UNION ELECTRIC COMPANY

ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA				
С	CANCELLING MO.P.S.C. SCHEDULE NO	6		5	th Revis	sed	SHEET NO.	72.9
	MO.P.S.C. SCHEDULE NO.	6		6	th Revis	sed	SHEET NO.	72.9

RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Calculation of Fuel Adjustment Rate for the Billing Months of June 2015 through September 2015)

* <u>C</u> a	*Calculation of Current Fuel Adjustment Rate (FAR):						
Accumulation Period Ending:			Ċ	January, 31, 2015			
	1.	Actual Net Energy Cost (ANEC) (FC+PP+E-OSSR)		\$247,303,227			
	2.	Net Base Energy Cost (B)	-	\$185,185,349			
		2.1 Base Factor (BF)	х	\$0.01454			
		2.2 Accumulation Period Sales (S_{AP})		12,736,268,895 kWh			
	3. Total Company Fuel and Purchased Power Difference			\$62,117,878			
		3.1 Customer Responsibility	x	95%			
	4.	Fuel and Purchased Power Amount to be Recovered	=	\$59,011,984			
		4.1 Interest (I)	+	\$339,400			
		4.2 True-Up Amount (T)	+	\$630,030			
		4.3 Prudence Adjustment Amount (P)	±				
	5.	Fuel and Purchased Power Adjustment (FPA)	=	\$59,981,414			
	6.	Estimated Recovery Period Sales (S_{RP})	÷	26,517,199,004 kWh			
	7.	Current Period Fuel Adjustment Rate (FAR_{RP})	=	\$0.00226/kWh			
	8.	Prior Period Fuel Adjustment Rate (FAR $_{\text{RP-1}}$)	+	\$0.00171/kWh			
	9.	Fuel Adjustment Rate (FAR)	=	\$0.00397/kWh			
	10.	Secondary Voltage Adjustment Factor (VAF $_{\text{SEC}}$)		1.0575			
	11.	FAR for Secondary Customers (FAR $_{\mathrm{SEC}}$)		\$0.00420/kWh			
	12.	Primary Voltage Adjustment Factor (VAF_{PRI})		1.0252			
	13.	FAR for Primary Customers (FAR_{PRI})		\$0.00407/kWh			
	14.	Transmission Voltage Adjustment Factor (VAF $_{TRA}$	_{.N})	0.9917			
	15.	FAR for Transmission Customers (FAR $_{TRAN}$)		\$0.00394/kWh			
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^{*}Indicates Change.

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