



May 1, 2009

Secretary, Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street  
Jefferson City, MO 65101

RE: Case No. GR-2008-0368

Included is the electronic copy of PSC MO. No. 2 4<sup>th</sup> revised Sheet No. 62, 4<sup>th</sup> Revised Sheet No. 63 and 4<sup>th</sup> Revised Sheet No. 65 reflecting a change in the Purchased Gas Adjustment ("PGA") for The Empire District Gas Company ("EDG").

The supporting workpapers, some of which include highly confidential information, are being filed separately; include Enclosures 1, 2 and 3 that reflect the purchased gas cost calculations for EDG's South, North and Northwest gas distribution systems. Each of the PGA factors has been developed using adjusted NYMEX futures pricing weighted for the months of April 2009 through October 2009 and the impact of hedge positions already in place for the period April 2009 through October 2009. Each of the PGA factors has also been developed using the interstate pipeline rates currently in effect for the pipelines delivering gas to EDG's gas distribution systems. The pipeline tariff references are displayed on Enclosures 1, 2, and 3 for each of the local distributions systems.

Enclosures 4, 5 and 6 reflect the estimated impact of EDG's PGA request on each of the EDG distribution systems' PGA revenue from May 2009 through October 2009. As indicated, the impact on the gas cost recovery portion of the rates currently authorized for each of the systems is estimated as follows:

System	PGA Decrease	Percentage
South	\$1,178,547	22.96
North	\$266,901	15.73
Northwest	\$151,470	16.72

The Empire District Gas Company requests that these new PGA rates become effective with volumes taken on and after May 15, 2009.

Sincerely,

W. Scott Keith  
Director of Planning and Regulatory

Enclosures  
cc: Office of the Public Counsel