

The Empire District Electric Company
 Test Year Ending September 30, 2020
 ER-2021-0312

Surrebuttal Schedule CTE-7.1 - Income Statement Adjustment Listing - Update

Line No.	Income Statement Adjustments	Total Company			Total Missouri		
		Test Year Ending Balance	Pro Forma Adjustment	Pro Forma Ending Balance	Test Year Ending Balance (1)	Pro Forma Adjustment	Pro Forma Ending Balance
1	REV ADJ 1 - Removal of FAC Revenues	\$ (69,190)	\$ 69,190	\$ -	\$ (69,190)	\$ 69,190	\$ -
2	REV ADJ 2 - Unbilled Revenues	(9,802,736)	9,802,736	-	(9,802,736)	9,802,736	-
3	REV ADJ 3 - Customer Annualization (2)	-	-	-	-	3,673,246	3,673,246
4	REV ADJ 4 - Demand Billing Adjustment (2)	-	-	-	-	(3,582)	(3,582)
5	REV ADJ 4 - Estimated Bills Adjustment (2)	-	-	-	-	(17,917)	(17,917)
6	REV ADJ 4 - LP Class COVID Adjustment (2)	-	-	-	-	2,615,826	2,615,826
7	REV ADJ 4 - Net Metering Billing Adjustment (2)	-	-	-	-	93,903	93,903
8	REV ADJ 4 - Weather Norm Adjustment (2)	-	-	-	-	2,972,146	2,972,146
9	REV ADJ 5 - Customer Load Growth (2)	-	-	-	242,213	5,934,722	6,176,935
10	REV ADJ 6 - Asbury AAO Revenue Reversal	(13,890,879)	13,890,879	-	(13,890,879)	13,890,879	-
11	REV ADJ 7 - AMI Opt-Out Fees (2)	-	-	-	-	315,900	315,900
12	REV ADJ 8 - EDR Revenues	-	330,495	330,495	-	330,495	330,495
13	REV ADJ 9 - GFR Reallocation (2)	526,267,998	-	526,267,998	460,374,423	516,787	460,891,210
14	REV ADJ 10 - Franchise Fee Revenues	9,148,128	(9,148,128)	-	9,148,128	(9,148,128)	-
15	REV ADJ 11 - Removal of Test Generation Wind Revenue	6,010	(6,010)	-	5,292	(5,292)	-
16	REV ADJ 12 - Fuel and Purchased Power Revenues	21,636,827	200,132,038	221,768,865	17,592,017	176,388,157	193,980,174
17	REV ADJ 13 - Expected Revenues from ER-2019-0374	447,890,410	945,265	448,835,676	447,890,410	945,265	448,835,676
18	REV ADJ 14 - Wind Non-FAC Operating Revenues	-	2,619,885	2,619,885	-	2,323,941	2,323,941
19	REV ADJ 15 - Late Fee & Disconnect Revenue Normalization	1,369,162	423,505	1,792,667	1,369,162	423,505	1,792,667
20	EXP ADJ 1 - Fuel and Purchased Power Expenses	142,928,720	139,757,260	282,685,979	126,152,755	123,469,283	249,622,038
21	EXP ADJ 2 - Generation O&M Normalization	21,390,652	3,142,832	24,533,483	18,876,821	2,834,936	21,711,757
22	EXP ADJ 3 - Asbury O&M Expense Normalization	898,913	(220,528)	678,385	792,619	(185,185)	607,434
23	EXP ADJ 4 - Removal of Test Generation Wind Expenses	43	(43)	-	38	(38)	-
24	EXP ADJ 5 - Plum Point Demand Charge	11,504,621	477,127	11,981,748	10,155,800	451,205	10,607,005
25	EXP ADJ 6 - Customer Payment Fees (2)	-	-	-	-	710,173	710,173
26	EXP ADJ 7 - PISA Depreciation Adjustment	(5,482)	5,482	-	(5,482)	5,482	-
27	EXP ADJ 8 - Uncollectible Expense (2)	1,260,069	-	1,260,069	1,122,239	779,420	1,901,659
28	EXP ADJ 9 - Deferred Carrying Costs Amortization	(42,439)	173,983	131,544	(42,439)	173,983	131,544
29	EXP ADJ 9 - DSM Amortization	1,474,084	(431,587)	1,042,497	1,474,084	(431,587)	1,042,497
30	EXP ADJ 9 - FAC Asbury Coal Amortization	-	-	-	-	-	-
31	EXP ADJ 9 - Asbury Amortization	-	-	-	-	-	-
32	EXP ADJ 9 - LIPP Amortization	1,736	61,450	63,186	1,736	61,450	63,186
33	EXP ADJ 9 - PISA Reg Assets Amortization	-	629,868	629,868	-	629,868	629,868
34	EXP ADJ 9 - PS Tracker Amortization	31,303	-	31,303	31,303	-	31,303
35	EXP ADJ 9 - Riverton 12 Tracker Amortization	(4,051,448)	6,435,350	2,383,902	(4,051,448)	6,435,350	2,383,902
36	EXP ADJ 9 - SB-EDR Amortization	-	155,011	155,011	-	155,011	155,011
37	EXP ADJ 9 - Solar Initiative Amortization	-	177,226	177,226	-	177,226	177,226
38	EXP ADJ 9 - Solar Rebate Amortization	680,373	1,387,317	2,067,689	680,373	1,387,317	2,067,689
39	EXP ADJ 9 - Storm Uri	-	-	-	-	-	-
40	EXP ADJ 9 - Tornado AAO Amortization	234,248	168,267	402,515	234,248	168,267	402,515
41	EXP ADJ 9 - Vegetation Tracker Amortization	436,481	(345,548)	90,934	436,481	(345,548)	90,934
42	EXP ADJ 9 - Riverton Environmental Costs Amortization	-	1,133,275	1,133,275	-	1,133,275	1,133,275
43	EXP ADJ 9 - Stranded Meters Amortization	-	-	-	-	535,056	535,056
44	EXP ADJ 9 - Asbury AAO Liability Amortization	-	-	-	-	-	-
45	EXP ADJ 9 - Asbury Excess ADIT Amortization	-	-	-	-	-	-
46	EXP ADJ 9 - Asbury Excess ADIT Amortization Reclass	-	607,654	607,654	-	607,654	607,654
47	EXP ADJ 9 - SWPA Amortization	(2,088,832)	2,088,832	-	(2,088,832)	2,088,832	-
48	EXP ADJ 9 - Tax Reform Excess ADIT Amortization	(2,440,528)	(8,839,130)	(11,279,658)	(2,440,528)	(8,839,130)	(11,279,658)
49	EXP ADJ 9 - Tax Reform Stub Period Amortization	(97,737)	(2,247,953)	(2,345,691)	(97,737)	(2,247,953)	(2,345,691)
50	EXP ADJ 9 - Wind Revenues Liability Amortization	-	(3,298,999)	(3,298,999)	-	(3,298,999)	(3,298,999)
51	EXP ADJ 10 - Rate Case Expense (2)	-	-	-	5,973	1,600,652	1,606,625
52	EXP ADJ 11 - Acquisition Costs	26,675	(26,675)	-	23,391	(23,391)	-
53	EXP ADJ 12 - Insurance Premiums	4,426,182	1,128,855	5,555,037	3,882,536	1,029,057	4,911,593

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54	EXP ADJ 13 - Normalize Injuries and Damages	(1,201,184)	1,481,818	280,634	(1,053,304)	1,301,379	248,076
55	EXP ADJ 14 - Time of Use (TOU) Customer Education	-	187,500	187,500	-	166,965	166,965
56	EXP ADJ 15 - Non-Recoverables	106,659	(106,659)	-	93,528	(93,528)	-
57	EXP ADJ 16 - Annualized Update Period Payroll	27,609,520	7,247,842	34,857,362	24,221,886	6,407,307	30,629,193
58	EXP ADJ 16 - Annualized Overtime	3,929,630	2,078,251	6,007,881	3,447,696	1,779,798	5,227,494
59	EXP ADJ 16 - Open Positions	-	1,643,524	1,643,524	-	1,444,166	1,444,166
60	EXP ADJ 16 - Payroll Taxes	2,262,638	654,212	2,916,849	1,984,080	594,363	2,578,443
61	EXP ADJ 17 - Employee Benefits	7,532,006	561,668	8,093,674	6,604,725	549,937	7,154,663
62	EXP ADJ 18 - GFR Reallocation (2)	351,750,073	-	351,750,073	304,474,208	5,450,263	309,924,471
63	EXP ADJ 19 - PSC Assessment (2)	-	-	-	933,031	88,457	1,021,488
64	EXP ADJ 20 - Depreciation Expense Annualization (2)	-	-	-	66,629,876	27,978,317	94,608,193
65	EXP ADJ 21 - Amortization Expense Annualization (2)	5,060,230	-	5,060,230	4,416,987	5,478,414	9,895,401
66	EXP ADJ 22 - Non-Wind Property Tax Annualization (2)	27,305,826	-	27,305,826	23,834,781	1,855,510	25,690,291
67	EXP ADJ 23 - Franchise Taxes	10,026,432	(10,026,432)	-	9,148,128	(9,148,128)	-
68	EXP ADJ 24 - Interest on Customer Deposits (2)	-	-	-	-	601,033	601,033
69	EXP ADJ 25 - Wind Non-FAC Operating Expenses	-	22,158,919	22,158,919	-	19,655,829	19,655,829
70	EXP ADJ 26 - AMI Outside Services Expenses (2)	-	-	-	-	1,188,728	1,188,728
71	EXP ADJ 27 - Normalize Training/Travel Expense	247,765	91,495	339,260	216,395	77,006	293,401
72	EXP ADJ 28 - Pension Expense (2)	-	-	-	8,845,208	1,907,959	10,753,167
73	EXP ADJ 28 - SERP Expense (2)	-	-	-	1,727,924	(131,397)	1,596,527
74	EXP ADJ 28 - OPEB Expense (2)	-	-	-	2,500,281	2,141,567	4,641,848
75	EXP ADJ 29 - AMI Meter Reader Savings	1,128,707	(1,128,707)	-	1,005,247	(1,005,247)	-
76	EXP ADJ 30 - Income Tax Update (2)	4,275,659	-	4,275,659	3,719,503	410,510	4,130,013

Footnotes:

- (1) - Missouri Test Year Ending Balance represents balances utilizing the GFR allocation factors.
- (2) - Adjustment was completed at the Missouri jurisdictional level only.