

APPLYING TO MISSOURI SERVICE AREA

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM Rate Schedule

Accumulation Period Ending: 07/31/20

1. Actual RES Costs Incurred in AP (ARC)		\$4,076,407
2. RES Expenses Recovered in AP (RCR)	=	\$3,617,421
=(RBA + sum of monthly MBAs)		
3. RES Over/Under Recovery (ROUR)=	=	\$458,986
3.1 Interest	+	\$122,664
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$581,650
4. RES Revenue Requirement (RRR)	+	\$4,076,407
5. True-Up (T)	+	\$542,350
6. Ordered Adjustment (OA)	±	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$5,200,407
8. Estimated Recovery Period Sales (S _{RP})	÷	30,730,452,570 kWh
9. TRR _{RATE} = MIN of ((TRR/S _{RP}), (RAC))	=	\$0.00017/kWh
10. RESRAM _{RATE} = TRR _{RATE} + ROA ¹	=	\$0.00017/kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM _{RATE} (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$0.00017/kWh

*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate

February 1, 2021 to January 31, 2022

Current RBA = \$4,076,407

Base Amount File No. ER-2019-0335 = \$0.00

¹ If ROA is equal \$0.00000, The RESRAM_{RATE} stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM_{RATE} shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.

DATE OF ISSUE	<u>September 29, 2020</u>	DATE EFFECTIVE	<u>February 1, 2021</u>
ISSUED BY	<u>Marty J. Lyons</u>	TITLE	<u>Chairman & President</u>
	NAME OF OFFICER		ADDRESS
			<u>St. Louis, Missouri</u>