,228	99.7602%	\$0	\$8,809,054	\$4,327,996	\$4,481,058
110	588.000	Miscellaneous - DE Steam (steam 0% 2,2)	\$329,530	\$0	\$329,530	E-110	-\$101,098	\$228,432	0.0000%	\$0	\$0	\$0	\$0
111	589.000	Rents - DE - distribution 5,1	\$28,566	\$0	\$28,566	E-111	\$0	\$28,566	99.7602%	\$0	\$28,497	\$0	\$28,497
112		TOTAL OPERATION - DIST. EXPENSES	\$19,011,096	\$10,400,547	\$8,610,549		-\$525,257	\$18,485,839		\$0	\$18,213,626	\$10,234,679	\$7,978,947
113		MAINTENANCE - DISTRIB. EXPENSES											
114	590.000	S&E Maintenance - distribution 5,1	\$73,009	\$68,702	\$4,307	E-114	\$934	\$73,943	99.7602%	\$0	\$73,766	\$66,940	\$6,826
115	591.000	Structures Maintenance - distribution 5,1	\$1,267	\$1,143	\$124	E-115	\$18,149	\$19,416	99.7602%	\$0	\$19,369	\$1,113	\$18,256

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj. Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M + K	M MO Adj. Juris. Non Labor
116	592.000	Station Equipment Maintenance - distribution 5,1	\$379,428	\$312,638	\$66,790	E-116	\$15,303	\$394,731	99.7602%	\$0	\$393,785	\$304,621	\$89,164
117	593.000	Overhead Lines Maintenance - distribution 5,1	\$12,197,782	\$2,363,310	\$9,844,472	E-117	-\$498,274	\$11,699,508	99.7602%	\$0	\$11,671,452	\$2,292,959	\$9,378,493
118	594.000	Underground Lines Maintenance -distribution 5,1	\$1,243,585	\$677,294	\$566,292	E-118	\$63,230	\$1,306,816	99.7602%	\$0	\$1,303,683	\$659,925	\$643,758
119	595.000	Line Transformers Maintenance - distribution 5,1	\$240,408	\$220,154	\$20,254	E-119	-\$6,948	\$233,460	99.7602%	\$0	\$232,900	\$214,608	\$18,392
120	596.000	Street Light & Signals Maintenance - distribution 5,1	\$1,289,669	\$288,319	\$1,001,350	E-120	\$41,038	\$1,330,707	99.7602%	\$0	\$1,327,516	\$280,925	\$1,046,591
121	597.000	Meters Maintenance - distribution 5,1	\$24,496	\$23,162	\$1,334	E-121	\$12,615	\$37,111	99.7602%	\$0	\$37,022	\$22,568	\$14,454
122	598.000	Misc. Plant Maintenance - distribution 5,1	\$1,279,571	\$492,644	\$786,927	E-122	-\$140,532	\$1,139,039	99.7602%	\$0	\$1,136,307	\$480,010	\$656,297
123	598.730	Dist Maintenance Industrial Steam (steam 0% 2,2)	\$159,348	\$0	\$159,348	E-123	\$0	\$159,348	0.0000%	\$0	\$0	\$0	\$0
124		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$16,888,564	\$4,437,366	\$12,451,198		-\$494,485	\$16,394,079		\$0	\$16,195,800	\$4,323,569	\$11,872,231
125		TOTAL DISTRIBUTION EXPENSES	\$35,899,660	\$14,837,913	\$21,061,747		-\$1,019,742	\$34,879,918		\$0	\$34,409,426	\$14,658,248	\$19,851,178
126		CUSTOMER ACCOUNTS EXPENSE											
127	901.000	Supervision - CAE (electric 100% 1,1)	\$104,873	\$87,094	\$17,779	E-127	-\$2,276	\$102,597	100.0000%	\$0	\$102,597	\$85,064	\$17,533
128	902.000	Meter Reading Expenses - CAE (electric 100% 1,1)	\$4,033,190	\$1,677,456	\$2,355,734	E-128	-\$85,916	\$3,947,274	100.0000%	\$0	\$3,947,274	\$1,638,366	\$2,308,908
129	903.000	Customer Records & Collection Expenses - CAE (electric 100% 1,1)	\$7,867,900	\$4,891,204	\$2,976,696	E-129	\$251,493	\$8,119,393	100.0000%	\$0	\$8,119,393	\$4,777,224	\$3,342,169
130	904.000	Uncollectible Accts - CAE	\$0	\$0	\$0	E-130	\$0	\$0	100.0000%	\$2,523,153	\$2,523,153	\$0	\$2,523,153
131	905.000	Misc. Customer Accounts Expense (electric 100% 1,1)	\$473,954	\$49,080	\$424,884	E-131	\$1,232,994	\$1,706,958	100.0000%	\$0	\$1,706,958	\$47,936	\$1,659,022
132		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,479,927	\$6,704,834	\$5,775,093		\$1,396,295	\$13,876,222		\$2,523,153	\$16,399,375	\$6,548,690	\$9,850,785
133		CUSTOMER SERVICE & INFO. EXP.											
134	906.000	Customer Service & Informational Expense (electric 100% 1,1)	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	907.000	Customer Service Supervision Expense (electric 100% 1,1)	\$60,926	\$60,926	\$0	E-135	-\$1,420	\$59,506	100.0000%	\$0	\$59,506	\$59,506	\$0
136	908.000	Customer Assistance Expenses - CSIE (electric 100% 1,1)	\$27,609,092	\$724,397	\$26,884,695	E-136	-\$22,860,153	\$4,748,939	100.0000%	\$280,035	\$5,028,974	\$707,516	\$4,321,458
137	909.000	Informational & Instructional Advertising Expense (electric 100% 1,1)	\$83,929	\$0	\$83,929	E-137	\$0	\$83,929	100.0000%	\$0	\$83,929	\$0	\$83,929
138	910.000	Misc. Customer Service & Informational Expense (electric 100%)	\$8,160,530	\$243,222	\$7,917,308	E-138	-\$1,364,388	\$6,796,142	100.0000%	-\$7,493,077	-\$696,935	\$237,554	-\$934,489
139		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$35,914,477	\$1,028,545	\$34,885,932		-\$24,225,961	\$11,688,516		-\$7,213,042	\$4,475,474	\$1,004,576	\$3,470,898
140		SALES EXPENSES											
141	911.000	Supervision - SE (electric 100% 1,1)	\$0	\$0	\$0	E-141	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
142	912.000	Demonstrating & Selling Expenses - SE (electric 100% 1,1)	\$277,593	\$212,403	\$65,190	E-142	-\$8,552	\$269,041	100.0000%	\$0	\$269,041	\$207,453	\$61,588
143	913.000	Advertising Expenses - SE (electric 100% 1,1)	\$0	\$0	\$0	E-143	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
144	916.000	Misc. Sales Expenses - SE (electric 100% 1,1)	\$0	\$0	\$0	E-144	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
145		TOTAL SALES EXPENSES	\$277,593	\$212,403	\$65,190		-\$8,552	\$269,041		\$0	\$269,041	\$207,453	\$61,588
146		ADMIN. & GENERAL EXPENSES											
147		OPERATION- ADMIN. & GENERAL EXP.											

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148	920.000	Administrative & General Salaries - AGE (payroll/A&G 6,14)	\$14,764,929	\$10,185,672	\$4,579,257	E-148	-\$1,965,564	\$12,799,365	98.9110%	\$0	\$12,659,980	\$9,839,977	\$2,820,003
149	920.000	Administrative & General Salaries - AGE - 100% Electric 1,1	-\$9,804	\$0	-\$9,804	E-149	-\$17,878	-\$27,682	100.0000%	\$0	-\$27,682	\$0	-\$27,682
150	921.000	Office Supplies & Expenses - AGE (payroll/A&G 6,14)	\$4,299,891	\$600	\$4,299,291	E-150	-\$9,151	\$4,290,740	98.9110%	\$0	\$4,244,014	\$580	\$4,243,434
151	922.000	Administrative Expenses Transferred - Credit (payroll/A&G 6,14)	-\$435,114	-\$435,114	\$0	E-151	\$1,219,009	\$783,895	98.9110%	\$0	\$775,358	-\$420,346	\$1,195,704
152	922.050	KCPL Bill of Common Use Plant (payroll/A&G 6,14)	\$13,438,341	\$0	\$13,438,341	E-152	\$0	\$13,438,341	98.9110%	\$0	\$13,291,997	\$0	\$13,291,997
153	923.000	Outside Services Employed - Allocated (payroll/A&G 6,14)	\$4,506,783	\$0	\$4,506,783	E-153	\$759,689	\$5,266,472	98.9110%	\$0	\$5,209,120	\$0	\$5,209,120
154	923.000	Outside Services Employed - Retail (electric 100% 1,1)	-\$4,698	\$0	-\$4,698	E-154	-\$8,567	-\$13,265	100.0000%	\$0	-\$13,265	\$0	-\$13,265
155	924.000	Property Insurance (plant/A&G 7,14)	\$1,705,629	\$0	\$1,705,629	E-155	-\$61,337	\$1,644,292	98.9110%	\$0	\$1,626,386	\$0	\$1,626,386
156	925.000	Injuries and Damages (payroll/A&G 6,14)	\$2,192,964	\$1,621	\$2,191,333	E-156	\$496,715	\$2,689,669	98.9110%	\$0	\$2,660,379	\$1,566	\$2,658,813
157	926.000	Employee Pensions and Benefits (payroll/A&G 6,14)	\$34,955,582	-\$4,197	\$34,989,779	E-157	\$6,771,447	\$41,757,029	98.9110%	\$0	\$41,302,295	-\$4,054	\$41,306,349
158	926.000	Employee Pensions and Benefits - Retail 100% 1,1	\$0	\$0	\$0	E-158	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
159	926.000	Employee Pensions and Benefits - Industrial Steam (steam - 0% 2,2)	\$0	\$0	\$0	E-159	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
160	926.500	Employee Pensions and Benefits Loadings (payroll/A&G 6,14)	-\$6,580,489	\$0	-\$6,580,489	E-160	\$402,360	-\$6,178,129	98.9110%	\$0	-\$6,110,849	\$0	-\$6,110,849
161	926.511	PR Tax, Pensions and Benefits on O&M (payroll/A&G 6,14)	\$30,368	\$0	\$30,368	E-161	\$0	\$30,368	98.9110%	\$0	\$30,037	\$0	\$30,037
162	926.730	Employee Pensions and Benefits Ind Steam (steam 0% 2,2)	-\$293,298	\$0	-\$293,298	E-162	\$0	-\$293,298	0.0000%	\$0	\$0	\$0	\$0
163	927.000	Franchise Requirements (plant/A&G 7,14)	\$0	\$0	\$0	E-163	\$0	\$0	98.9110%	\$0	\$0	\$0	\$0
164	928.000	Regulatory Commission Expenses (payroll/A&G 6,14)	\$3,728,307	\$602,725	\$3,125,582	E-164	-\$376,062	\$3,352,245	98.9110%	-\$21,511	\$3,294,228	\$596,161	\$2,698,067
165	928.000	Rate Case Expense - Missouri (Juris 100% electric 1,1)	\$0	\$0	\$0	E-165	\$20,228	\$20,228	100.0000%	\$0	\$20,228	-\$14,045	\$34,273
166	929.000	Duplicate Charges - Credit (payroll/A&G 6,14)	-\$563,171	\$0	-\$563,171	E-166	\$0	-\$563,171	98.9110%	\$0	-\$557,038	\$0	-\$557,038
167	930.200	Miscellaneous A & G - General Expenses (payroll/A&G 6,14)	\$419,917	\$8,773	\$411,144	E-167	-\$10,952	\$408,965	98.9110%	\$0	\$404,512	\$8,476	\$396,036
168	930.201	Miscellaneous A & G - Board of Directors Fees (payroll/A&G 6,14)	\$578,500	\$0	\$578,500	E-168	-\$233,876	\$344,624	98.9110%	\$0	\$340,871	\$0	\$340,871
169	930.231	Miscellaneous A & G - Edison Elect Inst Due (payroll/A&G 6,14)	\$195,532	\$0	\$195,532	E-169	\$0	\$195,532	98.9110%	\$0	\$193,403	\$0	\$193,403
170	930.232	Miscellaneous A & G - EPRI Research Subscri (payroll/A&G 6,14)	\$722,631	\$0	\$722,631	E-170	\$0	\$722,631	98.9110%	\$0	\$714,762	\$0	\$714,762
171	930.242	Miscellaneous A & G - Bond Expense (payroll/A&G 6,14)	\$348,151	\$0	\$348,151	E-171	\$0	\$348,151	98.9110%	\$0	\$344,360	\$0	\$344,360
172	931.000	Rents - AGE (payroll/A&G 6,14)	\$1,806,940	\$0	\$1,806,940	E-172	-\$535	\$1,806,405	98.9110%	\$0	\$1,786,733	\$0	\$1,786,733
173	931.000	Rents - A&G (100% electric 1,1)	\$0	\$0	\$0	E-173	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
174	933.000	Operation & Maintenance - Transportation Expense - Depreciation Clearings (payroll/A&G 6,14)	\$0	\$0	\$0	E-174	-\$3,643,739	-\$3,643,739	98.9110%	\$0	-\$3,604,059	\$0	-\$3,604,059
175		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$75,837,881	\$10,360,080	\$65,477,801		\$3,341,787	\$79,179,668		-\$21,511	\$78,585,770	\$10,008,315	\$68,577,455
176		MAINT., ADMIN. & GENERAL EXP.											

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjust. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H+J)	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
177	935.000	Maintenance of General Plant (payroll/A&G 6,14)	\$3,446,248	\$31,122	\$3,415,126	E-177	\$370,005	\$3,816,253	98.9110%	\$0	\$3,774,694	\$30,066	\$3,744,628
178		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$3,446,248	\$31,122	\$3,415,126		\$370,005	\$3,816,253		\$0	\$3,774,694	\$30,066	\$3,744,628
179		TOTAL ADMIN. & GENERAL EXPENSES	\$79,284,129	\$10,391,202	\$68,892,927		\$3,711,792	\$82,995,921		-\$21,511	\$82,360,464	\$10,038,381	\$72,322,083
180		DEPRECIATION EXPENSE											
181	403.000	Depreciation Expense, Dep. Exp.	\$97,324,661	See note (1)	See note (1)	E-181	See note (1)	\$97,324,661	100.0000%	-\$14,964	\$97,309,697	See note (1)	See note (1)
182	403.000	Depreciation Expense - Asset Retirement Obligation (ARO) (Non-Juris/ steam 2,2)	\$4,677,157			E-182		\$4,677,157	0.0000%	\$0	\$0		
183	403.000	Depreciation Expense - Industrial Steam (steam 0% 2,2)	\$124,667			E-183		\$124,667	0.0000%	\$0	\$0		
184		TOTAL DEPRECIATION EXPENSE	\$102,126,485	\$0	\$0		\$0	\$102,126,485		-\$14,964	\$97,309,697	\$0	\$0
185		AMORTIZATION EXPENSE											
186	404.000	Amortization LTD Term Electric Plant (electric 100% 1,1)	\$154,650	\$0	\$154,650	E-186	\$39	\$154,689	100.0000%	\$0	\$154,689	\$0	\$154,689
187	405.001	Amortization - Iatan Reg Asset & Other Non-Plant (electric 100% 1,1)	\$668,188	\$0	\$668,188	E-187	\$0	\$668,188	100.0000%	-\$4,346	\$563,842	\$0	\$663,842
188	405.010	Amortization Expense - Other Plant (plant/electric 7,1)	\$2,166,506	\$0	\$2,166,506	E-188	-\$1,314,321	\$852,185	99.5910%	\$0	\$848,700	\$0	\$848,700
189	407.300	Regulatory Debits (electric 100% 1,1)	-\$3,299	\$0	-\$3,299	E-189	-\$1,229,336	-\$1,232,635	100.0000%	-\$950,627	-\$2,183,262	\$0	-\$2,183,262
190	407.400	Regulatory Credits (non-juris/steam 2,2)	-\$6,238,030	\$0	-\$6,238,030	E-190	\$0	-\$6,238,030	0.0000%	\$0	\$0	\$0	\$0
191	411.109	Accretion Exp-Asset Retirement Obligation (ARO) (non-juris/steam 2,2)	\$1,560,873	\$0	\$1,560,873	E-191	\$0	\$1,560,873	0.0000%	\$0	\$0	\$0	\$0
192		TOTAL AMORTIZATION EXPENSE	-\$1,791,112	\$0	-\$1,791,112		-\$2,543,618	-\$4,334,730		-\$954,973	-\$616,031	\$0	-\$616,031
193		OTHER OPERATING EXPENSES											
194	408.101	State Cap Stk Tax Elec (plant/electric 7,1)	\$83,166	\$0	\$83,166	E-194	-\$99,975	-\$16,809	99.5910%	\$0	-\$16,740	\$0	-\$16,740
195	408.140	Payroll Taxes (payroll/A&G 6,14)	\$5,002,252	\$0	\$5,002,252	E-195	-\$245,461	\$4,756,791	99.5910%	\$0	\$4,737,336	\$0	\$4,737,336
196	408.120	Property Taxes (plant/alloc plant 7,3)	\$42,933,800	\$0	\$42,933,800	E-196	\$0	\$42,933,800	98.4830%	-\$123,450	\$42,159,044	\$0	\$42,159,044
197	408.110	Earnings Tax Electric (payroll/electric 6,1)	\$4,722	\$0	\$4,722	E-197	-\$4,722	\$0	99.5910%	\$0	\$0	\$0	\$0
198	408.112	Total Electric (payroll/electric 6,1)	\$0	\$0	\$0	E-198	\$0	\$0	99.5910%	\$0	\$0	\$0	\$0
199	408.010	Missouri Franchise Taxes/Misc.	\$0	\$0	\$0	E-199	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
200		TOTAL OTHER OPERATING EXPENSES	\$48,023,940	\$0	\$48,023,940		-\$350,158	\$47,673,782		-\$123,450	\$46,879,640	\$0	\$46,879,640
201		TOTAL OPERATING EXPENSE	\$633,108,293	\$65,139,388	\$466,842,420		-\$58,640,797	\$574,467,498		-\$5,913,505	\$566,330,023	\$62,003,037	\$403,017,289
202		NET INCOME BEFORE TAXES	\$177,089,025					\$236,729,822		-\$19,125,239	\$205,724,617		
203		INCOME TAXES											
204	409.000	Current Income Taxes	\$1,902,463	See note (1)	See note (1)	E-204	See note (1)	\$1,902,463	100.0000%	\$41,796,470	\$43,698,933	See note (1)	See note (1)
205		TOTAL INCOME TAXES	\$1,902,463					\$1,902,463		\$41,796,470	\$43,698,933		
206		DEFERRED INCOME TAXES											
207		Deferred Income Taxes - Def. Inc. Tax.	\$44,669,022	See note (1)	See note (1)	E-207	See note (1)	\$44,669,022	100.0000%	-\$46,316,579	-\$3,647,557	See note (1)	See note (1)
208		Amortization of Deferred ITC	\$0			E-208		\$0	100.0000%	-\$237,253	-\$237,253		
209	0.000	Amortization of Excess Deferred Income Taxes	\$0			E-209		\$0	100.0000%	\$80,918	\$80,918		
210		TOTAL DEFERRED INCOME TAXES	\$44,669,022					\$44,669,022		-\$48,472,914	-\$3,803,892		
211		NET OPERATING INCOME	\$130,617,640					\$188,168,337		-\$12,448,795	\$166,829,676		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	\$4,752,399	\$4,752,399
	1. To remove M power bill credit (Cox)		\$0	\$0		\$0	\$31,465	
	2. To remove unbilled revenue (Nieto)		\$0	\$0		\$0	\$8,845,881	
	3. Company recalculated (Cox).		\$0	\$0		\$0	\$573,517	
	4. Remove EDR (Cox).		\$0	\$0		\$0	\$953,757	
	5. Update Period Adjustment (Cox).		\$0	\$0		\$0	-\$14,604,083	
	6. Billing Adjustment (Cox).		\$0	\$0		\$0	\$97,842	
	7. To remove FAC revenue from test year (Nieto)		\$0	\$0		\$0	\$13,989,368	
	8. To remove billed and unbilled MEEIA revenue from test year (Nieto)		\$0	\$0		\$0	-\$31,538,703	
	9. To remove RESRAM revenue from test year (Nieto)		\$0	\$0		\$0	-\$6,193,077	
	10. Large Power Customer Rate Switch Adjustment (Cox).		\$0	\$0		\$0	-\$4,387,709	
	11. To adjust for GL corrections (Nieto)		\$0	\$0		\$0	\$350,693	
	12. Non-LP Rate Switcher (Cox).		\$0	\$0		\$0	\$5,186,346	
	13. MEEIA Weather Norm and 365 Day Adjustment (Cox).		\$0	\$0		\$0	\$10,239,388	
	14. Growth Adjustment (Nieto).		\$0	\$0		\$0	\$11,163,321	
	15. Rate Increase Annualization (Cox).		\$0	\$0		\$0	\$1,095,689	
	16. Total EDR (Cox).		\$0	\$0		\$0	-\$556,094	
Rev-7	Sales for Resale (SFR) Partial Requirements - energy	447.020	\$0	\$0	\$0	\$0	\$8,369,414	\$8,369,414
	1. To annualize Non-Firm Off-System Sales (Lyons).		\$0	\$0		\$0	-\$5,639,747	
	2. To include an annualized level of Ancillary Services (Lyons).		\$0	\$0		\$0	-\$670,425	
	3. To include an annualized level of the Revenue Neutral Uplift Charges (Lyons).		\$0	\$0		\$0	-\$1,987,737	
	4. To include an annualized level for MINT line losses (Lyons).		\$0	\$0		\$0	-\$71,505	
Rev-10	Sales for Resale Bulk - energy	447.030	\$0	\$0	\$0	\$0	\$2,594,651	\$2,594,651
	1. To annualize Off System sales (Lyons).		\$0	\$0		\$0	-\$2,594,651	
	No Adjustment		\$0	\$0		\$0	\$0	
Rev-13	Sales for Resale Interstate - energy	447.032	\$0	\$0	\$0	\$0	\$1,273,218	\$1,273,218
	1. To adjust provisions for rate refunds.		\$0	\$0		\$0	\$0	
	2. Adjustment to eliminate intercompany sales (Lyons).		\$0	\$0		\$0	-\$1,273,218	
Rev-14	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	\$0	\$0	\$1,141	\$1,141
	1. To annualize Firm Off-System Sales - Capacity (Lyons).		\$0	\$0		\$0	\$1,141	

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A Income Adj Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-17	Prov for rate refund riders	449.110	\$0	\$0	\$0	\$0	-\$11,223,852	-\$11,223,852
	1. To annualize L&P Phase In Amortization (Taylor).		\$0	\$0		\$0	\$413,987	
	2. To eliminate rider revenue (Lyons)		\$0	\$0		\$0	-\$11,637,839	
Rev-18	Other Oper Rev-Forfeited Discounts	450.001	\$0	\$0	\$0	\$0	-\$52,236	-\$52,236
	1. To adjust revenue for Forfeited Discounts (Nieto).		\$0	\$0		\$0	-\$52,236	
Rev-26	Other Electric Revenues Trans Elect for Others - demand	456.100	\$0	\$0	\$0	\$0	\$3,256,673	\$3,256,673
	1. To annualize transmission revenue based on 12 months ending December 31, 2017 (Majors).		\$0	\$0		\$0	\$3,256,673	
Rev-27	Miscellaneous Electric Oper Electric Revenues - demand	456.101	\$0	\$0	\$0	\$0	-\$30,788	-\$30,788
	1. To remove test year Allconnect revenue (Majors)		\$0	\$0		\$0	-\$30,788	
E-4	Steam Operation Supervision - demand	500.000	-\$20,331	-\$132,537	-\$152,868	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto).		-\$20,331	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$132,537		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 Labor.		\$0	\$0		\$0	\$0	
	6. To adjust for Callaway Refueling Expenses.		\$0	\$0		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	\$0	\$0	\$0	\$0	\$165,491	\$165,491
	1. To adjust for Iatan 2 and Common Tracker (Taylor).		\$0	\$0		\$0	\$165,491	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-6	Fuel Expense - Coal - energy	501.000	-\$7,141	\$4,279,764	\$4,272,623	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$7,141	\$0		\$0	\$0	
	2. To annualize coal and freight expense (Young).		\$0	\$7,879,342		\$0	\$0	
	3. To annualize unit train and train lease expense (Young).		\$0	-\$522,640		\$0	\$0	
	4. To annualize coal treatment expense (Young).		\$0	\$62,116		\$0	\$0	
	5. To annualize start-up oil expense (Young).		\$0	\$480,666		\$0	\$0	
	6. To annualize start-up gas expense (Young).		\$0	-\$3,710,532		\$0	\$0	
	7. To annualize propane expense (Young).		\$0	\$90,812		\$0	\$0	
	8. To eliminate steam expense (Young).		\$0	\$488,066		\$0	\$0	
	9. To eliminate steam expense (Young).		\$0	-\$31,742		\$0	\$0	
	10. To eliminate Intercompany OSS (Lyons)		\$0	-\$456,324		\$0	\$0	



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A	B	C	D	E	E	F	G	H	I
Income	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total	
E-7	Fuel Expense - Natural Gas - energy	501,000	-\$79,372	\$0	-\$79,372	\$0	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2. To adjust for fuel additive.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3. To eliminate FAC Recoveries.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4. To adjust for SO2 Tracker Amortization.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5. To adjust for RES Expense.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6. To adjust for the Energy Efficiency Performance Mechanism.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-9	Fuel Additives - Fuel Additives - energy	501,300	\$0	-\$18,310	-\$18,310	\$0	\$0	\$0	\$0
	1. To annualize fuel additives expense (Young).		\$0	-\$18,310	-\$18,310	\$0	\$0	\$0	\$0
E-10	Fuel Additives - Residuals - energy	601,400	\$0	-\$30,130	-\$30,130	\$0	\$0	\$0	\$0
	1. To annualize residuals expense (Young).		\$0	-\$30,130	-\$30,130	\$0	\$0	\$0	\$0
E-11	Fuel Exp-Residuals Non FAC - energy	601,420	\$0	-\$78,021	-\$78,021	\$0	\$0	\$0	\$0
	1. To annualize residuals expense (Young).		\$0	-\$78,021	-\$78,021	\$0	\$0	\$0	\$0
E-12	Fuel Exp-Residuals-Landfill - energy	601,450	\$0	-\$322,217	-\$322,217	\$0	\$0	\$0	\$0
	1. To annualize residuals expense (Young).		\$0	-\$322,217	-\$322,217	\$0	\$0	\$0	\$0
	No Adjustment		\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-16	Steam Operating Expense (demand/O&M 3.13)	502,000	-\$155,984	\$0	-\$155,984	\$0	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$155,984	\$0	-\$155,984	\$0	\$0	\$0	\$0
E-17	Steam Operations Electric Expenses demand/O&M 3.13	505,000	-\$65,426	\$0	-\$65,426	\$0	\$0	\$0	\$0
	1. To annualize payroll expense. (Nieto)		-\$65,426	\$0	-\$65,426	\$0	\$0	\$0	\$0
E-18	Misc. Steam Power Operations demand/O&M 3.13	506,000	-\$51,682	\$686	-\$50,996	\$0	-\$455,687	-\$455,687	\$0
	1. To annualize payroll expense (Nieto)		-\$51,682	\$686	-\$50,996	\$0	-\$455,687	-\$455,687	\$0
	2. To reverse Test Year Journal Entries (Young)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3. To include an annualized level of IT software expense (Lyons).		\$0	\$686	\$686	\$0	\$0	\$0	\$0
E-26	Steam Maintenance Superv. & Engineering (demand/O&M 3.13)	510,000	-\$56,648	-\$45,292	-\$101,840	\$0	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$56,648	-\$45,292	-\$101,840	\$0	\$0	\$0	\$0
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$45,292	-\$45,292	\$0	\$0	\$0	\$0
E-27	Maintenance of Structures - Steam Power (demand/O&M 3.13)	511,000	-\$27,956	-\$188,821	-\$216,777	\$0	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$27,956	-\$188,821	-\$216,777	\$0	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize payroll expense (Nieto)		-\$27,956	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$188,821		\$0	\$0	
E-28	Maintenance of Boiler Plant - Steam Power (demand/O&M 3.13)	512.000	-\$97,775	-\$508,032	-\$605,807	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$97,775	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$508,032		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-29	Maintenance of Boiler Plant - Steam Power 100% MO 1,1	512.000	\$0	\$0	\$0	\$0	\$181,378	\$181,378
	1. To adjust for latan 2 and Common Tracker		\$0	\$0		\$0	\$181,378	
E-30	Maintenance of Electric Plant - Steam Power (demand/O&M 3.13)	513.000	-\$25,683	-\$97,195	-\$122,878	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$25,683	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$97,195		\$0	\$0	
E-31	Maintenance of Misc. Steam Plant - Steam Power (demand/O&M 3.13)	514.000	-\$2,061	\$52,993	\$50,932	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$2,061	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$52,993		\$0	\$0	
E-47	Prod Turbine Oper Superv & Engineering - demand	546.000	-\$224	-\$18,474	-\$18,698	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$224	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,474		\$0	\$0	
E-48	Other Fuel Expense - Natural Gas - energy	547.000	\$0	-\$1,910,099	-\$1,910,099	\$0	\$0	\$0
	1. To annualize variable gas expense (Young).		\$0	-\$2,691,119		\$0	\$0	
	2. To eliminate gas hedging expense (Young).		\$0	\$781,020		\$0	\$0	
	3. No adjustment		\$0	\$0		\$0	\$0	
	4. No adjustment		\$0	\$0		\$0	\$0	
	5. No adjustment		\$0	\$0		\$0	\$0	
	6. No adjustment		\$0	\$0		\$0	\$0	
E-49	Other Fuel Expense - Natural Gas Hedging - energy	547.000	-\$1,477	\$0	-\$1,477	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$1,477	\$0		\$0	\$0	
E-50	Other Fuel Expense - Fuel On System - energy	547.020	\$0	\$1,196,481	\$1,196,481	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	\$1,196,481		\$0	\$0	

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E-51	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	-\$313,165	-\$313,165	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	-\$313,165		\$0	\$0	
E-53	Fuel Off System Other Prod (bk20) - energy	547.030	\$0	-\$27,352	-\$27,352	\$0	\$0	\$0
	1. To annualize firm gas expense (Young).		\$0	-\$27,352		\$0	\$0	
E-54	Other Fuel Expense InterCompanyUN / Intra ST (bk11)	547.033	\$0	-\$1,169,129	-\$1,169,129	\$0	\$0	\$0
	1. To eliminate intercompany OSS		\$0	-\$1,169,129		\$0	\$0	
E-55	Other Prod Fuel Handling - energy	547.100	\$0	-\$45,180	-\$45,180	\$0	\$0	\$0
	5. To annualize fuel handling expense (Young).		\$0	-\$45,180		\$0	\$0	
E-57	Other Power Generation Expense - demand	548.000	-\$20,610	\$0	-\$20,610	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$20,610	\$0		\$0	\$0	
E-58	Misc. Other Power Generation Expense - demand	549.000	-\$5,309	-\$4,988	-\$10,297	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$5,309	\$0		\$0	\$0	
	2. To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$4,988		\$0	\$0	
E-61	Maint. Superv. & Engineering - demand	551.000	-\$8,148	-\$4,930	-\$13,078	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$8,148	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$3,324		\$0	\$0	
	3. To remove employee expense reports related to travel to and from the Crossroads Generating Station (Majors).		\$0	-\$1,606		\$0	\$0	
E-62	Maintenance of Structures - demand	552.000	-\$737	-\$2,400	-\$3,137	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$737	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$2,400		\$0	\$0	
E-63	Maint. Of Generating & Electric Plant - OP - demand	553.000	-\$19,633	\$114,766	\$95,123	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$19,633	\$0		\$0	\$0	
	2. To include a normalized level of maintenance expense for the Greenwood Solar Facility as of 12/31/2017 (Lyons)		\$0	\$3,577		\$0	\$0	
	3. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$111,179		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-64	Maint. Of Misc. Other Power Generation Plant - OP - demand	554.000	-\$466	\$13,780	\$13,314	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$466	\$0		\$0	\$0	

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	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,780		\$0	\$0	
E-68	Purchased Power for Baseload - energy	555.000	\$0	-\$30,559,644	-\$30,559,644	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		\$0	\$0		\$0	\$0	
	2. To include an annual level of border customers (Lyons).		\$0	\$65,939		\$0	\$0	
	3. To annualize purchased power expense (Young).		\$0	-\$30,625,583		\$0	\$0	
	4. No Adjustment		\$0	\$0		\$0	\$0	
	5. No adjustment		\$0	\$0		\$0	\$0	
E-69	Purchased Power - Capacity Purch-Gardn - demand	555.005	\$0	-\$1,291,151	-\$1,291,151	\$0	\$0	\$0
	1. To annualize Firm Capacity Contracts		\$0	-\$1,291,151		\$0	\$0	
E-70	Purchase Power Off-Sys Sales - demand	555.030	\$0	\$165,678	\$165,678	\$0	\$0	\$0
	1. To annualize purchased power expense (Young).		\$0	\$165,678		\$0	\$0	
E-71	Purchase Power Intrastate (bk11) - energy	555.032	\$0	-\$9,198	-\$9,198	\$0	\$0	\$0
	1. To eliminate intercompany OSS		\$0	-\$9,198		\$0	\$0	
E-72	Purchase Power Off-Sys WAPA - energy	555.035	\$0	-\$356,302	-\$356,302	\$0	\$0	\$0
	1. To annualize purchased power expense (Young).		\$0	-\$356,302		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-73	System Control and Load Dispatch - energy	556.000	-\$12,866	\$0	-\$12,866	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$12,866	\$0		\$0	\$0	
E-74	Prod-Other-Other Expenses - energy	557.000	-\$21,317	-\$69,286	-\$89,603	\$0	\$0	\$0
	1. To include an annualized level of IT software expense (Lyons).		\$0	\$970		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$21,317	\$0		\$0	\$0	
	3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$69,256		\$0	\$0	
E-75	Other Production Exp Riders electric 100%	557.100	\$0	\$6,203,989	\$6,203,989	\$0	\$0	\$0
	1. To eliminate FAC underrecovery (Nieto)		\$0	\$6,203,989		\$0	\$0	
E-80	Operation Supervision & Engineering - TE - demand	560.000	-\$10,000	-\$49,445	-\$59,445	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$10,000	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$49,445		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	

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	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
E-81	Load Dispatching - TE - demand	561.000	-\$15,875	-\$634,709	-\$550,584	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$15,875	\$0		\$0	\$0	
	2. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$340,348		\$0	\$0	
	3. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	-\$266,568		\$0	\$0	
	4. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$72,207		\$0	\$0	
E-82	Station Expenses - TE - demand	562.000	-\$9,682	\$0	-\$9,682	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$9,682	\$0		\$0	\$0	
E-83	Overhead Line Expenses - TE - demand	563.000	-\$102	\$0	-\$102	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$102	\$0		\$0	\$0	
E-85	Transmission of Electric By Others - TE - demand	565.000	\$0	-\$10,055,396	-\$10,055,396	\$0	\$0	\$0
	1. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$10,812,698		\$0	\$0	
	2. To annualize transmission expense based on 12 months ending December 31, 2017 (Majors).		\$0	\$425,624		\$0	\$0	
	3. To include a 9 year amortization of Z2 credits (Majors).		\$0	\$420,022		\$0	\$0	
	4. To remove transmission expense to remove FERC incentives related to the Transource Missouri projects. (Majors)		\$0	-\$88,344		\$0	\$0	
E-86	Misc. Transmission Expenses - TE - demand	566.000	-\$17,034	\$0	-\$17,034	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$17,034	\$0		\$0	\$0	
E-87	Rents - TE - demand	567.000	-\$8	\$0	-\$8	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$8	\$0		\$0	\$0	
E-88	Trans Op. Mkt Mon&Comp Ser-RTO - demand	575.700	\$0	\$196,610	\$196,610	\$0	\$0	\$0
	1. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$16,622		\$0	\$0	
	2. To annualize Southwest Power Pool Administrative Fees (Majors)		\$0	\$212,232		\$0	\$0	
E-91	Maint. Supervision & Engineering - TE demand	568.000	-\$449	-\$58	-\$507	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$449	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$58		\$0	\$0	
E-93	Maintenance of Station Equipment - TE demand	570.000	-\$10,064	\$322,573	\$312,509	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$10,064	\$0		\$0	\$0	

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	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$322,673		\$0	\$0	
E-94	Maintenance of Overhead Lines - TE demand	571.000	-\$835	\$54,935	\$54,100	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$835	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$54,935		\$0	\$0	
E-95	Underground Lines demand	572.000	\$0	-\$331	-\$331	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$331		\$0	\$0	
E-96	Maint. Of Misc. Transmission Plant - TE demand	573.000	-\$74	\$4,921	\$4,847	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$74	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$4,921		\$0	\$0	
E-101	Operation Supervision & Engineering - DE - distribution 5,1	580.000	-\$40,042	-\$264,746	-\$304,788	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$40,042	\$0		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11 labor.		\$0	\$0		\$0	\$0	
	6. To adjust for assistance to other utilities.		\$0	\$0		\$0	\$0	
	7. To adjust for distribution training expense.		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$264,746		\$0	\$0	
E-102	Load Dispatching - DE - distribution 5,1	581.000	-\$5,796	\$0	-\$5,796	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$5,796	\$0		\$0	\$0	
E-103	Station Expenses - DE - distribution 5,1	582.000	-\$2,365	\$0	-\$2,365	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$2,365	\$0		\$0	\$0	
E-104	Overhead Line Expenses - DE - distribution 5,1	583.000	-\$36,231	-\$1,494	-\$37,725	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$36,231	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$1,494		\$0	\$0	
E-105	Underground Line Expenses - DE - distribution 5,1	584.000	-\$11,237	-\$3,038	-\$14,275	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$11,237	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$3,038		\$0	\$0	

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E-107	Meters - DE - distribution 5,1	588.000	-\$44,583	-\$2,682	-\$47,265	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$44,583	\$0		\$0	\$0	
	2. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$2,682		\$0	\$0	
E-108	Customer Install - DE - distribution 5,1	587.000	-\$1,013	\$0	-\$1,013	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$1,013	\$0		\$0	\$0	
E-109	Miscellaneous - DE Electric - distribution 5,1	588.000	\$0	-\$10,932	-\$10,932	\$0	\$0	\$0
	1. To eliminate prior case regulatory asset set ups.		\$0	\$0		\$0	\$0	
	2. To normalize storm costs.		\$0	\$0		\$0	\$0	
	3. To remove Equity Compensation expense (Young)		\$0	-\$48		\$0	\$0	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	\$4		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$10,888		\$0	\$0	
E-110	Miscellaneous - DE Steam (steam 0% 2,2)	588.000	-\$101,098	\$0	-\$101,098	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$101,098	\$0		\$0	\$0	
E-114	S&E Maintenance - distribution 5,1	590.000	-\$1,601	\$2,535	\$934	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$1,601	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$2,535		\$0	\$0	
E-115	Structures Maintenance - distribution 5,1	591.000	-\$27	\$18,176	\$18,149	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$27	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$18,176		\$0	\$0	
E-116	Station Equipment Maintenance - distribution 5,1	592.000	-\$7,285	\$22,588	\$15,303	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$7,285	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$22,588		\$0	\$0	
E-117	Overhead Lines Maintenance - distribution 5,1	593.000	-\$54,839	-\$443,435	-\$498,274	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$54,839	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$443,435		\$0	\$0	
E-118	Underground Lines Maintenance - distribution 5,1	594.000	\$15,783	\$79,013	\$63,230	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$79,013		\$0	\$0	

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	2. To annualize payroll expense (Nieto)		-\$15,783	\$0		\$0	\$0	
E-119	Line Transformers Maintenance - distribution 5,1	595,000	-\$5,130	-\$1,818	-\$6,948	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$1,818		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$5,130	\$0		\$0	\$0	
E-120	Street Light & Signals Maintenance - distribution 5,1	596,000	-\$6,719	\$47,757	\$41,038	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$6,719	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$47,757		\$0	\$0	
E-121	Meters Maintenance - distribution 5,1	597,000	-\$540	\$13,155	\$12,615	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	\$13,155		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$540	\$0		\$0	\$0	
E-122	Misc. Plant Maintenance - distribution 5,1	598,000	-\$11,480	-\$129,052	-\$140,532	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$11,480	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance O&M (Taylor)		\$0	-\$148,039		\$0	\$0	
	3. To include an annualized level of IT software expense (Lyons).		\$0	\$40,748		\$0	\$0	
	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$21,761		\$0	\$0	
E-127	Supervision - CAE (electric 100% 1,1)	901,000	-\$2,030	-\$246	-\$2,276	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$2,030	\$0		\$0	\$0	
	2. To adjust for incentive compensation.		\$0	\$0		\$0	\$0	
	3. To adjust for long term incentive compensation.		\$0	\$0		\$0	\$0	
	4. To adjust for employee level.		\$0	\$0		\$0	\$0	
	5. To adjust for VS 11.		\$0	\$0		\$0	\$0	
	6. To adjust for the Owensville purchase.		\$0	\$0		\$0	\$0	
	7. To adjust for adding interest on customer surety deposits.		\$0	\$0		\$0	\$0	
	8. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$246		\$0	\$0	
E-128	Meter Reading Expenses - CAE (electric 100% 1,1)	902,000	-\$39,090	-\$46,926	-\$85,916	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$39,090	\$0		\$0	\$0	
	2. To annualize AMI Meter Reading Expense		\$0	-\$46,171		\$0	\$0	
	3. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$655		\$0	\$0	



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E-129	Customer Records & Collection Expenses - CAE (electric 100% 1,1)	903.000	-\$113,980	\$365,473	\$251,493	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$113,980	\$0		\$0	\$0	
	2. To record interest on customer deposits (Nieto)		\$0	\$59,691		\$0	\$0	
	3. To reclassify interest paid on customer deposits (Nieto)		\$0	\$317,656		\$0	\$0	
	4. To adjust for Check/Credit card fees (Taylor).		\$0	\$17,597		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$29,471		\$0	\$0	
E-130	Uncollectible Accts - CAE	904.000	\$0	\$0	\$0	\$0	\$2,523,163	\$2,523,163
	1. To adjust for bad debt expense (Nieto).		\$0	\$0		\$0	\$2,523,163	
E-131	Misc. Customer Accounts Expense (electric 100% 1,1)	905.000	-\$1,144	\$1,234,138	\$1,232,994	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$1,144	\$0		\$0	\$0	
	2. To reclassify KCREC Bank Fees to include in KCPL's books (Taylor).		\$0	\$1,097,419		\$0	\$0	
	3. To reclassify KCREC Bank Fees to include in KCPL's books (Taylor).		\$0	\$136,719		\$0	\$0	
E-135	Customer Service Supervision Expense (electric 100% 1,1)	907.000	-\$1,420	\$0	-\$1,420	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$1,420	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-136	Customer Assistance Expenses - CSIE (electric 100% 1,1)	908.000	-\$16,881	-\$22,843,272	-\$22,860,153	\$0	\$280,035	\$280,035
	1. To annualize payroll expense (Nieto)		-\$16,881	\$0		\$0	\$0	
	2. To remove portion of surveys related to political questions (Young)		\$0	-\$747		\$0	\$0	
	3. To remove test year MEEIA expenses (Nieto)		\$0	-\$23,089,585		\$0	\$0	
	4. To remove test year advertising expenses (Nieto).		\$0	-\$3,497		\$0	\$0	
	5. To annualize income eligible weatherization expense (Taylor).		\$0	\$250,557		\$0	\$0	
	6. To annualize Economic Relief Pilot Program expense (Taylor).		\$0	\$0		\$0	\$96,773	
	7. To annualize the DSM Program amortization (Taylor).		\$0	\$0		\$0	\$183,262	
E-138	Misc. Customer Service & Informational Expense (electric 100%)	910.000	-\$5,668	\$1,358,720	\$1,364,388	\$0	-\$7,493,077	-\$7,493,077
	1. To remove test year advertising expenses (Nieto).		\$0	-\$2,948		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$5,668	\$0		\$0	\$0	
	3. To remove Renewable Energy Standard Costs (RESRAM) Test Year (Taylor).		\$0	\$0		\$0	-\$7,493,077	

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	4. To remove O&M expense related to the Clean Charge Network (Majors).		\$0	-\$36,862		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$18,910		\$0	\$0	
	6. To reverse Test Year journal entries (Young).		\$0	-\$1,300,000		\$0	\$0	
E-142	Demonstrating & Selling Expenses - SE (electric 100% 1,1)	912.000	-\$4,950	-\$3,602	-\$8,552	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$4,950	\$0		\$0	\$0	
	2. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$3,602		\$0	\$0	
E-148	Administrative & General Salaries - AGE (payroll/A&G 6,14)	920.000	-\$237,358	-\$1,728,206	-\$1,965,564	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$237,358	\$0		\$0	\$0	
	18. To remove Equity Compensation Expense (Young)		\$0	-\$1,023,166		\$0	\$0	
	19. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$621,995		\$0	\$0	
	20. To reverse Test Year journal entries (Young).		\$0	-\$83,045		\$0	\$0	
E-149	Administrative & General Salaries - AGE - 100% Electric 1,1	920.000	\$0	-\$17,878	-\$17,878	\$0	\$0	\$0
	1. To annualize the test year Transource amortization - Transource Account Review Liability (Majors).		\$0	-\$17,878		\$0	\$0	
E-150	Office Supplies & Expenses - AGE (payroll/A&G 6,14)	921.000	-\$14	-\$9,137	-\$9,151	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		-\$14	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (Young)		\$0	-\$9,296		\$0	\$0	
	3. To remove Equity Compensation Expense (Young)		\$0	\$159		\$0	\$0	
E-151	Administrative Expenses Transferred - Credit (payroll/A&G 6,14)	922.000	\$10,140	\$1,208,869	\$1,219,009	\$0	\$0	\$0
	1. To include an annualized level of Common Use Billings (Lyons).		\$0	\$1,208,869		\$0	\$0	
	2. To annualize payroll expense (Nieto)		\$10,140	\$0		\$0	\$0	
E-153	Outside Services Employed - Allocated (payroll/A&G 6,14)	923.000	\$0	\$759,689	\$759,689	\$0	\$0	\$0
	1. To include a 10 year amortization of GPE-Westar merger transition costs (Majors).		\$0	\$720,921		\$0	\$0	
	2. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$78,028		\$0	\$0	
	3. To reverse Test Year entries (Young).		\$0	-\$39,260		\$0	\$0	
E-154	Outside Services Employed - Retail (electric 100% 1,1)	923.000	\$0	-\$8,567	-\$8,567	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize the test year Transource amortization - Transource Account Review Liability (Majors).		\$0	-\$8,667		\$0	\$0	
E-155	Property Insurance (payroll/A&G 7,14)	924,000	\$0	-\$61,337	-\$61,337	\$0	\$0	\$0
	1. To include an annualized level of insurance Expense (Lyons).		\$0	-\$61,337		\$0	\$0	
E-156	Injuries and Damages (payroll/A&G 6,14)	925,000	-\$38	\$496,753	\$496,715	\$0	\$0	\$0
	1. To include an annualized level of Injuries and Damages (Lyons).		\$0	\$287,670		\$0	\$0	
	2. To include an annualized level of Insurance Expense (Lyons).		\$0	\$209,183		\$0	\$0	
	3. To annualize payroll expense (Nieto)		-\$38	\$0		\$0	\$0	
E-157	Employee Pensions and Benefits (payroll/A&G 6,14)	926,000	\$98	\$6,771,349	\$6,771,447	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		\$98	\$0		\$0	\$0	
	2. To annualize FAS 87 and FAS 88 pension expense (Young).		\$0	\$9,957,892		\$0	\$0	
	3. To annualize FAS 106 OPEB expense (Young).		\$0	-\$3,784,778		\$0	\$0	
	4. To normalize SERP expense (Young).		\$0	-\$648,914		\$0	\$0	
	5. To adjust for Other Benefits (Nieto).		\$0	\$1,094,304		\$0	\$0	
	6. To adjust for 401k Expense (Nieto).		\$0	\$152,845		\$0	\$0	
E-160	Employee Pensions and Benefits Loadings (payroll/A&G 6,14)	926,500	\$0	\$402,360	\$402,360	\$0	\$0	\$0
	1. To include a normalized level of short term incentive compensation (Majors).		\$0	\$402,360		\$0	\$0	
E-164	Regulatory Commission Expenses (payroll/A&G 6,14)	928,000	\$0	-\$376,062	-\$376,062	\$0	-\$21,511	-\$21,511
	1. To remove rate case expenses from Case No. ER-2016-0156 booked to the test year (Majors).		\$0	-\$363,278		\$0	\$0	
	2. To annualize FERC Assessment for the 12 months ending December 31, 2017 (Majors).		\$0	\$0		\$0	-\$21,511	
	3. To annualize MOPSC Assessment for the 12 months ending December 31, 2017 (Majors).		\$0	\$134,980		\$0	\$0	
	4. To remove Crossroads Transmission Expenses (Majors)		\$0	-\$147,764		\$0	\$0	
E-165	Rate Case Expense - Missouri (Juris 100% electric J,1)	928,000	-\$14,045	\$34,273	\$20,228	\$0	\$0	\$0
	1. To include a normalized level of ER-2018-0146 50% shared rate case expenses over 4 years (Majors).		\$0	\$13,454		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$14,045	\$0		\$0	\$0	
	3. To include 5 year recovery depreciation study (Majors)		\$0	\$20,819		\$0	\$0	
E-167	Miscellaneous A & G - General Expenses (payroll/A&G 6,14)	930,200	\$204	-\$10,748	-\$10,952	\$0	\$0	\$0

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To remove Dues and Donations from test year (Nieto).		\$0	-\$10,748		\$0	\$0	
	2. To annualize payroll expense (Nieto)		-\$204	\$0		\$0	\$0	
E-168	Miscellaneous A & G - Board of Directors Fees (payroll/A&G 6.14)	930.201	\$0	-\$233,876	\$233,876	\$0	\$0	\$0
	1. To annualize payroll expense (Nieto)		\$0	\$0		\$0	\$0	
	2. To remove Equity Compensation Expense (Young)		\$0	-\$232,220		\$0	\$0	
	3. To remove Dues and Donations from test year (Nieto).		\$0	-\$1,656		\$0	\$0	
E-172	Rents - AGE (payroll/A&G 6.14)	931.000	\$0	-\$535	-\$535	\$0	\$0	\$0
	1. Corporate Headquarters Lease Expense (Taylor).		\$0	\$0		\$0	\$0	
	2. To reverse Test Year journal entries (Young).		\$0	-\$535		\$0	\$0	
E-174	Operation & Maintenance - Transportation Expense - Depreciation Clearings (payroll/A&G 6.14)	933.000	\$0	-\$3,643,739	-\$3,643,739	\$0	\$0	\$0
	1. To remove the Depreciation Clearing account (Taylor).		\$0	-\$3,643,739		\$0	\$0	
E-177	Maintenance of General Plant (payroll/A&G 6.14)	935.000	-\$725	\$370,730	\$370,005	\$0	\$0	\$0
	1. To Adjust depreciation charged to O&M for Transportation and Heavy Duty Equipment.		\$0	\$0		\$0	\$0	
	2. To Include an annualized level of IT software expense (Lyons).		\$0	\$357,306		\$0	\$0	
	3. To annualize payroll expense (Nieto)		-\$725	\$0		\$0	\$0	
	4. To annualize Critical Infrastructure Protection and Cyber Security Expense (Majors).		\$0	\$13,915		\$0	\$0	
	5. To include a normalized level of short term incentive compensation (Majors).		\$0	-\$491		\$0	\$0	
E-181	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$14,964	-\$14,964
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$14,964	
	3. To reduce depreciation expense charged to O&M.		\$0	\$0		\$0	\$0	
	4. To remove gas allocation.		\$0	\$0		\$0	\$0	
E-186	Amortization LTD Term Electric Plant (electric 100% 1,1)	404.000	\$0	\$39	\$39	\$0	\$0	\$0
	1. To annualize intangible plant amortization expense (Taylor).		\$0	\$39		\$0	\$0	
E-187	Amortization - Iatan Reg Asset & Other Non-Plant (electric 100% 1,1)	405.001	\$0	\$0	\$0	\$0	-\$4,346	-\$4,346
	1. To annualize amortization of Iatan Regulatory Asset (Young)		\$0	\$0		\$0	-\$4,346	
E-188	Amortization Expense - Other Plant (plant/electric 7,1)	405.010	\$0	-\$1,314,321	-\$1,314,321	\$0	\$0	\$0
	1. To adjust amortization per report and order.		\$0	\$0		\$0	\$0	
	2. To adjust amortizations for plant additions.		\$0	\$0		\$0	\$0	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	3. To annualize intangible plant amortization expense (Taylor).		\$0	-\$1,314,321		\$0	\$0	
E-189	Regulatory Debits (electric 100% 7,1)	407.300	\$0	-\$1,229,336	-\$1,229,336	\$0	-\$950,627	-\$950,627
	1. To annualize Transource Transferred Asset Value Regulatory Liability (Majors).		\$0	-\$1,229,336		\$0	\$0	
	2. To annualize GMO L&P Ice Storm Amortization (Taylor).		\$0	\$0		\$0	-\$950,627	
E-194	State Cap Stk Tax Elec (plant/electric 7,1)	408.101	\$0	-\$99,975	-\$99,975	\$0	\$0	\$0
	1. To remove Mississippi franchise tax related to the Crossroads Generating Station (Majors).		\$0	-\$99,975		\$0	\$0	
E-195	Payroll Taxes (payroll/A&G 6,14)	408.140	\$0	-\$245,461	-\$245,461	\$0	\$0	\$0
	1. To record Payroll Taxes (Nieto).		\$0	-\$245,461		\$0	\$0	
E-196	Property Taxes (plant/alloc plant 7,3)	408.120	\$0	\$0	\$0	\$0	-\$123,450	-\$123,450
	1. To annualize Property tax expense (Taylor).		\$0	\$0		\$0	-\$123,450	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-197	Earnings Tax Electric (payroll/electric 6,1)	408.110	\$0	-\$4,722	-\$4,722	\$0	\$0	\$0
	1. To include an annualized level of Kansas City Earnings Tax (Lyons).		\$0	-\$4,722		\$0	\$0	
E-204	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$41,796,470	\$41,796,470
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$41,796,470	
	No Adjustment		\$0	\$0		\$0	\$0	
E-207	Deferred Income Taxes - Def. Inc. Tax		\$0	\$0	\$0	\$0	-\$48,316,579	-\$48,316,579
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$48,316,579	
	No Adjustment		\$0	\$0		\$0	\$0	
E-208	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$237,253	-\$237,253
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$237,253	
E-209	Amortization of Excess Deferred Income Taxes		\$0	\$0	\$0	\$0	\$80,918	\$80,918
	1. To Annualize Amortization of Excess Deferred Income Taxes		\$0	\$0		\$0	\$80,918	

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A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	Total Operating Revenues		\$0	\$0	\$0	\$0	\$25,038,744	\$25,038,744
	Total Operating & Maint. Expense		\$1,517,947	\$57,122,850	-\$58,640,797	\$0	\$12,589,949	-\$12,589,949

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 Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.96% Return	E 7.37% Return	F 7.44% Return
1	TOTAL NET INCOME BEFORE TAXES		\$205,724,617	\$160,496,028	\$170,912,475	\$172,746,178
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$97,309,697	\$97,309,697	\$97,309,697	\$97,309,697
4	Plant Amortization Expense		\$1,003,389	\$1,003,389	\$1,003,389	\$1,003,389
5	50% Meals		\$187,133	\$187,133	\$187,133	\$187,133
6	TOTAL ADD TO NET INCOME BEFORE TAXES		\$98,500,219	\$98,500,219	\$98,500,219	\$98,500,219
7	SUBT. FROM NET INC. BEFORE TAXES					
8	Interest Expense calculated at the Rate of	2.6240%	\$49,821,635	\$49,821,635	\$49,821,635	\$49,821,635
9	Tax Straight-Line Depreciation		\$82,104,231	\$82,104,231	\$82,104,231	\$82,104,231
10	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$131,925,866	\$131,925,866	\$131,925,866	\$131,925,866
11	NET TAXABLE INCOME		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
12	PROVISION FOR FED. INCOME TAX					
13	Net Taxable Inc. - Fed. Inc. Tax		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
14	Deduct Missouri Income Tax at the Rate of	100.000%	\$9,706,420	\$7,159,733	\$7,746,252	\$7,849,502
15	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
16	Federal Taxable Income - Fed. Inc. Tax		\$162,592,550	\$119,910,648	\$129,740,576	\$131,471,029
17	Federal Income Tax at the Rate of	21.00%	\$34,144,436	\$25,181,236	\$27,245,521	\$27,608,916
18	Subtract Federal Income Tax Credits					
19	Research Credit		\$151,923	\$151,923	\$151,923	\$151,923
20	Empowerment Zone Credit		\$0	\$0	\$0	\$0
21	Solar Credit		\$0	\$0	\$0	\$0
22	Production Tax Credit		\$0	\$0	\$0	\$0
23	Net Federal Income Tax		\$33,992,513	\$25,029,313	\$27,093,598	\$27,456,993
24	PROVISION FOR MO. INCOME TAX					
25	Net Taxable Income - MO. Inc. Tax		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
26	Deduct Federal Income Tax at the Rate of	50.000%	\$16,996,257	\$12,514,657	\$13,546,799	\$13,728,497
27	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
28	Missouri Taxable Income - MO. Inc. Tax		\$155,302,713	\$114,555,724	\$123,940,029	\$125,592,034
29	Subtract Missouri Income Tax Credits					
30	MO State Credit		\$0	\$0	\$0	\$0
31	Missouri Income Tax at the Rate of	6.250%	\$9,706,420	\$7,159,733	\$7,746,252	\$7,849,502
32	PROVISION FOR CITY INCOME TAX					
33	Net Taxable Income - City Inc. Tax		\$172,298,970	\$127,070,381	\$137,486,828	\$139,320,531
34	Deduct Federal Income Tax - City Inc. Tax		\$33,992,513	\$25,029,313	\$27,093,598	\$27,456,993
35	Deduct Missouri Income Tax - City Inc. Tax		\$9,706,420	\$7,159,733	\$7,746,252	\$7,849,502
36	City Taxable Income		\$128,600,037	\$94,881,335	\$102,646,978	\$104,014,036
37	Subtract City Income Tax Credits					
38	Test City Credit		\$0	\$0	\$0	\$0
39	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
40	SUMMARY OF CURRENT INCOME TAX					
41	Federal Income Tax		\$33,992,513	\$25,029,313	\$27,093,598	\$27,456,993
42	State Income Tax		\$9,706,420	\$7,159,733	\$7,746,252	\$7,849,502
43	City Income Tax		\$0	\$0	\$0	\$0
44	TOTAL SUMMARY OF CURRENT INCOME TAX		\$43,698,933	\$32,189,046	\$34,839,850	\$35,306,495
45	DEFERRED INCOME TAXES					
46	Deferred Income Taxes - Def. Inc. Tax.		-\$3,647,557	-\$3,647,557	-\$3,647,557	-\$3,647,557
47	Amortization of Deferred ITC		-\$237,253	-\$237,253	-\$237,253	-\$237,253
48	Amortization of Excess Deferred Income Taxes		\$80,918	\$80,918	\$80,918	\$80,918
49	TOTAL DEFERRED INCOME TAXES		-\$3,803,892	-\$3,803,892	-\$3,803,892	-\$3,803,892
50	TOTAL INCOME TAX		\$39,895,041	\$28,385,154	\$31,035,958	\$31,502,603

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 Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	F Weighted Cost of Capital 9.85%	G Weighted Cost of Capital 10.00%
1	Common Stock	\$1,000,300	48.15%		4.334%	4.743%	4.815%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$1,077,100	51.85%	5.06%	2.624%	2.624%	2.624%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	<b>TOTAL CAPITALIZATION</b>	<b>\$2,077,400</b>	<b>100.00%</b>		<b>6.958%</b>	<b>7.367%</b>	<b>7.439%</b>
8	PreTax Cost of Capital				8.428%	8.977%	9.073%



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**Rate Revenue Summary**

A	B	C	D	E Adjustments		G	H
Line Number	Description	As Billed	Remove Mpower	Company Recalculated	Remove EDR	Update Period Adjustment	Billing Adjustment
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$377,269,682	\$0	\$105,187	\$0	-\$7,115,130	-\$678,666
4	Small General Service	\$100,255,625	\$0	\$50,988	\$0	\$8,009,704	\$678,532
5	Large General Service	\$106,122,921	\$31,465	\$21,713	\$392,644	-\$6,885,049	\$97,976
6	Large Power Service	\$141,127,424	\$0	\$395,558	\$561,113	-\$8,613,608	\$0
7	Meter Lighting	\$120,911	\$0	\$0	\$0	\$0	\$0
8	Thermal-650	\$528,165	\$0	\$63	\$0	\$0	\$0
9	TOD-630	\$35,151	\$0	\$8	\$0	\$0	\$0
10	Lighting	\$13,464,037	\$0	\$0	\$0	\$0	\$0
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$738,923,916	\$31,465	\$573,517	\$953,757	-\$14,604,083	\$97,842
12	OTHER RATE REVENUE						
13	Adjustment to GL	-\$350,693	\$0	\$0	\$0	\$0	\$0
14	TOTAL OTHER RATE REVENUE	-\$350,693	\$0	\$0	\$0	\$0	\$0
15	TOTAL MISSOURI RATE REVENUES	\$738,573,223	\$31,465	\$573,517	\$953,757	-\$14,604,083	\$97,842

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A Line Number	B Description	K Adjustments					M Rate Increase Annualization	N Total EDR
		L Large Power Customer Rate Switch Adjustment	J MEEIA Weather Norm and 365 Day Adjustment	K Non-LP Rate Switcher	L Growth Adjustment	M Rate Increase Annualization		
1	MISSOURI RATE REVENUES							
2	RATE REVENUE BY RATE SCHEDULE							
3	Residential	\$0	\$9,366,035	\$0	\$2,702,158	-\$473,365	\$0	
4	Small General Service	\$0	\$1,303,578	\$0	\$14,021,776	-\$4,124,514	\$0	
5	Large General Service	\$0	-\$437,859	\$5,186,346	-\$5,560,613	\$4,069,538	-\$337,364	
6	Large Power Service	-\$4,387,709	\$7,634	\$0	\$0	\$1,624,030	-\$218,730	
7	Meter Lighting	\$0	\$0	\$0	\$0	\$0	\$0	
8	Thermal-650	\$0	\$0	\$0	\$0	\$0	\$0	
9	TOD-630	\$0	\$0	\$0	\$0	\$0	\$0	
10	Lighting	\$0	\$0	\$0	\$0	\$0	\$0	
11	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$4,387,709	\$10,239,388	\$5,186,346	\$11,163,321	\$1,095,689	-\$556,094	
12	OTHER RATE REVENUE							
13	Adjustment to GL	\$0	\$0	\$0	\$0	\$0	\$0	
14	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0	
15	TOTAL MISSOURI RATE REVENUES	-\$4,387,709	\$10,239,388	\$5,186,346	\$11,163,321	\$1,095,689	-\$556,094	

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**Rate Revenue Summary**

A	B	C	D	E
Line Number	Description	Misc Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES			
2	RATE REVENUE BY RATE SCHEDULE			
3	Residential	\$0	\$3,906,219	\$381,175,901
4	Small General Service	\$0	\$19,940,064	\$120,195,689
5	Large General Service	\$0	-\$3,421,203	\$102,701,718
6	Large Power Service	\$0	-\$10,631,712	\$130,495,712
7	Meter Lighting	\$0	\$0	\$120,911
8	Thermal-650	\$0	\$63	\$528,228
9	TOD-630	\$0	\$8	\$35,159
10	Lighting	\$0	\$0	\$13,464,037
11	TOTAL RATE REVENUE BY RATE SCHEDULE	\$0	\$9,793,439	\$748,717,355
12	OTHER RATE REVENUE			
13	Adjustment to GL	\$350,693	\$350,693	\$0
14	TOTAL OTHER RATE REVENUE	\$350,693	\$350,693	\$0
15	TOTAL MISSOURI RATE REVENUES	\$350,693	\$10,144,132	\$748,717,355

**Exhibit No.:** \*  
**Issue:** Accounting Schedules  
**Witness:** MO PSC Auditors  
**Sponsoring Party:** MO PSC Staff  
**Case No:** ER-2018-0145  
**Date Prepared:** June 19, 2018



**MISSOURI PUBLIC SERVICE COMMISSION**

**COMMISSION STAFF**

**AUDITING DEPARTMENT**

**STAFF ACCOUNTING SCHEDULES**

**KANSAS CITY LIGHT & POWER**  
**Test Year Ending June 30, 2017**  
**Update Period of December 31, 2017**  
**True-Up Period of June 30, 2018**  
**Staff Direct - June 19, 2018**

**CASE NO. ER-2018-0145**

Jefferson City, MO

June 2018

**Kansas City Light Power**  
**Case No. ER-2018-0145**  
**Test Year 12 Months Ending June 30, 2017**  
**True-Up through June 30, 2018**  
**Revenue Requirement**

Line Number	A Description	B 6.94% Return	C 7.36% Return	D 7.43% Return
1	Net Orig Cost Rate Base	\$2,536,509,813	\$2,536,509,813	\$2,536,509,813
2	Rate of Return	6.94%	7.36%	7.43%
3	Net Operating Income Requirement	\$175,983,051	\$186,636,392	\$188,513,409
4	Net Income Available	\$200,858,444	\$200,858,444	\$200,858,444
5	Additional Net Income Required	-\$24,875,393	-\$14,222,052	-\$12,345,035
6	Income Tax Requirement			
7	Required Current Income Tax	\$29,718,413	\$33,354,933	\$33,995,654
8	Current Income Tax Available	\$38,209,633	\$38,209,633	\$38,209,633
9	Additional Current Tax Required	-\$8,491,220	-\$4,854,700	-\$4,213,979
10	Revenue Requirement	-\$33,366,613	-\$19,076,752	-\$16,559,014
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	<b>Gross Revenue Requirement</b>	<b>-\$33,366,613</b>	<b>-\$19,076,752</b>	<b>-\$16,559,014</b>

Kansas City Light Power  
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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$5,353,766,193
2	Less Accumulated Depreciation Reserve		\$2,135,103,612
3	Net Plant In Service		\$3,218,662,581
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$43,135,639
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$3,120,246
8	Reg Asset Excess Act FAS 87 vs Rate		\$6,344,932
9	Prepayments		\$7,065,059
10	Materials and Supplies		\$66,882,993
11	Fuel Inventory - Oil		\$4,783,440
12	Fuel Inventory - Coal		\$30,305,397
13	Fuel Inventory - Lime/Limestone		\$168,911
14	Fuel Inventory - Ammonia		\$173,755
15	Fuel Inventory - Nuclear		\$31,914,327
16	Powder Activated Carbon (PAC)		\$122,678
17	Vintage 1 DSM-Case No EO-2005-0329/ ER-2006-0314 Amort 10 year Jan 2007 through Dec 2016		\$0
18	Vintage 2 DSM-Case No ER-2007-0291 Amort 10 year Jan 2008 Dec 2017		\$0
19	Vintage 3 DSM-Case No ER-2009-0089 Amort 10 year Sept 2009 through Aug 2019		\$1,012,980
20	Vintage 4 DSM-Case No ER-2010-0355 Amort 10 year May 2011 through Apr 2021		\$7,046,112
21	Vintage 5 DSM-Case No ER-2012-0174 Amort 6 year Feb 2013 through Jan 2019		\$2,725,697
22	Vintage 6 DSM-Case No ER-2014-0370 Amort 6 year Oct 2015 through Sept 2021		\$12,571,883
23	Vintage 7 DSM-Case No ER-2016-0285 Amort 6 year Jun 2017 through May 2023		\$1,340,746
24	Vintage 8 DSM-Case No ER-2018-0145 Amort 6 year		\$31,135
25	latan 1 and Common Regulatory Asset "Vintage 1" Amort 26 year May 2011 through April 2037		\$8,361,323
26	latan 1 and Common Regulatory Asset "Vintage 2" Amort 24.25 year Feb 2013 through April 2037		\$1,355,716
27	latan Unit 2 Regulatory Asset "Vintage 1" Amort 47.7 year May 2011 through January 2059		\$15,017,965
28	latan Unit 2 Regulatory Asset "Vintage 2" Amort 45.95 year Feb 2013 through January 2059		\$10,628,735
29	TOTAL ADD TO NET PLANT IN SERVICE		\$161,597,899
30	SUBTRACT FROM NET PLANT		

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**RATE BASE SCHEDULE**

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
31	Federal Tax Offset	0.0000%	\$0
32	State Tax Offset	4.7342%	\$387,643
33	City Tax Offset	0.0000%	\$0
34	Interest Expense Offset	15.9452%	\$10,058,710
35	Contributions in Aid of Construction		\$0
36	Customer Deposits		\$4,291,195
37	Customer Advances for Construction		\$1,677,904
38	Deferred Income Taxes-Depreciation at December 31, 2017		\$790,958,879
39	ADIT Related to Construction-- at December 31, 2017		\$291,026
40	ADIT-Clean Charge Network- Electric Vehicles at December 31, 2017		\$3,116,442
41	Other Regulatory Liability (SO2 Emission Allowances) 21 year May 2010 to Apr 2031		\$32,968,868
42	TOTAL SUBTRACT FROM NET PLANT		\$843,750,667
43	<b>Total Rate Base</b>		<b>\$2,536,509,813</b>

Kansas City Light Power  
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Plant In Service

A	B	C	D	E	F	G	H	I	
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
1		<b>INTANGIBLE PLANT</b>							
2	301.000	Organization	\$72,186	P-2	\$0	\$72,186	53.4450%	\$0	\$38,580
3	302.000	Franchises and Consents	\$22,937	P-3	\$0	\$22,937	53.4450%	\$0	\$12,259
4	303.010	Miscellaneous Intangibles - Production - Demand	\$2,033,869	P-4	\$0	\$2,033,869	52.7600%	\$0	\$1,073,069
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	P-5	\$0	\$0	100.0000%	\$0	\$0
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	P-6	\$0	\$0	56.6000%	\$0	\$0
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software	\$149,071,291	P-7	\$0	\$149,071,291	53.4450%	\$0	\$79,671,151
8	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	P-8	\$0	\$0	53.7600%	\$0	\$0
9	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	P-9	\$0	\$0	100.0000%	\$0	\$0
10	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	P-10	\$0	\$0	56.6000%	\$0	\$0
11	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	P-11	\$0	\$0	52.7600%	\$0	\$0
12	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software	\$190,345,930	P-12	\$0	\$190,345,930	53.4450%	\$0	\$101,730,382
13	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$29,333,889	P-13	\$0	\$29,333,889	52.7600%	\$0	\$15,476,560
14	303.070	Miscellaneous Intangibles Plant - Srct	\$34,980	P-14	\$0	\$34,980	53.4450%	\$0	\$18,695
15	303.080	Miscellaneous Intangibles Transmission Line - Demand	\$6,874,227	P-15	\$0	\$6,874,227	52.7600%	\$0	\$3,626,842
16	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$55,209	P-16	\$0	\$55,209	52.7600%	\$0	\$29,128
17	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$3,243,745	P-17	\$0	\$3,243,745	52.7600%	\$0	\$1,711,400
18	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$870,852	P-18	\$0	\$870,852	52.7600%	\$0	\$459,462
19	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$491,275	P-19	\$0	\$491,275	52.7600%	\$0	\$259,197
20	303.130	Miscellaneous Intangible Radio Frequencies	\$1,464,314	P-20	\$0	\$1,464,314	53.4450%	\$0	\$782,603
21		<b>TOTAL INTANGIBLE PLANT</b>	<b>\$383,914,704</b>		<b>\$0</b>	<b>\$383,914,704</b>		<b>\$0</b>	<b>\$204,889,328</b>
22		<b>PRODUCTION PLANT</b>							
23		<b>STEAM PRODUCTION</b>							
24		<b>HAWTHORN COMMON</b>							
25	311.000	Structures - Electric - Hawthorn Common	\$19,133,428	P-25	\$0	\$19,133,428	52.7600%	\$0	\$10,094,797
26	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$1,597,830	P-26	\$0	\$1,597,830	52.7600%	\$0	\$843,015
27	314.000	Turbogenerator - Electric - Hawthorn Common	\$118,191	P-27	\$0	\$118,191	52.7600%	\$0	\$62,358
28	315.000	Accessory Equipment - Electric - Hawthorn Common	\$2,540,032	P-28	\$0	\$2,540,032	52.7600%	\$0	\$1,340,121
29	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$5,027,844	P-29	\$0	\$5,027,844	52.7600%	\$0	\$2,652,690
30		<b>TOTAL HAWTHORN COMMON</b>	<b>\$28,417,325</b>		<b>\$0</b>	<b>\$28,417,325</b>		<b>\$0</b>	<b>\$14,992,981</b>
31		<b>HAWTHORN 5 PRODUCTION UNIT</b>							
32	310.000	Land & Land Rights - Hawthorn 5	\$807,281	P-32	\$0	\$807,281	52.7600%	\$0	\$425,921
33	311.000	Structures & Improvements - Hawthorn 5	\$19,997,376	P-33	\$0	\$19,997,376	52.7600%	\$0	\$10,550,616
34	311.020	Structures - Rebuild - Hawthorn 5	\$8,653,542	P-34	\$0	\$8,653,542	52.7600%	\$0	\$4,565,609
35	312.000	Boiler Plant Equipment - Hawthorn 5	\$128,898,637	P-35	\$0	\$128,898,637	52.7600%	\$0	\$68,006,921
36	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$9,903,659	P-36	\$0	\$9,903,659	52.7600%	\$0	\$5,225,170
37	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$218,184,192	P-37	\$0	\$218,184,192	52.7600%	\$0	\$115,113,980
38	314.000	Turbogenerator Units - Hawthorn 5	\$100,030,150	P-38	\$0	\$100,030,150	52.7600%	\$0	\$52,775,907
39	315.000	Accessory Electric Equipment - Hawthorn 5	\$28,471,737	P-39	\$0	\$28,471,737	52.7600%	\$0	\$15,021,688



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Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
40	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$33,439,428	P-40	\$0	\$33,439,428	52.7600%	\$0	\$17,642,642
41	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$6,048,537	P-41	\$0	\$6,048,537	52.7600%	\$0	\$3,191,208
42	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$2,305,161	P-42	\$0	\$2,305,161	52.7600%	\$0	\$1,216,203
43		<b>TOTAL HAWTHORN 5 PRODUCTION UNIT</b>	<b>\$558,739,700</b>		<b>\$0</b>	<b>\$558,739,700</b>		<b>\$0</b>	<b>\$293,735,865</b>
44		<b>IATAN COMMON PRODUCTION UNIT</b>							
45	310.000	Land - Electric - Iatan Common	\$670,148	P-45	\$0	\$670,148	52.7600%	\$0	\$353,570
46	311.000	Structures - Electric - Iatan Common	\$104,994,947	P-46	\$0	\$104,994,947	52.7600%	\$0	\$55,395,334
47	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$204,537,974	P-47	\$0	\$204,537,974	52.7600%	\$0	\$107,914,235
48	312.010	Unit Trains - Electric - Iatan Common	\$1,554,088	P-48	\$0	\$1,554,088	52.7600%	\$0	\$819,937
49	314.000	Turbogenerators - Electric - Iatan Common	\$6,205,479	P-49	\$0	\$6,205,479	52.7600%	\$0	\$3,274,011
50	315.000	Accessory Equipment - Electric - Iatan Common	\$26,322,587	P-50	\$0	\$26,322,587	52.7600%	\$0	\$13,887,797
51	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$4,392,920	P-51	\$0	\$4,392,920	52.7600%	\$0	\$2,317,705
52		<b>TOTAL IATAN COMMON PRODUCTION UNIT</b>	<b>\$348,678,143</b>		<b>\$0</b>	<b>\$348,678,143</b>		<b>\$0</b>	<b>\$183,962,589</b>
53		<b>IATAN UNIT 1 PRODUCTION UNIT</b>							
54	310.000	Land - Electric - Iatan #1	\$3,691,922	P-54	\$0	\$3,691,922	52.7600%	\$0	\$1,947,858
55	311.000	Structures - Electric - Iatan #1	\$7,094,890	P-55	\$0	\$7,094,890	52.7600%	\$0	\$3,743,264
56	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$402,170,481	P-56	\$0	\$402,170,481	52.7600%	\$0	\$212,185,146
57	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$16,365	P-57	\$0	-\$16,365	100.0000%	\$0	-\$16,365
58	314.000	Turbogenerator - Electric - Iatan #1	\$75,737,236	P-58	\$0	\$75,737,236	52.7600%	\$0	\$39,958,966
59	315.000	Accessory Equipment - Electric - Iatan #1	\$57,947,373	P-59	\$0	\$57,947,373	52.7600%	\$0	\$30,573,034
60	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$622,572	P-60	\$0	-\$622,572	100.0000%	\$0	-\$622,572
61	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$6,414,220	P-61	\$0	\$6,414,220	52.7600%	\$0	\$3,384,142
62	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$11	P-62	\$0	-\$11	100.0000%	\$0	-\$11
63		<b>TOTAL IATAN UNIT 1 PRODUCTION UNIT</b>	<b>\$552,417,174</b>		<b>\$0</b>	<b>\$552,417,174</b>		<b>\$0</b>	<b>\$291,153,462</b>
64		<b>IATAN #2 PRODUCTION UNIT</b>							
65	311.040	Structures - Iatan #2	\$93,555,576	P-65	\$0	\$93,555,576	52.7600%	\$0	\$49,359,921
66	311.040	Structures - MO Juris Disallow - Iatan #2	-\$720,112	P-66	\$0	-\$720,112	100.0000%	\$0	-\$720,112
67	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$0	P-67	\$0	\$0	100.0000%	\$0	\$0
68	312.040	Boiler Plant Equipment - Iatan #2	\$665,450,854	P-68	\$0	\$665,450,854	52.7600%	\$0	\$351,091,871
69	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$5,175,689	P-69	\$0	-\$5,175,689	100.0000%	\$0	-\$5,175,689
70	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - Iatan #2	\$0	P-70	\$0	\$0	100.0000%	\$0	\$0
71	314.040	Turbogenerator - Iatan #2	\$226,820,773	P-71	\$0	\$226,820,773	52.7600%	\$0	\$119,670,640
72	314.040	Turbogenerator - MO Juris Disallow - Iatan #2	-\$715,476	P-72	\$0	-\$715,476	100.0000%	\$0	-\$715,476
73	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turbogenerator - Iatan #2 - Missouri only	\$0	P-73	\$0	\$0	100.0000%	\$0	\$0
74	315.040	Accessory Equipment - Iatan #2	\$57,957,693	P-74	\$0	\$57,957,693	52.7600%	\$0	\$30,578,479
75	315.040	Accessory Equipment - MO Juris Disallow - Iatan #2	-\$239,102	P-75	\$0	-\$239,102	100.0000%	\$0	-\$239,102

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76	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - Iatan #2	\$0	P-76	\$0	\$0	100.0000%	\$0	\$0
77	316.040	Miscellaneous Power Plant Equipment - Iatan #2	\$4,495,401	P-77	\$0	\$4,495,401	52.7600%	\$0	\$2,371,774
78	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - Iatan #2 - Missouri only	-\$26,736	P-78	\$0	-\$26,736	100.0000%	\$0	-\$26,736
79	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Iatan #2	\$0	P-79	\$0	\$0	100.0000%	\$0	\$0
80		<b>TOTAL IATAN #2 PRODUCTION UNIT</b>	<b>\$1,041,403,181</b>		<b>\$0</b>	<b>\$1,041,403,181</b>		<b>\$0</b>	<b>\$546,195,570</b>
81		<b>LACYGNE COMMON PLANT PRODUCTION UNIT</b>							
82	310.000	Land - LaCygne Common	\$767,850	P-82	\$0	\$767,850	52.7600%	\$0	\$405,118
83	311.000	Structures - LaCygne Common	\$102,601,502	P-83	\$0	\$102,601,502	52.7600%	\$0	\$54,132,552
84	312.000	Boiler Pit Equipment - LaCygne	\$131,075,138	P-84	\$0	\$131,075,138	52.7600%	\$0	\$69,155,243
85	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-85	\$0	\$456,630	52.7600%	\$0	\$240,918
86	314.000	Turbogenerator - LaCygne Common	\$768,596	P-86	\$0	\$768,596	52.7600%	\$0	\$405,511
87	315.000	Accessory Equipment - LaCygne Common	\$3,782,888	P-87	\$0	\$3,782,888	52.7600%	\$0	\$1,995,852
88	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	P-88	\$0	\$0	52.7600%	\$0	\$0
89	316.000	Miscellaneous Power Pit - LaCygne Common	\$4,516,311	P-89	\$0	\$4,516,311	52.7600%	\$0	\$2,382,806
90		<b>TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT</b>	<b>\$243,968,915</b>		<b>\$0</b>	<b>\$243,968,915</b>		<b>\$0</b>	<b>\$128,718,000</b>
91		<b>LACYGNE #1 PRODUCTION UNIT</b>							
92	310.000	Land - LaCygne #1	\$1,937,712	P-92	\$0	\$1,937,712	52.7600%	\$0	\$1,022,337
93	311.000	Structures - LaCygne #1	\$19,745,174	P-93	\$0	\$19,745,174	52.7600%	\$0	\$10,417,554
94	312.000	Boiler Pit Equipment - LaCygne #1	\$358,816,331	P-94	\$0	\$358,816,331	52.7600%	\$0	\$189,311,496
95	312.020	Boiler AQC Equipment - LaCygne #1	\$2,824,017	P-95	\$0	\$2,824,017	52.7600%	\$0	\$1,489,951
96	314.000	Turbogenerator - LaCygne #1	\$41,619,067	P-96	\$0	\$41,619,067	52.7600%	\$0	\$21,958,220
97	315.000	Accessory Equipment - LaCygne #1	\$28,635,984	P-97	\$0	\$28,635,984	52.7600%	\$0	\$15,108,345
98	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$2,342,120	P-98	\$0	\$2,342,120	52.7600%	\$0	\$1,235,703
99		<b>TOTAL LACYGNE #1 PRODUCTION UNIT</b>	<b>\$455,920,405</b>		<b>\$0</b>	<b>\$455,920,405</b>		<b>\$0</b>	<b>\$240,543,606</b>
100		<b>LACYGNE #2 PRODUCTION UNIT</b>							
101	311.000	Structures - LaCygne #2	\$3,794,319	P-101	\$0	\$3,794,319	52.7600%	\$0	\$2,001,883
102	312.000	Boiler Pit Equipment - LaCygne #2	\$341,051,169	P-102	\$0	\$341,051,169	52.7600%	\$0	\$179,938,597
103	314.000	Turbogenerator - LaCygne #2	\$33,485,881	P-103	\$0	\$33,485,881	52.7600%	\$0	\$17,667,151
104	315.000	Accessory Equipment - LaCygne #2	\$19,419,693	P-104	\$0	\$19,419,693	52.7600%	\$0	\$10,245,830
105	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$1,098,779	P-105	\$0	\$1,098,779	52.7600%	\$0	\$579,716
106		<b>TOTAL LACYGNE #2 PRODUCTION UNIT</b>	<b>\$398,849,841</b>		<b>\$0</b>	<b>\$398,849,841</b>		<b>\$0</b>	<b>\$210,433,177</b>
107		<b>MONTROSE COMMON PRODUCTION UNIT</b>							
108	310.000	Steam Production - Land - Electric - Montrose Common	\$1,620,842	P-108	\$0	\$1,620,842	52.7600%	\$0	\$855,156
109	311.000	Steam Production - Structures - Electric - Montrose Common	\$25,078,533	P-109	\$0	\$25,078,533	52.7600%	\$0	\$13,231,434
110	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$30,615,827	P-110	\$0	\$30,615,827	52.7600%	\$0	\$16,152,910
111	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$8,849,650	P-111	\$0	\$8,849,650	52.7600%	\$0	\$4,669,075
112	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$1,657,151	P-112	\$0	\$1,657,151	52.7600%	\$0	\$821,553
113	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$5,004,867	P-113	\$0	\$5,004,867	52.7600%	\$0	\$2,640,568

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114	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$5,635,416	P-114	\$0	\$5,635,416	52.7600%	\$0	\$2,920,485
115		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$78,262,286		\$0	\$78,262,286		\$0	\$41,291,181
116		MONTROSE 1 PRODUCTION UNIT							
117	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	P-117	\$0	\$0	52.7600%	\$0	\$0
118	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	P-118	\$0	\$0	52.7600%	\$0	\$0
119	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	P-119	\$0	\$0	52.7600%	\$0	\$0
120	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	P-120	\$0	\$0	52.7600%	\$0	\$0
121	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	P-121	\$0	\$0	52.7600%	\$0	\$0
122		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
123		MONTROSE 2 PRODUCTION UNIT							
124	311.000	Steam Production - Structures - Electric - Montrose 2	\$398,753	P-124	\$0	\$398,753	52.7600%	\$0	\$210,382
125	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$51,346,675	P-125	\$0	\$51,346,675	52.7600%	\$0	\$27,090,506
126	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$17,995,693	P-126	\$0	\$17,995,693	52.7600%	\$0	\$9,494,528
127	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$6,859,180	P-127	\$0	\$6,859,180	52.7600%	\$0	\$3,618,903
128	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$42,802	P-128	\$0	\$42,802	52.7600%	\$0	\$22,582
129		TOTAL MONTROSE 2 PRODUCTION UNIT	\$76,643,103		\$0	\$76,643,103		\$0	\$40,436,901
130		MONTROSE 3 PRODUCTION UNIT							
131	311.000	Steam Production - Structures - Electric - Montrose 3	\$868,808	P-131	\$0	\$868,808	52.7600%	\$0	\$458,383
132	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$51,859,864	P-132	\$0	\$51,859,864	52.7600%	\$0	\$27,361,264
133	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$19,968,206	P-133	\$0	\$19,968,206	52.7600%	\$0	\$10,535,225
134	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$7,275,437	P-134	\$0	\$7,275,437	52.7600%	\$0	\$3,838,521
135	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$174,462	P-135	\$0	\$174,462	52.7600%	\$0	\$92,046
136		TOTAL MONTROSE 3 PRODUCTION UNIT	\$80,146,777		\$0	\$80,146,777		\$0	\$42,285,439
137		TOTAL STEAM PRODUCTION	\$3,861,446,850		\$0	\$3,861,446,850		\$0	\$2,033,748,771
138		NUCLEAR PRODUCTION							
139		WOLF CREEK NUCLEAR PRODUCTION UNIT							
140	320.000	Land & Land Rights - Wolf Creek	\$3,619,298	P-140	\$0	\$3,619,298	52.7600%	\$0	\$1,909,542
141	321.000	Structures & Improvements - Wolf Creek	\$435,107,531	P-141	\$0	\$435,107,531	52.7600%	\$0	\$229,562,733
142	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,151,518	P-142	\$0	\$19,151,518	100.0000%	\$0	\$19,151,518
143	322.000	Reactor Plant Equipment - Wolf Creek	\$920,487,412	P-143	\$0	\$920,487,412	52.7600%	\$0	\$485,649,159
144	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,596,780	P-144	\$0	\$47,596,780	100.0000%	\$0	\$47,596,780
145	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$0	P-145	\$0	\$0	100.0000%	\$0	\$0
146	323.000	Turbogenerator Units - Wolf Creek	\$220,625,724	P-146	\$0	\$220,625,724	52.7600%	\$0	\$116,402,132
147	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,089,027	P-147	\$0	\$4,089,027	100.0000%	\$0	\$4,089,027
148	324.000	Accessory Electric Equipment - Wolf Creek	\$155,580,887	P-148	\$0	\$155,580,887	52.7600%	\$0	\$82,084,476

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149	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,837,813	P-149	\$0	\$5,837,813	100.0000%	\$0	\$5,837,813
150	328.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$104,448,871	P-150	\$0	\$104,448,871	52.7600%	\$0	\$55,107,224
151	328.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,058,321	P-151	\$0	\$1,058,321	100.0000%	\$0	\$1,058,321
152	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,916,098	P-152	\$0	-\$7,916,098	100.0000%	\$0	-\$7,916,098
153	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$127,462,566	P-153	\$0	-\$127,462,566	100.0000%	\$0	-\$127,462,566
154	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	\$0	P-154	\$0	\$0	100.0000%	\$0	\$0
155		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,782,224,518		\$0	\$1,782,224,518		\$0	\$913,070,061
156		TOTAL NUCLEAR PRODUCTION	\$1,782,224,518		\$0	\$1,782,224,518		\$0	\$913,070,061
157		HYDRAULIC PRODUCTION							
158		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
159		OTHER PRODUCTION							
160		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
161	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$205,593	P-161	\$0	\$205,593	52.7600%	\$0	\$108,471
162	342.000	Other Production - Fuel Holders - Hawthorn 6	\$1,083,233	P-162	\$0	\$1,083,233	52.7600%	\$0	\$571,514
163	344.000	Other Production - Generators - Hawthorn 6	\$48,003,869	P-163	\$0	\$48,003,869	52.7600%	\$0	\$25,326,841
164	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$2,445,190	P-164	\$0	\$2,445,190	52.7600%	\$0	\$1,280,082
165	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	P-165	\$0	\$0	52.7600%	\$0	\$0
166		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$51,737,885		\$0	\$51,737,885		\$0	\$27,296,908
167		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
168	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$2,360,103	P-168	\$0	\$2,360,103	52.7600%	\$0	\$1,245,190
169	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$43,426,936	P-169	\$0	\$43,426,936	52.7600%	\$0	\$22,911,524
170	314.000	Other Production - Turbogenerators - Hawthorn 9	\$17,467,402	P-170	\$0	\$17,467,402	52.7600%	\$0	\$9,215,801
171	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$16,217,491	P-171	\$0	\$16,217,491	52.7600%	\$0	\$8,556,348
172	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$254,051	P-172	\$0	\$254,051	52.7600%	\$0	\$134,037
173		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$79,724,983		\$0	\$79,724,983		\$0	\$42,062,900
174		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
175	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$703,772	P-175	\$0	\$703,772	52.7600%	\$0	\$371,310
176	342.000	Other Production - Fuel Holders - Hawthorn 7	\$2,867,642	P-176	\$0	\$2,867,642	52.7600%	\$0	\$1,512,968
177	344.000	Other Production - Generators - Hawthorn 7	\$22,809,325	P-177	\$0	\$22,809,325	52.7600%	\$0	\$12,034,200
178	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$2,264,615	P-178	\$0	\$2,264,615	52.7600%	\$0	\$1,194,811
179		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$28,645,354		\$0	\$28,645,354		\$0	\$15,113,289
180		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							

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181	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$84,765	P-181	\$0	\$84,765	52.7600%	\$0	\$44,722
182	342.000	Other Production - Fuel Holders - Hawthorn 8	\$568,122	P-182	\$0	\$568,122	52.7600%	\$0	\$299,741
183	344.000	Other Production - Generators - Hawthorn 8	\$24,180,854	P-183	\$0	\$24,180,854	52.7600%	\$0	\$12,757,819
184	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$1,470,810	P-184	\$0	\$1,470,810	52.7600%	\$0	\$775,999
185		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$26,304,551		\$0	\$26,304,551		\$0	\$13,878,281
186		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
187	340.000	Other Production - Land - West Gardner	\$177,836	P-187	\$0	\$177,836	52.7600%	\$0	\$93,826
188	340.010	Other Production - Land Rights & Easements - West Gardner	\$93,269	P-188	\$0	\$93,269	52.7600%	\$0	\$49,209
189	341.000	Other Production - Structures & Improvements - Structures & Improvements - West Gardner	\$4,410,070	P-189	\$0	\$4,410,070	52.7600%	\$0	\$2,326,753
190	342.000	Other Production - Fuel Holders - West Gardner	\$3,340,502	P-190	\$0	\$3,340,502	52.7600%	\$0	\$1,762,449
191	344.000	Other Production - Generators - West Gardner	\$110,880,944	P-191	\$0	\$110,880,944	52.7600%	\$0	\$68,500,786
192	345.000	Other Production - Accessory Equipment - West Gardner	\$6,938,369	P-192	\$0	\$6,938,369	52.7600%	\$0	\$3,660,683
193	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$136,531	P-193	\$0	\$136,531	52.7600%	\$0	\$72,034
194		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$125,977,521		\$0	\$125,977,521		\$0	\$66,465,740
195		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
196	340.000	Other Production - Land - Osawatomie 1	\$694,545	P-196	\$0	\$694,545	52.7600%	\$0	\$366,442
197	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$1,823,002	P-197	\$0	\$1,823,002	52.7600%	\$0	\$961,816
198	342.000	Other Production - Fuel Holders - Osawatomie	\$2,031,591	P-198	\$0	\$2,031,591	52.7600%	\$0	\$1,071,867
199	344.000	Other Production - Generators - Osawatomie	\$26,253,077	P-199	\$0	\$26,253,077	52.7600%	\$0	\$13,851,123
200	345.000	Other Production - Accessory Equipment - Osawatomie	\$1,965,103	P-200	\$0	\$1,965,103	52.7600%	\$0	\$1,036,788
201	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie	\$70,184	P-201	\$0	\$70,184	52.7600%	\$0	\$37,029
202		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$32,837,502		\$0	\$32,837,502		\$0	\$17,325,065
203		NORTHEAST STATION PRODUCTION UNIT							
204	340.000	Other Production - Land - Northeast Station	\$136,550	P-204	\$0	\$136,550	52.7600%	\$0	\$72,044
205	341.000	Other Production - Structures & Improvements - Northeast Station	\$1,590,116	P-205	\$0	\$1,590,116	52.7600%	\$0	\$838,945
206	342.000	Other Production - Fuel Holders - Northeast Station	\$2,206,441	P-206	\$0	\$2,206,441	52.7600%	\$0	\$1,164,118
207	344.000	Other Production - Generators - Northeast Station	\$61,194,363	P-207	\$0	\$61,194,363	52.7600%	\$0	\$32,286,146
208	345.000	Other Production - Accessory Equipment - Northeast Station	\$7,727,745	P-208	\$0	\$7,727,745	52.7600%	\$0	\$4,077,168
209	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$213,622	P-209	\$0	\$213,622	52.7600%	\$0	\$112,707
210		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$73,068,836		\$0	\$73,068,836		\$0	\$38,551,118
211		NORTHEAST FACILITY BULK OIL							

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212	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$148,900	P-212	\$0	\$148,900	52.7600%	\$0	\$78,660
213	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$1,086,674	P-213	\$0	\$1,086,674	52.7600%	\$0	\$573,329
214	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$602,100	P-214	\$0	\$602,100	52.7600%	\$0	\$317,668
215	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$24,947	P-215	\$0	\$24,947	52.7600%	\$0	\$13,162
216	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$195,243	P-216	\$0	\$195,243	52.7600%	\$0	\$103,010
217		TOTAL NORTHEAST FACILITY BULK OIL	\$2,057,864		\$0	\$2,057,864		\$0	\$1,085,729
218		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
219	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$0	P-219	\$0	\$0	52.7600%	\$0	\$0
220	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$144,002,016	P-220	\$0	\$144,002,016	52.7600%	\$0	\$75,975,463
221	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$707,218	P-221	\$0	\$707,218	52.7600%	\$0	\$373,128
222	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$184,272	P-222	\$0	\$184,272	52.7600%	\$0	\$97,222
223		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$144,893,505		\$0	\$144,893,505		\$0	\$76,445,813
224		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
225	341.020	Other Production - Structures - Electric Wind - Spearville #2	\$0	P-225	\$0	\$0	52.7600%	\$0	\$0
226	344.020	Other Production - Generators - Electric Wind - Spearville #2	\$96,930,494	P-226	\$0	\$96,930,494	52.7600%	\$0	\$51,140,529
227	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	P-227	\$0	\$0	52.7600%	\$0	\$0
228		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$96,930,494		\$0	\$96,930,494		\$0	\$51,140,529
229		SPEARVILLE COMMON							
230	341.020	Other Production - Structures - Electric - Wind	\$5,073,169	P-230	\$0	\$5,073,169	52.7600%	\$0	\$2,676,604
231	344.020	Other Production - Generators - Electric - Wind	\$20,061,204	P-231	\$0	\$20,061,204	52.7600%	\$0	\$10,584,291
232		TOTAL SPEARVILLE COMMON	\$25,134,373		\$0	\$25,134,373		\$0	\$13,260,895
233		PRODUCTION PLANT - SOLAR							
234	344.000	Other Production - Generators - Electric Solar	\$1,009,191	P-234	\$0	\$1,009,191	52.7600%	\$0	\$532,449
235		TOTAL PRODUCTION PLANT - SOLAR	\$1,009,191		\$0	\$1,009,191		\$0	\$532,449
236		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY							
237	341.010	Greenwood Solar Facility	\$0	P-237	\$5,269,044	\$5,269,044	52.7600%	\$0	\$2,779,948
238		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$0		\$5,269,044	\$5,269,044		\$0	\$2,779,948
239		GENERAL PLANT - BUILDINGS							
240	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$1,255,734	P-240	\$0	\$1,255,734	52.7600%	\$0	\$662,525
241	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$21,004	P-241	\$0	\$21,004	52.7600%	\$0	\$11,082
242		TOTAL GENERAL PLANT - BUILDINGS	\$1,276,738		\$0	\$1,276,738		\$0	\$673,607
243		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS							
244	315.000	Steam Production - Accessory Equipment - Electric	\$13,331	P-244	\$0	\$13,331	52.7600%	\$0	\$7,033

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245	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$8,387,541	P-245	\$0	\$8,387,541	52.7600%	\$0	\$4,425,267
246		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$8,400,872		\$0	\$8,400,872		\$0	\$4,432,300
247		TOTAL OTHER PRODUCTION	\$697,999,669		\$5,269,044	\$703,268,713		\$0	\$371,044,571
248		RETIREMENTS WORK IN PROGRESS - PRODUCTION							
249		Retirements Not Classified - Production	\$0	P-249	\$0	\$0	52.7600%	\$0	\$0
250		Retirements Not Classified - Nuclear	\$0	P-250	\$0	\$0	52.7600%	\$0	\$0
251		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0	\$0		\$0	\$0
252		TOTAL PRODUCTION PLANT	\$6,341,671,037		\$5,269,044	\$6,346,940,081		\$0	\$3,317,863,403
253		TRANSMISSION PLANT							
254	350.000	Land - Transmission Plant	\$1,584,661	P-254	\$0	\$1,584,661	52.7600%	\$0	\$836,067
255	350.010	Land Rights - Transmission Plant	\$24,976,271	P-255	\$0	\$24,976,271	52.7600%	\$0	\$13,177,481
256	350.020	Land Rights - Transmission Plant - Wolf Creek	\$355	P-256	\$0	\$355	52.7600%	\$0	\$187
257	352.000	Structures & Improvements - Transmission Plant	\$5,962,658	P-257	\$0	\$5,962,658	52.7600%	\$0	\$3,145,898
258	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$250,476	P-258	\$0	\$250,476	52.7600%	\$0	\$132,151
259	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	P-259	\$0	\$15,694	52.7600%	\$0	\$8,280
260	353.000	Station Equipment - Transmission Plant	\$179,712,583	P-260	\$0	\$179,712,583	52.7600%	\$0	\$94,816,359
261	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$16,374,632	P-261	\$0	\$16,374,632	52.7600%	\$0	\$8,111,656
262	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$532,475	P-262	\$0	\$532,475	52.7600%	\$0	\$280,934
263	353.030	Station Equipment - Communications - Transmission Plant	\$7,864,832	P-263	\$0	\$7,864,832	52.7600%	\$0	\$4,149,485
264	354.000	Towers and Fixtures - Transmission Plant	\$4,287,911	P-264	\$0	\$4,287,911	52.7600%	\$0	\$2,262,302
265	355.000	Poles and Fixtures - Transmission Plant	\$136,676,434	P-265	\$0	\$136,676,434	52.7600%	\$0	\$72,110,487
266	355.010	Poles & Fixtures - Transmission Plant - Wolf Creek	\$58,256	P-266	\$0	\$58,256	52.7600%	\$0	\$30,736
267	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	P-267	\$0	\$3,506	52.7600%	\$0	\$1,850
268	356.000	Overhead Conductors & Devices - Transmission Plant	\$111,990,566	P-268	\$0	\$111,990,566	52.7600%	\$0	\$59,086,223
269	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$39,418	P-269	\$0	\$39,418	52.7600%	\$0	\$20,797
270	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,552	P-270	\$0	\$2,552	52.7600%	\$0	\$1,346
271	357.000	Underground Conduit - Transmission Plant	\$4,100,657	P-271	\$0	\$4,100,657	52.7600%	\$0	\$2,163,507
272	358.000	Underground Conductors & Devices - Transmission Plant	\$3,242,114	P-272	\$0	\$3,242,114	52.7600%	\$0	\$1,710,539
273		TOTAL TRANSMISSION PLANT	\$496,676,051		\$0	\$496,676,051		\$0	\$262,046,285
274		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT							
275		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	P-275	\$0	\$0	52.7600%	\$0	\$0
276		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
277		DISTRIBUTION PLANT							
278	360.000	Land - Electric - Distribution Plant	\$9,267,377	P-278	\$0	\$9,267,377	50.3909%	\$0	\$4,669,915
279	360.010	Depreciable Land Rights - Distribution Plant	\$16,589,694	P-279	\$0	\$16,589,694	58.3324%	\$0	\$9,677,167
280	361.000	Structures & Improvements - Distribution Plant	\$14,982,774	P-280	\$0	\$14,982,774	56.7130%	\$0	\$8,497,181
281	362.000	Station Equipment - Distribution Plant	\$233,737,523	P-281	\$0	\$233,737,523	62.0852%	\$0	\$145,116,409
282	362.030	Station Equipment - Communications - Distribution Plant	\$4,682,147	P-282	\$0	\$4,682,147	55.8321%	\$0	\$2,614,141

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
283	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	P-283	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
284	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$376,816,424	P-284	-\$17,310	\$376,599,114	54.2346%	\$0	\$204,247,023
285	365.000	Overhead Conductor - Distribution Plant	\$266,823,953	P-285	\$0	\$266,823,953	55.8702%	\$0	\$149,075,076
286	366.000	Underground Circuit - Distribution Plant	\$295,953,133	P-286	\$0	\$295,953,133	57.9764%	\$0	\$171,582,972
287	367.000	Underground Conductors - Distribution Plant	\$543,715,723	P-287	\$0	\$543,715,723	52.1652%	\$0	\$283,630,394
288	368.000	Line Transformers - Distribution Plant	\$313,445,983	P-288	\$0	\$313,445,983	56.8030%	\$0	\$178,046,722
289	369.000	Services - Distribution Plant	\$162,700,103	P-289	\$0	\$162,700,103	51.7183%	\$0	\$78,973,897
290	370.000	Meters Electric - Distribution Plant	\$55,052,635	P-290	\$0	\$55,052,635	51.5473%	\$0	\$28,378,147
291	370.020	AMI Meters Electric - Distribution Plant	\$61,777,794	P-291	\$0	\$61,777,794	54.5675%	\$0	\$33,710,598
292	371.000	Customized Premium Install - Distribution Plant	\$14,765,953	P-292	\$0	\$14,765,953	69.2005%	\$0	\$10,218,113
293	371.000	Customized Premium Install - Distribution Plant - Electric Vehicle Charging Stations	\$423,860	P-293	-\$423,860	\$0	69.2005%	\$0	\$0
294	373.000	Street Light and Traffic Signal - Distribution Plant	\$25,850,078	P-294	\$0	\$25,850,078	47.5076%	\$0	\$12,280,752
295		<b>TOTAL DISTRIBUTION PLANT</b>	<b>\$2,388,798,189</b>		<b>-\$441,170</b>	<b>\$2,388,357,019</b>		<b>\$0</b>	<b>\$1,323,131,542</b>
296		<b>RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT</b>							
297		Distribution Plant - Salvage & Removal - Retirements Not Classified	\$0	P-297	\$0	\$0	100.0000%	\$0	\$0
298		<b>TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
299		<b>INCENTIVE COMPENSATION CAPITALIZATION</b>							
300		<b>TOTAL INCENTIVE COMPENSATION CAPITALIZATION</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>		<b>\$0</b>	<b>\$0</b>
301		<b>GENERAL PLANT</b>							
302	389.000	Land & Land Rights - General Plant	\$3,592,007	P-302	\$0	\$3,592,007	53.4450%	\$0	\$1,919,748
303	390.000	Structures & Improvements - General Plant	\$114,387,765	P-303	\$0	\$114,387,765	53.4450%	\$0	\$61,134,536
304	390.030	Structures & Improvements - Leasehold (801 Char) - General Plant	\$6,620,615	P-304	\$0	\$6,620,615	53.4450%	\$0	\$3,538,388
305	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$30,408,852	P-305	\$0	\$30,408,852	53.4450%	\$0	\$16,252,011
306	391.000	Office Furniture & Equipment - General Plant	\$11,118,452	P-306	\$0	\$11,118,452	53.4450%	\$0	\$5,942,257
307	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$12,934,018	P-307	\$0	\$12,934,018	53.4450%	\$0	\$6,912,586
308	391.020	Office Furniture & Equipment - Computer - General Plant	\$63,000,648	P-308	\$0	\$63,000,648	53.4450%	\$0	\$33,670,696
309	392.000	Transportation Equipment - Autos - General Plant	\$865,635	P-309	\$0	\$865,635	53.4450%	\$0	\$462,639
310	392.010	Transportation Equipment - Light Trucks - General Plant	\$11,790,357	P-310	\$0	\$11,790,357	53.4450%	\$0	\$6,301,356
311	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$42,954,730	P-311	\$0	\$42,954,730	53.4450%	\$0	\$22,957,155
312	392.030	Transportation Equipment - Tractors - General Plant	\$654,808	P-312	\$0	\$654,808	53.4450%	\$0	\$349,962
313	392.040	Transportation Equipment - Trailers - General Plant	\$2,130,729	P-313	\$0	\$2,130,729	53.4450%	\$0	\$1,138,768
314	393.000	Stores Equipment - General Plant	\$807,636	P-314	\$0	\$807,636	53.4450%	\$0	\$431,641
315	394.000	Tools, Shop, & Garage Equipment - General Plant	\$7,995,200	P-315	\$0	\$7,995,200	53.4450%	\$0	\$4,273,035
316	395.000	Laboratory Equipment - General Plant	\$8,081,349	P-316	\$0	\$8,081,349	53.4450%	\$0	\$4,319,077
317	396.000	Power Operated Equipment - General Plant	\$31,127,259	P-317	\$0	\$31,127,259	53.4450%	\$0	\$16,635,964
318	397.000	Communication Equipment - General Plant	\$116,212,448	P-318	\$0	\$116,212,448	53.4450%	\$0	\$62,109,743
319	397.010	Communication Equipment - Wolf Creek - General Plant	\$143,390	P-319	\$0	\$143,390	53.4450%	\$0	\$76,635
320	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - General Plant	\$9,280	P-320	\$0	\$9,280	53.4450%	\$0	\$4,960
321	398.000	Miscellaneous Equipment - General Plant	\$1,270,462	P-321	\$0	\$1,270,462	53.4450%	\$0	\$678,998
322	399.000	Regulatory Amortizations - General Plant	\$0	P-322	\$0	\$0	53.4450%	\$0	\$0
323		<b>TOTAL GENERAL PLANT</b>	<b>\$466,105,630</b>		<b>\$0</b>	<b>\$466,105,630</b>		<b>\$0</b>	<b>\$249,110,155</b>



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324		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
325		Capitalized Long Term Incentive Stock Awards	\$0	P-325	-\$6,126,897	-\$6,126,897	53.4450%	\$0	-\$3,274,520
326		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$6,126,897	-\$6,126,897		\$0	-\$3,274,520
327		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED							
328		General Plant - Salvage and Removal - Retirements Not Classified	\$0	P-328	\$0	\$0	53.4450%	\$0	\$0
329		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0	\$0		\$0	\$0
330		<b>TOTAL PLANT IN SERVICE</b>	<b>\$10,077,165,611</b>		<b>-\$1,299,023</b>	<b>\$10,075,866,588</b>		<b>\$0</b>	<b>\$5,353,766,193</b>