BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust Its Revenues for Electric Service.

ER-2022-0337

SUPPLEMENTAL ATTACHMENT TO NOTICE OF CASE FILING

COMES NOW Union Electric Company d/b/a Ameren Missouri ("Ameren Missouri"), and for its supplemental attachment to notice submitted under 20 CSR 4240-4.017(1), states as follows:

1. Ameren Missouri has had communications with the Office of the Commission (as defined in 20 CSR 4240-4.015(10)) respecting various matters that may be addressed in the rate case in the 90 days prior to filing this notice (on March 17, 2022, March 29, 2022, March 30, 2022, April 4, 2022, April 6, 2022, April 11, 2022, April 14 2022, April 20, 2022, May 2, 2022, May 13, 2022, May 16, 2022, and May 25, 2022), as summarized in the attached public press releases and in the other attached documents regarding discussions held with MPSC Commissioners and some Commission advisors.

2. Ameren Missouri inadvertently omitted the May 25, 2022 attachment. This document is included with this filing. The Company respectfully requests this late filing of document relating to a tour conducted on May 25, 2022 be accepted. Ameren Missouri submits that no harm is caused by acceptance of this late submission.

WHEREFORE, Ameren Missouri asks the Missouri Public Service Commission accept this late-filed attachment to its 60-day notice in this case.

Respectfully submitted,

UNION ELECTRIC COMPANY D/B/A AMEREN MISSOURI

[s] Wendy K. Tatro

Wendy K. Tatro, MO Bar #60261

Director & Assistant General Counsel Ameren Missouri 1901 Chouteau Ave. P. O. Box 149 (MC 1310) St. Louis, MO 63166 (314) 554-2623 (telephone)(314) 554-4014 (facsimile) AmerenMOService@ameren.com

Jermaine Grubbs, MO Bar #68970

Corporate Counsel Ameren Missouri P.O. Box 66149, MC 1310 St. Louis, MO 63166-6149 (314) 554-3484 (phone) (314) 554-4014 (fax) AmerenMOService@ameren.com

<u>|s| Jennifer Moore</u>

Jennifer Moore Senior Corporate Counsel Ameren Missouri 1901 Chouteau Ave. P. O. Box 149 (MC 1310) St. Louis, MO 63166 (314) 554-2623 (telephone) (314) 554-4014 (facsimile) AmerenMOService@ameren.com

James B. Lowery, MO Bar #40503 JBL Law, LLC 3406 Whitney Ct. Columbia, MO 65203-6734 (573) 476-0050 (phone) lowery@jbllawllc.com

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing was served on the Staff of the Commission and the Office of the Public Counsel via electronic mail (e-mail) on this 8th day of June, 2022.

<u>|s| Wendy K.</u> Tatro

Wendy K. Tatro

OSAGE ENERGY CENTER TOUR

Wednesday, May 25, 2022

<u>2:00 - 4:30</u>

On Wednesday, May 25th a tour of the Osage Energy Center (Bagnell) was given to members of the Missouri Public Service Commission. Marc Poston from OPC was scheduled to attend but had a conflict prior to the event. Warren Witt, Director of Hydro Operations gave a presentation (attached) followed by a tour of the plant.

Missouri Public Service Commission Attendees: Commissioner Glen Kolkmeyer Mark Johnson

Ameren Missouri Attendees: Regulatory & Legislative Vice President Warren Wood Director Hydro Operations Warren Witt Manager Regulatory Affairs Gaye Suggett

Osage Energy Center

Warren A. Witt Director of Hydro Operations Ameren Missouri

Ameren Hydro Generation

- Keokuk Energy Center
 - 15 units, 140 MW, 109 years old
- Osage Energy Center
 - 8 units, 250 MW, 91 years old
- Taum Sauk Pumped Storage Energy Center
 - 2 units, 440 MW, 59 years old
- $\sim 3\%$ of Ameren generation

Osage Energy Center Basics

- **Built in 1931**
- 250 MW, ~700,000 MWhr/yr
- 8 main units, 2 house units
- 12 spill gates
- Staff of 25 people
- Lake:
 - Over 1100 miles of shoreline
 - 100 feet deep
 - 93 miles long
 - Drainage basin is Springfield to just south of KC, 150 miles into Kansas

FERC License

- Original license from 1926-1976
 - 16 pages
- Second license from 1976- 2006
 - **30** pages
- Third license from 2007- 2047
 - 91 pages plus half a dozen required management plans

Recent Plant Upgrades

- Automated plant in 1990's
 - Operate all three hydro plants (27 units) from Osage
- Turbine/generator upgrades
 - 2 units in 2002
 - 4 aerating units in 2008 and 2009
 - 2 completely new house units in 2010
- New automated turbine loading and venting system in 2008

Recent Plant Upgrades

- ~20% increase (120,000 MWhrs) in plant generation capability for the same water flow rates
- > \$50 Million for upgrades
- ~ \$25 Million in federal tax credits/incentives for upgrades
- First three gas insulated step-up transformers in the Western Hemisphere

Recent Environmental Upgrades

- Aerating turbines and automated venting system
- Fish net upstream of powerhouse
- Spill gate operational changes
- New minimum flow and flood ramp rate restrictions
- Management Plans:
 - Shoreline, Historical Property, Lower Osage River Enhancement, Fish Protection, Dissolved Oxygen Enhancement, Recreation Enhancement

DAM STABILIZATION ENHANCEMENT/ ANCHORING

- Anchored Bagnell Dam in 1980's
- 1980's anchors have an end of life due to minimal corrosion protection
- 2018 Project consisted of:
 - Hydroblasting/removal of surface concrete
 - Adding new anchors
 - Adding mass concrete
 - Adding new drains
- Project impacted:
 - West retaining section
 - Spillway section
 - East retaining section



WEST RETAINING SECTION





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HYDROBLASTING/HYDRODEMOLITION





DRILLING ANCHORS



48" RECESS ANCHOR DRILL HEAD



ANCHORS





SPILLWAY PLATFORM AND BARGE



SITE PROGRESS







The Construction of Bagnell Dam

- In August of 1929, men and women from all over the world came to a little-known place on the Osage River, just upstream of the town of Bagnell, Missouri.
- Barely over two years later, they had completed what is now known as Bagnell Dam... and the Lake of the Ozarks was born.

Construction Begins August 6, 1929

ATTACHMENT 12



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N1182

September 24, 1929



December 13, 1929 Job Hospital



October 25, 1929





March 28, 1930 Coffer Dam^{ATTACHMENT 12} PAGE 24 OF 34

ELECTRIC LIGHT & POWER CO-HYDROELECTRIC STATION - OSAGE DEVELOPMENT CORPORATION ... 1321 N 2003 General View of Job from 0.5461 * 133 3-28-30

December 1, 1930 Grand Glaize Bridge

UNION ELECTRIC LIGHT AND FOWER CO-HYDROELECTRIC STATION-OSAGE DEVELOPMENT STONE & WEBSTER ENGINEERING CORPORATION, Builders J.C. 5461#416,12-1-30 Aerial View of Grand Glaize Creek Bridge-Looking North N2 N 2255

August 29, 1930 Willmore Lodge



August 29, 1930 Powerhouse Begins

DAILON ELECTRIC EIGHT & POWER Co. - HYDROELECTRIC STATION-OSAGE DEVELOPMENT STONE & WEBSTER ENGINEERING CORPORATION, Builders J.0. 5481 #282,8-29-30 General View from East Hilliside N 2138

September 29, 1930

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December 22, 1930

UNION ELECTRIC LIGHT AND POWER CO. HYDRO ELECTRIC STATION - OSAGE DEVELOPMENT STONE & WEBSTER ENGINEERING CORPORATION, Duilders J.O. 54617444 - 12-22-30 Upstream VIEW From East Hillside N2262

October 31, 1930

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UNION ELECTRIC LIGHT AND POWER CO. THE ROCLECTRIC STATION - OSAGE DEVELOPMENT STONE & WEBSTER ENGINEERING CORPORATION, Builders 10.9461-372, 10-31-30. Draff Tube Liners and Discharge Rings - Units Nos. 1 and 2. N2218

NE VEL

May 29, 1931

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May 29, 1931

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WHITING WX HOIST 2 D TON TI DEVELOPMENT 04 N 2376

May 29, 1931



ATTACHMENT 12 Lake Filling in Less Than 2 Years

UNION ELECTRIC LIGHT AND POWER CO.- HYDROELECTRIC STATION-OSAGE DEVELOPMENT STONE & WEBSTER ENGINEERING CORPORATION, Builders J.O. 5461 Nº 533, 5-27-31. General View from East Hillside N2