Exhibit No.: Issue: Witness: Sponsoring Party: Type of Exhibit: Case No.: Date Prepared:

Accounting Schedules MoPSC Auditors MoPSC Staff Accounting Schedules ER-2008-0318 August 28, 2008

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

UNION ELECTRIC COMPANY D/B/A AMERENUE

CASE NO. ER-2008-0318

Jefferson City, Missouri August 2008

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Revenue Requirement

	A	B	<u>C</u>	D
Line	Description	7.39%	7.64%	7.77%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$5,641,381,755	\$5,641,381,755	\$5,641,381,755
2	Rate of Return	7.39%	7.64%	7.77%
3	Net Operating Income Requirement	\$416,728,870	\$431,057,980	\$438,222,535
4	Net Income Available	\$424,041,510	\$424,041,510	\$424,041,510
5	Additional Net Income Required	-\$7,312,640	\$7,016,470	\$14,181,025
6	Income Tax Requirement			
7	Required Current Income Tax	\$157,774,466	\$166,717,730	\$171,189,361
8	Current Income Tax Available	\$162,338,522	\$162,338,522	\$162,338,522
9	Additional Current Tax Required	-\$4,564,056	\$4,379,208	\$8,850,839
10	Revenue Requirement	-\$11,876,696	\$11,395,678	\$23,031,864
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$40,000,000	\$40,000,000	\$40,000,000
12	Gross Revenue Requirement	\$28,123,304	\$51,395,678	\$63,031,864

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 RATE BASE SCHEDULE

	Α	<u>B</u>	<u>C</u>
Line	_	Percentage	Dollar
Number	Rate Base Description	Rate	Amount
1	Plant In Service		\$11,836,786,663
2	Less Accumulated Depreciation Reserve		\$5,140,571,217
3	Net Plant In Service		\$6,696,215,446
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$37,923,831
6	Prepayments		\$7,250,151
7	Materials & Supplies		\$138,346,557
8	Fuel Inventories		\$159,530,464
9	Net Cost of Removal Reg. Asset		\$0
10	TOTAL ADD TO NET PLANT IN SERVICE		\$267,203,341
11	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	11.5644%	\$16,633,464
13	State Tax Offset	10.9151%	\$2,467,073
14	City Tax Offset	28.3205%	\$79,862
15	Interest Expense Offset	15.6384%	\$23,917,034
16	Customer Deposits		\$14,398,821
17	Customer Advances for Construction		\$3,154,817
18	Pension Tracker Liability		\$4,043,179
19	OPEB Tracker Liability		\$10,165,391
20	Deferred Taxes		\$1,247,177,391
21	Reserved		\$0
22	Reserved		\$0
23	TOTAL SUBTRACT FROM NET PLANT		\$1,322,037,032
24	II Total Rate Base	II	\$5,641,381,755

	A	<u>B</u>	<u>C</u>	D	E	E	G	Н	ļ
Line	Account #	_	Total	Adjust.	-		Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1	202.000	INTANGIBLE PLANT	\$40.404.9CC	D 2	¢0.	\$40.404.0CC	00.00000/	¢o	\$40.04E.2E0
2 3	302.000 303.000	Franchises and Consents	\$19,121,866	P-2 P-3	\$0 \$0	\$19,121,866	98.9200% 98.9200%	\$0 \$0	\$18,915,350 \$21,344,613
3 4	303.000	Miscellaneous Intangibles TOTAL PLANT INTANGIBLE	\$21,577,652 \$40,699,518	г-э	\$0 \$0	\$21,577,652 \$40,699,518	96.9200%	\$0 \$0	\$40,259,963
-			\$40,033,310		40	\$40,033,310		40	φ + 0,233,303
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	98.4000%	\$0	\$268,033
9	311.000	Structures - Meramec	\$38,578,986	P-9	\$0	\$38,578,986	98.4000%	\$0	\$37,961,722
10	312.000	Boiler Plant Equipment - Meramec	\$420,361,671	P-10	\$0	\$420,361,671	98.4000%	\$0	\$413,635,884
11	312.300	Coal Cars - Meramec	\$0	P-11	\$0	\$0	98.4000%	\$0	\$0
12	314.000	Turbogenerator Units - Meramec	\$83,099,433	P-12	\$0	\$83,099,433	98.4000%	\$0	\$81,769,842
13	315.000	Accessory Electric Equipment - Meramec	\$42,716,522	P-13	\$0	\$42,716,522	98.4000%	\$0	\$42,033,058
14	316.000	Misc. Power Plant Equipment - Meramec	\$14,553,133	P-14	\$0	\$14,553,133	98.4000%	\$0	\$14,320,283
15	317.000	Meramec ARO	\$14,403,044	P-15	-\$14,403,044	\$0	100.0000%	\$0	\$0
16		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$613,985,180		-\$14,403,044	\$599,582,136		\$0	\$589,988,822
17		SIOUX STEAM PRODUCTION PLANT							
18	310.000	Land/Land Rights - Sioux	\$488,657	P-18	\$0	\$488,657	98.4000%	\$0	\$480,838
19	311.000	Structures - Sioux	\$28,783,575	P-19	\$0	\$28,783,575	98.4000%	\$0	\$28,323,038
20	312.000	Boiler Plant Equipment - Sioux	\$379,482,301	P-20	\$0	\$379,482,301	98.4000%	\$0	\$373,410,584
21	312.300	Coal Cars - Sioux	\$0	P-21	\$0	\$0	98.4000%	\$0	\$0
22	314.000	Turbogenerator Units - Sioux	\$91,405,259	P-22	\$0	\$91,405,259	98.4000%	\$0	\$89,942,775
23	315.000	Accessory Electric Equipment - Sioux	\$34,514,458	P-23	\$0	\$34,514,458	98.4000%	\$0	\$33,962,227
24	316.000	Misc. Power Plant Equipment - Sioux	\$9,089,781	P-24	\$0	\$9,089,781	98.4000%	\$0	\$8,944,345
25	317.000	Sioux ARO	\$2,944,548	P-25	-\$2,944,548	\$0	100.0000%	\$0	\$0
26		TOTAL SIOUX STEAM PRODUCTION PLANT	\$546,708,579		-\$2,944,548	\$543,764,031		\$0	\$535,063,807
27		VENICE STEAM PRODUCTION PLANT							
28	310.000	Land/Land Rights - Venice	\$0	P-28	\$0	\$0	98.4000%	\$0	\$0
29	311.000	Structures - Venice	\$0	P-29	\$0	\$0	98.4000%	\$0	\$0
30	312.000	Boiler Plant Equipment - Venice	\$0	P-30	\$0	\$0	98.4000%	\$0	\$0
31	312.300	Coal Cars - Venice	\$0	P-31	\$0	\$0	98.4000%	\$0	\$0
32	314.000	Turbogenerator Units - Venice	\$0	P-32	\$0	\$0	98.4000%	\$0	\$0
33	315.000	Accessory Electric Equipment - Venice	\$0	P-33	\$0	\$0	98.4000%	\$0	\$0
34	316.000	Misc. Power Plant Equipment - Venice	\$0	P-34	\$0	\$0	98.4000%	\$0	\$0
35	317.000	Venice ARO	\$733,751	P-35	-\$733,751	\$0	100.0000%	\$0	\$0
36		TOTAL VENICE STEAM PRODUCTION PLANT	\$733,751		-\$733,751	\$0		\$0	\$0
37		LABADIE STEAM PRODUCTION PLANT							
38	310.000	Land/Land Rights - Labadie	\$6,859,200	P-38	\$0	\$6,859,200	98.4000%	\$0	\$6,749,453
39	311.000	Structures - Labadie	\$62,028,537	P-39	\$0	\$62,028,537	98.4000%	\$0	\$61,036,080
40	312.000	Boiler Plant Equipment - Labadie	\$578,058,571	P-40	\$0	\$578,058,571	98.4000%	\$0	\$568,809,634
41	312.300	Coal Cars - Labadie	\$116,547,175	P-41	\$0	\$116,547,175	98.4000%	\$0	\$114,682,420
42	314.000	Turbogenerator Units - Labadie	\$186,444,077	P-42	\$0	\$186,444,077	98.4000%	\$0	\$183,460,972
43	315.000	Accessory Electric Equipment - Labadie	\$73,851,862	P-43	\$0	\$73,851,862	98.4000%	\$0	\$72,670,232
44	316.000	Misc. Power Plant Equipment - Labadie	\$18,813,141	P-44	\$0	\$18,813,141	98.4000%	\$0	\$18,512,131
45	317.000	Labadie ARO	\$6,211,132	P-45	-\$6,211,132	\$0	100.0000%	\$0	\$0
46		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,048,813,695		-\$6,211,132	\$1,042,602,563		\$0	\$1,025,920,922
47		RUSH ISLAND STEAM PRODUCTION PLANT							
	310.000	Land/Land Rights - Rush	\$616,804	P-48	\$0	\$616,804	98.4000%	\$0	\$606,935
48									

	•	P	<u>^</u>	D	-	F	0		
Line	<u>A</u> Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
50	312.000	Boiler Plant Equipment - Rush	\$382,627,990	P-50	\$0	\$382,627,990	98.4000%	\$0	\$376,505,942
51	312.300	Coal Cars - Rush	\$0	P-51	\$0	\$0	98.4000%	\$0	\$0
52 53	314.000 315.000	Turbogenerator Units - Rush Accessory Electric Equipment - Rush	\$134,019,848 \$32,069,823	P-52 P-53	\$0 \$0	\$134,019,848 \$32,069,823	98.4000% 98.4000%	\$0 \$0	\$131,875,530 \$31,556,706
54	316.000	Misc. Power Plant Equipment - Rush	\$11,138,150	P-54	\$0 \$0	\$11,138,150	98.4000%	\$0 \$0	\$10,959,940
55	317.000	Rush Island ARO	\$2,316,392	P-55	-\$2,316,392	\$0	100.0000%	\$0	\$0
56		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$616,133,286		-\$2,316,392	\$613,816,894		\$0	\$603,995,824
57		COMMON STEAM PRODUCTION PLANT							
58	310.000	Land/Land Rights - Common	\$0	P-58	\$0	\$0	98.4000%	\$0	\$0
59	311.000	Structures - Common	\$1,959,206	P-59	\$0	\$1,959,206	98.4000%	\$0	\$1,927,859
60	312.000	Boiler Plant Equipment - Common	\$37,125,889	P-60	\$0	\$37,125,889	98.4000%	\$0 \$0	\$36,531,875
61	312.300 314.000	Coal Cars - Common	\$0 \$0	P-61 P-62	\$0 \$0	\$0 \$0	98.4000% 98.4000%	\$0 \$0	\$0 \$0
62 63	314.000	Turbogenerator Units - Common Accessory Electric Equipment - Common	ەن \$3,129,975	P-62 P-63	\$0 \$0	ەن \$3,129,975	98.4000% 98.4000%	\$0 \$0	\$0 \$3,079,895
		Accessory Liecure Equipment - Common	φ 3 ,1 2 3,313			<i>4</i> 3,123,373	30.4000 /8		\$3,073,033
64	316.000	Misc. Power Plant Equipment - Common	\$20,843	P-64	\$0	\$20,843	98.4000%	\$0	\$20,510
65		TOTAL COMMON STEAM PRODUCTION PLANT	\$42,235,913		\$0	\$42,235,913		\$0	\$41,560,139
66		TOTAL STEAM PRODUCTION	\$2,868,610,404		-\$26,608,867	\$2,842,001,537		\$0	\$2,796,529,514
67		NUCLEAR PRODUCTION							
68		CALLAWAY NUCLEAR PRODUCTION PLANT							
69	320.000	Land/Land Rights - Callaway	\$6,184,103	P-69	\$0	\$6,184,103	98.4000%	\$0	\$6,085,157
70	321.000	Structures - Callaway	\$907,573,730	P-70	\$0	\$907,573,730	98.4000%	\$0	\$893,052,550
71	322.000	Reactor Plant Equipment - Callaway	\$986,881,799	P-71	\$0	\$986,881,799	98.4000%	\$0 \$0	\$971,091,690
72	323.000	Turbogenerator Units - Callaway	\$505,342,461	P-72	\$0 \$0	\$505,342,461	98.4000%	\$0 \$0	\$497,256,982
73	324.000	Accessory Electric Equipment - Callaway	\$210,994,813	P-73	\$0	\$210,994,813	98.4000%	\$0	\$207,618,896
74	325.000	Misc. Power Plant Equipment - Callaway	\$166,971,750	P-74	\$0	\$166,971,750	98.4000%	\$0	\$164,300,202
75	326.000	Callaway ARO	\$40,826,807	P-75	-\$40,826,807	\$0	100.0000%	\$0	\$0
76		Callaway Post Operational Costs	\$116,730,946	P-76	\$0	\$116,730,946	98.4000%	\$0	\$114,863,251
77		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,941,506,409		-\$40,826,807	\$2,900,679,602		\$0	\$2,854,268,728
78		TOTAL NUCLEAR PRODUCTION	\$2,941,506,409		-\$40,826,807	\$2,900,679,602		\$0	\$2,854,268,728
79		HYDRAULIC PRODUCTION							
80		OSAGE HYDRAULIC PRODUCTION PLANT							
81	330.000	Land/Land Rights - Osage	\$9,934,043	P-81	\$0	\$9,934,043	98.4000%	\$0	\$9,775,098
82	331.000	Structures - Osage	\$3,953,144	P-82	\$0	\$3,953,144	98.4000%	\$0	\$3,889,894
83	332.000	Reservoirs - Osage	\$26,001,465	P-83	\$0	\$26,001,465	98.4000%	\$0	\$25,585,442
84	333.000	Water Wheels/Generators - Osage	\$19,361,198	P-84	\$0	\$19,361,198	98.4000%	\$0 \$0	\$19,051,419
85 86	334.000 335.000	Accessory Electric Equipment - Osage Misc. Power Plant Equipment - Osage	\$5,774,735 \$2,058,574	P-85 P-86	\$0 \$0	\$5,774,735 \$2,058,574	98.4000% 98.4000%	\$0 \$0	\$5,682,339 \$2,025,637
87	336.000	Roads, Railroads, Bridges - Osage	\$2,058,574	P-87	\$0 \$0	\$2,058,574 \$77,445		\$0 \$0	\$2,025,637 \$76,206
88	550.000	TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$67,160,604	1 0/	\$0	\$67,160,604		\$0	\$66,086,035
89		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
90	330.000	Land/Land Rights - Taum Sauk	\$324,827	P-90	\$0	\$324,827	98.4000%	\$0	\$319,630
91	331.000	Structures - Taum Sauk	\$5,631,409	P-91	\$0	\$5,631,409	98.4000%	\$0	\$5,541,306
92	332.000	Reservoirs - Taum Sauk	\$27,625,861	P-92	\$0	\$27,625,861	98.4000%	\$0	\$27,183,847
93	333.000	Water Wheels/Generators - Taum Sauk	\$37,601,507	P-93	\$0	\$37,601,507	98.4000%	\$0	\$36,999,883
94	334.000	Accessory Electric Equipment - Taum Sauk	\$3,917,128	P-94	\$0	\$3,917,128	98.4000%	\$0	\$3,854,454

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	<u> </u>
	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number 95	(Optional) 335.000	Plant Account Description Misc. Power Plant Equipment - Taum Sauk	Plant \$1,601,819	Number P-95	Adjustments \$0	Plant \$1,601,819	Allocations 98.4000%	Adjustments \$0	Jurisdictional \$1,576,190
30	333.000	wise. Fower Flant Equipment - Taum Sauk	\$1,001,019	F-95	φU	\$1,001,019	90.4000 /8	\$ 0	\$1,570,190
96	336.000	Roads, Railroads, Bridges - Taum Sauk	\$45,570	P-96	\$0	\$45,570	98.4000%	\$0	\$44,841
97		TOTAL TAUM SAUK HYDRAULIC	\$76,748,121		\$0	\$76,748,121		\$0	\$75,520,151
		PRODUCTION PLANT							
98		KEOKUK HYDRAULIC PRODUCTION PLANT							
99	330.000	Land/Land Rights - Keokuk	\$7,817,980	P-99	\$0	\$7,817,980	98.4000%	\$0	\$7,692,892
100	331.000	Structures - Keokuk	\$4,446,230	P-100	\$0	\$4,446,230	98.4000%	\$0	\$4,375,090
101	332.000	Reservoirs - Keokuk	\$13,641,495	P-101	\$0	\$13,641,495	98.4000%	\$0	\$13,423,231
102	333.000	Water Wheels/Generators - Keokuk	\$59,284,578	P-102	\$0	\$59,284,578	98.4000%	\$0	\$58,336,025
103	334.000	Accessory Electric Equipment - Keokuk	\$10,086,576	P-103	\$0	\$10,086,576	98.4000%	\$0	\$9,925,191
104	335.000	Misc. Power Plant Equipment - Keokuk	\$2,925,180	P-104	\$0	\$2,925,180	98.4000%	\$0	\$2,878,377
105	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-105	\$0 \$0	\$114,926	98.4000%	\$0 \$0	\$113,087
106		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$98,316,965		\$0	\$98,316,965		\$0	\$96,743,893
107		TOTAL HYDRAULIC PRODUCTION	\$242,225,690		\$0	\$242,225,690		\$0	\$238,350,079
			. , ,						
108		OTHER PRODUCTION							
109	0.40.000		to 700 570	D 440	* *	¢0 700 570	00.40000/	**	\$0.00F 000
110 111	340.000 341.000	Land/Land Rights - Other Structures - Other	\$6,733,573 \$24,114,495	P-110 P-111	\$0 \$0	\$6,733,573 \$24,114,495	98.4000% 98.4000%	\$0 \$0	\$6,625,836 \$23,728,663
112	342.000	Fuel Holders - Other	\$22,901,528	P-112	\$0 \$0	\$22,901,528	98.4000%	\$0 \$0	\$22,535,104
113	344.000	Generators - Other	\$1,062,000,958	P-113	\$0	\$1,062,000,958	98.4000%	\$0	\$1,045,008,943
114	345.000	Accessory Electric Equipment - Other	\$62,862,697	P-114	\$0	\$62,862,697	98.4000%	\$0	\$61,856,894
115	346.000	Misc. Power Plant Equipment - Other	\$5,664,825	P-115	\$0	\$5,664,825	98.4000%	\$0	\$5,574,188
116		TOTAL OTHER PRODUCTION PLANT	\$1,184,278,076		\$0	\$1,184,278,076		\$0	\$1,165,329,628
117		TOTAL OTHER PRODUCTION	\$1,184,278,076		\$0	\$1,184,278,076		\$0	\$1,165,329,628
117		TOTAL OTHER PRODUCTION	\$1,104,270,070		ΦŪ	\$1,104,270,070		\$ 0	\$1,105,529,020
118		TOTAL PRODUCTION PLANT	\$7,236,620,579		-\$67,435,674	\$7,169,184,905		\$0	\$7,054,477,949
119		TRANSMISSION PLANT							
120	350.000	Land and Land Rights - TP	\$37,964,732	P-120	\$0	\$37,964,732	100.0000%	\$0	\$37,964,732
121	352.000	Structures & Improvements - TP	\$6,233,753	P-121	\$0	\$6,233,753	100.0000%	\$0	\$6,233,753
122	353.000	Station Equipment - TP	\$185,935,204	P-122	\$0	\$185,935,204	100.0000%	\$0	\$185,935,204
123	354.000	Towers and Fixtures - TP	\$70,402,785	P-123	\$0	\$70,402,785	100.0000%	\$0	\$70,402,785
124	355.000	Poles and Fixtures - TP	\$129,452,182	P-124	\$0 \$0	\$129,452,182	100.0000%	\$0 \$0	\$129,452,182
125 126	356.000 359.000	Overhead Conductors & Devices - TP Roads and Trails - TP	\$135,922,759	P-125 P-126	\$0 \$0	\$135,922,759	100.0000% 100.0000%	\$0 \$0	\$135,922,759
120	359.000	TOTAL TRANSMISSION PLANT	\$71,788 \$565,983,203	F-120	\$0	\$71,788 \$565,983,203	100.0000%	\$0 \$0	\$71,788 \$565,983,203
			\$000,000, <u>2</u> 00		ΨŬ	\$000,000,200		ΨŬ	\$000,000,200
128		DISTRIBUTION PLANT							
129	360.000	Land and Land Rights - DP	\$25,063,177		-\$122,215	\$24,940,962	100.0000%	\$0	\$24,940,962
130		Structures & Improvements - DP	\$15,282,037		-\$230,885	\$15,051,152		\$0	\$15,051,152
131	362.000	Station Equipment - DP	\$572,245,901	P-131	-\$3,220,711	\$569,025,190	100.0000%	\$0	\$569,025,190
132	364.000	Poles, Towers, & Fixtures - DP	\$736,784,791	P-132	-\$1,208,257	\$735,576,534	100.0000%	\$0 \$0	\$735,576,534
133 134	365.000 366.000	Overhead Conductors & Devices - DP Underground Conduit - DP	\$815,090,809 \$195,961,051	P-133 P-134	-\$1,249,461 \$0	\$813,841,348 \$195,961,051	100.0000% 100.0000%	\$0 \$0	\$813,841,348 \$195,961,051
134	367.000	Underground Conductors & Devices - DP	\$498,557,356	P-134 P-135	\$0 \$0	\$498,557,356	100.0000%	\$0 \$0	\$498,557,356
136	368.000	Line Transformers - DP	\$379,419,943	P-136	\$0	\$379,419,943	100.0000%	\$0	\$379,419,943
137	369.100	Services - Overhead - DP	\$149,144,271	P-137	-\$4,400	\$149,139,871	100.0000%	\$0	\$149,139,871
138	369.200	Services - Underground - DP	\$130,366,248	P-138	\$0	\$130,366,248	100.0000%	\$0	\$130,366,248
139	370.000	Meters - DP	\$105,230,593	P-139	-\$212,293	\$105,018,300	100.0000%	\$0	\$105,018,300
140	371.000	Meter Installations - DP	\$164,613	P-140	\$0	\$164,613	100.0000%	\$0 \$0	\$164,613
141	373.000	Street Lighting and Signal Systems - DP	\$107,573,559	P-141	-\$337,836	\$107,235,723	100.0000%	\$0 \$0	\$107,235,723
142		TOTAL DISTRIBUTION PLANT	\$3,730,884,349		-\$6,586,058	\$3,724,298,291		\$0	\$3,724,298,291
143		GENERAL PLANT							
144	389.000	Land and Land Rights - GP	\$10,578,507	P-144	-\$276,479	\$10,302,028	98.9200%	\$0	\$10,190,766
145	390.000	Structures & Improvements - GP	\$178,076,511	P-145	-\$5,498,318	\$172,578,193	98.9200%	\$0	\$170,714,349
146	391.000	Office Furniture & Equipment - GP	\$38,273,316	P-146	-\$659,388	\$37,613,928	98.9200%	\$0	\$37,207,698
147	391.100	Mainframe Computers - GP	\$434,166	P-147	\$0	\$434,166	98.9200%	\$0	\$429,477

	Α	B	<u>C</u>	D	E	E	G	H	l
Line	Account #	_	Total	Adjust.	_	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	nber (Optional) Plant Account Description		Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
148	391.200	Personal Computers - GP	\$13,316,010	P-148	\$0	\$13,316,010	98.9200%	\$0	\$13,172,197
149	392.000	Transportation Equipment - GP	\$86,871,507	P-149	\$0	\$86,871,507	98.9200%	\$0	\$85,933,295
150	393.000	Stores Equipment - GP	\$2,618,404	P-150	-\$89,893	\$2,528,511	98.9200%	\$0	\$2,501,203
151	394.000	Laboratory Equipment - GP	\$10,743,863	P-151	-\$48,767	\$10,695,096	98.9200%	\$0	\$10,579,589
152	395.000	Tools, Shop, & Garage Equipment - GP	\$7,172,204	P-152	-\$52,127	\$7,120,077	98.9200%	\$0	\$7,043,180
153	396.000	Power Operated Equipment - GP	\$8,941,441	P-153	\$0	\$8,941,441	98.9200%	\$0	\$8,844,873
154	397.000	Communication Equipment - GP	\$127,755,002	P-154	\$0	\$127,755,002	98.9200%	\$0	\$126,375,248
155	398.000	Miscellaneous Equipment - GP	\$614,446	P-155	-\$9,431	\$605,015	98.9200%	\$0	\$598,481
156	399.000	General Plant ARO	\$320,730	P-156	-\$320,730	\$0	98.9200%	\$0	\$0
157		TOTAL GENERAL PLANT	\$485,716,107		-\$6,955,133	\$478,760,974		\$0	\$473,590,356
158		INCENTIVE COMPENSATION CAPITALIZATION							
159		ICC Adjustment	\$0	P-159	-\$22,061,362	-\$22,061,362	98.9200%	\$0	-\$21,823,099
160		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$22,061,362	-\$22,061,362		\$0	-\$21,823,099
161		TOTAL PLANT IN SERVICE	\$12,059,903,756		-\$103,038,227	\$11,956,865,529	.	\$0	\$11,836,786,663

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	E	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-15	Meramec ARO	317.000		-\$14,403,044		\$0
	1. To Remove AROs (Hagemeyer)		-\$14,403,044		\$0	
P-25	Sioux ARO	317.000		-\$2,944,548		\$0
	1. To remove AROs (Hagemeyer)		-\$2,944,548		\$0	
P-35	Venice ARO	317.000		-\$733,751		\$0
	To remove AROs		-\$733,751		\$0	
P-45	Labadie ARO	317.000	-\$6,211,132			\$0
	1. To remove AROs (Hagemeyer)		-\$6,211,132		\$0	
P-55	Rush Island ARO	317.000		-\$2,316,392		\$0
	1. To remove AROs (Hagemeyer)		-\$2,316,392		\$0	
P-75	Callaway ARO	326.000		-\$40,826,807		\$0
	1. To remove AROs (Hagemeyer)		-\$40,826,807		\$0	
P-129	Land and Land Rights - DP	360.000		-\$122,215		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$122,215		\$0	
P-130	Structures & Improvements - DP	361.000		-\$230,885		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$230,885		\$0	
P-131	Station Equipment - DP	362.000		-\$3,220,711		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$3,220,711		\$0	
P-132	Poles, Towers, & Fixtures - DP	364.000		-\$1,208,257		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$1,208,257		\$0	

Accounting Schedule: 4 Sponsor: Erin Carle Page: 1 of 3

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-133	Overhead Conductors & Devices - DP	365.000		-\$1,249,461		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$1,249,461		\$0	
P-137	Services - Overhead - DP	369.100		-\$4,400		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$4,400		\$0	
P-139	Meters - DP	370.000		-\$212,293		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$212,293		\$0	
P-141	Street Lighting and Signal Systems - DP	373.000		-\$337,836		\$0
	1. To remove AROs (Hagemeyer)		-\$337,836		\$0	
P-144	Land and Land Rights - GP	389.000		-\$276,479		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$276,479		\$0	
P-145	Structures & Improvements - GP	390.000		-\$5,498,318		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$5,498,318		\$0	
P-146	Office Furniture & Equipment - GP	391.000		-\$659,388		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$659,388		\$0	
P-150	Stores Equipment - GP	393.000		-\$89,893		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$89,893		\$0	
P-151	Laboratory Equipment - GP	394.000		-\$48,767		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$48,767		\$0	

<u>A</u> Plant	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	Ē	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-152	Tools, Shop, & Garage Equipment - GP	395.000		-\$52,127		\$0
	1. To allocate to MO Gas operations (Hagemeyer		-\$52,127		\$0	
P-155	Miscellaneous Equipment - GP	398.000		-\$9,431		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$9,431		\$0	
P-156	General Plant ARO	399.000		-\$320,730		\$0
	1. To remove AROs (Hagemeyer)		-\$320,730		\$0	
P-159	ICC Adjustment			-\$22,061,362		\$0
	1. To remove capitalized incentive compensation (Hagemeyer)		-\$22,061,362		\$0	
	Total Plant Adjustments	11		-\$103,038,227	 	\$0

	<u>A</u>	B	<u>C</u>	<u>D</u>	E
Line	Account		MO Adjusted	Depreciation	Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$18,915,350	0.00%	\$0
3	303.000	Miscellaneous Intangibles	\$21,344,613	0.00%	<u>\$0</u> \$0
4		TOTAL PLANT INTANGIBLE	\$40,259,963		\$0
5		PRODUCTION PLANT			
6		STEAM PRODUCTION			
7		MERAMEC STEAM PRODUCTION PLANT			
8	310.000	Land/Land Rights - Meramec	\$268,033	0.0000%	\$0
9	311.000	Structures - Meramec	\$37,961,722	1.0500%	\$398,598
10	312.000	Boiler Plant Equipment - Meramec	\$413,635,884	2.1500%	\$8,893,172
11	312.300	Coal Cars - Meramec	\$0	0.000%	\$0
12	314.000	Turbogenerator Units - Meramec	\$81,769,842	1.7000%	\$1,390,087
13	315.000	Accessory Electric Equipment - Meramec	\$42,033,058	1.2100%	\$508,600
14	316.000	Misc. Power Plant Equipment - Meramec	\$14,320,283	1.7700%	\$253,469
15	317.000	Meramec ARO	\$0	0.0000%	\$0
16		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$589,988,822		\$11,443,926
17		SIOUX STEAM PRODUCTION PLANT			
18	310.000	Land/Land Rights - Sioux	\$480,838	0.0000%	\$0
19	311.000	Structures - Sioux	\$28,323,038	1.0500%	\$297,392
20	312.000	Boiler Plant Equipment - Sioux	\$373,410,584	2.1500%	\$8,028,328
21	312.300	Coal Cars - Sioux	\$0	0.000%	\$0
22	314.000	Turbogenerator Units - Sioux	\$89,942,775	1.7000%	\$1,529,027
23	315.000	Accessory Electric Equipment - Sioux	\$33,962,227	1.2100%	\$410,943
24	316.000	Misc. Power Plant Equipment - Sioux	\$8,944,345	1.7700%	\$158,315
25	317.000	Sioux ARO	\$0	0.0000%	\$0
26		TOTAL SIOUX STEAM PRODUCTION PLANT	\$535,063,807		\$10,424,005
27		VENICE STEAM PRODUCTION PLANT			
28	310.000	Land/Land Rights - Venice	\$0	0.0000%	\$0
29	311.000	Structures - Venice	\$0 \$0	0.0000%	\$0 \$0
30	312.000	Boiler Plant Equipment - Venice	\$0 \$0	0.0000%	\$0
31	312.300	Coal Cars - Venice	\$0	0.0000%	\$0
32	314.000	Turbogenerator Units - Venice	\$0	0.0000%	\$0
33	315.000	Accessory Electric Equipment - Venice	\$0	0.0000%	\$0
34	316.000	Misc. Power Plant Equipment - Venice	\$0	0.0000%	\$0
35	317.000	Venice ARO	\$0	0.0000%	\$0

	<u>A</u>	B	<u>C</u>	D	<u>E</u>
Line	Account		MO Adjusted	Depreciation	Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
36		TOTAL VENICE STEAM PRODUCTION	\$0		\$0
		PLANT			
37		LABADIE STEAM PRODUCTION PLANT			
38	310.000	Land/Land Rights - Labadie	\$6,749,453	0.0000%	\$0
39	311.000	Structures - Labadie	\$61,036,080	1.0500%	\$640,879
40	312.000	Boiler Plant Equipment - Labadie	\$568,809,634	2.1500%	\$12,229,407
41	312.300	Coal Cars - Labadie	\$114,682,420	4.1900%	\$4,805,193
42	314.000	Turbogenerator Units - Labadie	\$183,460,972	1.7000%	\$3,118,837
43	315.000	Accessory Electric Equipment - Labadie	\$72,670,232	1.2100%	\$879,310
44	316.000	Misc. Power Plant Equipment - Labadie	\$18,512,131	1.7700%	\$327,665
45	317.000	Labadie ARO	\$0	0.0000%	\$0
46	0	TOTAL LABADIE STEAM PRODUCTION	\$1,025,920,922		\$22,001,291
		PLANT	÷:,==;==;==;===		<i> </i>
47		RUSH ISLAND STEAM PRODUCTION			
		PLANT			
48	310.000	Land/Land Rights - Rush	\$606,935	0.0000%	\$0
49	311.000	Structures - Rush	\$52,490,771	1.0500%	\$551,153
50	312.000	Boiler Plant Equipment - Rush	\$376,505,942	2.1500%	\$8,094,878
51	312.300	Coal Cars - Rush	\$0	0.0000%	\$0
52	314.000	Turbogenerator Units - Rush	\$131,875,530	1.7000%	\$2,241,884
53	315.000	Accessory Electric Equipment - Rush	\$31,556,706	1.2100%	\$381,836
54	316.000	Misc. Power Plant Equipment - Rush	\$10,959,940	1.7700%	\$193,991
55	317.000	Rush Island ARO	\$0	0.0000%	\$0
56		TOTAL RUSH ISLAND STEAM	\$603,995,824		\$11,463,742
		PRODUCTION PLANT			
57		COMMON STEAM PRODUCTION PLANT			
58	310.000	Land/Land Rights - Common	\$0	0.0000%	\$0
59	311.000	Structures - Common	\$1,927,859	1.0500%	\$20,243
60	312.000	Boiler Plant Equipment - Common	\$36,531,875	2.1500%	\$785,435
61	312.300	Coal Cars - Common	\$0	0.0000%	\$0
62	314.000	Turbogenerator Units - Common	\$0	0.0000%	\$0
63	315.000	Accessory Electric Equipment - Common	\$3,079,895	1.2100%	\$37,267
64	316.000	Misc. Power Plant Equipment - Common	\$20,510	1.7700%	\$363
65		TOTAL COMMON STEAM PRODUCTION	\$41,560,139		\$843,308
		PLANT			
66		TOTAL STEAM PRODUCTION	\$2,796,529,514		\$56,176,272
67		NUCLEAR PRODUCTION			

Accounting Schedule: 5 Sponsor: Erin Carle Page: 2 of 5

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>
Line	Account		MO Adjusted	Depreciation	Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
68		CALLAWAY NUCLEAR PRODUCTION			
<u> </u>	000 000	PLANT		0.00000/	* 0
69 70	320.000	Land/Land Rights - Callaway	\$6,085,157 \$202,052,550	0.0000%	\$0 \$17 502 425
70 74	321.000 322.000	Structures - Callaway	\$893,052,550	1.9700%	\$17,593,135
71 72	322.000	Reactor Plant Equipment - Callaway	\$971,091,690 \$407,256,082	2.4600% 2.0800%	\$23,888,856 \$10,242,045
72	323.000	Turbogenerator Units - Callaway Accessory Electric Equipment - Callaway	\$497,256,982 \$207,618,896	2.0800% 1.9100%	\$10,342,945 \$3,965,521
75	324.000	Accessory Liectric Equipment - Canaway	φ 20 7,010,090	1.910076	ф 3,303,32 I
74	325.000	Misc. Power Plant Equipment - Callaway	\$164,300,202	2.4900%	\$4,091,075
75	326.000	Callaway ARO	\$0	0.0000%	\$0
76		Callaway Post Operational Costs	\$114,863,251	0.0000%	\$0
77		TOTAL CALLAWAY NUCLEAR	\$2,854,268,728		\$59,881,532
		PRODUCTION PLANT			
78		TOTAL NUCLEAR PRODUCTION	\$2,854,268,728		\$59,881,532
79		HYDRAULIC PRODUCTION			
80		OSAGE HYDRAULIC PRODUCTION PLANT			
81	330.000	Land/Land Rights - Osage	\$9,775,098	0.0000%	\$0
82	331.000	Structures - Osage	\$3,889,894	0.9400%	\$36,565
83	332.000	Reservoirs - Osage	\$25,585,442	0.5600%	\$143,278
84	333.000	Water Wheels/Generators - Osage	\$19,051,419	2.0900%	\$398,175
85	334.000	Accessory Electric Equipment - Osage	\$5,682,339	1.6800%	\$95,463
86	335.000	Misc. Power Plant Equipment - Osage	\$2,025,637	1.6700%	\$33,828
87	336.000	Roads, Railroads, Bridges - Osage	\$76,206	1.6300%	\$1,242
88		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$66,086,035		\$708,551
89		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
90	330.000	Land/Land Rights - Taum Sauk	\$319,630	0.0000%	\$0
91	331.000	Structures - Taum Sauk	\$5,541,306	0.9400%	\$52,088
92	332.000	Reservoirs - Taum Sauk	\$27,183,847	0.5600%	\$152,230
93	333.000	Water Wheels/Generators - Taum Sauk	\$36,999,883	2.0900%	\$773,298
94	334.000	Accessory Electric Equipment - Taum Sauk	\$3,854,454	1.6800%	\$64,755
95	335.000	Misc. Power Plant Equipment - Taum Sauk	\$1,576,190	1.6700%	\$26,322
96	336.000	Roads, Railroads, Bridges - Taum Sauk	\$44,841	1.6300%	\$731
97		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$75,520,151		\$1,069,424

	A	<u>B</u>	<u>C</u>	D	E
Line	Account	-	MO Adjusted	Depreciation	Depreciation
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense
98		KEOKUK HYDRAULIC PRODUCTION			•
		PLANT			
99	330.000	Land/Land Rights - Keokuk	\$7,692,892	0.0000%	\$0
100	331.000	Structures - Keokuk	\$4,375,090	0.9400%	\$41,126
101	332.000	Reservoirs - Keokuk	\$13,423,231	0.5600%	\$75,170
102	333.000	Water Wheels/Generators - Keokuk	\$58,336,025	2.0900%	\$1,219,223
103	334.000	Accessory Electric Equipment - Keokuk	\$9,925,191	1.6800%	\$166,743
104	335.000	Misc. Power Plant Equipment - Keokuk	\$2,878,377	1.6700%	\$48,069
105	336.000	Roads, Railroads, Bridges - Keokuk	\$113,087	1.6300%	\$1,843
106		TOTAL KEOKUK HYDRAULIC	\$96,743,893		\$1,552,174
		PRODUCTION PLANT			
107		TOTAL HYDRAULIC PRODUCTION	\$238,350,079		\$3,330,149
108		OTHER PRODUCTION			
109		OTHER PRODUCTION PLANT			
110	340.000	Land/Land Rights - Other	\$6,625,836	0.0000%	\$0
111	341.000	Structures - Other	\$23,728,663	2.6300%	\$624,064
112	342.000	Fuel Holders - Other	\$22,535,104	2.6300%	\$592,673
113	344.000	Generators - Other	\$1,045,008,943	2.6300%	\$27,483,735
114	345.000	Accessory Electric Equipment - Other	\$61,856,894	2.6300%	\$1,626,836
115	346.000	Misc. Power Plant Equipment - Other	\$5,574,188	2.6300%	\$146,601
116		TOTAL OTHER PRODUCTION PLANT	\$1,165,329,628		\$30,473,909
117		TOTAL OTHER PRODUCTION	\$1,165,329,628		\$30,473,909
118		TOTAL PRODUCTION PLANT	\$7,054,477,949		\$149,861,862
119		TRANSMISSION PLANT			
120	350.000	Land and Land Rights - TP	\$37,964,732	0.00%	\$0
121	352.000	Structures & Improvements - TP	\$6,233,753	1.75%	\$109,091
122	353.000	Station Equipment - TP	\$185,935,204	1.82%	\$3,384,021
123	354.000	Towers and Fixtures - TP	\$70,402,785	1.69%	\$1,189,807
124	355.000	Poles and Fixtures - TP	\$129,452,182	3.65%	\$4,725,005
125	356.000	Overhead Conductors & Devices - TP	\$135,922,759	2.27%	\$3,085,447
126	359.000	Roads and Trails - TP	\$71,788	2.00%	\$1,436
127		TOTAL TRANSMISSION PLANT	\$565,983,203		\$12,494,807
128		DISTRIBUTION PLANT			
129	360.000	Land and Land Rights - DP	\$24,940,962	0.00%	\$0
130	361.000	Structures & Improvements - DP	\$15,051,152	1.75%	\$263,395
131	362.000	Station Equipment - DP	\$569,025,190	1.82%	\$10,356,258
132	364.000	Poles, Towers, & Fixtures - DP	\$735,576,534	5.47%	\$40,236,036
133	365.000	Overhead Conductors & Devices - DP	\$813,841,348	3.19%	\$25,961,539
134	366.000	Underground Conduit - DP	\$195,961,051	2.31%	\$4,526,700

Accounting Schedule: 5 Sponsor: Erin Carle Page: 4 of 5

Number N	<u>A</u> Account Number	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u>	<u>E</u>
	Number		INIC Adjusted	Depreciation	Depreciation
425 2		Plant Account Description	Jurisdictional	Rate	Expense
135 3	367.000	Underground Conductors & Devices - DP	\$498,557,356	2.36%	\$11,765,954
136 3	368.000	Line Transformers - DP	\$379,419,943	2.40%	\$9,106,079
137 3	369.100	Services - Overhead - DP	\$149,139,871	8.09%	\$12,065,416
138 3	369.200	Services - Underground - DP	\$130,366,248	3.99%	\$5,201,613
139 3	370.000	Meters - DP	\$105,018,300	3.57%	\$3,749,153
140 3	371.000	Meter Installations - DP	\$164,613	5.00%	\$8,231
141 3	373.000	Street Lighting and Signal Systems - DP	\$107,235,723	4.39%	\$4,707,648
142		TOTAL DISTRIBUTION PLANT	\$3,724,298,291		\$127,948,022
143		GENERAL PLANT			
144 3	389.000	Land and Land Rights - GP	\$10,190,766	0.00%	\$0
145 3	390.000	Structures & Improvements - GP	\$170,714,349	2.33%	\$3,977,644
146 3	391.000	Office Furniture & Equipment - GP	\$37,207,698	6.67%	\$2,481,753
147 3	391.100	Mainframe Computers - GP	\$429,477	0.00%	\$0
148 3	391.200	Personal Computers - GP	\$13,172,197	20.00%	\$2,634,439
149 3	392.000	Transportation Equipment - GP	\$85,933,295	8.23%	\$7,072,310
150 3	393.000	Stores Equipment - GP	\$2,501,203	5.00%	\$125,060
151 3	394.000	Laboratory Equipment - GP	\$10,579,589	5.00%	\$528,979
152 3	395.000	Tools, Shop, & Garage Equipment - GP	\$7,043,180	5.00%	\$352,159
153 3	396.000	Power Operated Equipment - GP	\$8,844,873	5.67%	\$501,504
154 3	397.000	Communication Equipment - GP	\$126,375,248	6.67%	\$8,429,229
155 3	398.000	Miscellaneous Equipment - GP	\$598,481	5.00%	\$29,924
156 3	399.000	General Plant ARO	\$0	0.00%	\$0
157		TOTAL GENERAL PLANT	\$473,590,356		\$26,133,001
158		INCENTIVE COMPENSATION CAPITALIZATION			
159		ICC Adjustment	-\$21,823,099	2.7035%	-\$589,224
160		TOTAL INCENTIVE COMPENSATION	-\$21,823,099		-\$589,224
		CAPITALIZATION			
161		Total Depreciation	\$11,836,786,663		\$315,848,468

Line Avenue Avenue <th></th> <th><u>A</u></th> <th><u>B</u></th> <th><u>C</u></th> <th>D</th> <th><u>E</u></th> <th>E</th> <th><u>G</u></th> <th>Н</th> <th>1</th>		<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	E	<u>G</u>	Н	1
1 302.00 INTANGELE PLANT 522.254 52 50 152.716.07 50		Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	
2 302.000 Mileschareous imagibies TOTALPLATY INAUGUE 982.2954 934,333,017 93.200% 934,333,017 93.0 93.4,400% 934,400% 93.0 93.2,443,400% 93.0 93.0 93.2,443,400% 93.0 93.2,443,400% 93.0 93.2,443,400% 93.0 93.2,443,400% 93.0 93.2,443,400%		Number		Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
3 30.3000 Miscelineous Imangbies 91.37.16.037 P-3 50 91.37.17.16.037 P-3 50 91.37.17.16.037 P-3 50 91.37.17.16.037 P-3 50 91.37.17.16.037 P-3 51.37.17.16.037 P-3 51.37.17.16.037 P-3 51.37.17.16.137 91.37.17.16.137 91.37.17.16.137 91.37.17.16.137 91.37.17.16.137 91.37.17.16.137 91.37.17.16.137 91.37.17.16.137 91.37.17.16.1		302.000	-	\$622.954	R-2	\$0	\$622.954	98.9200%	\$0	\$616.226
5 PRODUCTION PLANT 5 PRODUCTION PLANT 6 STEAM PRODUCTION HERAREC STEAM PRODUCTION PLANT 5 50 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>\$0</td><td></td><td></td><td>\$0</td><td></td></t<>						\$0			\$0	
6 STEAM PRODUCTION Ref. Amount function Rights - Micramec 57 50	4		TOTAL PLANT INTANGIBLE	\$14,339,011		\$0	\$14,339,011		\$0	\$14,184,150
7 MERANEC STEAN PRODUCTION PLANT 5 7 5 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 510 50 50 510 50 50 50 510 51 51 50 50 50 50 50 51 50 50 50 51	5		PRODUCTION PLANT							
8 310.00 LandLand Rights - Maramec 50 8-8 50 57 95 94.000% 50 52.004.48 11 312.00 Boler Plant Equipment - Maramec \$27.03112 121 304.000% 50 52.004.48 51.04.72.304.88 51.04.72.304.88 51.04.72.304.88 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 51.04.72.304.85 50.02.357 84.4000% 50 55.22.08.506 55 52.20.85.706 50 55.22.08.506 50 55.22.08.507 50 52.20.85.706 50 55.22.08.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706 50 52.20.85.706	6		STEAM PRODUCTION							
9 311.000 Structures - Meramec 527.03.112 P.4 50 527.03.81,12 9.4.000% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 512.03.86,83 98.400% 50 522.04.86,30 14 316.000 Merame ARO 52.068,535 8.400% 50 52.20,87,80 50 52.20,87,80 50 52.20,87,80 16 317.000 Merame ARO TOTAL MERAME CEAM PRODUCTION PLANT 52.20,79,955 74.78 52.79,251,67 50 52.21,72,73,38 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50 512.218,377 50	7		MERAMEC STEAM PRODUCTION PLANT							
10 312.00 Belier Plant Equipment : Meramec 512,338,63 F-10 50 512,338,63 98.4000% 50 518,472,308 12 314.00 Turbogenerator Units : Meramec 55,026,957 F-12 50 552,483,240 98.4000% 50 552,226,957 85.22,483,240 98.4000% 50 552,226,957 85.22,226,97 85.22,226,97 85.22,226,97 98.4000% 50 552,226,957 50 552,226,957 50 55,206,953 98.4000% 50 52,226,959 50 52,226,959 50 52,226,959,955 51 51,874,788 50 98.4000% 50 51,527,53 50 50 51,527,53 50 51,527,53 50 51,527,53 50 51,527,53 50 51,527,53 51 51,527,53 <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			-							
11 312.300 Coal Cars - Meranec 5.30 F-11 50 53 98.400% 50 55.27.23.67 13 315.000 Accessory Electric Equipment - Meranec \$22,483,240 F-13 50 \$53,02.057 \$84,000% 50 \$52,772,367 14 316.000 Mic. Power Plant Equipment - Meranec \$50,06,355 F-14 50 \$50,06,355 84.400% 50 \$52,772,367 16 317.000 Meramec ARO \$224,793,955 F-15 -51,874,788 \$227,92,355 84.400% 50 \$51,677,935 98.400% 50 \$524,279,365 17 SIOUX STEAM PRODUCTION PLANT \$222,789,355 F-16 \$00 \$15,779,533 98.400% \$0 \$15,05,050 20 S10,050 Suoux STEAM PRODUCTION PLANT \$15,279,533 \$15,279,533 \$98.400% \$0 \$12,24,87,953 \$98.400% \$0 \$12,24,87,953 \$98.400% \$0 \$12,24,87,953 \$98.400% \$0 \$12,24,87,953 \$98.400% \$0 \$12,24,87,953 \$98.400% \$0	-									
112 314.000 Turbogenerator Units - Meramec 553.02.557 F-12 30 553.02.557 S22.458.240 98.4000% 50 552.278.22.08 14 316.000 Misc. Power Plant Equipment - Meramec 55.008.535 R-14 50 953.020.577 80.400% 50 552.278.280 90 15 317.000 Meramec ARD TOTAL MERAMEC STEAM PRODUCTION PLANT 522.458.240 50 50.008.533 98.4000% 50 52.42.278.26 50 17 310.000 Structures - Sioux 51.874.788 R-15 43.874.788 50 98.4000% 50 52.42.278.26 50 19 31.000 Structures - Sioux 51.874.788 R-18 50 98.4000% 50 515.035.600 50 51.577.633 98.4000% 50 515.035.600 50 51.577.533 98.4000% 50 515.035.600 51.272.81.71 50 51.277.533 98.4000% 50 51.272.48.81 50 50 50 51.272.576.53 98.4000% 50 51.272.48.81	-									
13 315.00 Accessory Electric Equipment - Meramec 522,458,240 R-13 30 522,458,240 84.000% 50 522,058,088 14 316,000 Misc. Power Plant Equipment - Meramec 55,006,535 R-14 50 55,086,535 98,4000% 50 54,922,338 15 317,000 Meramec ARO S22,012,055 R-1 50 51,674,788 R-15 52,072,736 50 84,000% 50 522,423,83 16 SIOUX STEAM PRODUCTION PLANT SIOUX STEAM PRODUCTION PLANT 50 R-18 80 51,577,533 98,4000% 50 515,279,533 98,4000% 50 515,279,533 98,4000% 50 515,279,533 98,4000% 50 515,279,533 98,4000% 50 512,24,86,93 512,272,324 52,272,322 82,272,329 84,000% 50 512,24,86,93 512,272,513 512,272,514 98,4000% 50 512,24,86,93 512,272,513 512,272,514 98,4000% 50 512,24,86,93 512,272,514 512,255,272 51,286,222 51,286,227 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>• •</td> <td></td> <td></td> <td></td>							• •			
15 317.000 Meramec ARO TOTAL MERANEC STEAM PRODUCTION 51,874,788 R-15 -51,874,788 5227,925,167 00.000% 50 52 17 310,000 SIGUX STEAM PRODUCTION PLANT LandLand Rights - Sioux 51,874,788 50 51,874,788 5227,925,167 50 5224,278,363 17 310,000 SIGUX STEAM PRODUCTION PLANT LandLand Rights - Sioux 51,877,833 50 51,872,833 58,4000% 50 51,872,833 58,4000% 50 51,222,833 58,4000% 50 51,222,833 58,4000% 50 51,222,833 58,4000% 50 51,222,833 58,4000% 50 51,222,833 58,4000% 50 51,222,834 50 51,222,833 58,4000% 50 51,224,843 50 51,222,846 51,22,22,844 74,83 50 51,222,844 50 51,272,844 54,4000% 50 51,224,853 50 51,224,843 50 51,222,845 50 51,272,844 54,4000% 50 52,244,878 50 51,222,83,235 50 51,222,83,235 50			-				. , ,			
16 TOTAL MERAMEC STEAM PRODUCTION PLANT \$229,799,955 51,874,788 \$227,925,167 \$60 \$50 \$522,4278,363 17 310,000 SIOUX STEAM PRODUCTION PLANT LandLand Rights - Sloux \$152,379,353 R-16 \$50 \$51,572,533 98,4000% \$50 \$513,272,383 98,4000% \$50 \$512,248,375 98,4000% \$50 \$512,248,375 98,4000% \$50 \$512,248,375 98,4000% \$50 \$512,248,375 98,4000% \$50 \$512,248,376 \$98,4000% \$50 \$512,248,376 \$98,4000% \$50 \$512,248,376 \$98,4000% \$50 \$512,248,640 \$512,2168,4000% \$50 \$51,412,448,4133,725 </td <td>14</td> <td>316.000</td> <td>Misc. Power Plant Equipment - Meramec</td> <td>\$5,008,535</td> <td>R-14</td> <td>\$0</td> <td>\$5,008,535</td> <td>98.4000%</td> <td>\$0</td> <td>\$4,928,398</td>	14	316.000	Misc. Power Plant Equipment - Meramec	\$5,008,535	R-14	\$0	\$5,008,535	98.4000%	\$0	\$4,928,398
16 TOTAL MERAMEC STEAM PRODUCTION PLANT \$229,799,955 51,874,768 \$227,325,167 \$60 \$50 \$524,378,363 17 310.000 SUGUX STEAM PRODUCTION PLANT Land/Land Rights - Sloux \$15,779,533 \$16,774,768 \$227,325,167 \$60 \$50 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$50 \$51	45	247 000	Manamaa ABO	¢4 074 700	D 45	¢4 074 700	¢0	400.00000/	¢0	¢0
PLANT PLANT PLANT 17 310.000 Land/Land Rights - Sloux \$50 R-16 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$51 \$50 \$50 \$51 \$51 \$50 \$50 \$51 \$51 \$50 \$50 \$51 \$50 \$50 \$51 \$50 \$50 \$51 \$50 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 <td< td=""><td></td><td>317.000</td><td></td><td></td><td>K-15</td><td></td><td></td><td>100.0000%</td><td></td><td></td></td<>		317.000			K-15			100.0000%		
18 210.000 Land/Land Rights - Sioux 500 50 98.4000% 500 50 20 312.000 Structures - Sioux \$15.277,533 8.9 500 \$15.277,533 8.9 84.000% 50 \$15.277,533 8.9 84.000% 50 \$15.277,533 8.9 84.000% 50 \$15.277,533 8.9 84.000% 50 \$12.124,861 50 \$12.272,164 84.000% 50 \$32.244,832 23 316.000 Accessory Electric Equipment - Sioux \$32.277,391 8.24000% 50 \$32.244,843 24 316.000 Misc. Power Plant Equipment - Sioux \$32.277,3914 8.24000% 50 \$32.244,843 25 317.000 Sioux ARO \$12.82,822 R-22 50 \$32.773,914 8.4000% 50 \$32.244,843 26 317.000 Sioux ARO \$12.82,822 R-22 \$50 \$32.773,914 8.4000% \$50 \$32.276,331 \$31.260,2375 \$34.000% \$50 \$32.276,331 \$31.260,2375 \$34.000% \$50 \$34.276,575 \$38.4000% \$50 \$34.276,575 \$38.4000%				<i> </i>		¢1,01 1,1 00	·,·,·			<i> </i>
19 11.000 Structures - Sloux Sti5,277,533 8-19 50 Sti5,277,533 8-4000% 50 Sti2,722,142,681 23 3t5,000 Turbogenerator Units - Sloux Sti2,722,154 R-23 50 Sti2,727,391 8-4000% 50 Sti2,725,33 Sti6,400% 50 Sti2,725,33 24 3t5,000 Misc, Power Plant Equipment - Sloux Sti2,727,314 8-44 50 Sti7,77,391 8-44,000% 50 Sti2,725,33 25 3t7,000 Misc, Power Plant Equipment - Sloux Sti2,727,314 8-44 50 Sti7,77,374 8-44,000% 50 Sti2,775,737 8-4000% 50 Sti8,374,4315 77 TOTAL SIOUX STEAM PRODUCTION PLANT Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,833 Stif,276,834 Stif,276,835 Stif,276,834 Stif,276,835 Stif,276,834 Stif,276,834 Stif,276,834 S	17		SIOUX STEAM PRODUCTION PLANT							
20 312.000 Boiler Plant Equipment - Sioux \$123,218,375 8-20 \$0 \$122,18,375 98.4000% \$0 \$121,486,881 21 314.000 Turbogenerator Units - Sioux \$32,277,392 R-22 \$0 \$32,277,392 98.4000% \$0 \$32,44,834 23 316.000 Misc. Power Plant Equipment - Sioux \$12,722,164 R-23 \$0 \$12,722,164 R-23 \$0 \$2,773,914 98.4000% \$0 \$32,723,517 26 317.000 Sioux ARO \$1,288,282 R-25 \$12,68,282 \$196,596,376 \$0 \$12,714,917 27 310.000 LandLand Rights - Venice \$4,193,725 \$8,4000% \$0 \$4,126,262 311.000 Structures - Venice \$4,193,725 \$8,4000% \$0 \$4,126,262 31<31			-							• •
21 312.300 Coal Cars - Sioux 50 9 8.400% 50 50 22 315.000 Turbogenerator Units - Sioux \$12,723,32 R-22 \$0 \$12,722,164 98.4000% \$0 \$12,243,156,09 24 315.000 Misc. Power Plant Equipment - Sioux \$12,772,314 R-24 \$0 \$2,773,314 98.4000% \$0 \$12,272,164 98.4000% \$0 \$12,272,164 98.4000% \$0 \$12,272,164 98.4000% \$0 \$12,272,164 98.4000% \$0 \$12,282,282 \$10 \$0 \$10,0000% \$0 \$2,272,531 \$10 \$10,0000% \$0 \$12,83,974,915 70 TOTAL SIGUX STEAM PRODUCTION PLANT \$188,234,660 \$10 \$10,3000% \$0 \$14,26,25 \$138,337,30 \$30 \$4000% \$0 \$14,26,25 \$12,82,82 \$180,317,25 \$9,4000% \$0 \$14,26,25 \$30 \$14,000% \$0 \$14,26,25 \$30 \$31,303 \$31,303 \$31,303 \$31,303 \$31,303 \$31,303 \$31,303										
22 314.000 Turbogenerator Units - Sloux 332.972,332 8.4000% \$0 \$32.448.48 23 315.000 Accessory Electric Equipment - Sloux \$12.722.164 8.4000% \$0 \$12.722.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$12.723.144 8.4000% \$0 \$10.900.966.378 \$10 \$10.000.76 \$11.722.146 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.144 \$12.723.145 \$10 \$10.000% \$11.723.173.143 \$11.723.173.143.133 \$11.733.173.133.11.000 \$1										
23 315.000 Accessory Electric Equipment - Sioux \$12,722,144 8.000% \$0 \$12,518,600 25 317.000 Sioux ARO \$12,773,914 R-23 \$0 \$2,773,914 8.4000% \$0 \$2,772,914 8.4000% \$0 \$2,772,914 8.4000% \$0 \$2,772,914 8.4000% \$0 \$2,772,914 \$1,268,282 \$186,966,378 \$100,000% \$0 \$2,772,914 \$1,268,282 \$186,966,378 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$2,772,914 \$100,000% \$0 \$110,000 \$100,000% \$0 \$110,000 \$100,000% \$0 \$110,000 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0 \$100,000% \$0										• -
24 316.000 Misc. Power Plant Equipment - Sioux \$2,773.914 R-24 50 52,773.914 98.4000% \$0 \$2,729.314 25 317.000 Sioux ARO \$12,88.282 \$136,966,376 100.000% \$0 \$0 \$0 26 310.000 LandLand Rights - Venice \$188,234,660 \$188,234,660 \$186,966,376 \$186,966,376 \$0 \$183,974,915 27 VENICE STEAM PRODUCTION PLANT \$0 \$7.28 \$0 \$44,193,725 \$8.20 \$4,193,725 \$9.8,400% \$0 \$54,126,625 311,000 Structures - Venice \$19,09,33 \$8.30 \$0 \$54,193,725 \$2 \$0 \$54,193,725 \$9.8,400% \$0 \$1,767,833 313,200 Coal Cars - Venice \$51,400 \$8.30 \$50 \$116,722 \$8.400% \$0 \$54,126,625 33 31,000 Accessory Electric Equipment - Venice \$514,00 \$8.400% \$0 \$514,22 33 31,000 LabaDie STEAM PRODUCTION \$51,419,99 \$707,965										
26 TOTAL SIOUX STEAM PRODUCTION PLANT \$188,234,660 -\$1,268,282 \$186,966,376 \$0 \$183,974,915 27 VENICE STEAM PRODUCTION PLANT \$0 \$4,193,725 \$1,909,333 \$4,000% \$0 \$50 \$54,193,725 \$8,4000% \$0 \$54,193,725 \$8,4000% \$0 \$54,193,725 \$8,4000% \$0 \$54,193,725 \$8,4000% \$0 \$54,193,725 \$8,4000% \$0 \$54,193,725 \$8,4000% \$0 \$54,126,625 \$0 \$51,160,09,333 \$8,4000% \$0 \$54,126,625 \$0 \$31,000 Coal Cars - Venice \$551,400 \$8,4000% \$0 \$54,257,73 \$0 \$51,400 \$8,4000% \$0 \$542,573 31 31,000 Coal Cars - Venice \$551,400 \$8,4000% \$0 \$542,573 \$0 \$514,220 \$8,4000% \$0 \$542,573 31 31,000 Accessory Electric Equipment - Venice \$50 \$707,965 \$516,122 \$8,4000% \$0 \$50 \$114,224 31 0,000 TOTAL VENICE STEAM PRODUCTION PLANT \$68,270,966								98.4000%		
PLANT PLANT PLANT S0 R-28 S0 S4,193,725 S8,4000% S0 S4,126,625 30 312.000 Bolier Plant Equipment Venice \$1,99,9,33 R-30 S0 \$51,99,9,33 \$8,4000% \$0 \$1,87,833 31 312.000 Cacer Seary Electric Equipment - Venice \$551,400 R-33 \$0 \$5116,122 \$8,4000% \$0 \$514,26 31 50.00 Micro Regenerator Units - Venice \$5116,122 \$8,4000% \$0 \$5114,22 \$8,4000% \$0 \$5114,22 \$8,4000% \$0 \$5114,24 \$8,4000% \$0 \$5114,24 \$8,4000% \$0 \$5114,24 \$8,4000% \$0 \$5114,24 \$8,4000% \$0 \$51,819,478 \$0		317.000			R-25			100.0000%		
28 310.000 Land/Land Rights - Venice 50 F.29 \$0 \$50 \$84,000% \$0 \$50 29 311.000 Structures - Venice \$1,90,323 R-30 \$0 \$1,90,383 \$94,000% \$0 \$1,80,383 \$94,000% \$0 \$1,78,833 31 312.300 Coal Cars - Venice \$51,00,383 R-30 \$0 \$51,90,383 \$94,000% \$0 \$1,78,833 31 312.300 Coal Cars - Venice \$551,400 R-32 \$0 \$551,400 \$84,000% \$0 \$54,193,725 \$0 \$44,000% \$0 \$54,278 33 315.000 Accessory Electric Equipment - Venice \$514,00 R-32 \$0 \$5116,122 \$84,000% \$0 \$0 \$0 34 316.000 Micro Plant Equipment - Venice \$707,965 \$51,80 \$100.000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$14,264 \$0 \$31,606,50% \$0	26			\$188,234,660		-\$1,268,282	\$186,966,378		\$0	\$183,974,915
28 310.000 Land/Land Rights - Venice 50 F.29 \$0 \$50 \$84,000% \$0 \$50 29 311.000 Structures - Venice \$1,90,323 R-30 \$0 \$1,90,383 \$94,000% \$0 \$1,80,383 \$94,000% \$0 \$1,78,833 31 312.300 Coal Cars - Venice \$51,00,383 R-30 \$0 \$51,90,383 \$94,000% \$0 \$1,78,833 31 312.300 Coal Cars - Venice \$551,400 R-32 \$0 \$551,400 \$84,000% \$0 \$54,193,725 \$0 \$44,000% \$0 \$54,278 33 315.000 Accessory Electric Equipment - Venice \$514,00 R-32 \$0 \$5116,122 \$84,000% \$0 \$0 \$0 34 316.000 Micro Plant Equipment - Venice \$707,965 \$51,80 \$100.000% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$14,264 \$0 \$31,606,50% \$0	27		VENICE STEAM PRODUCTION PLANT							
29 311.000 Structures - Venice -54,193,725 98.4000% \$0 -54,126,625 30 312.000 Boiler Plant Equipment - Venice \$1,909,383 R-30 \$0 \$1,909,383 98.4000% \$0 \$1,808,383 31 312.000 Cal Cars - Venice \$551,400 98.4000% \$0 \$51,878,833 32 314.000 Turbogenerator Units - Venice \$551,400 98.4000% \$0 \$54,278 33 316.000 Accessory Electric Equipment - Venice \$5116,122 R-34 \$0 -\$5116,122 98.4000% \$0 \$54,133,725 34 316.000 Accessory Electric Equipment - Venice \$551,400 \$8.4000% \$0 \$54,133,725 98.4000% \$0 \$54,133,735 \$1,87,933 34 316.000 Misc. Power Plant Equipment - Venice \$5116,122 R-34 \$0 \$50 \$51,412,642 \$50 \$51,412,642 35 317.000 LABADIE STEAM PRODUCTION \$51,814,069 \$50 \$51,4141,069 \$51,4141,649 \$50 \$51,414		310.000		\$0	R-28	\$0	\$0	98.4000%	\$0	\$0
31 312.300 Coal Cars - Venice \$0 \$30 \$30 \$50 \$84.000% \$50 \$51,400 32 314.000 Turbogenerator Units - Venice \$51,400 R-32 \$0 \$551,400 \$8.4000% \$0 \$542,573 34 316.000 Misc. Power Plant Equipment - Venice \$116,122 R-34 \$0 \$116,122 \$8.4000% \$0 \$5114,264 35 317.000 Venice ARO \$707,965 \$50 \$51,843,064 \$0 \$5114,264 36 TOTAL VENICE STEAM PRODUCTION PLANT \$707,965 \$50 \$51,843,064 \$0 \$537,088,738 \$0 \$310,000 \$0 \$0 \$531,695,692 \$8.4000% \$0 \$310,000 Laad/Land Rights - Labadie \$37,088,738 R-39 \$0 \$37,088,738 \$9.8,000% \$0 \$331,64,455,118 \$0 \$312,000 \$0 \$310,644,561 \$315,695,692 \$8.4000% \$0 \$310,644,561 41 312,000 Boiler Plant Equipment - Labadie \$34,1531,778 R-42 \$0	29	311.000	-				-\$4,193,725	98.4000%		
32 314.000 Turbogenerator Units - Venice Accessory Electric Equipment - Venice Misc. Power Plant Equipment - Venice 333 \$51,400 8.33 \$62 \$551,400 8.33 \$60 \$50 \$8.4000% 98.4000% \$50 \$542,578 8.00 34 316.000 Misc. Power Plant Equipment - Venice Venice ARO \$511,61,22 R-34 \$50 \$511,61,22 \$8.4000% \$50 \$511,4264 35 317.000 Venice ARO \$707,965 \$50 100.0000% \$0 \$50 36 PLANT -\$11,141,093 -\$17,07,965 \$50 100.0000% \$0 \$50 37 LABADIE STEAM PRODUCTION PLANT Land/Land Rights - Labadie \$37,08,738 8.4000% \$0 \$316,000 \$316,000 \$316,044,561 40 312.000 Boiler Plant Equipment - Labadie \$37,08,738 8.4000% \$0 \$316,644,561 41 312.000 Coal Cars - Labadie \$341,531,778 R-42 \$0 \$74,419,675 \$8.4000% \$0 \$37,288,960 42 314.000 Misc. Power Plant Equipment - Labadie \$41,531,778 R-44										\$1,878,833
33 315.000 34 Accessory Electric Equipment - Venice Misc. Power Plant Equipment - Venice Misc. Power Plant Equipment - Venice TOTAL VENICE STEAM PRODUCTION PLANT R-33 50 -\$116,122 -\$116,122 8-34 \$00 -\$116,122 8-36 \$00 -\$116,122 98,4000% \$00 50 \$00 -\$114,264 36 TOTAL VENICE STEAM PRODUCTION PLANT -\$1,141,099 -\$1,141,099 -\$1,849,064 100.000% \$0 -\$114,264 37 LABADIE STEAM PRODUCTION PLANT Land/Land Rights - Labadie \$0 -\$1,141,099 -\$1,849,064 100.000% \$0 \$0 38 310.000 Structures - Labadie \$0 R-38 \$0 \$37,088,738 98.4000% \$0 \$310,644,561 40 312.000 Boiler Plant Equipment - Labadie \$315,695,692 R-41 \$0 \$68,278,096 98.4000% \$0 \$310,644,561 42 314.000 Turbogenerator Units - Labadie \$74,419,675 R-42 \$0 \$74,419,675 98.4000% \$0 \$73,128,960 43 316.000 Misc. Power Plant Equipment - Labadie \$84,17,580 R-44 \$0 \$84,17,580 \$84,000% \$0 \$32,286,0							-			• •
34 316.000 Misc. Power Plant Equipment - Venice Venice ARO -\$116,122 \$707,965 R-34 \$50 \$0 -\$116,122 \$50 98.4000% \$0 \$0 \$0 36 37.000 TOTAL VENICE STEAM PRODUCTION PLANT -\$1,141,099 -\$1,141,099 -\$707,965 \$0 100.000% \$0 \$0 \$0 37 LABADIE STEAM PRODUCTION PLANT -\$1,141,099 -\$707,965 -\$1,849,064 \$0 \$37,080,738 \$0 \$37,080,738 \$0 \$370,88,738 \$0 \$40,000% \$0 \$36,495,318 \$0 \$315,695,692 \$8,4000% \$0 \$36,718,564 \$2 \$16,495,718 \$68,278,096 \$8,4000% \$0 \$57,185,646 \$2 \$16,495,718 \$68,278,096 \$8,4000% \$0										
35 317.000 Venice ARO TOTAL VENICE STEAM PRODUCTION PLANT \$707,965 \$0 100.000% \$0 \$0 36 17.000 LABADIE STEAM PRODUCTION PLANT -\$1,141,099 -\$1,141,099 -\$1,849,064 \$0 \$0 \$0 \$0 37 LABADIE STEAM PRODUCTION PLANT Bandian - \$0 \$0 \$10,000% \$0 \$0 \$0 38 310.000 Land/Land Rights - Labadie \$0 \$37,088,738 98.4000% \$0 \$36,495,318 40 312.000 Boiler Plant Equipment - Labadie \$315,695,692 R-40 \$0 \$315,695,692 98.4000% \$0 \$310,644,561 41 312.300 Coal Cars - Labadie \$68,278,096 R-41 \$0 \$68,278,096 98.4000% \$0 \$77,328,960 43 316.000 Misc. Power Plant Equipment - Labadie \$64,75,708 R-42 \$0 \$74,419,675 98.4000% \$0 \$40,867,270 44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$0 \$8										
36 TOTAL VENICE STEAM PRODUCTION PLANT -\$1,141,099 -\$707,965 -\$1,849,064 \$0 \$0 -\$1,819,478 37 LABADIE STEAM PRODUCTION PLANT Land/Land Rights - Labadie \$0 \$31,000 \$0 \$316,005,692 \$98,4000% \$0 \$310,644,561 \$0 \$314,000 \$0 \$310,644,561 \$0 \$862,778,096 \$8,4000% \$0 \$571,785,892 \$67,74,916,75 \$84,4000% \$0 \$573,728,960 \$67,74,916,75 \$84,000% \$0 \$44,872,720 \$6 \$74,419,675 \$84,000% \$0 \$40,867,270 \$44 \$1 \$0										
37 LABADIE STEAM PRODUCTION PLANT Land/Land Rights - Labadie %0			TOTAL VENICE STEAM PRODUCTION							
38 310.000 Land/Land Rights - Labadie \$0 R-38 \$0 \$0 \$0 \$0 39 311.000 Structures - Labadie \$37,088,738 R-39 \$0 \$37,088,738 98.4000% \$0 \$36,495,318 40 312.000 Boiler Plant Equipment - Labadie \$315,695,692 R-40 \$0 \$315,695,692 98.4000% \$0 \$310,644,561 41 312.000 Coal Cars - Labadie \$68,278,096 R-41 \$0 \$68,278,096 98.4000% \$0 \$57,185,646 42 314.000 Turbogenerator Units - Labadie \$74,419,675 R-42 \$0 \$74,419,675 98.4000% \$0 \$73,228,960 43 315.000 Accessory Electric Equipment - Labadie \$41,531,778 R-43 \$0 \$41,531,778 98.4000% \$0 \$40,867,270 44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$0 \$8,417,580 98.4000% \$0 \$50 45 317.000 Labadie ARO \$1,892,5			PLANT							
39 311.000 Structures - Labadie \$37,088,738 R-39 \$00 \$37,088,738 98.4000% \$0 \$36,495,318 40 312.000 Boiler Plant Equipment - Labadie \$315,695,692 R-40 \$00 \$315,695,692 98.4000% \$00 \$310,644,561 41 312.000 Coal Cars - Labadie \$68,278,096 R-41 \$00 \$68,278,096 98.4000% \$00 \$67,185,646 42 314.000 Turbogenerator Units - Labadie \$74,419,675 R-42 \$00 \$74,419,675 98.4000% \$00 \$73,228,960 43 315.000 Accessory Electric Equipment - Labadie \$41,531,778 R-43 \$00 \$41,531,778 98.4000% \$0 \$40,867,270 44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$00 \$8,417,580 98.4000% \$0 \$40,867,270 44 316.000 Labadie ARO \$1,892,562 \$0 \$10.0000% \$0 \$0 \$0 45 317.000 Labadie ARO \$547,324,121 \$547,324,221 \$545,431,559 \$0 \$0 \$536,704,										
40 312.000 Boiler Plant Equipment - Labadie \$315,695,692 R-40 \$0 \$315,695,692 98.4000% \$0 \$310,644,561 41 312.300 Coal Cars - Labadie \$68,278,096 R-41 \$00 \$68,278,096 98.4000% \$00 \$67,185,646 42 314.000 Turbogenerator Units - Labadie \$74,419,675 98.4000% \$00 \$73,228,960 43 315.000 Accessory Electric Equipment - Labadie \$41,531,778 R-42 \$00 \$41,531,778 98.4000% \$00 \$40,867,270 44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$00 \$8,417,580 98.4000% \$00 \$40,867,270 45 317.000 Labadie ARO \$1,892,562 R-44 \$00 \$8,417,580 98.4000% \$00 \$0 \$00 \$00 \$00 \$00 \$00 \$00 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$60,70 \$										
41 312.300 Coal Cars - Labadie \$68,278,096 R-41 \$0 \$68,278,096 98.4000% \$0 \$67,185,646 42 314.000 Turbogenerator Units - Labadie \$74,419,675 R-42 \$0 \$74,419,675 98.4000% \$0 \$73,228,960 43 315.000 Accessory Electric Equipment - Labadie \$41,531,778 R-43 \$0 \$41,531,778 98.4000% \$0 \$40,867,270 44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$0 \$8,417,580 98.4000% \$0 \$40,867,270 44 316.000 Labadie ARO \$1,892,562 R-44 \$0 \$8,417,580 98.4000% \$0 \$8,282,899 45 317.000 Labadie ARO \$1,892,562 R-45 -\$1,892,562 \$0 100.0000% \$0 \$0 46 TOTAL LABADIE STEAM PRODUCTION \$547,324,121 R-45 -\$1,892,562 \$0 100.0000% \$0 \$0 \$0 47 RUSH ISLAND STEAM PRODUCTION \$547,324,121 R-48 \$0 \$0 \$0 \$0 \$0 \$0 <td></td> <td></td> <td></td> <td>. , ,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				. , ,						
42 314.000 Turbogenerator Units - Labadie \$74,419,675 R-42 \$0 \$74,419,675 98.4000% \$0 \$73,228,960 43 315.000 Accessory Electric Equipment - Labadie \$41,531,778 R-43 \$0 \$41,531,778 98.4000% \$0 \$40,867,270 44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$0 \$8,417,580 98.4000% \$0 \$8,282,899 45 317.000 Labadie ARO \$1,892,562 R-45 -\$1,892,562 \$0 100.0000% \$0 \$0 46 TOTAL LABADIE STEAM PRODUCTION \$547,324,121 R-45 -\$1,892,562 \$0 100.0000% \$0 \$0 47 RUSH ISLAND STEAM PRODUCTION \$547,324,121 R-48 \$0 \$0 \$0 \$536,704,654 48 310.000 Land/Land Rights - Rush \$0 R-48 \$0 \$0 \$0 \$0 48 310.000 Land/Land Rights - Rush \$34,266,574 R-49 \$0 \$34,266,574 \$98.4000% \$0 \$33,718,309 50 312.000 Boil										
44 316.000 Misc. Power Plant Equipment - Labadie \$8,417,580 R-44 \$0 \$8,417,580 98.4000% \$0 \$8,282,899 45 317.000 Labadie ARO TOTAL LABADIE STEAM PRODUCTION PLANT \$1,892,562 R-45 -\$1,892,562 \$0 100.0000% \$0 \$0 \$0 47 RUSH ISLAND STEAM PRODUCTION PLANT \$547,324,121 -\$1,892,562 \$545,431,559 \$0 \$536,704,654 48 310.000 Land/Land Rights - Rush \$0 R-48 \$0 \$0 \$0 \$0 49 311.000 Structures - Rush \$34,266,574 R-49 \$0 \$34,266,574 98.4000% \$0 \$33,718,309 50 312.000 Boiler Plant Equipment - Rush \$199,063,483 R-50 \$0 \$199,063,483 98.4000% \$0 \$195,878,467							. , ,			
45 317.000 Labadie ARO \$1,892,562 R-45 -\$1,892,562 \$0 100.0000% \$0 \$0 46 TOTAL LABADIE STEAM PRODUCTION \$547,324,121 *54 -\$1,892,562 \$545,431,559 \$0 \$536,704,654 47 RUSH ISLAND STEAM PRODUCTION *547,324,121 *	43	315.000	Accessory Electric Equipment - Labadie	\$41,531,778	R-43	\$0	\$41,531,778	98.4000%	\$0	\$40,867,270
46 TOTAL LABADIE STEAM PRODUCTION PLANT \$547,324,121 -\$1,892,562 \$545,431,559 \$0 \$536,704,654 47 RUSH ISLAND STEAM PRODUCTION PLANT \$<48	44	316.000	Misc. Power Plant Equipment - Labadie	\$8,417,580	R-44	\$0	\$8,417,580	98.4000%	\$0	\$8,282,899
47 PLANT 47 RUSH ISLAND STEAM PRODUCTION PLANT 48 310.000 Land/Land Rights - Rush \$0 R-48 \$0 \$0 98.4000% \$0 \$0 \$0 49 311.000 Structures - Rush \$34,266,574 R-49 \$0 \$34,266,574 98.4000% \$0 \$33,718,309 50 312.000 Boiler Plant Equipment - Rush \$199,063,483 R-50 \$0 \$199,063,483 98.4000% \$0 \$195,878,467	45	317.000	Labadie ARO	\$1,892 <u>,5</u> 62	R-45	-\$1,892,562	\$0	100.0000%		\$ 0
PLANT PLANT Rest <	46			\$547,324,121		-\$1,892,562	\$545,431,559		\$0	\$536,704,654
49 311.000 Structures - Rush \$34,266,574 R-49 \$0 \$34,266,574 98.4000% \$0 \$33,718,309 50 312.000 Boiler Plant Equipment - Rush \$199,063,483 R-50 \$0 \$199,063,483 98.4000% \$0 \$195,878,467	47									
50 312.000 Boiler Plant Equipment - Rush \$199,063,483 R-50 \$0 \$199,063,483 98.4000% \$0 \$195,878,467										

	<u>A</u>	B	<u>C</u>	<u>D</u>	E	<u>E</u>	<u>G</u>	<u>H</u>	l
Line	Account		Total	Adjust.		•	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description		Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
52	314.000	Turbogenerator Units - Rush	\$56,472,936	R-52	\$0 \$0	\$56,472,936	98.4000%	\$0 \$0	\$55,569,369
53 54	315.000 316.000	Accessory Electric Equipment - Rush Misc. Power Plant Equipment - Rush	\$17,171,967 \$4,883,827	R-53 R-54	\$0 \$0	\$17,171,967 \$4,883,827	98.4000% 98.4000%	\$0 \$0	\$16,897,216 \$4,805,686
54 55	317.000	Rush Island ARO	\$420,394	R-54 R-55	ەر \$420,394-	\$4,883,827 \$0	98.4000% 100.0000%	\$0 \$0	\$4,605,666 \$0
56	317.000	TOTAL RUSH ISLAND STEAM	\$312,279,181	K-33	-\$420,394	\$311,858,787	100.0000 /8	\$0	\$306,869,047
50		PRODUCTION PLANT	\$ 512,275,101		-4420,004	<i>4311,030,101</i>		ψŪ	<i>4300,003,041</i>
57		COMMON STEAM PRODUCTION PLANT							
58	310.000	Land/Land Rights - Common	\$0	R-58	\$0	\$0	98.4000%	\$0	\$0
59	311.000	Structures - Common	\$316,919	R-59	\$0	\$316,919	98.4000%	\$0	\$311,848
60	312.000	Boiler Plant Equipment - Common	\$6,932,506	R-60	\$0	\$6,932,506	98.4000%	\$0	\$6,821,586
61 62	312.300 314.000	Coal Cars - Common Turbogenerator Units - Common	\$0 \$0	R-61 R-62	\$0 \$0	\$0 \$0	98.4000% 98.4000%	\$0 \$0	\$0 \$0
62	315.000	Accessory Electric Equipment - Common	\$0 \$497,078	R-62 R-63	\$0 \$0	\$0 \$497,078	98.4000% 98.4000%	\$0 \$0	\$0 \$489,125
					• -				
64	316.000	Misc. Power Plant Equipment - Common	\$3,702	R-64	\$0	\$3,702	98.4000%	\$0	\$3,643
65		TOTAL COMMON STEAM PRODUCTION PLANT	\$7,750,205		\$0	\$7,750,205		\$0	\$7,626,202
66		TOTAL STEAM PRODUCTION	\$1,284,247,023		-\$6,163,991	\$1,278,083,032		\$0	\$1,257,633,703
67		NUCLEAR PRODUCTION							
68		CALLAWAY NUCLEAR PRODUCTION PLANT							
69	320.000	Land/Land Rights - Callaway	\$0	R-69	\$0	\$0	98.4000%	\$0	\$0
70	321.000	Structures - Callaway	\$487,448,216	R-70	\$0	\$487,448,216	98.4000%	\$0	\$479,649,045
71	322.000	Reactor Plant Equipment - Callaway	\$339,553,410	R-71	\$0	\$339,553,410	98.4000%	\$0	\$334,120,555
72	323.000	Turbogenerator Units - Callaway	\$211,191,082	R-72	\$0	\$211,191,082	98.4000%	\$0	\$207,812,025
73	324.000	Accessory Electric Equipment - Callaway	\$119,408,465	R-73	\$0	\$119,408,465	98.4000%	\$0	\$117,497,930
74	325.000	Misc. Power Plant Equipment - Callaway	\$40,760,569	R-74	\$0	\$40,760,569	98.4000%	\$0	\$40,108,400
75 76	326.000	Callaway ARO Callaway Post Operational Costs	\$76,978,562 \$55,580,470	R-75 R-76	-\$76,978,562 \$0	\$0 \$55,580,470	100.0000% 98.4000%	\$0 \$0	\$0 \$54,691,182
77		TOTAL CALLAWAY NUCLEAR	\$1,330,920,774		-\$76,978,562	\$1,253,942,212	00.400076	\$0	\$1,233,879,137
		PRODUCTION PLANT	••••••••			••,,,,			••,,,
78		TOTAL NUCLEAR PRODUCTION	\$1,330,920,774		-\$76,978,562	\$1,253,942,212		\$0	\$1,233,879,137
79		HYDRAULIC PRODUCTION							
80		OSAGE HYDRAULIC PRODUCTION PLANT							
81	330.000	Land/Land Rights - Osage	\$5,215,232	R-81	\$0	\$5,215,232	98.4000%	\$0	\$5,131,788
82	331.000	Structures - Osage	\$1,311,571	R-82	\$0	\$1,311,571	98.4000%	\$0	\$1,290,586
83	332.000	Reservoirs - Osage	\$13,982,923	R-83	\$0	\$13,982,923	98.4000%	\$0	\$13,759,196
84	333.000	Water Wheels/Generators - Osage	\$7,011,565	R-84	\$0	\$7,011,565	98.4000%	\$0	\$6,899,380
85	334.000	Accessory Electric Equipment - Osage	\$1,693,338	R-85	\$0	\$1,693,338	98.4000%	\$0	\$1,666,245
86	335.000	Misc. Power Plant Equipment - Osage	\$414,342		\$0	\$414,342	98.4000%	\$0	\$407,713
87 88	336.000	Roads, Railroads, Bridges - Osage TOTAL OSAGE HYDRAULIC	\$118,212 \$29,747,183	R-87	\$0 \$0	\$118,212 \$29,747,183	98.4000%	\$0 \$0	\$116,321 \$29,271,229
00		PRODUCTION PLANT	φ 2 5,747,105		ψŪ	φ <u>2</u> 5,747,105		ψŪ	Ψ 2 5,271,225
89		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
90	330.000	Land/Land Rights - Taum Sauk	\$0	R-90	\$0	\$0	98.4000%	\$0	\$0
91	331.000	Structures - Taum Sauk	\$1,053,515	R-91	\$731,183	\$1,784,698	98.4000%	\$0	\$1,756,143
92	332.000	Reservoirs - Taum Sauk	\$7,480,252	R-92	\$2,900,905	\$10,381,157	98.4000%	\$0	\$10,215,058
93	333.000	Water Wheels/Generators - Taum Sauk	\$8,683,882	R-93	\$0	\$8,683,882	98.4000%	\$0	\$8,544,940
94	334.000	Accessory Electric Equipment - Taum Sauk	\$1,538,661	R-94	\$0	\$1,538,661	98.4000%	\$0	\$1,514,042
95	335.000	Misc. Power Plant Equipment - Taum Sauk	\$542,656	R-95	\$4,400	\$547,056	98.4000%	\$0	\$538,303
96	336.000	Roads, Railroads, Bridges - Taum Sauk	\$58,216	R-96	\$0	\$58,216	98.4000%	\$0	\$57,285
97		TOTAL TAUM SAUK HYDRAULIC	\$19,357,182		\$3,636,488	\$22,993,670		\$0	\$22,625,771
		PRODUCTION PLANT	I			l			l

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	H	<u>I</u>
Line	Account		Total	Adjust.		•	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
98		KEOKUK HYDRAULIC PRODUCTION PLANT							
99	330.000	Land/Land Rights - Keokuk	\$3,622,137	R-99	\$0	\$3,622,137	98.4000%	\$0	\$3,564,183
100	331.000	Structures - Keokuk	\$1,452,592	R-100	\$0	\$1,452,592	98.4000%	\$0	\$1,429,351
101	332.000	Reservoirs - Keokuk	\$5,585,844	R-101	\$0	\$5,585,844	98.4000%	\$0	\$5,496,470
102	333.000	Water Wheels/Generators - Keokuk	\$7,439,027	R-102	\$0	\$7,439,027	98.4000%	\$0	\$7,320,003
103	334.000 335.000	Accessory Electric Equipment - Keokuk Misc. Power Plant Equipment - Keokuk	\$1,077,232	R-103 R-104	\$0 \$0	\$1,077,232	98.4000% 98.4000%	\$0 \$0	\$1,059,996
104 105	336.000	Roads, Railroads, Bridges - Keokuk	\$727,144 \$63,071	R-104 R-105	\$0 \$0	\$727,144 \$63,071	98.4000% 98.4000%	\$0 \$0	\$715,510 \$62,062
105	330.000	TOTAL KEOKUK HYDRAULIC	\$19,967,047	11-105	\$0	\$19,967,047	30.4000 /8	\$0	\$19,647,575
		PRODUCTION PLANT	¢10,001,011			••••••••		ţ.	¢10,011,010
107		TOTAL HYDRAULIC PRODUCTION	\$69,071,412		\$3,636,488	\$72,707,900		\$0	\$71,544,575
108		OTHER PRODUCTION							
109 110	340.000	OTHER PRODUCTION PLANT Land/Land Rights - Other	\$0	R-110	\$0	\$0	98.4000%	\$0	\$0
111	341.000	Structures - Other	\$6,933,996	R-111	\$0	\$6,933,996	98.4000%	\$0	\$6,823,052
112	342.000	Fuel Holders - Other	\$5,020,338	R-112	\$0	\$5,020,338	98.4000%	\$0	\$4,940,013
113	344.000	Generators - Other	\$418,049,281	R-113	\$0	\$418,049,281	98.4000%	\$0	\$411,360,493
114	345.000	Accessory Electric Equipment - Other	\$12,533,641	R-114	\$0	\$12,533,641	98.4000%	\$0	\$12,333,103
115	346.000	Misc. Power Plant Equipment - Other	\$1,304,805	R-115	\$0	\$1,304,805	98.4000%	\$0	\$1,283,928
116		TOTAL OTHER PRODUCTION PLANT	\$443,842,061		\$0	\$443,842,061		\$0	\$436,740,589
117		TOTAL OTHER PRODUCTION	\$443,842,061		\$0	\$443,842,061		\$0	\$436,740,589
118		TOTAL PRODUCTION PLANT	\$3,128,081,270		-\$79,506,065	\$3,048,575,205		\$0	\$2,999,798,004
119		TRANSMISSION PLANT							
120	350.000	Land and Land Rights - TP	\$7,580,719		\$0	\$7,580,719	100.0000%	\$0	\$7,580,719
121 122	352.000 353.000	Structures & Improvements - TP	\$2,245,887	R-121 R-122	\$0 \$0	\$2,245,887	100.0000% 100.0000%	\$0 \$0	\$2,245,887
122	353.000	Station Equipment - TP Towers and Fixtures - TP	\$59,897,676 \$43,317,197	R-122 R-123	\$0 \$0	\$59,897,676 \$43,317,197	100.0000%	\$0 \$0	\$59,897,676 \$43,317,197
123	355.000	Poles and Fixtures - TP	\$48,033,748	R-123	\$0 \$0	\$48,033,748	100.0000%	\$0	\$48,033,748
125	356.000	Overhead Conductors & Devices - TP	\$47,532,057	R-125	\$0	\$47,532,057	100.0000%	\$0	\$47,532,057
126	359.000	Roads and Trails - TP	\$79,496	R-126	\$0	\$79,496	100.0000%	\$0	\$79,496
127		TOTAL TRANSMISSION PLANT	\$208,686,780		\$0	\$208,686,780		\$0	\$208,686,780
128		DISTRIBUTION PLANT							
129	360.000	Land and Land Rights - DP	\$364,345	R-129	-\$55,176	\$309,169	100.0000%	\$0	\$309,169
130	361.000	Structures & Improvements - DP	\$4,993,178	R-130	-\$104,236	\$4,888,942	100.0000%	\$0	\$4,888,942
131	362.000	Station Equipment - DP	\$182,588,342	R-131	-\$1,454,028	\$181,134,314	100.0000%	\$0	\$181,134,314
132	364.000 365.000	Poles, Towers, & Fixtures - DP	\$577,150,102	R-132	-\$545,482 -\$564,084	\$576,604,620	100.0000%	\$0 \$0	\$576,604,620
133 134	366.000	Overhead Conductors & Devices - DP Underground Conduit - DP	\$265,599,326 \$65,364,207	R-133 R-134	-\$564,084 \$0	\$265,035,242 \$65,364,207	100.0000% 100.0000%	\$0 \$0	\$265,035,242 \$65,364,207
134	367.000	Underground Conductors & Devices - DP	\$148,105,438	R-134	\$0 \$0	\$148,105,438	100.0000%	\$0 \$0	\$148,105,438
136	368.000	Line Transformers - DP	\$118,788,984		\$0	\$118,788,984	100.0000%	\$0	\$118,788,984
137	369.100	Services - Overhead - DP	\$163,748,387	R-137	-\$1,986	\$163,746,401	100.0000%	\$0	\$163,746,401
138	369.200	Services - Underground - DP	\$81,520,706		\$0	\$81,520,706	100.0000%	\$0	\$81,520,706
139	370.000	Meters - DP	\$35,209,278	R-139	-\$95,842	\$35,113,436	100.0000%	\$0	\$35,113,436
140	371.000	Meter Installations - DP	\$132,336		\$0	\$132,336	100.0000%	\$0	\$132,336
141	373.000	Street Lighting and Signal Systems - DP		R-141	-\$247,714	\$51,558,434	100.0000%	\$0	\$51,558,434
142		TOTAL DISTRIBUTION PLANT	\$1,695,370,777		-\$3,068,548	\$1,692,302,229		\$0	\$1,692,302,229
143		GENERAL PLANT		_	A				
144	389.000	Land and Land Rights - GP		R-144	-\$136,590	-\$136,590	98.9200%	\$0	-\$135,115
145 146	390.000 391.000	Structures & Improvements - GP Office Furniture & Equipment - GP	\$52,423,192 \$22,316,589		-\$2,716,355	\$49,706,837	98.9200%	\$0 \$0	\$49,170,003 \$21,753,328
146 147	391.000 391.100	Mainframe Computers - GP	\$22,316,589 \$332,101		-\$325,760 \$0	\$21,990,829 \$332,101	98.9200% 98.9200%	\$0 \$0	\$21,753,328 \$328,514
147	391.200	Personal Computers - GP	\$9,903,831		\$0 \$0	\$9,903,831	98.9200 <i>%</i> 98.9200%	\$0 \$0	\$9,796,870
149	392.000	Transportation Equipment - GP	\$33,065,833		\$0 \$0	\$33,065,833	98.9200%	\$0 \$0	\$32,708,722
150	393.000	Stores Equipment - GP	\$1,503,312		-\$44,410	\$1,458,902	98.9200%	\$0	\$1,443,146
151	394.000	Laboratory Equipment - GP	\$6,055,090		-\$24,093	\$6,030,997	98.9200%	\$0	\$5,965,862
152	395.000	Tools, Shop, & Garage Equipment - GP	\$3,715,526		-\$25,752	\$3,689,774	98.9200%	\$0	\$3,649,924
153	396.000	Power Operated Equipment - GP	\$3,116,554		\$0	\$3,116,554	98.9200%	\$0	\$3,082,895
154	397.000	Communication Equipment - GP	\$101,234,289	R-154	\$0	\$101,234,289	98.9200%	\$0	\$100,140,959

Accounting Schedule: 6 Sponsor: Erin Carle Page: 3 of 4

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
155	398.000	Miscellaneous Equipment - GP	\$265,027	R-155	-\$4,359	\$260,668	98.9200%	\$0	\$257,853
156	399.000	General Plant ARO	\$143,535	R-156	-\$143,535	\$0	98.3658%	\$0	\$0
157		TOTAL GENERAL PLANT	\$234,074,879		-\$3,420,854	\$230,654,025		\$0	\$228,162,961
158		INCENTIVE COMPENSATION CAPITALIZATION							
159		ICC Adjustment	\$0	R-159	-\$2,590,889	-\$2,590,889	98.9200%	\$0	-\$2,562,907
160		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$2,590,889	-\$2,590,889	-	\$0	-\$2,562,907
161		TOTAL DEPRECIATION RESERVE	\$5,280,552,717		-\$88,586,356	\$5,191,966,361		\$0	\$5,140,571,217

<u>A</u> Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
110111001			, into and	, and and	rajuetinente	rajuotinonto
R-15	Meramec ARO	317.000		-\$1,874,788		\$0
	1. To remove AROs (Hagemeyer)		-\$1,874,788		\$0	
R-25	Sioux ARO	317.000		-\$1,268,282		\$0
	1. To remove AROs (Hagemeyer)		-\$1,268,282		\$0	
R-35	Venice ARO	317.000		-\$707,965		\$0
	1. To remove AROs (Hagemeyer)		-\$707,965		\$0	
R-45	Labadie ARO	317.000		-\$1,892,562		\$0
	1. To remove AROs (Hagemeyer)		-\$1,892,562		\$0	
R-55	Rush Island ARO	317.000		-\$420,394		\$0
	1. To remove AROs (Hagemeyer)		-\$420,394		\$0	
R-75	Callaway ARO	326.000		-\$76,978,562		\$0
	1. To remove AROs (Hagemeyer)		-\$76,978,562		\$0	
R-91	Structures - Taum Sauk	331.000		\$731,183		\$0
	1. To remove Taum Sauk cost of removal (Rackers)		\$731,183		\$0	
R-92	Reservoirs - Taum Sauk	332.000		\$2,900,905		\$0
	1. To remove Taum Sauk cost of removal (Rackers)		\$2,900,905		\$0	
R-95	Misc. Power Plant Equipment - Taum Sauk	335.000		\$4,400		\$0
	1. To remove Taum Sauk cost of removal (Rackers)		\$4,400		\$0	
R-129	Land and Land Rights - DP	360.000		-\$55,176		\$0

A	<u>B</u>	<u>C</u>	D	<u>E</u> Tatal	Ē	<u>G</u>
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$55,176		\$0	
R-130	Structures & Improvements - DP	361.000		-\$104,236		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$104,236		\$0	
R-131	Station Equipment - DP	362.000		-\$1,454,028		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$1,454,028		\$0	
R-132	Poles, Towers, & Fixtures - DP	364.000		-\$545,482		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$545,482		\$0	
R-133	Overhead Conductors & Devices - DP	365.000		-\$564,084		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$564,084		\$0	
R-137	Services - Overhead - DP	369.100		-\$1,986		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$1,986		\$0	
R-139	Meters - DP	370.000		-\$95,842		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$95,842		\$0	
R-141	Street Lighting and Signal Systems - DP	373.000		-\$247,714		\$0
	1. To remove AROs (Hagemeyer)		-\$247,714		\$0	
R-144	Land and Land Rights - GP	389.000		-\$136,590		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$136,590		\$0	

Adjustment Account Adjustment Adjustments Adju	<u>A</u> Reserve	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
R-145Structures & Improvements - GP390.000-\$2,716,355S0I. To allocate to MO Gas operations (Hagemeyer)391.000-\$325,760\$0R-146Office Furniture & Equipment - GP391.000-\$325,760\$0I. To allocate to MO Gas operations (Hagemeyer)393.000-\$44,410\$0R-150Stores Equipment - GP393.000-\$44,410\$01. To allocate to MO Gas operations (Hagemeyer)394.000-\$44,410\$0R-151Laboratory Equipment - GP394.000-\$24,093\$0R-151Laboratory Equipment - GP395.000-\$24,093\$0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752\$0R-155Miscellaneous Equipment - GP399.000\$4,359\$0R-156General Plant ARO399.000-\$44,353\$0R-156General Plant ARO399.000-\$143,535\$0R-156General Plant ARO-\$2,590,889\$0I. To remove capitalized incentiv	Adjustment			-	Adjustment		Jurisdictional
I. To allocate to MO Gas operations (Hagemeyer)S0\$2,716,355S0R-146Office Furniture & Equipment - GP391.000-\$325,760S01. To allocate to MO Gas operations (Hagemeyer)393.000-\$44,410S0R-150Stores Equipment - GP393.000-\$44,410S01. To allocate to MO Gas operations (Hagemeyer)-\$44,410S0S0R-151Laboratory Equipment - GP394.000-\$24,093S01. To allocate to MO Gas operations (Hagemeyer)-\$24,093S0S01. To allocate to MO Gas operations (Hagemeyer)-\$24,093S0S0R-151Laboratory Equipment - GP395.000-\$24,093S0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752S0R-155Miscellaneous Equipment - GP396.000-\$4,359S0R-155Miscellaneous Equipment - GP398.000-\$4,359S0R-156General Plant ARO399.000-\$4,359S0R-156General Plant ARO399.000-\$143,535S0R-159ICC Adjustment-\$2,590,889S0S01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889S0	Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
(Hagemeyer)(Hagemeyer)R-146Office Furniture & Equipment - GP391.000-\$325,760\$01. To allocate to MO Gas operations (Hagemeyer)393.000-\$44,410\$0R-150Stores Equipment - GP393.000-\$44,410\$01. To allocate to MO Gas operations (Hagemeyer)394.000-\$24,093\$0R-151Laboratory Equipment - GP394.000-\$24,093\$01. To allocate to MO Gas operations (Hagemeyer)-\$24,093\$0\$0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752\$0R-152Tools, Shop, & Garage Equipment - GP398.000-\$4,359\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$0R-156General Plant ARO399.000-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$0R-159ICC Adjustment\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0	R-145	Structures & Improvements - GP	390.000		-\$2,716,355		\$0
1. To allocate to MO Gas operations (Hagemeyer)393.000-\$325,760\$0R-150Stores Equipment - GP393.000-\$44,410\$01. To allocate to MO Gas operations (Hagemeyer)394.000-\$24,093\$0R-151Laboratory Equipment - GP394.000-\$24,093\$01. To allocate to MO Gas operations (Hagemeyer)-\$24,093\$0\$0R-151Laboratory Equipment - GP395.000-\$25,752\$01. To allocate to MO Gas operations (Hagemeyer)-\$25,752\$0\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$0R-156General Plant ARO399.000-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$0R-159ICC Adjustment (Hagemeyer)-\$2,590,889\$0\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0\$0		-		-\$2,716,355		\$0	
1. To allocate to MO Gas operations (Hagemeyer)393.000-\$325,760\$0R-150Stores Equipment - GP393.000-\$44,410\$0R-151Laboratory Equipment - GP394.000-\$24,093\$01. To allocate to MO Gas operations (Hagemeyer)1. To allocate to MO Gas operations (Hagemeyer)395.000-\$24,093\$0R-151Laboratory Equipment - GP395.000-\$24,093\$0\$0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752\$0\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$0\$0R-155Miscellaneous Equipment - GP399.000-\$4,359\$0\$0R-156General Plant ARO399.000-\$4,359\$0\$0R-156General Plant ARO399.000-\$143,535\$0\$0R-159ICC AdjustmentG-\$25,590,889\$0\$0R-159ICC AdjustmentG-\$25,90,889\$0\$0	R-146	Office Furniture & Equipment - GP	391.000		-\$325,760		\$0
I. To allocate to MO Gas operations (Hagemeyer)I. To remove AROS (Hagemeyer)I. To allocate to MO Gas operations (Hagemeyer)I. To remove capitalized incentive compensation (Hagemeyer)I. To remove		1. To allocate to MO Gas operations		-\$325,760		\$0	
(Hagemeyer)(Hagemeyer)R-151Laboratory Equipment - GP394.000-\$24,093\$01. To allocate to MO Gas operations (Hagemeyer)-\$24,093\$0\$0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752\$01. To allocate to MO Gas operations (Hagemeyer)-\$25,752\$0\$01. To allocate to MO Gas operations (Hagemeyer)398.000-\$4,359\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$01. To allocate to MO Gas operations (Hagemeyer)398.000-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$0R-156General Plant ARO399.000-\$143,535\$0R-159ICC Adjustment\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0	R-150	Stores Equipment - GP	393.000		-\$44,410		\$0
1. To allocate to MO Gas operations (Hagemeyer)395.000-\$24,093\$0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752\$01. To allocate to MO Gas operations (Hagemeyer)398.000-\$4,359\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$01. To allocate to MO Gas operations (Hagemeyer)398.000-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$0R-156General Plant ARO399.000-\$143,535\$0I. To remove AROs (Hagemeyer)Image: Compensation (Hagemeyer)-\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)Image: Compensation (Hagemeyer)\$0				-\$44,410		\$0	
1. To allocate to MO Gas operations (Hagemeyer)395.000-\$24,093\$0R-152Tools, Shop, & Garage Equipment - GP395.000-\$25,752\$01. To allocate to MO Gas operations (Hagemeyer)398.000-\$4,359\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$01. To allocate to MO Gas operations (Hagemeyer)398.000-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$0R-156General Plant ARO399.000-\$143,535\$0I. To remove AROs (Hagemeyer)Image: Compensation (Hagemeyer)-\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)Image: Compensation (Hagemeyer)\$0	R-151	Laboratory Equipment - GP	394.000		-\$24,093		\$0
1. To allocate to MO Gas operations (Hagemeyer) \$0 R-155 Miscellaneous Equipment - GP 398.000 -\$4,359 \$0 1. To allocate to MO Gas operations (Hagemeyer) 1. To allocate to MO Gas operations (Hagemeyer) -\$4,359 \$0 R-156 General Plant ARO 1. To remove AROs (Hagemeyer) 399.000 -\$143,535 \$0 R-159 ICC Adjustment -\$2,590,889 \$0 1. To remove capitalized incentive compensation (Hagemeyer) -\$2,590,889 \$0		1. To allocate to MO Gas operations		-\$24,093		\$0	
1. To allocate to MO Gas operations (Hagemeyer)398.000-\$25,752\$0R-155Miscellaneous Equipment - GP398.000-\$4,359\$01. To allocate to MO Gas operations (Hagemeyer)-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$0R-156General Plant ARO399.000-\$143,535\$01. To remove AROs (Hagemeyer)-\$143,535\$0\$0R-159ICC Adjustment-\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0	R-152	Tools, Shop, & Garage Equipment - GP	395.000		-\$25,752		\$0
1. To allocate to MO Gas operations (Hagemeyer)-\$4,359\$0R-156General Plant ARO399.000-\$143,535\$01. To remove AROs (Hagemeyer)-\$143,535\$0R-159ICC Adjustment-\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0		1. To allocate to MO Gas operations		-\$25,752	. ,	\$0	
I. To allocate to MO Gas operations (Hagemeyer)-\$4,359\$0R-156General Plant ARO 1. To remove AROs (Hagemeyer)399.000-\$143,535\$0R-159ICC Adjustment 1. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0	R-155	Miscellaneous Equipment - GP	398.000		-\$4.359		\$0
1. To remove AROs (Hagemeyer)-\$143,535\$0R-159ICC Adjustment-\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0		1. To allocate to MO Gas operations		-\$4,359	¢ 1,000	\$0	
1. To remove AROs (Hagemeyer)-\$143,535\$0R-159ICC Adjustment-\$2,590,889\$01. To remove capitalized incentive compensation (Hagemeyer)-\$2,590,889\$0	R-156	General Plant ARO	399 000		-\$143 535		\$0
1. To remove capitalized incentive -\$2,590,889 \$0 compensation (Hagemeyer)			000.000	-\$143,535	¥ 140,000		ψU
1. To remove capitalized incentive -\$2,590,889 \$0 compensation (Hagemeyer)	R-159	ICC Adjustment			-\$2,590.889		\$0
Total Reserve Adjustments		1. To remove capitalized incentive		-\$2,590,889	. , ,		
		Total Reserve Adjustments	II		-\$88,586,356		\$0

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Cash Working Capital

	<u>A</u>	B	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
1	OPERATION AND MAINT. EXPENSE						
2	Base Payroll	\$178,957,675	34.17	10.49	23.68	0.064877	\$11,610,237
3	Vacation Payroll	\$9,600,553	34.17	385.99	-351.82	-0.963890	-\$9,253,877
4	401(k) employee portion	\$21,811,783	34.17	15.11	19.06	0.052219	\$1,138,989
5	Federal Income Taxes Withheld	\$37,419,699	34.17	12.79	21.38	0.058575	\$2,191,859
6	State Income Taxes Withheld	\$12,576,163	34.17	14.96	19.21	0.052630	\$661,883
7	Employee FICA Taxes	\$19,397,608	34.17	12.79	21.38	0.058575	\$1,136,215
8	St. Louis City Taxes	\$954,441	34.17	14.96	19.21	0.052630	\$50,232
9	Employee Benefits Excluding Pensions & OPEBs	\$28,847,430	34.17	16.34	17.83	0.048849	\$1,409,168
10	401(k) employer portion	\$9,015,529	34.17	15.11	19.06	0.052219	\$470,782
11	Fuel - Nuclear	\$46,796,300	34.17	15.21	18.96	0.051945	\$2,430,834
12	Fuel - Coal	\$556,618,000	34.17	19.54	14.63	0.040082	\$22,310,363
13	Fuel - Gas	\$39,111,500	34.17	14.51	19.66	0.053863	\$2,106,663
14	Fuel - Oil	\$2,413,600	34.17	38.48	-4.31	-0.011808	-\$28,500
15	Purchase Power	\$76,680,660	34.17	33.26	0.91	0.002493	\$191,165
16	Uncollectible Expense	\$12,738,570	34.17	34.17	0.00	0.000000	\$0
17	Pension Expense	\$27,976,454	34.17	95.17	-61.00	-0.167123	-\$4,675,509
18	OPEB Expense	\$14,525,380	34.17	62.00	-27.83	-0.076247	-\$1,107,517
19	Osage Headwater Expense	\$408,031	34.17	182.50	-148.33	-0.406384	-\$165,817
20	Cash Vouchers	\$547,020,532	34.17	47.58	-13.41	-0.036740	-\$20,097,534
21	TOTAL OPERATION AND MAINT. EXPENSE	\$1,642,869,908					\$10,379,636
22	TAXES						
23	FICA - Employer Portion	\$19,397,608	34.17	12.79	21.38	0.058575	\$1,136,215
24	Federal Unemployment Taxes	\$202,598	34.17	76.38	-42.21	-0.115644	-\$23,429
25	State Unemployment Taxes	\$199,301	34.17	76.38	-42.21	-0.115644	-\$23,048
26	Corporate Franchise	\$1,830,135	34.17	-77.50	111.67	0.305945	\$559,921
27	Property Tax	\$98,128,150	34.17	183.00	-148.83	-0.407753	-\$40,012,048
28	TOTAL TAXES	\$119,757,792					-\$38,362,389
29	OTHER EXPENSES	\$400 075 FF7		50.00	40.70	0.054.470	AF 007 444
30	Gross Receipts Taxes	\$103,675,557	34.17	52.96	-18.79	-0.051479	-\$5,337,114
31		\$47,618,181	0.00	35.29	-35.29	-0.096685	-\$4,603,964
32	TOTAL OTHER EXPENSES	\$151,293,738					-\$9,941,078
33	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$37,923,831
34	TAX OFFSET FROM RATE BASE						
35	Federal Tax Offset	\$143,833,352	34.17	76.38	-42.21	-0.115644	-\$16,633,464
36	State Tax Offset	\$22,602,384	34.17	74.01	-39.84	-0.109151	-\$2,467,073
37	City Tax Offset	\$281,994	34.17	137.54	-103.37	-0.283205	-\$79,862
38	Interest Expense Offset	\$152,937,859	34.17	91.25	-57.08	-0.156384	-\$23,917,034
39	TOTAL OFFSET FROM RATE BASE	\$319,655,589					-\$43,097,433
40	TOTAL CASH WORKING CAPITAL REQUIRED						-\$81,021,264
40	TOTAL CASH WORKING CAFITAL REQUIRED						-901,021,204

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Income Statement

	<u>A</u>	B	<u><u>c</u></u>	<u>D</u>	E	<u> </u>	<u>G</u>	<u><u>H</u></u>	<u>I</u> .	<u>1</u>
Line		Total Test	Test Year	Test Year		Total Company	Jurisdictional	MO Final Adj	MO Juris.	MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$2,853,690,728	See Note (1)	See Note (1)	See Note (1)	\$2,853,690,728	-\$163,225,682	\$2,659,520,931	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$1,183,477,299	\$175,335,014	\$1,008,142,285	-\$38,114,108	\$1,145,363,191	\$0	\$1,127,512,600	\$162,177,609	\$965,334,991
3	TOTAL TRANSMISSION EXPENSES	\$45,954,903	\$5,645,949	\$40,308,954	-\$1,016,429	\$44,938,474	\$0	\$44,938,474	\$5,331,484	\$39,606,990
4	TOTAL DISTRIBUTION EXPENSES	\$167,520,537	\$67,445,215	\$100,075,322	-\$5,379,939	\$162,140,598	\$0	\$161,881,174	\$62,829,291	\$99,051,883
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$55,508,376	\$15,166,240	\$40,342,136	\$355,263	\$55,863,639	\$0	\$55,863,639	\$14,137,243	\$41,726,396
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$7,918,251	\$2,012,354	\$5,905,897	-\$2,320,205	\$5,598,046	\$0	\$5,598,046	\$1,881,953	\$3,716,093
7	TOTAL SALES EXPENSES	\$1,058,925	\$662,442	\$396,483	-\$28,138	\$1,030,787	\$0	\$1,030,787	\$634,304	\$396,483
8	TOTAL ADMIN. & GENERAL EXPENSES	\$265,766,628	\$40,947,926	\$224,818,702	-\$17,070,827	\$248,695,801	\$0	\$246,045,188	\$37,777,772	\$208,267,416
9	TOTAL DEPRECIATION EXPENSE	\$307,016,937	See Note (1)	See Note (1)	See Note (1)	\$307,016,937	\$5,839,768	\$309,665,364	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$6,908,873	\$0	\$6,908,873	\$2,270,108	\$9,178,981	\$0	\$9,116,540	\$0	\$9,116,540
11	TOTAL OTHER OPERATING EXPENSE	\$224,145,879	\$0	\$224,145,879	-\$102,920,705	\$121,225,174	\$0	\$119,891,455	\$0	\$119,891,455
12	TOTAL OPERATING & MAINT. EXPENSE	\$2,265,276,608	\$307,215,140	\$1,651,044,531	-\$164,224,980	\$2,101,051,628	\$5,839,768	\$2,081,543,267	\$284,769,656	\$1,487,108,247
13	NET INCOME BEFORE TAXES	\$588,414,120	\$0	\$0	\$0	\$752,639,100	-\$169,065,450	\$577,977,664	\$0	\$0
14	TOTAL INCOME TAXES	\$142,041,025	See Note (1)	See Note (1)	See Note (1)	\$142,041,025	\$21,455,415	\$162,338,522	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	-\$8,483,812	See Note (1)	See Note (1)	See Note (1)	-\$8,483,812	\$0	-\$8,402,368	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$454,856,907	\$0	\$0	\$0	\$619,081,887	-\$190,520,866	\$424,041,510	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Dev. 0			¢0.	<u>^</u>	¢0	¢0.	¢00,000,000	¢00.000.000
Rev-2	1M - Residential 1. To remove unbilled revenue (Hagemeyer)		\$0 \$0	\$0 \$0	\$0	\$0 \$0	-\$98,932,306	-\$98,932,306
	2. To remove minor differences (Hagemeyer)		\$0 \$0	\$0 \$0		\$0 \$0	-\$15,051,552	
	3. To remove GRT (Hagemeyer)		\$0 \$0	\$0 \$0		\$0 \$0	-\$39,164,614	
	4. To adjust to primary month billing determinants (Wells)		\$0 \$0	\$0 \$0		\$0 \$0	\$800	
			φU	φU		φU	\$000	
	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$5,836,384	
	6. To normalize weather (Wells)		\$0	\$0		\$0	-\$54,705,146	
	7. To adjust to a 365 day test year (Wells)		\$0	\$0		\$0	-\$868,850	
	8. To annualize customer growth (Hagemeyer)		\$0	\$0		\$0	\$5,021,273	
Rev-3	2M - Small General Service		\$0	\$0	\$0	\$0	-\$17,017,049	-\$17,017,049
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0	ψŪ	\$0	\$2,723,875	¢11,011,040
	2. To remove minor differences (Hagemeyer)		\$0	\$0		\$0	\$5,127	
	3. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$14,272,821	
	4. To adjust to primary month billing determinants (Wells)		\$0	\$0		\$0	\$244,546	
			ţ.	ţ			\$ _1, \$ 10	
	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$1,225,495	
	6. To normalize weather (Wells)		\$0	\$0		\$0	-\$7,813,443	
	7. To adjust to a 365 day test year (Wells)		\$0	\$0		\$0	-\$997,378	
	8. To annualize customer growth (Hagemeyer)		\$0	\$0		\$0	\$1,867,550	
Rev-4	3M - Large General Service		\$0	\$0	\$0	\$0	-\$31,310,758	-\$31,310,758
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$5,043,743	
	2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$28,378,408	
	3. To include Test Year billing corrections (Wells)		\$0	\$0		\$0	\$450,445	
	4. To adjust to primary month billing determinants (Wells)		\$0	\$0		\$0	\$68,661	
	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$1,497,334	
	6. To normalize weather (Wells/Lange)		\$0	\$0		\$0	-\$8,829,941	
	7. To adjust to a 365 day test year (Wells/Lange)		\$0	\$0		\$0	-\$2,876,037	
	8. To annualize customer growth (Hagemeyer)		\$0	\$0		\$0	\$1,713,445	
Rev-5	4M - Small Primary Service		\$0	\$0	\$0	\$0	-\$14,186,832	-\$14,186,832
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$2,209,921	
	2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$12,251,968	
	3. To include Test Year billing corrections (Wells)		\$0	\$0		\$0	-\$1,253,573	
	4. To adjust for rate switchers (Wells)		\$0	\$0		\$0	-\$484,073	

Integer Account Company Labor Company Labor <thcompany Labor Company Labor<th>. <u>A</u></th><th><u>B</u></th><th><u>c</u></th><th>D</th><th>Ē</th><th>Ē</th><th><u>G</u></th><th><u>.</u></th><th><u>l</u></th></thcompany 	. <u>A</u>	<u>B</u>	<u>c</u>	D	Ē	Ē	<u>G</u>	<u>.</u>	<u>l</u>
s. To annualize rate change (Wells) 50 50 50 51.721.511 6. To normalize weather (Wells/Lange) 505									
8. To normalize weather (Weils/Lange) 50	Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Review Sat - Sat Lighting Sat - Sat Lighting Sat - Sat Lighting Sat - Sat Lighting Sat - Sat - Sat Lighting Sat - S		5. To annualize rate change (Wells)		\$0	\$0		\$0	\$1,721,511	
Review March Lighting Image of the second s		6. To normalize weather (Wells/Lange)		\$0	\$0		\$0	-\$2,624,005	
I. To remove unbilied revenue (Hagemeyer) 50		7. To adjust to a 365 day test year (Wells/Lange)		\$0	\$0		\$0	-\$1,504,645	
2. To remove GRT (Hagemeyer) 50	Rev-6	5M - 8M Lighting		\$0	\$0	\$0	\$0	-\$600,992	-\$600,992
3. To annualize rate change (Wells) 50 51,58,53		1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$292,792	
Rev.7 11M - Large Primary Service 50 50 50 56,837,299 -56,837,299 Rev.7 11M - Large Primary Service 50 50 50 50,0 56,837,299 1. To remove unbilled revenue (Hagemeyer) 50 50 50 50,0 50,05,29 3. To include Test Year billing corrections (Lakhanpal) 50 50 50 50 50 50,46,2,45 4. To adjust to rate change (Lakhanpal) 50 50 50 50 50 50,46,2,45 5. To adjust to rate change (Lakhanpal) 50 50 50 50 50,52,93 50 7. To normalize weather (Lakhanpal/Lange) 50 50 50 50 50 50 50,53,53,93 51,53,93 Rev.8 12M - Large Transmission Service 50 50 50 50 50 50 50 51,58,53 51,58,53 1. To remove unbilled tevenue (Hagemeyer) 50 50 50 50 50 50 50 51,57,57 50 Rev.8 12M - Large Transmission Service 50 50 50 50 52		2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$923,155	
Rev.7 1M - Large Primary Service S0		3. To annualize rate change (Wells)		\$0	\$0		\$0	\$105,569	
I. To remove unbilled revenue (Hagemeyer) I. So remove GRT (Hagemeyer) I. So adjust to primary month billing determinants (Lakhanpal) I. So So I. So So <td></td> <td>4. To adjust to a 365 day test year (Wells/Lange)</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td> <td>\$0</td> <td>-\$76,198</td> <td></td>		4. To adjust to a 365 day test year (Wells/Lange)		\$0	\$0		\$0	-\$76,198	
2. To remove GRT (Hagemeyer) 50 50 50 -59,048,934 3. To include Test Year billing corrections (Lakhanpat) 50 50 50 50 5335,142 4. To adjust for rate change (Lakhanpat) 50 50 50 50 5462,245 5. To adjust for rate Switchers (Lakhanpat) 50 50 50 50 5462,245 6. To adjust for rate change (Lakhanpat) 50 50 50 50 5813,299 7. To normalize weather (Lakhanpat)(Lange) 50 50 50 5826,010 5826,010 8. To adjust to a 365 day test year (Lakhanpat)/Lange) 50 50 50 50 50 5466,694 Rev-8 12M - Large Transmission Service 50 50 50 51,538,938 -\$1,538,938 1. To remove contribution factor (Hagemeyer) 50 50 50 50 5215,604 2. To remove contribution factor (Hagemeyer) 50 50 50 5215,604 3. To adjust to primary month billing determinates 50 50 50 5215,604 4. To radjust of rate change (Lakhanpat) 50 50 50 <td>Rev-7</td> <td>11M - Large Primary Service</td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>-\$6,837,209</td> <td>-\$6,837,209</td>	Rev-7	11M - Large Primary Service		\$0	\$0	\$0	\$0	-\$6,837,209	-\$6,837,209
B. To include Test Year billing corrections (Lakhanpat) 50		1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$1,970,202	
4. To adjust to primary month billing determinants \$0 \$0 \$0 \$77,659 5. To adjust for Rate Switchers (Lakhanpal) \$0 \$0 \$0 \$0 \$462,445 6. To adjust for rate change (Lakhanpal) \$0 \$0 \$0 \$80 \$513,299 7. To normalize weather (Lakhanpal/Lange) \$0 \$0 \$0 \$0 \$80 \$53,328 8. To adjust to a 365 day test year (Lakhanpal/Lange) \$0 \$0 \$0 \$0 \$80 \$50 \$80 \$51,538,938 \$1,538,938		2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$9,048,934	
(Lakhanpai) Image: Clakhanpai) S0 S0 S0 S462,445 6. To adjust for rate change (Lakhanpai) S0 S0 S0 S0 S13,299 7. To normalizo weather (Lakhanpai/Lange) S0 S0 S0 S0 S0 S0 8. To adjust to a 365 day test year (Lakhanpai/Lange) S0		3. To include Test Year billing corrections (Lakhanpal)		\$0	\$0		\$0	\$336,142	
6. To adjust for rate change (Lakhanpal) 50 <				\$0	\$0		\$0	-\$77,659	
7. To normalize weather (Lakhanpal/Lange) \$0 \$1/538,938 \$1,538,938 \$215,604 \$1,638,938 \$215,604 \$1,638,916 \$215,604 \$1,638,916 \$287,045 \$0 \$215,604 \$1,638,916 \$3,08 \$215,604 \$1,638,916 \$3,08 \$215,604 \$1,638,916 \$3,08 \$215,604 \$1,638,916 \$3,08 \$215,604 \$1,638,916 \$3,08 \$215,604 \$1,638,916 \$3,08 \$215,604 \$1,638,916 \$3,08 \$30		5. To adjust for Rate Switchers (Lakhanpal)		\$0	\$0		\$0	\$462,445	
8. To adjust to a 365 day test year (Lakhanpal/Lange) \$0 \$0 \$0 \$0 \$0 \$120 - Large Transmission Service \$0 \$0 \$0 \$0 \$1,538,938 \$21,500 \$0 \$51,500 \$0 \$51,500 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,630,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150 \$1,640,150		6. To adjust for rate change (Lakhanpal)		\$0	\$0		\$0	\$813,299	
Rev-8 12M - Large Transmission Service 50 50 50 50 51,538,938 -\$1,538 -\$1,538 -\$1,538 -\$1,538,938 -\$1,538,938 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538 -\$1,538		7. To normalize weather (Lakhanpal/Lange)		\$0	\$0		\$0	-\$826,010	
I. To remove unbilled revenue (Hagemeyer) S0		8. To adjust to a 365 day test year (Lakhanpal/Lange)		\$0	\$0		\$0	-\$466,694	
1. To remove unbilled revenue (Hagemeyer) 50 50 50 -\$215,000 2. To remove contribution factor (Hagemeyer) 50 51,835,41 51,832,41 </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>									
2. To remove contribution factor (Hagemeyer)\$0\$0\$0\$0\$1,578,5703. To adjust to primary month billing determinates (Lakhanpal)\$0\$0\$0\$215,6044. To adjust for rate change (Lakhanpal)\$0\$0\$0\$287,0455. To adjust to a 365 day test year (Lakhanpal/Lange)\$0\$0\$0\$0\$287,045Rev-9Public Authorities\$0\$0\$0\$0\$5,938-\$5,9381. To remove GRT (Hagemeyer)\$0\$0\$0\$0\$8,646,916\$8,646,9161. To annualize capacity sales (Rackers) 2. To adjust off-system sales revenues (Cassidy) 3. To eliminate RSG cost-related payments (Hagemeyer)\$0\$0\$0\$0\$1,873,804Rev-15Other Electric Revenues - Ultimate Consumers\$0\$0\$0\$0\$0\$1,442,576-\$1,442,576	Rev-8	12M - Large Transmission Service		\$0	\$0	\$0	\$0	-\$1,538,938	-\$1,538,938
3. To adjust to primary month billing determinates (Lakhanpal)\$0\$0\$0\$215,6044. To adjust for rate change (Lakhanpal)\$0\$0\$0\$0\$287,0455. To adjust to a 365 day test year (Lakhanpal/Lange)\$0\$0\$0\$0\$287,045Rev-9Public Authorities\$0\$0\$0\$0\$50\$01. To remove GRT (Hagemeyer)\$0\$0\$0\$0\$0\$5,938Rev-14Off-System Sales Revenues - Energy & Capacity447.000\$0\$0\$0\$0\$8,646,9161. To annualize capacity sales (Rackers)\$0\$0\$0\$0\$10,835,4142. To adjust off-system sales revenues (Cassidy)\$0\$0\$0\$0\$1,873,8043. To eliminate RSG cost-related payments (Hagemeyer)\$0\$0\$0\$0\$1,442,576-\$1,442,576Rev-15Other Electric Revenues - Ultimate Consumers\$0\$0\$0\$0\$0\$1,442,576-\$1,442,576		1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	-\$215,000	
(Lakhanpal)(Lakhanpal)S0S0S0S287,0454. To adjust for rate change (Lakhanpal)S0S		2. To remove contribution factor (Hagemeyer)		\$0	\$0		\$0	-\$1,578,570	
S. To adjust to a 365 day test year (Lakhanpal/Lange) \$0				\$0	\$0		\$0	\$215,604	
Rev-9Public AuthoritiesS0 <t< td=""><td></td><td>4. To adjust for rate change (Lakhanpal)</td><td></td><td>\$0</td><td>\$0</td><td></td><td>\$0</td><td>\$287,045</td><td></td></t<>		4. To adjust for rate change (Lakhanpal)		\$0	\$0		\$0	\$287,045	
1. To remove GRT (Hagemeyer)\$0\$0\$0\$0\$5,938Rev-14Off-System Sales Revenues - Energy & Capacity447.000\$0\$0\$0\$0\$8,646,916\$8,646,9161. To annualize capacity sales (Rackers)1. To annualize capacity sales (Rackers)\$0\$0\$0\$0\$10,835,4142. To adjust off-system sales revenues (Cassidy)\$0\$0\$0\$0\$1,873,804\$03. To eliminate RSG cost-related payments (Hagemeyer)\$0\$0\$0\$0\$0\$0\$0Rev-15Other Electric Revenues - Ultimate Consumers\$0\$0\$0\$0\$0\$0\$0\$1,442,576\$1,442,576		5. To adjust to a 365 day test year (Lakhanpal/Lange)		\$0	\$0		\$0	-\$248,017	
1. To remove GRT (Hagemeyer)\$0\$1,442,576 <td>Rev-9</td> <td>Public Authorities</td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>-\$5.938</td> <td>-\$5.938</td>	Rev-9	Public Authorities		\$0	\$0	\$0	\$0	-\$5.938	-\$5.938
1. To annualize capacity sales (Rackers) \$0 \$0 \$0 \$10,835,414 2. To adjust off-system sales revenues (Cassidy) \$0 \$0 \$0 \$1,873,804 3. To eliminate RSG cost-related payments (Hagemeyer) \$0 \$0 \$0 \$0 \$1,873,804 Rev-15 Other Electric Revenues - Ultimate Consumers \$0 \$0 \$0 \$0 \$0 \$1,442,576 -\$1,442,576									.,,
1. To annualize capacity sales (Rackers) \$0 \$0 \$0 \$10,835,414 2. To adjust off-system sales revenues (Cassidy) \$0 \$0 \$0 \$1,873,804 3. To eliminate RSG cost-related payments (Hagemeyer) \$0 \$0 \$0 \$0 \$1,873,804 Rev-15 Other Electric Revenues - Ultimate Consumers \$0 \$0 \$0 \$0 \$0 \$1,442,576 -\$1,442,576	Rev-14	Off-System Sales Revenues - Energy & Capacity	447.000	\$0	\$0	\$0	\$0	\$8.646.916	\$8,646.916
2. To adjust off-system sales revenues (Cassidy) \$0 \$0 \$0 \$1,873,804 3. To eliminate RSG cost-related payments (Hagemeyer) \$0 \$0 \$0 -\$4,062,302 Rev-15 Other Electric Revenues - Ultimate Consumers \$0 \$0 \$0 \$0 -\$1,442,576 -\$1,442,576									
3. To eliminate RSG cost-related payments (Hagemeyer) \$0 \$0 \$0 -\$4,062,302 Rev-15 Other Electric Revenues - Ultimate Consumers \$0 \$0 \$0 \$0 -\$1,442,576 -\$1,442,576									
Rev-15 Other Electric Revenues - Ultimate Consumers \$0 \$0 \$0 \$0 -\$1,442,576 -\$1,442,576									
								. ,,-•-	
	Rev-15	Other Electric Revenues - Ultimate Consumers		\$0	\$0	\$0	\$0	-\$1,442,576	-\$1,442,576
		1. To annualize CATV revenues (Hagemeyer)		\$0	\$0			\$2,253,750	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdiction Adjustment Total
	2. To adjust MISO transmission revenues (Hagemeyer)		\$0	\$0		\$0	-\$3,696,326	
E-4	S&E - Labor	500.000	-\$282,721	\$0	-\$282,721	\$0	\$0	
	1. To annualize payroll (Grissum)		\$46,014	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$328,735	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$379,592	\$0	-\$379,592	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$46,633	\$0	. ,	\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$332,959	\$0		\$0	\$0	
E-7	Fuel - Non-labor	501.000	\$0	-\$1,267,733	-\$1,267,733	\$0	\$0	
	1. To adjust fuel expense (Cassidy)		\$0	-\$1,267,733		\$0	\$0	
E-9	Fuel for Interchange	501.100	\$0	-\$424,885	-\$424,885	\$0	\$0	
	1. To adjust fuel expense (Cassidy)		\$0	-\$424,885		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$1,336,829	\$0	-\$1,336,829	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$367,394	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$969,435	\$0		\$0	\$0	
E-11	Steam Expenses - Non-labor	502.000	\$0	\$4,818,478	\$4,818,478	\$0	\$0	
	1. To include fuel additive expenses (Cassidy)		\$0	\$1,016,829		\$0	\$0	
	2. To adjust SO2 Tracker Amortization (Cassidy)		\$0	\$3,801,649		\$0	\$0	
E-14	Electric Expenses - Labor	505.000	-\$621,614	\$0	-\$621,614	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$173,299	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$448,315	\$0		\$0	\$0	
E-16	Misc. Steam Power Expenses - Labor	506.000	-\$319,959	\$0	-\$319,959	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$18,175	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$301,784	\$0		\$0	\$0	
E-23	Maint. Superv. & Engineering - SP	510.000	-\$414,701	\$0	-\$414,701	\$0	\$0	
	1. To annualize payroll (Grissum)		\$61,182	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$475,883	\$0		\$0	\$0	
E-24	Maint. of Structures - SP	511.000	-\$231,872	\$0	-\$231,872	\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	D	Ē	<u>E</u>	<u>G</u>	H	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description 1. To annualize payroll (Grissum)	Number	Labor -\$58,835	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$173,037	\$0		\$0	\$0	
E-25	Maint. of Boiler Plant - SP	512.000	-\$1,421,978	\$0	-\$1,421,978	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$365,633	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,056,345	\$0		\$0	\$0	
E-26	Maint. of Electric Plant - SP	513.000	-\$220,304	\$0	-\$220,304	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$56,255	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$164,049	\$0		\$0	\$0	
E-27	Maint. of Misc. Steam Plant - SP	514.000	-\$303,339	\$0	-\$303,339	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$76,277	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$227,062	\$0		\$0	\$0	
E-33	Operation Superv. & Engineering - Labor	517.000	-\$1,147,734	\$0	-\$1,147,734	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$194,535	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,342,269	\$0		\$0	\$0	
E-35	Operation Fuel	518.000	\$0	-\$158,288	-\$158,288	\$0	\$0	\$0
	1. To adjust fuel expense (Cassidy)		\$0	-\$158,288		\$0	\$0	
E-44	Misc. Nuclear Power Expenses - Labor	524.000	-\$1,422,498	\$0	-\$1,422,498	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$247,092	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,175,406	\$0		\$0	\$0	
E-49	Maint. Superv. & Engineering - NP	528.000	-\$450,774	-\$593,077	-\$1,043,851	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$106,691	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$557,465	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$593,077		\$0	\$0	
E-50	Maint. of Structures - NP	529.000	-\$364,386	-\$626,583	-\$990,969	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$91,070	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$273,316	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$626,583		\$0	\$0	

Adj. Adj. <th< th=""><th><u>A</u></th><th><u>B</u></th><th><u>c</u></th><th>D</th><th>Ē</th><th><u>E</u></th><th><u>G</u></th><th>Н</th><th>Ī</th></th<>	<u>A</u>	<u>B</u>	<u>c</u>	D	Ē	<u>E</u>	<u>G</u>	Н	Ī
E-51 Maint. of Reactor Plant Equip NP 530.000 -5383,156 -54,975,069 -45,358,255 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Trageneyer) -51,060 -52,1528 50	-					•	•	•	Jurisdictional Adjustments
1. To annualize payroll (drissum) 4.391,230 50 50 50 2. To driatilew incentive Comp & Restrictive Stock 4.291,966 50 50 50 2. To driatilew incentive Comp & Restrictive Stock 4.307,200 50 4.4,975,069 50 50 E-52 Maint, of Electric Plant. NP 531,000 4.531,232 41,363,474 -\$1,715,002 50 50 E-52 Maint, of Electric Plant. NP 531,000 4.80,764 50 50 50 50 2. To annualize payroll (drissum) 4.80,764 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock 4.517,056 41,067,093 -\$1,206,449 50 50 E-53 Maint, of Misc. Nuclear Plant - NP 532,000 431,363,474 50 50 50 2. To disallow incentive Comp & Restrictive Stock 430,7764 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock -5105,638 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock	Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -3221,966 50 50 50 50 E-52 Maint. of Electric Plant - NP 531,000 -5351,528 -51,363,474 -51,715,002 50 50 E-52 Maint. of Electric Plant - NP 531,000 -5351,528 -51,363,474 -51,715,002 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -520,7744 50 50 50 50 3. To normalize non-labor related maintenance costs of Calaway orduning. Cassidy) -512,000 -5137,856 -51,067,093 -512,04,545 50 50 E-53 Maint. of Misc. Nuclear Plant - NP 512,000 -5137,856 -51,067,093 -512,04,545 50 50 1. To annualize payroll (Grissum) -532,218 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -510,6538 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -53,3631 50 -533,831 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -53,000 54,332,422 54,332,422 50	E-51	Maint. of Reactor Plant Equip NP	530.000	-\$383,196	-\$4,975,069	-\$5,358,265	\$0	\$0	\$0
(Hageneyer) 3. To normalize non-labor related maintenance costs of Calaway retunding. (Casaidy) 50 450 450 50 50 E-52 Naint. of Electric Plant - NP 53.000 4535.522 -41,353,474 -51,715,002 50 50 2. To disallow functive Comp & Restrictive Stock (Hageneyer) -51,000 -5270,764 50 -50 50 50 2. To disallow functive Comp & Restrictive Stock (Hageneyer) -51,2000 -51,363,474 -50 50 50 E-53 Maint. of Misc. Nuclear Plant - NP 512,000 -51,37,856 -51,067,093 -51,264,340 50 50 2. To disallow Incentive Comp & Restrictive Stock (Hageneyer) -51,067,093 -51,026,340 50 50 2. To disallow Incentive Comp & Restrictive Stock (Hageneyer) -51,067,093 -51,067,093 50 50 50 2. To disallow Incentive Comp & Restrictive Stock (Hageneyer) -51,067,093 -51,067,093 50 50 50 2. To disallow Incentive Comp & Restrictive Stock (Hageneyer) -53,530 -53,337 50 50 50 2. To disallo		1. To annualize payroll (Grissum)		-\$91,230	\$0		\$0	\$0	
Non-mailze non-labor related maintenance costs of Callaway refueling, (Cassidy) S0 -54,975,069 S0 S0 E-52 Maint, of Electric Plant - NP 531,000 -5351,528 -51,353,474 -51,715,002 50 50 1. To annualize paycell (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Higgemeyer) -580,764 S0 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Higgemeyer) -513,7856 -51,067,093 -51,208,949 50 50 E-53 Maint, of Misc. Nuclear Plant - NP 522,000 -513,7856 -51,067,093 -51,208,949 50 50 2. To disallow incentive Comp & Restrictive Stock (Higgemeyer) -535,000 -533,831 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Higgemeyer) -535,000 -533,831 50 50 50 E-58 Hydraulic Oper, Superv, & Enging - Labor 535,000 -533,831 50 50 50 E-58 Hydraulic Oper, Superv, & Enging - Labor 536,000 50 54,332,422 54,332,422 50 50 <t< td=""><td></td><td>2. To disallow Incentive Comp & Restrictive Stock</td><td></td><td>-\$291,966</td><td>\$0</td><td></td><td>\$0</td><td>\$0</td><td></td></t<>		2. To disallow Incentive Comp & Restrictive Stock		-\$291,966	\$0		\$0	\$0	
Callavay refueling. (Cassidy) S31.000 -5351.528 -43.433.474 -51,715.002 50 50 E-52 Maint. of Electric Plant - NP 530 -530.764 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -5270.764 50 -51.363.474 50 50 50 E-53 Maint. of Misc. Nuclear Plant - NP 532.000 -513.7856 -51.067.003 -51.208.449 50 50 I. To annualize payroll (Grissum) -532.200 -513.7856 -51.067.003 -51.208.449 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -532.200 -513.7856 50		(Hagemeyer)							
1. To annualize payroll (Grissum) -580,764 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Higgeneyer) -5270,764 50 -51,383,474 50 50 2. To disallow incentive Comp & Restrictive Stock (Higgeneyer) 50 -51,383,474 50 50 50 2. To annualize payroll (Grissum) -522,000 -\$137,856 -\$1,067,093 -\$1,204,349 50 50 2. To disallow incentive Comp & Restrictive Stock (Higgeneyer) -532,218 50				\$0	-\$4,975,069		\$0	\$0	
2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -\$270,764 \$0 \$0 \$0 3. To normalize non-labor related maintenance costs of Callawary refueling. (Cassidy) \$0 \$1,383,474 \$0 \$0 E-53 Maint of Misc. Nuclear Plant - NP \$32,000 \$137,856 \$1,067,093 \$1,204,949 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -\$137,856 \$1,067,093 \$1,204,949 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) \$105,638 \$0 \$0 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) \$0 \$51,067,093 \$0 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) \$0 \$1,067,093 \$0 \$0 \$0 1. To annualize payroll (Grissum) (1 To annualize payroll (Grissum) \$35,000 -\$33,831 \$0 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) \$36,000 \$4,332,422 \$0 \$0 E-60 Water for Power - Non-Labor \$37,000 -\$21,709 \$0 -\$21,709 \$0 \$0 \$0 <	E-52	Maint. of Electric Plant - NP	531.000	-\$351,528	-\$1,363,474	-\$1,715,002	\$0	\$0	\$0
(Hagemeyer) S0 -\$1,363,474 S0 S0 S0 -\$1,363,474 S0 S0 S0 S0 -\$1,264,949 S0 S0 S0 E-53 Maint: of Misc. Nuclear Plant - NP S22,000 -\$137,856 -\$1,067,093 -\$1,204,949 S0 S0 1. To annualize payroll (Grissum) - S32,218 S0 S0 S0 S0 2. To disallow incentive Comp & Restrictive Stock (Higgeneyer) -\$105,638 S0 S0 S0 S0 3. To normalize non-labor related maintenance costs of Callawary refueling. Cassidy S0 -\$105,638 S0 S0 S0 E-54 Hydraulic Oper. Superv. & Enging - Labor S35.000 -\$33,831 S0 S0 S0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -\$36,000 S0 S4,332,422 S0 S0 E-60 Water for Power - Non-Labor S36,000 S0 S4,332,422 S0 S0 I. To eliminate the setup of intangible asset (Hagemeyer) S0 S4,332,422 S0 S0 S0 </td <td></td> <td>1. To annualize payroll (Grissum)</td> <td></td> <td>-\$80,764</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td>		1. To annualize payroll (Grissum)		-\$80,764	\$0		\$0	\$0	
Callaway refueling. (Cassidy) 532.000 -5137,856 -51,067,093 -51,204,949 50 50 1. To annualize payroll (Grissum) -532,218 50 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) -5105,638 50 50 50 50 3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy) 535,000 -533,831 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) 535,000 -533,831 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) 535,000 -533,831 50 50 50 50 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) 536,000 50 \$4,332,422 \$4,332,422 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) 50 \$4,332,422 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) 50 \$4,332,422 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) 538,000 -\$21,709		•		-\$270,764	\$0		\$0	\$0	
1. To annualize payroll (Grissum) -\$32,218 \$0 \$0 \$0 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer) \$0 -\$105,638 \$0 \$0 \$0 3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy) \$30 -\$1,067,093 \$0 \$0 \$0 E-56 Hydraulic Oper. Superv. & Enging - Labor \$35,000 -\$33,831 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) \$3,556 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) \$3,556 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) \$36,500 \$0 \$4,332,422 \$4,332,422 \$0 \$0 E-60 Water for Power - Non-Labor \$37,000 -\$21,709 \$0 \$24,332,422 \$0 \$0 E-61 Hydr expense - Labor \$37,000 -\$21,709 \$0 \$24,332,422 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) \$55,556 \$0 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) \$38,000 <td></td> <td></td> <td></td> <td>\$0</td> <td>-\$1,363,474</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td>				\$0	-\$1,363,474		\$0	\$0	
2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$105,638\$0\$0\$03. To normalize non-labor related maintenance costs of Callaway retueling. (Cassidy)\$30-\$1,067,093\$0\$0E-58Hydraulic Oper. Superv. & Enging - Labor\$35,000-\$33,831\$0-\$33,831\$0\$01. To annualize payroll (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$35,556\$0\$0\$0E-60Water for Power - Non-Labor\$36,000\$0\$4,332,422\$4,332,422\$0\$0E-61Hydr expense - Labor\$37,000-\$21,709\$0\$21,709\$0\$0I. To eliminate the setup of intangible asset (Hagemeyer)\$0\$4,332,422\$4,332,422\$0\$0E-61Hydr expense - Labor\$37,000-\$21,709\$0\$21,709\$0\$0I. To eliminate the setup of intangible asset (Hagemeyer)\$35,956\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$15,753\$0\$0\$0E-63Hydraulic Electric Expenses - Labor\$38,000-\$66,573\$0\$0\$01. To annualize payroll (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$36,000-\$66,573\$0\$0E-63Hydraulic Electric Expenses - Labor\$38,000-\$46,870\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$19,773\$0-\$66,573\$0\$02. To di	E-53	Maint. of Misc. Nuclear Plant - NP	532.000	-\$137,856	-\$1,067,093	-\$1,204,949	\$0	\$0	\$0
(Hagemeyer) 3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)S0S0S0S0E-58Hydraulic Oper. Superv. & Enging - Labor535.000-\$33,831\$0-\$33,831\$0\$01. To annualize payroll (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)535.000\$0\$4,332,422\$4,332,422\$0\$0E-60Water for Power - Non-Labor536.000\$0\$4,332,422\$4,332,422\$0\$01. To eliminate the setup of intangible asset (Hagemeyer)\$0\$4,332,422\$1,709\$0\$01. To annualize payroll (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$37,000-\$21,709\$0\$0\$02. FoHydrexpense - Labor537,000-\$21,709\$0\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$38,000-\$56,573\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$38,000-\$66,573\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$38,000-\$66,573\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$38,000-\$66,573\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$39,000-\$66,573\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$39,000-\$66,573\$0\$0\$02. To		1. To annualize payroll (Grissum)		-\$32,218	\$0		\$0	\$0	
Callaway refueling. (Cassidy)S35.000-\$33,831\$00-\$33,831\$00\$00E-58Hydraulic Oper. Superv. & Enging - Labor\$35.000\$3,556\$00\$00\$01. To annualize payroll (Grissum)\$3,556\$00\$00\$00\$002. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)\$36.000\$00\$4,332,422\$4,332,422\$00\$00E-60Water for Power - Non-Labor\$36.000\$00\$4,332,422\$4,332,422\$00\$001. To eliminate the setup of intangible asset (Hagemeyer)\$00\$4,332,422\$4,332,422\$00\$00E-61Hydr expense - Labor\$37.000-\$21,709\$00-\$21,709\$00\$001. To annualize payroll (Grissum) 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)\$15,753\$00\$00\$00E-63Hydraulic Electric Expenses - Labor\$38.000-\$66,573\$00\$00\$001. To annualize payroll (Grissum) 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)\$19,703\$00\$00\$00E-63Hydraulic Electric Expenses - Labor\$38.000-\$66,573\$00\$00\$002. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)\$19,703\$00\$60,573\$00\$00E-65Misc, Hydraulic Power Gen, Expenses - Labor\$39,000-\$615,714\$0-\$155,714\$00\$00E-65Misc, Hydraulic Power Gen, Expenses - Labor\$39,000-\$42,918\$00\$				-\$105,638	\$0		\$0	\$0	
1. To annualize payroll (Grissum)\$3,556\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)\$36.000\$0\$4,332,422\$4,332,422\$0\$0E-60Water for Power - Non-Labor536.000\$0\$4,332,422\$4,332,422\$0\$01. To eliminate the setup of intangible asset (Hagemeyer)\$0\$4,332,422\$4,332,422\$0\$0E-61Hydr expense - Labor537.000-\$21,709\$0-\$21,709\$0\$01. To annualize payroll (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$15,753\$0\$0\$0E-63Hydraulic Electric Expenses - Labor538.000-\$66,573\$0\$0\$01. To annualize payroll (Grissum) 2. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$66,573\$0\$0\$0E-63Hydraulic Electric Expenses - Labor538.000-\$66,573\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$19,703\$0\$0\$0\$02. To disallow incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$1\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$42,918\$0\$0\$0				\$0	-\$1,067,093		\$0	\$0	
2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$37,387\$0\$0\$0\$0E-60Water for Power - Non-Labor536.000\$0\$4,332,422\$4,332,422\$0\$01. To eliminate the setup of intangible asset (Hagemeyer)\$0\$4,332,422\$0\$0\$0E-61Hydr expense - Labor537.000-\$21,709\$0-\$21,709\$0\$01. To annualize payroll (Grissum)-\$5,956\$0\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$15,753\$0\$0\$01. To annualize payroll (Grissum)-\$66,573\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$19,703\$0\$0\$01. To annualize payroll (Grissum)-\$19,703\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0-\$155,714\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$0\$01. To annualize payroll (Grissum)-\$42,918\$0-\$155,714\$0\$155,714\$0\$01. To annualize payroll (Grissum)-\$42,91	E-58	Hydraulic Oper. Superv. & Enging - Labor	535.000	-\$33,831	\$0	-\$33,831	\$0	\$0	\$0
Hagemeyer) Field Hagemeyer) 536.00 \$0 \$4,332,422 \$4,332,422 \$0 \$0 I. To eliminate the setup of intangible asset (Hagemeyer) \$0 \$4,332,422 \$4,332,422 \$0 \$0 E-61 Hydr expense - Labor 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 1. To annualize payroll (Grissum) 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$55,956 \$0 \$0 \$0 I. To annualize payroll (Grissum) -\$45,956 \$0 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$15,753 \$0 -\$66,573 \$0 \$0 1. To annualize payroll (Grissum) -\$19,703 \$0 -\$66,573 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$19,703 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$46,870 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$46,870 \$0 -\$155,714 \$0 <td></td> <td>1. To annualize payroll (Grissum)</td> <td></td> <td>\$3,556</td> <td>\$0</td> <td></td> <td>\$0</td> <td>\$0</td> <td></td>		1. To annualize payroll (Grissum)		\$3,556	\$0		\$0	\$0	
I. To eliminate the setup of intangible asset (Hagemeyer) \$0 \$4,332,422 \$0 \$0 E-61 Hydr expense - Labor 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 1. To annualize payroll (Grissum) 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$15,753 \$0 \$0 \$0 E-63 Hydraulic Electric Expenses - Labor 538.000 -\$66,573 \$0 \$0 \$0 1. To annualize payroll (Grissum) - -\$15,753 \$0 \$0 \$0 \$0 E-63 Hydraulic Electric Expenses - Labor 538.000 -\$66,573 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$19,703 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$46,870 \$0 \$0 \$0 E-65 Misc. Hydraulic Power Gen. Expenses - Labor 539.000 -\$155,714 \$0 -\$155,714 \$0 \$0 I. To annualize payroll (Grissum) -\$42,918 \$0 \$0 \$0 \$0				-\$37,387	\$0		\$0	\$0	
I. To eliminate the setup of intangible asset (Hagemeyer) \$0 \$4,332,422 \$0 \$0 E-61 Hydr expense - Labor 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 1. To annualize payroll (Grissum) 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$15,753 \$0 \$0 \$0 E-63 Hydraulic Electric Expenses - Labor 538.000 -\$66,573 \$0 \$0 \$0 1. To annualize payroll (Grissum) - -\$15,753 \$0 \$0 \$0 \$0 E-63 Hydraulic Electric Expenses - Labor 538.000 -\$66,573 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$19,703 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$46,870 \$0 \$0 \$0 E-65 Misc. Hydraulic Power Gen. Expenses - Labor 539.000 -\$155,714 \$0 -\$155,714 \$0 \$0 I. To annualize payroll (Grissum) -\$42,918 \$0 \$0 \$0 \$0	E-60	Water for Power - Non-Labor	536.000	\$0	\$4,332,422	\$4,332,422	\$0	\$0	\$0
E-61 Hydr expense - Labor 537.000 -\$21,709 \$0 -\$21,709 \$0 \$0 1. To annualize payroll (Grissum) -\$5,956 \$0 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$15,753 \$0 \$0 \$0 E-63 Hydraulic Electric Expenses - Labor 538.000 -\$66,573 \$0 \$0 \$0 1. To annualize payroll (Grissum) -\$19,703 \$0 -\$66,573 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$19,703 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock -\$46,870 \$0 \$0 \$0 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer) -\$46,870 \$0 \$0 \$0 E-65 Misc. Hydraulic Power Gen. Expenses - Labor 539.000 -\$155,714 \$0 \$0 I. To annualize payroll (Grissum) -\$42,918 \$0 \$0 \$0 \$0			000.000			¥7,002,722		· · ·	
1. To annualize payroll (Grissum)-\$5,956\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$15,753\$0\$0\$0E-63Hydraulic Electric Expenses - Labor538.000-\$66,573\$0-\$66,573\$0\$01. To annualize payroll (Grissum) 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$19,703\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$1155,714\$0-\$10\$0I. To annualize payroll (Grissum) 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)539.000-\$1155,714\$0\$0I. To annualize payroll (Grissum)539.000-\$1155,714\$0\$0\$0I. To annualize payroll (Grissum)-\$42,918\$0\$0\$0				•	• , ,		• -		
2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$15,753\$0\$0\$0E-63Hydraulic Electric Expenses - Labor538.000-\$66,573\$0-\$66,573\$0\$01. To annualize payroll (Grissum) 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$19,703\$0\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$0\$0\$01. To annualize payroll (Grissum)-\$19,703\$0-\$155,714\$0-\$155,714\$0\$0I. To annualize payroll (Grissum)-\$39.000-\$155,714\$0-\$155,714\$0\$0\$01. To annualize payroll (Grissum)-\$42,918\$0\$0\$0\$0\$0	E-61	Hydr expense - Labor	537.000	-\$21,709	\$0	-\$21,709	\$0	\$0	\$0
Hagemeyer)Hydraulic Electric Expenses - Labor538.000-\$66,573\$0-\$66,573\$0\$01. To annualize payroll (Grissum)-\$19,703\$0\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$01. To annualize payroll (Grissum)-\$12,714\$0-\$155,714\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$0\$01. To annualize payroll (Grissum)-\$42,918\$0\$0\$0\$0		1. To annualize payroll (Grissum)		-\$5,956	\$0		\$0	\$0	
E-63Hydraulic Electric Expenses - Labor538.000-\$66,573\$0-\$66,573\$0\$01. To annualize payroll (Grissum) 2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$19,703\$0\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$0\$01. To annualize payroll (Grissum)-\$42,918\$0\$0\$0\$0		2. To disallow Incentive Comp & Restrictive Stock		-\$15,753	\$0		\$0	\$0	
1. To annualize payroll (Grissum)-\$19,703\$0\$0\$02. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$0\$01. To annualize payroll (Grissum)-\$42,918\$0\$0\$0\$0		(Hagemeyer)							
2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)-\$46,870\$0\$0\$0E-65Misc. Hydraulic Power Gen. Expenses - Labor539.000-\$155,714\$0-\$155,714\$0\$01. To annualize payroll (Grissum)-\$42,918\$0\$0\$0\$0	E-63	Hydraulic Electric Expenses - Labor	538.000	-\$66,573	\$0	-\$66,573	\$0	\$0	\$0
(Hagemeyer) (Hagemeyer) E-65 Misc. Hydraulic Power Gen. Expenses - Labor 539.000 -\$155,714 \$0 \$0 \$0 1. To annualize payroll (Grissum) -\$42,918 \$0 \$0 \$0		1. To annualize payroll (Grissum)		-\$19,703	\$0		\$0	\$0	
E-65 Misc. Hydraulic Power Gen. Expenses - Labor 539.000 -\$155,714 \$0 -\$155,714 \$0 \$0 1. To annualize payroll (Grissum) -\$42,918 \$0 \$0 \$0		•		-\$46,870	\$0		\$0	\$0	
1. To annualize payroll (Grissum) -\$42,918 \$0 \$0 \$0		(Hagemeyer)							
	E-65	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$155,714	\$0	-\$155,714	\$0	\$0	\$0
2 To disallow Incentive Comp & Restrictive Stock		1. To annualize payroll (Grissum)		-\$42,918	\$0		\$0	\$0	
(Hagemeyer)		2. To disallow Incentive Comp & Restrictive Stock		-\$112,796	\$0		\$0	\$0	

<u>A</u> Income Adj. Number	B Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdiction Adjustment Total
Turrisor			Labor		Total	Luboi	Hon Labor	Total
E-71	Maint. Superv. & Engineering - HP	541.000	-\$25,095	\$0	-\$25,095	\$0	\$0	:
	1. To annualize payroll (Grissum)		\$1,325	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$26,420	\$0		\$0	\$0	
	(Hagemeyer)		, .			•••	•••	
E-72	Maint. of Structures - HP	542.000	-\$35,896	-\$31,890	-\$67,786	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$8,055	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$27,841	\$0		\$0	\$0	
	3. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$31,890		\$0	\$0	
E-73	Maint. of Reservoirs, Dams & Waterways-HP	543.000	-\$7,094	\$0	-\$7,094	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$1,930	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$5,164	\$0		\$0	\$0	
E-74	Maint. of Electric Plant - HP	544.000	-\$36,331	\$0	-\$36,331	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$8,770	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$27,561	\$0		\$0	\$0	
E-75	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$54,355	\$0	-\$54,355	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$15,447	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$38,908	\$0		\$0	\$0	
E-80	Operation Superv. & Engineering - Labor - OP	546.000	-\$41,188	\$0	-\$41,188	\$0	\$0	
	1. To annualize payroll (Grissum)		\$11,969	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$53,157	\$0		\$0	\$0	
E-83	Fuel Non-Labor - OP	547.000	\$0	-\$80,057	-\$80,057	\$0	\$0	
	1. To adjust fuel expense (Cassidy)		\$0	-\$80,057		\$0	\$0	
E-84	OP - Fuel for Interchange	547.000	\$0	-\$177,121	-\$177,121	\$0	\$0	
	1. To adjust fuel expense (Cassidy)		\$0	-\$177,121		\$0	\$0	
E-85	Generation Expenses - Labor - OP	548.000	-\$15,959	\$0	-\$15,959	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$4,642	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$11,317	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustment
lumber	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-87	Misc. Other Power Generation Exp Labor - OP	549.000	-\$13,024	\$0	-\$13,024	\$0	\$0	
	1. To annualize payroll (Grissum)		\$3,086	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$16,110	\$0		\$0	\$0	
E-94	Maint. of Structures - OP	552.000	-\$4,149	\$0	-\$4,149	\$0	\$0	:
	1. To annualize payroll (Grissum)		-\$1,148	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$3,001	\$0		\$0	\$0	
E-95	Maint. of Generating & Electric Plant - OP	553.000	-\$55,010	\$0	-\$55,010	\$0	\$0	:
	1. To annualize payroll (Grissum)		-\$15,072	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$39,938	\$0		\$0	\$0	
E-96	Maint. of Misc. Other Power Gen. Plant - OP	554.000	-\$1,521	\$0	-\$1,521	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$446	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,075	\$0		\$0	\$0	
E-100	Purchased Power For Base Load	555.100	\$0	-\$25,339,912	-\$25,339,912	\$0	\$0	
	1. To eliminate the meter error from RSG expense	000.100	\$0	\$1,653,273	<i>\</i> 20,000,012	\$0	\$0	
	(Hagemeyer)		ψŪ	φ1,000,270		φŪ	φυ	
	2. To eliminate RSG resettlement (Hagemeyer)		\$0	-\$12,430,094		\$0	\$0	
	3. To adjust purchases for base load (Cassidy)		\$0	-\$14,563,091		\$0	\$0	
E-102	Interchanged Purchased	555.300	\$0	-\$594,709	-\$594,709	\$0	\$0	
	1. To adjust puchase for Off-System Sales (Cassidy)		\$0	-\$594,709		\$0	\$0	
E-103	Sstm Cntrl and Load Disp - OPE - Labor	556.000	-\$3,269	\$0	-\$3,269	\$0	\$0	
	1. To annualize payroll (Grissum)		\$1,009	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$4,278	\$0		\$0	\$0	
E-105	Other Expenses - OPE - Labor	557.000	-\$203,518	\$0	-\$203,518	\$0	\$0	
	1. To annualize payroll (Grissum)		\$16,125	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$219,643	\$0		\$0	\$0	
E-111	Operation Supervision & Engineering - TE	560.000	-\$29,716	\$0	-\$29,716	\$0	\$0	
	1. To annualize payroll (Grissum)		\$7,659	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$37,375	\$0		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number E-112	Income Adjustment Description Load Dispatching - TE	Account Number 561.000	Adjustment Labor -\$92,903	Adjustment Non Labor \$0	Adjustments Total -\$92,903	Adjustment Labor \$0	Adjustment Non Labor \$0	Adjustments Total \$0
	1. To annualize payroll (Grissum)		-\$1,004	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$91,899	\$0		\$0	\$0	
E-113	Station Expenses - TE	562.000	-\$15,637	\$0	-\$15,637	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$3,598	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$12,039	\$0		\$0	\$0	
E-116	Trans. of Elect. by Others - TE	565.000	\$0	-\$701,964	-\$701,964	\$0	\$0	\$0
	1. To adjust MISO transmission expenses (Hagemeyer)		\$0	-\$701,964		\$0	\$0	
E-117	Misc. Transmission Expenses - TE	566.000	-\$34,962	\$0	-\$34,962	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$4,491	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$39,453	\$0		\$0	\$0	
E-121	Maint. Supervision & Engineering - TE	568.000	-\$14,055	\$0	-\$14,055	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$2,582	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$16,637	\$0		\$0	\$0	
E-122	Maint. Of Structures - TE	569.000	-\$898	\$0	-\$898	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$193	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$705	\$0		\$0	\$0	
E-123	Maint. Of Station Equipment - TE	570.000	-\$72,063	\$0	-\$72,063	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$15,992	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$56,071	\$0		\$0	\$0	
E-124	Maint. Of Overhead Lines - TE	571.000	-\$5,323	\$0	-\$5,323	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,178	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$4,145	\$0		\$0	\$0	
E-125	Maint. Of Misc. Transmission Plant - TE	573.000	-\$48,908	\$0	-\$48,908	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$11,575	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$37,333	\$0		\$0	\$0	
E-131	Operation Supervision & Engineering - DE	580.000	-\$157,118	-\$2,075	-\$159,193	\$0	\$0	\$0

<u>A</u> Income	<u>B</u>	<u>c</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj.	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments	Adjustment	Adjustment Non Labor	Adjustments
Number	Income Adjustment Description	Number			TOTAL	Labor		TOTAL
	1. To annualize payroll (Grissum)		\$10,468	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$167,586	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$2,075		\$0	\$0	
E-132	Load Dispatching - DE	581.000	-\$188,883	\$0	-\$188,883	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$43,364	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$232,247	\$0		\$0	\$0	
E-133	Station Expenses - DE	582.000	-\$209,947	\$0	-\$209,947	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$54,637	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$155,310	\$0		\$0	\$0	
E-134	Overhead Line Expenses - DE	583.000	-\$351,611	-\$710,264	-\$1,061,875	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$71,189	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$280,422	\$0		\$0	\$0	
	3. To normalize test year non-labor related storm costs		\$0	-\$710,264		\$0	\$0	
	(Cassidy)		••	. , <u>.</u>				
E-135	Underground Line Expenses - DE	584.000	-\$114,973	\$0	-\$114,973	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$26,754	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$88,219	\$0		\$0	\$0	
	(Hagemeyer)							
E-136	Street Lighting & Signal System Expenses	585.000	-\$32,327	\$0	-\$32,327	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$7,962	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$24,365	\$0		\$0	\$0	
	(Hagemeyer)							
E-137	Meters	586.000	-\$252,739	\$0	-\$252,739	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$58,099	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$194,640	\$0		\$0	\$0	
	(Hagemeyer)							
E-138	Cust Install	587.000	-\$108,009	\$0	-\$108,009	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$25,502	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$82,507	\$0		\$0	\$0	
	(Hagemeyer)							
E-139	Misc	588.000	-\$375,176	-\$6,092	-\$381,268	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$80,532	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	Adjustment	<u>H</u> Jurisdictional Adjustment	Adjustment
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$294,644	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$6,092		\$0	\$0	
E-143	S&E Maintenance	590.000	-\$131,654	\$0	-\$131,654	\$0	\$0	:
	1. To annualize payroll (Grissum)		-\$881	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$130,773	\$0		\$0	\$0	
E-144	Structures Mainentance	591.000	-\$102,238	\$0	-\$102,238	\$0	\$0	:
	1. To annualize payroll (Grissum)		-\$23,453	\$0	. ,	\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$78,785	\$0		\$0	\$0	
	(Hagemeyer)							
E-145	Sta Equip Maintenance	592.000	-\$526,009	\$0	-\$526,009	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$113,336	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$412,673	\$0		\$0	\$0	
E-146	OH Lines Maintenance	593.000	-\$1,407,418	-\$146,272	-\$1,553,690	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$296,156	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$973,638	\$0		\$0	\$0	
	3. To normalize overtime impacted by storm labor overtime for 1/2007 event (Grissum)		-\$137,624	\$0		\$0	\$0	
	4. To eliminate the set-up of the storm cost regulatory asset (Rackers)		\$0	\$4,000,000		\$0	\$0	
	5. To normalize test year non-labor related storm costs (Cassidy)		\$0	-\$4,146,272		\$0	\$0	
E-147	UG Lines Maintenance	594.000	-\$289,680	\$0	-\$289,680	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$67,221	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$222,459	\$0		\$0	\$0	
E-148	Line Transformers Maintenance	595.000	-\$81,543	\$0	-\$81,543	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$23,087	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$58,456	\$0		\$0	\$0	
E-149	Street Lt. & Signals Maintenance	596.000	-\$131,359	\$0	-\$131,359	\$0	\$0	
	1. To annualize payroll (Grissum)		-\$34,762	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$96,597	\$0		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
	Meters Maintenance	597.000	-\$28,341	\$0	-\$28,341	\$0		
L-130	1. To annualize payroll (Grissum)	397.000	-\$20,341	\$0	-920,341	\$0	\$0	
	 To disallow Incentive Comp & Restrictive Stock (Hagemeyer) 		-\$19,999	\$0		\$0 \$0	\$0 \$0	
E-151	Misc. Plt Maintenance	598.000	-\$26,211	\$0	-\$26,211	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$7,675	\$0	, , , , , , , , , ,	\$0	\$0	· · ·
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$18,536	\$0		\$0	\$0	
E-155	Supervision - CAE	901.000	-\$67,718	\$0	-\$67,718	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$17,262	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$84,980	\$0		\$0	\$0	
E-156	Meter Reading Expenses - CAE	902.000	-\$11,268	\$0	-\$11,268	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,820	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$9,448	\$0		\$0	\$0	
E-157	Customer Records & Collection Expenses	903.000	-\$949,668	-\$28,498	-\$978,166	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$250,345	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$699,323	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$28,498		\$0	\$0	
E-158	Uncollectible Amounts - CAE	904.000	\$0	\$188,858	\$188,858	\$0	\$0	\$0
	1. To annualize uncollectibes (Hagemeyer)		\$0	\$188,858		\$0	\$0	
E-159	Misc. Customer Accounts Expense - CAE	905.000	-\$343	\$1,223,900	\$1,223,557	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$106	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$449	\$0		\$0	\$0	
	3. To annualize interest on customer deposits (Carle)		\$0	\$1,223,900		\$0	\$0	
E-163	Supervision - CSIE	907.000	-\$2,487	\$0	-\$2,487	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$293	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$2,194	\$0		\$0	\$0	
E-164	Customer Assistance Expenses - CSIE	908.000	-\$120,222	\$0	-\$120,222	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$25,842	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	D	Ē	<u>E</u>	<u>G</u>	<u>.</u>	<u></u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description 2. To disallow Incentive Comp & Restrictive Stock	Number	Labor -\$94,380	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
	(Hagemeyer)		-434,300	ψŪ		ψŪ	φυ	
E-165	Informational & Instructional Advertising Exp	909.000	-\$93	-\$2,187,644	-\$2,187,737	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$25	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$118	\$0		\$0	\$0	
	3. To disallow institutional and promotional advertising (Carle)		\$0	-\$2,187,644		\$0	\$0	
E-166	Misc. Customer Servce & Informational Exp.	910.000	-\$7,599	-\$2,160	-\$9,759	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$1,089	\$0	.,,	\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$8,688	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$2,160		\$0	\$0	
E-169	Supervision - SE	911.000	-\$3,053	\$0	-\$3,053	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$142	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$2,911	\$0		\$0	\$0	
	(Hagemeyer)							
E-170	Demostrating & Selling Expenses - SE	912.000	-\$23,979	\$0	-\$23,979	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$6,380	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$30,359	\$0		\$0	\$0	
	(Hagemeyer)							
E-172	Misc. Sales Expenses - SE	916.000	-\$1,106	\$0	-\$1,106	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$314	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$1,420	\$0		\$0	\$0	
	(Hagemeyer)		. ,				·	
E-176	Admin. & General Salaries - AGE	920.000	-\$2,480,559	-\$14,826	-\$2,495,385	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$157,291	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$1,882,020	\$0		\$0	\$0	
	(Hagemeyer)		• • • • • •	• -		• •		
	3. To remove Taum Sauk expense booked during the test year (Rackers)		-\$755,830	-\$14,826		\$0	\$0	
E-177	Office Supplies & Expenses - AGE	921.000	-\$44,654	-\$2,491	-\$47,145	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$7,388	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$37,266	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$1,866		\$0	\$0	
	4. To disallow institutional and promotional advertising		\$0	-\$625		\$0	\$0	
	(Carle)							

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustment
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-179	Outside Services Employed	923.000	-\$21,724	-\$1,117,537	-\$1,139,261	\$0	\$0	:
	1. To annualize payroll (Grissum)		\$5,375	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$27,099	\$0		\$0	\$0	
	(Hagemeyer)							
	3. To recognize actual legal expense incurred (Rackers)		\$0	-\$206,031		\$0	\$0	
	4. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$911,506		\$0	\$0	
E-180	Property Insurance	924.000	\$0	-\$13,548,072	-\$13,548,072	\$0	\$0	
	1. To annualize insurance expense (Hagemeyer)		\$0	-\$12,133,696		\$0	\$0	
	2. To normalize property insurance (Rackers)		\$0	-\$1,414,376		\$0	\$0	
E-181	Injuries & Damages	925.000	-\$20,221	\$507,460	\$487,239	\$0	\$0	
	1. To annualize payroll (Grissum)		\$5,611	\$0	. ,	\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$25,832	\$0		\$0	\$0	
	3. To annualize insurance expense (Hagemeyer)		\$0	\$249,919		\$0	\$0	
	4. To adjust environmental expense to actual payments (Rackers)		\$0	\$509,423		\$0	\$0	
	5. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$251,882		\$0	\$0	
E-182	Emplyee Pensions & Benefits	926.000	\$0	\$489,805	\$489,805	\$0	\$0	
	1. To adjust test year pension expense (Grissum)		\$0	-\$232,353		\$0	\$0	
	2. To annualualize employee benefits (Grissum)		\$0	\$3,808,776		\$0	\$0	
	3. To annualize OPEB expense (Grissum)		\$0	\$1,573,693		\$0	\$0	
	4. To annualize Pension expense (Grissum)		\$0	-\$4,660,311		\$0	\$0	
E-184	Regulatory Commission Expenses	928.000	\$0	-\$100,000	-\$100,000	\$0	\$0	
	1. To normalize rate case expense (Carle)		\$0	-\$100,000		\$0	\$0	
E-186	Misc. A&G	930.000	-\$27,886	-\$354,041	-\$381,927	\$0	\$0	
	1. To annualize payroll (Grissum)		\$3,057	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$30,943	\$0		\$0	\$0	
	3. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$178,814		\$0	\$0	
	4. To disallow certain dues and donations (Carle)		\$0	-\$175,227		\$0	\$0	
E-187	Misc. A&G - Direct (Includes EPRI)	930.100	-\$3,543	-\$172,725	-\$176,268	\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	Adjustment	Adjustment
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To disallow institutional and promotional advertising (Carle)		\$0	-\$172,725		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock		-\$3,543	\$0		\$0	\$0	
	(Hagemeyer)		<i>40,010</i>					
E-191	Maint. Of General Plant	935.000	-\$159,813	\$0	-\$159,813	\$0	\$0	
L -131		555.000	-\$22,225	\$0	-\$135,615	\$0	\$0	
	1. To annualize payroll (Grissum)		. ,					
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$137,588	\$0		\$0	\$0	
E-195	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$5,839,768	\$5,839,7
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$18,509,248	
	2. To eliminate depreciation charged to O&M (Carle)		\$0	\$0		\$0	-\$12,669,480	
-				•	A			
E-205	Storm Amort ER-2007-0002	407.346	\$0	\$200,001	\$200,001	\$0	\$0	
	1. To annualize storm cost amortization from ER-2007- 0002 (Cassidy)		\$0	\$200,001		\$0	\$0	
E-206	Pension Tracker Amortization		\$0	-\$808,636	-\$808,636	\$0	\$0	
	1. To adjust Pension Tracker Amortization (Grissum)		\$0	-\$808,636		\$0	\$0	
E-207	OPEB Tracker Amortization		\$0	-\$2,033,078	-\$2,033,078	\$0	\$0	
	1. To adjust OPEB Tracker Amortization (Grissum)		\$0	-\$2,033,078		\$0	\$0	
E-208	2007 Storm AAO Amortization		\$0	\$4,911,821	\$4,911,821	\$0	\$0	
	1. To annualize amortization of AAO Storm Cost Recovery (Cassidy)		\$0	\$4,911,821		\$0	\$0	
E-212	Property Taxes	408.011	\$0	\$1,184,805	\$1,184,805	\$0	\$0	
	1. To adjust property and real estate taxes (Carle)		\$0	\$1,184,805		\$0	\$0	
E-213	Payroll Taxes	408.010	\$0	-\$168,516	-\$168,516	\$0	\$0	
	1. To annualize FICA taxes (Grissum)		\$0	-\$168,516		\$0	\$0	
E-214	Gross Receipts Tax	408.012	\$0	-\$103,675,557	-\$103,675,557	\$0	\$0	
	1. To eliminate Gross Receipts Tax (Hagemeyer)		\$0	-\$103,675,557		\$0	\$0	
E-215	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$261,437	-\$261,437	\$0	\$0	
	1. To remove excise tax on NEIL Excise Tax for Replacement Power (Hagemeyer)		\$0	-\$261,437		\$0	\$0	
E-220	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$21,455,415	\$21,455,4
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$21,455,415	

<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
Income			Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$163,225,682	-\$163,225,682
	Total Operating & Maint. Expense		-\$19,340,754	-\$144,884,226	-\$164,224,980	\$0	\$27,295,184	\$27,295,184

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Income Tax Calculation

	<u>A</u>	B	<u>C</u>	<u>D</u>	<u>E</u>	E
Line		Percentage	Test	7.39%	7.64%	7.77%
Number	Description	Rate	Year	Return	Return	Return
			* 40 4 0 4 4 5 4 0	* 4 4 0 T 00 0 T 0	A 404 057 000	A 400 000 FOF
1 2			\$424,041,510	\$416,728,870	\$431,057,980	\$438,222,535
2 3	ADD TO NET OPERATING INCOME Current Income Taxes		\$162,338,522	\$157,774,466	\$166,717,730	\$171,189,361
4	Deferred Income Taxes from Inc. Statement		\$102,550,522	\$157,774,400	\$100,717,730	\$171,109,301
5	Deferred Income Tax Expense		-\$3,629,133	-\$3,629,133	-\$3,629,133	-\$3,629,133
6	ITC Amortization		-\$4,773,235	-\$4,773,235	-\$4,773,235	-\$4,773,235
7	TOTAL NET INCOME BEFORE TAXES	·	\$577,977,664	\$566,100,968	\$589,373,342	\$601,009,528
8	ADD TO NET INCOME BEFORE TAXES					
9	Book Depreciation Expense		\$309,665,364	\$309,665,364	\$309,665,364	\$309,665,364
10	Plant Related Amortizations:		\$0	\$0	\$0	\$0
11	Hydraulic Amortization		\$26,154	\$26,154	\$26,154	\$26,154
12	Transmission Amortization		\$240,606	\$240,606	\$240,606	\$240,606
13	Intangible Amortization		\$3,684,848	\$3,684,848	\$3,684,848	\$3,684,848
14	Callaway Post Op Amortization		\$3,681,567	\$3,681,567	\$3,681,567	\$3,681,567
15	TOTAL ADD TO NET INCOME BEFORE TAXES		\$317,298,539	\$317,298,539	\$317,298,539	\$317,298,539
40						
16	SUBT. FROM NET INC. BEFORE TAXES	2 714 00/	¢450.007.050	¢450.007.050	¢450.007.050	¢450.007.050
17	Interest Expense calculated at the Rate of	2.7110%	\$152,937,859	\$152,937,859	\$152,937,859	\$152,937,859
18	Tax Straight-Line Depreciation		\$301,433,612	\$301,433,612	\$301,433,612	\$301,433,612
19	Production Credit Adjustment		\$18,463,598	\$18,463,598	\$18,463,598	\$18,463,598
20	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$472,835,069	\$472,835,069	\$472,835,069	\$472,835,069
21	NET TAXABLE INCOME		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
			••==,•••,•••	¢,	+,	÷····,·· =,····
22	PROVISION FOR FED. INCOME TAX					
22	Net Taxable Inc Fed. Inc. Tax		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
23	Deduct Missouri Income Tax at the Rate of	100.000%	\$22,008,683	\$21,389,921	\$22,602,384	\$23,208,615
24 25	Deduct Missouri income Tax at the Rate of Deduct City Inc Tax - Fed. Inc. Tax	100.000 /6	\$274,587	\$266,867	\$281,994	\$289,557
26	Federal Taxable Income - Fed. Inc. Tax		\$400,157,864	\$388,907,650	\$410,952,434	\$421,974,826
20	Federal Income Tax at the Rate of	35.00%	\$140,055,252	\$136,117,678	\$143,833,352	\$147,691,189
		00.0070	ψ1 4 0,000,202	<i><i>w</i>100,111,010</i>	\$140,000,00 2	ψ147,001,100
28	PROVISION FOR MO. INCOME TAX					
29	Net Taxable Income - MO. Inc. Tax		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
30	Deduct Federal Income Tax at the Rate of	50.000%	\$70,027,626	\$68,058,839	\$71,916,676	\$73,845,595
31	Deduct City Income Tax - MO. Inc. Tax		\$274,587	\$266,867	\$281,994	\$289,557
32	Missouri Taxable Income - MO. Inc. Tax		\$352,138,921	\$342,238,732	\$361,638,142	\$371,337,846
33	Missouri Income Tax at the Rate of	6.250%	\$22,008,683	\$21,389,921	\$22,602,384	\$23,208,615
34	PROVISION FOR CITY INCOME TAX					
35	Net Taxable Income - City Inc. Tax		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
36	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
37	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
38	City Taxable Income		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
39	City Income Tax at the Rate of	0.065%	\$274,587	\$266,867	\$281,994	\$289,557
40	SUMMARY OF CURRENT INCOME TAX					
40 41	Federal Income Tax		\$140,055,252	\$136,117,678	\$143,833,352	\$147,691,189
41 42	State Income Tax		\$140,055,252 \$22,008,683	\$136,117,678 \$21,389,921	\$143,833,352 \$22,602,384	\$23,208,615
42 43	City Income Tax		\$22,008,683 \$274,587	\$21,389,921 \$266,867	\$22,602,384 \$281,994	\$23,208,615 \$289,557
43 44	TOTAL SUMMARY OF CURRENT INCOME TAX		\$162,338,522	\$157,774,466	\$166,717,730	\$171,189,361
			ψ102,000,022	ψιστ,τττ,του	ψ100,717,7 30	ψ171,103,501
45	DEFERRED INCOME TAXES					
46	Deferred Investment Tax Credit		-\$3,629,133	-\$3,629,133	-\$3,629,133	-\$3,629,133
47	Amort of Deferred Tax Depreciation		-\$4,773,235	-\$4,773,235	-\$4,773,235	-\$4,773,235
48	TOTAL DEFERRED INCOME TAXES		-\$8,402,368	-\$8,402,368	-\$8,402,368	-\$8,402,368
49	TOTAL INCOME TAX		\$153,936,154	\$149,372,098	\$158,315,362	\$162,786,993
		-				

Accounting Schedule: 11 Sponsor: Stephen M. Rackers

Page: 1 of 1

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage of Total	<u>D</u> Embedded	<u>E</u> Weighted Cost of	<u>F</u> Weighted	<u>G</u> Weighted
Line Number	Description	Dollar Amount	Capital Structure	Cost of Capital	Capital 9.00%	Cost of Capital 9.50%	Cost of Capital 9.75%
1	Common Stock	\$3,283,398,137	50.93%		4.584%	4.838%	4.965%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$114,502,040	1.78%	5.19%	0.092%	0.092%	0.092%
4	Long Term Debt	\$3,001,633,545	46.56%	5.77%	2.686%	2.686%	2.686%
5	Short Term Debt	\$47,612,601	0.74%	3.38%	0.025%	0.025%	0.025%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$6,447,146,323	100.00%		7.387%	7.641%	7.768%
8	PreTax Cost of Capital				10.305%	10.718%	10.924%

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Executive Case Summary

	<u>A</u>	<u>B</u>
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$2,659,520,931
2	Total Missouri Rate Revenue By Rate Schedule	\$2,083,792,803
3	Missouri Retail kWh Sales	38,417,980,111
4	Average Rate (Cents per kWh)	5.424
5	Annualized Customer Number	1,176,065
6	Profit (Return on Equity)	\$278,120,121
7	Interest Expense	\$152,937,859
8	Annualized Payroll	\$284,769,656
9	Utility Employees	3,665
10	Depreciation	\$315,848,468
11	Net Plant Investment	\$6,696,215,446

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	<u>H</u>
			Adjustments				
			Adjust for				
Line			Billing	Adjust to	Adjust for Rate		Normalize for
Number	Description	As Billed	Corrections	Primary Month	Switchers	Rate Change	Weather
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	1M -Residential	\$945,646,052	\$0	\$800	\$0	\$5,836,384	-\$54,705,146
4	2M - Small General Service	\$245,314,514	\$0	\$244,546	\$0	\$1,225,495	-\$7,813,443
5	3M - Large General Service	\$444,775,585	\$450,445	\$68,661	\$0	\$1,497,334	-\$8,829,941
6	4M - Small Primary Service	\$188,357,308	-\$1,253,573	\$0	-\$484,073	\$1,721,511	-\$2,624,005
7	5M-8M - Lighting and MSD	\$28,638,242	\$0	\$0	\$0	\$105,569	\$0
8	11M - Large Primary Service	\$162,392,936	\$336,142	-\$77,659	\$462,445	\$813,299	-\$826,010
9	12M - Large Transportation Service	\$130,452,287	\$0	\$215,604	\$0	\$287,045	\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,145,576,924	-\$466,986	\$451,952	-\$21,628	\$11,486,637	-\$74,798,545
11	OTHER RATE REVENUE						
12	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL MISSOURI RATE REVENUES	\$2,145,576,924	-\$466,986	\$451,952	-\$21,628	\$11,486,637	-\$74,798,545

AmerenUE Case No. ER-2008-0318 Ameren Corp Test Year Ending 03-31-2008 Rate Revenue Summary

A	<u>B</u>	<u>I</u>	J	<u>K</u>	Ŀ
Line Number	Description	365-Days Adjustment	Growth Adjustment	Total Adjustments	MO Adjusted Jurisdictional
Number	Description	Aujustment	Aujustment	Aujustments	Julisuictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	1M -Residential	-\$868,850	\$5,021,273	-\$44,715,539	\$900,930,513
4	2M - Small General Service	-\$997,378	\$1,867,550	-\$5,473,230	
5	3M - Large General Service	-\$2,876,037	\$1,713,445	-\$7,976,093	\$436,799,492
6	4M - Small Primary Service	-\$1,504,645	\$0	-\$4,144,785	\$184,212,523
7	5M-8M - Lighting and MSD	-\$76,198	\$0	\$29,371	\$28,667,613
8	11M - Large Primary Service	-\$466,694	\$0	\$241,523	\$162,634,459
9	12M - Large Transportation Service	-\$248,017	\$0	\$254,632	\$130,706,919
10	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$7,037,819	\$8,602,268	-\$61,784,121	\$2,083,792,803
11	OTHER RATE REVENUE				
12	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0
13	TOTAL MISSOURI RATE REVENUES	-\$7,037,819	\$8,602,268	-\$61,784,121	\$2,083,792,803