P.S.C. MO. No.	7	Tenth	Revised Sheet No	5A
Canceling P.S.C. MO. No	7	Ninth	Revised Sheet No	5A
			For Missouri Retail Ser	vice Area

# RESIDENTIAL SERVICE Schedule R

# **RATE**

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

#### A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

KANSAS CITY POWER AND LIGHT COMPANY

Customer Charge (Per Month) \$11.47

	Summer	Winter
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13511	\$0.12013
Next 400 kWh per month	\$0.13511	\$0.07396
Over 1000 kWh per month	\$0.14916	\$0.06561

#### B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$11.47	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month	\$0.13806	\$0.09703
Over 1000 kWh per month	\$0.13806	\$0.06300

**FILED** Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Effective: December 6, 2018 Issued: November 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64015

P.S.C. MO. No	7	Ninth	Revised Sheet No	5A
Canceling P.S.C. MO. No	7	Eighth	Revised Sheet No	5A
			For Missouri Retail Ser	vice Area
		TIAL SERVICE		
	Sch	nedule R		

# **RATE**

Service Commission ER-2018-0145; YE-2019-0084

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

# A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$12.62	
	Summer <u>Season</u>	Winter Season
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12893	\$0.12231
Next 400 kWh per month	\$0.14916	\$0.07396
Over 1000 kWh per month	\$0.14916	\$0.06561

# B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.62	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13806	\$0.09703
Next 400 kWh per month	\$0.13806	\$0.09703
Over 1000 kWh per month	\$0.13806	\$0.06098

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Effective: June 8, 2017

Issued: May 9, 2017
Issued by: Darrin R. Ives. Vice President 1200 Mair

CANCELLED Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64015

December 6, 2018
Missouri Public

P.S.C. MO. No	7	<u>Eighth</u>	Revised Sheet No	5A
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	5A
			For Missouri Retail Ser	vice Area
	_	ΓIAL SERVICE		

#### RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

# A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)

Customer Charge (Per Month)	\$11.88	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13328	\$0.11982
Next 400 kWh per month	\$0.13328	\$0.07183
Over 1000 kWh per month	\$0.13328	\$0.06003

# B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

\$11.88

<b>3</b> ( , ,	•	
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.13328	\$0.09367
Next 400 kWh per month	\$0.13328	\$0.09367
Over 1000 kWh per month	\$0.13328	\$0.05887

September 29, 2015

ER-2016-0285; YE-2017-0235

		RESIDENTIAL SERVICE Schedule R	Ē	(Continu	ned)
			For	Missouri Retail Servi	ce Area
Cancelling P.S.C. MO.	7	Sixth	☐ Orig ☑ Revi	_	5A
P.S.C. MO. No.	7	Seventh	☐ Orig ☑ Revi	_	5A

# RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

### A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.0	00
	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12157	\$0.10929.
Next 400 kWh per month	\$0.12157.	\$0.06552
Over 1000 kWh per month	\$0.12157.	\$0.05475.

# B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.12157.	\$0.08544
Over 1000 kWh per month	\$0.12157.	\$0.05370.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

Darrin R. Ives, Senior Director

Kansas City, MO Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

ISSUED BY:

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	5A
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original Revised	Sheet No.	5A
				For Miss	ouri Retail Serv	vice Area

# **RESIDENTIAL SERVICE** Schedule R

(Continued)

#### RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

# A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.	\$9.00	
	Summer <u>Season</u>	Winter Season	
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.11028	\$0.09914	
Next 400 kWh per month	\$0.11028	\$0.05945	
Over 1000 kWh per month	\$0.11028	\$0.04968	

# B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)	·	
First 1000 kWh per month	\$0.11028	\$0.07382
Over 1000 kWh per month	\$0.11028	\$0.04872

DATE EFFECTIVE: May 18, 2011 May 4, 2011 DATE OF ISSUE: April 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

January 26, 2013

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

			/ER & L	IGHT COMP	PANY					
P.S.C.	MO. No	). 	7	_Fifth			Orig	inal	Sheet No.	5A
						$\boxtimes$	Revi	sed		
Cancel	ling P.S	.C. MO. No		Fourth	<del></del>		Orig		Sheet No.	_5A_
						$\boxtimes$	Revi For		ıri Retail Servi	ce
				RESIDENTIAL SE Schedule F				(1	Continued)	-
RATE:		-phase kWh and	three-phas	e kWh will be cum	ulated for b	oilling	g unde	er this sch	nedule.	
	A.	RESIDENTIAL	GENERA	L USE:						
		Custo	mer Charge	(Per Month)		\$	8.67			
		Energ	y Charge (F	Per kWh)	Summ Seaso			Winter <u>Season</u>		
		0.	First 600 Next 400	kWh per month kWh per month	\$0.10 \$0.10	50		\$0.0944 \$0.0566		
			Over 100	0 kWh per month	\$0.10	50		\$0.0473		
	В.	When the cur equipment is o	stomer has of a size an	LUSE AND SPAC selectric space he d design approved the kWh shall be	neating equition to the contract of the contra	uipn ompa	nent anv a	for the r	esidence and innected throu	the gh a
		Custor	ner Charge	(Per Month)		\$	8.67			
		Energy	∕ Charge (F	<sup>p</sup> er kWh)	Summ <u>Seaso</u>	т.		Winter <u>Season</u>		
			First 1000	kWh per month kWh per month	\$0.105 \$0.105			\$0.0663 \$0.0464		

<u>Season</u>	<u>Season</u>	
\$0.1050	\$0.0663	
\$0.1050	\$0.0464	
	\$0.1050	

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

	SAS ( MO. No.			IGHT COMP	ANY	] Origi ] Revi		Sheet No.	5A
Cancell	ing P.S.	C. MO. No	7	Third		] Origi ] Revi For	sed	Sheet No. ıri Retail Servi	
	104		ſ	RESIDENTIAL SER Schedule R			(	Continued)	
RATE:	Single-	phase kWh and t	hree-phase	e kWh will be cumu	lated for billi	ing unde	er this sch	nedule.	
	A.	RESIDENTIAL	GENERAL	USE:					
		Custom	er Charge	(Per Month)		\$7.46			
		Energy	Charge (P	er kWh)	Summer <u>Season</u>		Winter <u>Season</u>		
			First 600 k Next 400 l	Wh per month Who per month KWh per month	\$0.0904 \$0.0904 \$0.0904		\$0.0813 \$0.0487 \$0.0407		
	В.	When the cust equipment is of	omer has a size and	USE AND SPACE electric space he d design approved the kWh shall be b	eating equipuly by the Com	pment npany a	for the r		
		Custom	er Charge	(Per Month)		\$7.46			
		Eneray	Charge (F	er kWh)	Summer <u>Season</u>		Winter <u>Season</u>		

	Summer <u>Season</u>	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0904	\$0.0571
Over 1000 kWh per month	\$0.0904	\$0.0399

January 1, 2008

DATE OF ISSUE:

ISSUED BY:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. 5A 冈 Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 5A X Revised Missouri Retail Service For Area **RESIDENTIAL SERVICE** Schedule R (Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

### A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)

\$6.88

Energy Charge (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
First 600 kWh per month	\$0.0834	\$0.0750
Next 400 kWh per month	\$0.0834	\$0.0448
Over 1000 kWh per month	\$0.0834	\$0.0374

# B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and <u>not</u> connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)

\$6.88

	Summer Season	Winter Season
Energy Charge (Per kWh)	<del></del>	<del></del>
First 1000 kWh per month	\$0.0834	\$0.0527
Over 1000 kWh per month	\$0.0834	\$0.0367

January 1, 2007

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

Jan. 1, 07 January 29, 2007

ISSUED BY: Chris B. Giles

Vice-President



	FORM NO	). 13	P. S.	C. MO. No	Se	econd	Original- \ SHE	ET No. 5A
				7		rst }	Revised J	5A
		C	Cancelling P. S.	C. MO. No			Revised ∫	ET No
			POWER & LIC ssuing Corporation	GHT COMPANY or Municipality	F	Missouri or	Community, Town	
					•••		Missouri Pr	ıblic Nasion
				RESIDENTI Sche	AL SERVIC dule R	E	CD APR 2°2	्राधुष्टु (
	RATE:		-phase kWh ar	nd three-phase kWh v	vill be cumul	ated for billing	g under this sched	lule.
		A.	RESIDENTIA	AL GENERAL USE:				
			-			Summer Season	Winter Season	:
			Cust	omer Charge (Per Mo	onth)	\$6.11	\$6.11	
			Ener	gy Charge (Per kWh	):			-
_				First 600 kWh per Next 400 kWh per		\$0.0740 \$0.0740	\$0.0666 \$0.0398	=
(Rav 1/97)				Over 1000 kWh p	per month	\$0.0740	\$0.0332	<del></del> 
	-	В.	RESIDENTIA	AL GENERAL USE A	ND SPACE	HEAT - ONE	METER:	<u>.</u>
KCPL Form 661H002			equipment is	istomer has electric s of a size and des parately metered circ	ign approve	ed by the Co	mpany and not	
CPL Forn						Summer Season	Winter Season	 -
×			Cust	omer Charge (Per Mo	onth)	\$6.11	\$6.11	-
			Ener	gy Charge (Per kWh	):			
				First 1000 kWh pe Over 1000 kWh p		\$0.0740 \$0.0740	\$0.0468 \$0.0326	
				·			,	
							1 Phot	-
						Miss Sorvico	ouri Fublic Commicsi	<b>o</b> n—
CANCELLED January 01, 2007							9 <sup>9</sup> 3 1 3 NG 01 199	3
Missouri Public_						רוובט 4	100 0 × 100	-
Service Commission	)T1							

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

August 1, 1999

April 23, 1999

FC	ORM NO. 13		P. S. C. MO. No7	First	Original   Revised	SHEET No.	5A
		Canc	relling P. S. C. MO. No		{ Original	SHEET No	5A
K	ANSAS C	TY PO	WER & LIGHT COMPANY	ForN	∖ <del>Revised</del> ∕lissouri Retail	Service Area	
	Name	of lesuln	g Corporation or Municipality		Commun	ity, Town or City	
_	<del></del>	<u></u>	<u></u>		RECEIV	E D	
				AL SERVICE dule R	DEC 4 19	96 (Con	tinued)
	RATE:	Single-	-phase kWh and three-phase kWh w		MISSCUI C Service Co ed for billing und	ncieeimm	<b>e</b> .
		<b>A</b> .	RESIDENTIAL GENERAL USE:		Summer Season	Winter Season	
			Customer Charge (Per Mo	nth)	\$6.31	\$6.31	
			Energy Charge (Per kWh)	):			
(Rev 6/94)			First 600 kWh per Next 400 kWh per Over 1000 kWh p	month	\$0.0764 \$0.0764 \$0.0764	\$0.0688 \$0.0411 \$0.0343	
KCPL Form 661H002 (F		В.	RESIDENTIAL GENERAL USE A When the customer has electric equipment is of a size and desi through a separately metered circu	space heating ign approved	equipment for by the Compa	the residence any and <u>not</u> co	
KCPL Fo					Summer Season	Winter Season	
			Customer Charge (Per Mo	inth)	\$6.31	\$6.31	
			Energy Charge (Per kWh)	<b>)</b> :			
			First 1000 kWh pe Over 1000 kWh pe		\$0.0764 \$0.0764	\$0.0483 \$0.0337	
			CANCELL				
			AUG 0 1	1999 5A ommission IRI	9	JAN 1 1997 4 - 1 9 9 3LIC SERVICE	COITT
	DATE 05 "	ecur.	December 4, 1996		Janua	ary 1, 1997	

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO		{ Ori	ginal SHEET No5A
	Cancelling P. S. C. MO. No. 6 All 1	previous sheets Ori	ginal SHEET No
KANSAS	S CITY POWER & LIGHT COMPANY	For. Missouri F	Retail Service Area
	Name of Issuing Corporation or Municipality	C	ommunity Los A be on the least the last

RESIDENTIAL SERVICE

5 1996

# Schedule R

MISS (58 Minued)
Public Service Commission

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

**RESIDENTIAL GENERAL USE:** 

Summer Winter Season Season

Customer Charge (Per Month)

\$6.31

\$6.31

Energy Charge (Per kWh)

First 600 kWh per month \$0.0782 \$0.07037 Next 400 kWh per month \$0.0782 \$0.04200 Over 1000 kWh per month \$0.0782 \$0.03500

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

> Summer Season

Winter

Season

Customer Charge (Per Month)

\$6.31

\$6.31

Energy Charge (Per kWh)

First 1000 kWh per month

\$0.0782

\$0.0494

Over 1000 kWh per month

\$0.0782

\$0.0345

CANCELLED

JAN "1 1997

FILED

JUL

MO PIRECS

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY S. W. Cattron

name of officer

KCPL Form 661H002 (Rev 6/84)

P.S.C. MO. No.	7	Tenth	Revised Sheet No	5B
Canceling P.S.C. MO. No	7	Ninth	Revised Sheet No	5B
			For Missouri Retail Serv	vice Area
		NTIAL SERVICE chedule R		

RATE (continued)

# C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$13.80

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12013
Next 400 kWh per month	\$0.13806	\$0.07396
Over 1000 kWh per month	\$0.13806	\$0.06353

Separately metered space heat rate:

KANSAS CITY POWER AND LIGHT COMPANY

All kWh (Per kWh) \$0.13806 \$0.06353

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

#### **MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	Ninth	Revised Sheet No	5B
Canceling P.S.C. MO. No	7	Eighth	Revised Sheet No	5B
			For Missouri Retail Ser	vice Area
		ITIAL SERVICE hedule R		

RATE (continued)

# C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.95
-----------------------------	---------

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12412
Next 400 kWh per month	\$0.13806	\$0.07441
Over 1000 kWh per month	\$0.13806	\$0.06219

Separately metered space heat rate:

All kWh (Per kWh) \$0.13806 \$0.06239

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

# **MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Eighth	Revised Sheet No	5B
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	5B
			For Missouri Retail Ser	vice Area
		NTIAL SERVICE		

RATE (continued)

# C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$14.13

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0. 13328	\$0.11982
Next 400 kWh per month	\$0. 13328	\$0.07183
Over 1000 kWh per month	\$0. 13328	\$0.06003
Congretaly material appear heat rate:		

Separately metered space heat rate:

All kWh (Per kWh) \$0.13328 \$0.06023

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

# **MINIMUM**

Minimum Monthly Bill:

Issued: September 8, 2015

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

September 29, 2015

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	5B
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	5B
			$\boxtimes$	Revised		
				For Misso	ouri Retail Servi	ce Area

# RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

#### C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$11.05

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.12157.	\$0.10929.
Next 400 kWh per month	\$0.12157.	\$0.06552.
Over 1000 kWh per month	\$0.12157.	\$0.05475.

Separately metered space heat rate:

All kWh (Per kWh) \$0.12157. \$0.05494.

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

# E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO
Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	5B
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	5B
			$\boxtimes$	Revised		
				For Misso	ouri Retail Servi	ce Area

# RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

#### C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$11.05

	Summer <u>Season</u>	Winter <u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968

Separately metered space heat rate:

All kWh (Per kWh) \$0.11028 \$0.04747

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

#### E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

Darrin R. Ives, Senior Director

Kansas City, MO

FILED

Missouri Public Service Commission ER-2010-0355; YE-2011-0523

ISSUED BY:

KANSA P.S.C. MO	AS CITY I	POWER & L	IGHT COMP	ANY	Original	Sheet No. 5B	
					Revised		
Cancelling	P.S.C. MO. N	No7	Fourth		Original	Sheet No. 5B	
					Revised Missou For Area	uri Retail Service	
			RESIDENTIAL SEF		(	Continued)	
RATE: (c	ontinued)						
C.	When to equipmostered metered	the customer has ent is of a size and d circuit, the kWh	d design approved b	eating equipo by the Compa d as follows.	ment for the ny connected t The option of	residence and the hrough a separately separately metered	
		Customer Charge	(Per Month)	\$^	\$10.64		
		Energy Charge (F	Por kWh):	Summer <u>Season</u>	Winter <u>Season</u>		
		First 600 I Next 400	kWh per month kWh per month kWh per month	\$0.1050 \$0.1050 \$0.1050	\$0.0944 \$0.0566 \$0.0473		
	Separat	ely metered space	heat rate:				
•		All kWh (F	Per kWh)	\$0.1050	\$0.0452		
D.	of a siz circuit, ti equipme	e and design app he kWh used shall	proved by the Com be billed on Rate C ely metered circuit	pany connect above. This	ted through a option of conn	r heating equipment separately metered ecting water heating g served under this	
E.	The mor	nthly bill will be a	MENT (IF APPLICA djusted in an amo ram, Schedule RCS	ount provided	by provisions lo. 7, Sheet 3.	of the Residential	
MINIMUM:	Minimum	Monthly Bill:					
	(1) Cı	ustomer Charge; p	lus				
	(2) Ar	ny additional charg	es for line extensior	ns, if applicable	e; plus		
		ne monthly adjustr oplicable.	nent for Residential	Conservation	Service Progra	am costs, if	

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc

DATE EFFECTIVE:

September 1, 2009

KANSAS P.S.C. MO. I		Y POV	VER &	LIGHT CON	MPANY		Onion	in al	Ch a st Na	<b></b>
1 .0.0. WIO. I	140.	_	<u> </u>	Fourth		_ 🖂	Orig Revi		Sheet No.	5B_
Cancelling P	.s.c. M	O. No	7	Third			Orig	inal	Sheet No.	5B
						$\boxtimes$	Revi For		uri Retail Servi	ice
				RESIDENTIAL Schedu					(Continued)	
RATE: (co	ntinued	)								
C.	Who equ met	en the c ipment is ered circu	ustomer hof a size a uit, the kW	AL USE AND SP nas electric space and design approved the used shall be to premises conf	ce heating ved by the obilled as fo	equip Compa llows.	oment any co The	for the nnected option of	through a sepa	arately
		Custo	omer Char	ge (Per Month)		\$	9.16			
						nmer ason		Winter Season		
		Energ		(Per kWh): 0 kWh per month		0904		\$0.0813		
			Next 40	00 kWh per month 000 kWh per mon	n \$0.0	0904 0904 0904		\$0.0487 \$0.0407		
	Sep	arately m	etered spa	ce heat rate:						
			All kWh	(Per kWh)	\$0.0	0904		\$0.0389		
D.	of a circ equ	i size and uit, the kV ipment or	d design a Vh used sh	electric space hea approved by the all be billed on R rately metered ci 1996.	Company of ate C above	connece. This	cted the option	rough an of con	separately m necting water h	etered neating
E.	The	monthly	bill will be	TMENT (IF APP adjusted in an ogram, Schedule	amount p	rovided				dential
MINIMUM:										
	Minin	num Mon	thly Bill:							
	(1)	Custom	ner Charge	; plus						
	(2)	Any ad	ditional cha	arges for line exte	ensions, if a	pplicat	ole; plu	ıs		
	(3)	The management		stment for Reside	ential Conse	ervatio	n Serv	rice Prog	ram costs, if	
									January 1, 20	08
DATE OF IS	SUE:	Dece	mber 13, 2	2007	DATE	EFFE	CTIVE	: Ja	nuary 12, 2008	3

CANCELLED ISSUED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

Chris B. Giles Vice-President

**FILED** Missouri Public Service Commision

ER-2007-0291

KANSAS P.S.C. MO. N		WER &	LIGHT COMPANY Third	_ 🗆	Original	Sheet No.	5B
Cancelling P.	S.C. MO. No.	7	Second		Revised Original Revised	Sheet No.	5B
					For <u>Area</u>	iri Retaii Servic	.————————————————————————————————————
			RESIDENTIAL SERVICE Schedule R		(4	Continued)	
RATE: (con	tinued)						
C.	When the of equipment is metered circ	customer to solve a size a cuit, the kW	AL USE AND SPACE HEAT has electric space heating and design approved by the Chused shall be billed as followers to premises connected prior to	equip Compa Iows.	oment for the any connected to The option of	hrough a sepa	rately
	Cuef	tomer Char	ge (Per Month)	¢	9 19		

Customer Charge (Per Month)

\$8.48

Energy Charge (Per kWh):	Summer <u>Season</u>	Winter <u>Season</u>
First 600 kWh per month	\$0.0834	\$0.0750
Next 400 kWh per month	\$0.0834	\$0.0448
Over 1000 kWh per month	\$0.0834	\$0.0374

Separately metered space heat rate:

All kWh (Per kWh)

\$0.0834

\$0.0358

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

#### E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### **MINIMUM:**

Minimum Monthly Bill:

- Customer Charge; plus (1)
- (2) Any additional charges for line extensions, if applicable; plus
- The monthly adjustment for Residential Conservation Service Program costs, if (3) applicable.

January 1, 2007

Jan. 1, 07

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President



FORM NO. 13	P. S. C. MO. No	Second / O	riginal \ SHEET No
	7	First	evised 5
	Cancelling P. S. C. MO. No	l R	riginal SHEET Noevised
	POWER & LIGHT COMPANY  Issuing Corporation or Municipality	For	etail Service Area Community, Town or City
	RESIDENTIAL S Schedule	R .	াণাভভত্তা নিতাতাতি প্রাত্ত Commission (Continued)
RATE: (con	tinued)		REC'D APR 221999
C.	RESIDENTIAL GENERAL USE AND When the customer has electric space equipment is of a size and design a separately metered circuit, the kWh us	ce heating equipment to the proved by the Comp	or the residence and the any connected through a
		Summer Season	Winter Season
ļ	Customer Charge (Per Month)	\$7.56	\$7.56
	Energy Charge (Per kWh):	, <del>-</del>	
	First 600 kWh per mor		\$0.0666
767	<ul> <li>Next 400 kWh per mo</li> <li>Over 1000 kWh per m</li> </ul>		\$0.0398 \$0.0332
	_Separately metered space heat rate:	_	
	All kWh (Per kWh)	\$0.0740	\$0.0318
D.	When a customer has electric space equipment of a size and design ap separately metered circuit, the kWh under the customers being served under this school customers being served under this school customers.	proved by the Compa sed shall be billed on F nt on the separately m	any connected through a late C above. This option etered circuit is limited to
E.	MONTHLY BILL ADJUSTMENT (IF A The monthly bill will be adjusted in an a Conservation Service Program, Schedu	amount provided by pro	ovisions of the Residential . 7, Sheet 3.
MINIMUM:	=	M Mosos	issauri Public co Commissios
	Minimum Monthly Bill:	ĖI E	9 9 = 3 1 3 D AUG 0 1 1999
	(1) Customer Charge; plus	l 18_L	9 NOW 0 1 1555
	(2) Any additional charges for line	e extensions, if applicable	e; plus
	(3) The monthly adjustment for Reapplicable.	esidential Conserv <u>ati</u> on	Service Program costs, if

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

ORM NO. 13		S. C. MO. No	7		{ Original Revised	. }
Cano	elling P.	S. C. MO. No			Original	SHEET No
ANSAS CITY PO		LIGHT COMP	ANY	For	Commu	II Śervice Area nity, Town or City
				***************************************	MECEL	/EU
		•		IAL SERVICE edule R	DEC 4	1996 (Contin
RATE: (cont	inued)			Direction of the control of the cont	NISSUN Begives all	
C.	RESID	NENTIAL GEN	FRALUSE A		IEAT - 2 METE	
	When equipn	the customer nent is of a s	has electric ize and desi	space heating	a aquinment f	or the regidence ar
Chira	Pan				Summer	Winter
NIG 01	(2)				Season	Season
CANCELLE AUG 011 AUG 011 AUG 011 AUG 011 AUG 011 AUG 011 AUG 011 AUG 011 AUG 011 AUG 011	Cominis	<b>sion</b> Sustomer Cl	harge (Per M	onth)	\$7.81	\$7.81
ublic Service	ΠΗι	Energy Char	rge (Per kWł	1):		
		FIRST	touu kvvn pe	r montn	\$0.0764	\$0.0688
			t 400 kWh pe r 1000 kWh p		\$0.0764 \$0.0764	\$0.0411 \$0.0343
	Senar	ately metered:	•		ψ0.0704	Ψ0.0343
	Ооран	-	Wh (Per kWl		\$0.0764	\$0.0328
		7 11 14	(1 01 (144)	'/	<b>\$</b> 0.0101	<b>40.002</b> 0
D.	equipr separa of con custor	ment of a siz ately metered on ecting water mers being ser	e and desig circuit, the kV heating equ ved under thi	n approved b Vh used shall ipment on the s schedule pri	by the Compa be billed on R separately mo or to July 9, 19	nd electric water hind connected thro ate C above. This etered circuit is lim 96.
E.	The mo		e adjusted ii	n an amount p		visions of the Resid 7, Sheet 3.
MINIMUM:						
	B. dispires	Mandah Di	11.			FILED
	IVIIIIIIII	um Monthly Bi	II.			JAN 1 1997
	(1)	Customer C	harge; plus			94-199 2016 SERVICE (
	(2)	Any addition	nal charges fo	or line extensio	ns, if applicabl	
	(3)	The monthly applicable.	adjustment	for Residentia	Conservation	Service Program c

DATE OF ISSUE DATE EFFECTIVE month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

ı	FORM NO. 13	Р. \$	S. C. MO. No7		{ Origina		ET No5B.	••••••
	Cano	elling P. S	5. C. MO. No <sup>6</sup>	All previous she	ets 	,	ET No	•••••
į	KANSAS CITY PO Name of Issuir		IGHT COMPANY n or Municipality	For	Missouri Reta	il Service	Area EIVED	
				ENTIAL SERVIC Schedule R	E	JUL	5 1996 (continued	l)
	RATE: (cont	inued)			Pub	MIS lic Servi	SOURI ce Commis	sior
	c. C <b>ANCELLED</b>	When the equipm	ENTIAL GENERAL Une customer has elected ent is of a size and de ely metered circuit, the	ric space heating sign approved by	equipment for the Company	the reside		
:	- HOELLD				Summer	Winter		
	JAN "1 1997 Let RS 5 B		Customer Charge (P	er Month)	Season \$7.81	\$7.81	on	
Š	ervice Commise	<b>)</b> []	Energy Charge (Per	kWh)				
2 (Rev 6/94)			First 600 kW Next 400 kW Over 1000 kV	•	\$0.0782 \$0.0782 \$0.0782	\$0.070 \$0.042 \$0.035	200	
1 1 1 1 1 1 1		Separa	tely metered space he	eat rate:				
rm 66			Ail kWh (Per	kWh)	\$0.0782	\$0.03	350	
KCPL Form 661H002	D.	equipm separat of conn	a customer has elected of a size and delected of a size and delected direction water heating ers being served under	lesign approved le kWh used sha equipment on th	by the Compa ill be billed on F e separately m	any conne Rate C abo etered cir	ected through ove. This opt	n a
	E.	The mor	LY BILL ADJUSTME othly bill will be adjusted tial Conservation Serv	ed in an amount p	rovided by prov			·•
	MINIMUM:							
		Minimu	m Monthly Bill:					
		(1)	Customer Charge; pl	us				
		(2)	Any additional charge	es for line extens	ions, if applicab	le; plus		
		(3)	The monthly adjustmapplicable.	nent for Residenti	al Conservation		Projekt 등 및 9 4 - 1 원	s, if

DATE OF ISSUE	July 5, 1996 month	day year	DATE EFFECTIVE	July 911996 SERVICE COMM
ISSUED BY	S, W. Cattron	Vice Pre	esident	1201 Walnut, Kansas City, Mo.
	name of officer	tit	lo	adáress

P.S.C. MO. No	7	Third	Revised Sheet No	5C
Canceling P.S.C. MO. No	7	Second	Revised Sheet No	5C
			For Missouri Retail Ser	vice Area
		TIAL SERVICE nedule R		

# **SUMMER AND WINTER SEASONS**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### DEMAND SIDE INVESTMENT MECHANISM RIDER

KANSAS CITY POWER AND LIGHT COMPANY

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second Original Sheet No. 5C $\boxtimes$ Revised Cancelling P.S.C. MO. No. 7 First Original Sheet No. 5C $\boxtimes$ Revised Missouri Retail Service For Area RESIDENTIAL SERVICE Schedule R (Continued)

# SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### **DEMAND SIDE INVESTMENT MECHANISM RIDER:**

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives Kansas City, MO Vice President

**CANCELLED** 

Cancell	ing P. S. C. MO. No ER & LIGHT COMPANY		{ Original } SHEET No
			Missouri Public Sorvico Co(Continued)
The Summe September effective Se	er Season is four consecutive mo 15, inclusive. The Winter Seas ptember 16 and ending May 15.	son is eight cons Customer bills for	secutive months, beginning and
		ble to all custome	er billings under this schedule.
REGULATIONS: Subject to R	ules and Regulations filed with the	e State Regulator	y Commission.
	SUMMER AND WIN The Summe September effective Se one or more TAX ADJUSTMENT Tax Adjustm REGULATIONS:	Cancelling P. S. C. MO. No.  KANSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality  RESIDENTIAL Schedul  SUMMER AND WINTER SEASONS:  The Summer Season is four consecutive mo September 15, inclusive. The Winter Seas effective September 16 and ending May 15. one or more days in both seasons will reflect to  TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applical  REGULATIONS:	Cancelling P. S. C. MO. No.  KANSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality  RESIDENTIAL SERVICE Schedule R  SUMMER AND WINTER SEASONS:  The Summer Season is four consecutive months, beginning a September 15, inclusive. The Winter Season is eight conseffective September 16 and ending May 15. Customer bills for one or more days in both seasons will reflect the number of day  TAX ADJUSTMENT:  Tax Adjustment Schedule TA shall be applicable to all customer

Missouri Public Sorvico Commission

FLED MAY 14 1999

DATECANISSUED				DATE EFFECTIVE	May 14, 1999			
July 6, 2014	month	day	Aeat	-, <u>-</u> ,	month	day	year	
ISSUED BY	J. S. Latz		Senior Vi	ce President	1201 W	lnut, Kansa	s City, Mo.	
Service Commissio			ŢĬ	tle		address		•

Name of Issuing Corporation or Municip	pality	Community, Town or City				
		REC	EIVED			
	RESIDENTIAL SERVICE Schedule R	JUL	(2:d2000ued)			
reading during the Com	hs, the first month to begin with the cus pany's September meter reading cycle. ns on or around September 1.	ublic Servi stomer's firs				
SUMMER SEASON: Four consecutive months	s not included in the Winter Season.	•				
TAX ADJUSTMENT: Tax Adjustment Schedule	e TA shall be applicable to all customer billi	ngs under th	is schedule.			
REGULATIONS: Subject to Rules and Regulation	gulations filed with the State Regulatory Co	mmission.				
1002 1002 1002 1002 1002 1002 1002 1002	CANCELLE	a				

P. S. C. MO. No. ....7.....

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

FILED

WO PUBLIC SERVICE COMM July 9, 1996

SHEET No. ....5C......

SHEET No.....

Original \

For Missouri Retail Service Area Community, Town or City

Revised J

Original Revised

MAY 1 4 1999

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE Month day ISSUED BY S. W. Cattron Vice President

name of officer title 1201 Walnut, Kansas City, Mo.

FORM NO. 13

<b>P.S.C. MO. No.</b>	7	1st	Revised Sheet No	5D
Canceling P.S.C. MO. No.	7		Original Sheet No	5D
-			For Missouri Retail Serv	ice Area
RE	SIDENTIAL PEA	AK ADJUSTMENT SE	RVICE	
	Sch	nedule RPKA		

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

#### **AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1,2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time. Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# **APPLICABILITY**

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

#### TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

Issued: September 8, 2023 Effective: October 8, 2023

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7 Original Sheet No. 5D
Canceling P.S.C. MO. No.	Revised Sheet No
	For Missouri Retail Service Area
RESIDE	NTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO** 

#### **AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

This rate is available to all residential customers as an optional rate. Beginning October 1, 2023, and no later than December 1, 2023, with the date of transition based on billing cycle, and thereafter, Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# **APPLICABILITY**

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

#### TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

Effective: <del>January 1, 2023</del> 1200 Main. Kansas Citv. MO 64105

Issued by: Darrin R. Ives, Vice President

Issued: December 2, 2022

<b>P.S.C. MO. No.</b> 7_	Original Sheet No. 5E
Canceling P.S.C. MO. No.	Revised Sheet No
	For Missouri Retail Service Area
RESIDENT	TIAL PEAK ADJUSTMENT SERVICE

# Schedule RPKA

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

RATE, General Use 1RPKA, With Net Metering 1RPKANM, With Parallel Generation 1RPKAPG

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO** 

A. Customer Charge (Per Month)	\$12.00		
	Summer Season	Winter <u>Season</u>	
B. Energy Charge (Per kWh)			
First 600 kWh per month	\$0.14094	\$0.12233	
Next 400 kWh per month	\$0.14094	\$0.07532	
Over 1000 kWh per month	\$0.15094	\$0.06681	
Peak Adjustment Charge per On-Peak kWh	\$0.01000	\$0.00250	
Peak Adjustment Credit per Super Off-Peak kWh	\$0.01000	\$0.01000	

#### PRICING PERIODS

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm

Super Off-Peak: 12am-6am

**MINIMUM** 

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

# **SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

#### DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

# TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

January 9, 2023

Issued: December 2, 2022 Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No	7	7th	Revised Sheet No	6
Canceling P.S.C. MO. No.	7	6th	Revised Sheet No	6
			For Missouri Retail Serv	/ice Area
		AL OTHER USE		

#### **AVAILABILITY**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

# RATE, 1RO1A

Summer Winter
Customer Charge \$12.00 per month \$12.00 per month

<u>Summer</u> <u>Winter</u>

Energy Charge

All Energy \$0.18672 per kWh \$0.14509 per kWh

# **MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

#### **SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

# **DEMAND SIDE INVESTMENT MECHANISM RIDER**

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

# **TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: , December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

	P.S.C. MO. No	7	Sixth	Revised Sheet No	6
Canceling	P.S.C. MO. No	7	Fifth	Revised Sheet No	6
				For Missouri Retail Serv	/ice Area
			TAL OTHER USE		

# **AVAILABILITY**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

# RATE, 1RO1A

Winter Summer **Customer Charge** \$11.47 per month \$11.47 per month Summer Winter **Energy Charge** 

KANSAS CITY POWER AND LIGHT COMPANY

All Energy \$0.17951 per kWh \$0.13949 per kWh

#### **MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

# SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**FILED** Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Effective: December 6, 2018 Issued: November 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Fifth	Revised Sheet No	6
Canceling P.S.C. MO. No	7	Fourth	Revised Sheet No	6
			For Missouri Retail Serv	ice Area
		AL OTHER USE dule ROU		

#### **AVAILABILITY**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

# RATE, 1RO1A

Customer Charge	Summer \$12.62 per month	<u>Winter</u> \$12.62 per month		
Francis Charge	Summer	<u>Winter</u>		
Energy Charge All Energy	\$0.17931 per kWh	\$0.13933 per kWh		

#### **MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

# SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

# <u>DEMAND SIDE INVESTMENT MECHANISM RIDER</u>

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

# TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017

Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Fourth	Revised Sheet No	6
Canceling P.S.C. MO. No	7	Third	Revised Sheet No	6
			For Missouri Retail Serv	ice Area
		IAL OTHER USE		

# **AVAILABILITY**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

# RATE, 1RO1A

Summer Winter

Customer Charge \$11.88 per month \$11.88 per month

**Energy Charge** 

All Energy \$0.17310 per kWh \$0.13450 per kWh

#### **MINIMUM**

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

#### SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### <u>DEMAND SIDE INVESTMENT MECHANISM RIDER</u>

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### REGULATIONS

CANCELLED Issued: September 8, 2015

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

P.S.C. MO. No.	7	Third		Original	Sheet No.	6
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Second		Original	Sheet No.	6
			$\boxtimes$	Revised		
				For Misso	uri Retail Servic	e Area

#### **RESIDENTIAL OTHER USE**

Schedule ROU

#### **AVAILABILITY:**

This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

# RATE:

SummerWinterCustomer Charge\$9.00 per month\$9.00 per month

Energy Charge

All Energy \$0.15789. per kWh \$0.12268. per kWh

#### MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

# **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE EFFECTIVE:

#### **DEMAND SIDE INVESTMENT MECHANISM RIDER:**

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
Vice President

E: July 6, 2014

Kansas City, MO

FILED

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

P.S.C. MO. No.	7	Second		Original	Sheet No.	6
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	First		Original	Sheet No.	6
			$\boxtimes$	Revised		
				For Miss	ouri Retail Servic	e Area

#### **RESIDENTIAL OTHER USE**

Schedule ROU

#### **AVAILABILITY**:

This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

# RATE:

Customer Charge \$9.00 per month \$9.00 per month

Energy Charge All Energy

\$0.15789. per kWh \$0.12268. per kWh

#### MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE EFFECTIVE:

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013
ISSUED BYCANCELEDDarrin R. Ives, Senior Director
July 6, 2014
Missouri Public
Service Commission

EO-2014-0095, YE-2014-0533

-February 15, 2013January 26, 2013

Kansas City, MO Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	First		Original	Sheet No.	6
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7			Original	Sheet No.	6
				Revised		
				For Mis	souri Retail Servi	ce Area

# **RESIDENTIAL OTHER USE**

Schedule ROU

#### **AVAILABILITY:**

This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

#### RATE:

Customer Charge \$9.00 per month \$9.00 per month

Energy Charge

All Energy \$0.14323 per kWh \$0.11129 per kWh

#### MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: <u>May 18, 2011 May 4, 2011</u>

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

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Service Commission ER-2010-0355; YE-2011-0523

P.S.C. MO. No.	7	<u>2nd</u>	_ Revised Sheet No	7	
Canceling P.S.C. MO. No.	7	1st	_ Revised Sheet No	7	
			For Missouri Retail Ser	vice Area	
Residential Time of Use – Three Period Schedule RTOU					

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

#### **AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# **APPLICABILITY**

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

# RATE, 1RTOU

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

A.	Customer Charge (Per month)	\$12.00	
B.	Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
	Peak Off-Peak Super Off-Peak	\$0.33803 \$0.11268 \$0.05633	\$0.27642 \$0.10840 \$0.04675

January 9, 2023

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

	P.S.C. MO. No	7	First	Revised Sheet No	7
Canceling	P.S.C. MO. No	7		Original Sheet No	7
				For Missouri Retail Ser	vice Area
			ntial Time of Use		

# **AVAILABILITY**

KANSAS CITY POWER AND LIGHT COMPANY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# <u>APPLICABILITY</u>

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

# RATE, 1RTOU

A.	Customer Charge (Per month)	\$11.47	
B.	Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
	Peak Off-Peak Super Off-Peak	\$0.32498 \$0.10833 \$0.05416	\$0.26575 \$0.10422 \$0.04495

**FILED** Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 1200 Main, Kansas City, MO 64105 Issued by: Darrin R. Ives, Vice President

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CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

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P.S.C. MO. No.	7	First	Revised Sheet No	7A
Canceling P.S.C. MO. No	7		Original Sheet No	7A
			For Missouri Retail Ser	vice Area
	Residenti	al Time of Use		
	Sched	dule RTOU		

# **PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays

Super Off-Peak: 12am-6am every day

KANSAS CITY POWER AND LIGHT COMPANY

Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

# <u>MINIMUM</u>

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

# SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

# <u>DEMAND SIDE INVESTMENT MECHANISM RIDER</u>

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

# TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission ET-2019-0237; YE-2019-0166

Issued: March 6, 2019 Effective: April 5, 2019
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# P.S.C. MO. No. 7 Canceling P.S.C. MO. No. Sheet No. 7A For Missouri Retail Service Area Residential Time of Use Schedule RTOU

# **PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours of the pricing period for each season are as follows:

On-Peak: 4pm-8pm, Monday through Friday

Super Off-Peak: 12am-6am every day

Off-Peak: All other hours

KANSAS CITY POWER AND LIGHT COMPANY

# **MINIMUM**

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

# SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

# DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED April 5, 2019 Missouri Public Service Commission ET-2019-0237; YE-2019-0166

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	Original Sheet No7B
Canceling P.S.C. MO. No.	Revised Sheet No
	For Missouri Retail Service Area
	gh Differential Time of Use nedule RTOU-3

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

# **AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# <u>APPLICABILITY</u>

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods. This rate offers a high differential designed to minimize the Super Off-Peak rate, making the period advantageous to those customers such as electric vehicle owners, able to shift loads to the later period.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

\$12.00

# RATE 1RTOU3

A. Customer Charge (Per month)

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

<b>3</b> (	,	•	
B. Energy Charge per Pricing P	eriod (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
	Peak Off-Peak Super Off-Peak	\$0.35879 \$0.11960 \$0.02990	\$0.27305 \$0.09102 \$0.02275

January 9, 2023

Issued: December 2, 2022 Effective: <del>January 1, 2023</del>
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	1st	Revised Sheet No	7F
Canceling P.S.C. MO. No.	7		Original Sheet No	7F
		]	For Missouri Retail Servi	ice Area
		ime of Use – Two Perion	od	

#### **AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# **APPLICABILITY**

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

# **TERM OF CONTRACT**

CANCELLED - Missouri Public Service Commission - 06/20/2025 - ET-2025-0286 - JE-2025-0134

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, at any time customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

## RATE, 1RTOU2

A. Customer Charge (Per month) \$12.00

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

B. Energy Charge per Pricing Period (Per kWh)

 Summer Season

 On-Peak
 \$0.38328

 Off-Peak
 \$0.09582

Off-Peak Winter Season Super Off-Peak \$0.11311 Super Off-Peak \$0.05656

Issued: September 8, 2023 Effective: October 8, 2023

Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	Original Sheet No7F
Canceling P.S.C. MO. No.	Revised Sheet No
	For Missouri Retail Service Area
	al Time of Use – Two Period chedule RTOU-2

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO** 

# **AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1,2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

# **APPLICABILITY**

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

## **TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, at any time customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

#### RATE, 1RTOU2

A. Customer Charge (Per month) \$12.00

B. Energy Charge per Pricing Period (Per kWh)

 On-Peak
 Summer Season

 Off-Peak
 \$0.38328

 \$0.09582
 \$0.09582

 Winter Season

 Off-Peak
 \$0.11311

 Super Off-Peak
 \$0.05656

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No	7	<u> 11th</u>	Revised Sheet No	8	
Canceling P.S.C. MO. No	7	10th	Revised Sheet No	8	
			For Missouri Retail Servi	ce Area	
Residential Time Of Day Service (FROZEN) Schedule RTOD					

#### **AVAILABILITY**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

This rate is available for service until Customers are are transitioned to the 2-Period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

# RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$12.00 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.22048 per kWh for all kWh per month.

Off-Peak Hours

\$0.12283 per kWh for all kWh per month.

Winter Season:

\$0.09079 per kWh for all kWh per month

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

Issued: December 2, 2022 Effective: January 1, 2023
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Tenth	Revised Sheet No	8				
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	8				
			For Missouri Retail Ser	vice Area				
Residential Time Of Day Service (FROZEN) Schedule RTOD								

# **AVAILABILITY**

For electric service to a single-occupancy private residence:

KANSAS CITY POWER AND LIGHT COMPANY

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

# RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge: \$15.96 per customer per month.
- B. Energy Charge:

Summer Season:

On-Peak Hours \$0.21197 per kWh for all kWh per month.

Off-Peak Hours \$0.11809 per kWh for all kWh per month.

Winter Season:

\$0.08729 per kWh for all kWh per month

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# P.S.C. MO. No. 7 Ninth Revised Sheet No. 8 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 8 For Missouri Retail Service Area Residential Time Of Day Service (FROZEN) Schedule RTOD

# **AVAILABILITY**

For electric service to a single-occupancy private residence:

KANSAS CITY POWER AND LIGHT COMPANY

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

# RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$15.94 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours \$0.21173 per kWh for all kWh per month.

Off-Peak Hours \$0.11796 per kWh for all kWh per month.

Winter Season:

\$0.08719 per kWh for all kWh per month

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Missouri Public Service Commission ER-2016-0285; YE-2017-0235

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	8
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	8
			For Missouri Retail Serv	ice Area
	Residential Time Of	f Day Service (FRO	ZEN)	
	Sched	dule RTOD	,	

# **AVAILABILITY**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

# RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$15.39 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.20439 per kWh for all kWh per month.

Off-Peak Hours

\$0.11387 per kWh for all kWh per month.

Winter Season:

\$0.08417 per kWh for all kWh per month

September 29, 2015

ER-2016-0285; YE-2017-0235

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	8
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	8
			$\boxtimes$	Revised		
				For N	lissouri Retail Ser	vice Area

# RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

## **AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

#### RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.18643. per kWh for all kWh per month.

Off-Peak Hours

\$0.10386. per kWh for all kWh per month.

Winter Season:

\$0.07677. per kWh for all kWh per month

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO January 26, 2013

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Origin	al Sheet No.	8
			$\boxtimes$	Revise	ed	
Cancelling P.S.C. MO.	7	Fifth		Origin	al Sheet No.	8
				Revise	ed	
				For _	Missouri Retail Ser	vice Area

# RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

## **AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

#### RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.16912 per kWh for all kWh per month.

Off-Peak Hours

\$0.09422 per kWh for all kWh per month.

Winter Season:

\$0.06964 per kWh for all kWh per month

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Fifth		Original	Sheet No.	8
			$\boxtimes$	Revised		
Cancelling P.S.C. MO. No.	7	Fourth		Original	Sheet No.	8
			$\boxtimes$	Revised	_	
				Missouri For Area	i Retail Servic	е
				_:		

# RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

# **AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

# RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 13.37 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1610 per kWh for all kWh per month.

Off-Peak Hours

\$0.0897 per kWh for all kWh per month.

Winter Season:

\$0.0663 per kWh for all kWh per month

DATE OF ISSUE:

July 8, 2009

CANCELLED SY:

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 8 $\boxtimes$ Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 8 $\boxtimes$ Revised Missouri Retail Service For Area

# RESIDENTIAL TIME OF DAY SERVICE **Schedule RTOD**

#### **AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

# RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. **Customer Charge:** 

\$ 11.51 per customer per month.

B. **Energy Charge:** 

Summer Season:

On-Peak Hours

\$0.1386 per kWh for all kWh per month.

Off-Peak Hours

\$0.0772 per kWh for all kWh per month.

Winter Season:

\$0.0571 per kWh for all kWh per month

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

**FILED** Missouri Public Service Commision

ER-2007-0291

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. 冈 Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. $\boxtimes$ Revised Missouri Retail Service For Area

# RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

# **AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

# RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
  - \$ 10.61 per customer per month.
- B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1278 per kWh for all kWh per month.

Off-Peak Hours

\$0.0712 per kWh for all kWh per month.

Winter Season:

\$0.0527 per kWh for all kWh per month

January 1, 2007

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

Jan. 1, 07 January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

Filed

Missouri Public
Service Commission

FORM NO	7 P. S. C. MO. No	First	Revised
	Cancelling P. S. C. MO. No		Original SHEET No
	S CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality	For	Revised Juri Retail Service Area  Community, Town or City
_			
•	RESIDENTIAL TII Sched	ME OF DAY SERVICE	Missouri Public Drvico Commissi
			TECD APR 2 2 199
AVAIL	ABILITY:		
	For electric service to a single-occupancy	private residence:	
	Single-phase electric service thro 500 new or existing customers who may be extended upon prior cor and installation of metering equip	ho request to be served unsent of the Company de	nder this schedule. This lin
-	This rate schedule is a replacement for So	chedule RTDE, cancelled	July 9, 1996.
-	Temporary or seasonal service will not be	supplied under this sched	dule.
RATE:			
Ξ	Single-phase kWh will be cumulated for b	illing under this schedule.	
=	A. Customer Charge:	•	
Ξ	\$ 9.42 per customer per	month.	
<del>-</del>	B. Energy Charge:	<del></del> -	
_	Summer Season: On-Peak Hours		
- -	\$0.1134 per kWh for all k	Wh per month.	
<del>-</del>	Off-Peak Hours \$0.0632 per kWh for all k	:Wh per month.	•
	Winter Season:	·	
_	\$0.0468 per kWh for all k	Wh per month.	
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_		FN	99 - 3 1 3 ED AUG 01 1999
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Cancelled

January 1, 2006 Missouri Public Service Commission ISSUED BY J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo. address

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	Canc	P. S. C. MO. No	\ {		SHEET No8 SHEET No8 Service Area r, Town or City
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AVAIL	ABILIT	Y:		<u> </u>	DEC 4 1996
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· · ectric service to a single-occupancy pri	vate residence:	er groups	MISSOURI Sanvida Commi
	This ra	Single-phase electric service througe 500 new or existing customers who may be extended upon prior conseand installation of metering equipment at eschedule is a replacement for Schedule.	request to be servent of the Company ent.	ed under thi y depending	s schedule. This lim g upon the availabili
		orary or seasonal service will not be su		•	
RATE:	Single	-phase kWh will be cumulated for billin	g under this sched	ule.	
	A.	Customer Charge: \$ 9.73 per customer per mo	onth.		
	В.	Energy Charge: Summer Season: On-Peak Hours \$0.1172 per kWh for all kWi	n per month.		
		Off-Peak Hours \$0.0653 per kWh for all kW	h per month.	CAN	CELLED

Winter Season:

\$0.0483 per kWh for all kWh per month.

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Public Service Commission

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DATE OF ISSUE		December 4, 1996			January 1, 1997		
	month	day	year	DATE EFFECTIVE	month	day	year
ISSUED BY	S. W. Cattron		Vice Pro	*****************************	1201 W	alnut, Ksnees	City, Mo.

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FORM NO. 13	P.	S. C. MO. No7		l	Original   Revised	SHEET	No&	•••••
	Cancelling P.	s. c. MO. No <sup>6</sup>	All previous	sheets {	Original }	SHEET	No	••••
***************************************	ITY POWER &	LIGHT COMPANY	For	rMisso	Uri Retail Se Community,			•••
			•••••				EIVED	
		RESIDENTIA	L TIME OF DA	Y SERVICE				
		S	chedule RTOI	<b></b>		JUL	5 1996	4
AVAILA	ABILITY:				Public	MIS: Servic	SOURI ce Commis	sipi
	For electric ser	vice to a single-occup	ancy private res	sidence:				
	500 ne may b	-phase electric service ew or existing custome be extended upon prio stallation of metering e	ers who request or consent of th	t to be serve	ed under this	schedul	e. This limit	
	This rate sche	dule is a replacement f	for Schedule RT	「DE, cancell	led July 9, 19	96.		
	Temporary or	seasonal service will n	ot be supplied ι	under this so	hedule.		•	İ
RATE:	Single-phase k	:Wh will be cumulated	for billing under	this schedu	ıle.			
•	A. Custo	mer Charge: \$ 9.73 per custome	r per month.					
	B. Energ	y Charge: Summer Season: On-Peak Hours \$0.1200 per kWh fo	r all kWh per mo	onth.				
		Off-Peak Hours \$0.0669 per kWh fo	r all kWh per me	onth.				
		Winter Season: \$0.0494 per kWh fo	r all kWh per mo	onth.	·			
			CANCE	LLED				
			JAN Jet	1 1997 LRS 8 lice Comm		9 4	FILED - 199	96

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 CSTR

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

	P.S.C. MO. No.	7	_	Ninth	Revised Sheet No	8A			
Canceling	P.S.C. MO. No.	7	_	Eighth	_ Revised Sheet No	8A			
				-	For Missouri Retail Serv	/ice Area			
	Residential Time Of Day Service (FROZEN)								
		Sche	عطيناه	≥ RT∩D					

# **MINIMUM**

Minimum Monthly Bill:

(i) \$15.96 per customer; plus

KANSAS CITY POWER AND LIGHT COMPANY

(ii) Any additional charges for line extensions.

# WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

# **SUMMER SEASON**

Four consecutive months, spanning the period June 1 to September 30 each year.

# SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

# **DEMAND SIDE INVESTMENT MECHANISM RIDER**

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### **FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Eighth	Revised Sheet No	8A
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	8A
			For Missouri Retail Serv	vice Area
	Residential Time Of	Day Service (FRO	ZEN)	

#### **MINIMUM**

Minimum Monthly Bill:

- (i) \$15.94 per customer; plus
- (ii) Any additional charges for line extensions.

# WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

#### SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

# SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding weekday holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

# DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### **FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Effective: June 8, 2017

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	8A
Canceling P.S.C. MO. No.	7	Sixth	Revised Sheet No	8A
			For Missouri Retail Serv	vice Area
F		f Day Service (FRO	ZEN)	

#### **MINIMUM**

Minimum Monthly Bill:

- (i) \$15.39 per customer; plus
- (ii) Any additional charges for line extensions.

# WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

# **SUMMER SEASON**

Four consecutive months, spanning the period June 1 to September 30 each year.

# SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

# DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### **FUEL ADJUSTMENT:**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS**

Issued: September 8, 2015

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	8A
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	8A
			$\boxtimes$	Revised		
				For Miss	ouri Retail Servi	ce Area
				'		

# RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

# **WINTER SEASON:**

Eight consecutive months, spanning the period October 1 to May 31 each year.

# **SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

# **SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

# **DEMAND SIDE INVESTMENT MECHANISM RIDER:**

Subject to Schedule DSIM filed with the State Regulatory Commission.

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014

ISSUED BY: CANCELLED September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078 Darrin R. Ives Vice President Kansas City, MO FILED Missouri Public Service Commission EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Fifth		Original	Sheet No.	8A
			$\boxtimes$	Revised	_	
Cancelling P.S.C. MO.	7	Fourth		Original	Sheet No.	8A
			$\boxtimes$	Revised		
				For Miss	ouri Retail Servi	ice Area

# RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

### **SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

#### **SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BYANCELEDDarrin R. Ives, Senior Director July 6, 2014

Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD				(Continued)		
Cancelling P.S.C. MO. No.	7	Third ·		Original Revised Mis For Are	Sheet No. ssouri Retail Servicea	8A ce
P.S.C. MO. No.	7	Fourth	□ ⊠	Original Revised	Sheet No.	8A
KANSAS CITY PO	WER &	LIGHT COMPAN	ΙΥ			

# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$13.37 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

# **SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

# **SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE:

September 1, 2009

CANCELLED ISSUED BY: May 4, 2011

Curtis D. Blanc Sr. Director 1201 Walnut, Kansas City, Mo. 64106

<b>KANSAS CITY PO</b>	WER &	LIGHT COMPANY					
P.S.C. MO. No.	7	Third		Origin Revis		Sheet No.	_8A
Cancelling P.S.C. MO. No.	7	Second		Origin Revise For	ed	Sheet No.	8A ce
	RES	DENTIAL TIME OF DAY SER	VICE		((	Continued)	

# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$11.51 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

# **SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

#### **SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: CANCELLED ISSUED BY: December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President

September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY PO	WER &	LIGHT COMP	PANY			
P.S.C. MO. No.	7	Second	□ ⊠	Original Revised	Sheet No.	_8A
Cancelling P.S.C. MO. No.	7	First	□ ⊠	Original Revised Misso For <u>Area</u>	Sheet No. uri Retail Servi	
	RESII	DENTIAL TIME OF D Schedule RT			(Continued)	

# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$10.61 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

#### SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

# **SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

## TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2007

DATE OF ISSUE:

CANCELLED January 1, 2008 Missouri Public

Service Commission

December 28, 2006

DATE EFFECTIVE:

Jan. 1, 07 January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

ISSUED BY:

Chris B. Giles Vice-President



(Rev 1/97)
661H002
KCPL Form

FORM NO. 13	P. S. C. MO. No	First	( <del>Original</del> )	SHEET No. 8A
	7		Revised )	84
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KANSAS CITY PO	WER & LIGHT COMPANY	For Missou	iri Retail Ser	vice Area
Name of Issui	ng Corporation or Municipality			, Town or City
		***************************************		

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$ 9.42 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

#### SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

### SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

# TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public Sorvice Commission FILED AUG 0 1 1999

Cancelled

January 1, 2006 Missouri Public

Service Commission

April 23, 1999

August 1, 1999

it 1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz Senior Vice President

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FORM NO. 13	P. S. C. MO. No7		Original	SHEET No&A	
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KANSAS CITY P	OWER & LIGHT COMPANY  ling Corporation or Municipality	For Missouri Retail Service Area Community, Town or City			

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

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# MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

MISSOURI Public Service Commission

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3,

#### MINIMUM:

Minimum Monthly Bill:

- (i) \$ 9.73 per customer, plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

#### WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

### **SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

#### SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day

# TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE	July 5, 1996	************		DATE EFFECTIVE	JůÌ	y 97 1996.	SERVICE	<b>XXXXX</b>
	month	day	Year		month	day	year	. 614,111

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

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P.S.C. MO. No.	7	Third		Original	Sheet No.	9
			$\boxtimes$	Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	9
			$\boxtimes$	Revised		
				Miss	ouri Retail Servic	e Area
				For		

# SMALL GENERAL SERVICE Schedule SGS

#### **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

#### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

#### **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second Original Sheet No. 9 M Revised Cancelling P.S.C. MO. No. 7 First Original Sheet No. $\boxtimes$ Revised Missouri Retail Service Area For

# SMALL GENERAL SERVICE Schedule SGS

# **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

#### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

#### **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Jan. 1, 07

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

January 29, 2007 January 1, 2007

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

Filed

Missouri Public
Service Commission

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#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

or Missouri Retail Service Area  Community, Town of the State of the S	D
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# SMALL GENERAL SERVICE Schedule SGS

MISSOURI

#### AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

#### **APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

# **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

August 13, 1997

DATE OF ISSUE DATE OF ISSUE Month day year month day year

**September 12, 1997** 

KCPL Form 661H002 (Rev 1/97)

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY M. C. Sholander GAO ap USIC SERVICE COM 201 Walnut, Kansas City, Mo.

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FORM NO. 13 P. S. C. MO. No	
Cancelling P. S. C. MO. No	All previous sheets Original Revised SHEET No
KANSAS CITY POWER & LIGHT COMPANY	For Missouri Retail Service Area
Name of Issuing Corporation or Municipality	Community, Town or City

SMALL GENERAL SERVICE Schedule SGS

5 1996 JUL

RECEIVED

# AVAILABILITY:

# MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9,

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

#### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

#### **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE July 5, 1996 July 9, 1996 DATE EFFECTIVE ......

Vice President ISSUED BY S. W. Cattron

1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER AND L	IGHT COMPANY	•		
P.S.C. MO. No.	7	Tenth	Revised Sheet No	9A
Canceling P.S.C. MO. No.	7	Ninth	Revised Sheet No	9A
			For Missouri Retail Ser	vice Area
	_	eneral Service edule SGS		

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$18.18 25-199 kW \$50.40 200-999 kW \$102.38 1000 kW or above \$874.15

Unmetered Service: \$7.63

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.34

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.929

C. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.16225 per kWh

\$0.07701 per kWh

\$0.06155 per kWh

\$0.05556 per kWh

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06752 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Ninth	Revised Sheet No	9A
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	9A
			For Missouri Retail Ser	vice Area
		General Service		

# RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE

# A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$19.08 25-199 kW \$52.90 200-999 kW \$107.46 1000 kW or above \$917.58

Unmetered Service: \$8.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.46

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$3.074

C. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Summer Season

\$0.17032 per kWh

\$0.08083 per kWh

\$0.06461 per kWh

Over 360 Hours Use per month:

\$0.07200 per kWh

\$0.05832 per kWh

# D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.07087 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

P.S.C. MO. No.	7	Eighth	Revised Sheet No	9A
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	9A
			For Missouri Retail Ser	vice Area
	Sı	mall General Service Schedule SGS		

# RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE

# A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$18.37 25-199 kW \$50.92 200-999 kW \$103.45 1000 kW or above \$883.30

Unmetered Service: \$7.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.37

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.959

C. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.16395 per kWh\$0.12739 per kWhNext 180 Hours Use per month:\$0.07779 per kWh\$0.06220 per kWhOver 360 Hours Use per month:\$0.06931 per kWh\$0.05614 per kWh

# D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06822 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

ER-2016-0285; YE-2017-0235

Service Commission ER-2014-0370; YE-2016-0078

P.S.C. MO. No.	7	Seventh		Origina	Sheet No.	9A
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Canceling P.S.C. MO. No.	7	Sixth		Origina	al Sheet No.	9A
			$\boxtimes$	Revise	d	
				For _	Missouri Retail Ser	vice Area

# SMALL GENERAL SERVICE Schedule SGS

(Continued)

# RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$16.45 25-199 kW \$45.60 200-999 kW \$92.64 1000 kW or above \$790.99 Unmetered Service: \$6.90

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.12

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.650

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.14682 per kWh
Next 180 Hours Use per month: \$0.06966 per kWh
Over 360 Hours Use per month: \$0.06207 per kWh
\$0.05570 per kWh
\$0.05027 per kWh

# D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06109 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO Filed Missouri Public

January 26, 2013

September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

CANCELLED

Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth	Original Revised	Sheet No.	9A
Canceling P.S.C. MO. No.	7	Fifth	Original Revised	Sheet No.	9A
			For Mi	ssouri Retail Servi	ce Area

# SMALL GENERAL SERVICE Schedule SGS

(Continued)

# RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$16.05 25-199 kW \$44.49 200-999 kW \$90.38 1000 kW or above \$771.66 Unmetered Service: \$6.73

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.000 All kW over 25 kW \$2.585

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.14323 per kWh
Next 180 Hours Use per month: \$0.06796 per kWh
Over 360 Hours Use per month: \$0.06055 per kWh
\$0.04904 per kWh

# D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05960 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

Kansas City, MO

FILED

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

	0710 0111	OWENCE		INIT AIN I				
P.S.C.	MO. No.	7	Fifth			Original Revised	Sheet No.	9A
Cancel	ing P.S.C. MO. N	No7	_Fourth			Original	Sheet No.	9A
		<del></del>			$\boxtimes$	Revised		
							ri Retail Servi	ce
			SMALL GENE	RAL SERVICE	 !			
			Schedu		•	(Continu	ıed)	
RATE	FOR SERVICE A	T SECONDARY	VOLTAGE:					
A.	CUSTOMER CH Customer pays	HARGE: one of the followi	ng cha <b>r</b> ges per	month based u	pon t	he Facilities Den	nand:	
		Metered Service	:					
		0-24 kW			\$	315.25		
		25-199			\$	42.27		
		200-999				85.87		
		Unmetered Serv	/ or above ice:			′33.16 \$6.39		
	ADDITIONA				`	φ0.00		
	ADDITIONAL	_ METER CHAR( Separately mete		:		\$1.97		
B.	FACILITIES CH	ARGE:						
	Per kW of Facili	ties Demand per	month					
		First 25 kW				\$ .000		
		All kW over 25 k	W			\$2.456		
C.	ENERGY CHAP	RGE:						
	First 400 Have	LL. a		Summer Seas		Winter Seas		
	First 180 Hours Next 180 Hours			\$0.13608 per			r kWh	
	Over 360 Hours			\$0.06457 per \$0.05753 per	kwn kWh	\$0.05163 per \$0.04659 per		
D.	SEPARATELY I When the custor approved by the	METERED SPAC mer has separate Company, the k	ly metered elec-	ZEN): tric space heati	na ec	nuinment of a siz	e and design	
	(i)	Applicable during	g the Winter Se	ason:				
		\$0.0566	3 per kWh per	month.				
	(ii)	Applicable during	g the Summer S	Season:				
		The demand es	tablished and	energy used b he demands an	y ed id en	quipment connected for the con	cted to the s for billing unde	space er the

rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc Sr. Director

September 1, 2009 1201 Walnut, Kansas City, Mo. 64106

DATE EFFECTIVE:

CANCELLED SY: May 4, 2011 Missouri Public Service Commission ER-2010-0355; YE-2011-0523

**FILED** Missouri Public Service Commission ER-2009-0089; JE-2010-0014

ITANOAG GITT I GI	TLIX G	LIGITI COMPANT				
P.S.C. MO. No.	7	Fourth	_ 🗆	Original Revised	Sheet No	9A
Canceling P.S.C. MO. No.	7	<u>Third</u>	_ 🗆	Original Revised Misso For <u>Area</u>	Sheet No	9A e
		SMALL GENERAL SERVIC Schedule SGS	E	(Conti	nued)	
RATE FOR SERVICE AT SE	CONDAR	Y VOLTAGE:				
A CUSTOMED CHARG	· <b>-</b> .					

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW \$13.15 25-199 kW \$36.44 200-999 kW \$74.02 1000 kW or above \$632.01 Unmetered Service: \$5.51

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

**B. FACILITIES CHARGE:** 

Per kW of Facilities Demand per month

First 25 kW \$.000 All kW over 25 kW \$2.116

C. ENERGY CHARGE:

Summer Season Winter Season First 180 Hours Use per month: \$0.11730 per kWh \$0.09115 per kWh Next 180 Hours Use per month: \$0.05566 per kWh \$0.04451 per kWh Over 360 Hours Use per month: \$0.04959 per kWh \$0.04016 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04649 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

> > January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED BY: September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

**FILED** Missouri Public ER-2007-0291 Service Commision

KANSAS CITY	POWER & L	IGHT CO	MPANY				
P.S.C. MO. No.	7	Third			Original Revised	Sheet No.	9A
Canceling P.S.C. MO.	No. 7	Second			Original Revised Missour For <u>Area</u>	Sheet No.	
	S	MALL GENE Schedu	RAL SERVICE le SGS		(Continu	ıed)	
RATE FOR SERVICE	AT SECONDARY V	OLTAGE:					
A. CUSTOMER C Customer pays	HARGE: one of the following	charges per	month based up	on th	ne Facilities Den	nand:	
ADDITIONA	Metered Service: 0-24 kW 25-199 kW 200-999 k 1000 kW o Unmetered Service	W or above e:		\$ \$5	12.35 34.22 69.50 93.43 55.17		
ADDITIONA	Separately metere			;	\$1.60		
B. FACILITIES CH Per kW of Facil	HARGE: ities Demand per mo First 25 kW All kW over 25 kW				\$ .000 \$1.987		
C. ENERGY CHA	RGE:						
Next 180 Hours	Use per month: Use per month: Use per month:		Summer Seas \$0.11040 per k \$0.05239 per k \$0.04667 per k	⟨Wh ⟨Wh	Winter Seas \$0.08579 pe \$0.04188 pe \$0.03779 pe	r kWh r kWh	
When the custo	METERED SPACE omer has separately e Company, the kW	metered elec	tric space heatir ectric space hea	ng eq ting s	uipment of a siz shall be billed as	e and design follows:	
(i)	Applicable during t	he Winter Sea	ason:				

\$0.03968 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



Jan. 1, 07

	R & LIGHT COMPANY	For Missouri I	Revised J Retail Service Area Community, Town or City
Name of Issuing Cor	poration or Municipality		
	SMALL CENERAL	OFDWOR 6	Wissouri Public
	SMALL GENERAL Schedule S	- 7,2	oivico Commica (Continued)
		<del></del>	RECD APR 22 199
ATE FOR SERVICE A	T SECONDARY VOLTAGE:		,,
A. CUSTOMER C	HARGE:		
	one of the following charges per r	nonth based upon the	Facilities Demand:
	Metered Service: -		
	0-24 kW	\$1	1.18
	25-199 kW	\$3	30.98
	200-999 kW	\$6	52.92
	1000 kW or above		37.24
	Unmetered Service:	. \$	34.68
ADDITIONÁ	_ METER CHARGE:		
	Separately metered space heat:	\$	51.45
B. FACILITIES CH	ARGE:		
Per kW of Facili	tieš Demand per month		
	First 25 kW		\$ .00
	All kW over 25 kW	\$	\$1.84
C. ENERGY CHAF	RGE:		
		Summer Season	Winter Season
First 180 Hours		\$0.10071 per kWh	\$0.07826 per kWh
Next 180 Hours		\$0.04779 per kWh	\$0.03820 per kWh
Over 360 Hours	Use per month:	\$0.04257 per kWh	\$0.03447 per kWh
D. SEPARATELY I	METERED SPACE HEAT:		
When the custo	mer has separately metered elect	ric space heating equ	ipment of a size and design
approved by the	Company, the kWh used for ele	ctric space heating sh	nall be billed as follows:
(i)	Applicable during the Winter Sea	ason: ගූ යුඋද	Aiocour Public
	\$0.03447 per kWh per n		99-313
(ii)	Applicable during the Summer S	eason:	ED AUG 01 1999
	The demand established and en		

P. S. C. MO. No. 7 Second

Cancelled

January 1, 2006 . Missouri Public Service Commission FORM NO. 13

April 23, 1999

under the rates above and for the determination of the Minimum Monthly Bill.

SHEET No. ....9A ........

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

				7 C C		VED	
		SMALL GENERAL S Schedule SG		DEC	4	1996	(Continued)
RATE	FOR SERVICE AT S	ECONDARYVOLTAGE:	Public	Serv	<del>300</del> 80i	Comm	 Ission
A.	Me	of the following charges per m tered Service: 0-24 kW	CELLE	D ·	\$11	.55	Demand:
	Un ADDITIONAL MI Sej	25-199 kW 200-999 kW 1000 kW or aboye 200 metered Service: Public Service: M ETER CHARGE: parately metered space heat:	rice Con SSOURI	) III ISSI	\$4 \$1	.83	
B.		_				.00 .90	
C.	ENERGY CHARGE First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	per month: e per month:	Summer ( \$0,10404 <sub> </sub> \$0.04937 <sub> </sub> \$0.04398 <sub> </sub>	oer kWr per kWr	ì	\$0.0808 \$0.0394	Season 5 per kWh 6 per kWh 11 per kWh
D.	When the customer	ERED SPACE HEAT: has separately metered electr mpany, the kWh used for elec					
	(i) Ap	plicable during the Winter Seas	son:				
		\$0.03561 per kWh per m	onth.				
	(ii) Ap	plicable during the Summer Se	ason:				
	hea	e demand established and end ating circuit will be added to der the rates above and for the	the dema	nds an	d er	nergy me	easured for billing

**First** 

P. S. C. MO. No. .....

Cancelling P. S. C. MO. No. ....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

FORM NO. 13

SHEET No.

9A

SHEET No.....

Original-Revised

Original

Nissouri Retail Service Area

Community, Town or City

PILEI

L.J. VUOL.

		6 All previ	ous sheets .	Revised-	
	•	P. S. C. MO. No		Original   Revised	SHEET No
		& LIGHT COMPANY	ForMissouri l	Retail Servi	
				•	SEIVED
				nei	AEIAFR.
		SMALL GENERA Schedule		JUL	5(Continued)
RATE	FOR SERVICE	AT SECONDARY VOLTAGE:	Р	M ublic Ser	SSOURI vice Commission
Α.	CUSTOMER ( Customer pays	CHARGE: s one of the following charges per	r month based upon	the Facilitie	s Demand:
		Metered Service:			
		0-24 kW		\$11.55	
		25-199 kW		\$32.00	
		200-999 kW		\$65.00	CANCELLED
		1000 kW or above Unmetered Service:	:	\$555.00	
		Offinetered Service.		\$4.83	
	ADDITION	AL METER CHARGE:			JAN 1 1997
		Separately metered space hea	t:	\$1.50 <sub>1</sub>	LARS 9A
B	FACILITIES C	HARGE:		P	Service Commi
D.		ilities Demand per month			
	1 C/ KVV O/ / ac	First 25 kW		\$.00	
		All kW over 25 kW		\$1.90	
C.	ENERGY CHA	ARGE:			
	- 1-11		Summer Seasor	n Winte	er Season
		s Use per month:	\$0.10809 per kW		400 per kWh
		s Use per month:	\$0.05129 per kW		100 per kWh
	Over 360 Hou	rs Use per month:	\$0.04569 per kW	/h \$0.03	700 per kWh
D.	When the cust	METERED SPACE HEAT: omer has separately metered eleme Company, the kWh used for e			
	(i)	Applicable during the Winter Se	eason:		
		\$0.03700 per kWh per	month.		
	(ii)	Applicable during the Summer	Season:		
		The demand established and heating circuit will be added under the rates above and for	to the demands ar	nd energy r	measured for billing
					Q /
					JUL 9 1996

P. S. C. MO. No. .7....

FORM NO. 13

Original | SHEET No. .9A

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9,1996 SENVICE UL month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kensas City, Mo.

	P.S.C. MO. No.	7	Tenth	Revised Sheet No.	9B
Canceling	_	7		Revised Sheet No.	
our rooming	1 .0.0. Mo. No	·		For Missouri Retail Ser	
			General Service hedule SGS		

# RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

KANSAS CITY POWER AND LIGHT COMPANY

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW \$18.18 25-199 kW \$50.40 200-999 kW \$102.38 1000 kW or above \$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.860

C. ENERGY CHARGE:

 Summer Season
 Winter Season

 First 180 Hours Use per month:
 \$0.15855 per kWh
 \$0.12320 per kWh

 Next 180 Hours Use per month:
 \$0.07523 per kWh
 \$0.06014 per kWh

 Over 360 Hours Use per month:
 \$0.06701 per kWh
 \$0.05427 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. \_\_\_\_\_\_7 Ninth Revised Sheet No. 7 Canceling P.S.C. MO. No. Eighth Revised Sheet No.\_\_\_\_ 9B For Missouri Retail Service Area **Small General Service** Schedule SGS RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: Metered Service: 0 - 24 kW \$19.08 25-199 kW \$52.90 200-999 kW \$107.46 1000 kW or above \$917.58 **Unmetered Service:** \$8.01

C. ENERGY CHARGE:

All kW over 26 kW

First 26 kW

**FACILITIES CHARGE:** 

Per kW of Facilities Demand per month

B.

First 180 Hours Use per month: \$0.16642 per kWh
Next 180 Hours Use per month: \$0.07896 per kWh
Over 360 Hours Use per month: \$0.07034 per kWh
\$0.05696 per kWh

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Issued by: Darrin R. Ives, Vice President Effective: June 8, 2017 1200 Main, Kansas City, MO 64105

\$0.000

\$3.002

P.S.C. MO. No	7	Eighth	_ Revised Sheet No	9B
Canceling P.S.C. MO. No.	7	Seventh	_ Revised Sheet No	9B
			For Missouri Retail Ser	vice Area
		General Service hedule SGS		

# RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW \$18.37 25-199 kW \$50.92 200-999 kW \$103.45 1000 kW or above \$883.30

Unmetered Service: \$7.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.890

C. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.16020 per kWh\$0.12449 per kWhNext 180 Hours Use per month:\$0.07601 per kWh\$0.06077 per kWhOver 360 Hours Use per month:\$0.06771 per kWh\$0.05483 per kWh

September 29, 2015

Issued: September 8, 2015

Next 180 Hours Use per month:

Over 360 Hours Use per month:

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P.S.C. MO. No.	7	Seventh	🗆	Origir	nal	Sheet No	9B
			$\boxtimes$	Revis	ed		
Cancelling P.S.C. MO.	7	Sixth		Origin	nal	Sheet No.	9B
-				Revis		_	
			_				
				For	Misso	ouri Retail Servic	ce Area
		SMALL GENERAL SE	RVICE				
		Schedule SGS				(Continued	)
RATE FOR SERVICE AT	PRIMARY VOL	TAGE:					
A. CUSTOMER	CHARGE:						
		g charges per month ba	ased upoi	n the F	- acilitie	s Demand:	
	4						
N	Metered Service: 0 - 24 kW	ı		\$16.4	5		
	25-199 k			\$45.6			
	200-999			\$92.6			
	1000 kW		9	\$790.9			
ι	Jnmetered Servi			\$6.9			
B. FACILITIES (	CHARGE:						
Per kW of Facilitie		nonth					
	First 26 kW			\$0.00	)()		
	All kW over 26 kV	V		\$2.58			
C. ENERGY CH	ARGE:						
			ner Seasc		Winte	er Season	
First 180 Hours U	lse per month:	\$0.143	46 per kV	۷h	\$0.111	48 per kWh	

\$0.06807 per kWh

\$0.06063 per kWh

<del>February 15, 2013</del> January 26, 2013 DATE EFFECTIVE: DATE OF ISSUE: January 16, 2013

Darrin R. Ives, Senior Director

ISSUED BY: **CANCELLED** September 29, 2015 Missouri Public Service Commission ER-2014-0370; YE-2016-0078

Kansas City, MO Filed

\$0.05442 per kWh

\$0.04910 per kWh

Missouri Public Service Commission ER-2012-0174; YE-2013-0325

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	9B
				Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	9B
			$\boxtimes$	Revised		
				For Misso	uri Retail Servic	e Area
		SMALL GENERAL SERVI Schedule SGS	ICE		(Continued)	)
RATE FOR SERVICE AT I	PRIMARY VO	DLTAGE:				
A. CUSTOMER C Customer pays one		ring charges per month based	d upo	n the Facilities	s Demand:	
M	etered Servic	e:				
	0 - 24 l	ΚW		\$16.05		
	25-199	kW		\$44.49		
	200-99	Q k\M		\$90 38		

\$771.66

\$6.73

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.000 All kW over 26 kW \$2.525

1000 kW or above

**Unmetered Service:** 

C. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.13995 per kWh
Next 180 Hours Use per month: \$0.06641 per kWh
Over 360 Hours Use per month: \$0.05309 per kWh
\$0.04790 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KAN	SAS CITY F			MPANY					
P.S.C.	MO. No.	7	_Fifth			Origina		No	9B
_					$\boxtimes$	Revise	d		
Cancel	ling P.S.C. MO. N	o. <u>7</u>	Fourth			Origina		No	9B
					$\boxtimes$	Revise	d		
						For _	Missouri Retail	Service	Area
				RAL SERVICE				-	
			Schedul	e SGS			(Continue	ed)	
RATE	FOR SERVICE AT	PRIMARY VO	LTAGE:						
A.	CUSTOMER CHA	ARGE:							
	Customer pays o	ne of the follow	ing charges per	month based upo	on th	ne Facili	ties Demand:		
	r	Metered Service	<b>9</b> :						
		0 - 24 k			\$1	5.25			
		25-199	kW			2.27			
		200-999			\$8	35.87			
			V or above		\$73	33.16			
	ι	Jnmetered Ser	vice:		\$	6.39			
	ADDITIONAL	METER CHAR	GE (FROZEN):						
	S	Separately mete	ered space heat:		\$	1.97			
В.	FACILITIES CHA								
	Per kW of Facilitie	es Demand per	month						
	F	First 26 kW			\$	.000			
	A	All kW over 26 k	<b>k</b> W			2.399			
C.	ENERGY CHARG	GE:							
				Summer Seas	son	\//ir	nter Season		
	First 180 Hours U	se per month:		\$0.13297 per k			0333 per kWh		
	Next 180 Hours L			\$0.06310 per k		\$0.10	5044 per kWh		
	Over 360 Hours U			\$0.05620 per k			1551 per kWh		

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT CO	MDANV
P.S.C. MO. No. 7 Fourth	Original Sheet No. 9B
	□ Revised
Cancelling P.S.C. MO. No. 7 Third	Original Sheet No. 9B
	⊠ Revised
	For Missouri Retail Service Area
	ERAL SERVICE
Schedu	e SGS (Continued)
RATE FOR SERVICE AT PRIMARY VOLTAGE:	
CUSTOMER CHARGE:     Customer pays one of the following charges per	month based upon the Facilities Demand:
easterner paye one of the following charges per	month based upon the racinties bemand.
Metered Service:	
0 - 24 kW	\$13.15
25-199 kW 200-999 kW	\$36.44 \$74.02
1000 kW or above	\$632.01
Unmetered Service:	\$5.51
ADDITIONAL METER CHARGE (FROZEN):	
Separately metered space hear	: \$1.70
D. FACH ITIES CHARGE	
<ul><li>B. FACILITIES CHARGE;</li><li>Per kW of Facilities Demand per month</li></ul>	
Fer kw or Facilities Demand per Month First 26 kW	\$ .000
All kW over 26 kW	\$2.068
	Ψ2.000
C. ENERGY CHARGE:	
<b>-</b>	Summer Season Winter Season
First 180 Hours Use per month:	\$0.11462 per kWh \$0.08907 per kWh
Next 180 Hours Use per month:	\$0.05439 per kWh \$0.04348 per kWh
Over 360 Hours Use per month:	\$0.04845 per kWh \$0.03923 per kWh

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

CANCELLED SUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

ER-2007-0291 <sub>S</sub>

FILED Missouri Public Service Commision

		_					
KANSAS CITY			MPANY	_			
P.S.C. MO. No.	7	Third			Original		9B
				$\boxtimes$	Revised		
Cancelling P.S.C. MO.	No7	Second			Original		9B
				$\boxtimes$	Revised		
					For N	lissouri Retail Servi	ce Area
	•	SMALL GENE Schedule	RAL SERVICE SGS			(Continued)	
RATE FOR SERVICE A	AT PRIMARY VOL	TAGE:					
A. CUSTOMER C	HARGE:						
	one of the following	g charges per r	month based up	on th	ne Faciliti	es Demand:	
	Metered Service:						
	0 - 24 kW			•	12.35		
	25-199 kV				34.22		
	200-999 k 1000 kW				69.50 93.43		
	Unmetered Service				\$5.17		
ADDITIONA	L METER CHARGI	⊏,					
ADDITIONA	Separately metere				\$1.60		
B. FACILITIES CH	IARGE:						
Per kW of Facil	ities Demand per m	onth					
	First 26 kW	,			.000		
	All kW over 26 kW	1		\$	1.942		
C. ENERGY CHAI	RGE:						
			Summer Seas		Wint	ter Season	
	Use per month:		\$0.10788 per k			383 per kWh	
First 180 Hours	<del>-</del> -			Wh	\$0.08		

\$0.05119 per kWh

\$0.04092 per kWh

Next 180 Hours Use per month: Over 360 Hours Use per month:

\$0.04560 per kWh

\$0.03692 per kWh

DATE OF ISSUE:

**ISSUED BY:** 

December 28, 2006

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



Jan. 1, 07

		25-199 kW	\$30	.98
		200-999 kW	\$62	.92
		1000 kW or above	\$537	
		Unmetered Service:	\$4	.68
		ADDITIONAL METER CHARGE:		
17.		Separatēly metered space heat:	\$1	.45
v 1/97}	B.	FACILITIES CHARGE: -		
(Rev		Per kW of Facilities Demand per month		
		First 26 KW	\$ .0	000
661H002		All kW o <u>v</u> er 26 kW	\$1.8	802
Ŧ		<del>-</del>		
	C,	ENERGY CHARGE:		
Form		_	Summer Season T	,
		First 180 Hours Use per month:	\$0.09870 per kWh	\$0
KCPL		Next 180 Hours Use per month:	\$0.04683 per kWh	\$0
×		Over 360 Hours Use per month:	\$0.04172 per kWh	\$0
	D	SEPARATELY METERED SPACE HEAT		

P. S. C. MO. No. .....

SMALL GENERAL SERVICE Schedule SGS

Customer pays one of the following charges per month based upon the Facilities Demand:

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

RATE FOR SERVICE AT PRIMARY VOLTAGE:

Metered Service:

0-24 kW

A. CUSTOMER CHARGE:

Name of Issuing Corporation or Municipality

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE EFFECTIVE ..... August 1, 1999

ISSUED BY J. S. Latz

FORM NO. 13

Senior Vice President

1201 Walnut, Kansas City, Mo.

Cancelled

January 1, 2006 Missouri Public Service Commission

(ii)

Winter Season

\$11.18

Second

\*\*\*\*\*\*

\$0.07669 per kWh \$0.03743 per kWh

SHEET No.

(Continued)

SHEET No.....

Revised

Original

Revised . Missouri Retail Service Area

Community, Town or City

\$0.03378 per kWh

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

Applicable during the Winter Season:

\_\$0.03378 per kWh per month.

Applicable during the Summer Season:

F	ORM NO.	13 P	. S. C. MO. No	First	Original	} SHEET No
		Canadina B	7 . S. C. MO. No		l Revised ∫ Original	9B
		_			Revised	<b>f</b>
ŗ		CITY POWER &	LIGHT COMPANY tion or Municipality	For		ervice Area ity, Town or City
				. 23	SCEIV	'E O
ſ	. 14	· · · ·	SMALL GENE	RAL SERVICE		-
			Sched	ule SGS	DEC 4 19	996 (Continued)
	RATE	FOR SERVICE A	T PRIMARY VOLTAGE:	Juctic S	MISSOU Barvica C	IRI Ommission
	A.	CUSTOMERC	HARGE:		30, 1.32 <b>Q</b>	
		Customer pays	one of the following charge:	s per month been up	oon the Fac	ilities Demand:
			Metered Service:			
			0-24 kW 25-199 kW	AUG 0 1 1999	\$11.55 \$32.00	
1			200-999 kW	AUG UT 1550 E	\$65.00	
			1000 kW or ab	Copice Commi	<b>ss</b> \$555.00	
ļ			200-999 kW 200-999 kW 1000 kW or ab <b>&amp;y</b> Unmetered Service <b>publi</b> ( ALMETER CHARGE:	MISSOURI	\$4.83	
-		ADDITION	ALMETER CHARGE:			
₹			Separately metered space	heat:	\$1.50	
(Rev 6/94)	В.	FACILITIESCH	IARGE:			
		Per kW of Facil	ities Demand per month			
8			First 26 kW All kW over 26 kW		\$ .000 \$1.862	
KCPL Form 661H002			7 di AVV OVCI ZO AVV		Ψ1.002	
Ē	C.	ENERGY CHA	RGE:	Summer Sea		A.5-4 C
2		First 180 Hours	Use per month:	\$0.10196 per		Vinter Season .07923 per kWh
등			Use per month:	\$0.04838 per		.03867 per kWh
<b>~</b>		Over 360 Hours	s Use per month:	\$0.04310 per	kWh \$0	.03490 per kWh
	D.	SEPARATELY	METERED SPACE HEAT:			
			omer has separately metere e Company, the kWh used			
	l	(i)	Applicable during the Wint	er Season:		
			\$0.03490 per kW	n per month.		
		(ii)	Applicable during the Sum	mer Season:		
			The demand established a heating circuit will be ad under the rates above and	ded to the demands	s and energ	gy measured for billing
					y. Ą	L Li
	1				'JAN	1 1997

DATE OF ISSUE December 4, 1996

DATE OF ISSUE December 4, 1996

Month day year DATE EFFECTIVE Month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanses City, Mo.

									<b>,</b>	
			SMALL GEN Sche	NERAL S edule SG			JU	IL 5,199(	o Sinue	∋d)
F	RATE	FOR SERVICE A	AT PRIMARY VOLTAGE:			Public	C Se	MISSOUR Prvice Con	nmis	ssion
1	A.	CUSTOMER C	HARGE:							
			one of the following charg	ges per m	onth based upo	on the F	acili	ties Demand	: .	
			Metered Service:							
			0-24 kW			\$11.5	55			
1			25-199 kW			\$32.0	00	-مَ		
			200-999 kW			\$65.0	00			
			1000 kW or abo	ve		\$555.0	00			$\subseteq$
			Unmetered Service:			\$4.8	33	en P		
1		ADDITION	AL METER CHARGE:					vice >	_	윘
			Separately metered space	ce heat:		\$1.5	50	S/2 [	- 5	CANCELLED
	В	FACILITIES CH	IARGE.					Commiss.	57	$\Theta$
	- `		ities Demand per month					150		
1			First 26 kW			\$.00	nn			
ĺ			All kW over 26 kW			\$1.86		5		
	C.	ENERGY CHA	RGE:							
					Summer Seas	son	W	inter Season	l	
		First 180 Hours	Use per month:		\$0.10593 per k	Wh	\$0.0	08232 per kV	Vh	
			Use per month:		\$0.05026 per k			04018 per kV		
1			s Use per month:		\$0.04478 per k			03626 per kV		
	D.	When the custo	METERED SPACE HEAT omer has separately meter e Company, the kWh user	red electr						sign
		(i)	Applicable during the Wi	inter Seas	son:					
			\$0.03626 per kV	<b>/</b> ⁄h per m	onth.					
		(ii)	Applicable during the Su	ımmer Se	eason:					
			The demand established heating circuit will be ad- the rates above and for t	lded to the	e demands and	l energ	v me	easured for b	illing	under
								JUL	9	1996

P. S. C. MO. No. ....

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

All previous sheets

FORM NO. 13

ISSUED BY S. W. Cattron

Vice President title

DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

month day

1201 Walnut, Kansas City, Mo. address

day

199

MO. PUBLIC SERVICE COMM

Original \ SHEET No. 9B

Community, Town or City DECEIVED

SHEET No.....

-Revised-

Original

Revised

For Missouri Retail Service Area...

KANSAS CITY PO	WER 8	LIGHT COMPANY		
P.S.C. MO. No.	7	Second		Original Sheet No. 9C Revised
Cancelling P.S.C. MO. No.	7	First	- 🛛	Original Sheet No. 9C Revised Missouri Retail Service For Area
MINIMUM MONTHLY VIII I		SMALL GENERAL SERVICE Schedule SGS	•	(Continued)

# MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

# **UNMETERED SERVICE:**

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

# **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

# SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

December 28, 2006

ISSUED BY:

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



Jan. 1, 07

1/97	
(Rev 1	
661H002	
Form	
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FORM NO. 13	P. S. C. MO. No	First	<del>Original</del>	SHEET No. 9C
Can	celling P. S. C. MO. No.		Original }	SHEET No
KANSAS CITY PO	WER & LIGHT COMPANY	Hor Missouri	i Retail Servi	се Агеа
Name of Issui	ng Corporation or Municipality	1 01		Town or City
		***************************************		•••••••••

# SMALL GENERAL SERVICE Schedule SGS

Missouri Public Service Commission

(Continued) RF(") APK 14 1999

# MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

#### UNMETERED SERVICE:

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

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Missouri Fublic Service Commission

FILED MAY 1 4 1999

Cancelled

January 1, 2006 Missouri Public Service Commission April 14, 1999

year DATE EFFECTIVE May 14, 1999

ISSUED BY J. S. Latz Serilor vice a result in the series and serilor vice 
Senior Vice President

t 1201 Walnut, Kansas City, Mo. address

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FORM NO. 13 P. S. C. MO. No	Original SHEET No. 9C
Cancelling P. S. C. MO. No	All previous sheets Original SHEET No
KANSAS CITY POWER & LIGHT COMPANY  Name of lesuing Corporation or Municipality	For Missouri Retail Service Area Community, Town or City

SMALL GENERAL SERVICE
Schedule SGS

JUL (Continued)

RECEIVED

# MINIMUM MONTHLY BILL:

MISSOURI Public Service Commission

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

# **UNMETERED SERVICE:**

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

# WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

#### SUMMER SEASON:

Four consecutive months not included in the Winter Season.

#### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

FILED

JUL 9 1996

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DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

month day year

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

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	P.S.C. MO. No	7	Second	Revised Sheet No	9D
Canceling	P.S.C. MO. No	7	First	Revised Sheet No	9D
				For Missouri Retail Serv	vice Area
			eral Service		

# **DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

# MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

KANSAS CITY POWER AND LIGHT COMPANY

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

# **FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

	KANSAS CITY P	OWER & LIGHT COMPANY uing Corporation or Municipality	For <b>Misso</b> u	ri Retail Ser	vice.Area Public Imiosien
•		P. S. C. MO. No7		-	
	FORM NO. 13	P. S. C. MO. No (	First	( -Original- )	SHEET No. 9D

# SMALL GENERAL SERVICE RECT 00 1998 (Continued)

#### **DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

# **FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

Missouri Public Service Commission

FILED NOV 08 1998

	October 8, 1	998		Novemb	er 8, 1998		
DATE OF ISSUE	***************************************			DATE EFFECTIVE			
<b>.</b>	month	day	year		month	day .	year
,							

CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

(Rev 1/97)

KCPL Form 661H002

name of officer

Senior Vice President

1201 Wainut, Kansas City, Mo.

address

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2 2 2	

KCPL Form 66

FORM NO. 13 P. S. C. MO. No7	{ Original } SHEET No9D
Cancelling P. S. C. MO. No6	All previous sheets  Original Revised SHEET No
KANSAS CITY POWER & LIGHT COMPANY  Name of lesuing Corporation or Municipality	For Missouri Retail Service Area

**SMALL GENERAL SERVICE** Schedule SGS

RECEIVED

# **DETERMINATION OF DEMANDS:**

MISSOURI Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

# MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

# **FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

CANCELLED

NOV 0 8 1998

By 15 RW. Syllt 9D

Public Service Commission

MISSOURI

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE JULY 9, 1996 COM

ISSUED BY S. W. Cattron

Vice President title

1201 Walnut, Kansas City, Mo.

	P.S.C. MO. No	7	Fourth	Revised Sheet No	9E
Canceling	P.S.C. MO. No	7	Third	Revised Sheet No	9E
				For Missouri Retail Serv	vice Area
			ENERAL SERVICE		

# **DETERMINATION OF HOURS USE**

KANSAS CITY POWER AND LIGHT COMPANY

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

# METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

# DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

# TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Third ☐ Original Revised Cancelling P.S.C. MO. No. 7 Second ☐ Original Revised ☐ Revised ☐ Revised ☐ Revised ☐ Revised ☐ Missouri Retail Service Area

# SMALL GENERAL SERVICE Schedule SGS

#### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

#### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

#### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

# **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives Kansas Citv. MO

Darrin R. Ives Kansas City, MO
Vice President

# KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second □ Original Revised Cancelling P.S.C. MO. No. 7 First □ Original Revised Exercised □ Revised For Missouri Retail Service Area

# SMALL GENERAL SERVICE Schedule SGS

#### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

#### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

#### **NON-MEEIA OPT-OUT:**

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

# **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013 DATE EFFECTIVE: November 9, 2013

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELED
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

FILED
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

		SMALL GENERAL SERVICE Schedule SGS	<b>.</b>	•	(Continued)	
Cancelling P.S.C. MO. No.	7	Original		Original Revised Missor For Area	Sheet No	9E se
P.S.C. MO. No.	GHT C	OMPANY First		Original Revised	Sheet No.	9E

(Continued)

# **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

# **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

# **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: ISSUED BY: December 28, 2006

January 29, 2007

Chris B. Giles

Vice-President

**CANCELLED** October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170 1201 Walnut, Kansas City, Mo. 64106

DATE EFFECTIVE:

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Cancelling P. S. C. MO. No. 6 All previous st  KANSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality  For	Missouri Retail Services Community, In the Community of the Barbara Community of the Barbara Community of the Barbara Community of the Communi
***************************************	111

# Schedule SGS

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# **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

# **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

# TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

DATE OF ISSUE July 5, 1996

MONTH day year DATE EFFECTIVE July 9, 1996

MONTH MONTH

Cancelled

January 1, 2006

SSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

address

Missouri Public Service Commission

WER &	LIGHT COMPANT				
7	Third		Original	Sheet No.	10
			Revised		
7	Second		Original	Sheet No.	10
		$\boxtimes$	Revised		
			Misso	uri Retail Service	ce
			For <u>Area</u>		
	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	7Third	7 Third □	7 Second	7 Third □ Original Sheet No.  Revised  Original Sheet No.  Revised □ Original Sheet No. □ Revised □ Missouri Retail Service

# MEDIUM GENERAL SERVICE Schedule MGS

# **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

# **APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

# **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

ISSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Second 7 Original Sheet No. 10 $\boxtimes$ Revised Cancelling P.S.C. MO. No. 7 **First** Original Sheet No. 10 $\boxtimes$ Revised Missouri Retail Service For Area

# **MEDIUM GENERAL SERVICE** Schedule MGS

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Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

#### **APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

# **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

Jan. 1, 07 January 29, 2007

ISSUED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106



KA	NS.	AS	(

FORM NO. 13

P. S. C. MO. No. 7.....

First <del>-Original-</del> \ Revised

SHEET No. ..10.....

Cancelling P. S. C. MO. No. 7

Original \ -Revised

SHEET No. 10

# CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area

# **MEDIUM GENERAL SERVICE** Schedule MGS

MISSOURI Public Service Commission

#### **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

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For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

#### APPLICABILITY:

KCPL Form 661H002 (Rev 1/97)

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

# **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary services ( )

August 13, 1997

SEP 1 2 1997 DATE EFFECTIVE .....

**September 12, 1997** 

DATE OF ISSUE ......

month

Cancelled January 1, 2006

Missouri Public Service Commission

ISSUED BY M. C. Sholander name of officer

1201 Walnut, Kansas City, Mo. address

CANCELLED

6/94)
(Rev
H002
661
Form
KCPL

SEP 1.2 1997

FORM NO. 13	P. S. C. MO. No	{ .	Original }	SHEET No10
	Cancelling P. S. C. MO. No. 6 All previous sheets	{	Original Revised	SHEET No

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For. Missouri Retail Service Area

# MEDIUM GENERAL SERVICE Schedule MGS

JUL 5 1996

MISSOURI
Public Service Commission

# **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

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Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

#### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

# **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

9 4 - 1 9 9 Jul 9 1998

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE .....

July 9, 1996

MO. PUBLIC SERVICE CON.,

0 W 0 ...

Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY S. W. Cattron

title

KANSAS CITY POWER AND LIGHT COMPANY			
P.S.C. MO. No7	Tenth	_ Revised Sheet No	10A
Canceling P.S.C. MO. No7	Ninth	_ Revised Sheet No	10A
		For Missouri Retail Ser	vice Area
	neral Service ule MGS		
RATE FOR SERVICE AT SECONDARY VOLTAGE, SPACE HEAT (FROZEN) 1MGHE, 1MGHH  A. CUSTOMER CHARGE:	1MGSE, 1MGSH,	IMSSE & SEPARATELY	METERED
Customer pays one of the following charges p	per month based upo	on the Facilities Demand:	

0-24 kW \$53.96 25-199 kW \$53.96 200-999 kW \$109.59 1000 kW or above \$935.69

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.135

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

4.102

Winter Season

\$2.087

D. ENERGY CHARGE:

 Summer Season
 Winter Season

 First 180 Hours Use per month:
 \$0.10721 per kWh
 \$0.09264 per kWh

 Next 180 Hours Use per month:
 \$0.07333 per kWh
 \$0.05544 per kWh

 Over 360 Hours Use per month:
 \$0.06185 per kWh
 \$0.04650 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06058 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Ninth	Revised Sheet No	10A
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	10A
			For Missouri Retail Ser	vice Area
		General Service nedule MGS		

### RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.212

C. DEMAND CHARGE:

Summer Season Winter Season Per kW of Billing Demand per month \$4.202 \$2.138

D. ENERGY CHARGE:

Summer Season Winter Season First 180 Hours Use per month: \$0.10982 per kWh \$0.09491per kWh Next 180 Hours Use per month: \$0.07513 per kWh \$0.05680 per kWh Over 360 Hours Use per month: \$0.06336 per kWh \$0.04764 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06206 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

> > **FILED** Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President

CANCELLED December 6, 2018 Missouri Public Service Commission ER-2018-0145; YE-2019-0084

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	Revised Sheet No	10A
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	10A
			For Missouri Retail Ser	vice Area
		General Service nedule MGS		

### RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

### ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.48

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.092

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.045

Winter Season

\$2.058

D. ENERGY CHARGE:

Summer SeasonWinter SeasonFirst 180 Hours Use per month:\$0.10573 per kWh\$0.09136 per kWhNext 180 Hours Use per month:\$0.07232 per kWh\$0.05468 per kWhOver 360 Hours Use per month:\$0.06099 per kWh\$0.04586 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05974 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

CANCELLED Issued: September 8, 2015

### KANSAS CITY POWER & LIGHT COMPANY

		MEDIUM GENERAL SERVICE Schedule MGS		(Co	ontinued	1)
			For	Missouri Retai	il Service	Area
•			Revis			
Cancelling P.S.C. MO.	7	Sixth	Origin	al Sheet	No.	10A
P.S.C. MO. No.	7	Seventh $\square$	Origin Revis		No	10A

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.7

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.22

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.770

C. DEMAND CHARGE:

Summer Season Winter Season Per kW of Billing Demand per month \$3.624 \$1.844

D. ENERGY CHARGE:

Summer Season Winter Season \$0.09473 per kWh \$0.08185 per kWh First 180 Hours Use per month: Next 180 Hours Use per month: \$0.06479 per kWh \$0.04899 per kWh Over 360 Hours Use per month: \$0.05464 per kWh \$0.04109 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05352 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	10A
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	10A
			$\boxtimes$	Revised		
				For Miss	ouri Retail Servi	ce Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.582

C. DEMAND CHARGE:

Summer Season Winter Season
Per kW of Billing Demand per month \$3.378 \$1.719

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.08831 per kWh
Next 180 Hours Use per month: \$0.06040 per kWh
Over 360 Hours Use per month: \$0.05094 per kWh
\$0.03831 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

	SAS CITY MO. No.	POW	ER & L	IGHT CON	-		Origina	al Sheet No. 10A
						$\boxtimes$	Revise	
Cance	lling P.S.C. MO.	No	7	Fourth			Origina Revise	
					i		_	d Missouri Retail Service Area
							— <del></del>	
			IVI	EDIUM GENER Schedule				(Continued)
RATE	FOR SERVICE	AT SECC	NDARY V	OLTAGE:				
A.	CUSTOMER C Customer pays			ı charges per m	onth based upo	on th	ne Facili	ties Demand:
			0-24 kW				\$42.22	
			25-199 kV				\$42.22	
			200-999 k 1000 kW d				\$85.76	
			1000 KVV (	or above	•		\$732.26	
	ADDITIONA			(FROZEN): d space heat:			\$1.97	
В.	FACILITIES CH	HARGE:						
	Per kW of Facil	ities Dem	nand per m	onth			\$2.45	3
C.	DEMAND CHA	RGE:						
	Per kW of Billin	g Deman	d per mont	h	Summer 5 \$3.20		son	Winter Season \$1.633
D.	ENERGY CHA	RGE:						
	First 180 Hours Next 180 Hours Over 360 Hours	S Use per	month:		Summer S \$0.0839 p \$0.0574 p \$0.0484 p	er k er k	kWh kWh	Winter Season \$0.0725 per kWh \$0.0434 per kWh \$0.0364 per kWh
E.	SEPARATELY When the custo approved by the	mer has	separately	metered electri	c space heating	g eq ng s	juipment shall be l	of a size and design oilled as follows:
	(i)	Applical	ole during t	he Winter Seas	on:			
			\$0.0474 p	er kWh per mor	nth.			
	(ii)	Applicat	ole during t	he Summer Sea	ason:			
		circuit v	vill be adde	lished and ener ed to the dema determination of	and energ	gy n	neasure	nected to the space heating d for billing under the rates

DATE OF ISSUE: CANCELLED SUED BY: July 8, 2009

Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

	SAS CITY MO. No.	POWER & LIGHT CO Fourth		iginal Sheet No. 10A
				evised
Cancell	ling P.S.C. MO	No. 7 Third		iginal Sheet No. <u>10</u> A
			⊠ Re Fo	vised Missouri Retail Service r <u>Area</u>
		MEDIUM GENE Schedule	ERAL SERVICE e MGS	(Continued)
RATE	FOR SERVICE	AT SECONDARY VOLTAGE:		
A.	CUSTOMER ( Customer pay	CHARGE: s one of the following charges per	month based upon the F	acilities Demand:
		0-24 kW	\$36	5.44
		25-199 kW 200-999 kW		5.44 4.02
		1000 kW or above		2.01
	ADDITION	AL METER CHARGE (FROZEN): Separately metered space heat:	: \$	1.70
B.	FACILITIES C	HARGE:		
	Per kW of Fac	ilities Demand per month	\$2	2.116
C.	DEMAND CH	ARGE:		
	Per kW of Billi	ng Demand per month	Summer Season \$2.770	Winter Season \$1.409
D.	ENERGY CHA	ARGE:		
	Next 180 Hou	rs Use per month: rs Use per month: rs Use per month:	Summer Season \$0.0724 per kWh \$0.0495 per kWh \$0.0418 per kWh	\$0.0626 per kWh \$0.0375 per kWh
E.	When the cust	Y METERED SPACE HEAT (FROZ tomer has separately metered elec ne Company, the kWh used for ele	tric space heating equip	
	(i)	Applicable during the Winter Se	ason:	
		\$0.0390 per kWh per m	onth.	
	(ii)	Applicable during the Summer S	Season:	
		The demand established and er circuit will be added to the der above and for the determination	mands and energy mea	sured for billing under the rate
				January 1, <u>2008</u>
DATE (	OF ISSUE:	December 13, 2007	DATE EFFECTIV	VE: January 12, 2008

CANCELLE SSUED BY:

Chris B. Giles Vice-President

1201 Walnut, Kansas City, Mo. 64106

**FILED** Missouri Public ER-2007-0291 Service Commision

Cancelling	g P.S.C. MO. No				Ш	Original	Sheet No.	10A
Cancelling	P.S.C. MO. No			ĺ	$\boxtimes$	Revised		
		D. <u>7</u>	Second	<del></del>		Original Revised	•	
							lissouri Retail Servi rea	ce
			MEDIUM GENERA Schedule M				(Continued)	
RATE FO	R SERVICE AT	SECONDAR	Y VOLTAGE:					
	USTOMER CHAustomer pays or		ving charges per moi	nth based upo	on tl	he Faciliti	es Demand:	
		0-24 k				\$34.22		
		25-199 200-99				\$34.22 \$69.50		
			W or above			\$593.43		
	ADDITIONAL I		RGE: tered space heat:			\$1.60		
B. F	ACILITIES CHA	RGE:						
Pe	er kW of Facilitie	es Demand pe	er month			\$1.987		
C. D	C. DEMAND CHARGE:							
P	er kW of Billing I	Demand per n	nonth	Summer \$ \$2.78		son	Winter Season \$1.419	
D. E	NERGY CHARG	∋E:		_	_			
N	irst 180 Hours U ext 180 Hours U ever 360 Hours U	lse per month	:	Summer \$ \$0.0729 p \$0.0498 p \$0.0421 p	per l	kWh kWh	Winter Season \$0.0630 per kWh \$0.0378 per kWh \$0.0317 per kWh	
W		er has separa	ACE HEAT: tely metered electric kWh used for electri					
	(i) A	Applicable dur	ing the Winter Seaso	n:				
		\$0.03	33 per kWh per mont	h.				
	(ii) A	Applicable dur	ing the Summer Sea	son:				
	c	circuit will be	established and energadded to the demar the determination of	nds and ener	rgy i	measured		
•								

DATE OF ISSUE: ISSUED BY:

December 28, 2006

DATE EFFECTIVE:

Jan. 1, January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

Chris B. Giles Vice-President



A. CUSTOMER CHA	ARGE:		
Customer pays or	ne of the following charges per mor	nth based upon the Faci	lities Demand:
	0-24 kW	\$30.9	8
	25-199 kW	\$30.9	8
	200-999 kW	\$62.9	2
_	1000 kW or above	\$537.2	24
ADDITIONAL	METER CHARGE:	_	
<u></u>	Separately metered space heat:	\$1.4	5
B. FACILITIES CHA	RGE:		
Per kW of Facilitie	es Demand per month	- \$1.8	4
C. DEMAND CHAR	GE:		
-		Summer Season	Winter Seas
Per kW of Billing I	Demand per month	\$2.544 <sup>-</sup>	\$1.294
D. ENERGY CHARG	GE:		
-		Summer Season	Winter Sea
First 180 Hours U	lse per month:	\$0.06651 per kWh	\$0.05 <b>7</b> 45 pe
Next 180 Hours L	Jse per month:	\$0.04543 per kWh	\$0.03445 pe
Over 360 Hours U	Jse per month:	\$0.03839 per kWh	\$0.02896 pe

Applicable during the Winter Season:

Applicable during the Summer Season:

\$0.02896 per kWh per month.

P. S. C. MO. No. ....

MEDIUM GENERAL SERVICE

Schedule MGS

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

RATE FOR SERVICE AT SECONDARY VOLTAGE:

E. SEPARATELY METERED SPACE HEAT:

FORM NO. 13

Cancelled

KCPL Form 661H002 (Rev 1/97)

January 1, 2006 Missouri Public Service Commission

April 23, 1999 DATE OF ISSUE .....month

(i) \_

(ii)

DATE EFFECTIVE .....

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Second

10A

10A

SHEET No.

SHEET No.....

ີ່(Continued) (Continued)

**Original** 

Original

Revised Missouri Retail Service Area

Community, Town or City

Missouri Fudiic

RFCT) APR & & 1999

Winter Season \$1.294

Winter Season \$0.05745 per kWh \$0.03445 per kWh \$0.02896 per kWh

Revised .

August 1, 1999

FILED AUG 01 1999

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

address

F	ORM NO. 1	13	P. S. C. MO. No	First	{ - <del>Original-</del> }	SHEET No10A
			7		\ Revised J	10A
		Cancelling	P. S. C. MO. No		{ Original }	SHEET No
L	CANICAC	CITY POWER !	& LIGHT COMPANY	_ Mis	ا <del>Revised</del> Ssouri Retail Se	rvice Area
	• • • • • • • • • • • • • • • • • • • •		ration or Municipality	For		, Town or City
	144	ing or realing corpor				
				•**************************************	MILLETVE	: 0
ſ			BAEDIUBA (	GENERAL SERVICE	<del></del>	<del></del>
ł				hedule MGS	DEC 4 199	<sup>δ</sup> (Continued)
ļ					0.476.1637.47.11.5	
- {				Piroli	NISSCUR O Sarvice Co	
	RATE	FOR SERVICE	AT SECONDARY VOL	TAGE:	0 00, 4,50 00,	11111001011
	A.	CUSTOMER	CHARGE.			
	- "		s one of the following ch	arges per month base	ed upon the Facil	ities Demand:
			•		•	
ı			0-24 kW		\$32.0	
ţ			25-199 kW 200-999 kW		\$32.0( \$65.0	
			1000 kW or a	bove	\$555.0¢	
ļ						
ı		ADDITION	ALMETER CHARGE:		04.5	_
_			Separately metered s	pace heat:	\$1.50	J
<u>%</u>	B.	FACILITIES C	HARGE:	CANCELLED		
(Rev 6/94)				AUG 0 1 1999		
- 1		Per kW of Fac	ilities Demand per mont ARGE: ng Demand per mont <b>ip\</b> ARGE:	AUGOCATO	\$1.90	0
8 [	С	DEMAND CHA	ARGE.	J. J. Com	mission	
E	0.	DEM, MD OT	WOE.	By Service UB	ummer Season	Winter Season
KCPL Form 661H002		Per kW of Billin	ng Demand per montl <b>P\</b>	Plic o Wiggos	\$2.628	\$1.337
틸	Б.	ENEBOY OU	DOC:			
룄	D.	ENERGY CHA	ARGE:		ımmer Season	Winter Season
丫		First 180 Hour	s Use per month:		06871 per kWh	\$0.05935 per kWh
		Next 180 Hour	s Use per month:		04693 per kWh	\$0.03559 per kWh
		Over 360 Hou	rs Use per month:	\$0.0	03966 per kWh	\$0.02992 per kWh
	F	SEPARATELN	/METERED SPACE HE	ΔT·		
ĺ			tomer has separately me		neating equipmer	nt of a size and design
			ne Company, the kWh u			
		<b>(</b> :)	ب بلا مستدر با مساور	Manto-Consum.		
		(i)	Applicable during the	winter Season:	à <b>'</b>	
			\$0.02992 per	kWh per month.		
			·	·		N 1 1997
		(ii)	Applicable during the	Summer Season:	9.4	- 1 9 9 corre
			The demand establis	hed and energy used		onnected to the space
						y measured for billing
			under the rates above			

DATE OF ISSUE	December 4,			DATE EFFECTIVE .		January 1, 1997		
	month	day	уоаг	DATE EFFECTIVE .	month	day	year	
ISSUED BY	S. W. Cattron name of officer	********	Vice Pr	esident ide	1201 W	einut, Kanse address	в City, Mo.	

			Public Service	SOURI Se Commiss
	MEDIUM GENE Schedu		JUL (Co	5 1996 ontinued)
	OWER & LIGHT COMPANY  ng Corporation or Municipality	For Missouri Ret	ail Service Area mmunity, Temper HEC	EIVED
	celling P. S. C. MO. No. 6 All pr	evious sheets { Orig	inal SHEET	No
FORM NO. 13	P. S. C. MO. No7	{ Orig	inal SHEET	No10A

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$32.00 25-199 kW \$32.00 200-999 kW \$65.00 1000 kW or above \$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat:

\$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$1.90

C. DEMAND CHARGE:

Summer Season

Winter Season

Per kW of Billing Demand per month

\$2.732

\$1.390

D. ENERGY CHARGE:

Summer Season \$0.07143 per kWh

Winter Season \$0.06170 per kWh

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:

\$0.04878 per kWh \$0.04123 per kWh

\$0.03700 per kWh \$0.03110 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03110 per kWh per month.

(ii) Applicable during the Summer Season:

> The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Month 1725

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE .....

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

CPL Form 661H002 (Rev 6/94)

MELL

KANSAS CITY POWER AND I	LIGHT COMPA	NY			
P.S.C. MO. No.	7	Tenth	Revised Sheet No	10B	
Canceling P.S.C. MO. No	7	Ninth	Revised Sheet No	10B	
			For Missouri Retail Ser	vice Area	
		m General Service chedule MGS			

### RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

**B. FACILITIES CHARGE:** 

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.006

\$2.037

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Summer Season

\$0.10465 per kWh

\$0.09046 per kWh

\$0.05416 per kWh

Over 360 Hours Use per month:

\$0.06043 per kWh

\$0.04561 per kWh

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service Schedule MGS

### RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

KANSAS CITY POWER AND LIGHT COMPANY

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$55.28 25-199 kW \$55.28 200-999 kW \$112.26 1000 kW or above \$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.662

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$4.104

\$2.087

D. ENERGY CHARGE:

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Summer Season

\$0.10721 per kWh

\$0.09268 per kWh

\$0.05549 per kWh

Over 360 Hours Use per month:

\$0.06191 per kWh

\$0.04673 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Eighth	_ Revised Sheet No	10B
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	10B
			For Missouri Retail Ser	vice Area
		General Service edule MGS		

### RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$53.21 25-199 kW \$53.21 200-999 kW \$108.07 1000 kW or above \$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.563

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$\frac{\text{Summer Season}}{\text{\$3.951}} \frac{\text{Winter Season}}{\text{\$2.009}}

D. ENERGY CHARGE:

Issued: September 8, 2015

First 180 Hours Use per month:

Next 180 Hours Use per month:

Next 180 Hours Use per month:

Summer Season

\$0.10320 per kWh

\$0.08922 per kWh

\$0.05342 per kWh

Over 360 Hours Use per month:

\$0.05960 per kWh

\$0.04498 per kWh

September 29, 2015

### **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	10B
1 .0.0. MO. NO.		Coveriar		Revised		102
Cancelling P.S.C. MO.	7	Sixth		Original	Sheet No.	10B
				Revised		
				For Misso	ouri Retail Servi	ce Area
			0557/101			
		MEDIUM GENERAL Schedule	_	Ξ.	(Continu	ed)
RATE FOR SERVICE AT	PRIMARY VO	LTAGE:				
A. CUSTOMER Customer pays or		ing charges per mon	th based u	pon the Facili	ties Demand:	
	0-24 kV	=		\$47.		
	25-199 200-999			\$47. \$96.		
		W or above		\$826.		
B. FACILITIES C	CHARGE:					
Per kW of Facilitie	s Demand per	month		\$2.2	96	
C. DEMAND CH	ARGE:					
Per kW of Billing [	Demand per mo	onth		ner Season 33.540	Winter Seaso \$1.800	on
D. ENERGY CH.	ARGE:					
First 180 Hours U			\$0.0924	er Season 46 per kWh	Winter Seas \$0.07993 pe \$0.04786 pe	r kWh
Next 180 Hours Use per month: Over 360 Hours Use per month:				33 per kWh 40 per kWh	\$0.04786 pe	

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

Darrin R. Ives, Senior Director

Kansas City, MO Filed Missouri Public Service Commission ER-2012-0174; YE-2013-0325

**ISSUED BY:** 

### **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	10B
F.S.C. MO. NO.		SIXIII	\	Revised	Sileet No	100
Cancelling P.S.C. MO.	7	7 Fifth		Original	Sheet No.	10B
				Revised		
				For Misso	ouri Retail Servic	e Area
		MEDIUM OFNEDAL	CED\/ICI			
	·	MEDIUM GENERAL   Schedule		=	(Continue	∍d)
RATE FOR SERVICE AT F	RIMARY VO	LTAGE:				
A. CUSTOMER C Customer pays one		ing charges per mont	th based u	pon the Facili	ties Demand:	
	0-24 kW	=		\$44.4		
	25-199 200-999			\$44.4 \$90.2		
		V or above		\$770.7		
B. FACILITIES CH	HARGE:					
Per kW of Facilities	Demand per	month		\$2.1	40	
C. DEMAND CHA	RGE:					
Per kW of Billing De	emand per mo	onth		ner Season 3.300	Winter Seaso \$1.678	n
D. ENERGY CHA	RGE:					
First 180 Hours Use Next 180 Hours Us			\$0.0862	er Season 20 per kWh 04 per kWh	Winter Sease \$0.07452 per \$0.04462 per	r kWh
Over 360 Hours Us		78 per kWh	\$0.03757 per			

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: —May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO FILED Missouri Public Service Commission ER-2010-0355; YE-2011-0523

KAN P.S.C.	ISAS CITY PO MO. No.		LIGHT COI Fifth	MPANY		Origin Revis		Sheet No.	_10B
Cance	lling P.S.C. MO. No.	7	Fourth			Origin Revis		Sheet No.	10B
						For		ouri Retail Servi	ce
		N	MEDIUM GENER Schedu	RAL SERVICE Ile MGS				(Continued)	
RATE	FOR SERVICE AT PR	RIMARY VOL	TAGE:						
A.	CUSTOMER CHARG Customer pays one of		ng charges per m	nonth based up	oon th	ne Faci	lities De	emand:	
		0-24 kW 25-199 k 200-999 1000 kW	<b>W</b>			\$42 \$42 \$85 \$732	.22 .76		
	ADDITIONAL ME Sep		SE (FROZEN): red space heat:			\$1	.97		
B.	FACILITIES CHARG	E:							
	Per kW of Facilities D	Demand per i	month		\$2.033				
C.	DEMAND CHARGE:								
	Per kW of Billing Den	nand per mo	nth	Summe 3.	r Sea 135	son		er Season \$1.594	
D.	ENERGY CHARGE:			_					
	First 180 Hours Use	per month:		Summe \$0.0819				ter Season 708 per kWh	

DATE OF ISSUE:

July 8, 2009

UED BY: Curtis D. Blanc

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Sr. Director

DATE EFFECTIVE:

\$0.0561 per kWh

\$0.0473 per kWh

September 1, 2009

\$0.0424 per kWh \$0.0357 per kWh

1201 Walnut, Kansas City, Mo. 64106

KANSAS P.S.C. MO. No		VER & L	IGHT COMF	PANY		Origina Revise	
Cancelling P.S	.C. MO. No	7	Third			Origina	
					$\boxtimes$	_	d Missouri Retail Service Area
		ME	EDIUM GENERAL Schedule		<b>=</b>		(Continued)
RATE FOR SE	RVICE AT PRI	MARY VOLT	AGE:				
	OMER CHARG ner pays one of	<del></del>	g charges per mont	th based u	pon t	he Facili	ties Demand:
		0-24 kW	.,			\$36.4	
		25-199 kV 200-999 k	W			\$36.4 \$74.0	02
		1000 kW (	or above			\$632.0	01
AD	DITIONAL MET Sepa		E (FROZEN): ed space heat:			\$1.7	70
B. FACIL	TIES CHARGE	<b>:</b> :					
Per kV	of Facilities De	emand per m	onth			\$1.7	55
C. DEMA	ND CHARGE:						
Per kV	of Billing Dem	and per mon	th	Summe \$	er Sea 2.706		Winter Season \$1.376
D. ENER	GY CHARGE:			_	_		
	80 Hours Use p			Summe \$0.0707 \$0.0484	per per	kWh	Winter Season \$0.0611 per kWh \$0.0366 per kWh

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

\$0.0408 per kWh

January 12, 2008

\$0.0308 per kWh

CANCELLED BY:

Chris B. Giles Vice-President

Over 360 Hours Use per month:

1201 Walnut, Kansas City, Mo. 64106

ER-2007-0291

September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

KANSAS CITY POWER & P.S.C. MO. No. 7  Cancelling P.S.C. MO. No. 7	LIGHT COMF Third Second	PANY	Original Revised Original Revised Miss For Area	Sheet No. <u>10E</u> Sheet No. <u>10E</u> souri Retail Service	
	MEDIUM GENERAL	SEDVICE	71100		
	Schedule			(Continued)	
RATE FOR SERVICE AT PRIMARY VO	LTAGE:				
CUSTOMER CHARGE:     Customer pays one of the following	ing charges per mon	th based upon t	he Facilities [	Demand:	
0-24 kV 25-199 200-999 1000 kV	kW		\$34.22 \$34.22 \$69.50 \$593.43		
ADDITIONAL METER CHAR Separately meter	GE: ered space heat:		\$1.60		
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per	month		\$1.648		
C. DEMAND CHARGE:		0	)A/:		
Per kW of Billing Demand per mo	onth	Summer Sea \$2.725		nter Season \$1.386	
D. ENERGY CHARGE:		Summan Sau		inter Secon	
First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:		Summer Sea \$0.0712 per \$0.0487 per \$0.0411 per	kWh \$0 kWh \$0	inter Season .0615 per kWh .0369 per kWh .0310 per kWh	

DATE OF ISSUE:

**ISSUED BY:** 

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE:

<del>January 29, 2007</del> Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106



KANS	Cancelling P. S. C. MO. No.  AS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality	Missouri Ret	ginal. SHEET No vised / rail Service Area
	MEDIUM GENERAL SE Schedule MGS	-	Nesciuri Public Nes Commissic (Continued) CONTINUED)
RATE	FOR SERVICE AT PRIMARY VOLTAGE:	חבו	n ark aa 1333
A.	CUSTOMER CHARGE: Customer pays one of the following charges per mon	ith based upon the Fac	cilities Demand:
	0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$30	0.98 0.98 2.92 7.24
	ADDITIONAL METER CHARGE: - Separately metered space heat:	. \$	1.45
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$	1.53
C.	DEMAND CHARGE:	-	
	Per kW of Billing Demand per month	Summer Season \$2,493	Winter Season \$1.268
~ D.	ENERGY CHARGE:		
	First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season \$0.06519 per kWh \$0.04452 per kWh \$0.03763 per kWh	\$0.05630 per kWh \$0.03376 per kWh
E.	SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric sapproved by the Company, the kWh used for electric	space heating equipme c space heating shall b	ent of a size and design e billed as follows:
	(i) Applicable during the Winter Season		
	\$0.02838 per kWh per mon	th. FLE	99 = 3 1 3 DAUG 01 1999
	(ii) Applicable during the Summer Seas		- 0 - 1000
	The demand established and energe heating circuit will be added to the under the rates above and for the demand to	e demands and energ	gy measured for billing
	. <del></del>		

Second

P. S. C. MO. No. .....

FORM NO. 13

( Original ) SHEET No. 10B

Cancelled

January 1, 2006 Missouri Public Service Commission DATE OF ISSUE April 23, 1999

Month day year DATE EFFECTIVE August 1, 1999

month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

RM NO.		. S. C. MO. No	First	{ -Original } Revised } Original }	SHEET No10E
• • • • • • • • • • • • • • • • • • • •		LIGHT COMPANY		ر Revised ouri Retail Se	, –-
			RE	CRIVE	T
			ERAL SERVICE	C 4 1996	(Continue)
RATE	OR SERVICE A	T PRIMARY VOLTAGE:		MISSCURI	
A.	CUSTOMER C	HARGE: one of the following charge		orvice Com	
	oudiomer pays		5 per month based t		
		0-24 kW 25-199 kW		\$32.0 \$32.0	
		200-999 kW		\$65.0	00
		1000 kW or above	CANCELLE	\$555.0	00
		AL METER CHARGE: Separately metered space	e heat:	<b>n</b> \$1.5	50
В	FACILITIES CH	IARGE <sup>.</sup>	AUG 0 1 199	Ď	
	Per kW of Facil	IARGE: ities Demand per month <b>pul</b> RGE:	By A A COM blic Service Com MISSOURI	mission \$1.5	58
Ç.	DEMAND CHA	RGE:	Miles		
		g Demand per month		er Season \$2.575	Winter Season \$1.310
D.	ENERGY CHAI	RGE:			
	First 100 Hours	lles normenth.		er Season	Winter Season
		Use per month: Use per month:		'34 per kWh 599 per kWh	\$0.05816 per kW \$0.03488 per kW
		Use per month:			\$0.02932 per kW
E.	When the custo	METERED SPACE HEAT: mer has separately metere e Company, the kWh used			
	(i)	Applicable during the Wint	ter Season:	<b>3.9</b>	å et As ´
		\$0.02932 per kW	h per month.		L L i,
	(ii)	Applicable during the Sun	•	JAN 9 4 711000 : 1	1 1997 5 - 1 9 9 Service Com
		The demand established heating circuit will be ad under the rates above and	ded to the demand	equipment c ls and energ	onnected to the sp y measured for b

December 4, 1996

DATE OF ISSUE

month

day

year

DATE EFFECTIVE

month

day

year

ISSUED BY

S. W. Cattron

name of officer

S. W. Cattron

vice President

title

January 1, 1997

month

day

year

1201 Walnut, Kansas City, Mo.

address

KANS		Cancelling P. S. C. MO. No. 6 All previous CITY POWER & LIGHT COMPANY me of Issuing Corporation or Municipality	Revised For Missouri Retail S	SHEET NO
		MEDIUM GENERAL S Schedule MG		JUL 5 1996
R/	ATE I	FOR SERVICE AT PRIMARY VOLTAGE:	Publi	c Service Commissi
	A.	CUSTOMER CHARGE: Customer pays one of the following charges per mo	onth based upon the Fac	ilities Demand:
		0-24 kW 25-199 kW 200-999 kW 1000 kW or above	\$32 \$32 \$65 \$555	.00 .00
		ADDITIONAL METER CHARGE: Separately metered space heat:	\$1	.50
	В.	FACILITIES CHARGE:		
		Per kW of Facilities Demand per month	\$1	.58
	C.	DEMAND CHARGE:	Summer Season	Winter Season
		Per kW of Billing Demand per month	\$2.677	\$1.362
	D.	ENERGY CHARGE:	Summer Season	Winter Season
		First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	\$0.07000 per kWh \$0.04780 per kWh \$0.04041 per kWh	\$0.06047 per kWh \$0.03626 per kWh \$0.03048 per kWh
	E.	SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric	onece besting equipme	nt of a cize and decign

P. S. C. MO. No. .7....

**FORM NO. 13** 

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03048 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly, Bill.

9 4 - 1 9 9 JUL 9 1996

SHEET No. .10B ......

Original

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1998 UC SERVICE COM

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

P.S.C. MO. No.	7	Tenth	Revised Sheet No	10C
Canceling P.S.C. MO. No	7	Ninth	Revised Sheet No	10C
			For Missouri Retail Ser	vice Area
		General Service edule MGS		

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

KANSAS CITY POWER AND LIGHT COMPANY

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Ninth	Revised Sheet No	10C
Canceling P.S.C. MO. No	7	Eighth	Revised Sheet No	10C
			For Missouri Retail Ser	vice Area
		General Service edule MGS		

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

FILED Missouri Public Service Commission ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	Revised Sheet No	10C
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	10C
			For Missouri Retail Ser	vice Area
		General Service edule MGS		

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

September 29, 2015

Issued: September 8, 2015

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Origina	al Sheet No.	10C
			$\boxtimes$	Revise	ed	
Cancelling P.S.C. MO.	7	Sixth		Origina	al Sheet No.	10C
			$\boxtimes$	Revise	ed	
				For _	Missouri Retail Ser	vice Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### **REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### **MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### **SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

Kansas City, MO Filed
Missouri Public

Service Commission ER-2012-0174; YE-2013-0325

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Origin	nal Sheet No.	10C
			$\boxtimes$	Revis	ed	
Cancelling P.S.C. MO.	7	Fifth		Origin	nal Sheet No.	10C
			$\boxtimes$	Revis	ed	
				For	Missouri Retail Ser	vice Area

## MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

### **REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### **MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### **SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### **SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

MEDIUM GENERAL SERVICE Schedule MGS			
Cancelling P.S.C. MO. No. 7 Fourth	Original Revised	Sheet No. uri Retail Servi	10C ce
P.S.C. MO. No. 7 Fifth	Original Revised	Sheet No.	10C

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE:

July 8, 2009

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 10C X Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 10C X Revised Missouri Retail Service For Area **MEDIUM GENERAL SERVICE** Schedule MGS (Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

CANCELLED BY:

Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

September 1, 2009 Missouri Public Service Commission ER-2009-0089; JE-2010-0014

**FILED** Missouri Public Service Commision

KANSAS CITY PO	WER &	LIGHT COMPANY				
P.S.C. MO. No.	7	Third	🗆	Original Revised	Sheet No.	10C
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	10C
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	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MEDIUM GENERAL SERV	uce.	For <u>Area</u>		
		MEDIUM GENERAL SERV	ILE			

### Schedule MGS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07

ISSUED BY: Chris B. Giles

Vice-President

1201 Walnut, Kansas City, Mo. 64106



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FORM NO. 13	P. S. C. MO, No	7	Second	( <del>Original</del>	SHEET No. 10C
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KANSAS CITY P	OWER & LIGHT COMPAN	Υ	For Misson	ıri Retail Se	rvice Area
Name of Issu	ing Corporation or Municipality	****		Community	r, Town or City

MEDIUM GENERAL SERVICE Schedule MGS

Missouri Public Sorvice Commission (Continued)

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### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge. Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

> Corvico Commicajon FILED AUG 01 1999

Cancelled January 1, 2006

DATE OF ISSUE April 23, 1999

month day year DATE EFFECTIVE August 1, 1999

month day year

Missouri Public Service Commission

Senior Vice President

t 1201 Wainut, Kansas City, Mo.

ISSUED BY J. S. Latz

name of officer

title

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FORM NO. 13	P. S. C. MC	7	***************************************	Revised }	10C
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	OWER & LIGHT CO			uri Retail Ser	vice Area
Name of Issu	uing Corporation or Munici	pality		Community	, Town or City
			***************************************		
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SUMMER AND W	INTER SEASONS:				
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SECONDARY AN	D PRIMARY VOLTA	AGE CUSTOMER (	DEFINITIONS:		
Secondary	y voltage customer -	Receives service	on the low side of th	ne line transfo	rmer.
	oltage customer -	exceeding 69,000 as of May 5, customers. Customers.	at Primary voltage of volts. Customers in 1986 are also cla omer will own a luding the line trans	receiving serv assified as II equipment	rice at 4160 volts Primary voltage
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FILED WAY 1 4 1999

April 14, 1999 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13		P. 3	s. c	. мо	No.	. <b>7</b>				Original Revised		SHEET No10C
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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised 5 For Missouri Retail Service Community,

### **MEDIUM GENERAL SERVICE** Schedule MGS

Commission

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### **WINTER SEASON:**

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

### SUMMER SEASON:

Four consecutive months not included in the Winter Season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

FILED

..... DATE EFFECTIVE ..... DATE OF ISSUE July 5, 1996

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

title

P.S.C. MO. No.	7	Second	Revised Sheet No	10D
Canceling P.S.C. MO. No.	7	First	Revised Sheet No	10D
			For Missouri Retail Ser	vice Area
	Medium (	General Service		

### Medium General Service Schedule MGS

### **DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

### MINIMUM DEMAND

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

### MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

KANSAS CITY POWER AND LIGHT COMPANY

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

### **FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

### **BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

September 29, 2015

Effective: October 8, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

FORM	NO.	13

P. S. C. MO. No. ...7

SHEET No. .10D.....

Original

SHEET No. 10D

Revised ,

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area MISSOUTI PUBLIC Service Commission

### MEDIUM GENERAL SERVICE Schedule MGS

RECD UCT 0 8 1998 (Continued)

### **DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

### MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

### **FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

### **BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current Missouri Public month or (b) the Minimum Demand. Service Commission

DATE OF ISSUE .....

October 8, 1998

DATE EFFECTIVE .....

month year

September 29, 2015 Missouri Public BY J. S. Latz Service Commission

KCPL Form 661H002

Senior Vice President title

year

1201 Walnut, Kansas City, Mo. address

**CANCELLED** 

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F	FORM NO. 13 P. S. C. MO. No7		Original SHEET No10D
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:	Name of Issuing Corporation or Municipality	ForMI\$SQ	U.J. KETAII. SELVICE FRANCE ARE E.V. A. R. R. Community, Town or City
			JUL 5 1996
	MEDIUM GENE Schedu	ERAL SERVICE lie MGS	MISSOURI Public Service Ochm
ľ	DETERMINATION OF DEMANDS:		
	Demand will be determined by demand instr	uments or, at the Co	ompany's option, by demand tests.
	MINIMUM DEMAND:		ANOFILED
	25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.		CANCELLED
	MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined a	s the sum of:	NOV 0 8 1998  By 1 Rev. Subject 103  Public Service Commission
/84)	The highest demand indicated in any heat and non-water heat meters.	30-minute interval	THUNG OUT TO AT INC
Z (Kev 6/94)	b. Plus, the highest demand indicated in heat meter, if applicable.	any 30-minute inter	val during the month on the space
<b>661H002</b>	c. Plus, the highest demand indicated in heat meter, if applicable.	any 30-minute inter	val during the month on the water
CPL Form	FACILITIES DEMAND:  Facilities Demand shall be equal to the his occurring in the last twelve (12) months included.		<del>-</del>

The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

### **BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 UL 9 199
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ISSUED BY S. W. Cattron

Vice President

ssion

P.S.C. MO. No.	7		Fourth	_ Revised Sheet No	10E
Canceling P.S.C. MO. No.	7	į	Third	_ Revised Sheet No	10E
				For Missouri Retail Ser	vice Area
			neral Service		

### DETERMINATION OF HOURS USE

KANSAS CITY POWER AND LIGHT COMPANY

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Third Original Sheet No. 10E $\boxtimes$ Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 10E M Revised For Missouri Retail Service Area

### MEDIUM GENERAL SERVICE Schedule MGS

### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

DATE EFFECTIVE:

### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

July 6, 2014

Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second ☐ Original Revised Cancelling P.S.C. MO. No. 7 First ☐ Original Revised ☐ Revised For Missouri Retail Service Area

# MEDIUM GENERAL SERVICE Schedule MGS

### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### **NON-MEEIA OPT-OUT:**

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

ISSUED@MICELEDarrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: November 9, 2013

1200 Main, Kansas City, MO 64105

FILED

Missouri Public

Service Commission
EO-2014-0029; YE-2014-0170

<b>KANSAS CITY PO</b>	WER 8	LIGHT COMPANY				
P.S.C. MO. No.	7	First		Original Revised	Sheet No.	10E
Cancelling P.S.C. MO. No.	7	Original		Original Revised	Sheet No.	10E ce
		MEDIUM GENERAL SERVIC	E		(Conti	nued)

### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

December 28, 2006

ISSUED BY: Chris B. Giles

Vice-President

DATE EFFECTIVE:

January 29, 2007 Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106



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FORM NO. 13	P. S. C. MO. No7		Original	SHEET No10E
Car	ncelling P. S. C. MO. No 6 Al	l previous sheets	Original Revised	SHEET No
KANSAS CITY P	OWER & LIGHT COMPANY		uri Retail Se	ryice Area , Town or City
			RECE	IVED

### MEDIUM GENERAL SERVICE Schedule MGS

JUL 5 1996 (Continued)

### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kwin on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season.

Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED 94-199 94-199 94-199

DATE OF ISSUE July 5, 1996

..... DATE EFFECT

DATE EFFECTIVE July 9, 1996

Cancelled

January 1, 2006 ISSUED

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

Missouri Public Service Commission

KANSAS CITY PO	WEK&LI	GHI COMPANT				
P.S.C. MO. No.	7	Third	_ 🖂	Original Revised	Sheet No.	11
Cancelling P.S.C. MO. No.	7	Second		Original Revised Misso For <u>Area</u>	Sheet No uri Retail Servic	11 e

### LARGE GENERAL SERVICE Schedule LGS

### **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

### **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

<u>January 1, 2008</u>

DATE OF ISSUE: January 12, 2008 DATE EFFECTIVE: December 13, 2007 ISSUED BY:

1201 Walnut, Kansas City, Mo. 64106 Chris B. Giles Vice-President

### KANSAS CITY POWER & LIGHT COMPANY Original P.S.C. MO. No. 7 Second Sheet No. 11 冈 Revised Cancelling P.S.C. MO. No. 7 First Original Sheet No. 11 冈 Revised Missouri Retail Service Area

### LARGE GENERAL SERVICE Schedule LGS

### **AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

### **APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

### **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE:

Jan. 1, 07 January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



P. S. C. MO. No. .7....

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First.....

SHEET No. ..11.....

Cancelling P. S. C. MO. No. 7

Original -RevisedSHEET No. 11

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri R	etail Serv	ice Area	I
	Company		<b>E D</b>

### LARGE GENERAL SERVICE Schedule LGS

AUG 1 3 1997

# **AVAILABILITY:**

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

### APPLICABILITY:

KCPL Form 661H002 (Rev 1/97)

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service. FILED

August 13, 1997

September 12, 1997

DATE OF ISSUE .....

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY M. C. Sholander name of officer

General O-PUBLIC SERVICE COAM Walnut, Kansas City, Mo.

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FORM NO. 13				
С	ancelling P. S. C. MO. No	All previous sheets	Original \	SHEET No
	POWER & LIGHT COMPANY			ce Area
	auing Corporation or Municipality	For	RECEIV	own or City
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### LARGE GENERAL SERVICE Schedule LGS

JUL 5 1996

### AVAILABILITY:

MISSOURI Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9,

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

### APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

### **TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE COUNTY 9-1996 AV Year Year

ISSUED BY S. W. Cattron

Vice President

1201 Wainut, Kansas City, Mo.

KANSAS	CITY POWER AND	LIGHT COMPANY			
	P.S.C. MO. No.	7	Tenth	_ Revised Sheet No	11A
Canceling	P.S.C. MO. No	7	Ninth	_ Revised Sheet No	11A
				For Missouri Retail Ser	vice Area
		<u> </u>	eral Service ıle LGS		
	SERVICE AT SECON 1LGHE, 1LGHH, 1LSH		GSE, 1LGSH & SEF	PARATELY METERED SPA	CE HEAT
A.	CUSTOMER CHARG	E:			
	Customer pays one of	f the following charges p	er month based upo	on the Facilities Demand:	
	0	1-21 k/M		\$11 <u>8</u> 82	

25-199 kW \$118.82 200-999 kW \$118.82 1000 kW or above \$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.72

**B. FACILITIES CHARGE:** 

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

Winter Season

\$3.652

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season \$0.08793 per kWh
\$0.08793 per kWh
\$0.05070 per kWh
\$0.03570 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05915 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Ninth	Revised Sheet No	11A
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No	11A
			For Missouri Retail Ser	vice Area
	•	e General Service Schedule LGS		

### RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.72

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

Winter Season

\$3.652

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.09969 per kWh
Next 180 Hours Use per month: \$0.06872 per kWh
Over 360 Hours Use per month: \$0.04425 per kWh
\$0.03719 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06162 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	_ <u> </u>	Eighth	Revised Sheet No	11A
Canceling P.S.C. MO. No.	7	S	eventh	Revised Sheet No	11A
				For Missouri Retail Ser	vice Area
	_	e General Se Schedule LGS			

### RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.62

**B. FACILITIES CHARGE:** 

Per kW of Facilities Demand per month \$3.272

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

Summer Season

Signature Season

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.09596 per kWh
Next 180 Hours Use per month: \$0.06615 per kWh
Over 360 Hours Use per month: \$0.04260 per kWh
\$0.03580 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05932 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

> Missouri Public Service Commission ER-2014-0370; YE-2016-0078

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	Original Revised	Sheet No.	11A
Cancelling P.S.C. MO.	7	Sixth	Original	Shoot No	11 /
Cancelling F.S.C. IVIO.		Sixtii	Revised	Sheet No	11A
			For Miss	ouri Retail Servi	ce Area

### LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.32

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.894

C. DEMAND CHARGE:

Summer Season Winter Season
Per kW of Billing Demand per month \$5.778 \$3.109

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

Summer Season

\$0.08486 per kWh
\$0.04798 per kWh
\$0.04670 per kWh
\$0.03580 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05246 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

Darrin R. Ives, Senior Director

Kansas City, MO
Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

ISSUED BY:

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	11A
			$\boxtimes$	Revised	I	
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	11A
			$\boxtimes$	Revised	I	
				For N	dissouri Retail Servi	ce Area

### LARGE GENERAL SERVICE Schedule LGS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

### A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$91.02 25-199 kW \$91.02 200-999 kW \$91.02 1000 kW or above \$777.15

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.09

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.604

C. DEMAND CHARGE:

Summer Season Winter Season
Per kW of Billing Demand per month \$5.200 \$2.798

D. ENERGY CHARGE:

Summer Season Winter Season
First 180 Hours Use per month: \$0.07637 per kWh
Next 180 Hours Use per month: \$0.05665 per kWh
Over 360 Hours Use per month: \$0.04260 per kWh
\$0.03580 per kWh

### E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

KAN	ISAS CITY	POWER & L		PANY _				
P.S.C.	MO. No.	7	Fifth	□ ⊠	Orig Revi		Sheet No.	_11A
Cance	lling P.S.C. MO.	. No7	Fourth		Orig Revi		Sheet No.	<u> 11A</u>
					For		i Retail Servi	ce
		L	ARGE GENERAL Schedule				<b>'0</b> "	
RATE	FOR SERVICE	AT SECONDARY \		LGG			(Conti	nuea)
			OLIAGE.					
A.	CUSTOMER C Customer pays	CHARGE: s one of the following	g charges per mon	th based upon t	he Fa	cilities Dem	and:	
		0-24 kW			\$85	: 22		
		25-199 k\			\$85	.22		
		200-999 i 1000 kW			\$85 \$727			
	ADDITION	IAL METER CHARO Separately metere	GE (FROZEN): ed space heat:		\$1	.96		
B.	FACILITIES CH	HARGE:						
	Per kW of Facil	lities Demand per m	nonth		\$2	2.438		
C.	DEMAND CHA	NRGE:						
	Per kW of Billin	ng Demand per mon	th	Summer Sea \$4.868		Winter \$	Season .620	
D.	ENERGY CHA	RGE:						
	First 180 Hours	s Use per month:		Summer Sea \$0.0715 per l				
	Next 180 Hours	s Use per month:		\$0.0545 per l	kWh	\$0.0419 pe	er kWh	
	Over 300 Hours	s Use per month:		\$0.0426 per l	κWh	\$0.0358 pe	er kWh	
E.	When the custo	METERED SPACE omer has separately e Company, the kW	metered electric s	pace heating ed	quipme hall be	ent of a size e billed as f	e and design ollows:	
	(i)	Applicable during	the Winter Season	:				
		\$0.0442 p	er kWh per month					
	(ii)	Applicable during	the Summer Seaso	on:				
		heating circuit will	ablished and ener be added to the d or the determination	emands and en	ergy r	neasured fo	cted to the sor billing und	space er the

July 8, 2009

Curtis D. Blanc Sr. Director DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POW P.S.C. MO. No.	VER & LIGHT CON	Original Sheet No. 11A
		□ Revised
Cancelling P.S.C. MO. No.	7 Third	Original Sheet No. 11A
	LARGE GENERA Schedu	
RATE FOR SERVICE AT SEC	ONDARY VOLTAGE:	
A. CUSTOMER CHARGE Customer pays one of		onth based upon the Facilities Demand:
	0-24 kW	\$74.02
	25-199 kW 200-999 kW	\$74.02 \$74.02
	1000 kW or above	\$632.01
	FER CHARGE (FROZEN): rately metered space heat:	\$1.70
B. FACILITIES CHARGE	:	
Per kW of Facilities De	emand per month	\$2.116
C. DEMAND CHARGE:		
Per kW of Billing Dema	and per month	Summer Season Winter Season \$4.228 \$2.276
D. ENERGY CHARGE:		
First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use p	er month:	Summer Season Winter Season \$0.0621 per kWh \$0.0571 per kWh \$0.0473 per kWh \$0.0364 per kWh \$0.0370 per kWh \$0.0311 per kWh
When the customer ha		N): c space heating equipment of a size and design ric space heating shall be billed as follows:
(i) Applic	able during the Winter Seas	on:
	\$0.0366 per kWh per mor	nth.
(ii) Applio	able during the Summer Se	ason:
heatin	ig circuit will be added to the	nergy used by equipment connected to the space e demands and energy measured for billing under the tion of the Minimum Monthly Bill.
		January 1, 2008

ISSUED BY:

December 13, 2007

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 12, 2008 1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

FILED Missouri Public Service Commision

KANSAS CIT P.S.C. MO. No. Cancelling P.S.C. M	7 POWER & LIGHTON 7 Third 10. No. 7 Second	1	⊠ Rev	vised ginal Sheet N vised Missouri Retail S	No. <u>11A</u> No. <u>11A</u> ervice
	LARGE	GENERAL SERVIO Schedule LGS	E	(Co	ontinued)
RATE FOR SERVICE	E AT SECONDARY VOLTA	GE:			
A. CUSTOMER Customer p	R CHARGE: ays one of the following charg	es per month based	upon the Fa	acilities Demand:	
	0-24 kW 25-199 kW 200-999 kW 1000 kW or abov	ve	\$6 \$6	9.50 9.50 9.50 93.43	
ADDITIO	ONAL METER CHARGE: Separately metered spac	ce heat:	\$	1.60	
B. FACILITIES	CHARGE:				
Per kW of F	acilities Demand per month		\$	1.987	
C. DEMAND C	HARGE:				
Per kW of B	illing Demand per month	Sumr	mer Season \$4.034	Winter Season \$2.172	
D. ENERGY C	HARGE:	Common	0	Minton On annu	
Next 180 Ho	ours Use per month: ours Use per month: ours Use per month:	\$0.05 \$0.04			
When the c	ELY METERED SPACE HEAT ustomer has separately meter the Company, the kWh user	ed electric space he			sign
	(i) Applicable during the Wi	nter Season:			
	\$0.0312 per kW	h per month.			
(	(ii) Applicable during the Su	mmer Season:			
	The demand establishe heating circuit will be adrates above and for the c	ded to the demands	and energy	measured for billing	

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

DATE EFFECTIVE: January 29, 2007 1201 Walnut, Kansas City, Mo. 64106



FORM NO. 13	P. S. C. MO. No	} 🕻	<del>Yiginal</del> } SHEET No
	7	LIIZI	Revised 1
Cano	elling P. S. C. MO. No		Priginal } SHEET No
ANDAD CITY DO	WER & LIGHT COMPANY	_ Missouri F	levised ∫ Retail Service Area
· · · · · · · · · · · · · · · · · · ·	g Corporation or Municipality	HOr	Community, Town or City
Hame of 1990	g Conportation of management	***************************************	
			<del>Missoyrî Publi</del> ğ
	LARGE GENERAL	SERVICE SQ	ivico Commiddic
	Schedule Lo		(Continued)
			<del>[CD APR 2 2 199</del> 9
RATE FOR SERVIC	E AT SECONDARY VOLTAGE:		
A. CUSTOME	R CHARGE:		
	ays one of the following charges per r	month based upon the Fa	acilities Demand:
_	0-24 kW	\$6:	2.92
	25-199 kW		2.92
	200-999 kW		2.92
	1000 kW or above	\$53	<b>7</b> .24
ADDITIO	NAL METER CHARGE:		-
	Separately metered space heat:	\$	1.45
B. FACILITIES	CHARGE.		=
D. FACILITIES	CHARGE.		<del>.</del>
Per kW of F	acilities Demand per month	\$	1 <u>.</u> 84
			-
C. DEMAND C	CHARGE:	0	= 400 / 50
Par kM of P	Billing Demand per month	Summer Season \$3,680	n ⊑ Winter Season \$1.981
I GI KAA OI S	suing bemand per mondi	φ3,000	φ1.90 l
D. ENERGY C	HARGE:		
			n- Winter Season
	ours Use per month:		/h_ \$0.04969 per kWh
	ours Use per month: ours Use per month:		/h \$0.03161 per kWh
Over 300 m	ours Ose per monur.	\$0.03216 per kW	/h \$0.02712 per kWh
E. SEPARATE	LY METERED SPACE HEAT:		
	ustomer has separately metered elec		
approved by	y the Company, the kWh used for ele	ectric space heating shall	be billed as follows:
(i)	Applicable during the Winter Sea	ason: Mi	issovii Public
	<b>6</b> 0.05710		issouri Public es Commission
	\$0.02712 per kWh per r	nonth.	D-AUG 0 1 1999
(ii)	Applicable during the Summer S	leason:	DAUG 01 1999
	The demand established and er	neray used by equipmen	at connected to the space
	heating circuit will be added to		
	under the rates above and for th		

7

Second

Cancelled

- - ...\_\_

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

January 1, 2006 Missouri Public Service Commission

• • • • • • • • • • • • • • • • • • • •	CITY POWER &	k LIGHT COMPAN' ation or Municipality	Y Fo		Revised puri Retail Se Communit	γ, Town or City
	W	LARG	E GENERAL SER	RVICE		(Cauttana
		_ <del>_</del>		<u>L</u>	EC 4 19	96 (Continued
RATE	FOR SERVICE	AT SECONDARY V	OLTAGE:	Public 9	MISSCUI Sarvica Co	
A.	CUSTOMER C Customer pays	HARGE: one of the following	charges per mont	th based u	pon the Faci	lities Demand:
		0-24 kW 25-199 kV 200-999 k 1000 kW (	W		\$65.0 \$65.0 \$65.0 \$555.0	0 0
	ADDITIONA	AL METER CHARGE Separately metere	d space heat:		\$1.5	ю.
B.	FACILITIESCI	HARGE:	CANCELL	ED		
		lities Demand per m	AUG 01	199 <b>9</b> 4114	\$1.9	0
C.	DEMAND CHA	NRGE: ng Demand per moକ୍ଲ NRGE:	AUG 01  By Service (	COMMISSON	s <b>ion</b> er Season 33.802	Winter Season \$2.046
D.	ENERGY CHA	RGE:	MIOD.			
	Next 180 Hour	s Use per month: s Use per month: s Use per month:		\$0.055 \$0.042		Winter Season \$0.05133 per kWh \$0.03265 per kWh \$0.02802 per kWh
E.	When the cust	METERED SPACE omer has separately le Company, the kW	metered electrics			
	(i)	Applicable during	the Winter Season	ı:	ù	• <b>1 &amp;</b> & ()
		\$0.02802	per kWh per mont	h.		N 1 1997
	(ii)	Applicable during				ic service com
			l be added to the	demand	s and energ	connected to the sp yy measured for bi

DATE OF ISSUE	December 4, 199		DATE EFFECTIVE		January 1, 1997		
DATE OF 1000E	month	day	yoar	DATE ETTECTIVE			
ISSUED BY	S. W. Cattron		Vice Pr	esident	1201 W	alnut, Kansa	e City, Mo.
	name of officer			tio		address	

<u> </u>		CITY POWER &	LIGHT COMPANY rtion or Municipality	ForMissouti R	Community	rvice.Area		
			LARGE GENERAL Schedule I		JUL	5 1996 (Continued		
	RATE	FOR SERVICE /	AT SECONDARY VOLTAGE:	Publi	MiS c Serv	SSOURI ice Commission		
	A.	CUSTOMER C Customer pays	HARGE: one of the following charges per	month based upon the	ne Facili	ties Demand:		
			0-24 kW 25-199 kW 200-999 kW 1000 kW or above		\$65.00 \$65.00 \$65.00 \$555.00	) )		
		ADDITIONA	L METER CHARGE: Separately metered space hea	t:	\$1.50			
	В.	FACILITIES CH	HARGE:					
		Per kW of Facil	ities Demand per month		\$1.90			
	C.	DEMAND CHA	RGE:	Summer Se	Summer Season Winter Season			
			g Demand per month	\$3.948	3	\$2.124		
	D.	ENERGY CHA	RGE:	<b>S</b> ummer Se		Winter Season		
		Next 180 Hours	Use per month: SUse per month: SUse per month:		r kWh	\$0.05330 per kWh \$0.03390 per kWh \$0.02910 per kWh		
	E. SEPARATELY METERED SPACE HEAT: When the customer has separately metered electric space heating equipment of a size and desi approved by the Company, the kWh used for electric space heating shall be billed as follows:							
	<u></u>	(i)	Applicable during the Winter Se	eason:				
(	ANCK		\$0.02910 per kWh per	month.				
l	CANCE!	(ii)	Applicable during the Summer	Season:				
1	1 195	<b>&gt;</b>	The demand established and heating circuit will be added under the rates above and for the rates above and the rates above above above above and the rates above a	to the demands and	ene <u>rg</u> y	measured for bill		

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE ALT THE THIRD HAVE MONTH DATE OF ISSUED BY

S. W. Cattron Vice President 1201 Walnut, Kensas City, Mo.

KANSAS	CITY POWER AND I	LIGHT COMPAN	ΙΥ		
	P.S.C. MO. No	7	Tenth	Revised Sheet No	11B
Canceling	P.S.C. MO. No	7	Ninth	Revised Sheet No	11B
				For Missouri Retail Ser	vice Area
		Large (	General Service		
1		Sc	hedule LGS		
RATE FOR	SERVICE AT PRIMAR	·	GSF, 1LGSG		
Α.			charges per month based	d upon the Facilities Dema	nd:
	0-24 kW 25-199 kV	V		\$118.82 \$118.82	
	200-999 k	-		\$118.82	
	1000 kW	or above		\$1,014.44	

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$6.634

\$3.569

D. ENERGY CHARGE:

First 180 Hours Use per month: \$0.09355 per kWh
Next 180 Hours Use per month: \$0.06439 per kWh
Over 360 Hours Use per month: \$0.04148 per kWh
\$0.03500 per kWh

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. \_\_\_\_\_\_7 Ninth Revised Sheet No. 11B 7 Canceling P.S.C. MO. No. Eighth Revised Sheet No. 11B For Missouri Retail Service Area Large General Service Schedule LGS RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 0-24 kW \$118.82 25-199 kW \$118.82 200-999 kW \$118.82 1000 kW or above \$1,014.44 B. **FACILITIES CHARGE:** Per kW of Facilities Demand per month \$2.818 C. **DEMAND CHARGE:** Summer Season Winter Season Per kW of Billing Demand per month \$6.634 \$3.569

Summer Season

\$0.09745 per kWh

\$0.06708 per kWh

\$0.04321 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Winter Season

\$0.08951 per kWh

\$0.05156 per kWh

\$0.03646 per kWh

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

D.

**ENERGY CHARGE:** 

First 180 Hours Use per month:

Next 180 Hours Use per month:

Over 360 Hours Use per month:

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Eighth	Revised Sheet No	11B
Canceling P.S.C. MO. No	7	Seventh	Revised Sheet No	11B
			For Missouri Retail Se	rvice Area
	_	ge General Service		

### RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$114.38 25-199 kW \$114.38 200-999 kW \$114.38 1000 kW or above \$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season

\$\frac{\text{Winter Season}}{\text{\$6.386}}\$

\$\frac{\text{\$3.436}}{\text{\$3.436}}\$

D. ENERGY CHARGE:

First 180 Hours Use per month: \$0.09381 per kWh
Next 180 Hours Use per month: \$0.06457 per kWh
Over 360 Hours Use per month: \$0.04160 per kWh
\$0.03510 per kWh

September 29, 2015

Issued: September 8, 2015

# **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	Seventh		Origin	al	Sheet No.	11B
	-			Revise	ed	•	
Cancelling P.S.C. MO.	7	Sixth		Origin	al	Sheet No.	11B
<b>3</b>				Revise			
				For	Missouri	Retail Serv	rice Δrea
				1 01	WIISSOUTI	rtetan oerv	icc Aica
		LARGE GENERAL S	SERVICE				
	'	Schedule L	_			(Contin	ued)
RATE FOR SERVICE AT	PRIMARY VOL	.TAGE:					
A. CUSTOMER Customer pays or		ng charges per month	based up	on the f	Facilities [	Demand:	
	0-24 kW			9	\$101.15		
	25-199 k				\$101.15		
	200-999 1000 kW	kW ′ or above			\$101.15 363.59		
		0. 45070		Ψ	300.00		
B. FACILITIES (	CHARGE:						
Per kW of Facilitie	s Demand per r	month			\$2.399		
C. DEMAND CH	ARGE:						
Per kW of Billing [	Demand per mo	nth	Summer \$5	Seasoi .647	n VVin	ter Season \$3.039	
D. ENERGY CH.	ARGE:						
First 400 H			Summer			nter Season	
First 180 Hours U			\$0.08296			07620 per k	
Next 180 Hours U Over 360 Hours U			\$0.05930 \$0.04160	•		04558 per k 03510 per k	
Over 300 Hours C	oe per monul.		ψυ.υ <del>4</del> 100	, hei vv	vii φU.	ooo io pei k	VVII

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director CANCELLED
September 29, 2015

Missouri Public Service Commission

ER-2014-0370; YE-2016-0078

Kansas City, MO Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

# **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	11B
1 .0.0. WO. 140.		Oixti		Revised	<u> </u>	110
Cancelling P.S.C. MO.	7	Fifth	_ 🗆	Original	Sheet No.	11B
			$\boxtimes$	Revised		
				For Mis	souri Retail Servic	e Area
	ı	LARGE GENERAL SEF Schedule LGS			(Continu	ed)
RATE FOR SERVICE AT	PRIMARY VOL	TAGE:				
A. CUSTOMER Customer pays or		g charges per month ba	sed up	on the Facili	ities Demand:	
	0-24 kW 25-199 k	W		\$91.0 \$91.0		
	200-999			\$91.0 \$777.1	)2	
B. FACILITIES (	CHARGE:					
Per kW of Facilitie	es Demand per n	nonth		\$2.1	59	
C. DEMAND CH	ARGE:					
Per kW of Billing [	Demand per mor			Season .081	Winter Season \$2.735	
D. ENERGY CH.	ARGE:					
First 180 Hours U Next 180 Hours U Over 360 Hours U	se per month:	\$0 \$0	).07466 ).05530	Season per kWh per kWh per kWh	Winter Season \$0.06857 per kW \$0.04251 per kW \$0.03510 per kW	/h

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KAN P.S.C.	SAS CITY POV MO. No.	VER & L	IGHT COMP	PANY	7 O	rigina	l Sheet No. 11B
	_	•		&		evise	
Cancel	ling P.S.C. MO. No	7	Fourth		_	rigina evise	
					Fo		Missouri Retail Service Area
		L	ARGE GENERAL Schedule I			_	(Continued)
RATE	FOR SERVICE AT PRII	MARY VOLT					(Continued)
			AGE.				
Α.	CUSTOMER CHARGE Customer pays one of		charges per mont	h based upor	n the F	-acilit	ies Demand:
		0-24 kW	,			85.22	
		25-199 kW 200-999 k				85.22 85.22	
		1000 kW d				<sup>7</sup> 27.6	
	ADDITIONAL MET Separ		E (FROZEN): d space heat:			\$1.96	}
В.	FACILITIES CHARGE	:					
	Per kW of Facilities De	mand per me	onth			\$2.02	20
C.	DEMAND CHARGE:						
	Per kW of Billing Dema	and per mont	h	Summer S \$4.7		1	Winter Season \$2.561
D.	ENERGY CHARGE:						
	First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use pe	er month:		Summer S \$0.0699 pe \$0.0532 pe \$0.0416 pe	r kWh r kWh	n 5	Winter Season 60.0642 per kWh 60.0409 per kWh 60.0351 per kWh

SUE: July 8, 2009

BY: Curtis D. Blanc

Sr. Director

DATE EFFECTIVE:

September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

	SAS CITY PON	<b>NER &amp; L</b>	IGHT COMF		Origina	l Sheet No. <u>11B</u>
Cancel	ling P.S.C. MO. No.	7	Third		Revise Origina	
			Timu	□	Revise	
		L	ARGE GENERAL Schedule			(Continued)
RATE	FOR SERVICE AT PR	IMARY VOLT	ΓAGE:			
A.	CUSTOMER CHARG Customer pays one of		g charges per mon	th based upon t	the Facili	ties Demand:
		0-24 kW 25-199 kV 200-999 k 1000 kW	ί <b>W</b>		\$74.0 \$74.0 \$74.0 \$632.0	2 2
	ADDITIONAL ME Sepa		GE (FROZEN): ed space heat:		\$1.70	0
В.	FACILITIES CHARGI	E:				
	Per kW of Facilities D	emand per m	onth		\$1.7	55
C.	DEMAND CHARGE:					
	Per kW of Billing Dem	nand per mon	th	Summer Se \$4.13		Winter Season \$2.224
D.	ENERGY CHARGE:					
	First 180 Hours Use p			Summer Sea \$0.0607 per \$0.0462 per	kWh	Winter Season \$0.0558 per kWh \$0.0355 per kWh

January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

\$0.0361 per kWh

January 12, 2008

\$0.0305 per kWh

**CANCELLED ISSUED BY:** 

Chris B. Giles Vice-President

Over 360 Hours Use per month:

1201 Walnut, Kansas City, Mo. 64106

	SAS CITY PO	WER & L	IGHT COMP	ANY	Origina	I Sheet No. 11B
1.0.0.	. 110.		Timu		Revise	
Cancell	ing P.S.C. MO. No.	7	Second		Origina	
				$\boxtimes$	Revise	d Missouri Retail Service
					For _	Area
		L	ARGE GENERAL	SERVICE		
		,	Schedule L	_GS		(Continued)
RATE F	FOR SERVICE AT PR	IMARY VOLT	ΓAGE:			
A.	CUSTOMER CHARG Customer pays one of		g charges per mont	h based upon t	he Facili	ies Demand:
		0-24 kW			\$69.5	
		25-199 kV 200-999 k			\$69.5 \$69.5	
		1000 kW			\$593.4	
	ADDITIONAL ME		SE: ed space heat:		\$1.60	)
В.	FACILITIES CHARG	-	ou opudo mout.		Ψ1.0	•
	Per kW of Facilities D	Demand per m	onth		\$1.64	18
C.	DEMAND CHARGE:					
	Per kW of Billing Den	nand per mon	ith	Summer Sea \$3.942		Winter Season \$2.122
D.	ENERGY CHARGE:					
	First 180 Hours Use Next 180 Hours Use			Summer Sea \$0.0579 per \$0.0441 per	kWh	Winter Season \$0.0532 per kWh \$0.0339 per kWh

December 28, 2006

\$0.0344 per kWh

DATE EFFECTIVE: January 29, 2007 an. 1, 07

ISSUED BY:

Chris B. Giles

1201 Walnut, Kansas City, Mo. 64106

\$0.0291 per kWh



Over 360 Hours Use per month:



ĺ	A.	CUSTOMER CHARGE:		
		Customer pays one of the following charges per mor	nth based upon the Fac	lities Demand:
		0-24 kW	\$62	.92
		25-199 kW	\$62	
i		200-999 kW	\$62	.92
1		1000 kW or above	\$537	.24
		ADDITIONAL METER CHARGE:	-	
		Separately metered space heat:	\$1	.45
_	B.	FACILITIES CHARGE:	=	
6			<del></del>	
(Kev 1/97)		Per kW of Facilities Demand per month	<i>=</i> \$1	.53 ·
Ĕ	С	DEMAND CHARGE:	<u>=</u>	
2	О.	DEMINATE OF ALCE.	Summer Season	Winter Season
6614002		Per kW of Billing Demand per month	\$3.607	\$1.941
	D.	ENERGY CHARGE:	-	
E			Summer Season	Winter Season
년 .		First 180 Hours Use per month;	\$0.05297 per kWh	
٠ ا يَ		Next 180 Hours Use per month:	\$0.04032 per kWh	•
		Over 360 Hours Use per month:	\$0.03152 per kWh	•
	E.	SEPARATELY METERED SPACE HEAT:		

Applicable during the Winter Season:

Applicable during the Summer Season:

\$0.02658 per kWh per month.

P. S. C. MO. No. .....

LARGE GENERAL SERVICE Schedule LGS

Cancelling P. S. C. MO. No. .....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

**FORM NO. 13** 

DATE OF ISSUE April 23, 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under

Second

SHEET No.

SHEET No.....

Revised **Original** 

Revised Missouri Retail Service Area

Community, Town or City

Missouri Public ROMBO COMMIDDIOR

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

Cancelled

January 1, 2006 Missouri Public Service Commission

ISSUED BY name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo.

the rates above and for the determination of the Minimum Monthly Bill.

address

DRM NO.	13 P	. S. C. MO. No	rirst	Revised	SHEET No. 11B
	Cancelling P	. S. C. MO. No		{ Original }	11B SHEET No
	CITY POWER &	LIGHT COMPANY	ForMisso	uri Retail Se	rvice Area /, Town or City
				ecesws	
77		LARGE GEN	NERAL SERVICE		
		Sche	edule LGS	DEC 4 199	(Continued)
RATE	FOR SERVICE A	T PRIMARY VOLTAGE:		<b>MISSCAL</b>	
Α.	CUSTOMERC	HARGE:	Public !	Sarvica Co	mmission
	Customer pays	one of the following charg	ges per month based u	pon the Facili	ities Demand:
		0-24 kW		\$65.0	
		25-199 kW 200-999 kW		\$65.0	
		1000 kW or abo	ve	\$65.0 \$555.0	
	ADDITION			******	
	ADDITION	AL METER CHARGE: Separately metered space	ce heat: EN	\$1.5	50
D	FACILITIESCH	IADCE:	CANCELLED		
D.	FACILITIESCE	IARGE.	1999		
	Per kW of Facil	ities Demand per month	AUG 0 1 1999 AUG 0 1 1999 By 2 Comm	\$1.5	58
C.	DEMAND CHA	RGE:	an Sad X Comm	ission	
	Per k\M of Rilling	Demand her month <b>PU</b>	DIC Service OBM	er Season \$3,726	Winter Season \$2.005
_		RGE: g Demand per month <b>Put</b>		φ0.7 <i>2</i> 0	Ψ2.000
D.	ENERGY CHAI	RGE:		er Season	Winter Season
	First 180 Hours	Use per month:		72 per kWh	\$0.05030 per kWh
	Next 180 Hours	Use per month:	\$0.041	65 per kWh	\$0.03200 per kWh
	Over 360 Hours	s Use per month:	\$0.032	.56 per kWh	\$0.02746 per kWh
E.		METERED SPACE HEAT			
		mer has separately meter e Company, the  kWh use			
	(i)	Applicable during the Wi	nter Season:		reled
		\$0.02746 per kV	Wh per month.		
	(ii)	Applicable during the Su	ımmer Season:	. 453	JAN 1 1997 3
		The demand establishe heating circuit will be ad the rates above and for the state of the state	ded to the demands a	y equipment of	connected to the space

First

December 4, 1996 January 1, 1997 ISSUED BY S. W. Cattron Vice President name of officer title 1201 Walnut, Kansas City, Mo.

į	KANS	• • • • • • • • •	CITY POWER &	LIGHT COMPANY tion or Municipality	ForMisso	Communi	Price Areay, Town or City
ſ				LABOR OF U		ne/	EIAEN
					ERAL SERVICE ule LGS	JUL	5 <b>1995</b> ontinued)
	R.A	TE	OR SERVICE A	T PRIMARY VOLTAGE:		A A I	200UDI
		۸	CUSTOMERO	14B0E	Ö	ublic Serv	SSOURI ice Commission
		М.	CUSTOMER CI Customer pays	nakGE: one of the following charge:			
				0-24 kW 25-199 kW		\$65. \$65.	
				200-999 kW		\$65.	
				1000 kW or above	<b>;</b>	\$555.	.00
			ADDITIONA	AL METER CHARGE: Separately metered space	heat:	\$1.	50
3/94}		В.	FACILITIES CH	ARGE:			
(Rev 6/94)			Per kW of Facili	ties Demand per month		\$1.	58
202		C.	DEMAND CHAP	RGE:			
KCPL Form 661H002			Per kW of Billing	g Demand per month		er Season \$3.869	Winter Season \$2.082
Forn		D.	ENERGY CHAP	RGE:			
占			First 190 Hours	Lies nor month:		er Season 82 per kWh	Winter Season \$0.05223 per kWh
¥			First 180 Hours Next 180 Hours	-		25 per kWh	\$0.03223 per kWh
				Use per month:		81 per kWh	\$0.02852 per kWh
		E.		METERED SPACE HEAT: mer has separately metered	1 electric space heat	ina eauinme	nt of a size and design
				Company, the kWh used			
	Ĉ.A.a	/_	(i)	Applicable during the Winte	er Season:		
	اللح	CE	(i) LLED (ii)	\$0.02852 per kWh	ı per month.		
J	4N	7 .	(ii)	Applicable during the Sum	mer Season:		
isk.	ice C		197	The demand established heating circuit will be added the rates above and for the	ed to the demands a	nd energy m	easured for billing unde
			44 			JU	9 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

name of officer title address

P.S.C. MO. No	7	Ninth	Revised Sheet No	11C
Canceling P.S.C. MO. No.	7	Eighth	_ Revised Sheet No	11C
			For Missouri Retail Ser	vice Area
	•	General Service chedule LGS		

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

KANSAS CITY POWER AND LIGHT COMPANY

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS

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### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not

exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line

transformer.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017 Effective: June 8, 2017
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Eighth	Revised Sheet No	11C
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No	11C
			For Missouri Retail Ser	vice Area
	•	je General Service Schedule LGS		

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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transformer.

September 29, 2015

Service Commission

ER-2016-0285; YE-2017-0235

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh		Original	Sheet No.	11C	
			$\boxtimes$	Revised			
Cancelling P.S.C. MO.	7	Sixth	_ 🗆	Original	Sheet No	11C	
				Revised			
				For Miss	or Missouri Retail Service Area		

### LARGE GENERAL SERVICE Schedule LGS

(Continued)

### **REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726, per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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Darrin R. Ives, Senior Director

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DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

CANCELLED
September 29, 2015
Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

ISSUED BY:

Kansas City, MO
Filed
Missouri Public
Service Commission
ER-2012-0174: YE-2013-0325

### KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth		Original	Sheet No.	11C
			$\boxtimes$	Revised	_	
Cancelling P.S.C. MO.	7	Fifth		Original	Sheet No.	11C
			$\boxtimes$	Revised		
				For Misse	ouri Retail Serv	ice Area

### LARGE GENERAL SERVICE Schedule LGS

(Continued)

### **REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

		LARGE GENERAL SERVICE Schedule LGS		(	Continued)	
Cancelling P.S.C. MO. No	7	Fourth		Original Revised Missou For Area	Sheet No.  ri Retail Servi	11C ce
Cancelling D.S.C. MO. No.				Revised		
KANSAS CITY POV P.S.C. MO. No.	<b>VER &amp;</b>	LIGHT COMPANY Fifth	П	Original	Sheet No.	11C

(Continued)

# REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE:

September 1, 2009

CANCELLED ISSUED BY:

Curtis D. Blanc

Sr. Director

1201 Walnut, Kansas City, Mo. 64106

**FILED** Missouri Public

Missouri Public Service Commission ER-2010-0355; YE-2011-0523

May 4, 2011

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Fourth Original Sheet No. 11C 冈 Revised Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 11C 冈 Revised Missouri Retail Service For Area LARGE GENERAL SERVICE Schedule LGS (Continued)

# REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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January 1, 2008

DATE OF ISSUE:

December 13, 2007

DATE EFFECTIVE:

January 12, 2008

**CANCELLED ISSUED BY:** Chris B. Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

		LARGE GENERAL SERVICE	<b>.</b>			
			_	Missou For Area	uri Retail Servi	се
				Revised		
Cancelling P.S.C. MO. No.	7	Second		Original	Sheet No.	11C
P.S.C. IVIO. 140.		TIMU		Revised	Sheet No.	110
<b>KANSAS CITY PO</b> P.S.C. MO. No.	WER 8	LIGHT COMPANY Third		Original	Sheet No.	11C

# REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE:

ISSUED BY:

December 28, 2006

Chris B. Giles

Vice-President

Missouri Public

Service Commission

DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106

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KANSAS CITY PO	WER & LIGHT C	OMPANY	ForMisso	uri Retail Ser	vice Area
Name of 1220it	ig Corporation or Munic	ipant y	,		
		ADOF OF LODAL OF	57/105	0.0	M Consultation
-	_	ARGE GENERAL SE Schedule LGS	-		
REACTIVE DEMAN	ID ADJUSTMENT	(Secondary and Prin	nary Service):	ECD APR	2 2 1999
kilovars, In such maxin Maximum I	each month a cha num reactive dem Demand (kW) in	ne customer's monthi arge of \$0.452 per m nand is greater than f that month. The ma nthly Maximum Deman	onth shall be ma ifty percent (50% ximum reactive	de for each k b) of the custo demand in kil	lovar by which omer's Monthly ovars shall be
MINIMUM MONTHL	Y BILL:				
		all be equal to the sur re Demand Adjustment		er Charge, Fa	cilities Charge,
SUMMER AND WII	NTER SEASONS	:			
September ef <u>fe</u> ctive Se	15, inclusive. 1 eptember 16 and	r consecutive months, The Winter Season is ending May 15. Custo asons will reflect the nu	s eight consecut omer bills for me	tive months, l ter reading pe	beginning and
SECOND <u>Ä</u> RY AND	PRIMARY VOLT	AGE CUSTOMER DE	FINITIONS:		
Secondary	voltage customer	- Receives service on	the low side of the	e line transfom	ner.
Primary vol	tage customer -	Receives service at exceeding 69,000 vo as of May 5, 198 customers. Custom transformation include	ilts. Customers ro 36 are also cla er will own all	eceiving servic ssified as Pi l equipment	e at 4160 volts rimary voltage
	-			lissouri F	ව ශ්ර්ත්වාර්

Sorvico Commiccion 99-313 FILED AUG 01 1999

Cancelled January 1, 2006 DATE OF ISSUE April 23, 1999

DATE EFFECTIVE August 1, 1999

month day year month day year

Missouri Public Service Commission

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

1/97)	
(Rev	
661H002	
KCPL Form	

FORM NO. 13	PSC MO. No	First	( <del>Original</del> )	SHEET No
	P. S. C. MO. No		Revised )	11C
Can	celling P. S. C. MO. No.		Original   Revised	SHEET No
KANSAS CITY PO	OWER & LIGHT COMPANY		i Retail.Serv	rice Area
	LARGE GENERAL SEE	EVICE ©		ouri Public Commission

Schedule LGS

(Continued)

# REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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CANCELLED

name of officer

Missouti Public Service Commission

FILED MAY 1 4 1999

DATE OF ICCUE	April 14					May 14, 1999		
DATE OF ISSUE	month	day	Year	DATE EFFECTIVE	month	day	year	•
ICCUED BY	J. S. Latz		Senior Vic	ce President	1201 W	alnut, Kansa:	s City. Mo.	

	•		
ı	FORM NO. 13 P. S. C. MO. N	No7	{ Original } SHEET No11C
	Cancelling P. S. C. MO. N	No 6 All previous sheets	{ Original } SHEET No
ļ	KANSAS CITY POWER & LIGHT COM		l Revised ! lissouri Retail Service Area Community, Town or City
_			RECEIVED
1		LARGE GENERAL SERVICE	
		Schedule LGS	JUL 5 1996
	In each month a charge of maximum reactive demand is Demand (kW) in that month	customer's monthly maximum \$0.467 per month shall be s greater than fifty percent (50° h. The maximum reactive d	
	MINIMUM MONTHLY BILL:		
	The Minimum Monthly Bill sh Demand Charge, and Reactiv		ne Customer Charge, Facilities Charge,
1 0 A	WINTER SEASON:		
אין אַסטעווסס		mber meter reading cycle. The	e customer's first regular meter reading e Company's September meter reading
ייווו סכ	SUMMER SEASON:		
יור ו	Four consecutive months not	included in the Winter Season	n.
2	SECONDARY AND PRIMARY VOLT	AGE CUSTOMER DEFINITION	ONS:
į	Secondary voltage customer	- Receives service on the low	side of the line transformer.
,	Primary voltage customer -	exceeding 69,000 volts. Cu as of May 5, 1986 are also of	y voltage of 12,000 volts or over but not ustomers receiving service at 4160 volts classified as Primary voltage customers. uipment necessary for transformation er.
		MAY 1 4 1999 By Strice Comp Public Service Comp MISSOURI	9 Carriedon
		Public Service Come MISSOURI	JUL 9 1996
		***	MC. PUBLIC SERVICE COMM

DATE OF ISSUE	E OF ISSUE July 5, 1996			DATE EFFECTIVE	July 9	July 9, 1996	
	month	day	Aest		month	day	year
ISSUED BY	S. W. Cattron		Vice Pre	esident	1201 W	inut, Kansa	в City, Mo.

name of officer

address

title

P.S.C. MO. No	7	Second	_ Revised Sheet No	11D
Canceling P.S.C. MO. No.	7	First	_ Revised Sheet No	11D
			For Missouri Retail Ser	vice Area
	•	General Service nedule LGS		

# **DETERMINATION OF DEMANDS**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

# MINIMUM DEMAND

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

KANSAS CITY POWER AND LIGHT COMPANY

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

#### **FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

# **BILLING DEMAND**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

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Form
KCPL

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FORM NO. 13	P. S. C. MO. No7	First SHEET No. 11D Revised
KANSAS CITY PO	WER & LIGHT COMPANY	For Missouri Retail Service Area
Name of Issuir	ng Corporation or Municipality	Community, Town or City Missouri Public Service Commission
		Missouri Fudiid
		GOIAIGE COLLINERIE

LARGE GENERAL SERVICE Schedule LGS

REC'D OCT 08 1998 (Continued)

#### **DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

200 kW for service at Secondary Voltage. 204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

#### **FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

#### **BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Marings Congress Con month or (b) the Minimum Demand. Service Commicsion

DATE OF ISSUE October 8, 1998

DATE EFFECTIVE .....

November 8, 1998

**CANCELLED** September 29, 2015 SUED BY J. S. Lat.

Senior Vice President

1201 Walnut, Kansas City, Mo.

Service Commission ER-2014-0370-YE-2016-0078

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F	FORM NO. 13 P. S. C. MO. No	SHEET No11D
	Cancelling P. S. C. MO. No. 6 All previous sheets Original	SHEET No
ļ	KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Se	
	Name of leauling Corporation or Municipality Communit	ry, Town or City
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	DETERMINATION OF DEMANDS:	SOURI
	Demand will be determined by demand instruments or, at the Company and	<b>can Commissice</b> sts.
3	MINIMUM DEMAND: CANO	CELLED
	200 kW for service at Secondary Voltage.	- 4000
	204 kW for service at Primary Voltage. NOV	0 8 1998 Rev. Sylet 11 I
	MONTHLY MAXIMUM DEMAND:  The Monthly Maximum Demand is defined as the sum of:  Public Servi	ce Commission SSOURI
(40/	<ul> <li>a. The highest demand indicated in any 30-minute interval during the meat and non-water heat meters.</li> </ul>	onth on all non-space
+6/0 ABU) 7	ricat neter, ii applicable.	ie month on the space
FL FORM BOILDUZ	c. Plus, the highest demand indicated in any 30-minute interval during the heat meter, if applicable.	ne month on the water
RCPL Form	FACILITIES DEMAND: Facilities Demand shall be equal to the higher of: (a) the highest Month occurring in the last twelve (12) months including the current month or (b) The following exception applies to the Facilities Demand used for the billing only:	the Minimum Demand.
	For customers receiving service under the SC and SR rate schedule, 19, 1996, the Monthly Maximum Demand used for the determination Demand shall be based on On-Peak hours only. The Company is hourly metering equipment to measure the Maximum On-Peak Demisuch On-Peak demand based upon the overall maximum demand, are defined to be the hours between 11:00 a.m. and 7:00 p.m., I Friday, during the period of June 1 through September 30 and the 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period definition. Holidays are New Year's Day, Memorial Day, Independence Day, Thanksgiving Day, and Christmas Day, or any day celebrated and the service of the servi	n of the Facilities half either install hand or estimate On-Peak hours Monday through hours between od of October 1 e On-Peak hours ence Day, Labor
	BILLING DEMAND: Billing Demand shall be equal to the higher of: (a) the Monthly Maximum month or (b) the Minimum Demand.	

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE () DIED July 9, 1996

Month day year DATE EFFECTIVE () DIED July 9, 1996 ISSUED BY S. W. Cattron Vice President
name of officer this 1201 Walnut, Kansas City, Mo.

P.S.C. MO. No	7		Fourth	Revised Sheet No	11E
Canceling P.S.C. MO. No.	7		Third	Revised Sheet No	11E
				For Missouri Retail Ser	vice Area
	Lar	•	eral Service lle LGS		

#### **DETERMINATION OF HOURS USE**

KANSAS CITY POWER AND LIGHT COMPANY

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

#### METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

# DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

# **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Third ☐ Original Revised Cancelling P.S.C. MO. No. 7 Second ☐ Original Revised Example 1 ☐ Original Revised ☐ Original Revised For Missouri Retail Service Area

### LARGE GENERAL SERVICE Schedule LGS

#### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

#### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

#### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

# **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014 ISSUED BY: Darrin R. Ives Kansas City, MO

Vice President

FILED

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Second □ Original Revised Cancelling P.S.C. MO. No. 7 First □ Original Revised Revised For Missouri Retail Service Area

# LARGE GENERAL SERVICE Schedule LGS

#### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

#### **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

#### **NON-MEEIA OPT-OUT:**

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE EFFECTIVE: November 9, 2013

DATE OF ISSUE: October 10, 2013

ISSUE DEFLED Darrin R. Ives, Vice President
July 6, 2014
Missouri Public
Service Commission

EO-2014-0095, YE-2014-0533

1200 Main, Kansas City, MO 64105 FILED Missouri Public

Service Commission EO-2014-0029; YE-2014-0170

		LARGE GENERAL SERVICE Schedule LGS	<b>=</b>		(Conti	nued)
Cancelling P.S.C. MO. No.	7	Original		Original Revised Missou For Area	Sheet No. ıri Retail Servi	11E ce
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KANSAS CITY PO	WER 8	LIGHT COMPANY				

#### **DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

# **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### **REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

**ISSUED BY:** 

December 28, 2006

Chris B. Giles Vice-President DATE EFFECTIVE: January 29, 2007

1201 Walnut, Kansas City, Mo. 64106



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(Rev 6/94)	
KCPL Form 661H002 (Rev 6/94)	TA
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FORM NO. 13	P. S. C. MO. No7	Grigina	
Cancell	ing P. S. C. MO. No. 6 All pr	evious sheets Origina Revise	
KANSAS CITY POW	ER & LIGHT COMPANY Corporation or Municipality	ForMissouri Retail	Service Area unity, Town or City
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# LARGE GENERAL SERVICE Schedule LGS

JUL 5 199(Continued)

#### **DETERMINATION OF HOURS USE:**

**MISSOURI** 

Public Service Commission

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

# **METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

#### X ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

# **GULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

W.C. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

month day year month day

Cancelled

Vice President 1201 Walnut, Kansas City, Mo. January 1, 2006 SSUED BY S. W. Cattron name of officer address

Missouri Public Service Commission

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	For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.  Service will not be supplied where the ultimate use is primarily for residential purposes.  Service is available under this schedule to the following types of customers based on voltage level:
Form 661H002 (Rev 6/94)	Secondary voltage customer - Receives service on the low side of the line transformer.  Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
KCPL Form	Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
	Transmission voltage customer - The customer owns, leases, or otherwise bears financia responsibility for the distribution substation. Service is taken off of the Company's transmission system.

LARGE POWER SERVICE

Schedule LPS

P. S. C. MO. No. ....7.....

KANSAS CITY POWER & LIGHT COMPANY

under this schedule.

effective date thereof.

**TERM OF CONTRACT:** 

Name of Issuing Corporation or Municipality

Cancelling P. S. C. MO. No. 6 All previous sheets

FORM NO. 13

**AVAILABILITY:** 

SHEET No. .....14.......

SHEET No.....

5 1996

MISSOURI Public Service Commission

Original ( Revised J

Original Revised

For.....Missouri Retail.Service.Area...

Community, Town or City

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DATE OF ISSUE .... July 5, 1996 DATE EFFECTIVE ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied

Contracts under this schedule shall be for a period of not less than one year from the

CANCELLED

Service Commission