

Exhibit No.:
Issue: Accounting Schedules
Witness: MoPSC Auditors
Sponsoring Party: MoPSC Staff
Type of Exhibit: Accounting Schedules
Case No.: ER-2008-0318
Date Prepared: August 28, 2008

MISSOURI PUBLIC SERVICE COMMISSION
UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

UNION ELECTRIC COMPANY
D/B/A AMERENUE

CASE NO. ER-2008-0318

Jefferson City, Missouri
August 2008

AmerenUE
Case No. ER-2008-0318
Ameren Corp
Test Year Ending 03-31-2008
Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 7.39% Return	<u>C</u> 7.64% Return	<u>D</u> 7.77% Return
1	Net Orig Cost Rate Base	\$5,641,381,755	\$5,641,381,755	\$5,641,381,755
2	Rate of Return	7.39%	7.64%	7.77%
3	Net Operating Income Requirement	\$416,728,870	\$431,057,980	\$438,222,535
4	Net Income Available	\$424,041,510	\$424,041,510	\$424,041,510
5	Additional Net Income Required	-\$7,312,640	\$7,016,470	\$14,181,025
6	Income Tax Requirement			
7	Required Current Income Tax	\$157,774,466	\$166,717,730	\$171,189,361
8	Current Income Tax Available	\$162,338,522	\$162,338,522	\$162,338,522
9	Additional Current Tax Required	-\$4,564,056	\$4,379,208	\$8,850,839
10	Revenue Requirement	-\$11,876,696	\$11,395,678	\$23,031,864
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$40,000,000	\$40,000,000	\$40,000,000
12	Gross Revenue Requirement	<u>\$28,123,304</u>	<u>\$51,395,678</u>	<u>\$63,031,864</u>

AmerenUE
Case No. ER-2008-0318
Ameren Corp
Test Year Ending 03-31-2008
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$11,836,786,663
2	Less Accumulated Depreciation Reserve		\$5,140,571,217
3	Net Plant In Service		<u>\$6,696,215,446</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$37,923,831
6	Prepayments		\$7,250,151
7	Materials & Supplies		\$138,346,557
8	Fuel Inventories		\$159,530,464
9	Net Cost of Removal Reg. Asset		<u>\$0</u>
10	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$267,203,341</u>
11	SUBTRACT FROM NET PLANT		
12	Federal Tax Offset	11.5644%	\$16,633,464
13	State Tax Offset	10.9151%	\$2,467,073
14	City Tax Offset	28.3205%	\$79,862
15	Interest Expense Offset	15.6384%	\$23,917,034
16	Customer Deposits		\$14,398,821
17	Customer Advances for Construction		\$3,154,817
18	Pension Tracker Liability		\$4,043,179
19	OPEB Tracker Liability		\$10,165,391
20	Deferred Taxes		\$1,247,177,391
21	Reserved		\$0
22	Reserved		<u>\$0</u>
23	TOTAL SUBTRACT FROM NET PLANT		<u>\$1,322,037,032</u>
24	Total Rate Base		<u><u>\$5,641,381,755</u></u>

AmerenUE
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Test Year Ending 03-31-2008
Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$19,121,866	P-2	\$0	\$19,121,866	98.9200%	\$0	\$18,915,350
3	303.000	Miscellaneous Intangibles	\$21,577,652	P-3	\$0	\$21,577,652	98.9200%	\$0	\$21,344,613
4		TOTAL PLANT INTANGIBLE	\$40,699,518		\$0	\$40,699,518		\$0	\$40,259,963
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$272,391	P-8	\$0	\$272,391	98.4000%	\$0	\$268,033
9	311.000	Structures - Meramec	\$38,578,986	P-9	\$0	\$38,578,986	98.4000%	\$0	\$37,961,722
10	312.000	Boiler Plant Equipment - Meramec	\$420,361,671	P-10	\$0	\$420,361,671	98.4000%	\$0	\$413,635,884
11	312.300	Coal Cars - Meramec	\$0	P-11	\$0	\$0	98.4000%	\$0	\$0
12	314.000	Turbogenerator Units - Meramec	\$83,099,433	P-12	\$0	\$83,099,433	98.4000%	\$0	\$81,769,842
13	315.000	Accessory Electric Equipment - Meramec	\$42,716,522	P-13	\$0	\$42,716,522	98.4000%	\$0	\$42,033,058
14	316.000	Misc. Power Plant Equipment - Meramec	\$14,553,133	P-14	\$0	\$14,553,133	98.4000%	\$0	\$14,320,283
15	317.000	Meramec ARO	\$14,403,044	P-15	-\$14,403,044	\$0	100.0000%	\$0	\$0
16		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$613,985,180		-\$14,403,044	\$599,582,136		\$0	\$589,988,822
17		SIOUX STEAM PRODUCTION PLANT							
18	310.000	Land/Land Rights - Sioux	\$488,657	P-18	\$0	\$488,657	98.4000%	\$0	\$480,838
19	311.000	Structures - Sioux	\$28,783,575	P-19	\$0	\$28,783,575	98.4000%	\$0	\$28,323,038
20	312.000	Boiler Plant Equipment - Sioux	\$379,482,301	P-20	\$0	\$379,482,301	98.4000%	\$0	\$373,410,584
21	312.300	Coal Cars - Sioux	\$0	P-21	\$0	\$0	98.4000%	\$0	\$0
22	314.000	Turbogenerator Units - Sioux	\$91,405,259	P-22	\$0	\$91,405,259	98.4000%	\$0	\$89,942,775
23	315.000	Accessory Electric Equipment - Sioux	\$34,514,458	P-23	\$0	\$34,514,458	98.4000%	\$0	\$33,962,227
24	316.000	Misc. Power Plant Equipment - Sioux	\$9,089,781	P-24	\$0	\$9,089,781	98.4000%	\$0	\$8,944,345
25	317.000	Sioux ARO	\$2,944,548	P-25	-\$2,944,548	\$0	100.0000%	\$0	\$0
26		TOTAL SIOUX STEAM PRODUCTION PLANT	\$546,708,579		-\$2,944,548	\$543,764,031		\$0	\$535,063,807
27		VENICE STEAM PRODUCTION PLANT							
28	310.000	Land/Land Rights - Venice	\$0	P-28	\$0	\$0	98.4000%	\$0	\$0
29	311.000	Structures - Venice	\$0	P-29	\$0	\$0	98.4000%	\$0	\$0
30	312.000	Boiler Plant Equipment - Venice	\$0	P-30	\$0	\$0	98.4000%	\$0	\$0
31	312.300	Coal Cars - Venice	\$0	P-31	\$0	\$0	98.4000%	\$0	\$0
32	314.000	Turbogenerator Units - Venice	\$0	P-32	\$0	\$0	98.4000%	\$0	\$0
33	315.000	Accessory Electric Equipment - Venice	\$0	P-33	\$0	\$0	98.4000%	\$0	\$0
34	316.000	Misc. Power Plant Equipment - Venice	\$0	P-34	\$0	\$0	98.4000%	\$0	\$0
35	317.000	Venice ARO	\$733,751	P-35	-\$733,751	\$0	100.0000%	\$0	\$0
36		TOTAL VENICE STEAM PRODUCTION PLANT	\$733,751		-\$733,751	\$0		\$0	\$0
37		LABADIE STEAM PRODUCTION PLANT							
38	310.000	Land/Land Rights - Labadie	\$6,859,200	P-38	\$0	\$6,859,200	98.4000%	\$0	\$6,749,453
39	311.000	Structures - Labadie	\$62,028,537	P-39	\$0	\$62,028,537	98.4000%	\$0	\$61,036,080
40	312.000	Boiler Plant Equipment - Labadie	\$578,058,571	P-40	\$0	\$578,058,571	98.4000%	\$0	\$568,809,634
41	312.300	Coal Cars - Labadie	\$116,547,175	P-41	\$0	\$116,547,175	98.4000%	\$0	\$114,682,420
42	314.000	Turbogenerator Units - Labadie	\$186,444,077	P-42	\$0	\$186,444,077	98.4000%	\$0	\$183,460,972
43	315.000	Accessory Electric Equipment - Labadie	\$73,851,862	P-43	\$0	\$73,851,862	98.4000%	\$0	\$72,670,232
44	316.000	Misc. Power Plant Equipment - Labadie	\$18,813,141	P-44	\$0	\$18,813,141	98.4000%	\$0	\$18,512,131
45	317.000	Labadie ARO	\$6,211,132	P-45	-\$6,211,132	\$0	100.0000%	\$0	\$0
46		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,048,813,695		-\$6,211,132	\$1,042,602,563		\$0	\$1,025,920,922
47		RUSH ISLAND STEAM PRODUCTION PLANT							
48	310.000	Land/Land Rights - Rush	\$616,804	P-48	\$0	\$616,804	98.4000%	\$0	\$606,935
49	311.000	Structures - Rush	\$53,344,279	P-49	\$0	\$53,344,279	98.4000%	\$0	\$52,490,771

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50	312.000	Boiler Plant Equipment - Rush	\$382,627,990	P-50	\$0	\$382,627,990	98.4000%	\$0	\$376,505,942
51	312.300	Coal Cars - Rush	\$0	P-51	\$0	\$0	98.4000%	\$0	\$0
52	314.000	Turbogenerator Units - Rush	\$134,019,848	P-52	\$0	\$134,019,848	98.4000%	\$0	\$131,875,530
53	315.000	Accessory Electric Equipment - Rush	\$32,069,823	P-53	\$0	\$32,069,823	98.4000%	\$0	\$31,556,706
54	316.000	Misc. Power Plant Equipment - Rush	\$11,138,150	P-54	\$0	\$11,138,150	98.4000%	\$0	\$10,959,940
55	317.000	Rush Island ARO	\$2,316,392	P-55	-\$2,316,392	\$0	100.0000%	\$0	\$0
56		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$616,133,286		-\$2,316,392	\$613,816,894		\$0	\$603,995,824
57		COMMON STEAM PRODUCTION PLANT							
58	310.000	Land/Land Rights - Common	\$0	P-58	\$0	\$0	98.4000%	\$0	\$0
59	311.000	Structures - Common	\$1,959,206	P-59	\$0	\$1,959,206	98.4000%	\$0	\$1,927,859
60	312.000	Boiler Plant Equipment - Common	\$37,125,889	P-60	\$0	\$37,125,889	98.4000%	\$0	\$36,531,875
61	312.300	Coal Cars - Common	\$0	P-61	\$0	\$0	98.4000%	\$0	\$0
62	314.000	Turbogenerator Units - Common	\$0	P-62	\$0	\$0	98.4000%	\$0	\$0
63	315.000	Accessory Electric Equipment - Common	\$3,129,975	P-63	\$0	\$3,129,975	98.4000%	\$0	\$3,079,895
64	316.000	Misc. Power Plant Equipment - Common	\$20,843	P-64	\$0	\$20,843	98.4000%	\$0	\$20,510
65		TOTAL COMMON STEAM PRODUCTION PLANT	\$42,235,913		\$0	\$42,235,913		\$0	\$41,560,139
66		TOTAL STEAM PRODUCTION	\$2,868,610,404		-\$26,608,867	\$2,842,001,537		\$0	\$2,796,529,514
67		NUCLEAR PRODUCTION							
68		CALLAWAY NUCLEAR PRODUCTION PLANT							
69	320.000	Land/Land Rights - Callaway	\$6,184,103	P-69	\$0	\$6,184,103	98.4000%	\$0	\$6,085,157
70	321.000	Structures - Callaway	\$907,573,730	P-70	\$0	\$907,573,730	98.4000%	\$0	\$893,052,550
71	322.000	Reactor Plant Equipment - Callaway	\$986,881,799	P-71	\$0	\$986,881,799	98.4000%	\$0	\$971,091,690
72	323.000	Turbogenerator Units - Callaway	\$505,342,461	P-72	\$0	\$505,342,461	98.4000%	\$0	\$497,256,982
73	324.000	Accessory Electric Equipment - Callaway	\$210,994,813	P-73	\$0	\$210,994,813	98.4000%	\$0	\$207,618,896
74	325.000	Misc. Power Plant Equipment - Callaway	\$166,971,750	P-74	\$0	\$166,971,750	98.4000%	\$0	\$164,300,202
75	326.000	Callaway ARO	\$40,826,807	P-75	-\$40,826,807	\$0	100.0000%	\$0	\$0
76		Callaway Post Operational Costs	\$116,730,946	P-76	\$0	\$116,730,946	98.4000%	\$0	\$114,863,251
77		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,941,506,409		-\$40,826,807	\$2,900,679,602		\$0	\$2,854,268,728
78		TOTAL NUCLEAR PRODUCTION	\$2,941,506,409		-\$40,826,807	\$2,900,679,602		\$0	\$2,854,268,728
79		HYDRAULIC PRODUCTION							
80		OSAGE HYDRAULIC PRODUCTION PLANT							
81	330.000	Land/Land Rights - Osage	\$9,934,043	P-81	\$0	\$9,934,043	98.4000%	\$0	\$9,775,098
82	331.000	Structures - Osage	\$3,953,144	P-82	\$0	\$3,953,144	98.4000%	\$0	\$3,889,894
83	332.000	Reservoirs - Osage	\$26,001,465	P-83	\$0	\$26,001,465	98.4000%	\$0	\$25,585,442
84	333.000	Water Wheels/Generators - Osage	\$19,361,198	P-84	\$0	\$19,361,198	98.4000%	\$0	\$19,051,419
85	334.000	Accessory Electric Equipment - Osage	\$5,774,735	P-85	\$0	\$5,774,735	98.4000%	\$0	\$5,682,339
86	335.000	Misc. Power Plant Equipment - Osage	\$2,058,574	P-86	\$0	\$2,058,574	98.4000%	\$0	\$2,025,637
87	336.000	Roads, Railroads, Bridges - Osage	\$77,445	P-87	\$0	\$77,445	98.4000%	\$0	\$76,206
88		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$67,160,604		\$0	\$67,160,604		\$0	\$66,086,035
89		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
90	330.000	Land/Land Rights - Taum Sauk	\$324,827	P-90	\$0	\$324,827	98.4000%	\$0	\$319,630
91	331.000	Structures - Taum Sauk	\$5,631,409	P-91	\$0	\$5,631,409	98.4000%	\$0	\$5,541,306
92	332.000	Reservoirs - Taum Sauk	\$27,625,861	P-92	\$0	\$27,625,861	98.4000%	\$0	\$27,183,847
93	333.000	Water Wheels/Generators - Taum Sauk	\$37,601,507	P-93	\$0	\$37,601,507	98.4000%	\$0	\$36,999,883
94	334.000	Accessory Electric Equipment - Taum Sauk	\$3,917,128	P-94	\$0	\$3,917,128	98.4000%	\$0	\$3,854,454

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95	335.000	Misc. Power Plant Equipment - Taum Sauk	\$1,601,819	P-95	\$0	\$1,601,819	98.4000%	\$0	\$1,576,190
96	336.000	Roads, Railroads, Bridges - Taum Sauk	\$45,570	P-96	\$0	\$45,570	98.4000%	\$0	\$44,841
97		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$76,748,121		\$0	\$76,748,121		\$0	\$75,520,151
98		KEOKUK HYDRAULIC PRODUCTION PLANT							
99	330.000	Land/Land Rights - Keokuk	\$7,817,980	P-99	\$0	\$7,817,980	98.4000%	\$0	\$7,692,892
100	331.000	Structures - Keokuk	\$4,446,230	P-100	\$0	\$4,446,230	98.4000%	\$0	\$4,375,090
101	332.000	Reservoirs - Keokuk	\$13,641,495	P-101	\$0	\$13,641,495	98.4000%	\$0	\$13,423,231
102	333.000	Water Wheels/Generators - Keokuk	\$59,284,578	P-102	\$0	\$59,284,578	98.4000%	\$0	\$58,336,025
103	334.000	Accessory Electric Equipment - Keokuk	\$10,086,576	P-103	\$0	\$10,086,576	98.4000%	\$0	\$9,925,191
104	335.000	Misc. Power Plant Equipment - Keokuk	\$2,925,180	P-104	\$0	\$2,925,180	98.4000%	\$0	\$2,878,377
105	336.000	Roads, Railroads, Bridges - Keokuk	\$114,926	P-105	\$0	\$114,926	98.4000%	\$0	\$113,087
106		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$98,316,965		\$0	\$98,316,965		\$0	\$96,743,893
107		TOTAL HYDRAULIC PRODUCTION	\$242,225,690		\$0	\$242,225,690		\$0	\$238,350,079
108		OTHER PRODUCTION							
109		OTHER PRODUCTION PLANT							
110	340.000	Land/Land Rights - Other	\$6,733,573	P-110	\$0	\$6,733,573	98.4000%	\$0	\$6,625,836
111	341.000	Structures - Other	\$24,114,495	P-111	\$0	\$24,114,495	98.4000%	\$0	\$23,728,663
112	342.000	Fuel Holders - Other	\$22,901,528	P-112	\$0	\$22,901,528	98.4000%	\$0	\$22,535,104
113	344.000	Generators - Other	\$1,062,000,958	P-113	\$0	\$1,062,000,958	98.4000%	\$0	\$1,045,008,943
114	345.000	Accessory Electric Equipment - Other	\$62,862,697	P-114	\$0	\$62,862,697	98.4000%	\$0	\$61,856,894
115	346.000	Misc. Power Plant Equipment - Other	\$5,664,825	P-115	\$0	\$5,664,825	98.4000%	\$0	\$5,574,188
116		TOTAL OTHER PRODUCTION PLANT	\$1,184,278,076		\$0	\$1,184,278,076		\$0	\$1,165,329,628
117		TOTAL OTHER PRODUCTION	\$1,184,278,076		\$0	\$1,184,278,076		\$0	\$1,165,329,628
118		TOTAL PRODUCTION PLANT	\$7,236,620,579		-\$67,435,674	\$7,169,184,905		\$0	\$7,054,477,949
119		TRANSMISSION PLANT							
120	350.000	Land and Land Rights - TP	\$37,964,732	P-120	\$0	\$37,964,732	100.0000%	\$0	\$37,964,732
121	352.000	Structures & Improvements - TP	\$6,233,753	P-121	\$0	\$6,233,753	100.0000%	\$0	\$6,233,753
122	353.000	Station Equipment - TP	\$185,935,204	P-122	\$0	\$185,935,204	100.0000%	\$0	\$185,935,204
123	354.000	Towers and Fixtures - TP	\$70,402,785	P-123	\$0	\$70,402,785	100.0000%	\$0	\$70,402,785
124	355.000	Poles and Fixtures - TP	\$129,452,182	P-124	\$0	\$129,452,182	100.0000%	\$0	\$129,452,182
125	356.000	Overhead Conductors & Devices - TP	\$135,922,759	P-125	\$0	\$135,922,759	100.0000%	\$0	\$135,922,759
126	359.000	Roads and Trails - TP	\$71,788	P-126	\$0	\$71,788	100.0000%	\$0	\$71,788
127		TOTAL TRANSMISSION PLANT	\$565,983,203		\$0	\$565,983,203		\$0	\$565,983,203
128		DISTRIBUTION PLANT							
129	360.000	Land and Land Rights - DP	\$25,063,177	P-129	-\$122,215	\$24,940,962	100.0000%	\$0	\$24,940,962
130	361.000	Structures & Improvements - DP	\$15,282,037	P-130	-\$230,885	\$15,051,152	100.0000%	\$0	\$15,051,152
131	362.000	Station Equipment - DP	\$572,245,901	P-131	-\$3,220,711	\$569,025,190	100.0000%	\$0	\$569,025,190
132	364.000	Poles, Towers, & Fixtures - DP	\$736,784,791	P-132	-\$1,208,257	\$735,576,534	100.0000%	\$0	\$735,576,534
133	365.000	Overhead Conductors & Devices - DP	\$815,090,809	P-133	-\$1,249,461	\$813,841,348	100.0000%	\$0	\$813,841,348
134	366.000	Underground Conduit - DP	\$195,961,051	P-134	\$0	\$195,961,051	100.0000%	\$0	\$195,961,051
135	367.000	Underground Conductors & Devices - DP	\$498,557,356	P-135	\$0	\$498,557,356	100.0000%	\$0	\$498,557,356
136	368.000	Line Transformers - DP	\$379,419,943	P-136	\$0	\$379,419,943	100.0000%	\$0	\$379,419,943
137	369.100	Services - Overhead - DP	\$149,144,271	P-137	-\$4,400	\$149,139,871	100.0000%	\$0	\$149,139,871
138	369.200	Services - Underground - DP	\$130,366,248	P-138	\$0	\$130,366,248	100.0000%	\$0	\$130,366,248
139	370.000	Meters - DP	\$105,230,593	P-139	-\$212,293	\$105,018,300	100.0000%	\$0	\$105,018,300
140	371.000	Meter Installations - DP	\$164,613	P-140	\$0	\$164,613	100.0000%	\$0	\$164,613
141	373.000	Street Lighting and Signal Systems - DP	\$107,573,559	P-141	-\$337,836	\$107,235,723	100.0000%	\$0	\$107,235,723
142		TOTAL DISTRIBUTION PLANT	\$3,730,884,349		-\$6,586,058	\$3,724,298,291		\$0	\$3,724,298,291
143		GENERAL PLANT							
144	389.000	Land and Land Rights - GP	\$10,578,507	P-144	-\$276,479	\$10,302,028	98.9200%	\$0	\$10,190,766
145	390.000	Structures & Improvements - GP	\$178,076,511	P-145	-\$5,498,318	\$172,578,193	98.9200%	\$0	\$170,714,349
146	391.000	Office Furniture & Equipment - GP	\$38,273,316	P-146	-\$659,388	\$37,613,928	98.9200%	\$0	\$37,207,698
147	391.100	Mainframe Computers - GP	\$434,166	P-147	\$0	\$434,166	98.9200%	\$0	\$429,477

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Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adj. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
148	391.200	Personal Computers - GP	\$13,316,010	P-148	\$0	\$13,316,010	98.9200%	\$0	\$13,172,197
149	392.000	Transportation Equipment - GP	\$86,871,507	P-149	\$0	\$86,871,507	98.9200%	\$0	\$85,933,295
150	393.000	Stores Equipment - GP	\$2,618,404	P-150	-\$89,893	\$2,528,511	98.9200%	\$0	\$2,501,203
151	394.000	Laboratory Equipment - GP	\$10,743,863	P-151	-\$48,767	\$10,695,096	98.9200%	\$0	\$10,579,589
152	395.000	Tools, Shop, & Garage Equipment - GP	\$7,172,204	P-152	-\$52,127	\$7,120,077	98.9200%	\$0	\$7,043,180
153	396.000	Power Operated Equipment - GP	\$8,941,441	P-153	\$0	\$8,941,441	98.9200%	\$0	\$8,844,873
154	397.000	Communication Equipment - GP	\$127,755,002	P-154	\$0	\$127,755,002	98.9200%	\$0	\$126,375,248
155	398.000	Miscellaneous Equipment - GP	\$614,446	P-155	-\$9,431	\$605,015	98.9200%	\$0	\$598,481
156	399.000	General Plant ARO	\$320,730	P-156	-\$320,730	\$0	98.9200%	\$0	\$0
157		TOTAL GENERAL PLANT	\$485,716,107		-\$6,955,133	\$478,760,974		\$0	\$473,590,356
158		INCENTIVE COMPENSATION CAPITALIZATION							
159		ICC Adjustment	\$0	P-159	-\$22,061,362	-\$22,061,362	98.9200%	\$0	-\$21,823,099
160		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$22,061,362	-\$22,061,362		\$0	-\$21,823,099
161		TOTAL PLANT IN SERVICE	\$12,059,903,756		-\$103,038,227	\$11,956,865,529		\$0	\$11,836,786,663

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-15	Meramec ARO	317.000		-\$14,403,044		\$0
	1. To Remove AROs (Hagemeyer)		-\$14,403,044		\$0	
P-25	Sioux ARO	317.000		-\$2,944,548		\$0
	1. To remove AROs (Hagemeyer)		-\$2,944,548		\$0	
P-35	Venice ARO	317.000		-\$733,751		\$0
	To remove AROs		-\$733,751		\$0	
P-45	Labadie ARO	317.000		-\$6,211,132		\$0
	1. To remove AROs (Hagemeyer)		-\$6,211,132		\$0	
P-55	Rush Island ARO	317.000		-\$2,316,392		\$0
	1. To remove AROs (Hagemeyer)		-\$2,316,392		\$0	
P-75	Callaway ARO	326.000		-\$40,826,807		\$0
	1. To remove AROs (Hagemeyer)		-\$40,826,807		\$0	
P-129	Land and Land Rights - DP	360.000		-\$122,215		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$122,215		\$0	
P-130	Structures & Improvements - DP	361.000		-\$230,885		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$230,885		\$0	
P-131	Station Equipment - DP	362.000		-\$3,220,711		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$3,220,711		\$0	
P-132	Poles, Towers, & Fixtures - DP	364.000		-\$1,208,257		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$1,208,257		\$0	

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A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-133	Overhead Conductors & Devices - DP	365.000		-\$1,249,461		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$1,249,461		\$0	
P-137	Services - Overhead - DP	369.100		-\$4,400		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$4,400		\$0	
P-139	Meters - DP	370.000		-\$212,293		\$0
	1. To allocate distr. Plant to sales for resale (Hagemeyer)		-\$212,293		\$0	
P-141	Street Lighting and Signal Systems - DP	373.000		-\$337,836		\$0
	1. To remove AROs (Hagemeyer)		-\$337,836		\$0	
P-144	Land and Land Rights - GP	389.000		-\$276,479		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$276,479		\$0	
P-145	Structures & Improvements - GP	390.000		-\$5,498,318		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$5,498,318		\$0	
P-146	Office Furniture & Equipment - GP	391.000		-\$659,388		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$659,388		\$0	
P-150	Stores Equipment - GP	393.000		-\$89,893		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$89,893		\$0	
P-151	Laboratory Equipment - GP	394.000		-\$48,767		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$48,767		\$0	

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-152	Tools, Shop, & Garage Equipment - GP	395.000		-\$52,127		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$52,127		\$0	
P-155	Miscellaneous Equipment - GP	398.000		-\$9,431		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$9,431		\$0	
P-156	General Plant ARO	399.000		-\$320,730		\$0
	1. To remove AROs (Hagemeyer)		-\$320,730		\$0	
P-159	ICC Adjustment			-\$22,061,362		\$0
	1. To remove capitalized incentive compensation (Hagemeyer)		-\$22,061,362		\$0	
Total Plant Adjustments				-\$103,038,227		\$0

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
1		INTANGIBLE PLANT			
2	302.000	Franchises and Consents	\$18,915,350	0.00%	\$0
3	303.000	Miscellaneous Intangibles	\$21,344,613	0.00%	\$0
4		TOTAL PLANT INTANGIBLE	\$40,259,963		\$0
5		PRODUCTION PLANT			
6		STEAM PRODUCTION			
7		MERAMEC STEAM PRODUCTION PLANT			
8	310.000	Land/Land Rights - Meramec	\$268,033	0.0000%	\$0
9	311.000	Structures - Meramec	\$37,961,722	1.0500%	\$398,598
10	312.000	Boiler Plant Equipment - Meramec	\$413,635,884	2.1500%	\$8,893,172
11	312.300	Coal Cars - Meramec	\$0	0.0000%	\$0
12	314.000	Turbogenerator Units - Meramec	\$81,769,842	1.7000%	\$1,390,087
13	315.000	Accessory Electric Equipment - Meramec	\$42,033,058	1.2100%	\$508,600
14	316.000	Misc. Power Plant Equipment - Meramec	\$14,320,283	1.7700%	\$253,469
15	317.000	Meramec ARO	\$0	0.0000%	\$0
16		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$589,988,822		\$11,443,926
17		SIOUX STEAM PRODUCTION PLANT			
18	310.000	Land/Land Rights - Sioux	\$480,838	0.0000%	\$0
19	311.000	Structures - Sioux	\$28,323,038	1.0500%	\$297,392
20	312.000	Boiler Plant Equipment - Sioux	\$373,410,584	2.1500%	\$8,028,328
21	312.300	Coal Cars - Sioux	\$0	0.0000%	\$0
22	314.000	Turbogenerator Units - Sioux	\$89,942,775	1.7000%	\$1,529,027
23	315.000	Accessory Electric Equipment - Sioux	\$33,962,227	1.2100%	\$410,943
24	316.000	Misc. Power Plant Equipment - Sioux	\$8,944,345	1.7700%	\$158,315
25	317.000	Sioux ARO	\$0	0.0000%	\$0
26		TOTAL SIOUX STEAM PRODUCTION PLANT	\$535,063,807		\$10,424,005
27		VENICE STEAM PRODUCTION PLANT			
28	310.000	Land/Land Rights - Venice	\$0	0.0000%	\$0
29	311.000	Structures - Venice	\$0	0.0000%	\$0
30	312.000	Boiler Plant Equipment - Venice	\$0	0.0000%	\$0
31	312.300	Coal Cars - Venice	\$0	0.0000%	\$0
32	314.000	Turbogenerator Units - Venice	\$0	0.0000%	\$0
33	315.000	Accessory Electric Equipment - Venice	\$0	0.0000%	\$0
34	316.000	Misc. Power Plant Equipment - Venice	\$0	0.0000%	\$0
35	317.000	Venice ARO	\$0	0.0000%	\$0

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
36		TOTAL VENICE STEAM PRODUCTION PLANT	\$0		\$0
37		LABADIE STEAM PRODUCTION PLANT			
38	310.000	Land/Land Rights - Labadie	\$6,749,453	0.0000%	\$0
39	311.000	Structures - Labadie	\$61,036,080	1.0500%	\$640,879
40	312.000	Boiler Plant Equipment - Labadie	\$568,809,634	2.1500%	\$12,229,407
41	312.300	Coal Cars - Labadie	\$114,682,420	4.1900%	\$4,805,193
42	314.000	Turbogenerator Units - Labadie	\$183,460,972	1.7000%	\$3,118,837
43	315.000	Accessory Electric Equipment - Labadie	\$72,670,232	1.2100%	\$879,310
44	316.000	Misc. Power Plant Equipment - Labadie	\$18,512,131	1.7700%	\$327,665
45	317.000	Labadie ARO	\$0	0.0000%	\$0
46		TOTAL LABADIE STEAM PRODUCTION PLANT	\$1,025,920,922		\$22,001,291
47		RUSH ISLAND STEAM PRODUCTION PLANT			
48	310.000	Land/Land Rights - Rush	\$606,935	0.0000%	\$0
49	311.000	Structures - Rush	\$52,490,771	1.0500%	\$551,153
50	312.000	Boiler Plant Equipment - Rush	\$376,505,942	2.1500%	\$8,094,878
51	312.300	Coal Cars - Rush	\$0	0.0000%	\$0
52	314.000	Turbogenerator Units - Rush	\$131,875,530	1.7000%	\$2,241,884
53	315.000	Accessory Electric Equipment - Rush	\$31,556,706	1.2100%	\$381,836
54	316.000	Misc. Power Plant Equipment - Rush	\$10,959,940	1.7700%	\$193,991
55	317.000	Rush Island ARO	\$0	0.0000%	\$0
56		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$603,995,824		\$11,463,742
57		COMMON STEAM PRODUCTION PLANT			
58	310.000	Land/Land Rights - Common	\$0	0.0000%	\$0
59	311.000	Structures - Common	\$1,927,859	1.0500%	\$20,243
60	312.000	Boiler Plant Equipment - Common	\$36,531,875	2.1500%	\$785,435
61	312.300	Coal Cars - Common	\$0	0.0000%	\$0
62	314.000	Turbogenerator Units - Common	\$0	0.0000%	\$0
63	315.000	Accessory Electric Equipment - Common	\$3,079,895	1.2100%	\$37,267
64	316.000	Misc. Power Plant Equipment - Common	\$20,510	1.7700%	\$363
65		TOTAL COMMON STEAM PRODUCTION PLANT	\$41,560,139		\$843,308
66		TOTAL STEAM PRODUCTION	\$2,796,529,514		\$56,176,272
67		NUCLEAR PRODUCTION			

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
68		CALLAWAY NUCLEAR PRODUCTION PLANT			
69	320.000	Land/Land Rights - Callaway	\$6,085,157	0.0000%	\$0
70	321.000	Structures - Callaway	\$893,052,550	1.9700%	\$17,593,135
71	322.000	Reactor Plant Equipment - Callaway	\$971,091,690	2.4600%	\$23,888,856
72	323.000	Turbogenerator Units - Callaway	\$497,256,982	2.0800%	\$10,342,945
73	324.000	Accessory Electric Equipment - Callaway	\$207,618,896	1.9100%	\$3,965,521
74	325.000	Misc. Power Plant Equipment - Callaway	\$164,300,202	2.4900%	\$4,091,075
75	326.000	Callaway ARO	\$0	0.0000%	\$0
76		Callaway Post Operational Costs	\$114,863,251	0.0000%	\$0
77		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$2,854,268,728		\$59,881,532
78		TOTAL NUCLEAR PRODUCTION	\$2,854,268,728		\$59,881,532
79		HYDRAULIC PRODUCTION			
80		OSAGE HYDRAULIC PRODUCTION PLANT			
81	330.000	Land/Land Rights - Osage	\$9,775,098	0.0000%	\$0
82	331.000	Structures - Osage	\$3,889,894	0.9400%	\$36,565
83	332.000	Reservoirs - Osage	\$25,585,442	0.5600%	\$143,278
84	333.000	Water Wheels/Generators - Osage	\$19,051,419	2.0900%	\$398,175
85	334.000	Accessory Electric Equipment - Osage	\$5,682,339	1.6800%	\$95,463
86	335.000	Misc. Power Plant Equipment - Osage	\$2,025,637	1.6700%	\$33,828
87	336.000	Roads, Railroads, Bridges - Osage	\$76,206	1.6300%	\$1,242
88		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$66,086,035		\$708,551
89		TAUM SAUK HYDRAULIC PRODUCTION PLANT			
90	330.000	Land/Land Rights - Taum Sauk	\$319,630	0.0000%	\$0
91	331.000	Structures - Taum Sauk	\$5,541,306	0.9400%	\$52,088
92	332.000	Reservoirs - Taum Sauk	\$27,183,847	0.5600%	\$152,230
93	333.000	Water Wheels/Generators - Taum Sauk	\$36,999,883	2.0900%	\$773,298
94	334.000	Accessory Electric Equipment - Taum Sauk	\$3,854,454	1.6800%	\$64,755
95	335.000	Misc. Power Plant Equipment - Taum Sauk	\$1,576,190	1.6700%	\$26,322
96	336.000	Roads, Railroads, Bridges - Taum Sauk	\$44,841	1.6300%	\$731
97		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$75,520,151		\$1,069,424

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
98		KEOKUK HYDRAULIC PRODUCTION PLANT			
99	330.000	Land/Land Rights - Keokuk	\$7,692,892	0.0000%	\$0
100	331.000	Structures - Keokuk	\$4,375,090	0.9400%	\$41,126
101	332.000	Reservoirs - Keokuk	\$13,423,231	0.5600%	\$75,170
102	333.000	Water Wheels/Generators - Keokuk	\$58,336,025	2.0900%	\$1,219,223
103	334.000	Accessory Electric Equipment - Keokuk	\$9,925,191	1.6800%	\$166,743
104	335.000	Misc. Power Plant Equipment - Keokuk	\$2,878,377	1.6700%	\$48,069
105	336.000	Roads, Railroads, Bridges - Keokuk	\$113,087	1.6300%	\$1,843
106		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$96,743,893		\$1,552,174
107		TOTAL HYDRAULIC PRODUCTION	\$238,350,079		\$3,330,149
108		OTHER PRODUCTION			
109		OTHER PRODUCTION PLANT			
110	340.000	Land/Land Rights - Other	\$6,625,836	0.0000%	\$0
111	341.000	Structures - Other	\$23,728,663	2.6300%	\$624,064
112	342.000	Fuel Holders - Other	\$22,535,104	2.6300%	\$592,673
113	344.000	Generators - Other	\$1,045,008,943	2.6300%	\$27,483,735
114	345.000	Accessory Electric Equipment - Other	\$61,856,894	2.6300%	\$1,626,836
115	346.000	Misc. Power Plant Equipment - Other	\$5,574,188	2.6300%	\$146,601
116		TOTAL OTHER PRODUCTION PLANT	\$1,165,329,628		\$30,473,909
117		TOTAL OTHER PRODUCTION	\$1,165,329,628		\$30,473,909
118		TOTAL PRODUCTION PLANT	\$7,054,477,949		\$149,861,862
119		TRANSMISSION PLANT			
120	350.000	Land and Land Rights - TP	\$37,964,732	0.00%	\$0
121	352.000	Structures & Improvements - TP	\$6,233,753	1.75%	\$109,091
122	353.000	Station Equipment - TP	\$185,935,204	1.82%	\$3,384,021
123	354.000	Towers and Fixtures - TP	\$70,402,785	1.69%	\$1,189,807
124	355.000	Poles and Fixtures - TP	\$129,452,182	3.65%	\$4,725,005
125	356.000	Overhead Conductors & Devices - TP	\$135,922,759	2.27%	\$3,085,447
126	359.000	Roads and Trails - TP	\$71,788	2.00%	\$1,436
127		TOTAL TRANSMISSION PLANT	\$565,983,203		\$12,494,807
128		DISTRIBUTION PLANT			
129	360.000	Land and Land Rights - DP	\$24,940,962	0.00%	\$0
130	361.000	Structures & Improvements - DP	\$15,051,152	1.75%	\$263,395
131	362.000	Station Equipment - DP	\$569,025,190	1.82%	\$10,356,258
132	364.000	Poles, Towers, & Fixtures - DP	\$735,576,534	5.47%	\$40,236,036
133	365.000	Overhead Conductors & Devices - DP	\$813,841,348	3.19%	\$25,961,539
134	366.000	Underground Conduit - DP	\$195,961,051	2.31%	\$4,526,700

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense
135	367.000	Underground Conductors & Devices - DP	\$498,557,356	2.36%	\$11,765,954
136	368.000	Line Transformers - DP	\$379,419,943	2.40%	\$9,106,079
137	369.100	Services - Overhead - DP	\$149,139,871	8.09%	\$12,065,416
138	369.200	Services - Underground - DP	\$130,366,248	3.99%	\$5,201,613
139	370.000	Meters - DP	\$105,018,300	3.57%	\$3,749,153
140	371.000	Meter Installations - DP	\$164,613	5.00%	\$8,231
141	373.000	Street Lighting and Signal Systems - DP	\$107,235,723	4.39%	\$4,707,648
142		TOTAL DISTRIBUTION PLANT	\$3,724,298,291		\$127,948,022
143		GENERAL PLANT			
144	389.000	Land and Land Rights - GP	\$10,190,766	0.00%	\$0
145	390.000	Structures & Improvements - GP	\$170,714,349	2.33%	\$3,977,644
146	391.000	Office Furniture & Equipment - GP	\$37,207,698	6.67%	\$2,481,753
147	391.100	Mainframe Computers - GP	\$429,477	0.00%	\$0
148	391.200	Personal Computers - GP	\$13,172,197	20.00%	\$2,634,439
149	392.000	Transportation Equipment - GP	\$85,933,295	8.23%	\$7,072,310
150	393.000	Stores Equipment - GP	\$2,501,203	5.00%	\$125,060
151	394.000	Laboratory Equipment - GP	\$10,579,589	5.00%	\$528,979
152	395.000	Tools, Shop, & Garage Equipment - GP	\$7,043,180	5.00%	\$352,159
153	396.000	Power Operated Equipment - GP	\$8,844,873	5.67%	\$501,504
154	397.000	Communication Equipment - GP	\$126,375,248	6.67%	\$8,429,229
155	398.000	Miscellaneous Equipment - GP	\$598,481	5.00%	\$29,924
156	399.000	General Plant ARO	\$0	0.00%	\$0
157		TOTAL GENERAL PLANT	\$473,590,356		\$26,133,001
158		INCENTIVE COMPENSATION CAPITALIZATION			
159		ICC Adjustment	-\$21,823,099	2.7035%	-\$589,224
160		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	-\$21,823,099		-\$589,224
161		Total Depreciation	\$11,836,786,663		\$315,848,468

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Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	302.000	Franchises and Consents	\$622,954	R-2	\$0	\$622,954	98.9200%	\$0	\$616,226
3	303.000	Miscellaneous Intangibles	\$13,716,057	R-3	\$0	\$13,716,057	98.9200%	\$0	\$13,567,924
4		TOTAL PLANT INTANGIBLE	\$14,339,011		\$0	\$14,339,011		\$0	\$14,184,150
5		PRODUCTION PLANT							
6		STEAM PRODUCTION							
7		MERAMEC STEAM PRODUCTION PLANT							
8	310.000	Land/Land Rights - Meramec	\$0	R-8	\$0	\$0	98.4000%	\$0	\$0
9	311.000	Structures - Meramec	\$27,039,112	R-9	\$0	\$27,039,112	98.4000%	\$0	\$26,606,486
10	312.000	Boiler Plant Equipment - Meramec	\$120,398,683	R-10	\$0	\$120,398,683	98.4000%	\$0	\$118,472,304
11	312.300	Coal Cars - Meramec	\$0	R-11	\$0	\$0	98.4000%	\$0	\$0
12	314.000	Turbogenerator Units - Meramec	\$53,020,597	R-12	\$0	\$53,020,597	98.4000%	\$0	\$52,172,267
13	315.000	Accessory Electric Equipment - Meramec	\$22,458,240	R-13	\$0	\$22,458,240	98.4000%	\$0	\$22,098,908
14	316.000	Misc. Power Plant Equipment - Meramec	\$5,008,535	R-14	\$0	\$5,008,535	98.4000%	\$0	\$4,928,398
15	317.000	Meramec ARO	\$1,874,788	R-15	-\$1,874,788	\$0	100.0000%	\$0	\$0
16		TOTAL MERAMEC STEAM PRODUCTION PLANT	\$229,799,955		-\$1,874,788	\$227,925,167		\$0	\$224,278,363
17		SIoux STEAM PRODUCTION PLANT							
18	310.000	Land/Land Rights - Sioux	\$0	R-18	\$0	\$0	98.4000%	\$0	\$0
19	311.000	Structures - Sioux	\$15,279,533	R-19	\$0	\$15,279,533	98.4000%	\$0	\$15,035,060
20	312.000	Boiler Plant Equipment - Sioux	\$123,218,375	R-20	\$0	\$123,218,375	98.4000%	\$0	\$121,246,881
21	312.300	Coal Cars - Sioux	\$0	R-21	\$0	\$0	98.4000%	\$0	\$0
22	314.000	Turbogenerator Units - Sioux	\$32,972,392	R-22	\$0	\$32,972,392	98.4000%	\$0	\$32,444,834
23	315.000	Accessory Electric Equipment - Sioux	\$12,722,164	R-23	\$0	\$12,722,164	98.4000%	\$0	\$12,518,609
24	316.000	Misc. Power Plant Equipment - Sioux	\$2,773,914	R-24	\$0	\$2,773,914	98.4000%	\$0	\$2,729,531
25	317.000	Sioux ARO	\$1,268,282	R-25	-\$1,268,282	\$0	100.0000%	\$0	\$0
26		TOTAL SIoux STEAM PRODUCTION PLANT	\$188,234,660		-\$1,268,282	\$186,966,378		\$0	\$183,974,915
27		VENICE STEAM PRODUCTION PLANT							
28	310.000	Land/Land Rights - Venice	\$0	R-28	\$0	\$0	98.4000%	\$0	\$0
29	311.000	Structures - Venice	-\$4,193,725	R-29	\$0	-\$4,193,725	98.4000%	\$0	-\$4,126,625
30	312.000	Boiler Plant Equipment - Venice	\$1,909,383	R-30	\$0	\$1,909,383	98.4000%	\$0	\$1,878,833
31	312.300	Coal Cars - Venice	\$0	R-31	\$0	\$0	98.4000%	\$0	\$0
32	314.000	Turbogenerator Units - Venice	\$551,400	R-32	\$0	\$551,400	98.4000%	\$0	\$542,578
33	315.000	Accessory Electric Equipment - Venice	\$0	R-33	\$0	\$0	98.4000%	\$0	\$0
34	316.000	Misc. Power Plant Equipment - Venice	-\$116,122	R-34	\$0	-\$116,122	98.4000%	\$0	-\$114,264
35	317.000	Venice ARO	\$707,965	R-35	-\$707,965	\$0	100.0000%	\$0	\$0
36		TOTAL VENICE STEAM PRODUCTION PLANT	-\$1,141,099		-\$707,965	-\$1,849,064		\$0	-\$1,819,478
37		LABADIE STEAM PRODUCTION PLANT							
38	310.000	Land/Land Rights - Labadie	\$0	R-38	\$0	\$0	98.4000%	\$0	\$0
39	311.000	Structures - Labadie	\$37,088,738	R-39	\$0	\$37,088,738	98.4000%	\$0	\$36,495,318
40	312.000	Boiler Plant Equipment - Labadie	\$315,695,692	R-40	\$0	\$315,695,692	98.4000%	\$0	\$310,644,561
41	312.300	Coal Cars - Labadie	\$68,278,096	R-41	\$0	\$68,278,096	98.4000%	\$0	\$67,185,646
42	314.000	Turbogenerator Units - Labadie	\$74,419,675	R-42	\$0	\$74,419,675	98.4000%	\$0	\$73,228,960
43	315.000	Accessory Electric Equipment - Labadie	\$41,531,778	R-43	\$0	\$41,531,778	98.4000%	\$0	\$40,867,270
44	316.000	Misc. Power Plant Equipment - Labadie	\$8,417,580	R-44	\$0	\$8,417,580	98.4000%	\$0	\$8,282,899
45	317.000	Labadie ARO	\$1,892,562	R-45	-\$1,892,562	\$0	100.0000%	\$0	\$0
46		TOTAL LABADIE STEAM PRODUCTION PLANT	\$547,324,121		-\$1,892,562	\$545,431,559		\$0	\$536,704,654
47		RUSH ISLAND STEAM PRODUCTION PLANT							
48	310.000	Land/Land Rights - Rush	\$0	R-48	\$0	\$0	98.4000%	\$0	\$0
49	311.000	Structures - Rush	\$34,266,574	R-49	\$0	\$34,266,574	98.4000%	\$0	\$33,718,309
50	312.000	Boiler Plant Equipment - Rush	\$199,063,483	R-50	\$0	\$199,063,483	98.4000%	\$0	\$195,878,467
51	312.300	Coal Cars - Rush	\$0	R-51	\$0	\$0	98.4000%	\$0	\$0

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52	314.000	Turbogenerator Units - Rush	\$56,472,936	R-52	\$0	\$56,472,936	98.4000%	\$0	\$55,569,369
53	315.000	Accessory Electric Equipment - Rush	\$17,171,967	R-53	\$0	\$17,171,967	98.4000%	\$0	\$16,897,216
54	316.000	Misc. Power Plant Equipment - Rush	\$4,883,827	R-54	\$0	\$4,883,827	98.4000%	\$0	\$4,805,686
55	317.000	Rush Island ARO	\$420,394	R-55	-\$420,394	\$0	100.0000%	\$0	\$0
56		TOTAL RUSH ISLAND STEAM PRODUCTION PLANT	\$312,279,181		-\$420,394	\$311,858,787		\$0	\$306,869,047
57		COMMON STEAM PRODUCTION PLANT							
58	310.000	Land/Land Rights - Common	\$0	R-58	\$0	\$0	98.4000%	\$0	\$0
59	311.000	Structures - Common	\$316,919	R-59	\$0	\$316,919	98.4000%	\$0	\$311,848
60	312.000	Boiler Plant Equipment - Common	\$6,932,506	R-60	\$0	\$6,932,506	98.4000%	\$0	\$6,821,586
61	312.300	Coal Cars - Common	\$0	R-61	\$0	\$0	98.4000%	\$0	\$0
62	314.000	Turbogenerator Units - Common	\$0	R-62	\$0	\$0	98.4000%	\$0	\$0
63	315.000	Accessory Electric Equipment - Common	\$497,078	R-63	\$0	\$497,078	98.4000%	\$0	\$489,125
64	316.000	Misc. Power Plant Equipment - Common	\$3,702	R-64	\$0	\$3,702	98.4000%	\$0	\$3,643
65		TOTAL COMMON STEAM PRODUCTION PLANT	\$7,750,205		\$0	\$7,750,205		\$0	\$7,626,202
66		TOTAL STEAM PRODUCTION	\$1,284,247,023		-\$6,163,991	\$1,278,083,032		\$0	\$1,257,633,703
67		NUCLEAR PRODUCTION							
68		CALLAWAY NUCLEAR PRODUCTION PLANT							
69	320.000	Land/Land Rights - Callaway	\$0	R-69	\$0	\$0	98.4000%	\$0	\$0
70	321.000	Structures - Callaway	\$487,448,216	R-70	\$0	\$487,448,216	98.4000%	\$0	\$479,649,045
71	322.000	Reactor Plant Equipment - Callaway	\$339,553,410	R-71	\$0	\$339,553,410	98.4000%	\$0	\$334,120,555
72	323.000	Turbogenerator Units - Callaway	\$211,191,082	R-72	\$0	\$211,191,082	98.4000%	\$0	\$207,812,025
73	324.000	Accessory Electric Equipment - Callaway	\$119,408,465	R-73	\$0	\$119,408,465	98.4000%	\$0	\$117,497,930
74	325.000	Misc. Power Plant Equipment - Callaway	\$40,760,569	R-74	\$0	\$40,760,569	98.4000%	\$0	\$40,108,400
75	326.000	Callaway ARO	\$76,978,562	R-75	-\$76,978,562	\$0	100.0000%	\$0	\$0
76		Callaway Post Operational Costs	\$55,580,470	R-76	\$0	\$55,580,470	98.4000%	\$0	\$54,691,182
77		TOTAL CALLAWAY NUCLEAR PRODUCTION PLANT	\$1,330,920,774		-\$76,978,562	\$1,253,942,212		\$0	\$1,233,879,137
78		TOTAL NUCLEAR PRODUCTION	\$1,330,920,774		-\$76,978,562	\$1,253,942,212		\$0	\$1,233,879,137
79		HYDRAULIC PRODUCTION							
80		OSAGE HYDRAULIC PRODUCTION PLANT							
81	330.000	Land/Land Rights - Osage	\$5,215,232	R-81	\$0	\$5,215,232	98.4000%	\$0	\$5,131,788
82	331.000	Structures - Osage	\$1,311,571	R-82	\$0	\$1,311,571	98.4000%	\$0	\$1,290,586
83	332.000	Reservoirs - Osage	\$13,982,923	R-83	\$0	\$13,982,923	98.4000%	\$0	\$13,759,196
84	333.000	Water Wheels/Generators - Osage	\$7,011,565	R-84	\$0	\$7,011,565	98.4000%	\$0	\$6,899,380
85	334.000	Accessory Electric Equipment - Osage	\$1,693,338	R-85	\$0	\$1,693,338	98.4000%	\$0	\$1,666,245
86	335.000	Misc. Power Plant Equipment - Osage	\$414,342	R-86	\$0	\$414,342	98.4000%	\$0	\$407,713
87	336.000	Roads, Railroads, Bridges - Osage	\$118,212	R-87	\$0	\$118,212	98.4000%	\$0	\$116,321
88		TOTAL OSAGE HYDRAULIC PRODUCTION PLANT	\$29,747,183		\$0	\$29,747,183		\$0	\$29,271,229
89		TAUM SAUK HYDRAULIC PRODUCTION PLANT							
90	330.000	Land/Land Rights - Taum Sauk	\$0	R-90	\$0	\$0	98.4000%	\$0	\$0
91	331.000	Structures - Taum Sauk	\$1,053,515	R-91	\$731,183	\$1,784,698	98.4000%	\$0	\$1,756,143
92	332.000	Reservoirs - Taum Sauk	\$7,480,252	R-92	\$2,900,905	\$10,381,157	98.4000%	\$0	\$10,215,058
93	333.000	Water Wheels/Generators - Taum Sauk	\$8,683,882	R-93	\$0	\$8,683,882	98.4000%	\$0	\$8,544,940
94	334.000	Accessory Electric Equipment - Taum Sauk	\$1,538,661	R-94	\$0	\$1,538,661	98.4000%	\$0	\$1,514,042
95	335.000	Misc. Power Plant Equipment - Taum Sauk	\$542,656	R-95	\$4,400	\$547,056	98.4000%	\$0	\$538,303
96	336.000	Roads, Railroads, Bridges - Taum Sauk	\$58,216	R-96	\$0	\$58,216	98.4000%	\$0	\$57,285
97		TOTAL TAUM SAUK HYDRAULIC PRODUCTION PLANT	\$19,357,182		\$3,636,488	\$22,993,670		\$0	\$22,625,771

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98		KEOKUK HYDRAULIC PRODUCTION PLANT							
99	330.000	Land/Land Rights - Keokuk	\$3,622,137	R-99	\$0	\$3,622,137	98.4000%	\$0	\$3,564,183
100	331.000	Structures - Keokuk	\$1,452,592	R-100	\$0	\$1,452,592	98.4000%	\$0	\$1,429,351
101	332.000	Reservoirs - Keokuk	\$5,585,844	R-101	\$0	\$5,585,844	98.4000%	\$0	\$5,496,470
102	333.000	Water Wheels/Generators - Keokuk	\$7,439,027	R-102	\$0	\$7,439,027	98.4000%	\$0	\$7,320,003
103	334.000	Accessory Electric Equipment - Keokuk	\$1,077,232	R-103	\$0	\$1,077,232	98.4000%	\$0	\$1,059,996
104	335.000	Misc. Power Plant Equipment - Keokuk	\$727,144	R-104	\$0	\$727,144	98.4000%	\$0	\$715,510
105	336.000	Roads, Railroads, Bridges - Keokuk	\$63,071	R-105	\$0	\$63,071	98.4000%	\$0	\$62,062
106		TOTAL KEOKUK HYDRAULIC PRODUCTION PLANT	\$19,967,047		\$0	\$19,967,047		\$0	\$19,647,575
107		TOTAL HYDRAULIC PRODUCTION	\$69,071,412		\$3,636,488	\$72,707,900		\$0	\$71,544,575
108		OTHER PRODUCTION							
109		OTHER PRODUCTION PLANT							
110	340.000	Land/Land Rights - Other	\$0	R-110	\$0	\$0	98.4000%	\$0	\$0
111	341.000	Structures - Other	\$6,933,996	R-111	\$0	\$6,933,996	98.4000%	\$0	\$6,823,052
112	342.000	Fuel Holders - Other	\$5,020,338	R-112	\$0	\$5,020,338	98.4000%	\$0	\$4,940,013
113	344.000	Generators - Other	\$418,049,281	R-113	\$0	\$418,049,281	98.4000%	\$0	\$411,360,493
114	345.000	Accessory Electric Equipment - Other	\$12,533,641	R-114	\$0	\$12,533,641	98.4000%	\$0	\$12,333,103
115	346.000	Misc. Power Plant Equipment - Other	\$1,304,805	R-115	\$0	\$1,304,805	98.4000%	\$0	\$1,283,928
116		TOTAL OTHER PRODUCTION PLANT	\$443,842,061		\$0	\$443,842,061		\$0	\$436,740,589
117		TOTAL OTHER PRODUCTION	\$443,842,061		\$0	\$443,842,061		\$0	\$436,740,589
118		TOTAL PRODUCTION PLANT	\$3,128,081,270		-\$79,506,065	\$3,048,575,205		\$0	\$2,999,798,004
119		TRANSMISSION PLANT							
120	350.000	Land and Land Rights - TP	\$7,580,719	R-120	\$0	\$7,580,719	100.0000%	\$0	\$7,580,719
121	352.000	Structures & Improvements - TP	\$2,245,887	R-121	\$0	\$2,245,887	100.0000%	\$0	\$2,245,887
122	353.000	Station Equipment - TP	\$59,897,676	R-122	\$0	\$59,897,676	100.0000%	\$0	\$59,897,676
123	354.000	Towers and Fixtures - TP	\$43,317,197	R-123	\$0	\$43,317,197	100.0000%	\$0	\$43,317,197
124	355.000	Poles and Fixtures - TP	\$48,033,748	R-124	\$0	\$48,033,748	100.0000%	\$0	\$48,033,748
125	356.000	Overhead Conductors & Devices - TP	\$47,532,057	R-125	\$0	\$47,532,057	100.0000%	\$0	\$47,532,057
126	359.000	Roads and Trails - TP	\$79,496	R-126	\$0	\$79,496	100.0000%	\$0	\$79,496
127		TOTAL TRANSMISSION PLANT	\$208,686,780		\$0	\$208,686,780		\$0	\$208,686,780
128		DISTRIBUTION PLANT							
129	360.000	Land and Land Rights - DP	\$364,345	R-129	-\$55,176	\$309,169	100.0000%	\$0	\$309,169
130	361.000	Structures & Improvements - DP	\$4,993,178	R-130	-\$104,236	\$4,888,942	100.0000%	\$0	\$4,888,942
131	362.000	Station Equipment - DP	\$182,588,342	R-131	-\$1,454,028	\$181,134,314	100.0000%	\$0	\$181,134,314
132	364.000	Poles, Towers, & Fixtures - DP	\$577,150,102	R-132	-\$545,482	\$576,604,620	100.0000%	\$0	\$576,604,620
133	365.000	Overhead Conductors & Devices - DP	\$265,599,326	R-133	-\$564,084	\$265,035,242	100.0000%	\$0	\$265,035,242
134	366.000	Underground Conduit - DP	\$65,364,207	R-134	\$0	\$65,364,207	100.0000%	\$0	\$65,364,207
135	367.000	Underground Conductors & Devices - DP	\$148,105,438	R-135	\$0	\$148,105,438	100.0000%	\$0	\$148,105,438
136	368.000	Line Transformers - DP	\$118,788,984	R-136	\$0	\$118,788,984	100.0000%	\$0	\$118,788,984
137	369.100	Services - Overhead - DP	\$163,748,387	R-137	-\$1,986	\$163,746,401	100.0000%	\$0	\$163,746,401
138	369.200	Services - Underground - DP	\$81,520,706	R-138	\$0	\$81,520,706	100.0000%	\$0	\$81,520,706
139	370.000	Meters - DP	\$35,209,278	R-139	-\$95,842	\$35,113,436	100.0000%	\$0	\$35,113,436
140	371.000	Meter Installations - DP	\$132,336	R-140	\$0	\$132,336	100.0000%	\$0	\$132,336
141	373.000	Street Lighting and Signal Systems - DP	\$51,806,148	R-141	-\$247,714	\$51,558,434	100.0000%	\$0	\$51,558,434
142		TOTAL DISTRIBUTION PLANT	\$1,695,370,777		-\$3,068,548	\$1,692,302,229		\$0	\$1,692,302,229
143		GENERAL PLANT							
144	389.000	Land and Land Rights - GP	\$0	R-144	-\$136,590	-\$136,590	98.9200%	\$0	-\$135,115
145	390.000	Structures & Improvements - GP	\$52,423,192	R-145	-\$2,716,355	\$49,706,837	98.9200%	\$0	\$49,170,003
146	391.000	Office Furniture & Equipment - GP	\$22,316,589	R-146	-\$325,760	\$21,990,829	98.9200%	\$0	\$21,753,328
147	391.100	Mainframe Computers - GP	\$332,101	R-147	\$0	\$332,101	98.9200%	\$0	\$328,514
148	391.200	Personal Computers - GP	\$9,903,831	R-148	\$0	\$9,903,831	98.9200%	\$0	\$9,796,870
149	392.000	Transportation Equipment - GP	\$33,065,833	R-149	\$0	\$33,065,833	98.9200%	\$0	\$32,708,722
150	393.000	Stores Equipment - GP	\$1,503,312	R-150	-\$44,410	\$1,458,902	98.9200%	\$0	\$1,443,146
151	394.000	Laboratory Equipment - GP	\$6,055,090	R-151	-\$24,093	\$6,030,997	98.9200%	\$0	\$5,965,862
152	395.000	Tools, Shop, & Garage Equipment - GP	\$3,715,526	R-152	-\$25,752	\$3,689,774	98.9200%	\$0	\$3,649,924
153	396.000	Power Operated Equipment - GP	\$3,116,554	R-153	\$0	\$3,116,554	98.9200%	\$0	\$3,082,895
154	397.000	Communication Equipment - GP	\$101,234,289	R-154	\$0	\$101,234,289	98.9200%	\$0	\$100,140,959

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155	398.000	Miscellaneous Equipment - GP	\$265,027	R-155	-\$4,359	\$260,668	98.9200%	\$0	\$257,853
156	399.000	General Plant ARO	\$143,535	R-156	-\$143,535	\$0	98.3658%	\$0	\$0
157		TOTAL GENERAL PLANT	\$234,074,879		-\$3,420,854	\$230,654,025		\$0	\$228,162,961
158		INCENTIVE COMPENSATION CAPITALIZATION							
159		ICC Adjustment	\$0	R-159	-\$2,590,889	-\$2,590,889	98.9200%	\$0	-\$2,562,907
160		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		-\$2,590,889	-\$2,590,889		\$0	-\$2,562,907
161		TOTAL DEPRECIATION RESERVE	\$5,280,552,717		-\$88,586,356	\$5,191,966,361		\$0	\$5,140,571,217

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-15	Meramec ARO	317.000		-\$1,874,788		\$0
	1. To remove AROs (Hagemeyer)		-\$1,874,788		\$0	
R-25	Sioux ARO	317.000		-\$1,268,282		\$0
	1. To remove AROs (Hagemeyer)		-\$1,268,282		\$0	
R-35	Venice ARO	317.000		-\$707,965		\$0
	1. To remove AROs (Hagemeyer)		-\$707,965		\$0	
R-45	Labadie ARO	317.000		-\$1,892,562		\$0
	1. To remove AROs (Hagemeyer)		-\$1,892,562		\$0	
R-55	Rush Island ARO	317.000		-\$420,394		\$0
	1. To remove AROs (Hagemeyer)		-\$420,394		\$0	
R-75	Callaway ARO	326.000		-\$76,978,562		\$0
	1. To remove AROs (Hagemeyer)		-\$76,978,562		\$0	
R-91	Structures - Taum Sauk	331.000		\$731,183		\$0
	1. To remove Taum Sauk cost of removal (Rackers)		\$731,183		\$0	
R-92	Reservoirs - Taum Sauk	332.000		\$2,900,905		\$0
	1. To remove Taum Sauk cost of removal (Rackers)		\$2,900,905		\$0	
R-95	Misc. Power Plant Equipment - Taum Sauk	335.000		\$4,400		\$0
	1. To remove Taum Sauk cost of removal (Rackers)		\$4,400		\$0	
R-129	Land and Land Rights - DP	360.000		-\$55,176		\$0

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<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$55,176		\$0	
R-130	Structures & Improvements - DP	361.000		-\$104,236		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$104,236		\$0	
R-131	Station Equipment - DP	362.000		-\$1,454,028		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$1,454,028		\$0	
R-132	Poles, Towers, & Fixtures - DP	364.000		-\$545,482		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$545,482		\$0	
R-133	Overhead Conductors & Devices - DP	365.000		-\$564,084		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$564,084		\$0	
R-137	Services - Overhead - DP	369.100		-\$1,986		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$1,986		\$0	
R-139	Meters - DP	370.000		-\$95,842		\$0
	1. To allocate distribution reserve to wholesale customers (Hagemeyer)		-\$95,842		\$0	
R-141	Street Lighting and Signal Systems - DP	373.000		-\$247,714		\$0
	1. To remove AROs (Hagemeyer)		-\$247,714		\$0	
R-144	Land and Land Rights - GP	389.000		-\$136,590		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$136,590		\$0	

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Ameren Corp
Test Year Ending 03-31-2008
Adjustments for Depreciation Reserve

A	B	C	D	E	F	G
Reserve Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Total Adjustment Amount	Jurisdictional Adjustments	Total Jurisdictional Adjustments
R-145	Structures & Improvements - GP	390.000		-\$2,716,355		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$2,716,355		\$0	
R-146	Office Furniture & Equipment - GP	391.000		-\$325,760		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$325,760		\$0	
R-150	Stores Equipment - GP	393.000		-\$44,410		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$44,410		\$0	
R-151	Laboratory Equipment - GP	394.000		-\$24,093		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$24,093		\$0	
R-152	Tools, Shop, & Garage Equipment - GP	395.000		-\$25,752		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$25,752		\$0	
R-155	Miscellaneous Equipment - GP	398.000		-\$4,359		\$0
	1. To allocate to MO Gas operations (Hagemeyer)		-\$4,359		\$0	
R-156	General Plant ARO	399.000		-\$143,535		\$0
	1. To remove AROs (Hagemeyer)		-\$143,535		\$0	
R-159	ICC Adjustment			-\$2,590,889		\$0
	1. To remove capitalized incentive compensation (Hagemeyer)		-\$2,590,889		\$0	
Total Reserve Adjustments				-\$88,586,356		\$0

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Ameren Corp
Test Year Ending 03-31-2008
Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Base Payroll	\$178,957,675	34.17	10.49	23.68	0.064877	\$11,610,237
3	Vacation Payroll	\$9,600,553	34.17	385.99	-351.82	-0.963890	-\$9,253,877
4	401(k) employee portion	\$21,811,783	34.17	15.11	19.06	0.052219	\$1,138,989
5	Federal Income Taxes Withheld	\$37,419,699	34.17	12.79	21.38	0.058575	\$2,191,859
6	State Income Taxes Withheld	\$12,576,163	34.17	14.96	19.21	0.052630	\$661,883
7	Employee FICA Taxes	\$19,397,608	34.17	12.79	21.38	0.058575	\$1,136,215
8	St. Louis City Taxes	\$954,441	34.17	14.96	19.21	0.052630	\$50,232
9	Employee Benefits Excluding Pensions & OPEBs	\$28,847,430	34.17	16.34	17.83	0.048849	\$1,409,168
10	401(k) employer portion	\$9,015,529	34.17	15.11	19.06	0.052219	\$470,782
11	Fuel - Nuclear	\$46,796,300	34.17	15.21	18.96	0.051945	\$2,430,834
12	Fuel - Coal	\$556,618,000	34.17	19.54	14.63	0.040082	\$22,310,363
13	Fuel - Gas	\$39,111,500	34.17	14.51	19.66	0.053863	\$2,106,663
14	Fuel - Oil	\$2,413,600	34.17	38.48	-4.31	-0.011808	-\$28,500
15	Purchase Power	\$76,680,660	34.17	33.26	0.91	0.002493	\$191,165
16	Uncollectible Expense	\$12,738,570	34.17	34.17	0.00	0.000000	\$0
17	Pension Expense	\$27,976,454	34.17	95.17	-61.00	-0.167123	-\$4,675,509
18	OPEB Expense	\$14,525,380	34.17	62.00	-27.83	-0.076247	-\$1,107,517
19	Osage Headwater Expense	\$408,031	34.17	182.50	-148.33	-0.406384	-\$165,817
20	Cash Vouchers	\$547,020,532	34.17	47.58	-13.41	-0.036740	-\$20,097,534
21	TOTAL OPERATION AND MAINT. EXPENSE	\$1,642,869,908					\$10,379,636
22	TAXES						
23	FICA - Employer Portion	\$19,397,608	34.17	12.79	21.38	0.058575	\$1,136,215
24	Federal Unemployment Taxes	\$202,598	34.17	76.38	-42.21	-0.115644	-\$23,429
25	State Unemployment Taxes	\$199,301	34.17	76.38	-42.21	-0.115644	-\$23,048
26	Corporate Franchise	\$1,830,135	34.17	-77.50	111.67	0.305945	\$559,921
27	Property Tax	\$98,128,150	34.17	183.00	-148.83	-0.407753	-\$40,012,048
28	TOTAL TAXES	\$119,757,792					-\$38,362,389
29	OTHER EXPENSES						
30	Gross Receipts Taxes	\$103,675,557	34.17	52.96	-18.79	-0.051479	-\$5,337,114
31	Sales Taxes	\$47,618,181	0.00	35.29	-35.29	-0.096685	-\$4,603,964
32	TOTAL OTHER EXPENSES	\$151,293,738					-\$9,941,078
33	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$37,923,831
34	TAX OFFSET FROM RATE BASE						
35	Federal Tax Offset	\$143,833,352	34.17	76.38	-42.21	-0.115644	-\$16,633,464
36	State Tax Offset	\$22,602,384	34.17	74.01	-39.84	-0.109151	-\$2,467,073
37	City Tax Offset	\$281,994	34.17	137.54	-103.37	-0.283205	-\$79,862
38	Interest Expense Offset	\$152,937,859	34.17	91.25	-57.08	-0.156384	-\$23,917,034
39	TOTAL OFFSET FROM RATE BASE	\$319,655,589					-\$43,097,433
40	TOTAL CASH WORKING CAPITAL REQUIRED						-\$81,021,264

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Test Year Ending 03-31-2008
Income Statement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$2,853,690,728	See Note (1)	See Note (1)	See Note (1)	\$2,853,690,728	-\$163,225,682	\$2,659,520,931	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$1,183,477,299	\$175,335,014	\$1,008,142,285	-\$38,114,108	\$1,145,363,191	\$0	\$1,127,512,600	\$162,177,609	\$965,334,991
3	TOTAL TRANSMISSION EXPENSES	\$45,954,903	\$5,645,949	\$40,308,954	-\$1,016,429	\$44,938,474	\$0	\$44,938,474	\$5,331,484	\$39,606,990
4	TOTAL DISTRIBUTION EXPENSES	\$167,520,537	\$67,445,215	\$100,075,322	-\$5,379,939	\$162,140,598	\$0	\$161,881,174	\$62,829,291	\$99,051,883
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$55,508,376	\$15,166,240	\$40,342,136	\$355,263	\$55,863,639	\$0	\$55,863,639	\$14,137,243	\$41,726,396
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$7,918,251	\$2,012,354	\$5,905,897	-\$2,320,205	\$5,598,046	\$0	\$5,598,046	\$1,881,953	\$3,716,093
7	TOTAL SALES EXPENSES	\$1,058,925	\$662,442	\$396,483	-\$28,138	\$1,030,787	\$0	\$1,030,787	\$634,304	\$396,483
8	TOTAL ADMIN. & GENERAL EXPENSES	\$265,766,628	\$40,947,926	\$224,818,702	-\$17,070,827	\$248,695,801	\$0	\$246,045,188	\$37,777,772	\$208,267,416
9	TOTAL DEPRECIATION EXPENSE	\$307,016,937	See Note (1)	See Note (1)	See Note (1)	\$307,016,937	\$5,839,768	\$309,665,364	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$6,908,873	\$0	\$6,908,873	\$2,270,108	\$9,178,981	\$0	\$9,116,540	\$0	\$9,116,540
11	TOTAL OTHER OPERATING EXPENSE	\$224,145,879	\$0	\$224,145,879	-\$102,920,705	\$121,225,174	\$0	\$119,891,455	\$0	\$119,891,455
12	TOTAL OPERATING & MAINT. EXPENSE	\$2,265,276,608	\$307,215,140	\$1,651,044,531	-\$164,224,980	\$2,101,051,628	\$5,839,768	\$2,081,543,267	\$284,769,656	\$1,487,108,247
13	NET INCOME BEFORE TAXES	\$588,414,120	\$0	\$0	\$0	\$752,639,100	-\$169,065,450	\$577,977,664	\$0	\$0
14	TOTAL INCOME TAXES	\$142,041,025	See Note (1)	See Note (1)	See Note (1)	\$142,041,025	\$21,455,415	\$162,338,522	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	-\$8,483,812	See Note (1)	See Note (1)	See Note (1)	-\$8,483,812	\$0	-\$8,402,368	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$454,856,907	\$0	\$0	\$0	\$619,081,887	-\$190,520,866	\$424,041,510	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

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Test Year Ending 03-31-2008
Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	1M - Residential		\$0	\$0	\$0	\$0	-\$98,932,306	-\$98,932,306
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	-\$15,051,532	
	2. To remove minor differences (Hagemeyer)		\$0	\$0		\$0	-\$621	
	3. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$39,164,614	
	4. To adjust to primary month billing determinants (Wells)		\$0	\$0		\$0	\$800	
	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$5,836,384	
	6. To normalize weather (Wells)		\$0	\$0		\$0	-\$54,705,146	
	7. To adjust to a 365 day test year (Wells)		\$0	\$0		\$0	-\$868,850	
	8. To annualize customer growth (Hagemeyer)		\$0	\$0		\$0	\$5,021,273	
Rev-3	2M - Small General Service		\$0	\$0	\$0	\$0	-\$17,017,049	-\$17,017,049
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$2,723,875	
	2. To remove minor differences (Hagemeyer)		\$0	\$0		\$0	\$5,127	
	3. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$14,272,821	
	4. To adjust to primary month billing determinants (Wells)		\$0	\$0		\$0	\$244,546	
	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$1,225,495	
	6. To normalize weather (Wells)		\$0	\$0		\$0	-\$7,813,443	
	7. To adjust to a 365 day test year (Wells)		\$0	\$0		\$0	-\$997,378	
	8. To annualize customer growth (Hagemeyer)		\$0	\$0		\$0	\$1,867,550	
Rev-4	3M - Large General Service		\$0	\$0	\$0	\$0	-\$31,310,758	-\$31,310,758
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$5,043,743	
	2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$28,378,408	
	3. To include Test Year billing corrections (Wells)		\$0	\$0		\$0	\$450,445	
	4. To adjust to primary month billing determinants (Wells)		\$0	\$0		\$0	\$68,661	
	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$1,497,334	
	6. To normalize weather (Wells/Lange)		\$0	\$0		\$0	-\$8,829,941	
	7. To adjust to a 365 day test year (Wells/Lange)		\$0	\$0		\$0	-\$2,876,037	
	8. To annualize customer growth (Hagemeyer)		\$0	\$0		\$0	\$1,713,445	
Rev-5	4M - Small Primary Service		\$0	\$0	\$0	\$0	-\$14,186,832	-\$14,186,832
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$2,209,921	
	2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$12,251,968	
	3. To include Test Year billing corrections (Wells)		\$0	\$0		\$0	-\$1,253,573	
	4. To adjust for rate switchers (Wells)		\$0	\$0		\$0	-\$484,073	

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	5. To annualize rate change (Wells)		\$0	\$0		\$0	\$1,721,511	
	6. To normalize weather (Wells/Lange)		\$0	\$0		\$0	-\$2,624,005	
	7. To adjust to a 365 day test year (Wells/Lange)		\$0	\$0		\$0	-\$1,504,645	
Rev-6	5M - 8M Lighting		\$0	\$0	\$0	\$0	-\$600,992	-\$600,992
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$292,792	
	2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$923,155	
	3. To annualize rate change (Wells)		\$0	\$0		\$0	\$105,569	
	4. To adjust to a 365 day test year (Wells/Lange)		\$0	\$0		\$0	-\$76,198	
Rev-7	11M - Large Primary Service		\$0	\$0	\$0	\$0	-\$6,837,209	-\$6,837,209
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	\$1,970,202	
	2. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$9,048,934	
	3. To include Test Year billing corrections (Lakhanpal)		\$0	\$0		\$0	\$336,142	
	4. To adjust to primary month billing determinants (Lakhanpal)		\$0	\$0		\$0	-\$77,659	
	5. To adjust for Rate Switchers (Lakhanpal)		\$0	\$0		\$0	\$462,445	
	6. To adjust for rate change (Lakhanpal)		\$0	\$0		\$0	\$813,299	
	7. To normalize weather (Lakhanpal/Lange)		\$0	\$0		\$0	-\$826,010	
	8. To adjust to a 365 day test year (Lakhanpal/Lange)		\$0	\$0		\$0	-\$466,694	
Rev-8	12M - Large Transmission Service		\$0	\$0	\$0	\$0	-\$1,538,938	-\$1,538,938
	1. To remove unbilled revenue (Hagemeyer)		\$0	\$0		\$0	-\$215,000	
	2. To remove contribution factor (Hagemeyer)		\$0	\$0		\$0	-\$1,578,570	
	3. To adjust to primary month billing determinates (Lakhanpal)		\$0	\$0		\$0	\$215,604	
	4. To adjust for rate change (Lakhanpal)		\$0	\$0		\$0	\$287,045	
	5. To adjust to a 365 day test year (Lakhanpal/Lange)		\$0	\$0		\$0	-\$248,017	
Rev-9	Public Authorities		\$0	\$0	\$0	\$0	-\$5,938	-\$5,938
	1. To remove GRT (Hagemeyer)		\$0	\$0		\$0	-\$5,938	
Rev-14	Off-System Sales Revenues - Energy & Capacity	447.000	\$0	\$0	\$0	\$0	\$8,646,916	\$8,646,916
	1. To annualize capacity sales (Rackers)		\$0	\$0		\$0	\$10,835,414	
	2. To adjust off-system sales revenues (Cassidy)		\$0	\$0		\$0	\$1,873,804	
	3. To eliminate RSG cost-related payments (Hagemeyer)		\$0	\$0		\$0	-\$4,062,302	
Rev-15	Other Electric Revenues - Ultimate Consumers		\$0	\$0	\$0	\$0	-\$1,442,576	-\$1,442,576
	1. To annualize CATV revenues (Hagemeyer)		\$0	\$0		\$0	\$2,253,750	

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	2. To adjust MISO transmission revenues (Hagemeyer)		\$0	\$0		\$0	-\$3,696,326	
E-4	S&E - Labor	500.000	-\$282,721	\$0	-\$282,721	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$46,014	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$328,735	\$0		\$0	\$0	
E-6	Fuel - Labor	501.000	-\$379,592	\$0	-\$379,592	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$46,633	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$332,959	\$0		\$0	\$0	
E-7	Fuel - Non-labor	501.000	\$0	-\$1,267,733	-\$1,267,733	\$0	\$0	\$0
	1. To adjust fuel expense (Cassidy)		\$0	-\$1,267,733		\$0	\$0	
E-9	Fuel for Interchange	501.100	\$0	-\$424,885	-\$424,885	\$0	\$0	\$0
	1. To adjust fuel expense (Cassidy)		\$0	-\$424,885		\$0	\$0	
E-10	Steam Expenses - Labor	502.000	-\$1,336,829	\$0	-\$1,336,829	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$367,394	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$969,435	\$0		\$0	\$0	
E-11	Steam Expenses - Non-labor	502.000	\$0	\$4,818,478	\$4,818,478	\$0	\$0	\$0
	1. To include fuel additive expenses (Cassidy)		\$0	\$1,016,829		\$0	\$0	
	2. To adjust SO2 Tracker Amortization (Cassidy)		\$0	\$3,801,649		\$0	\$0	
E-14	Electric Expenses - Labor	505.000	-\$621,614	\$0	-\$621,614	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$173,299	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$448,315	\$0		\$0	\$0	
E-16	Misc. Steam Power Expenses - Labor	506.000	-\$319,959	\$0	-\$319,959	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$18,175	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$301,784	\$0		\$0	\$0	
E-23	Maint. Superv. & Engineering - SP	510.000	-\$414,701	\$0	-\$414,701	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$61,182	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$475,883	\$0		\$0	\$0	
E-24	Maint. of Structures - SP	511.000	-\$231,872	\$0	-\$231,872	\$0	\$0	\$0

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	1. To annualize payroll (Grissum)		-\$58,835	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$173,037	\$0		\$0	\$0	
E-25	Maint. of Boiler Plant - SP	512.000	-\$1,421,978	\$0	-\$1,421,978	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$365,633	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,056,345	\$0		\$0	\$0	
E-26	Maint. of Electric Plant - SP	513.000	-\$220,304	\$0	-\$220,304	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$56,255	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$164,049	\$0		\$0	\$0	
E-27	Maint. of Misc. Steam Plant - SP	514.000	-\$303,339	\$0	-\$303,339	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$76,277	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$227,062	\$0		\$0	\$0	
E-33	Operation Superv. & Engineering - Labor	517.000	-\$1,147,734	\$0	-\$1,147,734	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$194,535	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,342,269	\$0		\$0	\$0	
E-35	Operation Fuel	518.000	\$0	-\$158,288	-\$158,288	\$0	\$0	\$0
	1. To adjust fuel expense (Cassidy)		\$0	-\$158,288		\$0	\$0	
E-44	Misc. Nuclear Power Expenses - Labor	524.000	-\$1,422,498	\$0	-\$1,422,498	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$247,092	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,175,406	\$0		\$0	\$0	
E-49	Maint. Superv. & Engineering - NP	528.000	-\$450,774	-\$593,077	-\$1,043,851	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$106,691	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$557,465	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$593,077		\$0	\$0	
E-50	Maint. of Structures - NP	529.000	-\$364,386	-\$626,583	-\$990,969	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$91,070	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$273,316	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$626,583		\$0	\$0	

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E-51	Maint. of Reactor Plant Equip. - NP	530.000	-\$383,196	-\$4,975,069	-\$5,358,265	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$91,230	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$291,966	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$4,975,069		\$0	\$0	
E-52	Maint. of Electric Plant - NP	531.000	-\$351,528	-\$1,363,474	-\$1,715,002	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$80,764	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$270,764	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$1,363,474		\$0	\$0	
E-53	Maint. of Misc. Nuclear Plant - NP	532.000	-\$137,856	-\$1,067,093	-\$1,204,949	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$32,218	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$105,638	\$0		\$0	\$0	
	3. To normalize non-labor related maintenance costs of Callaway refueling. (Cassidy)		\$0	-\$1,067,093		\$0	\$0	
E-58	Hydraulic Oper. Superv. & Enging - Labor	535.000	-\$33,831	\$0	-\$33,831	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$3,556	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$37,387	\$0		\$0	\$0	
E-60	Water for Power - Non-Labor	536.000	\$0	\$4,332,422	\$4,332,422	\$0	\$0	\$0
	1. To eliminate the setup of intangible asset (Hagemeyer)		\$0	\$4,332,422		\$0	\$0	
E-61	Hydr expense - Labor	537.000	-\$21,709	\$0	-\$21,709	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$5,956	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$15,753	\$0		\$0	\$0	
E-63	Hydraulic Electric Expenses - Labor	538.000	-\$66,573	\$0	-\$66,573	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$19,703	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$46,870	\$0		\$0	\$0	
E-65	Misc. Hydraulic Power Gen. Expenses - Labor	539.000	-\$155,714	\$0	-\$155,714	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$42,918	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$112,796	\$0		\$0	\$0	

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E-71	Maint. Superv. & Engineering - HP	541.000	-\$25,095	\$0	-\$25,095	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$1,325	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$26,420	\$0		\$0	\$0	
E-72	Maint. of Structures - HP	542.000	-\$35,896	-\$31,890	-\$67,786	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$8,055	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$27,841	\$0		\$0	\$0	
	3. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$31,890		\$0	\$0	
E-73	Maint. of Reservoirs, Dams & Waterways-HP	543.000	-\$7,094	\$0	-\$7,094	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,930	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$5,164	\$0		\$0	\$0	
E-74	Maint. of Electric Plant - HP	544.000	-\$36,331	\$0	-\$36,331	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$8,770	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$27,561	\$0		\$0	\$0	
E-75	Maint. of Misc. Hydraulic Plant - HP	545.000	-\$54,355	\$0	-\$54,355	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$15,447	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$38,908	\$0		\$0	\$0	
E-80	Operation Superv. & Engineering - Labor - OP	546.000	-\$41,188	\$0	-\$41,188	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$11,969	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$53,157	\$0		\$0	\$0	
E-83	Fuel Non-Labor - OP	547.000	\$0	-\$80,057	-\$80,057	\$0	\$0	\$0
	1. To adjust fuel expense (Cassidy)		\$0	-\$80,057		\$0	\$0	
E-84	OP - Fuel for Interchange	547.000	\$0	-\$177,121	-\$177,121	\$0	\$0	\$0
	1. To adjust fuel expense (Cassidy)		\$0	-\$177,121		\$0	\$0	
E-85	Generation Expenses - Labor - OP	548.000	-\$15,959	\$0	-\$15,959	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$4,642	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$11,317	\$0		\$0	\$0	

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E-87	Misc. Other Power Generation Exp. - Labor - OP	549.000	-\$13,024	\$0	-\$13,024	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$3,086	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$16,110	\$0		\$0	\$0	
E-94	Maint. of Structures - OP	552.000	-\$4,149	\$0	-\$4,149	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,148	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$3,001	\$0		\$0	\$0	
E-95	Maint. of Generating & Electric Plant - OP	553.000	-\$55,010	\$0	-\$55,010	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$15,072	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$39,938	\$0		\$0	\$0	
E-96	Maint. of Misc. Other Power Gen. Plant - OP	554.000	-\$1,521	\$0	-\$1,521	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$446	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,075	\$0		\$0	\$0	
E-100	Purchased Power For Base Load	555.100	\$0	-\$25,339,912	-\$25,339,912	\$0	\$0	\$0
	1. To eliminate the meter error from RSG expense (Hagemeyer)		\$0	\$1,653,273		\$0	\$0	
	2. To eliminate RSG resettlement (Hagemeyer)		\$0	-\$12,430,094		\$0	\$0	
	3. To adjust purchases for base load (Cassidy)		\$0	-\$14,563,091		\$0	\$0	
E-102	Interchanged Purchased	555.300	\$0	-\$594,709	-\$594,709	\$0	\$0	\$0
	1. To adjust purchase for Off-System Sales (Cassidy)		\$0	-\$594,709		\$0	\$0	
E-103	Sstn Cntrl and Load Disp - OPE - Labor	556.000	-\$3,269	\$0	-\$3,269	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$1,009	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$4,278	\$0		\$0	\$0	
E-105	Other Expenses - OPE - Labor	557.000	-\$203,518	\$0	-\$203,518	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$16,125	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$219,643	\$0		\$0	\$0	
E-111	Operation Supervision & Engineering - TE	560.000	-\$29,716	\$0	-\$29,716	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$7,659	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$37,375	\$0		\$0	\$0	

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E-112	Load Dispatching - TE	561.000	-\$92,903	\$0	-\$92,903	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,004	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$91,899	\$0		\$0	\$0	
E-113	Station Expenses - TE	562.000	-\$15,637	\$0	-\$15,637	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$3,598	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$12,039	\$0		\$0	\$0	
E-116	Trans. of Elect. by Others - TE	565.000	\$0	-\$701,964	-\$701,964	\$0	\$0	\$0
	1. To adjust MISO transmission expenses (Hagemeyer)		\$0	-\$701,964		\$0	\$0	
E-117	Misc. Transmission Expenses - TE	566.000	-\$34,962	\$0	-\$34,962	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$4,491	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$39,453	\$0		\$0	\$0	
E-121	Maint. Supervision & Engineering - TE	568.000	-\$14,055	\$0	-\$14,055	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$2,582	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$16,637	\$0		\$0	\$0	
E-122	Maint. Of Structures - TE	569.000	-\$898	\$0	-\$898	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$193	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$705	\$0		\$0	\$0	
E-123	Maint. Of Station Equipment - TE	570.000	-\$72,063	\$0	-\$72,063	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$15,992	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$56,071	\$0		\$0	\$0	
E-124	Maint. Of Overhead Lines - TE	571.000	-\$5,323	\$0	-\$5,323	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,178	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$4,145	\$0		\$0	\$0	
E-125	Maint. Of Misc. Transmission Plant - TE	573.000	-\$48,908	\$0	-\$48,908	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$11,575	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$37,333	\$0		\$0	\$0	
E-131	Operation Supervision & Engineering - DE	580.000	-\$157,118	-\$2,075	-\$159,193	\$0	\$0	\$0

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	1. To annualize payroll (Grissum)		\$10,468	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$167,586	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$2,075		\$0	\$0	
E-132	Load Dispatching - DE	581.000	-\$188,883	\$0	-\$188,883	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$43,364	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$232,247	\$0		\$0	\$0	
E-133	Station Expenses - DE	582.000	-\$209,947	\$0	-\$209,947	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$54,637	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$155,310	\$0		\$0	\$0	
E-134	Overhead Line Expenses - DE	583.000	-\$351,611	-\$710,264	-\$1,061,875	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$71,189	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$280,422	\$0		\$0	\$0	
	3. To normalize test year non-labor related storm costs (Cassidy)		\$0	-\$710,264		\$0	\$0	
E-135	Underground Line Expenses - DE	584.000	-\$114,973	\$0	-\$114,973	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$26,754	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$88,219	\$0		\$0	\$0	
E-136	Street Lighting & Signal System Expenses	585.000	-\$32,327	\$0	-\$32,327	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$7,962	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$24,365	\$0		\$0	\$0	
E-137	Meters	586.000	-\$252,739	\$0	-\$252,739	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$58,099	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$194,640	\$0		\$0	\$0	
E-138	Cust Install	587.000	-\$108,009	\$0	-\$108,009	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$25,502	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$82,507	\$0		\$0	\$0	
E-139	Misc	588.000	-\$375,176	-\$6,092	-\$381,268	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$80,532	\$0		\$0	\$0	

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	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$294,644	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$6,092		\$0	\$0	
E-143	S&E Maintenance	590.000	-\$131,654	\$0	-\$131,654	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$881	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$130,773	\$0		\$0	\$0	
E-144	Structures Maintenance	591.000	-\$102,238	\$0	-\$102,238	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$23,453	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$78,785	\$0		\$0	\$0	
E-145	Sta Equip Maintenance	592.000	-\$526,009	\$0	-\$526,009	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$113,336	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$412,673	\$0		\$0	\$0	
E-146	OH Lines Maintenance	593.000	-\$1,407,418	-\$146,272	-\$1,553,690	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$296,156	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$973,638	\$0		\$0	\$0	
	3. To normalize overtime impacted by storm labor overtime for 1/2007 event (Grissum)		-\$137,624	\$0		\$0	\$0	
	4. To eliminate the set-up of the storm cost regulatory asset (Rackers)		\$0	\$4,000,000		\$0	\$0	
	5. To normalize test year non-labor related storm costs (Cassidy)		\$0	-\$4,146,272		\$0	\$0	
E-147	UG Lines Maintenance	594.000	-\$289,680	\$0	-\$289,680	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$67,221	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$222,459	\$0		\$0	\$0	
E-148	Line Transformers Maintenance	595.000	-\$81,543	\$0	-\$81,543	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$23,087	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$58,456	\$0		\$0	\$0	
E-149	Street Lt. & Signals Maintenance	596.000	-\$131,359	\$0	-\$131,359	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$34,762	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$96,597	\$0		\$0	\$0	

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E-150	Meters Maintenance	597.000	-\$28,341	\$0	-\$28,341	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$8,342	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$19,999	\$0		\$0	\$0	
E-151	Misc. Pft Maintenance	598.000	-\$26,211	\$0	-\$26,211	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$7,675	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$18,536	\$0		\$0	\$0	
E-155	Supervision - CAE	901.000	-\$67,718	\$0	-\$67,718	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$17,262	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$84,980	\$0		\$0	\$0	
E-156	Meter Reading Expenses - CAE	902.000	-\$11,268	\$0	-\$11,268	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$1,820	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$9,448	\$0		\$0	\$0	
E-157	Customer Records & Collection Expenses	903.000	-\$949,668	-\$28,498	-\$978,166	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$250,345	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$699,323	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$28,498		\$0	\$0	
E-158	Uncollectible Amounts - CAE	904.000	\$0	\$188,858	\$188,858	\$0	\$0	\$0
	1. To annualize uncollectibles (Hagemeyer)		\$0	\$188,858		\$0	\$0	
E-159	Misc. Customer Accounts Expense - CAE	905.000	-\$343	\$1,223,900	\$1,223,557	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$106	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$449	\$0		\$0	\$0	
	3. To annualize interest on customer deposits (Carle)		\$0	\$1,223,900		\$0	\$0	
E-163	Supervision - CSIE	907.000	-\$2,487	\$0	-\$2,487	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$293	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$2,194	\$0		\$0	\$0	
E-164	Customer Assistance Expenses - CSIE	908.000	-\$120,222	\$0	-\$120,222	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$25,842	\$0		\$0	\$0	

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	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$94,380	\$0		\$0	\$0	
E-165	Informational & Instructional Advertising Exp	909.000	-\$93	-\$2,187,644	-\$2,187,737	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$25	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$118	\$0		\$0	\$0	
	3. To disallow institutional and promotional advertising (Carle)		\$0	-\$2,187,644		\$0	\$0	
E-166	Misc. Customer Service & Informational Exp.	910.000	-\$7,599	-\$2,160	-\$9,759	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$1,089	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$8,688	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$2,160		\$0	\$0	
E-169	Supervision - SE	911.000	-\$3,053	\$0	-\$3,053	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$142	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$2,911	\$0		\$0	\$0	
E-170	Demonstrating & Selling Expenses - SE	912.000	-\$23,979	\$0	-\$23,979	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$6,380	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$30,359	\$0		\$0	\$0	
E-172	Misc. Sales Expenses - SE	916.000	-\$1,106	\$0	-\$1,106	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$314	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,420	\$0		\$0	\$0	
E-176	Admin. & General Salaries - AGE	920.000	-\$2,480,559	-\$14,826	-\$2,495,385	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$157,291	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$1,882,020	\$0		\$0	\$0	
	3. To remove Taum Sauk expense booked during the test year (Rackers)		-\$755,830	-\$14,826		\$0	\$0	
E-177	Office Supplies & Expenses - AGE	921.000	-\$44,654	-\$2,491	-\$47,145	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$7,388	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$37,266	\$0		\$0	\$0	
	3. To disallow certain dues and donations (Carle)		\$0	-\$1,866		\$0	\$0	
	4. To disallow institutional and promotional advertising (Carle)		\$0	-\$625		\$0	\$0	

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-179	Outside Services Employed	923.000	-\$21,724	-\$1,117,537	-\$1,139,261	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$5,375	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$27,099	\$0		\$0	\$0	
	3. To recognize actual legal expense incurred (Rackers)		\$0	-\$206,031		\$0	\$0	
	4. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$911,506		\$0	\$0	
E-180	Property Insurance	924.000	\$0	-\$13,548,072	-\$13,548,072	\$0	\$0	\$0
	1. To annualize insurance expense (Hagemeyer)		\$0	-\$12,133,696		\$0	\$0	
	2. To normalize property insurance (Rackers)		\$0	-\$1,414,376		\$0	\$0	
E-181	Injuries & Damages	925.000	-\$20,221	\$507,460	\$487,239	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$5,611	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$25,832	\$0		\$0	\$0	
	3. To annualize insurance expense (Hagemeyer)		\$0	\$249,919		\$0	\$0	
	4. To adjust environmental expense to actual payments (Rackers)		\$0	\$509,423		\$0	\$0	
	5. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$251,882		\$0	\$0	
E-182	Employee Pensions & Benefits	926.000	\$0	\$489,805	\$489,805	\$0	\$0	\$0
	1. To adjust test year pension expense (Grissum)		\$0	-\$232,353		\$0	\$0	
	2. To annualize employee benefits (Grissum)		\$0	\$3,808,776		\$0	\$0	
	3. To annualize OPEB expense (Grissum)		\$0	\$1,573,693		\$0	\$0	
	4. To annualize Pension expense (Grissum)		\$0	-\$4,660,311		\$0	\$0	
E-184	Regulatory Commission Expenses	928.000	\$0	-\$100,000	-\$100,000	\$0	\$0	\$0
	1. To normalize rate case expense (Carle)		\$0	-\$100,000		\$0	\$0	
E-186	Misc. A&G	930.000	-\$27,886	-\$354,041	-\$381,927	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		\$3,057	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$30,943	\$0		\$0	\$0	
	3. To remove Taum Sauk expense booked during the test year (Rackers)		\$0	-\$178,814		\$0	\$0	
	4. To disallow certain dues and donations (Carle)		\$0	-\$175,227		\$0	\$0	
E-187	Misc. A&G - Direct (Includes EPR)	930.100	-\$3,543	-\$172,725	-\$176,268	\$0	\$0	\$0

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To disallow institutional and promotional advertising (Carle)		\$0	-\$172,725		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$3,543	\$0		\$0	\$0	
E-191	Maint. Of General Plant	935.000	-\$159,813	\$0	-\$159,813	\$0	\$0	\$0
	1. To annualize payroll (Grissum)		-\$22,225	\$0		\$0	\$0	
	2. To disallow Incentive Comp & Restrictive Stock (Hagemeyer)		-\$137,588	\$0		\$0	\$0	
E-195	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$5,839,768	\$5,839,768
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$18,509,248	
	2. To eliminate depreciation charged to O&M (Carle)		\$0	\$0		\$0	-\$12,669,480	
E-205	Storm Amort ER-2007-0002	407.346	\$0	\$200,001	\$200,001	\$0	\$0	\$0
	1. To annualize storm cost amortization from ER-2007-0002 (Cassidy)		\$0	\$200,001		\$0	\$0	
E-206	Pension Tracker Amortization		\$0	-\$808,636	-\$808,636	\$0	\$0	\$0
	1. To adjust Pension Tracker Amortization (Grissum)		\$0	-\$808,636		\$0	\$0	
E-207	OPEB Tracker Amortization		\$0	-\$2,033,078	-\$2,033,078	\$0	\$0	\$0
	1. To adjust OPEB Tracker Amortization (Grissum)		\$0	-\$2,033,078		\$0	\$0	
E-208	2007 Storm AAO Amortization		\$0	\$4,911,821	\$4,911,821	\$0	\$0	\$0
	1. To annualize amortization of AAO Storm Cost Recovery (Cassidy)		\$0	\$4,911,821		\$0	\$0	
E-212	Property Taxes	408.011	\$0	\$1,184,805	\$1,184,805	\$0	\$0	\$0
	1. To adjust property and real estate taxes (Carle)		\$0	\$1,184,805		\$0	\$0	
E-213	Payroll Taxes	408.010	\$0	-\$168,516	-\$168,516	\$0	\$0	\$0
	1. To annualize FICA taxes (Grissum)		\$0	-\$168,516		\$0	\$0	
E-214	Gross Receipts Tax	408.012	\$0	-\$103,675,557	-\$103,675,557	\$0	\$0	\$0
	1. To eliminate Gross Receipts Tax (Hagemeyer)		\$0	-\$103,675,557		\$0	\$0	
E-215	Missouri Franchise Taxes/Misc.	408.013	\$0	-\$261,437	-\$261,437	\$0	\$0	\$0
	1. To remove excise tax on NEIL Excise Tax for Replacement Power (Hagemeyer)		\$0	-\$261,437		\$0	\$0	
E-220	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$21,455,415	\$21,455,415
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$21,455,415	
	2. No Adjustment		\$0	\$0		\$0	\$0	

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 Adjustments to Income Statement Detail

A	B	C	D	E	F	G	H	I
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$163,225,682	-\$163,225,682
	Total Operating & Maint. Expense		-\$19,340,754	-\$144,884,226	-\$164,224,980	\$0	\$27,295,184	\$27,295,184

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 7.39% Return	E 7.64% Return	F 7.77% Return
1	NET OPERATING INCOME		\$424,041,510	\$416,728,870	\$431,057,980	\$438,222,535
2	ADD TO NET OPERATING INCOME					
3	Current Income Taxes		\$162,338,522	\$157,774,466	\$166,717,730	\$171,189,361
4	Deferred Income Taxes from Inc. Statement					
5	Deferred Income Tax Expense		-\$3,629,133	-\$3,629,133	-\$3,629,133	-\$3,629,133
6	ITC Amortization		-\$4,773,235	-\$4,773,235	-\$4,773,235	-\$4,773,235
7	TOTAL NET INCOME BEFORE TAXES		\$577,977,664	\$566,100,968	\$589,373,342	\$601,009,528
8	ADD TO NET INCOME BEFORE TAXES					
9	Book Depreciation Expense		\$309,665,364	\$309,665,364	\$309,665,364	\$309,665,364
10	Plant Related Amortizations:		\$0	\$0	\$0	\$0
11	Hydraulic Amortization		\$26,154	\$26,154	\$26,154	\$26,154
12	Transmission Amortization		\$240,606	\$240,606	\$240,606	\$240,606
13	Intangible Amortization		\$3,684,848	\$3,684,848	\$3,684,848	\$3,684,848
14	Callaway Post Op Amortization		\$3,681,567	\$3,681,567	\$3,681,567	\$3,681,567
15	TOTAL ADD TO NET INCOME BEFORE TAXES		\$317,298,539	\$317,298,539	\$317,298,539	\$317,298,539
16	SUBT. FROM NET INC. BEFORE TAXES					
17	Interest Expense calculated at the Rate of	2.7110%	\$152,937,859	\$152,937,859	\$152,937,859	\$152,937,859
18	Tax Straight-Line Depreciation		\$301,433,612	\$301,433,612	\$301,433,612	\$301,433,612
19	Production Credit Adjustment		\$18,463,598	\$18,463,598	\$18,463,598	\$18,463,598
20	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$472,835,069	\$472,835,069	\$472,835,069	\$472,835,069
21	NET TAXABLE INCOME		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
22	PROVISION FOR FED. INCOME TAX					
23	Net Taxable Inc. - Fed. Inc. Tax		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
24	Deduct Missouri Income Tax at the Rate of	100.000%	\$22,008,683	\$21,389,921	\$22,602,384	\$23,208,615
25	Deduct City Inc Tax - Fed. Inc. Tax		\$274,587	\$266,867	\$281,994	\$289,557
26	Federal Taxable Income - Fed. Inc. Tax		\$400,157,864	\$388,907,650	\$410,952,434	\$421,974,826
27	Federal Income Tax at the Rate of	35.00%	\$140,055,252	\$136,117,678	\$143,833,352	\$147,691,189
28	PROVISION FOR MO. INCOME TAX					
29	Net Taxable Income - MO. Inc. Tax		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
30	Deduct Federal Income Tax at the Rate of	50.000%	\$70,027,626	\$68,058,839	\$71,916,676	\$73,845,595
31	Deduct City Income Tax - MO. Inc. Tax		\$274,587	\$266,867	\$281,994	\$289,557
32	Missouri Taxable Income - MO. Inc. Tax		\$352,138,921	\$342,238,732	\$361,638,142	\$371,337,846
33	Missouri Income Tax at the Rate of	6.250%	\$22,008,683	\$21,389,921	\$22,602,384	\$23,208,615
34	PROVISION FOR CITY INCOME TAX					
35	Net Taxable Income - City Inc. Tax		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
36	Deduct Federal Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
37	Deduct Missouri Income Tax - City Inc. Tax		\$0	\$0	\$0	\$0
38	City Taxable Income		\$422,441,134	\$410,564,438	\$433,836,812	\$445,472,998
39	City Income Tax at the Rate of	0.065%	\$274,587	\$266,867	\$281,994	\$289,557
40	SUMMARY OF CURRENT INCOME TAX					
41	Federal Income Tax		\$140,055,252	\$136,117,678	\$143,833,352	\$147,691,189
42	State Income Tax		\$22,008,683	\$21,389,921	\$22,602,384	\$23,208,615
43	City Income Tax		\$274,587	\$266,867	\$281,994	\$289,557
44	TOTAL SUMMARY OF CURRENT INCOME TAX		\$162,338,522	\$157,774,466	\$166,717,730	\$171,189,361
45	DEFERRED INCOME TAXES					
46	Deferred Investment Tax Credit		-\$3,629,133	-\$3,629,133	-\$3,629,133	-\$3,629,133
47	Amort of Deferred Tax Depreciation		-\$4,773,235	-\$4,773,235	-\$4,773,235	-\$4,773,235
48	TOTAL DEFERRED INCOME TAXES		-\$8,402,368	-\$8,402,368	-\$8,402,368	-\$8,402,368
49	TOTAL INCOME TAX		\$153,936,154	\$149,372,098	\$158,315,362	\$162,786,993

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.00%	F Weighted Cost of Capital 9.50%	G Weighted Cost of Capital 9.75%
1	Common Stock	\$3,283,398,137	50.93%		4.584%	4.838%	4.965%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$114,502,040	1.78%	5.19%	0.092%	0.092%	0.092%
4	Long Term Debt	\$3,001,633,545	46.56%	5.77%	2.686%	2.686%	2.686%
5	Short Term Debt	\$47,612,601	0.74%	3.38%	0.025%	0.025%	0.025%
6	Other Security-Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$6,447,146,323	100.00%		7.387%	7.641%	7.768%
8	PreTax Cost of Capital				10.305%	10.718%	10.924%

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Executive Case Summary

A	B	
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$2,659,520,931
2	Total Missouri Rate Revenue By Rate Schedule	\$2,083,792,803
3	Missouri Retail kWh Sales	38,417,980,111
4	Average Rate (Cents per kWh)	5.424
5	Annualized Customer Number	1,176,065
6	Profit (Return on Equity)	\$278,120,121
7	Interest Expense	\$152,937,859
8	Annualized Payroll	\$284,769,656
9	Utility Employees	3,665
10	Depreciation	\$315,848,468
11	Net Plant Investment	\$6,696,215,446

AmerenUE
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Test Year Ending 03-31-2008
Rate Revenue Summary

A	B	C	D	E	F	G	H
		Adjustments					
Line Number	Description	As Billed	Adjust for Billing Corrections	Adjust to Primary Month	Adjust for Rate Switchers	Annualize for Rate Change	Normalize for Weather
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	1M -Residential	\$945,646,052	\$0	\$800	\$0	\$5,836,384	-\$54,705,146
4	2M - Small General Service	\$245,314,514	\$0	\$244,546	\$0	\$1,225,495	-\$7,813,443
5	3M - Large General Service	\$444,775,585	\$450,445	\$68,661	\$0	\$1,497,334	-\$8,829,941
6	4M - Small Primary Service	\$188,357,308	-\$1,253,573	\$0	-\$484,073	\$1,721,511	-\$2,624,005
7	5M-8M - Lighting and MSD	\$28,638,242	\$0	\$0	\$0	\$105,569	\$0
8	11M - Large Primary Service	\$162,392,936	\$336,142	-\$77,659	\$462,445	\$813,299	-\$826,010
9	12M - Large Transportation Service	\$130,452,287	\$0	\$215,604	\$0	\$287,045	\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$2,145,576,924	-\$466,986	\$451,952	-\$21,628	\$11,486,637	-\$74,798,545
11	OTHER RATE REVENUE						
12	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL MISSOURI RATE REVENUES	\$2,145,576,924	-\$466,986	\$451,952	-\$21,628	\$11,486,637	-\$74,798,545

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Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>
Line Number	Description	365-Days Adjustment	Growth Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	1M -Residential	-\$868,850	\$5,021,273	-\$44,715,539	\$900,930,513
4	2M - Small General Service	-\$997,378	\$1,867,550	-\$5,473,230	\$239,841,284
5	3M - Large General Service	-\$2,876,037	\$1,713,445	-\$7,976,093	\$436,799,492
6	4M - Small Primary Service	-\$1,504,645	\$0	-\$4,144,785	\$184,212,523
7	5M-8M - Lighting and MSD	-\$76,198	\$0	\$29,371	\$28,667,613
8	11M - Large Primary Service	-\$466,694	\$0	\$241,523	\$162,634,459
9	12M - Large Transportation Service	-\$248,017	\$0	\$254,632	\$130,706,919
10	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$7,037,819	\$8,602,268	-\$61,784,121	\$2,083,792,803
11	OTHER RATE REVENUE				
12	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0
13	TOTAL MISSOURI RATE REVENUES	-\$7,037,819	\$8,602,268	-\$61,784,121	\$2,083,792,803