

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 19th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$283.55	\$ 283.55
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 15.69	\$ 8.66
FACILITIES CHARGE		
per kW of Facilities Demand	\$ 1.88	\$ 1.88
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	\$ 0.06809	\$ 0.06048
All additional kWh, per kWh	\$ 0.03683	\$ 0.03552

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$251.38	\$ 251.38
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 13.90	\$ 7.68
FACILITIES CHARGE		
per kW of Facilities Demand	\$ 1.67	\$ 1.67
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	\$ 0.06809	\$ 0.06048
All additional kWh, per kWh	\$ 0.03683	\$ 0.03552

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.342 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 247.73	\$ 247.73
DEMAND CHARGE:		
Per kW of Billing Demand	13.70	7.57
FACILITIES CHARGE		
per kW of Facilities Demand	1.649	1.649
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0671	0.0596
All additional kWh, per kWh	0.0363	0.0350

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.342 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 232.39	\$ 232.39
DEMAND CHARGE:		
Per kW of Billing Demand	12.85	7.10
FACILITIES CHARGE		
per kW of Facilities Demand	1.547	1.547
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0629	0.0559
All additional kWh, per kWh	0.0341	0.0329

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.321 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

CANCELLED
April 1, 2013
Missouri Public
Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 221.94	\$ 221.94
DEMAND CHARGE:		
Per kW of Billing Demand.....	12.28	6.78
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.477	1.477
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh.....	0.0601	0.0534
All additional kWh, per kWh.....	0.0325	0.0314

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.306 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0198.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9742.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

FILED
September 10, 2010 Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 195.73	\$ 195.73
DEMAND CHARGE:		
Per kW of Billing Demand.....	10.83	5.98
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.303	1.303
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh.....	0.0530	0.0471
All additional kWh, per kWh.....	0.0287	0.0277

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.270 per kW of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0198.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9742.

CANCELLED September 10, 2019
Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 4

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 4

For ALL TERRITORY

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service end/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 183.44	\$ 183.44
DEMAND CHARGE:		
Per kW of Billing Demand	11.93	6.58
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0497	0.0441
All additional kWh, per kWh	0.0269	0.0260

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.252 per kW of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.221 per kW of billing demand will be applied to the Customer's monthly bill.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 12th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 11th Revised Sheet No. 4
Which was issued 11-15-02

**LARGE POWER SERVICE
SCHEDULE LP**

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 183.44	\$ 183.44
DEMAND CHARGE:		
Per Kw of Billing Demand	10.85	5.98
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0431	0.0380
All additional kWh, per kWh.....	0.0223	0.0215

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.229 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.11 per kW of billing demand will be applied to the Customer's monthly bill.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570 □
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 4

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 5

Which was issued Missouri Public 09-26-01

CANCELLED

LARGE POWER SERVICE SCHEDULE LP	RECD NOV 15 2002
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MAR 27 2005
 by DWK/RS
 Public Service Commission
 MISSOURI

Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 164.53	\$ 164.53
DEMAND CHARGE:		
Per Kw of Billing Demand	9.73	5.37
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh..	0.0387	0.0341
All additional kWh, per kWh	0.0200	0.0192

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.205 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

Missouri Public
 Service Commission
 ER-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 4

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 4

Which was issued 9-15-97

LARGE POWER SERVICE SCHEDULE LP

Missouri Public Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 156.74	\$ 156.74
DEMAND CHARGE:		
Per Kw of Billing Demand	9.27	5.12
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh ..	0.0369	0.0325
All additional kWh, per kWh	0.0191	0.0183

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$.0195 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED

Missouri Public Service Commission

01-299

FILED OCT 02 2001

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1148254
Public Service Commission
MISSOURI

DATE OF ISSUE September 27, 2001

DATE EFFECTIVE

OCTOBER 26 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 4
Which was issued 07-21-97

RECEIVED

LARGE POWER SERVICE
SCHEDULE LP

SEP 15 1997

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 144.60	\$ 144.60
DEMAND CHARGE:		
Per Kw of Billing Demand.....	8.55	4.72
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per Kwh...	0.0340	0.0300
All additional Kwh, per Kwh.....	0.0176	0.0169

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.180 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or

CANCELLED

FILED

OCT 02 2001

SEP 19 1997

10th RSY
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 15 1997

DATE EFFECTIVE SEP 19 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 4
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 7 Revised Sheet No. 4
which was issued 11-03-95

RECEIVED

LARGE POWER SERVICE SCHEDULE LP JUL 21 1997

AVAILABILITY:

This schedule is available for electric service to any general service customer receiving electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 142.17	\$ 142.17
DEMAND CHARGE:		
Per Kw of Billing Demand.....	8.41	4.64
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per Kwh ..	0.0334	0.0295
All additional Kwh, per Kwh.....	0.0173	0.0166

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.177 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or

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SEP 19 1997

JUL 28 1997

BY 8th RS4

97-81

Public Service Commission

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997

MISSOURI EFFECTIVE

July 28, 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 4

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 4

Which was issued 08-02-94

RECEIVED
NOV 8 1995

LARGE POWER SERVICE SCHEDULE LP MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
DEMAND CHARGE:		
Per Kw of Billing Demand.....	7.90	4.36
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per Kwh ..	0.0314	0.0277
All additional Kwh, per Kwh.....	0.0163	0.0156

CANCELLED

JUL 28 1997

9th RS 4

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.166 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or

NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 4

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 4

Which was issued 12-14-90

RECEIVED

LARGE POWER SERVICE SCHEDULE LP

AUG 3 1994

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
DEMAND CHARGE:		
Per Kw of Billing Demand.....	7.83	4.30
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per Kwh ..	0.0309	0.0272
All additional Kwh, per Kwh	0.0160	0.0152

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per Kw.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or

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BY 7# RS 4
Public Service Commission
MISSOURI

FILED

AUG 15 1994
94 - 174
MISSOURI

The Empire District Electric Company

Original
 Sec. 2 5th Revised Sheet No. 4
 Cancelling P.S.C.No.No. 5
 Original
 Sec. 2 4th Revised Sheet No. 4
 Which was issued 08-20-90

For ALL TERRITORY

TRANSMISSION SERVICE SCHEDULE PT

DEC 11 1990

MISSOURI

AVAILABILITY:

This schedule is available for electric service to any general service customer (except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

DEMAND CHARGE:	SUMMER SEASON	WINTER SEASON
The first 1500-Kw of Billing Demand or less for ..	\$5657.00	\$4852.00
All additional Kw of Billing Demand, per Kw	3.52	2.98
ENERGY CHARGE:		
Per Kwh0274	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Company has supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering will be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

FILED

AUG 15 1994

JAN 13 1991

BY 6th R.S.#4
 Public Service Commission
 MISSOURI

Public Service Commission

DATE OF ISSUE DECEMBER 14, 1990

DATE EFFECTIVE JANUARY 13, 1991

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 2 4th Revised Sheet No. 4
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 2 3rd Revised Sheet No. 4
Which was issued 10-14-87

TRANSMISSION SERVICE
SCHEDULE PT

AUG 31 1990

AVAILABILITY:

Public Service Commission

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

DEMAND CHARGE:	SUMMER SEASON	WINTER SEASON
The first 1500-Kw of Billing Demand or less for ..	\$5657.00	\$4852.00
All additional Kw of Billing Demand, per Kw	3.52	2.98
ENERGY CHARGE:		
Per Kwh0274	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Customer supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering will be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

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JAN 13 1991

SEP 10 1990

BY 5th R.S.#4

90-138

Public Service Commission
MISSOURI

Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 2 3rd Revised Sheet No. 4
Cancelling P.S.C.No. 5
Original
Sec. 2 2nd Revised Sheet No. 4
Which was issued ~~REC-10-24-86~~

or ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE PT

OCT 14 1987

MISSOURI

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Hotels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

DEMAND CHARGE:	SUMMER SEASON	WINTER SEASON
The first 1500-Kw of Billing Demand or less for ..	\$5351.00	\$4590.00
All additional Kw of Billing Demand, per Kw	3.33	2.82
ENERGY CHARGE:		
Per Kwh0259	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Customer supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering will be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

SEP 10 1990
BY 408 B.S.# 4
Public Service Commission
MISSOURI

FILED

OCT 15 1987
AO-87-48 + EO-88-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

The Empire District Electric Company

Original
Sec. 2 2nd Revised Sheet No. 4
Cancelling P.S.C.No. 5
Original
Sec. 2 1st Revised Sheet No. 4
Which was issued 8-25-86

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE PT

RECEIVED
OCT 24 1986
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

DEMAND CHARGE:	SUMMER SEASON	WINTER SEASON
The First 1500-Kw of Billing Demand or less for ..	\$5560.00	\$4769.00
All additional Kw of Billing Demand, per Kw	3.46	2.93
ENERGY CHARGE:		
Per Kwh0269	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Customer supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering will be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

OCT 15 1987

BY 3rd R.S.#4

Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2 1st Original Sheet No. 4 Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 2

Original Sheet No. 4 Revised Which was issued. 6-12-83

TRANSMISSION SERVICE SCHEDULE PT

MAR 21 1984

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal mobile office premises and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

DEMAND CHARGE:	SUMMER SEASON	WINTER SEASON
The first 1500-Kw of Billing Demand or less for	\$5619.00	\$4820.00
All additional Kw of Billing Demand, per Kw	3.49	2.96
ENERGY CHARGE:		
Per KwH	.0270	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Company supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering will be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourth (4) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
5. The term of service will not be less than (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42. Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

*INDICATES CHANGE IN RATE OR TEXT

*INDICATES NEW RATE OR TEXT

CANCELLED

NOV 4 1986

2nd R.S. #7 PUBLIC SERVICE COMMISSION

FILED

MAY - 7 1984

83-42

Public Service Commission

DATE OF ISSUE... MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

MAY - 7 - 1984

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. . . . 5

The Empire District Electric Company

Sec. . 2 Original Sheet No. . . . 4
Revised

Cancelling P.S.C. Mo. No.

For. ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

RECEIVED

JUN 22 1983

TRANSMISSION SERVICE
SCHEDULE PT

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc. and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability of the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

DEMAND CHARGE:	SUMMER SEASON	WINTER SEASON
The first 1500-Kw of Billing Demand or less for	\$5560.00	\$4769.00
All additional Kw of Billing Demand, per Kw	3.46	2.93
ENERGY CHARGE:		
Per Kwh0269	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Company supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering shall be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
5. The term of service will not be less than (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
MAY - 7 1984
JAE RS 4
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG - 1 1983
83 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 9th Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 4a

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 5, 2008~~ August 23, 2008

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 4a

Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 4a

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 4a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 4a
Which was issued 9-15-97

LARGE POWER SERVICE SCHEDULE LP	Missouri Public Service Commission
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REC'D SEP 26 2001

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public
Service Commission
01-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 6th Revised Sheet No. 4a
Cancelling P.S.C. Mo. No. 5
Sec. 2 5th Revised Sheet No. 4a
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED

LARGE POWER SERVICE
SCHEDULE LP

SEP 15 1997

MISSOURI
Public Service Commission

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001
By 7th RS 4a
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 15 1997 DATE EFFECTIVE SEP 19 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 5th Revised Sheet No. 4a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 4a
which was issued 11-03-95

RECEIVED

LARGE POWER SERVICE
SCHEDULE LP
JUL 21 1997

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997
BY 6th RS 4a
Public Service Commission
MISSOURI

FILED

JUL 28 1997
97 - 81
MO. PUBLIC SERVICE COMM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 4th Revised Sheet No. 4a
Cancelling P.S.C. Mo. No. 5
Sec. 2 3rd Revised Sheet No. 4a
Which was issued 08-02-94

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED
NOV 8 1995

LARGE POWER SERVICE
SCHEDULE LP
MISSOURI

Public Service Commission

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997
BY 5th RS 4a
Public Service Commission
MISSOURI

NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 4a

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 4a

Which was issued 12-14-90

**LARGE POWER SERVICE
SCHEDULE LP**

RECEIVED

AUG 3 1994

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

MO. PUBLIC SERVICE COMM.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 15 1995
BY 4th RS 4a
Public Service Commission
MISSOURI

FILED

AUG 15 1994
94 - 174

MISSOURI

PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

Original
Sec. 2 2nd Revised Sheet No. 4a
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 2 1st Revised Sheet No. 4a
Which was issued 15-108420-90

TRANSMISSION SERVICE
SCHEDULE PT

DEC 11 1990

MISSOURI

Public Service Commission

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
BY 3rd R.S. # 4a
Public Service Commission
MISSOURI

FILED

JAN 13 1991

Public Service Commission

DATE OF ISSUE DECEMBER 14, 1990

DATE EFFECTIVE JANUARY 13, 1991

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 2 1st Revised Sheet No. 4a
 Cancelling P.S.C. Mo. No. 5
 Original
 Sec. 2 Revised Sheet No. 4a
 Which was issued 10-26-86

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE PT

AUG 31 1990

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JAN 13 1991

BY *gmb* P.S.#4a

Public Service Commission
MISSOURI

FILED

SEP 10 1990

90-138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original Sheet No. 4a
Revised Sheet No. _____
Cancelling P.S.C. Mo. No. _____
Original Sheet No. _____
Revised Sheet No. _____
Which was issued 3-21-84

For ALL TERRITORY

TRANSMISSION SERVICE
SCHEDULE PT

RECEIVED

OCT 24 1986

MISSOURI
Public Service Commission

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990
BY *ph R.S.#4a*
Public Service Commission
MISSOURI

FILED

NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 4b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

LARGE POWER SERVICE
SCHEDULE LP

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Large Power Service – Schedule LP Tax Rate Reduction \$(0.00298)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 5

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 5

For ALL TERRITORY



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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 5
Which was issued 11-15-02



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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE ~~April 16, 2005~~

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 5
Which was issued Missouri Public

CANCELLED

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

REC'D NOV 15 2002

MAR 27 2005
Public Service Commission
MISSOURI

Service Commission

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

MONTHLY RATE:

Per kilowatt-hour..... \$ 0.0518

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. While the Company has facilities available, this special service will be furnished each day during Company specified hours.
2. Voltage and frequency of service will be as approved by the Company.
3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

DATE OF ISSUE November 15, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE December 10, 2002

DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 5
Which was issued 9-15-97

ELECTRIC FURNACE PRIMARY SERVICE SCHEDULE PF

Missouri Public Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

MONTHLY RATE:

Per kilowatt-hour..... \$ 0.0493

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

DEC 01 2002

1042RS5

Public Service Commission MISSOURI

Missouri Public Service Commission 01-299

FILED OCT 02 2001

DATE OF ISSUE September 27, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE

October 26, 2001

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 8th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 7th Revised Sheet No. 5
Which was issued 07 21-97

RECEIVED

**ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF**

SEP 15 1997

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

Per kilowatt-hour \$ 0.0455

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001
9th R55
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE SEP 15 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE SEP 19 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 7th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 5
Which was issued 11-03-95

RECEIVED

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

JUL 21 1997

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

Per kilowatt-hour..... \$ 0.0447

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

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3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997

Y 8th RS 5
Public Service Commission
MISSOURI

FILED

JUL 28 1997

97-81

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 5
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 5
Which was issued 08-02-94

ELECTRIC FURNACE PRIMARY SERVICE SCHEDULE PF

RECEIVED

NOV 8 1995

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

MISSOURI Public Service Commission

MONTHLY RATE:

Per kilowatt-hour..... \$ 0.0420

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997
BY 7th RS 5
Public Service Commission
MISSOURI

NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 5

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 5

Which was issued 08-20-90

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

RECEIVED

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

AUG 3 1994

MONTHLY RATE:

Per kilowatt-hour \$ 0.0416

MO. PUBLIC SERVICE COMM.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 17 1995
BY 6th RS 5
Public Service Commission

FILED

AUG 15 1994
94 - 174
MISSOURI
Public Service Commission

The Empire District Electric Company

Original
Sec. 2 4th Revised Sheet No. 5
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 2 3rd Revised Sheet No. 5
Which was issued: 10-14-87

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

AUG 31 1990

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

*MONTHLY RATE:

Per kilowatt-hour \$0.0394

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994
BY 5th R.S. #5
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90 - 138
Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
Sec. 2 3rd Revised Sheet No. 5
Cancelling P.S.C.No. 5
Original
Sec. 2 2nd Revised Sheet No. 5
Which was issued 10-24-86

For ALL TERRITORY

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

RECEIVED

OCT 14 1987

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis. MISSOURI
Public Service Commission

*MONTHLY RATE:

Per kilowatt-hour \$0.0373

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990

BY 408 BS #5
Public Service Commission
MISSOURI

FILED

OCT 15 1987

Ao-87-48 ✓ E8-87-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original Revised Sheet No. 5
Cancelling P.S.C.Mo.No. 5
Original Revised Sheet No. 5
Sec. 2 1st Which was issued 3-21-84

For ALL TERRITORY

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

RECEIVED

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

OCT 24 1986

*MONTHLY RATE:

Per kilowatt-hour \$0.0388

**MISSOURI
Public Service Commission**

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
BY J.R.S.#5
Public Service Commission
MISSOURI

FILED
NOV 4 1986
84-204
Public Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. . 2 1st Original Sheet No. 5
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . 2 Original Sheet No. 5
Revised

Which was Issued 6/22/83

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

RECEIVED

MAR 21 1984

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

* MONTHLY RATE:

Per kilowatt-hour \$0.0390

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after due date.

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5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

CANCELLED

NOV 4 1986

BY J.R.S. #5
PUBLIC SERVICE COMMISSION
OF MISSOURI

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

FILED

MAY - 7 1984

83 - 42

Public Service Commission

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

MAY - 7 1984

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2 Original Sheet No. 5
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

RECEIVED
JUN 22 1983
MISSOURI
Public Service Commission

ELECTRIC FURNACE PRIMARY SERVICE
SCHEDULE PF

AVAILABILITY:

This schedule is available for service to electric furnaces on an interruptible basis.

MONTHLY RATE:

Per kilowatt-hour \$0.0388

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after due date.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. While the Company has facilities available, this special service will be furnished each day during Company specified hours.
2. Voltage and frequency of service will be as approved by the Company.
3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
4. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984
BY *LET* *RS* 5
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 6

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 27.65	\$ 27.65
The first 700-kWh, per kWh	\$ 0.18020	\$ 0.18020
Additional kWh, per kWh	\$ 0.18020	\$ 0.16370

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 6

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 27.65	\$ 27.65
The first 700-kWh, per kWh	\$ 0.18020	\$ 0.18020
Additional kWh, per kWh.....	\$ 0.18020	\$ 0.16370

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~

July 26, 2015
FILED

Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 6

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge.....	\$ 27.65	\$ 27.65
The first 700-kWh, per kWh	0.1802	0.1802
Additional kWh, per kWh.....	0.1802	0.1637

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 6

For ALL TERRITORY

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Access Charge	\$ 25.94	\$ 25.94
The first 700-kWh, per kWh	0.1690	0.1690
Additional kWh, per kWh.....	0.1690	0.1536

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED

April 1, 2013

Missouri Public

Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 6

For ALL TERRITORY

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 24.79	\$ 24.79
The first 700-kWh, per kWh	0.1614	0.1614
Additional kWh, per kWh	0.1614	0.1467

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 6

For ALL TERRITORY

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 21.86	\$ 21.86
The first 700-kWh, per kWh	0.1423	0.1423
Additional kWh, per kWh	0.1423	0.1294

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; XF 2011 0092

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 **August 23, 2008**

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 6

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 6

For ALL TERRITORY

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 20.49	\$ 20.49
The first 700-kWh, per kWh.....	0.1334	0.1334
Additional kWh, per kWh.....	0.1334	0.1213

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 6
Which was issued 11-15-02

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 20.49	\$ 20.49
The first 700-kWh, per kWh	0.1189	0.1189
Additional kWh, per kWh	0.1189	0.1079

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 6
Which was issued 09-26-01

CANCELLED
by 11/15/02
Public Service Commission
MISSOURI
MAR 27 2005

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

REC'D NOV 15 2002

Service Commission

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 18.48	\$ 18.48
The first 700-kWh, per kWh	0.1072	0.1072
Additional kWh, per kWh	0.1072	0.0973

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

Missouri Public
Service Commission
ER-02-424
FILED DEC 01 2002

DATE OF ISSUE November 15, 2002
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE December 15, 2002

DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 6
Which was issued 9-15-97

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

Missouri Public Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge	\$ 17.60	\$ 17.60
The first 700-kWh, per kWh	0.1021	0.1021
Additional kWh, per kWh	0.1021	0.0927

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED

Missouri Public Service Commission
01-299

FILED OCT 02 2001

DEC 01 2002

10th BSL

Public Service Commission

DATE OF ISSUE September 26, 2001

ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

MOBILE UNIT

October 26, 2001

OCT 02 2001

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

RECEIVED

SEP 15 1997

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 16.24	\$ 16.24
The first 700-Kwh, per Kwh.....	0.0942	0.0942
Additional Kwh, per Kwh.....	0.0942	0.0855

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED

OCT 02 2001

by 9th RSL
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMMISSION

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 7th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 6
Which was issued 11-03-95

RECEIVED

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM
JUL 21 1997

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator. MISSOURI Public Service Commission

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 15.96	\$ 15.96
The first 700-Kwh, per Kwh.....	0.0926	0.0926
Additional Kwh, per Kwh.....	0.0926	0.0841

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

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4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED

SEP 19 1997
R.S.B.
Public Service Commission
MISSOURI

FILED

JUL 28 1997
97 - 81
MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 6
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 6
Which was issued 08-02-94

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

RECEIVED

NOV 8 1995

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

**MISSOURI
Public Service Commission**

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 15.00	\$ 15.00
The first 700-Kwh, per Kwh.....	0.0870	0.0870
Additional Kwh, per Kwh	0.0870	0.0790

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED

JUL 28 1997

BY 7th RS 6
**Public Service Commission
MISSOURI**

RECEIVED

NOV 15 1995
95 - 279

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 6

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 6

RECEIVED
Which was issued

08-20-90

**FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM**

AUG 3 1994

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

NO PUBLIC SERVICE COMM.

MONTHLY RATE:

	Summer Season	Winter Season
Customer Charge.....	\$ 15.00	\$ 15.00
The first 700-Kwh, per Kwh.....	0.0862	0.0862
Additional Kwh, per Kwh	0.0862	0.0779

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

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5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
7. No new customers will be accepted on this rate.

CANCELLED

NOV 15 1995
BY 6th RS 6
Public Service Co.

FILED

AUG 15 1994
94 - 174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994

DATE EFFECTIVE August 15, 1994

ISSUED M. W. MCKINNEY, Vice President, Joplin, MO

The Empire District Electric Company

Original Revised Sheet No. 6
Cancelling P.S.C.No. 5
Original Revised Sheet No. 6
Which was issued 10-14-87

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

AUG 31 1990

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

Public Service Commission

*MONTHLY RATE:

Per kilowatt-hour \$0.0818

MINIMUM:

Per Kw of Billing Demand, per month \$2.74

BILLING DEMAND:

The Billing Demand will be the highest kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such kilowatt demand established during the year ending with the current month. In no event will the Billing Demand be less than 7.5 kilowatts. At the Company's option, the Billing Demand may be determined from the Company's record of the Customer's connected load (based upon nameplate rating of the equipment). In converting horse power to kilowatts, one horse power will be taken as three-fourths of one kilowatt.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

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5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 15 1994

BY S. R. S. #6
Public Service Commission
MISSOURI

FILED

SEP 10 1990
90-138

Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 2 3rd Revised Sheet No. 6
 Cancelling P.S.C.No. 5
 Original
 Sec. 2 2nd Revised Sheet No. 6
 Which was issued 10-24-86

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

OCT 14 1987

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MISSOURI
Public Service Commission

*MONTHLY RATE:

Per kilowatt-hour \$0.0774

MINIMUM:

Per Kw of Billing Demand, per month \$2.59

BILLING DEMAND:

The Billing Demand will be the highest kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such kilowatt demand established during the year ending with the current month. In no event will the Billing Demand be less than 7.5 kilowatts. At the Company's option, the Billing Demand may be determined from the Company's record of the Customer's connected load (based upon nameplate rating of the equipment). In converting horse power to kilowatts, one horse power will be taken as three-fourths of one kilowatt.

PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

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5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990
BY 404/5 #6
Public Service Commission
MISSOURI

FILED

OCT 15 1987
A0-87-48 + E0-87-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Sec. <u>2</u>	2nd	Original Revised Sheet No.	<u>6</u>
		Cancelling P.S.C.No.	<u>5</u>
Sec. <u>2</u>	1st	Original Revised Sheet No.	<u>6</u>
		Which was issued	<u>3-21-84</u>

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

RECEIVED

OCT 24 1986

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

*MONTHLY RATE:

Per kilowatt-hour \$0.0804

MINIMUM:

Per Kw of Billing Demand, per month \$2.69

BILLING DEMAND:

The Billing Demand will be the highest kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such kilowatt demand established during the year ending with the current month. In no event will the Billing Demand be less than 7.5 kilowatts. At the Company's option, the Billing Demand may be determined from the Company's record of the Customer's connected load (based upon nameplate rating of the equipment). In converting horse power to kilowatts, one horse power will be taken as three-fourths of one kilowatt.

PAYMENT:

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4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
BY 3rd R.S.#6
Public Service Commission
MISSOURI

FILED

NOV 4 1986
84-204
Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. 2 1st Original Sheet No. 6
Revised

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. 2 Original Sheet No. 6
Revised

Which was issued. 6-22-84

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

RECEIVED
MAR 21 1984
MISSOURI
Public Service Commission

AVAILABILITY:

This schedule will be available for electric service to any custom feed mill or grain elevator.

* MONTHLY RATE:

Per kilowatt-hour \$0.0811

* MINIMUM:

Per Kw of Billing Demand, per month \$2.72

BILLING DEMAND:

The Billing Demand will be the highest kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such kilowatt demand established during the year ending with the current month. In no event will the Billing Demand be less than 7.5 kilowatts. At the Company's option, the Billing Demand may be determined from the Company's record of the Customer's connected load (based upon nameplate rating of the equipment). In converting horse power to kilowatts, one horsepower will be taken as three-fourth of one kilowatt.

PAYMENT:

The above rate applies only if a bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

+ A portion of this rate is subject to refund if a final, nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in its Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER 83-42.

CANCELLED

NOV 4 1986

BY JMB R S #6
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAY - 7 1984
83 - 42
Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

MAY - 7 1984

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2 Original Sheet No. 6
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

RECEIVED

JUN 22 1983

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule will be available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:

Per kilowatt-hour \$0.0804

MINIMUM:

Per Kw of Billing Demand, per month \$2.69

BILLING DEMAND:

The Billing Demand will be the highest kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such kilowatt demand established during the year ending with the current month. In no event will the Billing Demand be less than 7.5 kilowatts. At the Company's option, the Billing Demand may be determined from the Company's record of the Customer's connected load (based upon nameplate rating of the equipment). In converting horse power to kilowatts, one horsepower will be taken as three-fourth of one kilowatt.

PAYMENT:

The above rate applies only if a bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
3. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
5. Bills for service will be rendered monthly.
6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984

BY RSB
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 1 - 1983

82 - 40

Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 6a

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

FEED MILL AND GRAIN ELEVATOR SERVICE
SCHEDULE PFM

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Feed Mill and Grain Elevator Service – Schedule PFM Tax Rate Reduction
\$(0.00552)

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 18th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 69.49	\$ 69.49
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 3.50	\$ 2.88
FACILITIES CHARGE		
per kW of Facilities Demand.....	\$ 2.13	\$ 2.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	\$ 0.10817	\$ 0.08272
Next 200 hours use of Metered Demand, per kWh	\$ 0.08472	\$ 0.06705
All additional kWh, per kWh.....	\$ 0.07665	\$ 0.06580

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE August 15, 2016 DATE EFFECTIVE September 14, 2016

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 17th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 68.27	\$ 68.27
DEMAND CHARGE:		
Per kW of Billing Demand	\$ 3.36	\$ 2.76
FACILITIES CHARGE		
per kW of Facilities Demand	\$ 2.04	\$ 2.04
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	\$ 0.10355	\$ 0.07919
Next 200 hours use of Metered Demand, per kWh	\$ 0.08110	\$ 0.06419
All additional kWh, per kWh	\$ 0.07338	\$ 0.06299

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

CANCELLED PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

September 14, 2016
Missouri Public
Service Commission

ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 16th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 66.99	\$ 66.99
DEMAND CHARGE:		
Per kW of Billing Demand	3.30	2.71
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.997	1.997
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.1016	0.0777
Next 200 hours use of Metered Demand, per kWh	0.0796	0.0630
All additional kWh, per kWh.....	0.0721	0.0619

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 15th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 62.84	\$ 62.84
DEMAND CHARGE:		
Per kW of Billing Demand	3.10	2.54
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.873	1.873
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0953	0.0729
Next 200 hours use of Metered Demand, per kWh	0.0747	0.0591
All additional kWh, per kWh.....	0.0676	0.0581

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$231.19.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.326 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus CANCELLED 5% then applies.

CANCELLED 5% then applies.
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011 DATE EFFECTIVE June 15, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 60.02	\$ 60.02
DEMAND CHARGE:		
Per kW of Billing Demand	2.96	2.43
FACILITIES CHARGE		
per kW of Facilities Demand	1.789	1.789
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.1114	0.0596
Next 200 hours use of Metered Demand, per kWh	0.0714	0.0564
All additional kWh, per kWh.....	0.0646	0.0555

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$220.80.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.312 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

FILED
September 10, 2010 Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 52.93	\$ 52.93
DEMAND CHARGE:		
Per kW of Billing Demand.....	2.61	2.14
FACILITIES CHARGE		
per kW of Facilities Demand.....	1.578	1.578
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0982	0.0526
Next 200 hours use of Metered Demand, per kWh.....	0.0630	0.0496
All additional kWh, per kWh.....	0.0570	0.0481

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$194.72.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.275 per kW will apply to the Facilities charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

~~CANCELLED~~
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; ~~XE 2011 0092~~

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 **August 23, 2008**

FILED
Missouri Public
Service Commission
ER-2008-0093

EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 7

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 7

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per kW of Billing Demand	4.65	3.82
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0920	0.0493
Next 200 hours use of Metered Demand, per kWh	0.0590	0.0465
All additional kWh, per kWh	0.0534	0.0451

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.258 per kW will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 11th Revised Sheet No. 7
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 10th Revised Sheet No. 7
Which was issued 11-15-02

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 49.61	\$ 49.61
DEMAND CHARGE:		
Per Kw of Billing Demand.....	4.22	3.47
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh.....	0.0814	0.0426
Next 200 hours use of Metered Demand, per kWh.....	0.0514	0.0401
All additional kWh, per kWh.....	0.0463	0.0388

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC..

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.234 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570 □
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice Presiden, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 10th Revised Sheet No. 7
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued, and for the purpose of cancelling this tariff.

Sec. 2 9th Revised Sheet No. 7
Which was Missouri Public

CANCELLED

MAR 27 2005
Public Service Commission
MISSOURI

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

REC'D NOV 15 2002

Service Commission

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 44.73	\$ 44.73
DEMAND CHARGE:		
Per Kw of Billing Demand	3.81	3.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh ..	0.0734	0.0384
Next 200 hours use of Metered Demand, per kWh .	0.0464	0.0362
All additional kWh, per kWh	0.0418	0.0350

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$164.53.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.211 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

Missouri Public Service Commission
ER 02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 9th Revised Sheet No. 7
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 8th Revised Sheet No. 7
Which was issued 9-15-97

Missouri Public Service Commission

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 42.61	\$ 42.61
DEMAND CHARGE:		
Per Kw of Billing Demand.....	3.63	2.98
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh..	0.0699	0.0366
Next 200 hours use of Metered Demand, per kWh .	0.0442	0.0345
All additional kWh, per kWh	0.0398	0.0333

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$156.74.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.201 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED

Missouri Public Service Commission
01-299

DEC 01 2002

FILED OCT 02 2001

10th 87

DATE OF ISSUE September 27, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

Public Service Commission MISSOURI EFFECTIVE

SEP 26, 2001

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 8th Revised Sheet No. 7

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 7th Revised Sheet No. 7

RECEIVED

Which was issued 07-21-97

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB SEP 15 1997

**MISSOURI
Public Service Commission**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 39.31	\$ 39.31
DEMAND CHARGE:		
Per Kw of Billing Demand.....	3.35	2.75
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh...	0.0645	0.0338
Next 200 hours use of Metered Demand, per Kwh..	0.0408	0.0318
All additional Kwh, per Kwh	0.0367	0.0307

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$144.60.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.185 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED

FILED

OCT 02 2001

SEP 19 1997

9th RS 7
Public Service Commission
MISSOURI

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For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

RECEIVED

**TOTAL ELECTRIC BUILDING SERVICE
 SCHEDULE TEB**

JUL 21 1997

**MISSOURI
 Public Service Commission**

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 38.64	\$ 38.64
DEMAND CHARGE:		
Per Kw of Billing Demand.....	3.29	2.70
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh ..	0.0634	0.0332
Next 200 hours use of Metered Demand, per Kwh..	0.0401	0.0313
All additional Kwh, per Kwh.....	0.0361	0.0302

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$142.17.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.182 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED

FILED

SEP 19 1997

JUL 28 1997

8th RS 7

97 - 81

Public Service Commission
 MISSOURI

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 7

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 7

Which was issued 08-02-94

RECEIVED

NOV 8 1995

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 36.31	\$ 36.31
DEMAND CHARGE:		
Per Kw of Billing Demand.....	3.09	2.54
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh ..	0.0596	0.0312
Next 200 hours use of Metered Demand, per Kwh..	0.0377	0.0294
All additional Kwh, per Kwh.....	0.0339	0.0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$133.58.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.171 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED

JUL 28 1997

BY RS 7
Public Service Commission
MISSOURI

NOV 15 1995
95-279
MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 7
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 7
which was issued 08-20-90

RECEIVED

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB AUG 3 1994

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

NO PUBLIC SERVICE COMM.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 36.31	\$ 36.31
DEMAND CHARGE:		
Per Kw of Billing Demand.....	2.94	2.40
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh ..	0.0596	0.0312
Next 200 hours use of Metered Demand, per Kwh..	0.0377	0.0294
All additional Kwh, per Kwh	0.0339	0.0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$133.58.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.623 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

NOV 15 1995
BY 6th RS 7
Public Service Commission

FILED

AUG 15 1994
94 - 174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

The Empire District Electric Company

Sec. 2 4th ~~Original~~ Revised Sheet No. 7
Cancelling P.S.C.Mo.No. 5

For ALL TERRITORY

Sec. 2 3rd ~~Original~~ Revised Sheet No. 7
Which was issued 10-14-87

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AUG 31 1990

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

Public Service Commission

*MONTHLY RATE:

First 150-Kwh or less		\$17.64
Next 850-Kwh, per Kwh0883
	Summer Season	Winter Season
Next 9,000-Kwh used, per Kwh0554	.0427
All in addition to 10,000-Kwh, per Kwh0537	.0411

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours by 3%.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

AUG 15 1994

SEP 10 1990

BY 5th R.S. #7

90-138

Public Service Commission MISSOURI Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

EFFECTIVE SEPTEMBER 10, 1990

The Empire District Electric Company

Original
Sec. 2 3rd Revised Sheet No. 7
Cancelling P.S.C. Mo. No. 5
Original
Sec. 2 2nd Revised Sheet No. 7
Which was issued 10-24-86

For ALL TERRITORY

RECEIVED

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

OCT 14 1987

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MISSOURI

*MONTHLY RATE:

First 150-Kwh or less	\$16.69
Next 850-Kwh, per Kwh0835
	Summer Season Winter Season
Next 9,000-Kwh used, per Kwh0524 .0404
All in addition to 10,000-Kwh, per Kwh0508 .0389

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours by 3%.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

FILED

SEP 10 1990
BY 4th RS #7
Public Service Commission
MISSOURI

OCT 15 1987
10-87-48 + EO-87-114
Public Service Commission

DATE OF ISSUE OCT 14 1987

DATE EFFECTIVE OCT 15 1987

ISSUED BY R. L. LAMB, President, Joplin, MO.

The Empire District Electric Company

Original
 Sec. 2 2nd Revised Sheet No. 7
 Cancelling P.S.C.No. 5
 Original
 Sec. 2 1st Revised Sheet No. 7
 Which was issued 3-21-84

For ALL TERRITORY

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB

RECEIVED
 OCT 24 1986
 MISSOURI
 Public Service Commission

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, etc. and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

*MONTHLY RATE:

First 150-Kwh or less		\$17.34
Next 850-Kwh, per Kwh0868
	Summer Season	Winter Season
Next 9,000-Kwh used, per Kwh0544	.0420
All in addition to 10,000-Kwh, per Kwh0529	.0404

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours by 3%.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 15 1987
BY 3482 S.# 7

FILED
 NOV 4 1986
 84-204
 Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

Public Service Commission
MISSOURI DATE EFFECTIVE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The Empire District Electric Company

P.S.C. Mo. No. 5

Sec. . . 2 . . . 1st . . . Original Sheet No. . . . 7
Revised

Canceling P.S.C. Mo. No. 5

For ALL TERRITORY

Sec. . . 2 Original Sheet No. . . . 7
Revised

Which was issued. 6-22-83

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc. and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

RECEIVED

 MAR 21 1984

 MISSOURI
 Public Service Commission

MONTHLY RATE:

First 150-Kwh or less		\$17.50	
Next 850-Kwh, per Kwh0675	
	Summer Season		Winter Season
Next 9,000-Kwh used, per Kwh0548		.0423
All in addition to 10,000-Kwh used, per Kwh0533		.0407

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the remaining eight monthly billing periods of the calendar year.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt-hours by 3%.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

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2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
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4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
5. Where the customer's use of welding, or other equipment, characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Section 83-42 will apply in amendment to the provisions of this schedule.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 8 Section 5, are a part of this schedule.

CANCELLED
 NOV 4 1986
 R.S.# 7
 PUBLIC SERVICE COMMISSION

FILED
 MAY - 7 1984
 83 - 42
 Public Service Commission

+ A portion of this rate is subject to refund if the Commission in a final order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in this Case Number CV183-737CC and thereby affirming the decision of the Missouri Public Service Commission in Case Number ER 83-42.

Any amount subject to refund will be with interest at a rate determined by the Commission in Case No. ER 83-42.

*INDICATES CHANGE IN RATE OR TEXT + INDICATES NEW RATE OR TEXT

DATE OF ISSUE MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

MAY - 7 1984

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. . . . 5

The Empire District Electric Company

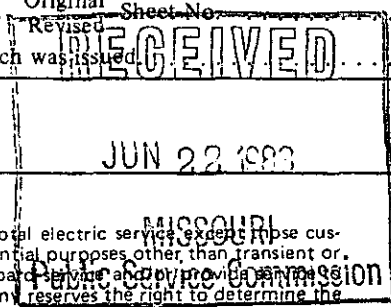
Sec. Original Sheet No. . . . 7
Revised

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.
Revised

Which was issued



TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service, except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc. and others who provide transient room and/or room and board service and who provide transient dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:

First 150-Kwh or less		\$17.34
Next 850-Kwh, per Kwh.0868
	Summer Season	Winter Season
Next 9,000-Kwh used, per Kwh.0544	.0420
All in addition to 10,000-Kwh used, per Kwh.0529	.0404

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

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The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt-hours by 3%.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
MAY - 7 1984
BY late RS 7
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
AUG 1 - 1983
82 - 40
Public Service Commission

DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 7a

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 7a

For ALL TERRITORY

**TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB**

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 7a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 7a
Which was issued 9-15-97

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

Missouri Public
Service Commission

REC'D SEP 26 2001

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Missouri Public
Service Commission
9-2-99

FILED OCT 02 2001

DATE OF ISSUE September 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE [REDACTED]
OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 3rd Revised Sheet No. 7a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 7a
Which was issued 07-21-97

RECEIVED

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB SEP 15 1997

MISSOURI
Public Service Commission

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT 02 2001
By 4th RS 7a
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE SEP 15 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE SEP 19 1997

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 7a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 1st **RECEIVED** Sheet No. 7a
Which was issued 11-03-95

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB JUL 21 1997

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

MISSOURI
Public Service Commission

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate amount of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 19 1997

BY 3rd RS 7a

Public Service Commission
MISSOURI

FILED

JUL 28 1997

97-81

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE July 28, 1997

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 7a

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 7a

Which was issued 08-02-94

RECEIVED

NOV 8 1995

TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB MISSOURI

Public Service Commission

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997

BY 2nd R.S. 7a Public Service Commission MISSOURI

FILED

NOV 15 1995

95-279 MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 7a

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

RECEIVED
which was issued

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB
AUG 3 1994

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the percentage part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

MO. PUBLIC SERVICE COM.

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CANCELLED

NOV 15 1995
BY Lat RS 7a
Public Service Co.
Missouri

FILED

AUG 15 1994

94 - 174

MISSOURI

Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 7b

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

TOTAL ELECTRIC BUILDING SERVICE
SCHEDULE TEB

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Total Electric Building Service – Schedule TEB Tax Rate Reduction \$(0.00408)

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 8

Canceling P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 8

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 5th Revised Sheet No. 8
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 8
Which was issued 11-07-94



RECEIVED

NOV 8 1995

MISSOURI
Public Service Commission

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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

FILED
NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 8
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 8
Which was issued 08-02-94

RECEIVED

SMALL GENERAL TIME OF USE SERVICE
SCHEDULE SGTU

NOV 4 1994

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to 100 Customers.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE:		
Single Phase	\$ 20.00	\$ 20.00
Three Phase.....	25.00	25.00
ENERGY CHARGE, per Kwh:		
Peak Period.....	0.1014	0.0474
Shoulder Period	0.0621	
Off-Peak Period	0.0484	0.0451

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

CANCELLED

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, 5% above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

NOV 1 1995
BY 5 RS 8
Public Service Commission

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meter may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

FILED

DEC 7 1994

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 8
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 8
which was issued 05-15-86

RECEIVED

SMALL GENERAL TIME OF USE SERVICE
SCHEDULE SGTU **AUG 3 1994**

AVAILABILITY:

This schedule is available to any general service customer on the lines of the Company whose electric load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to 100 Customers.

NO PUBLIC SERVICE COM

MONTHLY RATE:

	Summer Season	Winter Season	CANCELLED
CUSTOMER CHARGE:			
Single Phase.....	\$ 20.00	\$ 20.00	
Three Phase.....	25.00	25.00	
ENERGY CHARGE, per Kwh:			
Peak Period.....	0.1014	0.0474	
Shoulder Period.....	0.0621		
Off-Peak Period.....	0.0484	0.0451	

DEC 7 1994
BY Th R.S. #8
Public Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly. At the option of the Company, however, the meter may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

AUG 15 1994
94 - 174

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994
Public Service Commission

The Empire District Electric Company

Original
Sec. 2 2nd Revised Sheet No. 8
Cancelling P.S.C.No. 5

For ALL TERRITORY

Original
Sec. 2 1st Revised Sheet No. 8
~~Which was issued 3-21-84~~

TIME OF USE SERVICE
SCHEDULE TU

RECEIVED
MAY 9 1986
MISSOURI
Public Service Commission

BLANK SHEET
Cancelling
Time of Use Service

CANCELLED

AUG 15 1994
BY 3rd R.S. #8
Public Service Commission
MISSOURI

PAID
JUN 14 1986
Public Service Commission

DATE OF ISSUE MAY 15, 1986

DATE EFFECTIVE JUNE 14, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. ... 2 ... 1st ... Original Sheet No. 8

Revised Cancelling P.S.C. Mo. No. 5

For..... ALL TERRITORY

Sec. ... 2 ... Original Sheet No. 8

Revised Which was issued. 6-22-83

TIME OF USE SERVICE
SCHEDULE TU

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/ or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability of the availability of this rate to any specific applicant for electric service. The availability is limited to a maximum of 50 customers.

* MONTHLY RATE:

CUSTOMER CHARGE, per Month.	\$19.20
ENERGY CHARGE, per Kwh:	
On-Peak0548
Off-Peak0431

MAR 21 1984

MISSOURI
Public Service Commission

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak period will be the weekday hours between 11:00 a.m. and 8:00 p.m. during the Summer Season, and the Off-Peak period will be all of the remaining hours.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Interim, night or seasonal service will not be provided.
7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimate of kWh consumption.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

RECEIVED
JUN 14 1986
P.S.# 8
PUBLIC SERVICE COMMISSION
OF MISSOURI

+ A portion of this rate is subject to refund if a final nonappealable order is issued reversing the order of the Circuit Court of the Twenty Ninth Judicial Circuit in its Case Number by the Missouri Public Service Commission in its Case Number and thereby affirming the decision of the Missouri Public Service Commission.

Any amount subject to refund will be with interest at a rate equal to the Company's authorized overall rate of return as determined by the Commission in Case No. ER-83-42.

FILED
MAY - 7 1984
83 - 42
Public Service Commission

*INDICATES CHANGE IN RATE OR TEXT

+INDICATES NEW RATE OR TEXT

DATE OF ISSUE..... MARCH 21, 1984

DATE EFFECTIVE

ISSUED BY R. L. LAMB, President, Joplin, Mo.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

The Empire District Electric Company

Sec. 2 Original Sheet No. 8

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

Sec. Original Sheet No.

Which was issued



TIME OF USE SERVICE SCHEDULE TU

JUN 22 1983

AVAILABILITY:

This schedule is available for electric service to any general service customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal billings on a transient or seasonal basis, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to a maximum of 50 customers.



MONTHLY RATE:

CUSTOMER CHARGE, per Month. \$19.00
ENERGY CHARGE:
On-Peak, per Kwh. .0544
Off-Peak, per Kwh .0428

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak period will be the weekday hours between 11:00 a.m. and 8:00 p.m. during the Summer Season, and the Off-Peak period will be all of the remaining hours.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

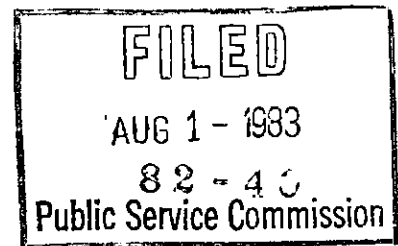
There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the Customer, and will not be resold, redistributed, or submetered, directly or indirectly.
3. Service will be supplied through a single meter unless otherwise authorized by the Company.
4. Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities...
5. Living quarters incidental to commercial or industrial operations...
6. The term of service will not be less than one (1) year.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

MAY - 7 1984
BY JAE R S 8
PUBLIC SERVICE COMMISSION OF MISSOURI



DATE OF ISSUE JUNE 22, 1983

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 14th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 9

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 259.01	\$ 259.01
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 25.160	\$ 17.10
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand.....	\$ 0.500	\$ 0.500
ENERGY CHARGE, per kWh:		
On-Peak Period	\$ 0.05412	\$ 0.03838
Shoulder Period	\$ 0.04371	
Off-Peak Period	\$ 0.03373	\$ 0.03184

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CURTAILMENT LIMITS:

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed fifty (50) hours through October 31, 2016, after which the maximum number of hours of interruption for the November 1, 2016 to October 31, 2017 contract year will be seventy five (75) hours, and the maximum number of hours of interruption after November 1, 2017 will be one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

DATE OF ISSUE August 15, 2016

DATE EFFECTIVE September 14, 2016

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

CANCELLED
September 16, 2020
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 9

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 255.97	\$ 255.97
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 24.87	\$ 16.90
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 0.500	\$ 0.500
ENERGY CHARGE, per kWh:		
On-Peak Period	\$ 0.05349	\$ 0.03791
Shoulder Period	\$ 0.04320	
Off-Peak Period	\$ 0.03334	\$ 0.03147

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CURTAILMENT LIMITS:

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed fifty (50) hours through October 31, 2016, after which the maximum number of hours of interruption for the November 1, 2016 to October 31, 2017 contract year will be seventy five (75) hours, and the maximum number of hours of interruption after November 1, 2017 will be one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 6, 2015 July 26, 2015
~~August 6, 2015~~

FILED
Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 9

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 246.47	\$ 246.47
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	23.95	16.27
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.481	0.481
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0515	0.0365
Shoulder Period	0.0416	
Off-Peak Period	0.0321	0.0303

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CURTAILMENT LIMITS:

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred hours (100) during each Curtailment Year. The Curtailment Contract Year shall be June 1 through May 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 10th Revised Sheet No. 9

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 231.18	\$ 231.18
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	22.46	15.26
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand.....	0.451	0.451
ENERGY CHARGE, per kWh:		
On-Peak Period.....	0.0483	0.0343
Shoulder Period	0.0390	
Off-Peak Period.....	0.0301	0.0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CURTAILMENT LIMITS:

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred hours (100) during each Curtailment Year. The Curtailment Contract Year shall be June 1 through May 31.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

CANCELLED

April 1, 2013

Missouri Public

Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 10th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 9th Revised Sheet No. 9

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 220.80	\$ 220.80
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand.....	21.45	14.57
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand.....	0.431	0.431
ENERGY CHARGE, per kWh:		
On-Peak Period.....	0.0462	0.0328
Shoulder Period.....	0.0372	
Off-Peak Period.....	0.0288	0.0271

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 9th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 9

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 194.72	\$ 194.72
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	18.92	12.85
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.38	0.38
ENERGY CHARGE, per kWh:		
On-Peak Period.....	0.0407	0.0289
Shoulder Period	0.0328	
Off-Peak Period.....	0.0254	0.0239

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; XF 2011 0092

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 August 23, 2008

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 9

Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 9

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:
This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
ON-PEAK DEMAND CHARGE, per kW	17.94	12.18
SUBSTATION FACILITIES CHARGE, per kW	0.36	0.36
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0381	0.0271
Shoulder Period	0.0307	
Off-Peak Period	0.0238	0.0224

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 8:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):
The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:
The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:
The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:
The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):
An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, end agreed upon between Company and PRAXAIR.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 7th Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 6th Revised Sheet No. 9
Which was issued 11-15-02

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 182.49	\$ 182.49
ON-PEAK DEMAND CHARGE, per Kw	16.31	11.08
SUBSTATION FACILITIES CHARGE, per Kw	0.33	0.33
ENERGY CHARGE, per kWh:		
On-Peak Period.....	0.0325	0.0225
Shoulder Period	0.0258	
Off-Peak Period.....	0.0195	0.0182

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

Filed
MO PSC

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 9
Which was issued 09-26-01

CANCELLED

MAR 27 2005
Public Service Commission
MISSOURI

Missouri Public Service Commission
REC'D NOV 15 2002

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

Service Commission

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 164.53	\$ 164.53
ON-PEAK DEMAND CHARGE, per Kw.....	14.71	9.99
SUBSTATION FACILITIES CHARGE, per Kw.....	0.30	0.30
ENERGY CHARGE, per kWh:		
On-Peak Period.....	0.0293	0.0202
Shoulder Period.....	0.0232	
Off-Peak Period.....	0.0175	0.0165

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

Missouri Public Service Commission
ER-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 9
Which was issued 9-15-97

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 156.74	\$ 156.74
ON-PEAK DEMAND CHARGE, per Kw	14.11	9.59
SUBSTATION FACILITIES CHARGE, per Kw	0.29	0.29
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0281	0.0194
Shoulder Period.....	0.0223	
Off-Peak Period.....	0.0168	0.0158

CANCELLED
 DEC 01 2002
 MISSOURI PUBLIC SERVICE COMMISSION

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

Missouri Public
Service Commission
01-299

FILED OCT 02 2001

DATE OF ISSUE September 27, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

DATE EFFECTIVE October 20, 2001

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 9
Which was issued 07-21-97

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

SEP 15 1997

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 144.60	\$ 144.60
ON-PEAK DEMAND CHARGE, per Kw	13.02	8.85
SUBSTATION FACILITIES CHARGE, per Kw.....	0.27	0.27
ENERGY CHARGE, per Kwh:		
On-Peak Period.....	0.0259	0.0179
Shoulder Period	0.0206	
Off-Peak Period.....	0.0155	0.0146

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CANCELLED

OCT 02 2001

FILED

by 5th RS 9
Public Service Commission

SEP 19 1997

DATE OF ISSUE SEP 15 1997

MISSOURI
DATE EFFECTIVE SEP 19 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

MO. PUBLIC SERVICE COMM.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5
Which was issued 11-03-95

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P **JUL 21 1997**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MISSOURI

Public Service Commission

CANCELLED

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 142.17	\$ 142.17
ON-PEAK DEMAND CHARGE, per Kw	12.80	8.71
SUBSTATION FACILITIES CHARGE, per Kw	0.27	0.27
ENERGY CHARGE, per Kwh:		
On-Peak Period	0.0254	0.0176
Shoulder Period	0.0202	
Off-Peak Period	0.0152	0.0144

SEP 19 1997

4th RS 9
Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

FILED

JUL 28 1997

97 - 81

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 9
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 9
Which was issued 08-02-94

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
ON-PEAK DEMAND CHARGE, per Kw	12.03	8.18
SUBSTATION FACILITIES CHARGE, per Kw25	.25
ENERGY CHARGE, per Kwh:		
On-Peak Period.....	.0239	.0165
Shoulder Period0190	
Off-Peak Period0143	.0135

RECEIVED

NOV 8 1995

MISSOURI
Public Service Commission

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CANCELLED

FILED

JUL 28 1997

NOV 15 1995
95 - 279

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 3, 1995

BY J. M. R. S. P.
Public Service Commission
MISSOURI

November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 9

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 9

Which was issued 02-01-93

RECEIVED

AUG 9 1994

**SPECIAL CONTRACT: PRAXAIR
SCHEDULE SC-P**

MO. PUBLIC SERVICE COMM.

AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
ON-PEAK DEMAND CHARGE, per Kw	12.03	8.18
SUBSTATION FACILITIES CHARGE, per Kw25	.25
ENERGY CHARGE, per Kwh:		
On-Peak Period.....	.0239	.0165
Shoulder Period.....	.0190	
Off-Peak Period.....	.0143	.0135

CANCELLED

NOV 17 1995
BY 2nd RS 9
Public Service Comm.

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

FILED

JAN 1 1995

MISSOURI

Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE January 1, 1995

The Empire District Electric Company

Original
Sec. 2 - Revised Sheet No. 9
Cancelling P.S.C.No.
Original
Sec. - Revised Sheet No.
Which was issued

For ALL TERRITORY

RECEIVED
FEB 1 1993

SPECIAL CONTRACT: PRAXAIR
SCHEDULE SCP MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to PRAXAIR INC. as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR INC. (Customer) dated November 19, 1992 ("the contract"). The Company shall supply, sell and deliver electric power to the Customer at the point of delivery set forth in Article III of the contract, and the Customer shall take and pay for said power under the provisions of the contract as it is presently constituted and as shown below or as it may be reconstituted in the future by the Company with the approval of the Public Service Commission of the State of Missouri, or other competent authority having jurisdiction, subject, however to all the terms, conditions and provisions of the contract.

NET MONTHLY RATE:

DEMAND CHARGE:

First 5800 Kw, or less, of Billing Demand \$21,991.00
Next 200 Kw of Billing Demand, per Kw 3.63
Excess of 6,000 Kw of Billing Demand, per Kw 3.52

ENERGY CHARGE:

First 400,000 Kwh, per Kwh \$ 0.0274
Next 250 Kwh per Kw of Billing Demand, per Kwh 0.0263
Next Kwh, per Kwh (up to 690 Hours use of Billing Demand) .. 0.0252
All additional Kwh over 690 hours use of Billing Demand, per Kwh 0.0185

CANCELLED

JAN 01 1995

BY let R.S #9
Public Service Commission
MISSOURI

The trailing step energy charge (\$0.0185 per Kwh) will be in effect through June 1, 1993. The trailing step energy charge will be adjusted each succeeding year by December 31 for the following twelve (12) months (June 1 through May 31). The cost will be adjusted in accordance with the Company's anticipated cost of generation for that year.

DETERMINATION OF BILLING DEMAND:

The monthly "Billing Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the weekday hours of 6:00 a.m. to 10:00 p.m.; but no "Billing Demand" shall be less than 65% of the highest "Billing Demand" established during the 12-month period ending with the current month; and in no event shall the "Billing Demand" be less than 5800 kilowatts, nor less than the contracted interruptible capacity as specified in Article V of the contract or any future amendments thereto. Depending upon the energy supply and cost conditions, the Company may temporarily extend the off-peak hours at the Customer's request. The extended hours may include morning hours after 6:00 a.m. or evening hours prior to 10:00 p.m. or selected hours on holidays when Asbury or other low-cost generation is available. Higher demands which are established at times other than those weekday hours specified above shall not be used to establish the "Billing Demand".

MINIMUM MONTHLY BILL:

Except as provided in ARTICLES IX AND XII of above-mentioned contract, the Minimum Monthly Bill shall be the Demand Charge.

MINIMUM ANNUAL REVENUE:

During any contract year (being twelve months period subsequent to the date of initial service contract and of each anniversary of such date, during the term of the contract), the total amount of all monthly bills for service hereunder shall not be less than \$50.00 per kilowatt of Customer's highest Billing Demand during the contract period to date. The date of initial service contract shall be the date beginning the period billed next after the execution of said contract. The minimum annual revenue requirement will not apply if service has been suspended, interrupted or interfered with in accordance with the provisions of the first paragraph of ARTICLE IX of the contract.

INTERRUPTIBLE CAPACITY:

The Company agrees to make available 5600 kilowatts of interruptible capacity and the Customer agrees to purchase 5600 kilowatts of interruptible capacity for an initial term of 60 months starting June 1, 1993. The interruptible capacity and associated credit provisions specified in Article V of the contract shall be renewed for three (3) successive five (5) year terms, unless cancelled by six month's written notice prior to the end of each 5 year term by either the Company or the Customer; provided however, that cancellation of Article V of the contract shall not affect the remainder of the contract, the term of which being governed by ARTICLE XII and XV thereof. The following terms apply:

FILED

DATE OF ISSUE February 1, 1993

DATE EFFECTIVE March 3, 1993

ISSUED BY R. L. LAMB, President, Joplin, MO.

MAR 3 1993
93 - 176

MO. PUBLIC SERVICE COMM.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 9a

Canceling P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 9a

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

Praxair shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038;
YE-2021-0041

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011
FILED
Missouri Public
Service Commission

ER-2011-0004; YE-2011-0615

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 9a

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 9a

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

DATE OF ISSUE December 28, 2006 DATE EFFECTIVE January 27, 2007
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO December 14, 2007

CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

ER-2006-0315

Filed
Missouri Public
Service Commission

Sec. 2 4th Revised Sheet No. 9a
Cancelling P.S.C. Mo. No. 5
Sec. 2 3rd Revised Sheet No. 9a
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED

SEP 15 1997

MISSOURI

Public Service Commission

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

FILED

SEP 19 1997

DATE OF ISSUE SEP 15 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE SEP 19 1997

MO. PUBLIC SERVICE COMM

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 9a

Case No. 5

RECEIVED

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 9a

Which was issued 11-03-95

JUL 21 1997

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

MISSOURI

Public Service Commission

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

CANCELLED

FILED

SEP 19 1997

4th RS 9a

JUL 28 1997

DATE OF ISSUE July 21, 1997

Public Service Commission

DATE EFFECTIVE July 28, 1997

97-81

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

MO. PUBLIC SERVICE COMM

Sec. 2 2nd Revised Sheet No. 9a

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

JUL 28 1997

BY 3rd RS 9a
Public Service Commission

Sec. 2 1st Revised Sheet No. 9a

Which was issued 08-02-94

RECEIVED

NOV 8 1995

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

MISSOURI

Public Service Commission

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

r b l e u

NOV 15 1995

95 - 279

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 9a

Cancelling P.S.C. No.

RECEIVED

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 9a

Which was issued 2-1-93

AUG 3 1994

**SPECIAL CONTRACT: PRAXAIR
SCHEDULE SC-P**

MO. PUBLIC SERVICE COMM.

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

1. The MFD shall be increased to equal the actual demand placed on the Company's system during the requested interruption;
2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

NOV 1 1993
2nd RS 9a
Public Service

FILED

JAN 1 1995

**MISSOURI
Public Service Commission**

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE January 1, 1995

The Empire District Electric Company

Original
Sec. 2 Revised Sheet No. 9a

For ALL TERRITORY

Cancelled P. S. C. Mo. No.

RECEIVED

Original
Sec. Revised Sheet No.

FEB 1 1993
Which was issued

SPECIAL CONTRACT: PRAXAIR
SCHEDULE SCP

MISSOURI
Public Service Commission

1. The Customer shall reduce its purchases from the Company by an amount equal to the agreed interruptible capacity as requested by the Company. The Company agrees to give notice of at least thirty minutes prior to a scheduled interruption. The Customer's load will be reduced 5600 Kw from the peak billing demand registered thus far in the month.
 - a. If the Customer, at the time of notification, has reduced load due to equipment failure and notified the Company of same, the load will be reduced from the Customer's demand previously registered in that particular month.
2. The Company will not request more than 400 hours of interruption over each twelve month period, starting with June 1 of each year.
3. An interruptible capacity credit equal to 5600 times 75% of the trailing block of the demand charge shall be applied to the Customer's monthly bill as long as the contract is in force.
4. In the event that the Customer fails to reduce its purchase 5600 Kw from the peak demand billing demand registered thus far in the month when requested to do so by the Company, ARTICLE V of the contract shall, without notice, immediately and automatically become null and void and no credit for interruptible capacity shall be applied to the Customer's monthly bill for the month in which the Customer fails to reduce its purchases and all remaining months under the voided provisions.
5. In the event the Customer fails to reduce its purchase by 5600 Kw when requested by the Company, and ARTICLE V becomes void as defined in the above paragraph, the Customer shall make payment to the Company for each month remaining in the five-year period under said voided ARTICLE V, or until contract is terminated in accordance with the provision of ARTICLE XII and XV of the contract. Customer shall not be required to make any payments during periods when service is suspended, interrupted, or interfered with in accordance with the provisions of the first paragraph of ARTICLE IX of the contract. Said payment shall begin with the month when the Customer fails to reduce his purchases upon the request of the Company, and shall be equal to 5600 times 75% of the trailing block of the demand charge.
6. The interruptible capacity and associated credit specified herein may be increased by a letter of mutual agreement between the Company and the Customer prior to December 31st of each calendar year. Said increase will become effective for a new 5 year term beginning on June 1 of the following year subject to the cancellation and termination provisions specified in the contract. ARTICLE V of the contract shall be terminated in the event the contract is terminated in accordance with the provisions of ARTICLE XII and XV thereof.

CONTRACT PROVISIONS:

This schedule consists of excerpts from a contract. For provisions of service not specified in this schedule, the contract or the Company's general rules and regulations, as the case may be, shall control. In the event of any conflict between the contractual provisions and the general rules and regulations, the contract shall control.

CANCELLED

JAN 01 1995
BY *let R.S. # 9a*
Public Service Commission
MISSOURI

FILED

MAR 3 1993
93 - 176
MO. PUBLIC SERVICE COMM.

DATE OF ISSUE February 1, 1993

DATE EFFECTIVE March 3, 1993

ISSUED BY R. L. LAMB, President, Joplin, MO.

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 9th Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 9b

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

A monthly credit of \$4.01 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, SC-P, is available for service to Praxair, Inc. only in the event there is a contract for power service in effect between the Company and Praxair, Inc.

CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

FILED
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 9b

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDIT:

A monthly credit of \$3.76 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company may request a demand reduction on any day.
4. This schedule, SC-P, is available for service to Praxair, Inc. only in the event there is a contract for power service in effect between the Company and Praxair, Inc.

CANCELLED

April 1, 2013

Missouri Public

Service Commission

ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 9b

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

SUBSTATION FACILITIES:

The above Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

MONTHLY CREDITS:

The following monthly credit on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contract from October 2001 to October 2006	\$ 4.86
For 5 year contracts beginning in 2002 and beyond	3.76
For 1 year contract from October 2006 to October 2007	4.86
For 1 year contract from October 2007 to October 2008	4.86
For 1 year contract from October 2008 to October 2009	4.86
For 1 year contract from October 2009 to October 2010	4.86

REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008 August 23, 2008

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 9b

Canceling P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 9b

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

MONTHLY CREDITS:

The following monthly credit on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contract from October 2001 to October 2006.....	\$ 4.86
For 5 year contracts beginning in 2002 and beyond	3.76
For 1 year contract from October 2006 to October 2007.....	4.86
For 1 year contract from October 2007 to October 2008.....	4.86

REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 kW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 9b
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 9b
Which was issued 9-26-01

**SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P**

MONTHLY CREDITS:

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contract from October 2001 to October 2006	\$ 4.86
For 5 year contracts beginning in 2002 and beyond	3.76
For 1 year contract from October 2006 to October 2007	4.86
For 1 year contract from October 2007 to October 2008	4.86

REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 KW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

ER-2004-0570
March 27, 2005

**FILED
MO PSC**

DATE OF ISSUE March 17, 2005
ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

CANCELLED

Sec. 2 4th Revised Sheet No. 9b
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

MAR 27 2005
By SRS90
Public Service Commission
MISSOURI

2 3rd Revised Sheet No. 9b
Which was issued 9-15-97

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXIS
SCHEDULE SC-P

Missouri Public Service Commission

REC'D SEP 26 2001

MONTHLY CREDITS:

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contracts beginning in 1994	\$ 3.21
For 5 year contracts beginning in 1995	3.34
For 5 year contracts beginning in 1996	3.47
For 5 year contracts beginning in 1997	3.61
For 5 year contracts beginning in 1998	3.76
For 5 year contracts beginning in 2001	4.86
For 5 year contracts beginning in 2002 and beyond	3.76

REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superseded contract and the recalculated interruptible credit.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 KW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

Missouri Public Service Commission
01-299
FILED OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 9b
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 9b
Which was issued 07-21-97

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR **SEP 15 1997**
SCHEDULE SC-P

MISSOURI
Public Service Commission

MONTHLY CREDITS:

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contracts beginning in 1994.....	\$ 3.21
For 5 year contracts beginning in 1995.....	3.34
For 5 year contracts beginning in 1996.....	3.47
For 5 year contracts beginning in 1997.....	3.61
For 5 year contracts beginning in 1998 and beyond.....	3.76

REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

SPECIAL CONDITIONS OF SERVICE:

1. The minimum ID shall be at least 5600 KW.
2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

CANCELLED

OCT 02 2001
by 4th RS 9b
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 2nd Revised Sheet No. 9b
Cancelling P.S.C. Mo. No. 5
Sec. 2 1st Revised Sheet No. 9b
Which was issued 11-03-95

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

JUL 21 1997

**MISSOURI
Public Service Commission**

MONTHLY CREDITS:

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contracts beginning in 1994.....	\$ 3.21
For 5 year contracts beginning in 1995.....	3.34
For 5 year contracts beginning in 1996.....	3.47
For 5 year contracts beginning in 1997.....	3.61
For 5 year contracts beginning in 1998 and beyond.....	3.76

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Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

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4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

CANCELLED

SEP 19 1997

3rd Rs9b
Public Service Commission
MISSOURI

FILED

JUL 28 1997

97-81
MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 9b

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 9b

Which was issued 08, 02, 94

RECEIVED
NOV 8 1995

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

MISSOURI
Public Service Commission

MONTHLY CREDITS:

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contracts beginning in 1994.....	\$	3.21
For 5 year contracts beginning in 1995.....		3.34
For 5 year contracts beginning in 1996.....		3.47
For 5 year contracts beginning in 1997.....		3.61
For 5 year contracts beginning in 1998 and beyond		3.76

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4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

CANCELLED

JUL 28 1997

BY 2nd RG 9b
Public Service Commission
MISSOURI

FILED

NOV 15 1995
95 - 279

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 9b

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Original Sheet No. _____

Which was issued _____

RECEIVED

SPECIAL CONTRACT: PRAXAIR
SCHEDULE SC-P

AUG 3 1994

MONTHLY CREDITS:

MO. PUBLIC SERVICE COMM.

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contracts beginning in 1994.....	\$	3.21
For 5 year contracts beginning in 1995.....		3.34
For 5 year contracts beginning in 1996.....		3.47
For 5 year contracts beginning in 1997.....		3.61
For 5 year contracts beginning in 1998 and beyond.....		3.76

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Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

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2. The Company will give Customer a minimum of 30-minutes notice prior to demand reduction.
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4. The number of hours of demand reduction per day are not limited.
5. The Company may request a demand reduction on any day.

CANCELLED

NOV 17 1995
BY Let RS 9b
Public Service C

FILED

JAN -1 1995

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 Original Sheet No. 9c

Canceling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR
SCHEDULE SC-P

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Special Transmission Service Contract Praxair – Schedule SC-P Tax Rate Reduction
\$(0.00245)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 10

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 10

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 10
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 10
Which was issued 9-15-97



Missouri Public
Service Commission

REC'D SEP 26 2001

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Missouri Public
Service Commission
01-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 10
Cancelling P.S.C. Mo. No. 5
Sec. 2 2nd Revised Sheet No. 10
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED

SEP 15 1997

SPECIAL TRANSMISSION SERVICE CONTRACT: ICI
SCHEDULE SC-ICI

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to ICI Explosives USA, Inc. (ICI) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and ICI EXPLOSIVES USA, INC. (Customer) dated May 30, 1967 ("the contract"). The Company shall supply, sell and deliver electric power to the Customer at the point of delivery set forth in the contract, and the Customer shall take and pay for said power under the provisions of the contract as it is presently constituted and as shown below or as it may be reconstituted in the future by the Company with the approval of the Public Service Commission of the State of Missouri, or other competent authority having jurisdiction.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 144.60	\$ 144.60
ON-PEAK DEMAND CHARGE, per Kw	13.02	8.85
SUBSTATION FACILITIES CHARGE, per Kw.....	0.27	0.27
ENERGY CHARGE, per Kwh:		
On-Peak Period.....	0.0259	0.0179
Shoulder Period.....	0.0206	
Off-Peak Period.....	0.0155	0.0146

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, or as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMAND (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours stated above; the Substation Facilities Demand, if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall on-peak Demand be less than 6000 Kw.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus the Demand Charge.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

CANCELLED

FILED

OCT 02 2001

SEP 19 1997

By 4th RS 10
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 10
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 10
Which was issued 11-03-95

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: ICI JUL 21 1997
SCHEDULE SC-ICI

MISSOURI
Public Service Commission

AVAILABILITY:

This schedule is available for electric service to ICI Explosives USA, Inc. (ICI) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and ICI EXPLOSIVES USA, INC. (Customer) dated May 30, 1967 ("the contract"). The Company shall supply, sell and deliver electric power to the Customer at the point of delivery set forth in the contract, and the Customer shall take and pay for said power under the provisions of the contract as it is presently constituted and as shown below or as it may be reconstituted in the future by the Company with the approval of the Public Service Commission of the State of Missouri, or other competent authority having jurisdiction.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 142.17	\$ 142.17
ON-PEAK DEMAND CHARGE, per Kw	12.80	8.71
SUBSTATION FACILITIES CHARGE, per Kw	0.27	0.27
ENERGY CHARGE, per Kwh:		
On-Peak Period	0.0254	0.0176
Shoulder Period	0.0202	
Off-Peak Period	0.0152	0.0144

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, or as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMAND (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours stated above; the Substation Facilities Demand, if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall on-peak Demand be less than 6000 Kw.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus the Demand Charge.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

CANCELLED

SEP 19 1997
3rd RS10
Public Service Commission
MISSOURI

FILED

JUL 28 1997
97 - 81
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997

DATE EFFECTIVE July 28, 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 10
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 10
Which was issued 08-02-94

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: ICI
SCHEDULE SC-ICI

NOV 8 1995

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to ICI Explosives USA, Inc. (ICI) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and ICI EXPLOSIVES USA, INC. (Customer) dated May 30, 1967 ("the contract"). The Company shall supply, sell and deliver electric power to the Customer at the point of delivery set forth in the contract, and the Customer shall take and pay for said power under the provisions of the contract as it is presently constituted and as shown below or as it may be reconstituted in the future by the Company with the approval of the Public Service Commission of the State of Missouri, or other competent authority having jurisdiction.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
ON-PEAK DEMAND CHARGE, per Kw	12.03	8.18
SUBSTATION FACILITIES CHARGE, per Kw25	.25
ENERGY CHARGE, per Kwh:		
On-Peak Period.....	.0239	.0165
Shoulder Period0190	.0135
Off-Peak Period0143	

CANCELLED

JUL 28 1997

2nd X5 10

Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, or as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF DEMAND (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours stated above; the Substation Facilities Demand, if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall on-peak Demand be less than 6000 Kw:

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus the Demand Charge.

SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

FILED

NOV 15 1995
95 - 279

MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 Original Sheet No. 10
 Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

Sec. _____ Original Sheet No. _____
 Which was issued _____

RECEIVED

SPECIAL CONTRACT: ICI
 SCHEDULE SC-ICI

AUG 3 1994

AVAILABILITY:

MO. PUBLIC SERVICE COMM.

This schedule is available for electric service to ICI Explosives USA, Inc. (ICI) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and ICI EXPLOSIVES USA, INC. (Customer) dated May 30, 1967 ("the contract"). The Company shall supply, sell and deliver electric power to the Customer at the point of delivery set forth in the contract, and the Customer shall take and pay for said power under the provisions of the contract as it is presently constituted and as shown below or as it may be reconstituted in the future by the Company with the approval of the Public Service Commission of the State of Missouri, or other competent authority having jurisdiction.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
ON-PEAK DEMAND CHARGE, per Kw	12.03	8.18
SUBSTATION FACILITIES CHARGE, per Kw25	.25
ENERGY CHARGE, per Kwh:		
On-Peak Period.....	.0239	.0165
Shoulder Period.....	.0190	
Off-Peak Period.....	.0143	.0135

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, or as specified by the North American Electric Reliability Council (NERC).

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NOV 17 1995

JAN -1 1995

BY 1st RS 10
 Public Service C

**MISSOURI
 Public Service Commission**

DATE OF ISSUE August 2, 1994
 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE January 1, 1995

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 10a

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 10a

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 10a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 10a
Which was issued 9-15-97

Missouri Public Service Commission

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Missouri Public Service Commission
01-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public Service Commission

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE October 26, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 3rd Revised Sheet No. 10a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 10a
Which was issued 07-21-97

RECEIVED

SPECIAL TRANSMISSION SERVICE CONTRACT: ICISEP 15 1997
SCHEDULE SC-IC1

TEMPORARY PLANT SHUTDOWN

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

MISSOURI
Public Service Commission

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

OCT 02 2001
F/ 4th RS 10a
Public Service Commission
MISSOURI

FILED

SEP 19 1997

MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 15 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE EFFECTIVE SEP 19 1997

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 10a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 10a
Which was issued 11-03-95

RECEIVED

JUL 21 1997

SPECIAL TRANSMISSION SERVICE CONTRACT: ICI
SCHEDULE SC-ICI

MISSOURI

Public Service Commission

TEMPORARY PLANT SHUTDOWN

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

SEP 19 1997

3rd RS 10a
Public Service Commission
MISSOURI

FILED

JUL 28 1997

97 - 81

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 10a

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 10a

Which was issued 08-02-94

RECEIVED
NOV 8 1995

SPECIAL TRANSMISSION SERVICE CONTRACT: ICI
SCHEDULE SC-ICI

MISSOURI

Public Service Commission

TEMPORARY PLANT SHUTDOWN

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

JUL 28 1997

BY 2nd RS 10a
Public Service Commission
MISSOURI

FILED

NOV 15 1995
95 - 279

MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995

DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 10a

Cancelling P.S.C. Mo. No.

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. Original Sheet No.

Which was issued

RECEIVED
AUG 3 1994

SPECIAL CONTRACT: ICI
SCHEDULE SC-ICI

MO. PUBLIC SERVICE COMM.

TEMPORARY PLANT SHUTDOWN

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CANCELLED

NOV 1st 1995

BY Let RS 10a
Public Service C

FILED

JAN 1 1995

**MISSOURI
Public Service Commission**

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 11

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 11

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

~~December 14, 2007~~

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 2nd Revised Sheet No. 11
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 11
Which was issued 11-07-94

RECEIVED

NOV 8 1995

MISSOURI
Public Service Commission

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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

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NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 11

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 11

Which was issued 08-02-94

LARGE GENERAL TIME OF USE SERVICE SCHEDULE LGTU

NOV 4 1994

AVAILABILITY:

This schedule is available for electric service to any general service Customer, except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to five (5) Customers.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 50.00	\$ 50.00
PEAK DEMAND CHARGE:		
Per Kw of Peak Billing Demand.....	4.18	3.29
FACILITIES CHARGE:		
Per Kw of Billing Demand.....	0.623	0.623
ENERGY CHARGE per Kwh:		
Peak Period.....	0.0565	0.0277
Shoulder Period.....	0.0357	0.0261
Off-Peak Period.....	0.0279	

CANCELLED
NOV 17 1995
BY 2nd KS II
Public Service C.

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater. The monthly Peak Billing Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the monthly peak hours as stated above. Meters read from June 15 through October 15 will be billed at the summer Peak Billing Demand and the summer Demand Charge. The winter Peak Billing Demand and winter Demand Charge will apply to all other bills.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, the Facilities Charge will be waived.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Facilities Charge.

FILED
DEC - 7 1994

MISSOURI Public Service Commission

DATE OF ISSUE November 7, 1994 DATE EFFECTIVE December 7, 1994

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 11

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

RECEIVED
Which was issued

LARGE GENERAL TIME OF USE SERVICE SCHEDULE LGTU AUG 3 1994

AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to 100 Customers.

MO. PUBLIC SERVICE COMM.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 50.00	\$ 50.00
PEAK DEMAND CHARGE:		
Per Kw of Peak Billing Demand.....	4.18	3.29
FACILITIES CHARGE:		
Per Kw of Billing Demand.....	0.623	0.623
ENERGY CHARGE per Kwh:		
Peak Period.....	0.0565	0.027
Shoulder Period.....	0.0357	0.0261
Off-Peak Period.....	0.0279	

CANCELLED

DEC 7 1994

BY let R.S. #11
Public Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater. The monthly Peak Billing Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the monthly peak hours as stated above.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, the Facilities Charge will be waived.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Facilities Charge.

FILED

AUG 15 1994
94 - 174

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 11a

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 11a

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 2nd Revised Sheet No. 11a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 11a
Which was issued 11-07-94



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NOV 8 1995

MISSOURI
Public Service Commission

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MO. PUBLIC SERVICE COMMA

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1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 11a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 ~~Original~~ Sheet No. 11a
Which was issued 08-02-94

LARGE GENERAL TIME OF USE SERVICE
SCHEDULE LGTU NOV 4 1994

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 15 1995
BY 2nd RS 11a
Public Service Commission

FILED

DEC - 7 1994

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 11a

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

RECEIVED
Which was issued

LARGE GENERAL TIME OF USE SERVICE
SCHEDULE LGTU

AUG 3 1994

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date on which it is so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

NO PUBLIC SERVICE COMMISSION

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
7. Bills for service will be rendered monthly.
8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

DEC 7 1994
BY 1st R.S. #
Public Service Commission
MISSOURI

FILED

AUG 15 1994
94 - 174

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 12

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 12

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~January 27, 2007~~
December 14, 2007

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Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

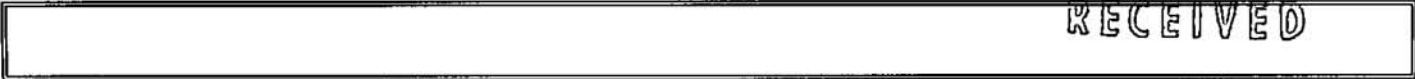
P.S.C. Mo. No. 5

Sec. 2 2nd Revised Sheet No. 12
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 12
Which was issued 11-07-94



NOV 8 1995

MISSOURI
Public Service Commission

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MO. PUBLIC SERVICE COMMISSION

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 12
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 12
Which was issued 08-02-94

LARGE POWER TIME OF USE SERVICE
SCHEDULE LPTU NOV 4 1994

AVAILABILITY:

This schedule is available for electric service to any general service Customer, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to three (3) Customers.

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
PEAK DEMAND CHARGE:		
Per Kw of Peak Billing Demand	7.83	4.30
ENERGY CHARGE, per Kwh:		
Peak Period	0.0482	0.0239
Shoulder Period	0.0310	0.0224
Off-Peak Period	0.0240	

CANCELLED
NOV 15 1995
BY 2nd RS 12
UDIC Service C.

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 1000 Kw, whichever is greater.

The monthly Peak Billing Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the monthly peak hours as stated above. Meters read from June 15 through October 15 will be billed at the summer Peak Billing Demand and the summer Demand Charge. The winter Peak Billing Demand and winter Demand Charge will apply to all other bills.

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per Kw of Billing Demand.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge plus the Facilities Charge.

FILED

DEC - 7 1994

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 12

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

Which was issued _____

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LARGE POWER TIME OF USE SERVICE
SCHEDULE LPTU

AUG 3 1994

AVAILABILITY:

MO. PUBLIC SERVICE COMM.

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to 100 Customers.

MONTHLY RATE:

CUSTOMER CHARGE	Summer Season	Winter Season
	\$ 133.58	\$ 133.58
PEAK DEMAND CHARGE:		
Per Kw of Peak Billing Demand	7.83	4.30
ENERGY CHARGE, per Kw:		
Peak Period	0.0482	0.0239
Shoulder Period	0.0310	0.0214
Off-Peak Period	0.0240	

CANCELLED

DEC 7 1994

BY Let R.S. #12

Public Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 1000 Kw, whichever is greater.

The monthly Peak Billing Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the monthly peak hours as stated above..

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per Kw of Billing Demand.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge plus the Facilities Charge.

FILED

AUG 15 1994
94 - 174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 12a

Canceling P.S.C. Mo. No. 5 Sec. 2 2nd Revised Sheet No. 12a

For ALL TERRITORY

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CANCELLED
September 16, 2020
Missouri Public
Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 12a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 12a
Which was issued 11-07-94



NOV 8 1995

MISSOURI
Public Service Commission

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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

FILED
NOV 15 1995
95 - 279
MO. PUBLIC SERVICE COMMA

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 12a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 12a
Which was issued 08-02-94

LARGE POWER TIME OF USE SERVICE
SCHEDULE LPTU NOV 4 1994

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED
NOV 15 1995
BY Ind RS 12a
Public Service C

FILED

DEC - 7 1994

MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 12a

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ By RECEIVED Sheet No. _____

What was issued _____

LARGE POWER TIME OF USE SERVICE
SCHEDULE LPTU

AUG 3 1994

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

NO PUBLIC SERVICE COMM.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.
2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
6. Bills for service will be rendered monthly.
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

DEC 7 1994

BY let R.S. #12a
Public Service Commission
MISSOURI

FILED

AUG 15 1994

94 - 174

MISSOURI
Public Service Commission

DATE OF ISSUE August 2, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 13th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 13

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 259.01	\$ 259.01
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 25.160	\$ 17.10
 SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 0.500	\$ 0.500
ENERGY CHARGE, per kWh:		
Peak Period	\$ 0.05412	\$ 0.03838
Shoulder Period.....	\$ 0.04371	
Off-Peak Period	\$ 0.03373	\$ 0.03184

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facilities Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

DATE OF ISSUE August 15, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 14, 2016

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 12th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 13

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 255.97	\$ 255.97
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	\$ 24.87	\$ 16.90
 SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	\$ 0.500	\$ 0.500
ENERGY CHARGE, per kWh:		
Peak Period	\$ 0.05349	\$ 0.03791
Shoulder Period	\$ 0.04320	
Off-Peak Period	\$ 0.03334	\$ 0.03147

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

CANCELLED
September 14, 2016
Missouri Public
Service Commission
ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~August 6, 2015~~ July 26, 2015
FILED

Missouri Public
Service Commission
ER-2014-0351; YE-2016-0008

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 11th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 10th Revised Sheet No. 13

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 246.47	\$ 246.47
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	23.95	16.27
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.481	0.481
ENERGY CHARGE, per kWh:		
Peak Period	0.0515	0.0365
Shoulder Period.....	0.0416	
Off-Peak Period	0.0321	0.0303

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facilities Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

DATE OF ISSUE February 28, 2013
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE April 1, 2013

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 10th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 9th Revised Sheet No. 13

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 231.18	\$ 231.18
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	22.46	15.26
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.451	0.451
ENERGY CHARGE, per kWh:		
Peak Period	0.0483	0.0343
Shoulder Period	0.0390	
Off-Peak Period	0.0301	0.0284

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

CANCELLED
April 1, 2013
Missouri Public
Service Commission
ER-2012-0345; YE-2013-0375

DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE June 15, 2011

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 9th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 13

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 220.80	\$ 220.80
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand.....	21.45	14.57
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand.....	0.431	0.431
ENERGY CHARGE, per kWh:		
Peak Period.....	0.0462	0.0328
Shoulder Period.....	0.0372	
Off-Peak Period.....	0.0288	0.0271

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 29, 2010

FILED
September 10, 2010 Missouri Public
Service Commission
ER-2010-0130; YE-2011-0092

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 8th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 13

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE
SCHEDULE ST**

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 194.72	\$ 194.72
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand.....	18.92	12.85
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand.....	0.38	0.38
ENERGY CHARGE, per kWh:		
Peak Period.....	0.0407	0.0289
Shoulder Period.....	0.0328	
Off-Peak Period.....	0.0254	0.0239

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; XF 2011 0092

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 23, 2008

~~September 5, 2008~~
FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 7th Revised Sheet No. 13

Canceling P.S.C. Mo. No. 5 Sec. 2 6th Revised Sheet No. 13

For ALL TERRITORY

**SPECIAL TRANSMISSION SERVICE
SCHEDULE ST**

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
PEAK DEMAND CHARGE, per kW	17.94	12.18
SUBSTATION FACILITIES CHARGE, per kW	0.36	0.36
ENERGY CHARGE, per kWh:		
Peak Period	0.0381	0.0271
Shoulder Period	0.0307	
Off-Peak Period	0.0238	0.0224

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission.

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 6th Revised Sheet No. 13
 Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 5th Revised Sheet No. 13
 Which was issued 11-15-02

**SPECIAL TRANSMISSION SERVICE
 SCHEDULE ST**

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 182.49	\$ 182.49
PEAK DEMAND CHARGE, per Kw.....	16.31	11.08
SUBSTATION FACILITIES CHARGE, per Kw.....	0.33	0.33
ENERGY CHARGE, per kWh:		
Peak Period.....	0.0325	0.0225
Shoulder Period.....	0.0258	
Off-Peak Period.....	0.0195	0.0182

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

CANCELLED
 1/1/2007 & 12/14/07
 ER-2006-0315
 Missouri Public
 Service Commission

ER-2004-0570 □
 March 27, 2005

DATE OF ISSUE March 17, 2005
 ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE April 16, 2005

**FILED
 MO PSC**

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 5th Revised Sheet No. 13

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued for the purpose of cancelling this tariff.

Sec. 2 4th Revised Sheet No. 13

Which was Missouri Public

CANCELLED

SPECIAL TRANSMISSION SERVICE SCHEDULE ST

MAR 27 2005
Public Service Commission MISSOURI

REC'D NOV 15 2002

Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 164.53	\$ 164.53
PEAK DEMAND CHARGE, per Kw	14.71	9.99
SUBSTATION FACILITIES CHARGE, per Kw	0.30	0.30
ENERGY CHARGE, per kWh:		
Peak Period	0.0293	0.0202
Shoulder Period.....	0.0232	
Off-Peak Period.....	0.0175	0.0165

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

Missouri Public Service Commission
EL-02-424
FILED DEC 01 2002

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 4th Revised Sheet No. 13
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 3rd Revised Sheet No. 13
Which was issued 9-15-97

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

Missouri Public
Service Commission

REC'D SEP 26 2001

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 156.74	\$ 156.74
PEAK DEMAND CHARGE, per Kw	14.11	9.59
SUBSTATION FACILITIES CHARGE, per Kw	0.29	0.29
ENERGY CHARGE, per kWh:		
Peak Period	0.0281	0.0197
Shoulder Period.....	0.0223	
Off-Peak Period.....	0.0168	0.0158

CANCELLED

DEC 01 2002
By 5 MRS / S
Public Service Commission
MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

Missouri Public
Service Commission
01-299

FILED OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 13
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 13
Which was issued 07-21-97

RECEIVED

SPECIAL TRANSMISSION SERVICE SCHEDULE ST SEP 15 1997

MISSOURI Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 144.60	\$ 144.60
PEAK DEMAND CHARGE, per Kw.....	13.02	8.85
SUBSTATION FACILITIES CHARGE, per Kw.....	0.27	0.27
ENERGY CHARGE, per Kwh:		
Peak Period.....	0.0259	0.0179
Shoulder Period.....	0.0206	
Off-Peak Period.....	0.0155	0.0146

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

CANCELLED

FILED

OCT 02 2001

SEP 19 1997

By 4th RS 13
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE SEP 15 1997

DATE EFFECTIVE SEP 19 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
 THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 2nd Revised Sheet No. 13
 Cancelling P.S.C. Mo. No. 5
 Sec. 2 1st Revised Sheet No. 13
 Which was issued 11-03-95

For ALL TERRITORY
 No supplement to this tariff will be issued except
 for the purpose of cancelling this tariff.

RECEIVED

JUL 21 1997

**SPECIAL TRANSMISSION SERVICE
 SCHEDULE ST**

**MISSOURI
 Public Service Commission**

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE.....	\$ 142.17	\$ 142.17
PEAK DEMAND CHARGE, per Kw.....	12.80	8.71
SUBSTATION FACILITIES CHARGE, per Kw.....	0.27	0.27
ENERGY CHARGE, per Kwh:		
Peak Period	0.0254	0.0176
Shoulder Period	0.0202	
Off-Peak Period	0.0152	0.0144

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

CANCELLED

FILED

SEP 19 1997
FJKS 13
 Public Service Commission
 MISSOURI

JUL 28 1997
 97 - 81
 MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 13

Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 13

Which was issued 08-02-94

NOV 8 1995

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

MISSOURI

Public Service Commission

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
PEAK DEMAND CHARGE, per Kw.....	12.03	8.18
SUBSTATION FACILITIES CHARGE, per Kw25	.25
ENERGY CHARGE, per Kwh:		
Peak Period.....	.0239	.0165
Shoulder Period.....	.0190	
Off-Peak Period.....	.0143	.0135

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stand-down substation and transformer are owned by the Customer.

CANCELLED

JUL 28 1997

BY 2nd RS 13
Public Service Commission
MISSOURI

FILED

NOV 15 1995
95 - 279

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 13

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Original Study No. _____

Which was issued _____

RECEIVED

SPECIAL TRANSMISSION SERVICE SCHEDULE ST **AUG 3 1994**

AVAILABILITY:

MO. PUBLIC SERVICE COMM.

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
PEAK DEMAND CHARGE, per Kw	12.03	8.18
SUBSTATION FACILITIES CHARGE, per Kw25	.25
ENERGY CHARGE, per Kwh:		
Peak Period.....	.0239	.0165
Shoulder Period.....	.0190	
Off-Peak Period.....	.0143	.0135

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

FILED
NOV 17 1995
BY let RS 13
Public Service Commission

FILED
AUG 15 1994
94-174
MISSOURI
Public Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 14

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE ~~September 5, 2008~~ August 23, 2008

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2008-0093

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14

For ALL TERRITORY



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CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. 5

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 3rd Revised Sheet No. 14
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 14
Which was issued 9-15-97



Missouri Public Service Commission

REC'D SEP 26 2001

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Missouri Public Service Commission
01-299
FILED OCT 02 2001

CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 2, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 2nd Revised Sheet No. 14
Cancelling P.S.C. Mo. No. 5
Sec. 2 1st Revised Sheet No. 14
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED
SEP 15 1997

**REAL TIME PRICING
SCHEDULE RTP**

**MISSOURI
Public Service Commission**

AVAILABILITY:

This tariff is available to Industrial Customers on Large Power Service (LP) Rates who execute a written contract to participate in the Real Time Pricing (RTP) pilot program. The Customer must demonstrate and maintain a peak 60-minute demand of not less than 1000 kW each month. This tariff will be available as a pilot program and will expire on May 31, 1999. The Company reserves the right to determine the applicability or the availability of this Rate to any specific applicant for electric service who meets the above criteria. The availability is limited to three (3) Customers. The RTP pilot is scheduled to be offered for a minimum of two (2) years with Customer participation in the pilot program not to exceed four (4) years.

This price schedule is not available for resale or stand-by service. It is the Customer's option whether service will be supplied under this schedule or any other schedule for which he is eligible. Customers currently served on the Interruptible Service (IR) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the Interruptible Service (IR) Rider and this schedule.

The Customer is required to supply a telephone line or other communication link deemed acceptable by the Company. The Customer is required to supply any additional equipment needed for communication. If unusual metering equipment is required, the Customer will be required to pay these additional costs.

Service will be supplied at one site and will be at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by multiplying metered kilowatts and kilowatt-hours by 1.0309.

Service will be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Missouri Public Service Commission.

The LP Rate Schedule will be used to calculate the standard price for the duration of this pilot program.

SPECIAL PROVISIONS:

1. Price Notification and Responsibility:

The Company will make hourly prices available to Customers by 4:00 p.m. for the following day, via a method specified by the Company. Except during unusual times of high risk, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays which are defined in the Company's conventional price schedules or accepted traditional holidays. Under high risk circumstances, the Company cannot project prices more than one day in advance, and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

2. Metering of Load:

Standard metering for RTP is the conventional interval demand recording meter.

CANCELLED

FILED

OCT 02 2001

SEP 19 1997

By 3rd RS 14
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COM

DATE OF ISSUE SEP 15 1997 DATE EFFECTIVE SEP 19 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 14
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 **RECEIVED** Sheet No. 14
Which was issued 05-18-95

REAL TIME PRICING SCHEDULE RTP JUL 21 1997

AVAILABILITY:

This tariff is available to Industrial Customers on Large Power Service (LP) rates who execute a written contract to participate in the Real Time Pricing (RTP) pilot program. The Customer must demonstrate and maintain a peak 60-minute demand of not less than 1000 kW each month. This tariff will be available as a pilot program and will expire on May 31, 1999. The Company reserves the right to determine the applicability or the availability of this Rate to any specific applicant for electric service who meets the above criteria. The availability is limited to three (3) Customers. The RTP pilot is scheduled to be offered for a minimum of two (2) years with Customer participation in the pilot program not to exceed four (4) years.

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MISSOURI

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 21, 1997

DATE EFFECTIVE July 28, 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 14

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. **RECEIVED**

Which was issued _____

REAL TIME PRICING
SCHEDULE RTP

MAY 17 1995

MISSOURI

Public Service Commission

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CANCELLED

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MISSOURI

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95 - 409
MO. PUBLIC SERVICE COMM

DATE OF ISSUE May 18, 1995

DATE EFFECTIVE _____

JUL 17 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 5th Revised Sheet No. 14a

Canceling P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14a

For ALL TERRITORY

SPECIAL TRANSMISSION SERVICE
SCHEDULE ST

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Special Transmission Service – Schedule ST Tax Rate Reduction \$(0.00245)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE August 28, 2018 DATE EFFECTIVE August 30, 2018
ISSUED BY Chris Krygier, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14a

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14a

For ALL TERRITORY

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CANCELLED
August 30, 2018
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 3rd Revised Sheet No. 14a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 14a
Which was issued 9-15-97



Missouri Public
Service Commission

REC'D SEP 26 2001

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1/1/2007 & 12/14/07
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Missouri Public
Service Commission

Missouri Public
Service Commission
01-299
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ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 14a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 14a
Which was issued 07-21-97

RECEIVED

REAL TIME PRICING SCHEDULE RTP SEP 15 1997

MISSOURI Public Service Commission

LENGTH OF CONTRACT AND CONTRACT TERMINATION:

The Customer will be required to sign a contract for the duration of the pilot program. For assessment of demand charges, the period of the contract shall be broken into contract years beginning June 1 and ending May 31. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon giving thirty (30) days written notice of the intent to cancel. A Customer may return to a standard price schedule without penalty, and all bills rendered during the current contract year under the RTP schedule will be rebilled on the applicable schedule. Usage under RTP will not affect a Customer's billing determinants under existing price schedules. If a Customer terminates participation in the pilot program, then that Customer is no longer eligible to participate in the pilot program for the remainder of the pilot program. In any case, if a Customer terminates participation in the RTP program, the Customer will not be eligible to once again receive service under the RTP schedule until one (1) year from termination or the start of the permanent program.

PRICING PERIODS:

Each hour is a distinct pricing period, and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Each day, twenty-four hourly energy prices for the following day will be made available to Customers by 4:00 p.m. by a means specified by the Company. The Customer is solely responsible for informing the Company of failure to receive the twenty-four hourly prices. The Customer's bill is calculated at the end of the month.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represents the electricity consumption pattern and level typical of this Customer's operation under the conventional price schedule. The CBL is the basis for achieving revenue neutrality on a customer-specific basis for Customers using the RTP price schedule, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the conventional (non-RTP) price schedule. Agreement on the CBL is a precondition for participation in the RTP program.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill = AC + EC + Pgm + DC

WHERE:

- AC = Access Charge
- EC = Energy Charge
- Pgm = Program Charge
- DC = Demand Charge

CANCELLED

OCT 02 2001

By 3A RS 14a
Public Service Commission
MISSOURI

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SEP 19 1997

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 14a
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 Original Sheet No. 14a
Which was issued 05-18-95

RECEIVED

REAL TIME PRICING SCHEDULE RTP JUL 21 1997

**MISSOURI
Public Service Commission**

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CANCELLED

SEP 19 1997

and RS 14a
Public Service Commission
MISSOURI

FILED

JUL 28 1997
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MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 14a

Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. _____ Revised Sheet No. _____

Which was issued _____

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Public Service Commission

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WHERE:

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Pgm = Program Charge
DC = Demand Charge

CANCELLED

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BY lat RS/ta Public Service Commission MISSOURI

FILED

JUL 17 1995 95-1409

MO. PUBLIC SERVICE COMM

DATE OF ISSUE May 18, 1995

DATE EFFECTIVE

JUL 17 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14b

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14b

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September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007
~~January 27, 2007~~
December 14, 2007

ER-2006-0315

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 3rd Revised Sheet No. 14b
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
for the purpose of cancelling this tariff.

Sec. 2 2nd Revised Sheet No. 14b
Which was issued 9-15-97

Missouri Public Service Commission

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Missouri Public Service Commission
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1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public Service Commission

DATE OF ISSUE September 26, 2001 DATE EFFECTIVE October 20, 2001
ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

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Sec. 2 1st Revised Sheet No. 14b
Which was issued 07-21-97

For ALL TERRITORY
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

RECEIVED

REAL TIME PRICING SCHEDULE RTP SEP 15 1997

MISSOURI Public Service Commission

ACCESS CHARGE:

The Access Charge is independent of a Customer's current month's usage, and is designed to achieve revenue neutrality with the Customer's standard price schedule if no change in the electricity usage pattern occurs. The Access Charge is calculated at the end of each billing period and changes to maintain revenue neutrality for a Customer's CBL.

The Access Charge is calculated using the following formula:

$$AC = (\text{CBL @ Standard Price}) - \left[\sum_{t=1}^n (\text{CBL}_t \times \text{MC}_t) \right]$$

WHERE:

- AC = Access Charge for a given month.
- Standard Price = Customer's bill for a specific month on the LP Rate Schedule.
- n = Total number of hours in the month.
- t = An hour in the month.
- CBL_t = Customer Baseline Load in hour t, which is the Customer's historical electricity usage pattern, as defined above.
- MC_t = The applicable hourly RTP price for hour t at primary. The MC_t shall be production RTP plus primary losses.

CANCELLED

OCT 02 2001

By 3rd RS 14b
Public Service Commission
MISSOURI

ENERGY CHARGE:

The Energy Charge is a charge for energy usage based on the hourly energy prices provided during the billing period and the Customer's hourly energy consumption. The Energy Charge is calculated using the following formula:

$$EC = \sum_{t=1}^n (\text{kWh}_t \times \text{MC}_t)$$

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FILED

SEP 19 1997

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 14b
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
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Sec. 2 Original Sheet No. 14b
Which was issued 05-18-95

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REAL TIME PRICING SCHEDULE RTP JUL 21 1997

MISSOURI Public Service Commission

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Public Service Commission

97-81
MO. PUBLIC SERVICE COMM

For ALL TERRITORY

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REAL TIME PRICING
SCHEDULE RTP

MISSOURI
Public Service Commission

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CANCELLED

JUL 28 1997

BY let RS146
Public Service Commission
MISSOURI

FILED

JUL 17 1995
95-409

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14c

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14c

For ALL TERRITORY

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September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

December 14, 2007

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Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 3rd Revised Sheet No. 14c
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
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Sec. 2 2nd Revised Sheet No. 14c
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Missouri Public
Service Commission

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Service Commission

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ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 02 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 14c
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 1st Revised Sheet No. 14c
Which was issued 07-21-97

RECEIVED

REAL TIME PRICING SCHEDULE RTP SEP 15 1997

MISSOURI
Public Service Commission

PROGRAM CHARGE:

A program charge of \$200.00 per month will be assessed to cover additional billing, administrative, and communication costs associated with the RTP program.

DEMAND CHARGE:

RTP Customers will be notified of Company peak period times. 60-minute integrated demand will be used for calculation of demand charge. If the Customer exceeds the maximum demand of the CBL during a Company peak period, then the Customer will be charged \$8.55/kW for excess demand for the remaining months of the contract year. Company peak periods will be limited to 400 hours during any contract year.

PAYMENT:

Bills will be due on or before fourteen (14) days after the date thereof. If not paid, the above rate plus 2% then applies.

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.180 per kW.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CBL RULES:

The Real Time Pricing Program (RTP) is a pilot program developed by The Empire District Electric Company to test Customer response to time-differentiated electricity prices, based on the Company's cost to produce electricity. RTP offers industrial and commercial Customers the opportunity to grow or shift load from expensive to cheaper priced hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis. The access charge is calculated to keep Customers revenue-neutral with respect to their historical baseline load and prevailing standard price. The Customer baseline load is the foundation for calculating the access charge and is, therefore, the basis for the RTP program.

The Customer Baseline Load (CBL) describes a Customer's energy usage for a particular period of time, in this case hourly usage for a twelve-month period. The CBL represents the usage the Customer can purchase at the Company's standard price. The interaction of the Access and Energy Charges will cause usage above the CBL, priced at real time prices, to be an adder to the standard bill, and usage below the CBL, priced at real time prices, to be a credit to the standard bill. The CBL will not change during the term of the RTP pilot. By examining the baseline or profile, the Company can perceive the ways in which energy is used. The Company can observe when a work day or shift begins and ends, determine the use of unmanned equipment, and locate shutdowns. The CBL serves as an hour-by-hour energy profile that is the basis for marginal cost-based pricing.

The following describes how the Company will adjust a Customer's baseline load to ensure the CBL represents a Customer's typical expected usage pattern. The CBL consists of 8,760 historical hourly loads which represents one year. The time period selected for Customer baseline loads will be the most recent 12 month period available.

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OCT 02 2001

By 3rd RS 14c

SEP 19 1997

DATE OF ISSUE SEP 15 1997

Public Service Commission SEP 19 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 14c
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

Sec. 2 **RECEIVED** Sheet No. 14c
Which was issued 05-18-95

REAL TIME PRICING SCHEDULE RTP JUL 21 1997

MISSOURI
Public Service Commission

PROGRAM CHARGE:

A program charge of \$200.00 per month will be assessed to cover additional billing, administrative, and communication costs associated with the RTP program.

DEMAND CHARGE:

RTP Customers will be notified of Company peak period times. 60-minute integrated demand will be used for calculation of demand charge. If the Customer exceeds the maximum demand of the CBL during a Company peak period, then the Customer will be charged \$8.41/kW for excess demand for the remaining months of the contract year. Company peak periods will be limited to 400 hours during any contract year.

PAYMENT:

Bills will be due on or before fourteen (14) days after the date thereof. If not paid, the above rate plus 2% then applies.

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.177 per kW.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CBL RULES:

The Real Time Pricing Program (RTP) is a pilot program developed by The Empire District Electric Company to test Customer response to time-differentiated electricity prices, based on the Company's cost to produce electricity. RTP offers industrial and commercial Customers the opportunity to grow or shift load from expensive to cheaper priced hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis. The access charge is calculated to keep Customers revenue-neutral with respect to their historical baseline load and prevailing standard price. The Customer baseline load is the foundation for calculating the access charge and is, therefore, the basis for the RTP program.

The Customer Baseline Load (CBL) describes a Customer's energy usage for a particular period of time, in this case hourly usage for a twelve-month period. The CBL represents the usage the Customer can purchase at the Company's standard price. The interaction of the Access and Energy Charges will cause usage above the CBL, priced at real time prices, to be an adder to the standard bill, and usage below the CBL, priced at real time prices, to be a credit to the standard bill. The CBL will not change during the term of the RTP pilot. By examining the baseline or profile, the Company can perceive the ways in which energy is used. The Company can observe when a work day or shift begins and ends, determine the use of unmanned equipment, and locate shutdowns. The CBL serves as an hour-by-hour energy profile that is the basis for marginal cost-based pricing.

The following describes how the Company will adjust a Customer's baseline load to ensure the CBL represents a Customer's typical expected usage pattern. The CBL consists of 8,760 historical hourly loads which represents one year. The time period selected for Customer baseline loads will be the most recent 12 month period available.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 14c

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Sec. _____ Revised Sheet No. _____

Which was issued _____

RECEIVED

REAL TIME PRICING SCHEDULE RTP MAY 17 1995

MISSOURI

Public Service Commission

PROGRAM CHARGE:

A program charge of \$200.00 per month will be assessed to cover additional billing, administrative, and communication costs associated with the RTP program.

DEMAND CHARGE:

RTP Customers will be notified of Company peak period times. 60-minute integrated demand will be used for calculation of demand charge. If the Customer exceeds the maximum demand of the CBL during a Company peak period, then the Customer will be charged \$7.83/kW for excess demand for the remaining months of the contract year. Company peak periods will be limited to 400 hours during any contract year.

PAYMENT:

Bills will be due on or before fourteen (14) days after the date thereof. If not paid, the above rate plus 2% then applies.

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per kW.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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ISSUED BY M. W. MCKINNEY, Executive Vice President

BY let RS 14c

Public Service Commission MISSOURI

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5 Sec. 2 4th Revised Sheet No. 14d

Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14d

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ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE January 27, 2007

December 14, 2007

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

Sec. 2 3rd Revised Sheet No. 14d
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
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ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 2nd Revised Sheet No. 14d
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For ALL TERRITORY

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Sec. 2 1st Revised Sheet No. 14d
Which was issued 07-21-97

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REAL TIME PRICING SCHEDULE RTP SEP 15 1997

The CBL is mapped into future years as follows:

MISSOURI Public Service Commission

Base year day types are mapped into future years using the nearest day type from the base year CBL.

Holidays from the base year CBL are mapped with holidays in the future years.

A base year day type may be used more than once or not at all.

Minor adjustments may be made to the "base year data", to ensure the 60-minute CBL demand matches the actual previous 15-minute demand.

A base year day type cannot be mapped into a different month. For example, a Monday in January can only be mapped with other Mondays in January.

As each Customer is briefed on RTP, the Customer baseline load is introduced. Formulation of the baseline, including equipment and failures, data storage and editing are presented to the Customer. At that time, the Customer is informed of edits that were performed and problems that may exist with the baseline. The Customer is encouraged to discuss the baseline as he perceives it and to recognize outages and other situations peculiar to the Customer. It is also stressed that before he enters the RTP program, an agreement on the baseline between Company and Customer is imperative.

The following guidelines represent the Company's position regarding adjustments to the Customer's actual usage pattern.

Existing Loads and Existing Customers

For the initial Real Time Pricing Recruitment, the most recent 12 month available data will be used to develop the final base year CBL.

Billing determinants (kW, kWh, on/off peak kW) are calculated on a monthly basis from the final base year CBL.

For Customers for whom the Company has twelve months of hourly interval data, CBL adjustments can be made to account for the following:

- The Company will adjust an hourly interval to correct for missing data or for erroneous data according to its standard data translation procedures.
- The Company will add usage back to the Customer's CBL for periods of load reduction when the Customer complied with an interruption request under the terms of the IR Rider during the base year. The Company will "fill in" the load reduction with usage levels comparable to other hours.

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By 3rd RS 14d
Public Service Commission
MISSOURI

SEP 19 1997

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 14d
Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY
No supplement to this tariff will be issued except
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Sec. 2 **RECEIVED** Sheet No. 14d
Which was issued 05-18-95

REAL TIME PRICING
SCHEDULE RTP

JUL 21 1997

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**MISSOURI
Public Service Commission**

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Public Service Commission
MISSOURI

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JUL 28 1997
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MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

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No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

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Which was issued _____

**REAL TIME PRICING
SCHEDULE RTP**

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ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COMPANY

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Canceling P.S.C. Mo. No. 5 Sec. 2 3rd Revised Sheet No. 14e

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December 14, 2007

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. 5

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Cancelling P.S.C. Mo. No. 5

For ALL TERRITORY

No supplement to this tariff will be issued except
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THE EMPIRE DISTRICT ELECTRIC COMPANY

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REAL TIME PRICING SCHEDULE RTP SEP 15 1997

MISSOURI Public Service Commission

The Company may adjust the CBL to account for several special conditions. These conditions will be considered by the Company when reviewing the historical test year, and any adjustments to the historical test year will be made only at the time of calculation of the initial CBL. The conditions are as follows:

- Unusual maintenance activities
- Equipment testing
- Equipment removal or partial plant closure
- Strike or any other temporary unplanned plant closure
- Equipment replacement
- Equipment upgrades to increase energy efficiency
- Shutdowns and Outages
- Decreasing Load
- Demand Side Management Investment
- Exceptional Production Conditions

CANCELLED

OCT 02 2001
By 3rd RS 14e
Public Service Commission
MISSOURI

The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If the Customer is not satisfied, the Customer may choose to decline participation in the RTP program.

Load Additions by Existing Customers

The Company will generally not increase the CBL when Customers increase plant capacity. However, if the Company is required to increase the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge may be assessed, or an increase to the CBL may be required.

If a Customer announces a plant expansion or an increase in load before signing the RTP program participation agreement, the Company may include all or part of the incremental load in the CBL.

New Loads and New Customers

The Company will reach agreement with new Customers on the development of an appropriate CBL. When a Customer locates in a facility previously served by the Company, if there is not sufficient recent history (complete 1994 history on the facility), then the Company will develop a CBL. The Company will take into account, in developing a CBL, the actual end use energy consumption based upon the electrical equipment to be used and the hours of operation. A background or standard tariff must be designated for calculation of the access charge for the Customer for new loads. It may be necessary for the Customer to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of transmission and/or distribution facilities to accommodate the Customer's load.

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THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 1st Revised Sheet No. 14e
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JUL 21 1997

REAL TIME PRICING
SCHEDULE RTP

MISSOURI
Public Service Commission

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CANCELLED

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MO. PUBLIC SERVICE COMM

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec. 2 Original Sheet No. 14e
Cancelling P.S.C. Mo. No. _____

For ALL TERRITORY

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Sec. _____ Revised Sheet No. _____
Which was issued _____

**REAL TIME PRICING
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MAY 17 1995

MISSOURI
Public Service Commission

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