THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY	
P.S.C. Mo. No. <u>6</u> Sec. <u>4</u> <u>Original 1st Revised</u> <u>5 Sheet No. 25</u>	Formatted: Superscript
Cancelling P.S.C. Mo. No. 6 Sec. 4 Original Sheet No. 25	
For ALL TERRITORY	
COMMUNITY SOLAR PILOT PROGRAM	
SCHEDULE CSPP	
COMMUNITY SOLAR PILOT PROGRAM Schedule CSPP	
<u>PURPOSE</u>	
The purpose of the Community Solar Pilot Program (the "Solar Program") is to provide customers the opportunity to subscribe voluntarily to the generation output of solar facilities owned and operated by the Company within its service territory and connected to its distribution system. The solar generation output purchased under Schedule CSPP will offset portions of the otherwise applicable charges for energy used by participating customers as specified herein, and the associated Renewable Energy Credits ("RECs") will be transferred to or retired on behalf of the participating customers.	
PROGRAM DESCRIPTION	
Participating customers enroll in the Solar Program via a Participant Agreement through which they subscribe to Solar Blocks of five hundred (500) watts (AC) each in a designated Solar Resource located within the Company's service territory. The charges associated with the Solar Blocks and electric grid charges for the delivery of the solar energy are set forth in this Schedule CSPP.	

The Any energy produced by the subscribed Solar Blocks and delivered to the customer will offset an equivalent amount of kWh energy and, for demand billed customers, a portion of the kW demand used, metered and billed for under the participant's standard class of service from the Company. Approximately 4,500 Solar Blocks will be available in the initial offering. Approximately 10,000 Solar Blocks will be available in the second offering. Additional offerings may be made available in the future, should demand for the program exceed the initial current offering(s). New participants will be assigned to existing Solar Blocks until all existing blocks are filled, before proposing new Solar Resource builds. If the Company does not receive a sufficient number of subscriptions for the Solar Program, the Company may request Commission approval to terminate any offering(s) under this Schedule CSPP.

DATE OF ISSUE—September 15, 2020May 24, 2022
October 15, 2020July 1, 2022

DATE EFFECTIVE

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY						
P.S.C. Mo. No6 Sec4 1st2nd Revised Sheet No25a						
Cancelling P.S.C. Mo. No. 6 Sec. 4 1st RevisedOriginal Sheet No. 25a						
For ALL TERRITORY						
COMMUNITY SOLAR PILOT PROGRAM						
SCHEDULE CSPP						
AVAILABILITY						
This Schedule CSPP is available to any customer currently receiving permanent, metered electric service under the Company's retail Rate Schedules NS-RG, TC-RG, TP-RG, NS-GS, TC-GS, TP-GS, NS-LG, TC-LG, NS-SP, TC-SP and LP. Customers must execute a Participant Agreement and have an account that is not delinquent or in default at the time of subscription.						
Customers will be enrolled on a first-come, first-served basis subject to the permissible participation levels described below and upon execution of a Participant Agreement. Customers applying but no enrolled in the Solar Program due to the lack of available Solar Blocks will be placed on a waiting list. Customers on the waiting list will be offered the opportunity to subscribe to Solar Blocks in the order applications are received should Solar Blocks become available due to construction of additiona Solar Resources or subscription cancellations. Subscriptions are provided through one meter to one end-use customer and may not be aggregated, redistributed, or resold.						
A minimum of 1/2-4 of the Solar Blocks available from each-the CSPP II Solar Resource offering shall be reserved for residential class customers ("Residential Solar Resource Minimum");-") Pprovided that, if after the first three-two months of the availability of a new Solar Resource such Residential Solar Resource Minimum is not fully subscribed, it shall become available to all eligible customers in eligible rate classes.						
Schedule CSPP may not be combined with any other renewable energy program offered by the Company for the same customer account.						
Service locations served under Schedule PL (Private Lighting Service), Schedule SPL (Municipa Street Lighting Service), Schedule LS (Specialty Lighting Service), Schedule MS (Miscellaneous Service) or Rider NM (Net Metering Rider) are ineligible for the Solar Program while participating in those service agreements. Schedule CSPP is not available for resale, standby, breakdown, auxiliary parallel generation, or supplemental service.						

THE EMPI	RE DISTRICT	ELECTRIC COMPA	NY d.b.a. LI	BERTY		
P.S.C. Mo.	. No.	6	Sec.	4	2nd-3rd_Revised Sheet	No. <u>25c</u>
Cancelling	P.S.C. Mo. No	. <u>6</u> Sheet No. <u>25</u>	Sec.	4	1st 2nd Revised—	
For	ALL TERRITO	ORY				
		COMM	UNITY SOL	AR PILOT PRO	OGRAM	
			SCHED	ULE CSPP		
PRICIN	<u>G</u>					
_	rs served on		-		with Schedule CSPP. Service shall receive a	
•		, .			the actual cost of each	

• Solar Facility Charge will be finalized based on the actual cost of each Solar Resource increment and will be included in this Schedule CSPP. For the pre-construction subscription period the Company will provide an engineering estimate of the Solar Facility Charge. Upon finalization of the Solar Facility Charge, if the final Solar Facility Charge is higher than the engineering estimate, customers that have enrolled based on the engineering estimate will be given the opportunity to cancel their subscription without penalty or accept the higher Solar Facility Charge through an amendment to their Participant Agreement. If the final Solar Facility Charge is not greater than the engineering estimate, the agreement will be adjusted accordingly. As the development of each increment is initiated and finalized this tariff will be updated to reflect the Solar Facility Charge of each increment.

Solar	Number of	Pre-Construction Solar	Final Solar	Expected
Resource	Solar Blocks	Facility Charge	Facility Charge	Annual Energy
Increment		Estimate per Block	per Block	per Block
CSPP-I	4,500	\$5.72	\$5.36	941,700
CSPP-II	10,000	<u>\$5.90</u>	\$x.xx	Xxx,xxx

• Electric Grid Charge for solar energy delivered as follows:

o Small General Service \$0.03908 p	er kWh
	er kWh
o Large General Service \$0.00586 p	er kWh
o Small Primary Service \$0.00575 p	er kWh
o Large Power Service \$0.00456 p	er kWh

• Billing Demand Quantity Credit percentage of Solar Capacity:

Large General, Small Primary, and Large Power Service 2223%

DATE OF ISSUE	May 24, 2022	DATE EFFECTIVE	Julv ne 1. 2022
DATE OF 1000L	1VIAY 24, 2022	DATE ETTECTIVE	July ne 1, 2022

THE EMPIRE DISTRICT EL	ECTRIC	COMPANY	d.b.a. LIBEF	RTY				
P.S.C. Mo. No. 25f	6	Sec.	4	2nd 3rd	Revised Sheet No			
Cancelling P.S.C. Mo. No 25f	6	Sec.	4	2nd 1st	Revised Sheet No			
For <u>ALL TERRITOR</u>	RY	-						
COMMUNITY SOLAR PILOT PROGRAM								
		(SCHEDULE	CSPP				

MONTHLY BILLING

For Participants served under the Company's NS-RG, TC-RG, TP-RG, NS-GS, TC-GS, TP-GS, rate schedules:

- 1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
- 2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the NS-LG, TC-LG, TC-SP and LP rate schedules

- The Any energy productioned of by the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
- 5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
- 6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 7. The Participant's Any Billing Demand Quantity Credit attributed to a will be subtracted from the Participant will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand

Formatted: Expanded by 0.15 pt

Formatted: Expanded by 0.15 pt

Formatted: Character scale: 100%, Expanded by 0.15

Formatted: Character scale: 100%, Expanded by 0.1! pt

Formatted: Expanded by 0.15 pt

Formatted: Expanded by 0.15 pt

Formatted: Normal, Justified, Indent: Left: 0.58", Right: 0.29", No widow/orphan control, Don't adjust space between Latin and Asian text, Don't adjust space between Asian text and numbers

DATE OF ISSUE May 24, 2022 DATE EFFECTIVE June-July 1, 2022

THE EMPIRE DISTRICT EL	ECTRIC	COMPANY	d.b.a. LIBI	ERTY	
P.S.C. Mo. No. 25f	6	Sec.	4	2nd 3rd	Revised Sheet No
Cancelling P.S.C. Mo. No. 25f	6	Sec.	4	2nd 1st	Revised Sheet No
For ALL TERRITOR	RY	=			
		COMMUN	ITY SOLAF	R PILOT PROGRAM	
			SCHEDUL	LE CSPP	

below the applicable minimum billing demand set forth in the Participant's standard rate schedule. No demand credit will be applied to the Participant's Monthly Facilities Demand as set forth in the Participant's standard rate schedule.

DATE OF ISSUE May 24, 2022 DATE EFFECTIVE June-July 1, 2022

THE EMPIRE DISTRICT ELECT					
P.S.C. Mo. No6 Sheet No	Sec 25g	4	2nd 1st -	Revised	
Cancelling P.S.C. Mo. No6Sheet No	Sec	4	1st	Original Revised	Formatted: No underline
For ALL TERRITORY					

COMMUNITY SOLAR PILOT PROGRAM

SCHEDULE CSPP

8. The remaining metered energy will be billed in accordance with the Participant's standard rate schedule. The hours use calculations to determine the energy charge step rates will be calculated using the Billing Demand as set forth within the Participant's standard rate schedule without applying the Billing Demand Quantity Credit.

For all Customers

- 9. The Participant's share of the any Solar Resource energy production and any remaining metered energy consumed will be billed under all applicable riders and charges. The Company's FAC Rider will not apply to the Solar Resource energy production. The Company's Energy Efficiency Cost Recovery will apply to the any Solar Resource energy production.
- 10. Other, non-consumption based, charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant. The entire bill amount, inclusive of all standard rate charges and Solar Program charges, must be paid according to the payment terms set forth in the Company's Rules and Regulations.

WAITING LIST

If at the time of enrollment, a customer's desired subscription level is greater than the available Solar Blocks of the Solar Resource(s), then the customer may elect to be placed on a waiting list. If the available capacity is less than the customer's desired subscription level, the customer will be offered the opportunity to subscribe to the remaining available capacity and be placed on the waiting list for the remainder of the desired subscription level. If the customer does not wish to participate at the lower subscription level, then the next customer on the waiting list will be offered the available capacity. Customers will be offered an opportunity to be placed on the waiting list only if the available capacity is less than the customer's desired subscription level. The Company will maintain records related to the waiting list.

DATE OF ISSUE	October 16, 2020May 24, 2022	DATE EFFECTIVE	November 15, 2020Ju
1 2022			

.S.C. Mo. No 5i	0.	6	Sec.	4	<u>2nd</u> 3rd	Revised	Sheet No		
ancelling P.	S.C. Mo. No.	6	Sec.	4	1st 2nd	Revised	Sheet No		
<u>5i</u> or <u> </u>	LL TERRITO	RY							
			COMMUNI	TY SOLAR F	PILOT PROGRAM				
			;	SCHEDULE	CSPP				
ROGRA	M PROVIS	SIONS A	ND SPE	CIAL TE	RMS				
	Company's Solar Prog delinquent ("RECs") I with Partic output of the with an act Company vapproved tr Participants that the Participants	s custome ram must or in de produced ipant subs ne Solar I ive renew will retire racking sy s waive al rticipant's	r service de have and efault at the by Solar R scriptions. Resource wables' regithe credits stem.	partment. maintain he time of esources w All rights vill be trans stry accour s on behalf ny retrospe ould be or	he Company's webs Customers applying an account that is n f application. Rene vill be tracked by the to the RECs associated by the Compat. If a participant he of the participant voctive billing reduction would have been at period of time.	g for service und of more than 6 wable Energy e Company, couted with the general part to the Partias no such according to the commons arising from	der this 0 days Credits nsistent heration cipants hunt, the hission- a claim	Formatted: Font: 11 pt	
3.	Enrollment		_						
	Re eac ass	source re ch. Eligib igned to	presenting ble custome the Solar R	approxima ers enrollin	te) is an approximitely 4,500 Solar Bling in the Solar Progretial such time as all of	ocks at 500 Wa am for CSPP-I	ntts AC will be		
	entrest successive suc	olling in the time as reach added to liment, per Solar I this tariful be treated and after ich commwebsite annitment	the Solar I all of the litional Sol such-custor Block, wift to be updied by the son construct the date that the littment shall and sending to the enrich the tent.	Program w Solar Bloc ar Resource mers may lith said am ated accord Company action of the ac Compan Il occur uping an email	rce other than CSPI ill be assigned to the ks for the Solar Rese other than CSPP-I be required to pay a ount to be establishingly. Collected Proas a Contribution is e Solar Resource. y commits to construct the Company post, if available, or by gned to the Solar R	ne Solar Resource are subscured are subscured are subscured are subscured are program particled by the Comparam participation Aid of Constuct the Solar Reting its committy letter, announced	ee until ribed— d, upon cipation nission, on fees cruction source, ment on cing its		

DATE OF ISSUE July 2, 2021May 24, 2022 DATE EFFECTIVE August July 1, 20224

THE EMPIRE DISTRICT E	ELECTRIC CO	MPANY (d.b.a. LIBERTY				
P.S.C. Mo. No. 25j	6	Sec.	4	2nd —3rd	Revised	Sheet No	
Cancelling P.S.C. Mo. No. 25j		Sec.	4	1st 2nd	Revised	Sheet No.	
For ALL TERRITO	RY						
COMMUNITY SOLAR PILOT PROGRAM							
		9	SCHEDULE CS	PP			

Program and pay the charges thereunder for a term of three years after the Solar Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee may withdraw from the Solar Program via the Company's website or calling the Company's customer service line and, if applicable, shall receive a full refund of the enrollee's Program participation fee.

Any enrollee from whom a Program participation fee has been collected who has not received service from the Solar Resource by the earlier of (1) the date the Company commits to the Solar Resource, or (ii) three years after this tariff becomes effective, will be refunded the Program participation fee.

- 4. Customer's may enroll in the Solar Program via the Company's website or calling the Company's customer service line after the Company has committed to build the Solar Resource, and throughout the Solar Program's operation, during which there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waiting list of customers interested in enrolling in the Program during periods when there are no blocks available in the Solar Availability Bank₃ and will notify customers on the waiting list via e-mail or letter when blocks become available. If a Participant moves to another location within the Company's Missouri service territory the subscription will transfer to the new customer account. If the subscription level exceeds the new location's allowed subscription amount, the customer will be responsible for the original subscription amount until the end of the original subscription period. At the end of the original subscription period, the customer may elect to change their subscription level.
- 5. Participants that have multiple eligible accounts in the Company's Missouri service territory and are subscribed to a minimum of 1,000 Solar Blocks may transfer subscribed Solar Blocks from one eligible account to another subject to the following conditions:
 - The account to which the subscribed Solar Blocks are transferred is otherwise eligible to participate in the CSPP program.
 - b. The total Solar Blocks subscribed by the receiving account do not exceed the allowed subscription amount after the Solar Blocks are transferred.

DATE OF ISSUE	July 2, 2021 May 24, 2022	_ DATE EFFECTIVE	August July 1, 20221
ICCLIED DV Tim Mil	Ob	T	ban Datas and Danielatan.

Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY					
P.S.C. Mo. No. <u>25j</u>	6	Sec.	4	2nd 3rd	Revised Sheet No
Cancelling P.S.C. Mo. No. 25j	6	Sec.	4	1st 2nd	Revised Sheet No
For ALL TERRITOR	RY	=			
COMMUNITY SOLAR PILOT PROGRAM					
			SCHEDU	LE CSPP	

c. Any remaining subscription term associated with the transferred Solar Blocks will remain in effect following the transfer.

DATE OF ISSUE July 2, 2021May 24, 2022 DATE EFFECTIVE August July 1, 20224

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
P.S.C. Mo. No. 25k	6	Sec.	4	1st_	Original <u>Re</u>	vised	Sheet No
Cancelling P.S.C. Mo. No.	6	Sec.	4		Original	Sheet No.	25k
For ALL TERRITOR	RY						
COMMUNITY SOLAR PILOT PROGRAM							
SCHEDI II E CSDB							

- 6. If a Participant's electric service is cancelled or the Participant's account is terminated due to an action of the Participant before the end of the initial subscription term, the Company will make the subscribed Solar Blocks available to customers on the waiting list. If the cancelled subscription is not fully subscribed by another customer for the remaining subscription period, the cancelling participant shall be responsible for a Termination Fee for the remaining portion of the subscription. The Termination Fee shall be equal to the solar facility charge for the subscription level times the number of months remaining in the initial subscription term. Termination fees collected by the Company shall be treated as a CIAC.
- 7. Participants must notify the Company via the Company's website or calling the Company's customer service line, of their intent to transfer any subscription(s). Transfers will only be effective if the transferee satisfies the terms and conditions applicable to the subscription, signs and returns the Participant Agreement to the Company, and thereby assumes all responsibilities associated therewith.
- 8. Customers that subscribe will continue as Participants until, they cancel their subscription, their subscription is terminated, or the Solar Program is terminated. New subscriptions and cancellations require 20 calendar days' notice by the Participant via the Company's website or calling the Company's customer service line prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
- Any Participant who cancels its participation in the Solar Program must wait
 months after the first billing cycle without a subscription to re-enroll in the Solar Program.
- 10. Unsubscribed Solar Blocks will be determined monthly and <u>anythe</u> energy production associated with any such amounts shall be included in the Company's generation portfolio.
- 11. The RECs associated with unsubscribed or unused portions of the solar production will be tracked and applied to the Company Renewable Portfolio Standard requirements.

DATE OF ISSUE	October 16, 2020May 24, 2022	DATE EFFECTIVE	November 15, 2020Ju
1, 2022			