THE EMPIRE DISTRICT ELEC	CTRIC COMPANY	<b>′</b>					
P.S.C. Mo. No	5	Sec	2	19th	Revised Sheet No	4	
Canceling P.S.C. Mo. No.	5	Sec	2	18th	Revised Sheet No	4	
For <u>ALL TERRITORY</u>							
LARGE POWER SERVICE							

SCHEDULE LP

### AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

			iter Season
\$28	33.55	\$	283.55
\$	15.69	\$	8.66
\$	1.88	\$	1.88
\$	0.06809	\$	0.06048
\$	0.03683	\$	0.03552
	\$28 \$ \$ \$	\$ 1.88 \$ 0.06809	\$283.55 \$ \$ 15.69 \$ \$ 1.88 \$ \$ 0.06809 \$

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

### **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

### **METERING ADJUSTMENT:**

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE August 15, 2016	DATE EFFECTIVE	September 14, 2016
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO	CANCELLED September 16, 2020 Missouri Public Service Commission	FILED Missouri Public Service Commission

ER-2019-0374: EN-2021-0038: YE-2021-0041

ER-2016-0023; YE-2017-0031

P.S.C. Mo. No.	5	Sec	2	18th	. F	Revised Sheet No.	
Canceling P.S.C. Mo. No.	5	Sec	2	17th	, F	Revised Sheet No.	
ForALL_TERRITOR	<u> </u>						
		LARGE PO SCH	OWER SE IEDULE L				
AVAILABILITY: This schedule is availated service received to othe hotels, inns, resorts, etcodwellings on a transier determine the applicab	ers whose util c., and others v it or seasonal l	ization of same is vho provide transie basis are not exclu	for reside int room a uded from	intial purposes nd board servic the use of this	other t e or roo rate.	han transient or sea om service and/or pro The Company reserv	son ovide
MONTHLY RATE: CUSTOMER ACCESS	·	-	Sumr	ner Season 1.38	Win	er Season 251.38	
DEMAND CHARGE: Per kW of Billing D FACILITIES CHARGE	emand		\$	13.90	\$	7.68	
per kW of Facilities ENERGY CHARGE:	Demand		\$	1.67	\$	1.67	
First 350 hours use All additional kWh,				0.06809 0.03683	\$ \$	0.06048 0.03552	
To be eligible for this s metering location(s), for telephone line must be	r use by the C	ompany to retrieve	interval r	netering data fo	r billin	g and load research	
FUEL ADJUSTMENT CLAU	JSE:			_		, ,	t C
FUEL ADJUSTMENT CLAU	ISE: be adjusted in ST RECOVER\ Il be adjusted f	an amount provide	ed by the f	erms and provi	sions o	f the Fuel Adjustmen	
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FUEL ADJUSTMENT CLAU The above charges will FAC.  ENERGY EFFICIENCY CO The above charges wi participate in Company  DETERMINATION OF BILL The monthly Metered during the month by a kW, whichever is greate  DETERMNATION OF MON The monthly Facilities I demand recorded in ea from previous months	JSE: be adjusted in ST RECOVERY If be adjusted if 's energy efficie ING DEMAND: Demand will be suitable demander. THLY FACILITI Demand will be ach of the prev will be used. V, whichever is SHIP: es a standard	an amount providency:  to include a charge ency programs undency programs under the mond meter. The monder of the monder of the months. It is a contracted by	ed by the fee of \$0.00 der P.S.C.  In the high nithly Billing there are ities Demi	erms and provided to the current of the current eless than 11 pand will be the facilities, a second	on all conduction all	f the Fuel Adjustmen ustomers who have 14(6).  egrated kilowatt dem monthly Metered Design months of data, all the sum demand as determined the sum demand as des	and ma
FUEL ADJUSTMENT CLAU The above charges will FAC.  ENERGY EFFICIENCY CO The above charges wi participate in Company  DETERMINATION OF BILL The monthly Metered during the month by a kW, whichever is greate  DETERMINATION OF MON The monthly Facilities I demand recorded in ea from previous months comparison or 1000 kW  TRANSFORMER OWNERS If the Company supplies	JSE: be adjusted in ST RECOVER' If be adjusted if se adjusted if se energy efficient ING DEMAND: Demand will be suitable demand er. THLY FACILITI Demand will be ach of the previous be used. V, whichever is SHIP: es a standard in poply, otherwise, CREDIT:	an amount provider  Y: to include a charge ency programs und the determined from the determined by a co- tious 11 months. I The monthly Facil greater.  transformer and se Rider XC will appli	ed by the fee of \$0.00 ler P.S.C.  In the high nothing Billing comparison of there are lities Demi	erms and provided to the control of the current eless than 11 pand will be the customer supplications.	on all conducted into the conduction of the cond	f the Fuel Adjustmen ustomers who have 14(6). egrated kilowatt dem monthly Metered Des metered demand as months of data, all turn demand as detection of \$0. Ir own secondary facility charge of \$0. Ir own secondary facility	not and avermi
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DATE OF ISSUE July 7, 2015

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE August 6, 2015

Missouri Public
Service Commission

THE EMPIRE DISTRICT ELECTRIC COMPANY								
P.S.C. Mo. No	5	Sec	2	17th	Revised Sheet No.	4		
Canceling P.S.C. Mo. No.	5	Sec.	2	16th	Revised Sheet No.	4		
Caricolling 1 .5.5. IVIO. IVO.	<u>,                                     </u>	<u></u>		1011	TREVISED OFFICE INC.			
For ALL TERRITORY								
LARGE POWER SERVICE								
COLLEGE								

### SCHEDULE LP

### AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER ACCESS CHARGE	\$ 247.73	\$ 247.73
DEMAND CHARGE:		
Per kW of Billing Demand	13.70	7.57
FACILITIES CHARGE		
per kW of Facilities Demand	1.649	1.649
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0671	0.0596
All additional kWh, per kWh	0.0363	0.0350

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

### **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.342 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

DATE OF ISSUE	February 28, 2013	DATE EFFECTIVE	April 1,	2013
ISSUED BY Kelly S.	Walters, Vice President, Joplin, MO			

	LARGE POWER S SCHEDULE			
For ALL TERRITORY				******
Canceling P.S.C. Mo. No5	Sec. <u>2</u>	<u>15th</u>	Revised Sheet No.	4
P.S.C. Mo. No5	Sec. <u>2</u>	<u>16th</u>	Revised Sheet No.	4

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER ACCESS CHARGE	Summer Season \$ 232.39	Winter Season \$ 232.39
DEMAND CHARGE:	12.85	7.10
Per kW of Billing Demand FACILITIES CHARGE	12.00	7.10
per kW of Facilities Demand	1.547	1.547
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh All additional kWh, per kWh	0.0629 0.0341	0.0559 0.0329

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.321 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

CANCELLED Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by April 1, 2013 multiplying kilowatts and kilowatt-hours by 0.9756.

Missouri Public

Service Commission ER-2012-0345; YE-2013-0375

DATE OF ISSUE	June 3. 2011	DATE EFFECTIVE	June 15, 2011	
	ilters, Vice President, Joplin, MO			

THE EMPIRE DISTRICT EL	ECTRIC COMP	ANY				
P.S.C. Mo. No.	5	Sec.	2	15 <sup>th</sup>	Revised Sheet No.	4
				2		
Canceling P.S.C. Mo. No	5	Sec.	2	14 <sup>th</sup>	Revised Sheet No.	4
ForALL TERRITOR	Υ					
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### AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 221.94	Winter Season \$ 221.94
DEMAND CHARGE: Per kW of Billing Demand	12.28	6.78
FACILITIES CHARGE		
per kW of Facilities Demand ENERGY CHARGE:	1.477	1.477
First 350 hours use of Metered Demand, per kWh All additional kWh, per kWh	0.0601 0.0325	0.0534 0.0314

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.306 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0198.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9742.

DATE OF ISSUE August 30, 2010 DATE EFFECTIVE September 29, 2010 ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

## P.S.C. Mo. No. <u>5</u> Sec. <u>2</u> 14<sup>th</sup> Revised Sheet No. <u>4</u> Canceling P.S.C. Mo. No. <u>5</u> Sec. <u>2</u> 13<sup>th</sup> Revised Sheet No. <u>4</u> For <u>ALL TERRITORY</u> LARGE POWER SERVICE SCHEDULE LP

### AVAILABILITY:

THE EMPIRE DISTRICT ELECTRIC COMPANY

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 195.73	\$ 195.73
DEMAND CHARGE:		
Per kW of Billing Demand	10.83	5.98
FACILITIES CHARGE		
per kW of Facilities Demand	1.303	1.303
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0530	0.0471
All additional kWh, per kWh	0.0287	0.0277

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, or 1000 kW, whichever is greater.

### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.270 per kW of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0198.

CANCELLED Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by September 10, 2019 multiplying kilowatts and kilowatt-hours by 0.9742.

Missouri Public

Service Commission ER-2010-0130; YE-2011-0092

DATE EFFECTIVE

August 23, 2008 September 5, 2008

	5	Sec.	2	13 <sup>th</sup>	_ Revised Sheet No.	4
Canceling P.S.C. Mo. No.	. <u> </u>	Sec.	2	12 <sup>th</sup>	_ Revised Sheet No.	4
For ALL TERRIT	ORY					
	<del></del>		POWER SEI		100	
service received to on hotels, inns, resorts, dwellings on a trans	others whose util etc., and others visent or seasonal	lization of same is who provide transi basis are not exc	s for resider ient room ar luded from	ntial purposes nd board servic the use of this	r except those who are content than transient or some service end/or particle. The Company restorated applies	easonai. Mo provide servic
determine the applic	ability or the avail	lability of this rate		nic applicent ic ier Season	Winter Season	
MONTHLY RATE: CUSTOMER CHARG	3F			83.44	\$ 183.44	
DEMAND CHARGE:					0.50	
Per kW of Billing ENERGY CHARGE:				11.93	6.58	
First 350 hours	use of Metered D	emand, per kWh .		0.0497 0.0269	0.0441 0.0260	
DETERMINATION OF BI	be available to the ILLING DEMAND and Demand will light a suitable demand demand establis	e Company between:  be determined from the meter. The meter is the meter is the meter.	en the hour om the high- northly Billin	s of midnight a est fifteen mir a Demand wil	for billing and load research and 6:00am each day. The integrated kilowatt de Il be the monthly Metered month, or 1000 kW, which	emand regist Demand, 65
TRANSFORMER OWNE If the Company sup billing demand will a	opties a standard upply, otherwise, F	Rider XC will apply	r, uniess Cu	stomer supplie	condary facility charge of S s their own secondary fac	иц <b>е</b> в.
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the highest metered TRANSFORMER OWNE If the Company sup billing demand will a SUBSTATION FACILITIE If a Customer takes applied to the Custo METERING ADJUSTME The above rate ap adjustment will be in	opties a standard upply, otherwise, for ES CREDIT: a service at transioner's montly bill.  INT: opties for service nade by increasing mer's that qualify kW of billing den	mission voltage a  metered at prim ng metered kilowal	y, unless Custon for substation for substation for substation substation substation	facilities credit  . Where sere watt-hours by desired that a	s their own secondary rac	g demand w ndary voltage and kilowatt-h nission voltag
the highest metered TRANSFORMER OWNE If the Company sup billing demand will a SUBSTATION FACILITIE If a Customer takes applied to the Custo METERING ADJUSTME The above rate ap adjustment will be n by 97%. For Custor credit of \$0.30 per date of Case No. EF	opties a standard apply, otherwise, in ES CREDIT: a service at transioner's monthy bill.  ENT: opties for service hade by increasing mer's that qualify kW of billing den R-2004-0570.  Mies only if the bill applies. Those we	mission voltage a  metered at prim ig metered kilowal for the distribution and will be applie	substation fary voltage tax and kilow on substation ed to their b	facilities credit  . Where ser ratt-hours by d n credit that a sill for a three	es their own secondary rac of \$1.221 per kW of billing vice is metered at secon lividing metered kilowatts are also metered at transr	ndary voltage and kilowatt-hnission voltage with the effe

December 14, 2007

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 12th Revised Sheet No. 4 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 2 11th Revised Sheet No. 4 Which was issued 11-15-02

### LARGE POWER SERVICE SCHEDULE LP

### AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 183.44	\$ 183.44
DEMAND CHARGE:		
Per Kw of Billing Demand	10.85	5.98
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0431	0.0380
All additional kWh, per kWh	0.0223	0.0215

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

To be eligible for this schedule, the customer agrees to provide, at the Customer's expense, an analog telephone line to the metering location(s), for use by the Company to retrieve interval metering data for billing and load research purposes. This telephone line must be available to the Company between the hours of midnight and 6:00am each day.

### INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.229 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### SUBSTATION FACILITIES CREDIT:

If a Customer takes service at transmission voltage a substation facilities credit of \$1.11 per kW of billing demand will be applied to the Customer's montly bill.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%. For Customer's that qualify for the distribution substation credit that are also metered at transmission voltage, a credit of \$0.30 per kW of billing demand will be applied to their bill for a three (3) year period beginning with the effective date of Case No. ER-2004-0570.

### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570

April 16, 2005

Filed <del>MO P</del>SC

March 27, 2005

DATE EFFECTIVE

Sec. 2 11th Revised Sheet No. Cancelling P.S.C. Mo. No.    For ALL TERRITORY   Sec. 2 10th Revised Sheet No.    For ALL TERRITORY   Sec. 2 10th Revised Sheet No.    For ALL TERRITORY   Sec. 2 10th Revised Sheet No.    For the purpose of cancelling this septimized   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    RECD NOV 15  Service Committed Sheet No.    RECD NOV 15  Service Committed Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    RECD NOV 15  Service Committed Sheet No.    RECD NOV 15  Service Committed Sheet No.    Which was issued   Sec. 2 10th Revised Sheet No.    Which was issued   Sec.   2 10th Revised Sheet No.    Which was issued   Sec.   2 10th Revised Sheet No.    RECD NOV 15  RecD No	ving ele or seas vice a e Com for ele
For ALL TERRITORY  No supplement to this tariff will be issued except to the purpose of cancelling this teriff CELLED  LARGE POWER SERVICE SCHEDULE LP  AVAILABILITY: PUBLIC SERVICE SCHEDULE LP  This schedule is available for electric service to any general service Customer except those who are conveying service received to others whose utilization of same is for residential purposes other than transient or Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The reserves the right to determine the applicability or the availability of this rate to any specific applicant it service.  MONTHLY RATE:  Summer Season  Winter Season  Winter Season  CUSTOMER CHARGE:  Per Kw of Billing Demand  9.73  5.37  ENERGY CHARGE:  First 350 hours use of Metered Demand, per kWh.  O.0387  O.0341  All additional kWh, per kWh  O.0200  O.0192  The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Win	ping ele or seas vice a e Com for ele
AVAILABILITY:  This schedule is available for electric service to any general service Customer except those who are conveying service received to others whose utilization of same is for residential purposes other than transient or Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service.  MONTHLY RATE:  CUSTOMER CHARGE:  Per Kw of Billing Demand	ving ele or seas vice and e Com for ele
AVAILABILITY: Public Service Commission  AVAILABILITY: Public Service Commission  This schedule is available for electric service to any general service Customer except those who are conveying service received to others whose utilization of same is for residential purposes other than transient or Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The reserves the right to determine the applicability or the availability of this rate to any specific applicant if service.  MONTHLY RATE:  Summer Season  Winter Season  CUSTOMER CHARGE:  Per Kw of Billing Demand  9.73  5.37  ENERGY CHARGE:  First 350 hours use of Metered Demand, per kWh.  O.0387  O.0341  All additional kWh, per kWh  O.0200  O.0192  The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Win	ving ele or seas vice ar e Com for ele
AVAILABILITY: Public MISSOURI  AVAILABILITY: This schedule is available for electric service to any general service Customer except those who are conveying service received to others whose utilization of same is for residential purposes other than transient or Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The reserves the right to determine the applicability or the availability of this rate to any specific applicant it service.  MONTHLY RATE:  Summer Season Winter Season  CUSTOMER CHARGE:  Per Kw of Billing Demand 9.73 \$ 164.53  ENERGY CHARGE:  First 350 hours use of Metered Demand, per kWh. 0.0387 0.0341  All additional kWh, per kWh 0.0200 0.0192  The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Win	ring ele or seas vice ar e Com for ele
Inis schedule is available for electric service to any general service Customer except those who are conveys service received to others whose utilization of same is for residential purposes other than transient or Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The reserves the right to determine the applicability or the availability of this rate to any specific applicant is service.  MONTHLY RATE:  Summer Season  Winter Season  CUSTOMER CHARGE  Per Kw of Billing Demand  9.73  5.37  ENERGY CHARGE:  First 350 hours use of Metered Demand, per kWh.  0.0387  0.0341  All additional kWh, per kWh  0.0200  The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Win	er seas
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CUSTOMER CHARGE	
Per Kw of Billing Demand	
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DETERMINATION OF BILLING DEMAND:  The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowaregistered during the month by a suitable demand meter. The monthly Billing Demand will be the month Demand, 65% of the highest metered demand established during the year ending with the current month, or whichever is greater.	hly Me
TRANSCORAGE OWNEROUS	
TRANSFORMER OWNERSHIP:  If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.2 of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.	
METERING ADJUSTMENT:  The above rate applies for service metered at primary voltage. Where service is metered at secondary values adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatt-hours by 97%.	
MINIMUM MONTHLY BILL: The minimum bill for any month will be the Customer Charge plus the Demand Charge.	
PAYMENT:	
The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not s above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% from sixty (60) days after date due.	-
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DATE OF ISSUE November 15, 2002

ISSUED BY David W. Gibson, Vice President, Joplin, MO

DATE EFFECTIVE TDecember 5 32002 7 2002

# THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 10th Revised Sheet No. 4 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except Sec. 2 9th Revised Sheet No. 4 for the purpose of cancelling this tariff. Sec. 2 9th Revised Sheet No. 4 Which was issued 9-15-97 Missouri Public SCHEDULE LP RECUSE 2 2 10th Revised Sheet No. 4 Which was issued 9-15-97 Missouri Public SCHEDULE LP

### AVAILABILITY:

This schedule is available for electric service to any general service Customer except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 156.74	Winter Season \$ 156.74
DEMAND CHARGE:		
Per Kw of Billing Demand	9.27	5.12
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per kWh	0.0369	0.0325
Áll additíonal kWh, per kWh	0.0191	0.0183

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

### INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge - Rider IEC shown on Sheet 2, Section 4 of this tariff.

### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

### TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.195 per Kw of billing demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

### MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

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DATE OF ISSUE September 27, 2001 DATE ENFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. <u>2</u>	9th Revised Sheet No. Cancelling P.S.C. Mo. No.	<u>4</u> 5
ForALL TERRITORY		REARINED	<u>-</u>
No supplement to this tariff will be issued except	Sec. <u>2</u> _	8th Heviste Sheet No.	4
for the purpose of cancelling this tariff.		Which was issued	07-21-97
<u>-</u>	WER SERVICE	SEP 15 1997	
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AVAILABILITY:		ublic Service Commiss	
This schedule is available for electric service to any ger service received to others whose utilization of same is f hotels, inns, resorts, etc., and others who provide tra service to dwellings on a transient or seasonal basis are the right to determine the applicability or the availability	or residential purpose nsient room and boa not excluded from t	es other than transient or se ard service or room service the use of this rate. The Co	asonal. Motel e and/or provid empany reserve
MONTHLY RATE:	Summer Season	Winter Season	
CUSTOMER CHARGE  DEMAND CHARGE:	- •	\$ 144.60	
Per Kw of Billing Demand	8.55	4.72	
ENERGY CHARGE: First 350 hours use of Metered Demand, per Kwh	0.0340	0.0300	
All additional Kwh, per Kwh		0.0169	
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the calc DETERMINATION OF BILLING DEMAND:  The monthly Metered Demand will be determined from during the month by a suitable demand meter. The mo of the highest metered demand established during the	endar year. the highest fifteen m nthly Billing Demand	ninute integrated kilowatt de will be the monthly Metere	emand register d Demand, 65
greater.  TRANSFORMER OWNERSHIP:  If the Company supplies a standard transformer and se of billing demand will apply, otherwise, Rider XC will ap  METERING ADJUSTMENT:  The above rate applies for service metered at primary adjustment will be made by increasing metered kilowat hours by 97%.	ply, unless Customer voltage. Where se	r supplies their own seconda ervice is metered at second	ary facilities.
MINIMUM MONTHLY BILL: The minimum bill for any month will be the Customer C	harge plus the Demai	nd Charge.	
PAYMENT:  The above rate applies only if the bill is paid on or before above rate plus 2% then applies. Those with service if from sixty (60) days after date due.			
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separat occupation, franchise, or other similar fee or tax now			
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DATE OF ISSUE SEP 1 5 1997 DAT ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

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SEP 1 9 1997

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec 2	7RECEASISTED NO	11-03-95
	VER SERVICE DULE LP	JUL 2 1 1997	
AVAILABILITY:  This schedule is available for electric service to any gene service received to others whose utilization of same is for hotels, inns, resorts, etc., and others who provide transervice to dwellings on a transient or seasonal basis are the right to determine the applicability or the availability of	residential purpose sient room and bo not excluded from t	es other than transient or s ard service or room servi the use of this rate. The C	seasonal. Motel ce and/or provid Company reservi
MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 142.17	Winter Season \$ 142.17	
DEMAND CHARGE: Per Kw of Billing Demand ENERGY CHARGE:	8.41	4.64	
First 350 hours use of Metered Demand, per Kwh All additional Kwh, per Kwh	0.0334 0.0173	0.0295 0.0166	
The Summer Season will be the first four monthly billing periods of the caler		d after June 16, and the V	Vinter Season v
DETERMINATION OF BILLING DEMAND:  The monthly Metered Demand will be determined from the during the month by a suitable demand meter. The month of the highest metered demand established during the year greater.  TRANSFORMER OWNERSHIP:  If the Company supplies a standard transformer and second hilliand demand will apply a theory in Pide VC will apply the property of the property o	thly Billing Demand ear ending with the ondary facilities, a s	will be the monthly Meter current month, or 1000 secondary facility charge of	ed Demand, 65 Kw, whichever
of billing demand will apply, otherwise, Rider XC will appl METERING ADJUSTMENT:  The above rate applies for service metered at primary adjustment will be made by increasing metered kilowatts hours by 97%.	voltage. Where se	ervice is metered at seco	ndar <b>y</b> voltage,
MINIMUM MONTHLY BILL: The minimum bill for any month will be the Customer Cha	arge plus the Dema	nd Charge.	
PAYMENT:  The above rate applies only if the bill is paid on or before above rate plus 2% then applies. Those with service in from sixty (60) days after date due.			
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now or h	item, an amount ec ereafter imposed u	gual to the proportionate p pon the Company by any r	art of any licen nunicipality or
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DATE OF ISSUE July 109, 1997 M	SCATE EFFECTIVE	E <u>July 28, 1997</u>	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

For ALL TERRITORY

P.S.C. Mo. No. \_\_\_\_\_5

Sec. 2 8th Revised Sheet No.

Cancelling P.S.C. Mo. No.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. M	Io. No. <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec2_		et No4
For ALL TERRITORY		101 77 77 17 11	No5
For ALL TERRITORY  No supplement to this tariff will be issued except	Sec. 2	にいるしまり 6th Revised She	ではい。4
for the purpose of cancelling this tariff.		Which was issu	ed 08-02-94
LARGE POV	VER SERVICE		1000
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		Public Service	Commission
AVAILABILITY: This schodule is equilable for electric service to equilable	oral acresiae Cuetam	ar avaant than who	ara approvina alaatsi
This schedule is available for electric service to any gene service received to others whose utilization of same is for			
hotels, inns, resorts, etc., and others who provide tran			
service to dwellings on a transient or seasonal basis are			
the right to determine the applicability or the availability of	of this rate to any s	pecific applicant for e	
MONTHLY RATE:	Summer Season	Winter Season	CANCELLED
CUSTOMER CHARGE	\$ 133.58	\$ 133.58	
DEMAND CHARGE:			1111 0 0 4007
Per Kw of Billing Demand	7.90	4.36	JUL 2 8 1997
ENERGY CHARGE:  First 350 hours use of Metered Demand, per Kwh	0.0314	0.0277	gtt R5 4
All additional Kwh, per Kwh	0.0163	0.01756	Service Commiss
			MISSOLIRI
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the caler		d after June 16, and	the Winter Season wil
TRANSFORMER OWNERSHIP:  If the Company supplies a standard transformer and second billing demand will apply, otherwise, Rider XC will apply			
METERING ADJUSTMENT:			
The above rate applies for service metered at primary	voltage. Where s	ervice is metered at	secondary voltage, ar
adjustment will be made by increasing metered kilowatts hours by 97%.			
MINIMUM MONTHLY BILL:			
The minimum bill for any month will be the Customer Cha	arge plus the Dema	nd Charge.	
PAYMENT:			
The above rate applies only if the bill is paid on or before above rate plus 2% then applies. Those with service in from sixty (60) days after date due.	-		
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:			
There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now or h			
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DATE OF ISSUE November 3, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

November 15, 1995

November 15, 1995

or ALL TERRITORY	Cancelling P.S.C. Mo. No5_
supplement to this tariff will be issued except	Sec. 2 5th Revised Sheet No. 4
r the purpose of cancelling this tariff.	Which was is sued 12-14-90
LARG	GE POWER SERVICE
	SCHEDULE LP

service received to others whose utilization of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious Communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious communication of same is for residential purpose and religious hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 133.58	\$ 133.58
DEMAND CHARGE:		
Per Kw of Billing Demand	7.83	4.30
ENERGY CHARGE:		
First 350 hours use of Metered Demand, per Kwh	0.0309	0.0272
All additional Kwh, per Kwh	0.0160	0.0152

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

### **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand, 65% of the highest metered demand established during the year ending with the current month, or 1000 Kw, whichever is greater.

### TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per Kw.

### METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatthours by 97%.

### MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Customer Charge plus the Demand Charge.

### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES (1)

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or

Public Service Commission

DATE OF ISSUE <u> August 2, 1994</u> ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE August 15, 1994

e Empire	District Electric Compan	у	Sec. <u>2</u>	Original  5th Revised Sheet No. 4
ır '	ALL TERRITORY			Cancelling P.S.C.Mo.No. 5
*		_	Sec. 2	4th Revised Sheet No. 4
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AVAILABIL	ITY.			MISSOURI
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ENERGY (			.0274	
				lled on and after June 16, and t
Winter	Season will be the remain	ning eight monthly billing	g periods of	the calendar year.
The Bil registe the hig	red during the month by	a suitable demand meter, shed during the year end:	but no Billi	ninutes integrated kilowatt dema ng Demand will be less then 65% current month and in no event wi
Service to, but equipme	not to exceed, 69,000 ent) for the utilization	volts). Where the Compan of service at a voltage	y has supplic lower than	s transmission system (34,500 voled fecilities (other than meterithet of the Company's transmississed by 10%. See also Rider XC.
Where : meterin (et the	g will be compensated t e option of the Company)	o the voltage level of t	he transmiss factor may	ompany's transmisaion system, t ion line feeding such location be applied to the metered month
	ONTHLY BILL: imum bill for any month	will be the Demand Cherge	•	
If not	so paid, the above rate	the bill is paid on or be e plua 2% then applies. annum from sixty (60) days	Those with s	n (14) daya after the date thered ervice in arreara shall be charg due.
There we part of the Confranchi receipt	any license, occupation mpany by any municipalit se, or otherwise, in wh s, or revenues from the	stomer's bill, sa a separ n, franchise, or other si ty or any other governme nich the fee or tax ia b sale of electric service	milar fee or ntal authori ased upon a rendered by t	amount equal to the proportions tax now or hereafter imposed upty, whether imposed by ordinance percentage of gross receipte, riche Company to the Customer. Bilice such tax is applicable.
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ATE OF IS	SSUE DECEMBER 14, 199	U	DATE EFFE	CTIVE JANUARY 13, 1991

P.S.C.Mo.No. 5

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

ISSUED BY R. L. LAMB, President, Joplin, MO.

	P.S.C.Mo.No
he Empire District Electric Company	9 <del>riginal</del> Sec. <u>2 4th</u> Revised Sheet No. 4
or ALL TERRITORY	Cancelling P.S.C.Mo.No5
ALL TERRITORY	Sec. 2 3rd Revised Sheet No. 4 Which was issued 10214-87
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AVAILABILITY: This schedule is available for electric service to any ge conveying electric service received to others whose utili other than transient or seasonal. Motels, hotels, inna, sient room and board service or room service and/or prov seasonal basis are not excluded from the use of this rate. the applicability or the availability of this rate to any s	izstion of same is for residential purpo resorts, etc., and others who provide tr vide eervice to dwellings on a transient The Company reserves the right to determ
*MONTHLY RATE:  DEMAND CHARGE:  The first 1500-Kw of Billing Demand or less for \$565  All additional Kw of Billing Demand, per Kw	SEASON WINTER SEASON 57.00 \$4852.00
ENERGY CHARGE:	3.52 2.98
The Summer Season will be the first four monthly billing p	
Winter Season will be the remaining eight monthly billing p	periods of the calendar year.
DETERMINATION OF BILLING DEMAND: The Billing Demand will be determined from the highest registered during the month by a suitable demand meter, bu the highest such demand established during the year ending the Billing Demand be less than 1500-Kw.	ut no Billing Demand will be less then 65%
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MINIMUM MONTHLY BILL: The minimum bill for any month will be the Demand Charge.	
PAYMENT: The above rate applies only if the bill is paid on or befor If not so paid, the above rate plus 2% them applies. The	ose with service in arreara shall be char
interest at the rate of 6% per annum from mixty (60) days a	sfter date due.
interest at the rate of 6% per annum from sixty (60) days a GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate part of any license, occupation, franchise, or other simil the Company by any municipality or any other governments franchise, or otherwise, in which the fee or tax is base receipta, or revenues from the sale of electric service remained by increased the proportionate amount only in service	e item, an amount equal to the proportion lar fee or tax now or heresfter imposed u al authority, whether imposed by ordinar ed upon a percentage of gross receipts, ndered by the Company to the Customer. Bi
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DATE EFFECTIVE SEPTEMBER 10, 1990

DATE OF ISSUE AUGUST 20, 1990

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C.Ma.Na 5 ·
he Empire District Electric Company	Sec2	Original Ind Revised Sheet No. 4 ancelling P.S.C.Mo.No. 5
OFALL TERRITORY	Sec. 2 2	Original  Ind Revised Sheet No. 4  hich was issued [10724786]
	SSION SERVICE HEDULE PT	OCT 1 4 1987
		MISSOURI
AVAILABILITY: This schedule is available for electric service conveying electric service received to others other than transient or seasonal. Motels, however than transient or seasonal. Motels, however the seasonal basis are not excluded from the use of the applicability or the availability of this r	whose utilization of s tels, inns, resorts, etc and/or provide service this rate. The Company	e Customer except those who Tare same is for residential purposes., and others who provide tran- to dwellings on a transient or reserves the right to determine
*MONTHLY RATE: DEMAND CHARGE: The first 1500-Kw of Billing Demand or less All additional Kw of Billing Demand, per Kw ENERGY CHARGE: Per Kwh	for \$5351.00	NTER SEASON \$4590.00 2.82
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PAYMENT: The above rate applies only if the bill is paid If not so paid, the above rate plus 2% then ap interest at the rate of 6% per annum from slxty	oplies. Those with serv	ice in arrears shall be charged
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oildus	Service Commission MISSOURI	A0-87-48+ E0-88-114 Public Service Commiss

OCT 1 4 1987 DATE OF ISSUE

OCT 15 1987 DATE EFFECTIVE\_

The Empire District Electric Company

For ALL TERRITORY

Sec. 2 2nd Revised Sheet No.
Cancelling P.S.C.Mo.No.

Original

Sec. 2 1st Revised Sheet No.

which was in EGE WED

### TRANSMISSION SERVICE SCHEDULE PT

<del>OCT 24 1986</del>

AVAILABILITY:

This schedule is available for electric service to any general service Customer except profession are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and putels are received to other than transient or seasonal. Motels, hotels, inns, resorts, etc., and putels are received to a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine

the applicability or the availability of this rate to any specific applicant for electric service.

\*MONTHLY RATE:

DEMAND CHARGE: SUMMER SEASON WINTER SEASON
The first 1500-Kw of Billing Demand or less for .. \$5560.00 \$4769.00
All additional Kw of Billing Demand, per Kw ..... 3.46 2.93
ENERGY CHARGE:

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen minutes integrated kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less then 65% of the highest such demand established during the year ending with the current month and in no event will the Billing Demand be less than 1500-Kw.

TRANSFORMER OWNERSHIP:

Service will be supplied and metered at the voltage of the Company's transmission system (34,500 volts to, but not to exceed, 69,000 volts). Where the Customer supplied facilities (other than metering equipment) for the utilization of service at a voltage lower than that of the Company's transmission line feeding to such location, the above Demand Charge will be increased by 10%. See also Rider XC.

METERING ADJUSTMENT:

Where service is metered at a voltage lower than that of the Company's transmission system, the metering will be compensated to the voltage level of the transmission line feeding such location or (at the option of the Company) a calculated adjustment factor may be applied to the metered monthly demand and energy in order to adjust to the transmission level.

MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

### CANCELLED

OCT 15 1987

Public Service Commission

MISSOURI

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84-204

Public Service Commission

DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

Revised  Cancelling P.S.C. Mo. No
Cancelling P.S.C. Mo. No
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DATE OF ISSUE ... MARCH 21, 1984

DATE EFFECTIVE . .

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AVAILABILITY: This schedule is available for electric service to any general service custo to others whose utilization of same is for residential purposes other the others who provide transient room and board service or room service a basis are not excluded from the use of this rate. The Company reserves this rate to any specific applicant for electric service.  MONTHLY RATE: DEMAND CHARGE: The first 1500-K w of Billing Demand or less for	Sec. Wh  RVICE  mer except those who an transient or seasona and/or provide service the right to determine \$UMMER SEA \$5560.00 3.46	Original Sheet N Revised ASON WINTER SE	Service received persons, etc. and when one assorts of the control
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CONDITIONS OF SERVICE:  1. Voltage, phase and frequency of service will be as approved by the Co  2. More than one class of service, as to character of voltage, phase or		ely metered, will not l	be combined for
<ol> <li>Service will be supplied through a single meter unless otherwise authorithe meter will be at the building wall unless otherwise specifically of exception.</li> </ol>			
<ol> <li>Service will be furnished for the sole use of the Customer, and vindirectly.</li> </ol>	will not be resold, red	fistributed, or submet	ered, directly or
<ol> <li>The term of service will not be less than (1) year. Intermittent or sea</li> <li>Bills for service will be rendered monthly.</li> </ol>	sonal service will not b	e provided.	
7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, at	re a part of this schedu	re.   FN	LED
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DATE OF ISSUE JUNE 22, 1983 ISSUED BY R. L. LAMB, President, Joplin, Mo. DATE EFFECTIVE AFTER AUGUST 1, 1983

P.S.C. Mo. No5	Sec.	2	9 <sup>th</sup>	Revised Sheet No.	4a
Canceling P.S.C. Mo. No5	Sec.	2	8 <sup>th</sup>	Revised Sheet No.	<u>4a</u>
For ALL TERRITORY					
LARGE POWER SERVICE SCHEDULE LP					

### MINIMUM MONTHLY BILL:

THE EMPIRE DISTRICT ELECTRIC COMPANY

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

### CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC CO. P.S.C. Mo. No5	OMPANY Sec.	2	8 <sup>th</sup>	Revised Sheet No.	4a
Canceling P.S.C. Mo. No5	Sec.	2	7 <sup>th</sup>	Revised Sheet No.	4a
For ALL TERRITORY					
		SE POWER SEF			

### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company es a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed emount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remein the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

### CONDITIONS OF SERVICE:

1. Voltage, phase and frequency of service will be as approved by the Company.

2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be

combined for billing.

Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery end location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception. 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or

indirectly.

The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

Bills for service will be rendered monthly.

The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED August 23, 2008 Missouri Public Service Commission

> DATE OF ISSUE ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 28, 2006

DATE EFFECTIVE --

Jenuery 27, 3007

December 14, 2007

### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION PSC Mo No THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 7th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY For No supplement to this tariff will be issued except 2 6th Revised Sheet No. Which was issued 9-15-97 for the purpose of cancelling this tariff. Missouri LARGE POWER SERVICE Service Commission

SCHEDULE LP

RECD SEP & 6 2001

### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license. occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

### CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission FILED OCT

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

26 September 27, 2001

DATE EFFECTIVE

//October 26/20015/19/201

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo.	No. <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec2	<u>2 6th</u> Revised Sheet	
		Cancelling P.S.C. Mo.	. No. <u>5</u>
For ALL TERRITORY	_	RECEIVE	<b>D</b>
No supplement to this tariff will be issued except	Sec2	2 5th Revised Sheet	No. <u>4a</u>
for the purpose of cancelling this tariff.		Which was issued	<u> 07-21-97</u>
_ · · · <u>_</u> - · ·	WER SERVICE EDULE LP	SEP 15 1997	
any other governmental authority, whether imposed be based upon a percentage of gross receipts, net receipt Company to the Customer. Bills will be increased the applicable.	s, or revenues fr	rom the sale of electric ser	vice rendered by the

- 1. Voltage, phase and frequency of service will be as approved by the Company.
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- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

OCT, 0 2 2001 Public Service Commussion

FILED

SEP 1 9 1997

MO. PUBLIC SERVICE COMP

DATE OF ISSUE	SEP 1 5 1997	DATE EFFECTIVE	SEP 1 9 1997
ISSUED BY R.B. FANCHER	, Vice President-Finance, Joplin,	МО	

STATE OF MISSOURI, PUBLIC SERVICE CO	DMMISSION P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPAN	NY	
	Sec. 2 5th Revised Sheet No.	4a
TERRITORY	Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY	On a State of the	4.5
No supplement to this tariff will be Issued except	Sec. 2 4th Berisade Shorth	4a 11-03-95
for the purpose of cancelling this tariff.	MAINNI WASHISSIEU	11-03-35
	LARGE POWER SERVICE	
	SCHEDULE LP JUL 2 1 1997	
any other governmental authority, whethe upon a percentage of gross receipts, net r the Customer. Bills will be increased the p	er imposed by ordinance, franchise, or otherwi <b>ஷ்புந்து</b> e fee receipts, or revenues from the sale <b>நிதுர்க்கு இருந்து சாந்துகி</b> ல் proportionate amount only in service areas where such tax is applic	or tax is based company to cable.
any other governmental authority, whethe upon a percentage of gross receipts, net r the Customer. Bills will be increased the p	er imposed by ordinance, franchise, or otherwi <b>se in Schippe</b> fee receipts, or revenues from the sale of electric service concern his proportionate amount only in service areas where such tax is applic	or tax is based Company to Cable.
		or tax is based நூடிompany to cable.

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CANCELLED

SEP 1 9 1997

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Public Service Commission

MISSOURI

FILED

JUL 2 8 1997
9 7 - 8 1
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 😂, 1997	DATE EFFECTIVE	July 28, 1997	
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, M.	0	<u> </u>	

			۲	iblic Ser	vice Com	mission
	POWER SERVI CHEDULE LP	CE.			SSCURI	
LABOR	DOMED CEDIU	^=		HOT	<del>U 1033</del>	
for the purpose of cancelling this tariff.				Which was	0 1005	08-02-94
For ALL TERRITORY  No supplement to this tariff will be issued except	Sec.	2_	<u>3rd</u>	Revised		
			Can		.C. Mo. No.	
	Sec.	2_	<u>4th</u>	Revised	Sheet No.	4a
THE EMPIRE DISTRICT ELECTRIC COMPANY						
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo. No.	5

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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CANCELLED

JUL 28 1997

Public Service Commission

MISSOURI

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NOV 15 1005 95 - 279 PRO PUBLIC SERVICE COMP

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W.	MCKINNEY, Executive Vice Presi	dent, Joplin, MO		

	LARGE POWER SERVICE SCHEDULE LP
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 2nd Revised Sheet No. 4a  Which was issued 12-14-90
ForALL TERRITORY	Cancelling P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. <u>2 3rd</u> Revised Sheet No. <u>4a</u>
STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION P.S.C. Mo. No. <u>5</u>

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in pervice areas by the fall that is applicable.

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- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

PUNIO OUNIO OURIENIO

DATE OF ISSUE August 2, 1994 DATE EFFECTIVE

August 15, 1994

ATE OF MISSOURI, PUBLIC SERVICE COMMISS	IUN	P.S.C.Ma.No. <u>5</u>
ne Empire District Electric Company	Sec. <u>2</u> <u>2</u>	Original  And Revised Sheet No. 4a  Cancelling P.S.C.Mo.No. 5
OF ALL TERRITORY	Sec. <u>2</u> <u>1</u>	Original
	TRANSMISSION SERVICE SCHEDULE PT	DEC 11 1990
CONDITIONS OF SERVICE:  1. Voltage, phase and frequency of ser 2. More than one class of service, metered, will not be combined for b 3. Service will be supplied through a point of delivery and location of cally designated and approved in ad 4. Service will be furnished for the submetered, directly or indirectly. 5. The term of service will not be le be provided. 6. Bills for service will be rendered 7. The Company Rules and Regulations,	as to character of voltage, phobilling.  a single meter unless otherwise the meter will be at the building vance by the Company for each except use of the Customer and will as than one (1) year. Intermitted monthly.	authorized by the Company. The gwall unless otherwise specification.  not be resold, redistributed or ent or sessonal service will not
	n110	CELLED  G 151994
	BY 33 Public Se	G 151994  A.A. R.S. HO  Ervice Commission  MISSOURI

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**JAN 13** 1991

Public Service Commission

DATE OF ISSUE DECEMBER 14, 1990

DATE EFFECTIVE\_

JANUARY 13, 1991

)	ION SERVICE AUG 31 1390
	Mhich was issued to 10-24-86
For ALL TERRITORY	Original
The Empire District Electric Company	Sec. 2 lst Revised Sheet No. 4a  Cancelling P.S.C.Mo.No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.Na,5

Public Salvica Commission

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metered, will not be combined for billing.

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CONDITIONS OF SERVICE:

be provided. 6. Bills for service will be rendered monthly.

7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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JAN 13 1991 Public Service Commission MISSOURI

FILED

SEP 10 1990

Public Service Commission

AUGUST 20, 1990 DATE OF ISSUE

DATE EFFECTIVE

**SEPTEMBER 10, 1990** 

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5_
The Empire District Electric Company	• Original
	Sec. 2 Revised Sheet No. 4a
	Cancelling P.S.C.Mo.No.
For ALL_TERRITORY	Original

TRANSMISSION	N SERVICE
SCHEOUI	LE PT

3-21-84

Revised Sheet No.

Which was issued

CONDITIONS OF SERVICE:

OCT 24 1986 1. Voltage, phase and frequency of service will be as approved by the Company.

More than one class of service, as to character of voltage, phase or frequency metered, will not be combined for billing.

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5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

Bills for service will be rendered monthly.
 The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 10 1990 Public Service Commission MISSOURI

FALED

NOV 4 1986 84-204 Public Service Commission

OCTOBER 24, 1986 DATE OF ISSUE

NOVEMBER 4, 1986 DATE EFFECTIVE

THE EMPIRE DISTRICT ELECTRIC COMPANY						
P.S.C. Mo. No5	Sec.	2		Original Sheet No. 4b		
Canceling P.S.C. Mo. No.	Sec.			Original Sheet No.		
	000.					
E ALL TERRITORY						
For ALL TERRITORY						
LARGE POWER SERVICE						
SCHEDULE LP						

### **FEDERAL TAX RATE REDUCTION**

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Large Power Service – Schedule LP Tax Rate Reduction \$(0.00298)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT ELEC	CTRIC COMPANY	/				
P.S.C. Mo. No	5	Sec.	2	12 <sup>th</sup>	Revised Sheet No.	5
		02		th		_
Canceling P.S.C. Mo. No.	5	Sec.	2	11"	Revised Sheet No.	5
For ALL TERRITORY	5 <u>1998 29</u>					

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CANCELLED September 16, 2020 Missouri Public Service Commission

ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_\_lanuary 27, 2007

December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
Sec. 2 11th Revised Sheet No.	5
Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY	
No supplement to this tariff will be issued except Sec. 2 10th Revised Sheet No.	5
for the purpose of cancelling this tariff.  Which was issued 11-15-	02

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005

Filed MO PSC

STÂTE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 10th Revised Sheet No. 5  Cancelling P.S.C. Mo. No. 5
ForALL TERRITORY	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 9th Revised Sheet No. 5 Which was jessed of Paradic
- 405	CE PRIMARY SERVICE
	EDULE PF RECTINOV 15 2002
AVAILABILITY: Jubic Service Commission  AVAILABILITY: MISSOURI  This schedule is available for service to electric furnaces	Service Commissions on an interruptible basis.
MONTHLY RATE:	
Per kilowatt-hour	\$ 0.0518
PAYMENT:	
The above rate applies only if the bill is paid on or before	re fourteen (14) days after the date thereof. If not so paid, th n arrears shall be charged interest at the rate of 6% per annu

### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

### CONDITIONS OF SERVICE:

- 1. While the Company has facilities available, this special service will be furnished each day during Company specified hours.
- Voltage and frequency of service will be as approved by the Company.
- 3. Service will be measured at substation primary voltage, and all facilities for necessary transformation to a lower voltage will be supplied by the Customer.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Bills for service will be rendered monthly.
- 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

Missouri Public Service Commission EL-02-424 FILFD DEC 01 2002

DATE OF ISSUE November 15, 2002 \_\_\_\_ DATE EFFECTIVE

Parabetember 1072002

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THE EMP	IRE DISTRICT ELECTRIC COMPANY					
		Sec.		9th Revised	Sheet No.	
or /	ALL TERRITORY			Cancelling P.S	), C. IVIO, NO.	5
	ent to this tariff will be issued except	Sec.	2	8th Revised	Sheet No.	5
or the purp	ose of cancelling this tariff.			Which wa	s issued	9-15-97
	FLECTRIC FL	JRNACE PRIMARY	SERVI	Convic	sour Pr	
		SCHEDULE PF	SERVI	CE ODITIO		
				<del>- RFCD</del>	SEP Z	5 71111
AVAILAE	BILITY:			11200	ري ريان	<i>5</i>
This	schedule is available for service to electric fur	rnaces on an interr	uptible	basis.		
MONTHI	Y RATE:					
	illowatt-hour	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$ 0.0493	3	
	ENERGY CHARGE:	OL		147L 111		
	ldition to the above charges, an Interim Energ r a portion of this charge is potentially refunda					
	vn on Sheet 2, Section 4 of this tariff.	able da described il	. COM	July S IIIICHIII E	nergy charge	, - much ieu
PAYMEN			4 4 3 -			
	above rate applies only if the bill is paid on or					
	re rate plus 2% then applies. Those with ser sixty (60) days after date due.	Aire in gitegts sugi	ıı De CL	iaiyeu iiilerest a	at the fate of	, o zo per annum
GROSS F	RECEIPTS, OCCUPATION OR FRANCHISE TAX	XES:				
	e will be added to the Customer's bill, as a					
	se, occupation, franchise, gross or other sim					
	icipality or any other governmental authority,					
	or tax is based upon a flat sum payment, a pe tric service rendered by the Company to the C					
	or sums, the proportionate amount applicable					
	of such sum(s) to the Company's total a					
	diction of the governmental body and the num					
	onverted to a fixed amount per customer, so					
	graphic jurisdiction of the governmental body					
	omer shall be divided by 12 and applied to ea e until the flat sum may be changed by the go					
	flat sum. The amount shall be modified pro					
	the Company is either over-collecting or under					
	) on an annual basis. Bills will be increased	_				-
fee i	s applicable.					
CONDIT	IONS OF SERVICE:					
	While the Company has facilities available,	, this special serv	rice wi	ill be furnished	each day o	during Compani
	specified hours.				<b>, .</b>	<b>u</b> = =p =)
	Voltage and frequency of service will be as a				_	
	Service will be measured at substation prima	ary voltage, and al	il facilit	ties for necessa	ry transform	ation to a lowe
	voltage will be supplied by the Customer. Service will be furnished for the sole use o	of the Customer or	id will	not he resold	redistributed	l or submetered
	directly or indirectly.	i the Gustomer an	IG WIII	not be resold,		or administration
	Bills for service will be rendered monthly.					
6.	The Company Rules and Regulations, P.S.C. i	Mo. No. 5, Section	5, are	a part of this s	chedule.	
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			_	Servic	souri Pu se Comiz	ipiig Neglon
		DEC BY SA-	-		UT-"2	. <b></b>
		DEC 0 1 2002	<u>,</u>	en ev	OCT 02	2 2004
	D. Lake	1044KS5		٠٠٠٠٠٠	~~ · V &	3 EUU1
	Public s	Service Comm	រនទាំករ	<b>13</b>		
	26	MINDSOURT "		<del></del>		
DATE OF				0 4 1		
	FISSUE September 27, 2001 BY David W. Gibson, Vice President-Finance,	<del></del>	FFECTI	AE METOR	er 26, 2001	

OCT 0 2 2001

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
THE EM ME BIOTHER ELECTRIC COMPANY	Sec. 2 8th Revised Sheet No. 5  Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 2 7th Revised Sheet No. 5
for the purpose of cancelling this tariff.	Which was issued 47-21-97
ELECTRIC FURNAC	CE PRIMARY SERVICE
SCHE	DULE PF
	SEP 1 5 1997
AVAILABILITY:	
This schedule is available for service to electric furnaces	on an interruptible basis. MISSOURI
	Public Service Commission
MONTHLY RATE:	
Per kilowatt-hour	\$ 0.0455
PAYMENT:	
The above rate applies only if the bill is paid on or before	re fourteen (14) days after the date thereof. If not so paid, the
	n arrears shall be charged interest at the rate of 6% per annun
from sixty (60) days after date due.	-
ODOGO DECEMBE. OCCUPATION OF EDANCHIOS TAVES	
- GHOSS RECEIPTS, UCCUPATION OR FRANCHISE TAXES.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a senarate	tem, an amount equal to the proportionate part of any license
There will be added to the Customer's bill, as a separate	e item, an amount equal to the proportionate part of any license or hereafter imposed upon the Company by any municipality of

### CONDITIONS OF SERVICE:

applicable.

1. While the Company has facilities available, this special service will be furnished each day during Company specified hours.

based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is

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OCT 0 2 2001

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Public Service Commission
MISSOURI

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SEP 1 9 1997

MO. PUBLIC SERVICE COMM

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DATE OF ISSUE	SEP 1 5 1997	DATE EFFECTIVE	SEP 1 9 1997	
ISSUED BY R.B. FA	NCHER, Vice President-Finance, Jon	lin, MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY			•	S.C. Mo. No.	_
	Son	2 7+h	Dovised	Chast No	
	Sec		Revised	Sheet No. S.C. Mo. No.	
ForALL TERRITORY	_		_		
No supplement to this tariff will be issued except	Sec	2 <u>6th</u>	Revised		11-03
for the purpose of cancelling this tariff.			MEU	Supplied T	71.00
	IACE PRIMARY S	ERVICE			
SCr	HEDULE PF			<u>21 1997</u>	-
AVAILABILITY:					
This schedule is available for service to electric furnaces	s on an interruptibl	e basis.	MIS	SOURI	ieeinn
MONTHLY RATE:		Pu	blic Serv	ice Comm	1331011
Per kilowatt-hour			\$ 0.0447	ı	
PAYMENT:  The above rate applies only if the bill is paid on or before	ro fourtoon (14) day	un affar th	o data than	oof If not co	noid th
rate plus 2% then applies. Those with service in arrea (60) days after date due.					
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXE There will be added to the Customer's bill, as a separa		int carrel	to the ====	ortionata acr	t of and
occupation, franchise, or other similar fee or tax now of					
other governmental authority, whether imposed by ordin	nance, franchise, c	or otherwi	se, in which	the fee or ta	ıx is bas
a percentage of gross receipts, net receipts, or revenue Customer. Bills will be increased the proportionate amo					
Oustomer. Bins will be increased the proportionate and	bunt only in service	aicas W	nere such te	zx is applicab	16.
CONDITIONS OF SERVICE:					
<ol> <li>While the Company has facilities available, this sp hours.</li> </ol>	pecial service will	be furnisi	hed each da	ay during Co	mpany :
Voltage and frequency of service will be as approve	ed by the Company	<b>/</b> .			
3. Service will be measured at substation primary volt			cessarv tran	sformation to	
		,,-		iotorringtion to	Ja lowe
will be supplied by the Customer.  4. Service will be furnished for the sole use of the Cus	-		_		
<ol> <li>Service will be furnished for the sole use of the Cus indirectly.</li> </ol>	-		_		
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistribu	ted or subme	
<ol> <li>Service will be furnished for the sole use of the Cus indirectly.</li> </ol>	stomer and will not	be resolo	d, redistribu	ted or subme	
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistribu	ted or subme	
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistribu	ted or subme	
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistribu	ted or subme	tered, di
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistribu	ted or subme	tered, d
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistribu	ted or subme	tered, d
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistributed from this scheme of	ted or subme	tered, di
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	d, redistributed for this schedule of the sche	ted or submedule.  NCELLED  1 9 1997	tered, di
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	cAl	NCELLED	tered, d
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED 1 9 1997 1 9 5 5	tered, d
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED	tered, di
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED 1 9 1997 1 9 5 5	tered, d
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED 1 9 1997 1 9 5 5	tered, d
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED 1 9 1997 1 9 5 5 1 SSOURI	tered, di
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED 1 9 1997 1 9 5 5 1 SSOURI	ssion
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI	NCELLED  1 9 1997  1 9 5  ice Commi	ssion 8 199
<ul><li>4. Service will be furnished for the sole use of the Cus indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	stomer and will not	be resolo	CAI SEI Y Serv	NCELLED 1 9 1997 1 9 5 5 1 Ce Commi	ssion 8 1997

THE EMPIRE DISTRICT ELECTRIC COMPANY		
	Sec. 2 6th Revised Sheet No. 5 Cancelling P.S.C. Mo. No. 5	
For ALL TERRITORY	Cancerning F.G.C. Mo. No.	
No supplement to this tariff will be issued except	Sec. 2 5th Revised Sheet No. 5	
or the purpose of cancelling this teriff.	Which was issued <u>08-02-9</u>	<del>}</del>
	CE PRIMARY SERVICE RECEIVED	
ANAM ARM ITY	NOV 8 1995	
AVAILABILITY: This schedule is available for service to electric furnaces	s on an interruptible basis. MISSCURI Public Sarvice Commit	roiae
MONTHLY RATE:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Per kilowatt-hour	\$ 0.0420	
	ore fourteen (14) days after the date thereof. If not so pa in arrears shall be charged interest at the rate of 6% per	
occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipt	re item, an amount equal to the proportionate part of any light or hereafter imposed upon the Company by any municipally ordinance, franchise, or otherwise, in which the fee or ts, or revenues from the sale of electric service rendered be proportionate amount only in service areas where such	ality o tax is by the
CONDITIONS OF SERVICE:		
	ecial service will be furnished each day during Company sp	ecifie
hours.	-d h., the C	
<ol> <li>Voltage and frequency of service will be as approve</li> <li>Service will be measured at substation primary voltage will be supplied by the Customer.</li> </ol>	ed by the Company. oltage, and all facilities for necessary transformation to a	lowe
<ul><li>4. Service will be furnished for the sole use of the directly or indirectly.</li><li>5. Bills for service will be rendered monthly.</li></ul>	Customer and will not be resold, redistributed or submo	etered
6. The Company Rules and Regulations, P.S.C. Mo. No.	o. 5, Section 5, are a part of this schedule.	
	CANCELLED	
	5 9 1997	
	JUL 28 1997  BY 7th RS 5  Sorvice Commission	
	5 9 1997	

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

	Sec. <u>2 5th</u> Revi Cancelling	ised Sheet No. <u>5</u> g P.S.C. Mo. No. <u>5</u>
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cencelling this tariff.	Sec. 2 4th Revi	ised Sheet No. <u>5</u> n was issued 08-20-90
	TRIC FURNACE PRIMARY SERVICE SCHEDULE PF	RECEIVED
AVAILABILITY: This schedule is available for service to ele	ectric furnaces on an interruptible basis.	AUG 3 1994
MONTHLY RATE: Per kilowatt-hour	\$ 0.0	MO. PUBLIC SERVICE COMM.
PAYMENT:  The above rate applies only if the bill is pa above rate plus 2% then applies. Those we from sixty (60) days after date due.	aid on or before fourteen (14) days after the with service in arrears shall be charged intere	date thereof. If not so paid, the est at the rate of 6% per annument
occupation, franchise, or other similar fee any other governmental authority, whethe based upon a percentage of gross receipts	ISE TAXES:  as a separate item, an amount equal to the or tax now or hereafter imposed upon the er imposed by ordinance, franchise, or other s, net receipts, or revenues from the sale of increased the proportionate amount only in	Company by any municipality of wise, in which the fee or tax electric service rendered by the
hours.  2. Voltage and frequency of service will h		
voltage will be supplied by the Custom	on primary voltage, and all facilities for nece ner. e use of the Customer and will not be reso	
5. Bills for service will be rendered month	hly. P.S.C. Mo. No. 5, Section 5, are a part of this	s schedule.
	CANCELLED 2995	
	BY Service Co.	
	P	AUG 15 1994 94 - 174 MISSOURI ublic Scrvice Commission
DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY, Vice President,		ugust 15, 1994

P.S.C. Mo. No. \_\_\_\_5

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

he Empire District Electric Company	Sec. 2 4th Revised Sheet No. 5
orALL TERRITORY	Cancelling P.S.C.Mo.No. 5  Original Sec. 2 Jrd Revised Sheet No. 5  Which was issued: 10-14-87
٤١	LECTRIC FURNACE PRIMARY SERVICE AUG 31 1990
AVAILABILITY: This schedule is available for serv	ice to electric furnaces on an interruptible basis. Commission
*MONTHLY RATE: Per kilowatt-hour	\$0.0394
If not so paid, the above rate plu	bill is paid on or before fourteen (14) days after the date thereof. us 2% then applies. Those with service in arrears shall be charged m from sixty (60) days after date due.
part of any license, occupation, from the Company by any municipality of franchise, or otherwise, in which receipts, or revenues from the sale	SE TAXES: er's bill, as a separate item, an amount equal to the proportionate ranchise, or other similar fee or tax now or hereafter imposed upon or any other governmental authority, whether imposed by ordinance, the fee or tax is based upon a percentage of gross receipts, net a of electric service rendered by the Company to the Customer. Bills a amount only in service areas where such tax is applicable.
Company specified hours.  2. Voltage and frequency of service  3. Service will be measured at sub mation to a lower voltage will b  4. Service will be furnished for the submetered, directly or indirect  5. Bills for service will be render	he sole use of the Customer and will not be resold, redistributed or ly.
	CANCELLED
	AUG 151994  BY 57 R.S. 5  Public Service Commission  MISSOURI
	al en

P.S.C.Ma.No. 5

SEP 10 1990 90 - 138 Public Service Commission

DATE OF ISSUE AUGUST 20, 1990

DATE EFFECTIVE SEPTEMBER 10, 1990

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No.	
The Empire District Electric Company  Sec	Original Revised Sheet No.	
For ALL JERRITORY Sec. 2 2rd	celling P.S.C.Mo.No Original Revised Sheet No. ch was issued10_2	<u>5</u>
ELECTRIC FURNACE PRIMARY SERVICE SCHEDULE PF	RECEIV OCT 1 4 19	
AVAILABILITY: This schedule is evailable for service to electric furnaces on an interru		731
*MONTHLY RATE: Per kilowatt-hour	) d <b>c</b> k ki d.k k	
The above rate applies only if the bill is paid on or before fourteen (14 If not so paid, the above rate plus 2% then applies. Those with service interest at the rate of 6% per annum from sixty (60) days after date due.	e in arrears shall be	charged
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an amout part of any license, occupation, franchise, or other similar fee or tax the Company by any municipality or any other governmental authority, of franchise, or otherwise, in which the fee or tax is based upon a percentage of the revenues from the sale of electric service rendered by the Could be increased the proportionate amount only in service areas where such as the sale of the service areas where such as the sale of the service areas.	now or hereafter impos whether imposed by ord entage of gross receip ompany to the Customer.	ed upon linance, ts. net
CONDITIONS OF SERVICE:  1. While the Company has facilities available, this special service will Company apecified hours.  2. Voltage and frequency of service will be as approved by the Company.  3. Service will be measured at substation primary voltage, and all facil mation to a lower voltage will be supplied by the Customer.	lities for necessary tr	ansfor-
<ul> <li>4. Service will be furnished for the sole use of the Customer and will no submetered, directly or indirectly.</li> <li>5. Bills for service will be rendered monthly.</li> <li>6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a process.</li> </ul>		outed or

CANCELLED

SEP 10 1990

BY 4 1 1 5 1 5

Public Service Commission

MISSOURI

FILED

OCT 15 1987
Ao-87-48 TED-87-114
Public Service Commission

DATE	ΩF	ISSUE	OCT	1	4	1987

TATE OF MISSOURI, PUBLIC SERVICE COM	MMISSION	P.S.C.Ma.No5
he Empire District Electric Company	Sec22nd Can	Original Revised Sheet No. 5 Celling P.S.C.Mo.No. 5
orALL_TERRITORY	Sec2lst Whi	Original Revised Sheet No. 5 ch was issued 3 21 84
	ELECTRIC FURNACE PRIMARY SERVICE SCHEOULE PF	REGENTED
AVAILABILITY: This schedule is available for sa	ervice to electric furnaces on an interru	oct 24 1986
*WONTULY DATE.	: \$0.0388	MUSSOURI Public Service Commission
If not so paid, the above rate	he bill is paid on or before fourteen (14 plus 2% then applies. Those with servi nnum from sixty (60) days after date due.	ce in arrears shall be charged
part of any license, occupation the Company by any municipalit franchise, or otherwise, in whi receipts, or revenues from the s	ICHISE TAXES: tomer's bill, as a separate item, an amo , franchise, or other similar fee or tax y or any other governmental authority, ich the fee or tax is based upon a perc sale of electric service rendered by the ( nate amount only in service areas where su	now or hereafter imposed upon whether imposed by ordinance, centage of gross receipts, net Company to the Customer. Bills
Company specified hours. 2. Voltage and frequency of serv 3. Service will be measured at mation to a lower voltage wil	ties available, this special service wil vice will be as approved by the Company. substation primary voltage, and all faci Il be supplied by the Customer. In the sole use of the Customer and will a	ilities for necessary transfor-

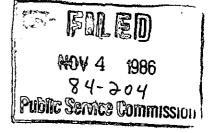
CANCELLED

OCT 15 1987

BY 3 1 1 5

Public Service Commission

MISSOURI



DATE OF ISSUE OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

TATE OF MISSOURI, PUBLIC SERVICE COMMI	SSION		P.S.C. Mo. No 5
he Empire District Electric Company	Sec	2 !st	Original Sheet No 5
		Cance	Revised Bling P.S.C. Mo. No 5
or ALL TERRITORY	Sec 3	·	Original Sheet No 5
		Which	wa只要用EIITEM
ELECTRIC FUF	NACE PRIMARY	SERVICE	- WE OF U O E O
S	CHEDULE PF		MAR 2 : 100-1
AVAILABILITY:			
This schedule is available for service to electric furnaces on	an interruptible be	sis.	MISSOURI
MONTHLY RATE: Per kilowatt-hour		\$0.039	Public Service Commission
PAYMENT:			
The above rate applies only if the bill is paid on or before the 2% then applies. Those with service in arrears shall be changed.			
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES			
There will be added to the Customer's bill, as a separate in franchise, or other similar fee or tax now or hereafter im	pased upon the Co	ompany by any	municipality or any other governmental
authority, whether imposed by ordinance, franchise, or ceipts, net receipts, or revenues from the sale of electric sa			
proportionate amount only in service areas where such tax	is applicable.		
CONDITIONS OF SERVICE:  1. While the Company has facilities available, this special:	service will be furni	shed each day d	uring Company specified hours.
<ol> <li>Voltage and frequency of service will be as approved by</li> <li>Service will be measured at substation primary voltage</li> </ol>	y the Company.		
supplied by the Customer, 4. Service will be furnished for the sole use of the Cu:	stomer, and will n	ot be resold, re	distributed, or submetered, directly or
indirectly.  5. Bills for service will be rendered monthly.			
6. The Company Rules and Regulations, P.S.C. Mo. No. 5	5, Section 5, are a p	art of this sched	ule.
·			
+ A portion of this rate is subject to refund if a final, n Court of the Twenty Ninth Judicial Circuit in its Case the Missouri Public Service Commission in its Case Nun	Number CV183-73	is issued reversin 7CC and thereby	ng the order of the Circuit affirming the decision of
Any amount subject to refund wil			
to the Company's authorized over by the Commission in Case No. ER		return as	e derevimued
-1 -10- 0			
an esta \$\$	u EW		
GANBEL			
NOV 4	1986		600 GW
-2 v -	+5		FILED
BY PUBLIC SERVICE OF	COMMISSION		MAY - 7 1984
Ot W/>-	.,	. T.C.V.T	83-42
*INDICATES CHANGE IN RATE OR TEXT +INDICAT	ES NEW RATE OF	1541	# Duktin A Tallet A

DATE EFFECTIVE

MAY - 7 1984

e Empire District Electric Company	e 2	P.S.C. Mo. No 5
	Sec ?	Keniseq
ALLTERRITORY		Original Sheet No.
***************************************	Sec	Revised SELVED.
	Will	
ELECTRIC FURNACE PI SCHEDUL		JUN 22 1993
AVAILABILITY: This schedule is available for service to electric furnaces on an interr	uptible basis,	MISSOURI
MONTHLY RATE: Per kilowatt-hour	\$0.0388	Public Service Commission
PAYMENT: The above rate applies only if the bill is paid on or before fourteen ( 2% then applies, Those with service in arrears shall be charged interes	(14) days after the date then est at the rate of 6% per annu	eof. If not so paid, the above rate plus um from sixty (60) days after due date.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an a franchise, or other similar fee or tax now or hereafter imposed up authority, whether imposed by ordinance, franchise, or otherwise ceipts, net receipts, or revenues from the sale of electric service renc proportionate amount only in service areas where such tax is applica	oon the Company by any m e, in which the fee or tax is dered by the Company to th	unicipality or any other governmental based upon a percentage of gross re-
CONDITIONS OF SERVICE:  1. While the Company has facilities available, this special service will 2. Voltage and frequency of service will be as approved by the Com 3. Service will be measured at substation primary voltage, and all supplied by the Customer.  4. Service will be furnished for the sole use of the Customer, a indirectly.  5. Bills for service will be rendered monthly.  6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section	npany. facilities for necessary tran and will not be resold, redi	sformation to a lower voltage will be stributed, or submetered, directly or
	MAY THE BENEFICE COMM	
		·
		·
		FILED AUG 1 - 1933

DATE OF ISSUE .... JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELEC	TRIC COMPANY							
P.S.C. Mo. No	5	Sec	2	18th	Revised Sheet No.	6		
Canceling P.S.C. Mo. No.	5	Sec	2	17th	Revised Sheet No.	6		
For ALL TERRITORY								
FEED MILL AND GRAIN ELEVATOR SERVICE SCHEDULE PFM								

#### AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:	Sum	mer Season	Wir	nter Season
Customer Access Charge	\$	27.65	\$	27.65
The first 700-kWh, per kWh	\$	0.18020	\$	0.18020
Additional kWh, per kWh	\$	0.18020	\$	0.16370

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

#### PAYMENT.

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or undercollecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 5. Bills for service will be rendered monthly.
- 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 7. No new customers will be accepted on this rate.

				i		
THE EMPIRE DISTRICT	ELECTRIC COM	IPANY				
P.S.C. Mo. No.	5	Sec.	2	17th	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	5	Sec.	2	<u>16th</u>	Revised Sheet No.	6
<u>-</u>						
ForALL TERRIT	ORY					
/CE TENTAL						
	F	EED MILL AND G	RAIN ELEV HEDULE PFI		E	
		301	ILDOLL FI	ivi		
AVAILABILITY:	f=6-f= # b= -6-7 -		f f l	H	L	
This schedule is avai	lable for electric	service to any cus	stom teed mi	ıı or grain eleva	Nor.	
MONTHLY RATE:					Winter Season	
Customer Access Ch				1.65	\$ 27.65	
The first 700-kWh, p Additional kWh, per l	϶r KVVn ለለ/h		. \$ 0 . \$ 0	.18020 .18020	\$ 0.18020 \$ 0.16370	
•					•	
The Summer Seaso the remaining eight r				illed on and afte	er June 16, and the Winter S	Season will be
PAYMENT:						-
	ies only if the bi	ill is paid on or be	fore twenty-	one (21) days	after the date thereof. If no	t so paid, the
above rate plus 5% t	hen applies.		•	. , ,		
FUEL ADJUSTMENT CL	ALISE:					
		n an amount provi	ded by the te	erms and provis	sions of the Fuel Adjustment	Clause, Rider
FAC.	,	·	,	•	•	·
ENERGY EFFICIENCY O	OST BECOVER	v·				
			ge of \$0.000	040 per kWh o	n all customers who have n	ot declined to
participate in Compa						
GROSS RECEIPTS, OCC	TIDATION OF F	DANCHISE TAYE	.Q.			
				n amount equa	I to the proportionate part o	f anv license.
occupation, franchis	e, gross or other	similar fee or tax	now or here	eafter imposed	upon the Company by any r	nunicipality or
					therwise, in which the fee o	
upon a flat sum payr	nent, a percenta	ge of gross receip	ts, net receil	pts, or revenues	s from the sale of electric ser e Company as a flat sum	vice rendered
proportionate amour	ine Customer. It applicable to r	vinen such tax ach Customer's b	oill shall be	determined by 1	relating the annual total of s	uch sum(s) to
the Company's total	annual revenue	from the service	provided by	this tariff within	the jurisdiction of the gover	nmental body
					hall be converted to a fixed	
					eographic jurisdiction of the hall be divided by 12 and ap	
					itil the flat sum may be ch	
governmental body,	in which case	this process shall	l be adjuste	ed to the new	flat sum. The amount shal	l be modified
					ompany is either over-collec	
collecting the amour proportionate amour					nnual basis. Bills will be inc	creased in the
proportionate amour	tony in corrioo	arous whole each	tax 01 100 10	applicable.		
CONDITIONS OF SERVI						
		cy of energy suppli			ne Company. by the Company.  The point c	of delivery and
					esignated and approved in a	
Company for ea	ch exception.	_		-		_
	urnished for the	sole use of the Cu	istomer and	will not be reso	old, redistributed or submeter	red, directly or
indirectly.  4. The term of serv	rice will not be le	ss than one (1) ve	ar, Intermitt	ent or seasonal	service will not be provided.	
<ol><li>Bills for service</li></ol>	will be rendered	monthly.				
		tions, P.S.C. Mo.	No. 5, Section	on 5, are a part	of this schedule.	
2016 7. No new custome	ars will be accept	tea on this rate.				

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_August 6, 2015

July 26, 2015

THE EMPIRE DISTRICT ELECTRIC	COMPANY				
P.S.C. Mo. No5_	Sec	2	16th	Revised Sheet No.	6
Canceling P.S.C. Mo. No5	Sec	2	15th	Revised Sheet No.	6
For ALL TERRITORY	•				
	FEED MILL AND GF				
	SCH	EDULE PFM			
AVAILABILITY:	-4-ii 44	<b>-</b>			
This schedule is available for ele	ctric service to any custo	om teea mili	or grain elevato	or.	
MONTHLY RATE:		Summer S	Season W	/inter Season	
Customer Access Charge				27.65	
The first 700-kWh, per kWh			1802	0.1802	
Additional kWh, per kWh		0.1	1802	0.1637	
The Summer Season will be the	first four monthly billing	periods bill	ed on and after	June 16, and the Winte	er Season will be
the remaining eight monthly billing	g periods of the calenda	ar year.			

#### PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or undercollecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 5. Bills for service will be rendered monthly.
- 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 7. No new customers will be accepted on this rate.

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DATE OF ISSUE February 28, 2013	DATE EFFECTIVE	April 1, 2013	
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO	_		
LLED		FILED	

THE EMPIRE DISTRICT EL	5	Sec.	2	15th	Revised Sheet No.	6
_						
Canceling P.S.C. Mo. No	5	Sec.	2	14th	Revised Sheet No.	6
For ALL TERRITOR	<u>.Y</u>					
	F	EED MILL AND	GRAIN ELE\		Ē	
			TILDOLLTT			
AVAILABILITY: This schedule is availal	ole for electric	service to any cu	ustom feed m	ill or grain eleva	ator.	
MONTHLY RATE: Customer Access Char The first 700-kWh, per Additional kWh, per kW	kWh		\$ 25	r Season 5.94 0.1690 0.1690	Winter Season \$ 25.94 0.1690 0.1536	
The Summer Season vector the remaining eight mo	vill be the first	four monthly bill	ing periods b ndar year.	illed on and aft	er June 16, and the Winter	Season will be
PAYMENT: The above rate applies above rate plus 5% the		ill is paid on or b	pefore twenty	one (21) days	after the date thereof. If n	ot so paid, the
FUEL ADJUSTMENT CLAU The above charges will FAC.	SE: be adjusted ir	n an amount prov	vided by the	erms and provis	sions of the Fuel Adjustment	t Clause, Rider
occupation, franchise, any other governmenta upon a flat sum payme by the Company to the proportionate amount at the Company's total ar and the number of cucustomer, so that the abody, will equal the amonthly bill as a sep governmental body, in prospectively by the Company's total architecture.	the Custome gross or other authority, what, a percentage Customer. Applicable to estomers locate mount, when which case is ompany anytimp of the flat sum of t	r's bill, as a sept similar fee or tanether imposed to ge of gross received. When such taxed Customer's from the service ted within that just accumulated from the amount this process shape it appears, on (s) by more than	arate item, a x now or her by ordinance pts, net rece x or fee is bill shall be provided by urisdiction. m all custom ixed amount shall remai all be adjuste an annual to n five percer	eafter imposed, franchise, or copts, or revenue imposed on the determined by this tariff within. The amounts sers within the ger customer so the same uned to the new easis, that the Cot (5%) on an a	al to the proportionate part of upon the Company by any otherwise, in which the fee of s from the sale of electric sets to company as a flat sum relating the annual total of some the jurisdiction of the government of the jurisdiction of the eographic jurisdiction of the chall be divided by 12 and a still the flat sum may be of flat sum. The amount shatcompany is either over-colle nnual basis. Bills will be in	municipality or or tax is based ervice rendered or sums, the such sum(s) to ernmental body ed amount per governmental applied to each hanged by the all be modified cting or under-
location of the met Company for each 3. Service will be furr indirectly.	e and frequence plied through er will be at the exception. sished for the se will not be less be rendered less and Regula	a single meter use building wall unsole use of the Cost than one (1) you monthly.	nless otherwinless otherwindess otherwindess otherwindess otherwindess otherwiters. Intermit	ise authorized to se specifically do will not be resoluted to seasonal	by the Company. The point esignated and approved in a pld, redistributed or submeted service will not be provided	advance by the ered, directly or
ELLED , 2013 i Public ommission						

CANC April Missou Service Commission ER-2012-0345; YE-2013-0375

> DATE EFFECTIVE \_\_\_\_\_ June 15, 2011 DATE OF ISSUE June 3, 2011
> ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

	LECTRIC COM	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 <sup>th</sup>	Revised Sheet No.	6
Canceling P.S.C. Mo. No.	5	Sec.	2	13 <sup>th</sup>	Revised Sheet No.	6
ForALL TERRITO	RY					
	F	EED MILL AND G SCI	BRAIN ELEV			
AVAILABILITY: This schedule is availa	able for electric	service to any cu	stom feed mi	ll or grain elevat	or.	
above rate plus 5% the FUEL ADJUSTMENT CLAI The above charges wi FAC.  GROSS RECEIPTS, OCCI There will be added to occupation, franchise, any other government upon a flat sum payme by the Company to a proportionate amount the Company's total a and the number of c customer, so that the body, will equal the ac monthly bill as a sex governmental body, in prospectively by the C collecting the amount proportionate amount CONDITIONS OF SERVIC 1. The voltage, phas 2. Service will be su location of the me Company for each 3. Service will be fur indirectly.	s only if the bilen applies.  USE: Il be adjusted in  UPATION OR Floothe Customer gross or other al authority, whent, a percentagine Customer. applicable to eanual revenue sustomers locate amount, when a mount of the flat parate line item of the flat sum of the flat sum only in service a service a service a service and frequency policy in service as a	I is paid on or be an amount proving an amount proving an amount proving the service of gross receip when such taxach Customer's the from the service of within that juricumulated from the samount his process shall be it appears, on (s) by more than areas where such a single meter under the sum (s). The first appears, on (s) by more than areas where such a single meter under the sole use of the Cast than one (1) year onthly.	efore twenty- ded by the telestic item, are now or here y ordinance, ots, net receipt or fee is in bill shall be oprovided by risdiction. To all customes amount part of the percent tax or fee is ited will be as iless otherwis less otherwis ustomer and part. Intermitted	amount equal after imposed un franchise, or revenues imposed on the letermined by rethis tariff within the amounts should be a customer	the Company. The point signated and approved in a dignated and approved in a dignated are submeters. Service will not be provided	of any license municipality of tax is base vice rendered or sums, the such sum(s) termmental body amount per governmental police to each anged by the limit of delivery and advance by the pred, directly of delivery and advance by the limit of delivery and limit

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO DATE OF ISSUE

DATE EFFECTIVE September 29, 2010

FILED Missouri Public Service Commission ER-2010-0130; YE-2011-0092

#### THE EMPIRE DISTRICT ELECTRIC COMPANY 13<sup>th</sup> 5 \_\_\_ P.S.C. Mo. No. Sec. Revised Sheet No. 6 \_12<sup>th</sup> Canceling P.S.C. Mo. No. 5 Revised Sheet No. Sec. 6 For **ALL TERRITORY** FEED MILL AND GRAIN ELEVATOR SERVICE SCHEDULE PFM

#### **AVAILABILITY:**

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 21.86	\$ 21.86
The first 700-kWh, per kWh		0.1423
Additional kWh, per kWh	0.1423	0.1294

#### PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 5. Bills for service will be rendered monthly.
- 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 7. No new customers will be accepted on this rate.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; <u>YE 2011 0097</u>

August 23, 2008

Canaali	Mo. No.	5	Sec.	2	12 <sup>th</sup>	Revised Sheet No.	6
Cancen	ng P.S.C. Mo. No.	5	Sec.	2	11 <sup>th</sup>	Revised Sheet No.	6
For _	ALL TERRITO	PRY					
		F	EED MILL AND ( SC	GRAIN ELEVA' HEDULE PFM	OR SERVICE		
	ABILITY: is schedule is avail:	able for electric r	service to any cu	stom feed mill o	or grain elevat	or.	
	ILY RATE:			Summer S		Vinter Season	
	stomer Charge a first 700-kWh, pe				9 ; 334	20.49 0.1334	
	ditional kWh, per k				334	0.1213	
			l is paid on or b	efore twenty-or	ne (21) days a	fter the date thereof. If	not so paid
cus	stomer, so that the dy, will equal the a	amount, when a mount of the fla parate line item	accumulated from the firm that is the sum (s). The firm (s).	n all customent xed amount pe	s within the ge r customer sh he same unti	all be converted to a fix ographic jurisdiction of the all be divided by 12 and the flat sum may be	ne governme applied to e
mo gov pro col	vernmental body, i espectively by the (	Company anytim t of the flat sum	e it appears, on (s) by more than	Il be adjusted an annual bas i five percent (	is, that the Co 5%) on an an	mpany is either over-coll nual basis. Bills will be	changed by nall be mode ecting or ut
mo gov pro col pro	vernmental body, is papectively by the ( lecting the amount portionate amount TIONS OF SERVIC The voltage, phase Service will be sulocation of the me	Company anytim t of the flat sum only in servica a CE: se and frequency upplied through a eter will be at the	e it appears, on (s) by more than areas where such y of energy supp a single meter un	Il be adjusted an annual bas in five percent ( in tax or fee is a lied will be as a filess otherwise	is, that the Co 5%) on an an oplicable. opproved by the authorized by	mpany is either over-coll nual basis. Bills will be i	changed by nall be modecting or un increased in t of delivery
mo gov pro col pro CONDI 1. 2.	vernmental body, is pactively by the Clecting the amount portionate amount. TIONS OF SERVICE The voltage, phase service will be sulcoation of the me Company for each Service will be full indirectly.	Company anytime to of the flat summonly in service and frequency applied through a ster will be at the hexception.	e it appears, on (s) by more than areas where such y of energy suppea single meter ure building wall un sole use of the C	Il be adjusted an annual bas a five percent (a tax or fee is a lied will be as a alless otherwise less otherwise ustomer and w	is, that the Co 5%) on an an oplicable.  pproved by the authorized by specifically de	mpany is either over-coll nual basis. Bills will be in a Company. I the Company. The point signated and approved in the redistributed or subme	changed by nall be modecting or un increased in it of delivery advance by tered, direct
mo gov pro col pro CONDI 1. 2.	vernmental body, is pactively by the Clecting the amount portionate amount. TIONS OF SERVICE The voltage, phase Service will be at location of the me Company for each Service will be furindirectly. The term of service will sills for service will servic	Company anytime to of the flat summonly in service and certain see and frequency applied through a eter will be at the exception, armished for the see will not be lessifile be rendered in	te it appears, on (s) by more than areas where such y of energy suppearsingle meter une building wall une cole use of the Cos than one (1) yearonthly.	Il be adjusted an annual bas a five percent (an tax or fee is a plied will be as a pless otherwise less otherwise customer and we car. Intermitten	is, that the Co 5%) on an an oplicable.  pproved by the authorized by specifically de ill not be resolution seasonal a	mpany is either over-coll nual basis. Bills will be a Company. the Company. The poin signated and approved in d, redistributed or subme	changed by nall be modecting or un increased in it of delivery advance b tered, direct
mo gov pro col pro CONDI 1. 2.	vernmental body, is pactively by the Clecting the amount portionate amount. TIONS OF SERVICE The voltage, phase Service will be sullocation of the me Company for each Service will be full indirectly. The term of service will be full be fully and the Company Rules for service will for service with Company Rules for service will service with service will	Company anytime to of the flat summonly in service and certain and frequency applied through a eter will be at the exception, armished for the second to be lessificated in the second and Regulates and Regulates and Regulates.	te it appears, on (s) by more than areas where such y of energy suppearsingle meter une building wall une cole use of the Cos than one (1) yearonthly.	Il be adjusted an annual bas a five percent (an tax or fee is a plied will be as a pless otherwise less otherwise customer and we car. Intermitten	is, that the Co 5%) on an an oplicable.  pproved by the authorized by specifically de ill not be resolution seasonal a	mpany is either over-coll nual basis. Bills will be a Company. the Company. The poin signated and approved in d, redistributed or subme	changed by nall be modecting or un increased in it of delivery advance b tered, direct
mo gov pro col pro CONDI' 1. 2. 3. 4. 5. 6.	vernmental body, is pactively by the Clecting the amount portionate amount TIONS OF SERVICE The voltage, phase Service will be at location of the me Company for each Service will be furindirectly. The term of service will be furindirectly. The term of service will solve the Company Runner Service will solve the Company Runner Service with Sills for service with Service with Service will service with Servi	Company anytime to of the flat summonly in service and certain and frequency applied through a eter will be at the exception, armished for the second to be lessificated in the second and Regulates and Regulates and Regulates.	te it appears, on (s) by more than areas where such y of energy suppearsingle meter une building wall une cole use of the Cos than one (1) yearonthly.	Il be adjusted an annual bas a five percent (an tax or fee is a plied will be as a pless otherwise less otherwise customer and we car. Intermitten	is, that the Co 5%) on an an oplicable.  pproved by the authorized by specifically de ill not be resolution seasonal a	mpany is either over-coll nual basis. Bills will be a Company. the Company. The poin signated and approved in d, redistributed or subme	changed by nall be modecting or un increased in it of delivery advance by tered, direct

Filed
Missouri Public
Service Commission.

December 14, 2007

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

# THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 11th Revised Sheet No. 6 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 2 10th Revised Sheet No. 6 Which was issued 11-15-02

### FEED MILL AND GRAIN ELEVATOR SERVICE SCHEDULE PFM

#### AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:		nmer Season	Wir	Winter Season	
Customer Charge	\$	20.49	\$	20.49	
The first 700-kWh, per kWh		0.1189		0.1189	
Additional kWh, per kWh		0.1189		0.1079	

#### INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

#### PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 7. No new customers will be accepted on this rate.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



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DATE EFFECTIVE April 16, 2005

	Wissonsi			Serv	ice Cor	nmissio	n
	11.11/0 215910-	IN ELEVAT	FOR SERVICE	RE(	VON C	1 5 2002	
	For ALL TERRITORY  No supplement to this tariff will tariff.	Sec.		Revised Which Well	Sheet No.	Sub <sup>B</sup> P	_ 
_	THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.			Sheet No. .C. Mo. No.	*****	_
•	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.	.C. Mo. No.	5	_

AVAILABILITY:

This schedule is available for electric service to any custom feed mill or grain elevator.

MONTHLY RATE:	Summer Season	Winter Season
Customer Charge	\$ 18.48	\$ 18.48
The first 700-kWh, per kWh		0.1072
Additional kWh, per kWh	0.1072	0.0973

#### PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 7. No new customers will be accepted on this rate.

Missouri Public Service Commission ER-02-424 FILED DEC 01 2002

E EFFECTIVE	December 5520023
E EFFECTIVE	S Decembers #5/32002 (4:304: ""

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.	C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec	2 9	th Revised	Sheet No.	6
	•	С	ancelling P.S.	C. Mo. No.	5
For ALL TERRITORY					
No supplement to this tariff will be issued except	Sec	<u> 2 8</u>	<u>th</u> Revised	Sheet No.	6
for the purpose of cancelling this tariff.			Which was	issued	9-15-97
FEED MILL AND GR. SCHE	AIN ELEVATOI DULE PFM	R SERVIC	Sen	lissouri vice Cor	Public nmission
AVAILABILITY:  This schedule is available for electric service to any cus	tom feed mill o	or grain e		O SEP	262001
MONTHLY RATE:	Summer Seas	son	Winter Seaso	n	
Customer Charge	\$ 17.60		\$ 17.60		
	0.102	1	0.1021		
The first 700-kWh, per kWh					
The first 700-kWh, per kWhAdditional kWh, per kWh	0.102		0.0927		

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

the above rate plus 5% then applies.

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- No new customers will be accepted on this rate.

Missouri Public FILED OCT 02 2001

DEC 0 1 2002

CANCELI ED

September 21, 2001 DATE OF ISSUE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

OCT 0 2 2001

	THE EMPIRE DISTRICT ELECTRIC COMPANY
	Sec. 2 8th Revised Sheet No. 6
	For ALL TERRITORY Cancelling P.S.C. Mo. No. 5
,	No supplement to this tariff will be issued except Sec. 2 7th Revised Sheet No. 6
	for the purpose of cancelling this tariff.  Which was issued
	FEED MILL AND GRAIN ELEVATOR SERVICE
	SCHEDULE PFM
,	SEP 15 1997
	AVAILABILITY: This schedule is surjichle for electric continues to any surface food will be excluded as a surjective of the second services of the second servic
	This schedule is available for electric service to any custom feed mill or grain elevator.  Public Sontice Commission
	MONTHLY RATE: Summer Season Winter Season
	Customer Charge
	The first 700-Kwh, per Kwh
	7.44.60.41.77.79.77.77.77.77.77.77.77.77.77.77.77.
	PAYMENT:
	The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.
	GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:
	There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license,
	occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or
	any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the
	Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is
	applicable.
	CONDITIONS OF SERVICE:
ł	The voltage, phase and frequency of energy supplied will be as approved by the Company.
	2. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery
	and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
	3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered,
	directly or indirectly.
	<ol> <li>The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.</li> <li>Bills for service will be rendered monthly.</li> </ol>
	6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
	7. No new customers will be accepted on this rate.
	A 110 MI 1
	CANCELLED
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	Public Service Commission
	Public Service Commission MISSOURI
	FILED
	APR 4 4 4444
	SEP 1 9 1997
	MO. PUBLIC SERVICE COMM

P.S.C. Mo. No. \_\_\_\_\_5

SEP 1 9 1997

DATE OF ISSUE SEP 1 5 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

		Sec.	_2_		Revised celling P.S.	Sheet No.	<u>6</u> 5
For ALL TERRITORY		Sec.	2	6th			6
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.		Sec.		_ <del></del>	Which was	PARTY E	11-03-95
	FEED MILL AND GRA	NIN ELEVATO	OR SEF	RVICE	JUL	2 1 1997	
AVAILABILITY:					MIS	SOURI	
This schedule is available for electr	ric service to any custor	m feed mill o	r grain	ele <b>Petri</b>	Nic Servi	ce Comm	ission
MONTHLY RATE:		Summer Sea	ason	Wi	nter Seasor	1	
Customer Charge		\$ 15.96		\$	15.96		
The first 700-Kwh, per Kwh Additional Kwh, per Kwh		0.092 0.092			0.0926 0.0841		
PAYMENT:							
The above rate applies only if the	bill is paid on or befor	e twenty-one	(21) d	ays aft	er the date	thereof. If n	ot so paid, th
above rate plus 5% then applies.							
GROSS RECEIPTS, OCCUPATION OF							
There will be added to the Custom occupation, franchise, or other sim							
other governmental authority, whet							
a percentage of gross receipts, net	t receipts, or revenues	from the sale	of ele	ctric se	ervice rende	ered by the C	company to the
Customer. Bills will be increased to	ne proportionate amoui	nt only in ser	vice are	as whe	ere such tax	is applicable	₽.
CONDITIONS OF SERVICE:							
<ol> <li>The voltage, phase and freque</li> <li>Service will be supplied through</li> </ol>						v The noint	of delivery an
location of the meter will be a	t the building wall unle						
the Company for each exception 3. Service will be furnished for the		mer and will	not he i	resold	redistribute	d or submet	ared directly o
indirectly.							-
<ol> <li>The term of service will not be</li> <li>Bills for service will be rendere</li> </ol>		Intermittent	or seas	sonal s	ervice will n	ot be provide	ed.
<ol><li>The Company Rules and Regulation</li></ol>	ulations, P.S.C. Mo. No	. 5, Section 5	i, are a	part of	this schedu	ıle.	
7. No new customers will be acce	epted on this rate.						
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	Ç	SEP 19 19	97				
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	Public S	Service Co	nmiss	ion			
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						<b>JUL 28</b>	
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P.S.C. Mo. No.

MO. PUBLIC SERVICE COMM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

DATE OF ISSUE July 65, 1997 DATE EFFECTIVE July 28, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.5	S.C. Ma. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>2</u>			6
ForALL TERRITORY		Cancelling P.S	S.C. Mo. No.	5
No supplement to this tariff will be issued except	Sec2	5th_ Revised	Sheet No.	6
for the purpose of cancelling this tariff.		Which wa	s issued	08-02-94
EEED MILL AND C	RAIN ELEVATOR SE	B\/ICE	RECEI	V (5 10)
	HEDULE PFM			
AVAILABILITY:			MOA 8	1995
This schedule is available for electric service to any co	ustom feed mill or gr	ain elevator.	MISSO	URI
MONTHLY RATE:	Summer Season	Publ Winter Seas	lo Service	Commissio
Customer Charge	=	\$ 15.00	011	
The first 700-Kwh, per Kwh		0.087	0	
Additional Kwh, per Kwh		0.079		
DAVAMENT.				
PAYMENT: The above rate applies only if the bill is paid on or be	efore twenty-one (21	) days after the	date thereof	If not so naid
the above rate plus 5% then applies.	troing one (2)	, says arter the	550 (101001)	Hot 50 paid
CONC. DECEIDTS OCCUPATION OF FRANCISC TAYER				
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES				4 1'
There will be added to the Customer's bill, as a separation fraction and the similar for an arms.				
occupation, franchise, or other similar fee or tax nov				
any other governmental authority, whether imposed				
based upon a percentage of gross receipts, net recei				
Company to the Customer. Bills will be increased t	ne proportionate am	ourit only in serv	ice areas whe	ere such tax i
applicable.				
CONDITIONS OF SERVICE:				
<ol> <li>The voltage, phase and frequency of energy supp</li> </ol>				
<ol><li>Service will be supplied through a single meter un</li></ol>				
and location of the meter will be at the building	ig wall unless other	wise specifically	designated ar	nd approved in
<ul><li>advance by the Company for each exception.</li><li>3. Service will be furnished for the sole use of th</li></ul>	e Customer and wit	not be resold	redistributed a	or submetered
directly or indirectly.	o oustorner and with	, not be resolu,	icaistribatea (	or saometerea
4. The term of service will not be less than one (1) y	ear. Intermittent or	seasonal service	will not be pro	ovided.
<ol><li>Bills for service will be rendered monthly.</li></ol>				
6. The Company Rules and Regulations, P.S.C. Mo.	No. 5, Section 5, are	a part of this sch	nedule.	
7. No new customers will be accepted on this rate.				
		CANCELLE	•	
		~ " IVELL	,	
		JUL 28 1997	7	
	FM			
		7th RS 6		
	Public	Service Comm	nission	
		MISSOURI		
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		An <b>o</b>	PUBLIC SEF	rvice comp
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DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995
ISSUED M. W. MCKINNEY, Executive Vice President, Joplin, MO

	Sec. <u>2</u>	<u>5th</u> Revised Sheet No Cancelling P.S.C. Mo. No	<u>6</u>
ForALL TERRITORY		_	
No supplement to this tariff will be issued except	Sec. <u>2</u>	4th Parisbell Sheet No	6
for the purpose of cancelling this tariff.		Which was issued08-	20-90
	IAIN ELEVATOR SER	VICE AUG 3 1994	
AVAILABILITY: This schedule is available for electric service to any cus	stom feed mill or grai	MOLEUBLIC SERVICE COMM.	
MONTHLY RATE:	Summer Season	Winter Season	
Customer Charge	\$ 15.00	<b>\$ 15.00</b>	
The first 700-Kwh, per KwhAdditional Kwh, per Kwh	0.0862 0.0862	0.0862 0.0 <b>7</b> 79	
PAYMENT:  The above rate applies only if the bill is paid on or bef the above rate plus 5% then applies.	ore twenty-one (21)	days after the date thereof. If	not so paid,
There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed be based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased the applicable.  CONDITIONS OF SERVICE:	or hereafter impose by ordinance, franchi ts, or revenues from	d upon the Company by any mu se, or otherwise, in which the f the sale of electric service rend	nicipality or ee or tax is lered by the
<ol> <li>The voltage, phase and frequency of energy supplied.</li> <li>Service will be supplied through a single meter unlead location of the meter will be at the building advance by the Company for each exception.</li> <li>Service will be furnished for the sole use of the directly or indirectly.</li> </ol>	less otherwise author g wall unless otherw	ized by the Company. The poin ise specifically designated and	approved in
<ol> <li>The term of service will not be less than one (1) yes.</li> <li>Bills for service will be rendered monthly.</li> <li>The Company Rules and Regulations, P.S.C. Mo. No new customers will be accepted on this rate.</li> </ol>		·	led.
NOV BY 6 Tublic Ser	1. 1995 2. 85 6		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

P.S.C. Mo. No. \_\_\_\_\_5\_\_\_\_

DATE OF ISSUE August 2, 1994 DATE EFFECTIVE August 15, 1994
ISSUED M. W. MCKINNEY, Vice President, Joplin, MO

49.000 Public Salvies Commission

This schedule is available for electric service to any custom feed mill or grain elevator.

Per kilowatt-hour ...... \$0.0818

MINIMUM:

Per Kw of Billing Demand, per month ...... \$2.74

BILLING DEMAND:

The Billing Demand will be the highest kilowatt demand registered during the month by a suitable demand meter, but no Billing Demand will be less than 65% of the highest such kilowatt demand established during the year ending with the current month. In no event will the Billing Demand be less than 7.5 kilowatts. At the Company's option, the Billing Demand may be determined from the Company's record of the Customer's connected load (based upon nameplate rating of the equipment). In converting horse power to kilowatts, one horse power will be taken as three-fourths of one kilowatt.

#### PAYMENT:

The above rate applies only if the bill is paid on or before twenty-one (21) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

#### CONDITIONS OF SERVICE:

 The voltage, phase and frequency of energy supplied will be as approved by the Company.
 Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.

3. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.

4. The term of service will not be less than one (1) year. Intermittent or seasonal service will not

5. Bills for service will be rendered monthly.

The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

AUG 151994 BY 5 Th R.S. #L **Public Service Commission** MISSOUR!

FILED

Public Service Commission

AUGUST 20, 1990 DATE OF ISSUE

SEPTEMBER 10, 1990 DATE EFFECTIVE

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	N		P.S.C.Mo.No5
he Empire District Electric Company	5	ec2	Original 3rd Revised Sheet No. 6 Cancelling P.S.C.Mo.No. 5
orALL TERRITORY	· 5	ec. 2	Original 2nd Revised Sheet No. 6 Which was issued 10-24-86
. FEED MIL	LL AND GRAIN ELEVATO SCHEDULE PFM	R SERVICE	OCT 1 4 1987
AVAILABILITY: This schedule is available for electric	service to any cust	om feed mil	MISSOUR!
*MONTHLY RATE: Per kilowatt-hour	8		Table da tros commission
MINIMUM: Per Kw of Billing Demand, per month		. \$2.59	
BILLING DEMAND: The Billing Demand will be the highest & meter, but no Billing Demand will be during the year ending with the curren kilowatts. At the Company's option, the Customer's connected load (based a power to kilowatts, one horse power will	less than 65% of the month. In no evenue Billing Demand maupon nameplate ration	ne highest nt will the y be determing of the e	such kilowatt demand established Billing Demand be less than 7.5 ined from the Company's record of equipment). In converting horse
PAYMENT: The above rate applies only if the bithereof. If not so paid, the above rate			ty-one (21) days after the date
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TA There will be added to the Customer's part of any license, occupation, franch the Company by any municipality or an franchise, or otherwise, in which the receipts, or revenues from the sale of a will be increased the proportionate amou	bill, as a separate nise, or other simil by other governmenta fee or tax is base electric service ren	ar fee or t l authority d upon a po dered by tho	ax now or hereafter imposed upon , whether imposed by ordinance, ercentage of gross receipts, net e Company to the Customer. Bills
CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of a control of through a point of delivery and location of the cally designated and approved in advaction. Service will be furnished for the so submetered, directly or indirectly.  4. The term of service will not be less be provided.  5. Bills for service will be rendered more and service will be rendered.	single meter unless he meter will be at ance by the Company ole use of the Custo s than one (1) year, onthly.	otherwise the buildin for each ex mer and wil Intermitt	authorized by the Company. The og wall unless otherwise specifi- ception. I not be resold, redistributed or ent or sessonal service will not
6. The Company Rules and Regulations, P.	.S.C. Ma. No. 5, Sec	tion 5, are	a part of this schedule.
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·	public Service MISSO		0CT 15 1987 1⁄0-87-48 v-Eo-87-114 Public Service Commissi

DATE OF ISSUE OCT 1 4 1987
ISSUED BY R. L. LAMB, President, Joplin, MO.

DATE EFFECTIVE OCT 15 1987

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Empire District Electric Company Sec. 2 2nd	Original Revised Sheet No. 6 Telling P.S.C.Mo.No.
For All TERRITORY	Original- Revised Sheet No. 6 th was issued 3-21-84
FEED MILL AND GRAIN ELEVATOR SERVICE SCHEDULE PFM	REGENTED
AVAILABILITY: This schedule is available for electric service to any custom feed mill or *MONTHLY RATE: Per kilowatt-hour	MISSOURI
MINIMUM: Per Kw of Billing Demand, per month\$2.69	Public Service Commission
BILLING DEMAND: The Billing Demand will be the highest kilowatt demand registered during to meter, but no Billing Demand will be less than 65% of the highest such during the year ending with the current month. In no event will the Bi kilowatts. At the Company's option, the Billing Demand may be determined the Customer's connected load (based upon nameplate rating of the equi power to kilowatts, one horse power will be taken as three-fourths of one	h kilowatt demand established lling Demand be less than 7.5 d from the Company's record of ipment). In converting horse
PAYMENT: The above rate applies only if the bill is paid on or before twenty—thereof. If not so paid, the above rate plus 5% then applies.	one (21) days after the date
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an amout part of any license, occupation, franchise, or other similar fee or tax the Company by any municipality or any other governmental authority, of franchise, or otherwise, in which the fee or tax is based upon a perceceipts, or revenues from the sale of electric service rendered by the Cowill be increased the proportionate amount only in service areas where such	now or hereafter imposed upon whether imposed by ordinance, entage of gross receipts, net ompany to the Customer. Bills
CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as approve  2. Service will be supplied through a single meter unless otherwise audenoint of delivery and location of the meter will be at the building of cally designated and approved in advance by the Company for each excep  3. Service will be furnished for the sole use of the Customer and will not submetered, directly or indirectly.  4. The term of service will not be less than one (1) year. Intermittent	thorized by the Company. The wall unless otherwise specifi- tion. ot be resold, redistributed or
be provided. 5. Bills for service will be rendered monthly. 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a	part of this schedule.
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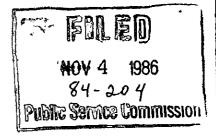
CANCELLED

OCT 15 1987

BY3 Commission

Public Service Commission

MISSOURI



DATE OF ISSUE \_\_\_\_ OCTOBER 24, 1986

DATE EFFECTIVE NOVEMBER 4, 1986

STATE OF MISSOURI, PUBLIC SERVICE COMMISSIO	N	P.S.C. Mo. No.	5
The Empire District Electric Company	Sec2 1st	Original Sheet No.	6
		celling P.S.C. Mo. No.	5
ForALL TERRITORY	Sec2	Original Sheet No.	6
	Whi	ch was issued	6 - 22 - 84
FEED MILL AND GRAIN SCHEDUL		REGEIV	ED ·
AVAILABILITY: This schedule will be available for electric service to any custom fe	ed mill or grain elevator.	MAR 2 1 198	24
MONTHLY RATE:	<b>\$0.08</b>	MICCOUD	, ,
Per kilowatt-hour	1	<sup>11</sup> MISSOUR Pu <b>blic Service C</b> or	
* MINIMUM: Per Kw of Billing Demand, per month	\$2.72	aplic Service con	11111331011
BILLING DEMAND:  The Silling Demand will be the highest kilowatt demand registe Demand will be less than 65% of the highest such kilowatt deman event will the Billing Demand be less than 7.5 kilowatts. At the Company's record of the Customer's connected load (based upor kilowatts, one horsepower will be taken as three-fourth of one kilowatts.	ed established during the y Company's option, the Bill I nameplate rating of the e	ear ending with the curre ing Demand may be dete	ent month, in no rmined from the
PAYMENT:  The above rate applies only if a bill is paid on or before twenty- plus 5% then applies.	one (21) days after the d	ate thereof. If not so pai	d, the above rate
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or otherwiceipts, net receipts, or revenues from the sale of electric service reproportionate amount only in service areas where such tax is applied.	ipon the Company by any se, in which the fee or tax ndered by the Company to	municipality or any oth k is based upon a percer	ner governmental ntage of gross re-
CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as  2. Service will be supplied through a single meter unless otherwise the meter will be at the building wall unless otherwise specific	authorized by the Compa	any. The point of deliver	•
exception.  3. Sarvice will be furnished for the sole use of the Customer,	and will not be resold, a	redistributed, or submet	ered, directly or
indirectly.  4. The term of service will not be less than one (1) year. Intermit  5. Bills for service will be rendered monthly.  6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section		•	
+ A portion of this rate is subject to refund if a final, nonappe	alahla awdar ir irruad tayarra	ing the order of the Circu	ule.
Court of the Twenty Ninth Judicial Circuit in its Case Number	r CV183-737CC and thereb	•	
the Missouri Public Service Commission in its Case Number ER  Any amount subject to refund will be		t a rate equal	
to the Company's authorized overall reby the Commission in The REP	ate of return a 2.	s determined	
NOV 4 1986		图则图	D
av gras & stt. 6	<u>.</u>	MAY - 7 18	984
PUBLIC SERVICE COMMISSION OF MISSOURI	~	83 - 4	
*INDICATES CHANGE IN RATE OR TEXT +INDICATES NEW	RATE OR TEXT	Public Service.Co	mmission

DATE OF ISSUE MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE.

MAY - 7 1984

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No <sup>5</sup>
he Empire District Electric Company	Sec ?	Revised
	Сало	celling P.S.C. Mo. No.
orALL TERRITORY	Sec	Revised
	Whic	ch was issued.
FEED MILL AND GRAIN SCHEDUL	ELEVATOR SERVICE	
AVAILABILITY: This schedule will be available for electric service to any custom fee	ed mill or grain elevator.	JUN 2 2 1933
MONTHLY RATE: Per kilowatt-hour	\$0.0804	MISSOURI Public Service Commission
MINIMUM: Per Kw of Billing Demand, per month		Tuble ocivice commission
Demand will be less than 65% of the highest such kilowatt demand event will the Billing Demand be less than 7.5 kilowatts. At the Company's record of the Customer's connected load (based upon kilowatts, one horsepower will be taken as three-fourth of one kilowatts.  PAYMENT:  The above rate applies only if a bill is paid on or before twenty-company.	ompany's option, the Billing I nameplate rating of the equi watt.	Demand may be determined from the pment). In converting horse power to
plus 5% then applies.	one (21) days arter the date	thereof. If flot so paid, the above rate
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an a franchise, or other similar fee or tax now or hereafter imposed up authority, whether imposed by ordinance, franchise, or otherwise ceipts, net receipts, or revenues from the sale of electric service reapproportionate amount only in service areas where such tax is applice.	pon the Company by any mi le, in which the fee or tax is indered by the Company to the	unicipality or any other governmental based upon a percentage of gross re-
<ul> <li>CDNDITIONS OF SERVICE:</li> <li>1. The voltage, phase and frequency of energy supplied will be as a</li> <li>2. Service will be supplied through a single meter unless otherwise the meter will be at the building wall unless otherwise specific exception.</li> <li>3. Service will be furnished for the sole use of the Customer, is</li> </ul>	authorized by the Company, cally designated and approved	in advance by the Company for each
indirectly. 4. The term of service will not be less than one (1) year. Intermitt 5. Bills for service will be rendered monthly. 6. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section		
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BY JA	C SERVICE COMMISSION	
***	_	FILED
		AUG 1 - 1933 8 2 - 4 0
	·	Public Service Commission

DATE OF ISSUE .... JUNE 22, 1983

DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

P.S.C. Mo. No5	Sec.	2		Original Sheet No.	<u>6a</u>	
Canceling P.S.C. Mo. No	Sec.			Original Sheet No.		
For ALL TERRITORY						
FEED MILL AND GRAIN ELEVATOR SERVICE SCHEDULE PFM						

#### **FEDERAL TAX RATE REDUCTION**

THE EMPIRE DISTRICT ELECTRIC COMPANY

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Feed Mill and Grain Elevator Service – Schedule PFM Tax Rate Reduction \$(0.00552)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT EL	ECTRIC CO	MPANY					
P.S.C. Mo. No.	5	Sec.	2	18th	Revised Sheet No.	7	
Canceling P.S.C. Mo. No	5	Sec.	2	17th	Revised Sheet No.	7	
For ALL TERRITOR	Y						
TOTAL ELECTRIC BUILDING SERVICE							
TOTAL ELECTRIC BUILDING SERVICE							

SCHEDULE TEB

#### AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season		Wir	Winter Season	
CUSTOMER ACCESS CHARGE	\$	69.49	\$	69.49	
DEMAND CHARGE:					
Per kW of Billing Demand	\$	3.50	\$	2.88	
FACILITIES CHARGE					
per kW of Facilities Demand	\$	2.13	\$	2.13	
ENERGY CHARGE:					
First 150 hours use of Metered Demand, per kWh	\$	0.10817	\$	0.08272	
Next 200 hours use of Metered Demand, per kWh	\$	0.08472	\$	0.06705	
All additional kWh, per kWh	\$	0.07665	\$	0.06580	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

#### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

#### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.

#### METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatthours by 0.9806.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

			_
DATE OF ISSUE	August 15, 2016	DATE EFFECTIVE _	September 14, 2016
ISSUED BY Kelly S.	Walters, Vice President, Joplin	n, MO CANCELLED  September 16, 2020  Missouri Public  Service Commission	FILED Missouri Public Service Commission
	ED 20	10 0374: EN 2021 0038: VE 2021 0041	ER-2016-0023: YE-2017-0

ER-2019-0374; EN-2021-0038; YE-2021-0041

#### THE EMPIRE DISTRICT ELECTRIC COMPANY P.S.C. Mo. No. Sec. 17th Revised Sheet No. Canceling P.S.C. Mo. No. 5 Sec. 16th Revised Sheet No. 7 ALL TERRITORY TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB

#### AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Sur	nmer Season	Wir	iter Season
CUSTOMER ACCESS CHARGE	\$	68.27	\$	68.27
DEMAND CHARGE:				
Per kW of Billing Demand	\$	3.36	\$	2.76
FACILITIES CHARGE				
per kW of Facilities Demand	\$	2.04	\$	2.04
ENERGY CHARGE:				
First 150 hours use of Metered Demand, per kWh	\$	0.10355	\$	0.07919
Next 200 hours use of Metered Demand, per kWh	\$	0.08110	\$	0.06419
All additional kWh, per kWh	\$	0.07338	\$	0.06299

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

#### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW. whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities charge.

#### METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatthours by 0,9806.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

#### CANCELLED PAYMENT:

September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

THE EINI INC DIGHTIOT ELEC	711110 00IVII 71111					
P.S.C. Mo. No	5	Sec	2	16th	Revised Sheet No.	7
Canceling P.S.C. Mo. No.	5	Sec	2	15th	Revised Sheet No.	7
For ALL TERRITORY						
TOTAL FLECTRIC BUILDING SERVICE						

SCHEDULE TEB

#### AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER ACCESS CHARGE DEMAND CHARGE:	Summer Season \$ 66.99	Winter Season \$ 66.99
Per kW of Billing Demand	3.30	2.71
FACILITIES CHARGE		
per kW of Facilities Demand	1.997	1.997
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.1016	0.0777
Next 200 hours use of Metered Demand, per kWh	0.0796	0.0630
All additional kWh, per kWh	0.0721	0.0619

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

#### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

THE EMPIRE DISTRICT ELECTRIC COMPANIX

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

#### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.348 per kW will apply to the Facilities charge.

#### METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE	February 28, 2013	DATE EFFECTIVE _	April 1, 2013
ISSUED BY Kelly S	Walters Vice President Jonlin MO		

THE EMPIRE DIS	TRICT ELECTRIC COM	(PANY				
P.S.C. Mo. No.	5	Sec.	2	15th	Revised Sheet No.	7
Canceling P.S.C.	Mo. No5	Sec.	2	14th	Revised Sheet No.	7
For <u>ALL T</u>	ERRITORY					
			TRIC BUILDIN CHEDULE TEE			
customers wh or seasonal. I to dwellings o	o are conveying electric s Motels, hotels, inns, etc.,	service to others wand others who per all basis are not	whose utilization rovide transient excluded from	of the same is room and/or ro the use of this	npany for total electric serv for residential purposes oth om and board service and/o rate. The Company rese ric service.	er than transient r provide service
MONTHLY RATE:	ACCESS CHARGE	•	Summe	er Season 2,84	Winter Season \$ 62.84	
DEMAND CHA Per kW o	ARGE: f Billing Demand			3.10	2.54	
FACILITIES CHAR per kW o ENERGY CHARGE	f Facilities Demand			1.873	1.873	
First 150 Next 200	 hours use of Metered De hours use of Metered De onal kWh, per kWh	mand, per kWh		0.0953 0.0747 0.0676	0.0729 0.0591 0.0581	
Charge will be FUEL ADJUSTMEI The above cha DETERMINATION The monthly I month by a s	\$231.19.  NT CLAUSE:  arges will be adjusted in a  OF BILLING DEMAND:  Metered Demand will be	an amount provide	d by the terms a	and provisions o	s required for billing purpose f the Fuel Adjustment Claus rated kilowatt demand regis y Metered Demand or 40 k	e, Rider FAC.
The monthly F	ach of the previous 11 n e used. The monthly Fa	determined by a concept of the second and the second are second as the	are less than 11	previous mont	s metered demand and the ths of data, all available da s determined by this compa	ta from previous
TRANSFORMER O Where the Cu primary line fe	DWNERSHIP: stomer supplies all facilit eding to such location, a	ies (other than m reduction of \$0.32	etering equipme 26 per kW will ap	nt) for utilization oply to the Facili	n of service at the voltage c ties charge.	of the Company's
METERING ADJUS The above rate to such location hours by 0.980	e applies for service mete on, metered kilowatts and	ered at secondary d kilowatt-hours w	voltage. Where vill be reduced p	service is mete prior to billing by	ered at the voltage of the pring multiplying metered kilowa	mary line feeding atts and kilowatt-
MINIMUM MONTH During any mo	onth in which service is re	endered, the mini	mum monthly bi	II will be the Cu	stomer charge plus the dem	nand charge plus
ELLED 5% then applie , 2013 ri Public		paid on or before	fourteen (14) d	ays after the dat	te thereof. If not so paid, the	e above rate plus
ommission YE-2013-0375						

DATE EFFECTIVE June 15, 2011 DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

THE EMPIRE DISTRI	ICT ELECTRIC COMP	PANY				
P.S.C. Mo. No.	5	Sec.	2	14 <sup>th</sup>	Revised Sheet No.	
Canceling P.S.C. Mo.	No5	Sec.	2	13 <sup>th</sup>	Revised Sheet No.	7
For ALL TER	RITORY					
	***		CTRIC BUILDIN			

#### AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 60.02	\$ 60.02
DEMAND CHARGE:		
Per kW of Billing Demand	2.96	2.43
FACILITIES CHARGE		
per kW of Facilities Demand	1.789	1.789
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.1114	0.0596
Next 200 hours use of Metered Demand, per kWh	0.0714	0.0564
All additional kWh, per kWh	0.0646	0.0555

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$220.80.

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

#### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.312 per kW will apply to the Facilities charge.

#### METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

#### PAYMENT

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE

August 30, 2010

DATE EFFECTIVE

September 29, 2010

FILED
Missouri Public
Service Commission

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO
CANCELLED
June 15, 2011
Missouri Public
Service Commission
ER-2011-0004; YE-2011-0615

P.S.C. Mo. No	5	Sec	2	13 <sup>th</sup>	Revised Sheet No	7
Canceling P.S.C. Mo. No.	5	Sec	2	12 <sup>th</sup>	Revised Sheet No	7
For ALL TERRITORY						
TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB						

#### AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE: CUSTOMER CHARGE	Summer Season \$ 52.93	Winter Season \$ 52.93
DEMAND CHARGE: Per kW of Billing Demand	2.61	2.14
FACILITIES CHARGE	2.01	2.14
per kW of Facilities Demand	1.578	1.578
First 150 hours use of Metered Demand, per kWh	0.0982	0.0526
Next 200 hours use of Metered Demand, per kWh	0.0630 0.0570	0.0320 0.0496 0.0481

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$194.72.

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **DETERMINATION OF BILLING DEMAND:**

THE EMPIRE DISTRICT ELECTRIC COMPANY

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.

#### DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.275 per kW will apply to the Facilities charge.

#### **METERING ADJUSTMENT:**

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Facilities Charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus CANCELLED5% then applies.

September 10, 2010 Missouri Public Service Commission ER 2010 0130; <u>YE 2011 00</u>

DATE OF ISSUE August 6, 2008

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

September 5, 2008 August 23, 2008

P.S.C. Ma. No.	ECTRIC COMPAI	Sec.	2	12 <sup>th</sup>	Revised Sheet No.	7
P.S.C. Md. 140.		000.			•	
Canceling P.S.C. Mo. No	5	Sec.	2	11 <sup>th</sup>	Revised Sheet No.	7
For ALL TERRITOR	Υ					
			RIC BUILDING	SERVICE		
		SCI	HEDULE TEB	<del></del>		<del></del>
AVAILABILITY:						
This schedule is availal those customers who a than transient or season	re conveying elections. Motels, hote	inc service to is, inns, etc., a a transient o	and others who r seesonal ba	provide trai	e Company for total electric f the same is for residentiansient room and/or room a excluded from the use of is rete to any specific app	nd board se f this rate.
MONTHLY RATE:			Summe	r Season	Winter Season	
CUSTOMER CHARGE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.61	\$ 49.61	
DEMAND CHARGE: Per kW of Billing D	emand	******************		1.65	3.82	
ENERGY CHARGE: First 150 hours use	of Metered Dem	and, per kWh		0.0920	0.0493	
Next 200 hours use All additional kWh,	e of Metered Dem	and, per kWh		).0590 ).0534	0.0465 0.0451	
The Summer Season we the remaining eight mother than the Customer Charge we see that the Charge	nthly billing perio	ir monthly billi ds of the cale	ng periods bille ndar year. If a	ed on and af in interval da	ter June 16, and the Winte ta recorder is required for	er Season v billing purp
DETERMINATION OF BILL. The monthly Metered during the month by a s whichever is greater.	Demand will be	determined from the meter. The meter meter.	om the highes onthly Billing D	it fifteen mir Demand will I	nute integrated kilowatt de be the monthly Metered De	mand regisemand or 40
	:LID.	iee (other the	n meterion en	uipment) for	utilization of service at the	ne voltage (
TRANSFORMER OWNERS Where the Customer s Company's primary line	supplies all facilit	location, a red	uction of \$.258	per kW will	apply to the demand charg	je.
Where the Customer s Company's primary line METERING ADJUSTMENT The above rate applies	supplies all facility feeding to such to service meter	location, a red red at seconda	uction of \$.258 iry voltage. Wi	here service	is metered at the voltage o	ge. of the prima:
Where the Customer secondary's primary lines  METERING ADJUSTMENT  The above rate applies feeding to such location  MINIMUM MONTHLY BILL:	supplies all facilities feeding to such :  for service metern, adjustments for	location, a red red at seconda billing will be	uction of \$.258 iry voltage. Wi made by decre	here service easing meter	is metered at the voltage of	ge. of the primar vatts by 3%.
Where the Customer's Company's primary line METERING ADJUSTMENT The above rate applies feeding to such location MINIMUM MONTHLY BILL: During any month in vicharge.  PAYMENT: The above rate applies	supplies all facilities feeding to such it for service meter in, adjustments for which service is a conly if the bill is lies. Those with	location, a red red at seconda billing will be rendered, the	uction of \$.258  iry voltage. Wi made by decre minimum mon ore fourteen (1	here service easing meter thly bill will 4) days afte	is metered at the voltage o ed kilowatt-hours and kilow	ge.  of the primal watts by 3%.  plus the de
Where the Customer's Company's primary line METERING ADJUSTMENT The above rate applies feeding to such location MINIMUM MONTHLY BILL: During any month in vicharge.  PAYMENT: The above rate applies rate plus 2% then applies	supplies all facilities feeding to such it for service meter in, adjustments for which service is a conly if the bill is lies. Those with	location, a red red at seconda billing will be rendered, the	uction of \$.258  iry voltage. Wi made by decre minimum mon ore fourteen (1	here service easing meter thly bill will 4) days afte	is metered at the voltage of ed kilowatt-hours and kilow be the Customer charge or the date thereof. If not so	ge.  of the primal watts by 3%.  plus the de
Where the Customer's Company's primary line METERING ADJUSTMENT The above rate applies feeding to such location MINIMUM MONTHLY BILL: During any month in vicharge.  PAYMENT: The above rate applies rate plus 2% then applies	supplies all facilities feeding to such it for service meter in, adjustments for which service is a conly if the bill is lies. Those with	location, a red red at seconda billing will be rendered, the	uction of \$.258  iry voltage. Wi made by decre minimum mon ore fourteen (1	here service easing meter thly bill will 4) days afte	is metered at the voltage of ed kilowatt-hours and kilow be the Customer charge or the date thereof. If not so	ge.  of the primal watts by 3%.  plus the de

Filed Missouri Public Service Commission.

January 27, 2007

December 14, 2007

DATE EFFECTIVE

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 11th Revised Sheet No. 7 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except Sec. 2 10th Revised Sheet No. 7 for the purpose of cancelling this tariff. Which was issued 11-15-02

## TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB

#### AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:		Summer Season		Winter Season	
CUSTOMER CHARGE	\$	49.61	\$	49.61	
DEMAND CHARGE:					
Per Kw of Billing Demand		4.22		3.47	
ENERGY CHARGE:					
First 150 hours use of Metered Demand, per kWh		0.0814		0.0426	
Next 200 hours use of Metered Demand, per kWh		0.0514		0.0401	
All additional kWh, per kWh		0.0463		0.0388	

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$182.49.

#### INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC..

#### DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.234 per Kw will apply to the demand charge.

#### METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



DATE OF ISSUE March 17, 2005 DATE EFFECTIVE April 16, 2005

	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
	THE EMPIRE DISTRICT ELECTRIC COMPANY	
		Sec. 2 10th Revised Sheet No. 7
		Cancelling P.S.C. Mo. No. 5
)	ForALL TERRITORY  No supplement to this tariff will be issued at the purpose of cancelling this tariff.	Sec. 2 9th Revised Sheet No. 7. Which was issumed for the second of the
	MAR TOTAL ELECTRIC	BUILDING SERVICE

URI Service Commission

## AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 44.73	\$ 44.73
DEMAND CHARGE:		
Per Kw of Billing Demand	3.81	3.13
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0734	0.0384
Next 200 hours use of Metered Demand, per kWh.	0.0464	0.0362
All additional kWh, per kWh	0.0418	0.0350

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$164.53.

## **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.211 per Kw will apply to the demand charge.

## METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

## MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

Missouri Public Service Commission EL 02-424 FILED DEC 01 2002

DATE OF ISSUE November 15, 2002
ISSUED BY David W. Gibson, Vice Presiden, Joplin, MO

DATE EFFECTIVE

Decemberator 2007 to a see

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 9th Revised Sheet No. 7
	Cancelling P.S.C. Mo. No5
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 2 8th Revised Sheet No. 7
for the purpose of cancelling this tariff.	Which Was is such ri Publica?
TOTAL ELECTR	C BUILDING SERVICE Service Commission
sch	DULE TEB PEOP CED o c 2nn4
	NEOD SELL & O COOT
AVAILABILITY:	
This schedule is available to any general services cu	stomers on the lines of the Company for total electric service

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	<b>\$ 42.61</b>	\$ 42.61
DEMAND CHARGE:		
Per Kw of Billing Demand	3.63	2.98
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per kWh	0.0699	0.0366
Next 200 hours use of Metered Demand, per kWh.	0.0442	0.0345
All additional kWh, per kWh	0.0398	0.0333

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$156.74.

## INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge – Rider IEC shown on Sheet 2, Section 4 of this tariff.

## DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

#### TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.201 per Kw will apply to the demand charge.

#### **METERING ADJUSTMENT:**

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

## MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

## PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

DEC 0 1 2002

FILED OCT 02 2001

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DATE OF ISSUE	26 September 27, 2001	Public Service Commission	October 26, 200 1
_	Gibson, Vice President-F	inance, Joplin, MO	OCT 0 2 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	2	8th Re			
			Cancell	ing P.S.	.C. Mo. No.	5
For ALL TERRITORY  No supplement to this tariff will be issued except	Sec.	2	7th Art	CF	IVED	7
for the purpose of cancelling this tariff.	366.			ch was	issued	07-21-97
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TOTAL ELECTRIC E		SERVIC	E S	EP 1	5 <b>1997</b>	
SCHEDU	ITE LER					=
AVABADILITY.		_		MIŞS	DUKI	eion
AVAILABILITY:  This schedule is available to any general services customer	rs on the	P lines of t	ublic Si	ervice	total electr	SIUII ic service excent
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other than transient or seasonal. Motels, hotels, inns, e						
board service and/or provide service to dwellings on a tran						
rate. The Company reserves the right to determine the applicant for electric service.	з арриса	onity or	the availa	авшту с	or this rate	to any specific
applicant for electric service.						
MONTHLY RATE:	Summer		Win	ter Sea	son	
CUSTOMER CHARGE	\$ 39	.31	\$	39.31		
DEMAND CHARGE: Per Kw of Billing Demand	2	.35		2.75		
ENERGY CHARGE:	,	.35		2.75		
First 150 hours use of Metered Demand, per Kwh	0	.0645		0.03	38	
Next 200 hours use of Metered Demand, per Kwh	_	.0408		0.03		
All additional Kwh, per Kwh	0	.0367		0.03	07	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

SEP 1 5 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE OF ISSUE

P.S.C. Mo. No. \_\_\_\_ 5

SEP 1 9 1997

DATE EFFECTIVE \_\_\_\_

A Revised Sheet No. 7 Ancelling P.S.C. Mo. No. 5  D. Revise Cart No. 7 Which was issued 11-03-95  JUL 2 1 1997  MISSOURI The Line Service Compression vice utilization of the same is for residential ners who provide transient room and/or easonal basis are not excluded from the ty or the availability of this rate to any
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P.S.C. Mo. No. \_\_\_\_\_5\_\_\_

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. M	o. No	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>2</u>		et No	<u> 7</u>
For ALL TERRITORY		Cancelling P.S.C. M 한동주동미	_	<u>5</u>
No supplement to this tariff will be issued except	Sec. <u>2</u>	_5th_Revised She	¥. <b>F.</b> D_	7
or the purpose of cancelling this tariff.		Which was issue	ed <u>08</u>	-02-94
TOTAL ELECTRIC	RUII DING SERVIC	<del>NOV 8</del>	<del>1995</del>	
	ULE TEB	MISSO	i (Q)	
	<del></del>	Public Service (		sion
AVAILABILITY:  This schedule is available to any general services cust except those customers who are conveying electric ser purposes other than transient or seasonal. Motels, hot room and board service and/or provide service to dwelling use of this rate. The Company reserves the right to despecific applicant for electric service.	vice to others wh els, inns, etc., an ngs on a transient	es of the Company for lose utilization of the d others who provide or seasonal basis are	r total ele same is fo transient not exclud	ctric servion or residenti room and/ led from th
MONTHLY RATE:	Summer Season	Winter Season		
CUSTOMER CHARGE DEMAND CHARGE:	\$ 36.31	\$ 36.31		
Per Kw of Billing Demand ENERGY CHARGE:	3.09	2.54		
First 150 hours use of Metered Demand, per Kwh	0.0596	0.0312		
Next 200 hours use of Metered Demand, per Kwh  All additional Kwh, per Kwh	0.0377 0.0339	0.0294 0.0284		
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the capurposes, the Customer Charge will be \$133.58.  DETERMINATION OF BILLING DEMAND:				
be the remaining eight monthly billing periods of the capurposes, the Customer Charge will be \$133.58.	lendar year. If ar ne highest fifteen i	n interval data recorde minute integrated kilow	r is require vatt demar	ed for billin
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DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION								5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Caa	•	E4L	Davis		Shaak Bla		7
	Sec.		5th			Sheet No . Mo. No		5
For ALL TERRITORY			Cand	cumy	r.s.c.	. INIO. INO	- —	
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or the purpose of cancelling this tariff.				Apicil	was is	sued _	08-20	0-90
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## Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.623 per Kw will apply to the demand charge.

## **METERING ADJUSTMENT:**

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

## MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

THE above rate applies only if the bill is paid on or below fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

94 - 174

Public Service Commission

DATE OF ISSUE \_\_\_\_\_August 2, 1994 DATE EFFECTIVE August 15, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

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The Emp	ire District Electric Company
For	ALL TERRITORY

		<del>-Uriginal-</del>	
Sec.	2	4th Revised Sheet No.	7
		Cancelling P.S.C.Mo.No.	5
	2	Griginal Sheet No.	
Sec.		Kevised [Sneet_No.	
		Which was issued 10-	14-87

#### TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB

AUG 31 1990

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Public Bervice Ustranissios This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

\*MONTHLY RATE:

.0883 Next 850-Kwh, per Kwh ..... Summer Season Winter Season 

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

## METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours by 3%.

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

## CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or

submetered, directly or indirectly.

3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.

4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

7. Bills for service will be rendered monthly.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

Public Service Commission Public Service Commission.

AUGUST 20, 1990 DATE OF ISSUE

MISSOUDATE EFFECTIVE

e Empi	re District Electric Compa	ny	Sec2	Original  3rd Revised Sheet No.  Cancelling P.S.C.Mo.No.	7
r	ALL TERRITORY	<u> </u>	Sec. 2	Original 2nd Revised Sheet No.	<u></u>
				Which was issued 10-24	36
		TOTAL ELECTRIC BUILDING SCHEDULE TEB	SERVICE	OCT 1 4 1987	
This elec of t and on a righ	etric service except those the same is for residential others who provide transie a transient or seasonal bas	customers who are conveying l purposes other than transi nt room and/or room and boar ais are not excluded from th	electric se ent or seaso d service an e use of thi	MISSOUR:  e lines of the Company for rivice to others whose utilize nal. Motels, hotels, inns, ed/or provide service to dwells a rate. The Company reserves te to any specific applicant	etic etc. linc e ti
Firs Next Next	: 850–Kwh, per Kwh : 9,886–Kwh used, per Kwh .	Summer Season 0524	083 Winter S	eason 4	
		first four monthly billing ining eight monthly billing		led on and after June 16, and he calendar year.	j ti
The volt	ING ADJUSIMENT: above rate applies for se age of the primary line reasing metered kilowatt-ho	feeding to such location	voltage. , edjustment	Where service is metered at s for billing will be mad	. t e
Ifσ	above rate applies only if not so paid, the above rat	the bill is paid on or before plus 2% then applies. In annum from sixty (60) days	ose with ser	(14) days after the date the rvice in arrears ahall be cha ue.	reo arg
Ther part the fren rece	of any license, occupation Company by any municipalion otherwise, in water in the property or revenues from the	ustomer's bill, as a separat on, franchise, or other simi ity or any other government which the fee or tax is bas	lar fee or t al authority sed upon a p andered by th	amount equal to the proportion is a now or hereafter imposed by ordina ercentage of gross receipta, a Company to the Customer. It is such tax is applicable.	up enc
1. T 2. S	TIONS OF SERVICE: The voltage, phase and freq Service will be furnished f Submetered, directly or ind	uency of energy supplied wil or the sole use of the custo	l be as appr mer and will	oved by the Company. not be resold, redistributed	d,
3. S	service will be supplied to soint of delivery and locat	hrough a single meter unle:	the buildir	authorized by the Company. ng wall unless otherwise apec cention.	
4. L s c	iving quarters incidental served together with these able commercial-industrial will only be served under a	to commercial or industrial operations through a single rates. Living quarters det pplicable residential schedu	operations meter and b ached from c les.	in the same building will on billed under this or other a commercial or industrial build terized by fluctuating or so	ppl din
d t v 6. I	lemands, necessitates the i ransformers, service condu visions of Rider XC will ap the term of service will no	nstallation of additional or octors or secondaries) solel ply in amendment to the prov	increased f y to serve s isions of th	acilities (including distributed action of the second of t	uti pr
7. B	ee provided. Billa for service will be r The Company Rules and Regul	endered monthly. ations, P.S.C. Mo. No. 5, Se	ection 5, are	e a part of this schedule.	
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The	Emoire	District	Flectric	Company

The	Empire	District	Flectric	Company
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For	ALL TERRITORY	

		Originol		
Sec.	2	2nd Revised Sheet No.	7	
		Cancelling P.S.C.Mo.No.	5	_
		<del>Original</del>		
Sec.	2	lst Revised Sheet No.	7	
		Which was issued 3-	21-84	_

## TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB

# RECEIVED

#### AVAILABILITY:

AILABILITY:
This schedule is available to any general services customers on the lines of CT 24 1986 to tal electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasona. Motels, this is thus, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate to any special applicant to relating convices. electric service.

#### \*MONTHLY RATE:

Next 850-Kwh, per Kwh ..... .0868 Winter Season Summer Season 

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

#### METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours by 3%.

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

## CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.

2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.

3. Service will be supplied through a single meter unless otherwise authorized by the Company. point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.

4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings

will only be served under applicable residential schedules.

5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not

be provided.

7. Bills for service will be rendered monthly.

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of the same beginning.

NOV 4 84-204 Public Service Commission

CANCELLED

OCTOBER 24, 1986 DATE OF ISSUE

Public Service Commission MISSOURDATE EFFECTIVE\_

NOVEMBER 4, 1986

e Empire District Electric Company	Sec ?		
_ ALL TERRITORY		Kevisea	Sheet No?
_ ALL TERRITORY		Cancelling P.S.C	. Mo. No
[, , , , , , , , , , , , , , , , , , ,	Sec	Original Revised	Sheet No
		Which was issue	d 6 - 22 - 83
	BUILDING SERVICE	Į.	
AVAILABILITY: This schedule is available to any general services customers on tomers who are conveying electric service to others whose utili seasonal. Motels, hotels, inns, etc. and others who provide trans	ization of the same is nsient room and/or room	for residential purporn and board servi	oses other than transient or ca-and/or-provide service to
dwellings on a transient or seasonal basis are not excluded from applicability or the availability of this rate to any specific applicability.		ne Company reserve	
MONTHLY RATE: First 150-Kwh or less		s17.50	·
Next 850-Kwh, per Kwh		.0675 /inter Season	MAR 2 1984
Next 9,000-Kwh used, per Kwh			MISSOURI
The Summer Season will be the first four monthly billing per remaining eight monthly billing periods of the calendar year.	riods billed on and aft	ter June 16, and th	dividervice Commissic
2% then applies. Those with service in arrears shall be charged in GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the customer's bill, as a separate item, franchise, or other similar fee or tax now or hereafter imposed authority, whether imposed by ordinance, franchise, or other ceipts, net receipts, or revenues from the sale of electric service proportionate amount only in service areas where such tax is ap	an amount equal to the dilupon the Company rwise, in which the fee rendered by the Comp	e proportionate par by any municipalit or tax is based up	t of any license, occupation, y or any other governmental on a percentage of gross re-
CONDITIONS OF SERVICE:  1. The voltege, phase and frequency of energy supplied will be	as approved by the Co	ompany.	
<ol><li>Service will be furnished for the sole use of the custom indirectly.</li></ol>			or submetered, directly or
<ol><li>Service will be supplied through a single meter unless otherw the meter will be at the building wall unless otherwise spec exception.</li></ol>	cifically designated and	d approved in advan	ce by the Company for each
<ol> <li>Living quarters incidental to commercial or industrial operations through a single meter and billed under this or from commercial or industrial buildings will only be served.</li> </ol>	other applicable comm	mercial-industrial ra	<del>-</del>
HOME COMMISSION OF HIGH STRING DEMONS AND OTHER DE SELVES	Taracterized by fluctua	iting or severe dema	nds, necessitates the installa- secondaries) solely to serve is schedule.
<ol> <li>Where the customer's use of welding, or other equipments:     tion of additional or increased facilities linearing bis to such customer, the applicable provisions will be a compared to the comp</li></ol>	poly in amendment to nittent or seasonal serv	rice will not be prov	ided.
<ul> <li>5. Where the customer's use of welding, or other equipments tion of additional or increased facilities line using this particle such customer, the applicable of this particle is a full of the term of service will not be included in year. Interm 7. Bills for service will be rendered monthly.</li> <li>8. The Company Rules and Regulations, P.S.C. Mo. MDR Gec.</li> </ul>	mittent or seasonal serv	rice will not be prov	FILED
<ol> <li>Where the customer's use of welding, or other equipments tion of additional or increased facilities discussions by such customer, the applicable provisions if the customer.</li> <li>The term of service will not be reduced monthly.</li> </ol>	mittent or seasonal serviction 5, are a part of th	rice will not be prov is schedule.	FILED

DATE OF ISSUE ... MARCH 21, 1984

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE EFFECTIVE

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	NC	P.S.C. Mo, No
ne Empire District Electric Company	Sec ?	Original Sheet No
		Cancelling P.S.C. Mo. No.
orALL TERRITORY	Sec	Original Sheet No.
		Which was issued () ENVED.
TOTAL ELECTRIC BU SCHEDUL:		JUN 2.2 (983
		1 30N 22 (9)5
AVAILABILITY: This schedule is available to any general services customers on the tomers who are conveying electric service to others whose utilizat seasonal. Motels, hotels, inns, etc. and others who provide transiel dwellings on a transient or seasonal basis are not excluded from the applicability or the availability of this rate to any specific applicant	tion of the same is f nt room and/or room a use of this rate. The	or residential purposes other than transient or m and board splying about provide any med e Company reserves the right to determine the
MONTHLY RATE: First 150-Kwh or less		.0868
Summe Next 9,000-Kwh used, per Kwh	544	nter Season .0420 .0404
The Summer Season will be the first four monthly billing period remaining eight monthly billing periods of the calendar year.	ds billed on and afte	er June 16, and the Winter Season will be the
METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Wisuch location, adjustment for billing will be made by decreasing me PAYMENT:	here service is metero stered kilowatt-hours	ed at the voltage of the primary line feeding to a by 3%.
The above rate applies only if the bill is paid on or before fourteen 2% then applies. Those with service in arrears shall be charged inter	(14) days after the crest at the rate of 6%	date thereof. If not so paid, the above rate plus per annum from sixty (60) days after date due.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the customer's bill, as a separate item, and franchise, or other similar fee or tax now or hereafter imposed ul authority, whether imposed by ordinance, franchise, or otherwise ceipts, net receipts, or revenues from the sale of electric service reproportionate amount only in service areas where such tax is applic	pon the Company b e, in which the fee o ndered by the Compa	y any municipality or any other governmental or tax is based upon a percentage of gross re-
CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as a	approved by the Con	npany,
<ol> <li>Service will be furnished for the sole use of the customer indirectly.</li> <li>Service will be supplied through a single meter unless otherwise</li> </ol>	authorized by the C	company. The point of delivery and location of
the meter will be at the building wall unless otherwise specific exception.		
<ol> <li>Living quarters incidental to commercial or industrial operat operations through a single meter and billed under this or oth from commercial or industrial buildings will only be served und</li> <li>Where the customer's use of welding, or other equipment chara.</li> </ol>	ner applicable comm ler applicable residen acterized by fluctuati	ercial-industrial rates. Living quarters detached tial schedules. ing or severe demands, necessitates the installa
tion of additional or increased facilities (including distribution such customer, the applicable provisions of Rider XC will apply 6. The term of service will not be less than one (1) year. Intermitt 7. Bills for service will be rendered monthly.  8. The Company Rules and Regulations, P.S.C. Mo, No. 5, Section	y in amendment to the ent or seasonal service	ne provisions of this schedule. ce will not be provided.
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PUBLIC SERVE	MISSOUR	Public Service Commission

DATE EFFECTIVE BILLINGS ON AND AFTER AUGUST 1, 1983

DATE OF ISSUE . . . JUNE 22, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

		CTRIC BUILDIN		150,000	
For ALL TERRITORY					
Canceling P.S.C. Mo. No5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	7a
P.S.C. Mo. No5	Sec.	2	5 <sup>th</sup>	Revised Sheet No.	7a

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

## CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or 2. indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and 3. location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

**CANCELLED** September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE EFFECTIVE -

Missouri Public Service Commission

#### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPANY 4th Revised Sheet No. Cancelling P.S.C. Mo. No. ALL TERRITORY For 2 3rd Revised Sheet No. No supplement to this tariff will be issued except 7a 9-15-97 Which was issued for the purpose of cancelling this tariff. Missouri Public Service Commission TOTAL ELECTRIC BUILDING SERVICE

SCHEDULE TEB

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

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- Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

Missouri Public FILED OCT 02 2001

DATE OF ISSUE	September 27, 2001	DATE EFFECTIVE		
ISSUED BY David	W. Gibson, Vice President-Finance,	Joplin, MO		



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ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

DATE OF ISSUE

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Public Service Commission

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DATE EFFECTIVE

	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No				
	THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 2nd Revised Sheet No. 7a Cancelling P.S.C. Mo. No. 5				
	For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 1st N=56 Estrep 7a Which was issued 11-03-				
um kastental	TOTAL ELECTRIC BUILDING SERVICE JUL 2 1 1997 SCHEDULE TEB					
u na Papa i na	occupation, franchise, or other similar fee or tax now other governmental authority, whether imposed by ord a percentage of gross receipts, net receipts, or revenu	MISSOURI rate item, an amount equal to the price to provide the price of the price	or any ed upon			

## CONDITIONS OF SERVICE:

1. The voltage, phase and frequency of energy supplied will be as approved by the Company.

Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.

3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.

4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

- 5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

SEP 1 9 1997 Public Service Commission

FILED

JUL 2 8 1997 97-81 MO. PUBLIC SERVICE COMM

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DATE OF ISSUE	July 📆, 1997	DATE EFFECTIVE _	July 28, 1997	
ISSUED BY R.B. F	ANCHER, Vice President-Fin	ance, Joplin, MO		<del></del>

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	C	2	1st Bayingd Chast No. 70
	Sec.		1st Revised Sheet No. 7a Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY  No supplement to this tariff will be issued except	Sec.	2_	以長CEIVED Original Sheet No7a
for the purpose of cancelling this tariff.		•	Which was issued 08-02-94
TOTAL ELECTRIC SCHE	C BUILDING DULE TEB	SERVIC	MISSOURI
	···········		Public Service Commission
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the customer's bill, as a separate	e item, an ar	mount e	equal to the proportionate part of any license.

There will be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

## CONDITIONS OF SERVICE:

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

JUL 28 1997

Public Service Commission
MISSOURI

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NOV 15 1995

MO. PUPLE SERVICE COMM

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995
ISSUED BY M. W. I	MCKINNEY, Vice President, Joplin, MO	_	

STATE OF MISSOURI, PUBLIC SERVICE (	COMMISSION P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPA	ANY
	Sec. 2 Original Sheet No. 7a  Cancelling P.S.C. Mo. No.
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. Prevised of Sheet No.
for the purpose of cancelling this tariff.	Mind was list year
	TOTAL ELECTRIC BUILDING SERVICE SCHEDULE TEB AUG 3 1994

- 1. The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Living guarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO DATE EFFECTIVE

August 15, 1994

THE EMPIRE DISTRICT ELE	CTRIC COMPANY	<i>'</i>				
P.S.C. Mo. No.	5	Sec.	2		Original Sheet No.	7b
Canceling P.S.C. Mo. No		Sec.			Original Sheet No.	
curiceinig i .o.o. ivio. ivo		000.			Original Officer No.	
- ALL TERRITORY						
For ALL TERRITORY	<u>Y</u>					
	TC	OTAL ELEC	TRIC BUILDING	G SERVICE		
		S	CHEDI II E TER			

## **FEDERAL TAX RATE REDUCTION**

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Total Electric Building Service – Schedule TEB Tax Rate Reduction

\$(0.00408)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED
Missouri Public
Service Commission
ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT ELECTRIC P.S.C. Mo. No5_	COMPANY Sec.	2	6 <sup>th</sup>	Revised Sheet No.	8
Canceling P.S.C. Mo. No5	_ Sec.	2	5 <sup>th</sup>	Revised Sheet No.	8
For ALL TERRITORY					

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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_lanuary 27, 2007

December 14, 2007

Filed

Missouri Public
Service Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Ma. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 5th Revised Sheet No. 8
ALL TERRITORY	Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY  No supplement to this tariff will be issued except	Sec. 2 4th Revised Sheet No. 8
for the purpose of cancelling this tariff.	Which was issued 11-07-94

NOV 8 1995

MISSOURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission NOV 15 1995 95 - 279 MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

THE EMPIRE DISTRICT CLESTON SCHOOLS						r.3.	.C. Mo	. INU.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY		Sec.	_2			vised ing P.S.	Shee C. Mo	-	<u>8</u> 5
ForALL TERRITORY		_	_		_				_
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.		Sec.	2	3rd		vised ch was	Shee		<u>8</u> 08-02-94
S <b>M</b> ALL GENERAL SCHE	TIME (		SERV	/ICE	М	V A	100.4		
					•••	-	1001		
AVAILABILITY:  This schedule is available to any general service cust excess of 40 Kw, except those who are conveying elementarial purposes other than transient or seasonal transient rooms and/or board service and/or provide excluded from the use of this rate. The Company rest this rate to any specific applicant for electric service.	I. Mot service erves th	els, ho to dv ne right	tels, velling to de	inns, Is on Etermin	resor a tra ne th	ts, etc an <b>s</b> ient e applic	., and or se cability	others asonal	s who providual basis are n
MONTHLY RATE:		,							
000000000000000000000000000000000000000	Sumr	ner Sea	son	W	/inter	Seaso	n		
CUSTOMER CHARGE: Single Phase	\$	20.00		•	<u>.</u>	0.00			
Three Phase		25.00		ş		5.00 5.00			
ENERGY CHARGE, per Kwh:									
Peak Period		0.101			(	0.0474			
Shoulder PeriodOff-Peak Period		0.062 0.048			,	0.0451			
The Summer Season will be June 1 through Septemb The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter through 9:00 p.m. and weekdays from 9:00 a.m. the Summer Season. All other hours, including holidays,	from 1 Season ough 1, are Off	2:00 p . The : 2:00 p. -Peak.	.m. th Should .m. ar Holid	rough der ho nd 7:0 ays in	7:00 urs v O p.i	0 p.m. vill be v m. thro e New	during weeke ugh 10 Year's	the Sonds from the Delta the Sond the S	ummer Season 12:00 p.r o.m. during to Memorial Da
The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter	from 1 Season ough 1, are Off	2:00 p . The : 2:00 p. -Peak.	.m. th Should .m. ar Holid Day a	rough der ho nd 7:0 ays in	7:00 urs v O p.i clude	o p.m.  vill be v m. thro  New d tro	during weeke ugh 10 Year's	the Sonds from the Delta the Sond the S	ummer Season 12:00 p.r o.m. during to Memorial Da
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The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter through 9:00 p.m. and weekdays from 9:00 a.m. the Summer Season. All other hours, including holidays, Independence Day, Labor Day, Thanksgiving Day, an Reliability Council (NERC).	from 1 Season rough 1 are Off and Chris	2:00 p . The : 2:00 p. -Peak. stmas I	.m. th Should .m. ar Holid Day, a	nrough der ho nd 7:0 ays in as spe CAN	7:00 urs v 0 p.i clude	o p.m. vill be v m. thro e New d tx tl	during weeke ugh 10 Year's he Nor	the Sends from the Se	ummer Seaso om 12:00 p.r o.m. during to Memorial Da nerican Electr
The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter through 9:00 p.m. and weekdays from 9:00 a.m. the Summer Season. All other hours, including holidays, Independence Day, Labor Day, Thanksgiving Day, at Reliability Council (NERC).  PAYMENT:  Bills will be due on or before twenty-one (21) days a applies.	from 1 Season rough 1 are Off and Chris	2:00 p. The S 2:00 p. Peak. Stmas I	.m. th Should .m. ar Holid Day, a	nrough der ho 7:0 ays in as spe CAN f. If	7:00 urs v 0 p.i clude cifie	o p.m. vill be with through the New of the N	during weekel ugh 10 Year's he Nor	the Sinds from the Sinds from D:00 p Day, with American retraction	ummer Season 12:00 p.r. e.m. during to Memorial Da herican Electro plus 5% the
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The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter through 9:00 p.m. and weekdays from 9:00 a.m. the Summer Season. All other hours, including holidays, Independence Day, Labor Day, Thanksgiving Day, an Reliability Council (NERC).  PAYMENT:  Bills will be due on or before twenty-one (21) days a applies.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separa occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased thapplicable.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplications.	from 1 Season rough 1 are Off and Chris  fiter the te item, or here by ordin ats, or ri te propo	2:00 p. The : 2:00 pPeak. ctmas I can am eafter in ance, f evenue: ortionate be as a mer ane	m. the Should m. ar Holid Day, a hereo ount for anches from e amo de will autho otherv	f. If your countries of the sount of the sound of the sou	7:00 urs v 0 p.i. oclude cifie	p.m. thrown thrown the New thrown	during weeke ugh 10 Year's he Nor Sahov Sa	the Sinds from the Sinds from Day, the American the part of the pa	ummer Seasom 12:00 p.m. during to Memorial Daterican Electron Elec
The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter through 9:00 p.m. and weekdays from 9:00 a.m. the Summer Season. All other hours, including holidays, Independence Day, Labor Day, Thanksgiving Day, ar Reliability Council (NERC).  PAYMENT: Bills will be due on or before twenty-one (21) days a applies.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separa occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed b based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased the applicable.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplicable.  CONDITIONS OF SERVICE:  3. Service will be furnished for the sole use of the directly or indirectly.  3. Service will be supplied through a single meter un and location of the meter will be at the building advance by the Company for each exception.  4. Welding, x-ray, or other equipment characterized by the term of service will not be less than one (1) yield.  5. The term of service will be rendered monthly. At the service will be rendered monthly.	from 1 Season rough 1 are Off and Chris  fter the te item, or here by ordin ts, or rule propo  led will less oth g wall u by sever ear. Int the opti	2:00 p. The : 2:00 p. Peak. tmas I date t an am eafter in ance, f evenue: ortionate erwise unless o e or flue ermitte on of t	m. the Should m. ar Holid Day, a hereo ount for some amount of the Cother of the Cothe	f. If your of the sount of the sound of the	7:00 urs v o p.i. oclude cities in the control of the cities of the citi	p.m. vill be will be w	during weeke ugh 10 Year's he Nor above 8 10 10 10 10 10 10 10 10 10 10 10 10 10	the Sonds from the Sonds from Day, the American report of the point of	ummer Seasom 12:00 p.m. during to Memorial Daterican Electron Elec
The Peak hours will be weekdays, excluding holidays, and 6:00 a.m. through 10:00 p.m. during the Winter through 9:00 p.m. and weekdays from 9:00 a.m. thr Summer Season. All other hours, including holidays, Independence Day, Labor Day, Thanksgiving Day, an Reliability Council (NERC).  PAYMENT:  Bills will be due on or before twenty-one (21) days a applies.  GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separa occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased thapplicable.  CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplicable.  CONDITIONS OF SERVICE:  3. Service will be furnished for the sole use of the directly or indirectly.  3. Service will be supplied through a single meter un and location of the meter will be at the building advance by the Company for each exception.  4. Welding, x-ray, or other equipment characterized by The term of service will not be less than one (1) years.	from 1 Season rough 1 are Off and Chris  fter the te item, or here by ordin ats, or rule propo  less oth g wall the optimed upor	2:00 p. The : 2:00 p. Peak. Etmas I  date t  an am eafter in ance, f evenue: ortionate  be as an mer anc erwise unless of e or flue ermitte on of to an est	m. the Should me and count of the count of t	f. If your count of the state o	7:00 urs v o p.i. och de cidie	p.m. thrown thrown thrown thrown the tax thrown the tax thrown th	during weeke ugh 10 Year's he Nor above stritionate area we area will not be w	the Sonds from the So	ummer Seasom 12:00 p.m. during to Memorial Daterican Electron Elec

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

	RAL TIME OF USE SERVICE AUG 3 1994
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 2nd Free Still / Sheet No. 8
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 3rd Revised Sheet No. 8  Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

## VAILABILII Y:

This schedule is available to any general service customer on the lines of the compart was a leading load is not in excess of 40 Kw, except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to 100 Customers.

#### MONTHLY RATE:

	Sur	mmer Season	Wi	nter Season	CANCELLED
CUSTOMER CHARGE:					0/11/0
Single Phase	. \$	20.00	\$	20.00	
Three Phase		25.00		25.00	100A
ENERGY CHARGE, per Kwh:					DEC 7 1994
Peak Period	.,	0.1014		0.0474	The (#8
Shoulder Period		0.0621		!	BY FUIND,
Off-Peak Period		0.0484		0.0453	BY 4 Commission
				r ut	MISSOURI

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

## PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

## CONDITIONS OF SERVICE:

- The voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered,
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Welding, x-ray, or other equipment characterized by severe or fluctuating demands will not be served.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated Kwh consumption.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE August 2, 1994	DATE EFFECTIVE	Missoum Alguhlia Sagga Commission
SSUED BY M. W. MCKINNEY, Vice President, Joplin, MO		

TATE OF MISSOURI, PUBLIC SERVICE COMMISSI		P.S.C.Mo.No. 5  Original 2 2nd Revised Sheet No. 8  Cancelling P.S.C.Mo.No. 5
orALL TERRITORY	Sec.	Original 2 lst Revised Sheet No. 8 Which was issued 3-21-84
	TIME OF USE SERVICE SCHEDULE TU	REGEIVED
		MAY 9 1986
		WiSSOURI Public Service Commission
•		
	BLANK SHEET Cencelling Time of Use Service	
		CANCELLED
		AUG 151994
		Public Service Commission MISSOURI
		MISSOURI
		FALED
		JUN 14 1986
		Public Service Commission
		Public Service Commissio

DATE OF ISSUE MAY 15, 1986

ISSUED BY R. L. LAMB, President, Joplin, MO.

DATE EFFECTIVE

JUNE 14, 1986

STATE OF MISSOURI, PUBLIC SERVICE COMMISSIO	ÒN		P.S.C. Mo. No.	5
The Empire District Electric Company	Sec 2 .	1st	<del>Original</del> Sheet No. Revised	8
			ling P.S.C. Mo. No.	5
orALL TERRITORY	Sec 2		Original Sheet No.	
			Revised was issued	
TIME OF US SCHEDU				
AVAILABILITY:		·		
This schedule is available for electric service to any general service to others whose utilization of same is purely for residential purposes.				
etc., and others who provide transient rooms and/or board service	e and/ or provide	service to dw	ellings od a transien e	or seasonal pasis
are not excluded from the use of this rate. The Company reserving rate to any specific applicant for electric service. The availability is	_		a.	ลสาสตินกั <i>ร</i> ิดเกินร
MONTHLY RATE:		*40.00	MAR 2	1 109/1
CUSTOMER CHARGE, per Month		\$19.20		1 100.1
On-Peak		.0548 .0431	MISS.	Souri
The Summer Season will be the first four monthly billing peri		after June 1	L. Public Servis	e Commissic
remaining eight monthly billing periods of the calendar year. The	e On-Peak period	will be the w	ekday hours betwee	
8:00 p.m. during the Summer Sesson, and the Off-Peak period wi	ill be all of the rer	naining hours	<b>.</b>	
PAYMENT:  Bills will be due on or before twenty-one (21) days after the date	themsof. If not so	paid the abo	ove rate plus 5% then	applies.
<ol> <li>CONDITIONS OF SERVICE:         <ol> <li>The voltage, phase and frequency of energy supplied will be a</li> <li>Service will be furnished for the sole use of the Customer indirectly.</li> <li>Service will be supplied through a single meter unless otherwise the meter will be at the building wall unless otherwise speciexception.</li> </ol> </li> <li>Where the Customer's use of welding, or other equipment chaption of additional or increased facilities (including distribution)</li> </ol>	e, and will not be se authorized by to ifically designated arecterized by fluc	resold, redine Company, and approved trusting or set	The point of deliver in advance by the C vere demands, necess	y and location of company for each
such Customer, the applicable provisions of Rider XC will applied to commercial or industrial operations through a single meter and billed under this or of from commercial or industrial buildings will only be served to. The term of service will not be less than one (1) year. Interest of Bills for service will be rendered monthly. At the bill for the alternate month besed upon an eliminate of the commercial terms.	ply in amendment tions in the same ther applicable con nder applicable to that or satomy, ho resumption.	to the provis building will mmercial indi sidential sche service will no wever, the m	tions of this schedule only be served togeth ustrial rates. Living odules, or be provided, setters may be read bi	ner with these op quarters detached
8. The Company Rules and Regulations, P.S.C. Wild Two. 5, Secti	ion 5, are a part of	this schedule	· ·	
JUN !	$\searrow$			
+ A portion of this rate is subject to refund if a final nombood Court of the Twenty Ninth Judicial Circuit in its Case Number the Missouri Public Service Commission in its Case Migrostry.  Any amount subject to refund will be	ealable and Riss CV 60 MVCC a	ex eversing and thereby a	the order of the Circu ffirming the decision	uit of
Any amount subject to refund will be	with inte	rest at	a rate equal	
to the Company's authorized overall the Commission in Case No. ER-83-42.	rate of re	turn as	detemped t	<b>钙</b> 凹
			MAY -	7 <b>1</b> 984
*INDICATES CHANGE IN RATE OR TEXT +INDICATES NE	W RATE OR TEX	т	83 - 4	1 2 7 1944

ISSUED BY R. L. LAMB, President, Joplin, Mo.

DATE OF ISSUE ... MARCH 21, 1984

DATE EFFECTIVE

TATE OF MISSOURI, PUBLIC SERVICE COMMISSIO	N	P.S.C. Mo. No
The Empire District Electric Company	Sec ?	Original Sheet No
		Cancelling P.S.C. Mo. No.
orALL TERRITORY	Sec	Original Sheet No. Revised 5 6 2 W.E Which was issued 0.E.W.E
TIME OF USE S SCHEDULE		JUN 22 1983
AVAILABILITY: This schedule is available for electric service to any general service of to others whose utilization of same is purely for residential purpose etc., and others who provide transient rooms and/or board service are not excluded from the use of this rate. The Company reserves rate to any specific applicant for electric service. The availability is li	es other than transi nd/or provide service the right to determ	MISSOURI is who are conveying electric service received ient or seasonal Mice Origing Internets in the to dwellings on a transient or seasonal basis ine the applicability or the availability of this
MONTHLY RATE: CUSTOMER CHARGE, per Month ENERGY CHARGE: On-Peak, per Kwh Off-Peak, per Kwh		
The Summer Season will be the first four monthly billing periods remaining eight monthly billing periods of the calendar year. The Or 8:00 p.m. during the Summer Season, and the Off-Peak period will b	n-Peak period will b	e the weekday hours between 11:00 a.m. and
PAYMENT: Bills will be due on or before twenty-one (21) days after the date the	ereof. If not so paid.	, the above rate plus 5% then applies.
There will be added to the Customer's bill, as a separate item, an an franchise, or other similar fee or tax now or hereafter imposed upo authority, whether imposed by ordinance, franchise, or otherwise, ceipts, net receipts, or revenues from the sale of electric service rend proportionate amount only in service areas where such tax is applical CONDITIONS OF SERVICE:  1. The voltage, phase and frequency of energy supplied will be as ap 2. Service will be furnished for the sole use of the Customer, an indirectly.  3. Service will be supplied through a single meter unless otherwise a	on the Company by, in which the fee of lered by the Companible.  pproved by the Companible of the Comp	y any municipality or any other governmental or tax is based upon a percentage of gross renny to the Customer. Bills will be increased the upany.
the meter will be at the building wall unless otherwise specifica exception.  4. Where the Customer's use of welding, or other equipment charaction of additional or increased facilities (including distribution such Customer, the applicable provisions of Rider XC will apply in the sum of service will apply in the sum of service will not be less than one (1) year. Intermitter in the sum of service will be rendered monthly. At the option of the bill for the alternate month based upon an estimated K which consures the Company Rules and Regulations, P.S.C. Mo. No. 5, Section 19.	terized by fluctuating transformers, serving amendment to the single transformers applicable commer applicable resident or seasonal services. Company, however	approved in advance by the Company for each one or severe demands, necessitates the installatice conductors or secondaries) solely to serve the provisions of this schedule. In will only be served together with these optical industrial rates. Living quarters detached tial schedules.  e will not be provided.  er, the meters may be read bimonthly with the
BY PUBLIC SE	T 1984  C COMMISSI  OF MISSOURI	FOLED AUG 1 - 1983
		82 - 45 Public Service Commission

DATE OF ISSUE .... JUNE 22, 1983

BILLINGS ON AND
DATE EFFECTIVE AFTER AUGUST 1, 1983

ISSUED BY R. L. LAMB, President, Joplin, Mo.

THE EMPIRE DISTRICT ELEC	TRIC COMPANY					
P.S.C. Mo. No	5	Sec	2	14th	Revised Sheet No.	9
Canceling P.S.C. Mo. No.	5	Sec	2	13th	Revised Sheet No.	9
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P						

## AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

## MONTHLY RATE:

	Sun	nmer Season	Wir	nter Season
CUSTOMER ACCESS CHARGE	\$	259.01	\$	259.01
ON-PEAK DEMAND CHARGE				
Per kW of Billing Demand	\$	25.160	\$	17.10
SUBSTATION FACILITIES CHARGE				
Per kW of Facilities Demand	\$	0.500	\$	0.500
ENERGY CHARGE, per kWh:				
On-Peak Period	\$	0.05412	\$	0.03838
Shoulder Period	\$	0.04371		
Off-Peak Period	\$	0.03373	\$	0.03184

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

## **CURTAILMENT LIMITS:**

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed fifty (50) hours through October 31, 2016, after which the maximum number of hours of interruption for the November 1, 2016 to October 31, 2017 contract year will be seventy five (75) hours, and the maximum number of hours of interruption after November 1, 2017 will be one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

## DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

DATE OF ISSUE	August 15, 2016	DATE EFFECTIVE	September 14, 2016
ISSUED BY Kelly S.	Walters, Vice President, Joplin, MO		

#### P.S.C. Mo. No. Sec. 13th Revised Sheet No. Canceling P.S.C. Mo. No. \_\_\_\_5\_ Sec. 12th Revised Sheet No. For ALL TERRITORY SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR

# SCHEDULE SC-P

#### AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

#### MONTHLY RATE:

•	Sur	nmer Season	Wi	nter Season
CUSTOMER ACCESS CHARGE	\$	255.97	\$	255.97
ON-PEAK DEMAND CHARGE				
Per kW of Billing Demand	\$	24.87	\$	16.90
SUBSTATION FACILITIES CHARGE				
Per kW of Facilities Demand	\$	0.500	\$	0.500
ENERGY CHARGE, per kWh:				
On-Peak Period	\$	0.05349	\$	0.03791
Shoulder Period	\$	0.04320	•	
Off-Peak Period	\$	0.03334	\$	0.03147

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

#### FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

THE EMPIRE DISTRICT ELECTRIC COMPANY

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

## **CURTAILMENT LIMITS:**

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed fifty (50) hours through October 31, 2016, after which the maximum number of hours of interruption for the November 1, 2016 to October 31, 2017 contract vear will be seventy five (75) hours, and the maximum number of hours of interruption after November 1, 2017 will be one hundred (100) hours during any contract year. The Curtailment Contract Year shall be November 1 through October 31.

## DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# CANCELLED METERING ADJUSTMENT:

September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

THE EMPIRE DISTRICT ELECTRIC COMPANY						
P.S.C. Mo. No.	5	Sec	2	12th	Revised Sheet No.	9
Canceling P.S.C. Mo. No.	5	Sec.	2	11th	Revised Sheet No.	9
Caricoling F.C.C. Mic. 140.				11(11	TREVISED OFFICE INC.	
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR						

## SCHEDULE SC-P

## AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

#### MONTHLY RATE:

Summer Season	Winter Season
\$ 246.47	\$ 246.47
23.95	16.27
0.481	0.481
0.0515	0.0365
0.0416	
0.0321	0.0303
	\$ 246.47 23.95 0.481 0.0515 0.0416

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

## **CURTAILMENT LIMITS:**

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred hours (100) during each Curtailment Year. The Curtailment Contract Year shall be June 1 through May 31.

#### DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facilitiy Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

DATE OF ISSUE	February 28, 2013	DATE EFFECTIVE	April 1, 2013
ISSUED BY Kelly S.	Walters, Vice President, Joplin, MO	-	

		SPECIAL TI		N SERVICE C HEDULE SC-F	ONTRACT: PRA	AXAIR	
For <u>A</u>	LL TERRITORY						
Canceling P.S	S.C. Mo. No	5	Sec.	2	10th	Revised Sheet No.	9
P.S.C. Mo. No	)	5	Sec.	2	11th	Revised Sheet No.	9

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

#### MONTHLY RATE:

Summer Season	Winter Season
\$ 231.18	\$ 231.18
22.46	15.26
0.451	0.451
0.0483	0.0343
0.0390	
0.0301	0.0284
	\$ 231.18 22.46 0.451 0.0483 0.0390

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

## **CURTAILMENT LIMITS:**

The number of Curtailment Events in a Curtailment Year shall be no more than thirteen (13). Each Curtailment Event shall be no less than two or no more than eight consecutive hours and no more than one occurrence will be required per day unless needed to address a system reliability event. The cumulative hours of curtailment per Customer shall not exceed one hundred hours (100) during each Curtailment Year. The Curtailment Contract Year shall be June 1 through May 31.

## DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

#### METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered CANCELLED kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

April 1, 2013

Missouri Public Service Commission ER-2012-0345; YE-2013-0375

DATE OF ISSUE	June 3, 2011	DATE EFFECTIVE	June 15, 2011	.,,,
ISSUED BY Kelly S. Walter	s, Vice President, Joplin, MO			

P.S.C. Mo. No5	Sec.	2	10 <sup>th</sup>	Revised Sheet No.	9
Canceling P.S.C. Mo. No5	Sec.	2	9 <sup>th</sup>	Revised Sheet No.	9
For ALL TERRITORY	· · · · · · · · · · · · · · · · · · ·				
SPECIAL 1		ON SERVICE O CHEDULE SC-I	CONTRACT: PI	RAXAIR	

## AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

## MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 220.80	\$ 220.80
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	21.45	14.57
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.431	0.431
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0462	0.0328
Shoulder Period	0.0372	
Off-Peak Period	0.0288	0.0271
ENERGY CHARGE, per kWh: On-Peak Period	0.0462 0.0372	0.0328

The Summer Season will be the first four monthly billing periods billied on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

THE EMPIRE DISTRICT ELECTRIC COMPANY

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

## DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1,0086.

## MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

DATE OF ISSUE August 30, 2010 DATE EFFECTIVE September 29, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

P.S.C. Mo. No	5	Sec	2	9 <sup>th</sup>	Revised Sheet No.	9
Canceling P.S.C. Mo. No.	5	Sec	2	8 <sup>th</sup>	Revised Sheet No.	9
For ALL TERRITORY						
	SPECIAL TRAI	NSMISSION SE SCHEDI	RVICE CONT	RACT: PRAX	AIR	

## AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

## MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 194.72	\$ 194.72
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	18.92	12.85
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.38	0.38
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0407	0.0289
Shoulder Period	0.0328	
Off-Peak Period	0.0254	0.0239

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

THE EMPIRE DISTRICT ELECTRIC COMPANY

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured kW demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

## **DETERMINATION OF BILLING DEMAND:**

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall the Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## **DETERMNATION OF MONTHLY FACILITIES DEMAND:**

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## **METERING ADJUSTMENT:**

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billingy by multiplying metered kilowatts and kilowatt-hours by 1.0086.

## MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand September 10, 2010

Missouri Public
Service Commission
ER 2010 0130; <u>YF 2011 0092</u>

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

P.S.C. Mo. No.	5	Sec.		Revised Sheet No.	9
Canceling P.S.C. Mo. No.	<u>5</u> _	Sec.	2	Revised Sheet No.	9
<b></b>	<del>_</del> -				
For ALL TERRIT					
	SPECIAL		N SERVICE CONTRAC HEDULE SC-P	II: PRAXAIR	
AVAILABILITY:		Down	INO (0)-1	and to the constant of the management	laa babuwa
This schedule is avails EMPIRE DISTRICT E	able for electric se LECTRIC COMPA	rvice to PRAXAIR NY (Company) an	, INC. (Customer) as stat d PRAXAIR, INC. ("the o	ed in the contract for power servi ontract").	ice belwee
MONTHLY RATE:					
CUSTOMER CHARG	<b>=</b>		Summer Season \$ 182.49	Winter Season \$ 182.49	
ON-PEAK DEMAND	CHARGE, per kW.			12.18	
SUBSTATION FACILI	ITIES CHARGE, p	er kW	0.36	0.36	
On-Peak Period.	······································			0.0271	
	******************			0.0224	
On-Peak Pendo.	***************************************		0.0238	0.0224	
p.m. during the Sumr Day, Labor Day, Than DETERMINATION OF DEI	mer Season. All ( iksgiving Day, and MANDS (On-Peak	other hours are Of Christmas Day, a Substation Facilit	ff-Peak. Holidays includes specified by the North A  y):	. through 12:00 p.m. and 7:00 p. e New Year's Day, Memorial Da merican Electric Reliability Coun	iy, Indepen idl (NERC)
p.m. during the Sumr Day, Labor Day, Than DETERMINATION OF DEI The monthly "On-Pea by a suitable demand	mer Season. All on the season. All on the season was and MANDS (On-Peak by Demand" shall be meter during the moter integrate.	other hours are Of Christmas Day, at Substation Facilities determined as I peak hours as stated demand register	ff-Peak. Holidays includes specified by the North A y): peing the highest fifteen ( ted above; the Substation	e New Year's Day, Memorial Da	y, Indepen icil (NERC) emand regi ermined as
p.m. during the Sumr Day, Labor Day, Than DETERMINATION OF DEI The monthly "On-Pea by a suitable demand the highest fifteen (15 interruptible credit be METERING ADJUSTMEN' The above rates appl	mer Season. All calksgiving Day, and MANDS (On-Peak to Demand" shall be meter during the 5) minute integrate greater than the Day of	other hours are Of Christmas Day, at Substation Facility, see determined as I peak hours as stated demand register emand Charges.	ff-Peak." Holidays includes specified by the North A  y): peing the highest fifteen ( ted above; the Substation ared by a sultable demandance.  ion voltage. Where ser	e New Year's Day, Memorial Da merican Electric Reliability Coun (15) minute integrated kilowatt de n Fecilities Demand shall be det	ny, Indepen cli (NERC) emand regi ermined as o event sh
p.m. during the Sumr Day, Labor Day, Than DETERMINATION OF DEI The monthly "On-Pea by a suitable demand the highest fifteen (15 interruptible credit be METERING ADJUSTMEN' The above rates appli substation, an adjustm	mer Season. All calksgiving Day, and MANDS (On-Peak to Demand" shall be meter during the 5) minute integrate greater than the Date.  T:  If y for service met nent for billing will to after any interrup	other hours are Of Christmas Day, at Substation Facility be determined as I peak hours as stated demand registe emand Charges.  ered at transmiss be made by increase tible credits shall	ff-Peak. Holidays includes specified by the North A  y): peing the highest fifteen ( ted above; the Substation ared by a sultable demain ion voltage. Where sen sing metered kilowatt and	e New Year's Day, Memorial Da american Electric Reliability Coun (15) minute integrated kilowatt do in Fecilities Demand shall be dete and meter during all hours. In no vice is metered at the voltage of	ny, Independent (NERC)  emand regisermined as o evant short the district
p.m. during the Sumr Day, Labor Day, Than Determination of Determination o	mer Season. All calksgiving Day, and MANDS (On-Peak to Demand" shall be meter during the 5) minute integrate greater than the Date of the period of the peri	other hours are Of Christmas Day, as Substation Facilities determined as I peak hours as stated demand registremand Charges.  Bered at transmissible made by increase tible credits shall be to the current in	ff-Peak. Holidays includes specified by the North A  y): Deing the highest fifteen ( ted above; the Substation ared by a sultable demandary  ion voltage. Where sen sing metered kilowatt and be the Customer Charge  MFD,	e New Year's Day, Memorial Da American Electric Reliability Coun- (15) minute integrated kilowatt do in Fecilities Demand shall be dete and meter during all hours. In no vice is metered at the voltage of d kilowatt-hours by .35%.	ny, Independent (NERC) emand regisermined as o evant short the district charge times.
p.m. during the Sumr Day, Labor Day, Than Determination of Del The monthly "On-Pea by a suitable demand the highest fifteen (15 interruptible credit be interruptible credit be substation, an adjustry MINIMUM MONTHLY BILL The net minimum bill CPD plus any Demand SUBSTATION FACILITIES The above Substation DETERMINATION OF DEN An appropriate level of This Customer Peak 19	mer Season. All calksgiving Day, and MANDS (On-Peak to Demand" shall be meter during the 5) minute integrate greater than the Day for service meter for billing will be after any interrupt of Charges applicated a Facilities Charge (MANDS (CPD, MF) of demand at the topernand ("CPD") s	other hours are Of Christmas Day, as Christmas Day, as Substation Facilities determined as I peak hours as stated demand register emand Charges.  Bered at transmissible made by increase tible credits shall be to the current for the current for the current for the Companial be either PRA	ff-Peak. Holidays includes specified by the North A  y): peing the highest fifteen ( ted above; the Substation ered by a sulfable demail ion voltage. Where sen sing metered kilowatt and be the Customer Charge WFD.  ne stepdown substation a  my's system peak shall b  XAIR's actual maximum	e New Year's Day, Memorial Da American Electric Reliability Coun- (15) minute integrated kilowatt de in Fecilities Demand shall be dete and meter during all hours. In no vice is metered at the voltage of dikilowatt-hours by .35%.	ny, Independent (NERC) emand reglermined as o event short the district Charge time.  Customer.  er this Schepeak perior
p.m. during the Sumr Day, Labor Day, Than Determination of Del The monthly "On-Pea by a suitable demand the highest fifteen (15 interruptible credit be substation, an adjustry The above rates apply substation, an adjustry MINIMUM MONTHLY BILL The net minimum bill CPD plus any Demand SUBSTATION FACILITIES The above Substation DETERMINATION OF DEL An appropriate level of This Customer Peak Educated amount base	mer Season. All calksgiving Day, and MANDS (On-Peak to Demand" shall be meter during the 5) minute integrate greater than the Day for service meter for billing will be after any interrupt of Charges applicated a Facilities Charge (MANDS (CPD, MF) of demand at the topernand ("CPD") s	other hours are Of Christmas Day, as Christmas Day, as Substation Facilities determined as I peak hours as stated demand register emand Charges.  Bered at transmissible made by increase tible credits shall be to the current for the current for the current for the Companial be either PRA	ff-Peak. Holidays includes specified by the North A  y): peing the highest fifteen ( ted above; the Substation ered by a sulfable demail ion voltage. Where sen sing metered kilowatt and be the Customer Charge WFD.  ne stepdown substation a  my's system peak shall b  XAIR's actual maximum	e New Year's Day, Memorial Da merican Electric Reliability Coun- (15) minute integrated kilowatt do in Fecilities Demand shall be dete- and meter during all hours. In no vice is metered at the voltage of dictiowatt-hours by .35%. The plus eny Substation Facilities of and transformer are owned by the me determined for PRAXAIR undo measured kW demand during a	ny, Independent (NERC) emand reglermined as o event short the district Charge time.  Customer.  er this Schepeak perior

Filed Missouri Public Service Commission.

December 14, 2007

# STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 7th Revised Sheet No. 9 Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff. Sec. 2 6th Revised Sheet No. 9 Which was issued 11-15-02

# SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P

## AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

#### MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
ON-PEAK DEMAND CHARGE, per Kw	16.31	11.08
SUBSTATION FACILITIES CHARGE, per Kw	0.33	0.33
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0325	0.0225
Shoulder Period	0.0258	
Off-Peak Period	0.0195	0.0182

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

#### INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

## DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

#### METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

#### MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

## SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 
March 27, 2005



DATE EFFECTIVE April 16, 2005

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY .				
, , , , , , , , , , , , , , , , , , ,	Sec.	2	6th Revised Sheet No.	9
			Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY				
No supplement to this tariff will be is the dexcept	Sec.		<u>5th</u> Revised Sheet No	9
For ALL TERRITORY  No supplement to this tariff will be instantiated by the purpose of cancelling this tariff.			Which was issued 0:	9.26-01 <b>Public</b>
MBPECIAL TRANSMISSION SEF	RVICE CON	TRACT	T: PRAXAIR	
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by service our			KEUDINOV	1 0 ZUUZ
Pablic Service Comme			Service Con	nmissio

#### AVAILABILITY:

This schedule is available for electric service to PRAXAIR, INC. (Customer) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and PRAXAIR, INC. ("the contract").

MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 164.53	\$ 164.53
ON-PEAK DEMAND CHARGE, per Kw	14.71	9.99
SUBSTATION FACILITIES CHARGE, per Kw	0.30	0.30
ENERGY CHARGE, per kWh:		
On-Peak Period	0.0293	0.0202
Shoulder Period	0.0232	
Off-Peak Period	0.0175	0.0165

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

#### DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

#### MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

## SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

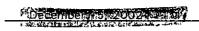
## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

Missouri Public Service Cemmicelon EL-02-424 FILED DEC 012002

DATE OF ISSUE	Nover	nber 15, 2002		
ISSUED BY David W	Gibson	Vice President	Ionlin	MO

DATE EFFECTIVE



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		F.5.	.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>2</u>	5th Revised	Sheet No.	9
		Cancelling P.S.	.C. Mo. No.	5
or ALL TERRITORY				
o supplement to this tariff will be issued except	Sec. <u>2</u>			9
or the purpose of cancelling this tariff.		Which was	s issued ISSOUTI F	9-15-97
SPECIAL TRANSMISSION S	SERVICE CONTRACT	r: PRAXATRO™	ce Com	mission
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SCHE		\ <del></del> -	D SEP 2	2 6 ZUUL
SCHES  AVAILABILITY:  This schedule is available for electric service to PRAXA	NR, INC. (Customer)	as stated in the	USEP 2	Ö
SCHE	NR, INC. (Customer)	as stated in the	USEP 2	Ö
SCHER AVAILABILITY: This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY	NR, INC. (Customer)	as stated in the	Contract for contract for	Ö
SCHERALITY:  This schedule is available for electric service to PRAXA	AIR, INC. (Customer) (Company) and PRA	as stated in the XAIR, INC. ("the	Contract for contract for	Ö
SCHER  AVAILABILITY:  This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:	AIR, INC. (Customer) (Company) and PRA Summer Season	as stated in the XAIR, INC. ("the Winter Seaso	Contract for contract for	Ö
SCHER  AVAILABILITY:  This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	NR, INC. (Customer) (Company) and PRA Summer Season \$ 156.74	as stated in the XAIR, INC. ("the Winter Seaso \$ 156.74	Contract for contract for	Ç
SCHER  AVAILABILITY:  This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	NR, INC. (Customer) (Company) and PRA Summer Season \$ 156.74 14.11	was stated in the XAIR, INC. ("the Winter Season \$ 156.74	Contract for contr	o 1 2002 to 2005 to 20
SCHER  AVAILABILITY:  This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE  ON-PEAK DEMAND CHARGE, per Kw	NR, INC. (Customer) (Company) and PRA Summer Season \$ 156.74	as stated in the XAIR, INC. ("the Winter Seaso \$ 156.74	Contract for contract for	o 1 2002 1 0
SCHER  AVAILABILITY:  This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	NR, INC. (Customer) (Company) and PRA Summer Season \$ 156.74 14.11	was stated in the XAIR, INC. ("the Winter Season \$ 156.74	contract for contact for conta	DEC 0 1 2002 of the property o
AVAILABILITY: This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY MONTHLY RATE:  CUSTOMER CHARGE ON-PEAK DEMAND CHARGE, per Kw	SIR, INC. (Customer) (Company) and PRA Summer Season \$ 156.74 14.11 0.29	winter Seaso \$ 156.74 9.59 0.29	contract for contact for conta	o 1 2002 1 0

## INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge – Rider IEC shown on Sheet 2, Section 4 of this tariff.

Christmas Day, as specified by the North American Electric Reliability Council (NERC).

from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and

## DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

## MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

## SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions in the properties of the company and PRAXAIR.

Service Commission.

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DATE OF ISSUE _	Septembe	A. 1, 200 I	L
ISSUED BY David W	. Gibson, Vice	President-Finance, Joplin	i, MO

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. N	lo <u>5</u>
HE EMPIRE DISTRICT ELECTRIC COMPANY	0- 0	Ash Davised Chassell	ı- o
	Sec. <u>2</u>	4th Revised Sheet N Cancelling P.S.C. Mo. N	· - · · · · · · · · · · · · · · · · · ·
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o supplement to this tariff will be issued except	Sec. 2	3rd Revised Sheet N	d. 9
r the purpose of cancelling this tariff.	- <del></del> .	Which was issued	07-21-97
SPECIAL TRANSMISSION	SERVICE CONTRACT	: PRAXA P 15 1997	
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		MISSOURI	-!aalam
VAILABILITY:		Public Service Comm	
This schedule is available for electric service to PRAX	· ·		•
between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:	· ·		•
between THE EMPIRE DISTRICT ELECTRIC COMPANY	· ·		•
between THE EMPIRE DISTRICT ELECTRIC COMPANY	(Company) and PRA)	(AIR, INC. ("the contract"	•
between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	(Company) and PRA) Summer Season \$ 144.60 13.02	(AIR, INC. ("the contract"  Winter Season  \$ 144.60  8.85	•
between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	(Company) and PRA) Summer Season \$ 144.60	(AIR, INC. ("the contract"  Winter Season  \$ 144.60	•
between THE EMPIRE DISTRICT ELECTRIC COMPANY MONTHLY RATE:  CUSTOMER CHARGE	(Company) and PRA)  Summer Season  \$ 144.60  13.02  0.27	(AIR, INC. ("the contract"  Winter Season \$ 144.60 8.85 0.27	•
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between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	(Company) and PRA)  Summer Season \$ 144.60 13.02 0.27 0.0259	(AIR, INC. ("the contract"  Winter Season \$ 144.60 8.85 0.27	•

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

#### DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

## MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

## SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

## DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and agreed upon between Company and PRAXAIR.

OCT	0	2	2001

FILED

SEP 1 5 1997 **DATE OF ISSUE** 

SEP 1 9 1997

No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>2</u>	2nd When was iss	11-03-95
SPECIAL TRANSMISSION S SCHE	SERVICE CONTRACT	T: PRAXAIR JUL 211	1997
AVAILABILITY: This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY	AIR, INC. (Custome)	MISSOU Publike Gervitte G XAIR, INC. ("the cor	minania i graver service
MONTHLY RATE:	. , , ,	, ,	CÁNCELLED
CUSTOMER CHARGE	ar year. The On-Pea er Season and 6:00 :00 p.m. through 9:00 Summer Season. A	k hours will be week a.m. through 10:00 p.m. and weekdays Il other hours are Of	days, excluding holidays, p.m. during the Winter s from 9:00 a.m. through f-Peak. Holidays include
DETERMINATION OF DEMANDS (On-Peak, Substation Facing The monthly "On-Peak Demand" shall be determined as registered by a suitable demand meter during the peak determined as being the highest fifteen (15) minute interhours. In no event shall the interruptible credit be greater	s being the highest fi hours as stated above grated demand regis	e; the Substation Fa stered by a suitable	acilities Demand shall be
METERING ADJUSTMENT:  The above rates apply for service metered at transmi distribution substation, an adjustment for billing will be metered.			
MINIMUM MONTHLY BILL:  The net minimum bill after any interruptible credits sha times the CPD plus any Demand Charges applicable to the control of the contr		Charge plus any Sub	ostation Facilities Charge
SUBSTATION FACILITIES: The above Substation Facilities Charge does not appl Customer.			
Customer.	y if the stepdown su	ubstation and transfe	ormer are owned by the

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

agreed upon between Company and PRAXAIR.

THE EMPIRE DISTRICT ELECTRIC COMPANY

ALL TERRITORY

P.S.C. Mo. No. \_\_\_ 5

FILED

JUL 2 8 1997 ·

97-81 MO. PUBLIC SERVICE COMM

2 3rd Revised Sheet No.
Cancelling P.S.C. Mo. No.

DATE OF ISSUE July 1997 DATE EFFECTIVE July 28, 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual or expected operations, and

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. I	Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	0 . 0		
	Sec. <u>2</u>	2nd Revised Sh Cancelling P.S.C. I	Mo. No5
ForALL TERRITORY			
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>2</u>	<u>1st</u> Revised Sh Which was issu	neet No9 ued 08-02-94
SPECIAL TRANSMISSION S	EDVICE CONTRACT	· DRAVAID	
	DULE SC-P	- FNAAAIN	
AVAILABILITY:			
This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY (			tract").
MONTHLY RATE:			RECEIVED
	Summer Season	Winter Season	
CUSTOMER CHARGE	\$ 133.58	\$ 133.58	NOV 8 1995
ON-PEAK DEMAND CHARGE, per Kw	12.03	8.18	((0)
SUBSTATION FACILITIES CHARGE, per Kw ENERGY CHARGE, per Kwh:	.25	.25	MISSOURI
On-Peak Period	.0239	.0165 <sup>¦⊃</sup> i,	ining Service Comm
Shoulder Period	.0190		
Off-Peak Period	.0143	.0135	
a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 Holidays include New Year's Day, Memorial Day, Indepersus specified by the North American Electric Reliability Conference of the North American Electric Reliability Conference of the Market of the Monthly "On-Peak Demand" shall be determined demand registered by a suitable demand meter during the shall be determined as being the highest fifteen (15) moduring all hours. In no event shall the interruptible credit METERING ADJUSTMENT:  The above rates apply for service metered at transmiss distribution substation, an adjustment for billing will be asserted.	endence Day, Labor ouncil (NERC).  ty):  as being the highene peak hours as staninute integrated dent to be greater than the ssion voltage. When	Day, Thanksgiving Constitution (15) minuted above; the Substand registered by a Demand Charges.	Day, and Christmas Day, nute integrated kilowatt tation Facilities Demand suitable demand meter
.35%.			
MINIMUM MONTHLY BILL:  The net minimum bill after any interruptible credits shal times the CPD plus any Demand Charges applicable to t			
		Charge plus any Sub	station Facilities Charge
SUBSTATION FACILITIES: The above Substation Facilities Charge does not apply Customer.	he current MFD.		
The above Substation Facilities Charge does not apply Customer.  DETERMINATION OF DEMANDS (CPD, MFD, ID):  An appropriate level of demand at the time of the Comp Schedule. This Customer Peak Demand ("CPD") shal during a peak period, or a calculated amount based upon	he current MFD.  if the stepdown su  pany's system peak I be either PRAXAIF	bstation and transfo shall be determined I's actual maximum	ormer are owned by the for PRAXAIR under this measured Kw demand
The above Substation Facilities Charge does not apply Customer.  DETERMINATION OF DEMANDS (CPD, MFD, ID): An appropriate level of demand at the time of the Comp Schedule. This Customer Peak Demand ("CPD") shall	he current MFD.  if the stepdown su  pany's system peak I be either PRAXAIF n conditions involvin	bstation and transfo shall be determined I's actual maximum	for PRAXAIR under this measured Kw demand
Customer.  DETERMINATION OF DEMANDS (CPD, MFD, ID):  An appropriate level of demand at the time of the Comp Schedule. This Customer Peak Demand ("CPD") shal during a peak period, or a calculated amount based upon	he current MFD.  if the stepdown su  pany's system peak I be either PRAXAIF	bstation and transfo shall be determined I's actual maximum g PRAXAIR's actual	for PRAXAIR under this measured Kw demand or expected operations,

DATE OF ISSUE November 3, 1995 Public Service Position November 15, 1995
ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MSSOURI

THE EMPIRE DISTRICT ELECTRIC COMPANY							
THE EINPINE DISTRICT ELECTRIC CONFAIRT	Sec.	2	1 <u>st</u> R	haziva	Sheet I	۷n	9
	360.				C. Mo.	•	
ALL TERRITORY			Caricei	iiig r .S.	DEP	ĽN i	<u> </u>
orALL TERRITORY	C	2	^	riginal	IJĽŲ	FI &	و الما
to supplement to this tariff will be issued except	Sec.			inginai ich was	Sheet		<del></del> 2-01-93
or the purpose of cancelling this tariff.			AALI	icii was			
SPECIAL COL	NTRACT: PRA	YAIR			AUG	3	394
<del>-</del> -	EDULE SC-P	1/All t					
	DOLL 3C-I						
				MO.1	PUBLIC S	SERVI	CECOMM.
AVAILABILITY:				MO.	PUBLIC	SERVI	CE COMM.
AVAILABILITY: This schedule is available for electric service to PRAX				d in the	contrac	t for <sub>l</sub>	
AVAILABILITY:				d in the	contrac	t for p	power servi
AVAILABILITY: This schedule is available for electric service to PRAX				d in the	contrac	t for p	power servi
AVAILABILITY: This schedule is available for electric service to PRAX	(Company) an	nd PRA	XAIR, INC	d in the C. ("the	contract	t for p	power servi
AVAILABILITY:  This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY		nd PRA	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY:  This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY	(Company) an	nd PRA	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY:  This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY MONTHLY RATE:	(Company) an	ad PRA:	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY: This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY MONTHLY RATE: CUSTOMER CHARGE	(Company) and Summer Sea \$ 133.58	ad PRA:	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY: This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY MONTHLY RATE: CUSTOMER CHARGE	Summer Sea \$ 133.58 12.03	ad PRA:	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY: This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY MONTHLY RATE: CUSTOMER CHARGE	Summer Sea \$ 133.58 12.03	ad PRA	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY:  This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	Summer Sea \$ 133.58 12.03 .25	ad PRA	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi LED
AVAILABILITY:  This schedule is available for electric service to PRAX between THE EMPIRE DISTRICT ELECTRIC COMPANY  MONTHLY RATE:  CUSTOMER CHARGE	Summer Sea \$ 133.58 12.03 .25	ad PRA Asson 39 90	XAIR, INC	d in the	contract $\bigcap_{\lambda}\lambda^{(i)}$	t for p "). OEL	power servi

# DETERMINATION OF DEMANDS (On-Peak, Substation Facility):

as specified by the North American Electric Reliability Council (NERC).

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the Substation Facilities Demand shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall the interruptible credit be greater than the Demand Charges.

a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day,

# **METERING ADJUSTMENT:**

The above rates apply for service metered at transmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

# MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge times the CPD plus any Demand Charges applicable to the current MFD.

#### SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

# DETERMINATION OF DEMANDS (CPD, MFD, ID):

An appropriate level of demand at the time of the Company's system peak shall be determined for PRAXAIR under this Schedule. This Customer Peak Demand ("CPD") shall be either PRAXAIR's actual maximum measured Kw demand during a peak period, or a calculated amount based upon conditions involving PRAXAIR's actual ar expected operations, and agreed upon between Company and PRAXAIR.

JAN -1 1995

MISSOURI

DATE OF ISSUE August 2, 1994 ISSUED BY M. W. MCKINNEY, Vice President, Japlin, MO	DATE EFFECTIVE	Public Service Commission January 1, 1995

TATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.5.C.Mo.No5
ne Empire District Electric Company	Original Sec. 2Revised Sheet No. 9
orALL_TERRITORY	Lancellino F.S.L.Mo.Mo.
nec seminary	SECENE Priginal Sheet No
	FEB 1 1993
SPECIAL CONTRAC SCHEDULE	
	⇒ublic Service Commission —
VAILABILITY: This schedule is available for electric service to PI service between THE EMPIRE DISTRICT ELECTRIC COMPANY November 19, 1992 ("the contract"). The Company shall customer at the point of delivery set forth in Articitake and pay for said power under the provisions of shown below or as it may be reconstituted in the fut Public Service Commission of the State of Missouri, subject, however to all the terms, conditions and province the state of the state of the province company to the state of the state of the subject, however to all the terms, conditions and province the state of the state of the subject, however to all the terms, conditions and province the state of the state of the subject, however to all the terms, conditions and province the subject is a subject, however to all the terms.	(Company) and PRAXAIR INC. (Customer) dated ll supply, sell and deliver electric power to the le III of the contract, and the Customer shall the contract as it is presently constituted and as ure by the Company with the approval of the or other competent authority having jurisdiction, ovisions of the contract.
ET MONTHLY RATE:	CANCELLED
DEMAND CHARGE:  First 5800 Kw, or less, of Billing Demand  Next 200 Kw of Billing Demand, per Kw  Excess of 6,000 Kw of Billing Demand, per Kw  ENERGY CHARGE:	
First 400,000 Kwh, per Kwh	Demand) 0.0263 BY 10470.  0.0253 Public Service Commiss MISSOURI
The trailing step energy charge (\$0.0185 per Kwh) wi trailing step energy charge will be adjusted each su twelve (12) months (June 1 through May 31). The cos Company's anticipated cost of generation for that ye	cceeding year by December 31 for the following t will be adjusted in accordance with the
ETERMINATION OF BILLING DEMAND: The monthly "Billing Demand" shall be determined as kilowatt demand registered by a suitable demand mete 10:00 p.m.; but no "Billing Demand" shall be less th during the 12-month period ending with the current m less than 5800 kilowatts, nor less than the contract of the contract or any future amendments thereto. It conditions, the Company may temporarily extend the extended hours may include morning hours after 6:00 selected hours on holidays when Asbury or other low-which are established at times other than those week establish the "Billing Demand".	er during the weekday hours of 6:00 a.m. to han 65% of the highest "Billing Demand" established honth; and in no event shall the "Billing Demand" be eed interruptible capacity as specified in Article V Depending upon the energy supply and cost off-peak hours at the Customer's request. The a.m. or evening hours prior to 10:00 p.m. or cost generation is available. Higher demands
MINIMUM MONTHLY BILL: Except as provided in ARTICLES IX AND XII of above-r be the Demand Charge.	mentioned contract, the Minimum Monthly Bill shall
MINIMUM ANNUAL REVENUE:  During any contract year (being twelve months period and of each anniversary of such date, during the terbills for service hereunder shall not be less than? Demand during the contract period to date. The date beginning the period billed next after the execution requirement will not apply if service has been suspension the provisions of the first paragraph of ARTIC	rm of the contract), the total amount of all monthly \$50.00 per kilowatt of Customer's highest Billing e of initial service contract shall be the date n of said contract. The minimum annual revenue ended, interrupted or interfered with in accordance
INTERRUPTIBLE CAPACITY: The Company agrees to make available 5600 kilowatts to purchase 5600 kilowatts of interruptible capacity 1993. The interruptible capacity and associated crecontract shall be renewed for three (3) successive month's written notice prior to the end of each 5 yr provided however, that cancellation of Article V of contract, the term of which being governed by ARTIC	y for an initial term of 60 months starting June 1, edit provisions specified in Article V of the five (5) year terms, unless cancelled by six ear term by either the Company or the Customer; the contract shall not affect the remainder of the
	FILED
DATE OF ISSUE February 1, 1993	DATE EFFECTIVE March 3, 1993

ISSUED BY R. L. LAMB, President, Joplin, MO.

MO. PUBLIC SERVICE COMM.

P.S.C. Mo. No		Sec	2	6th	Revised Sheet No.	9a
Canceling P.S.C. Mo. No.	5	Sec	2	5th	Revised Sheet No.	9a
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P						

#### MINIMUM MONTHLY BILL:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

Praxair shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

#### DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the 2.
- The foregoing changes shall be effective prospectively for the remainder of that contract term;
- Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

**CANCELLED** September 16, 2020 Missouri Public Service Commission ER-2019-0374: EN-2021-0 YE-2021-0041

DATE EFFECTIVE June 15, 2011

**FILED** Missouri Public

P.S.C. Mo. No.	Sec.	2	5 <sup>th</sup>	Revised Sheet No.	9a
Canceling P.S.C. Mo. No5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	9a
For ALL TERRITORY					
SPECIAL		SION SERVICE	CONTRACT: PR	AXAIR	

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

#### DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
- The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

DATE EFFECTIVE -

January 27, 2007

DATE OF ISSUE

December 28, 2006

December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5_
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 4th Revised Sheet No. 9a
For ALL TERRITORY	Cancelling PSC PVED 5
io supplement to this tariff will be issued except	Sec. 2 3rd Revised Sheet No. 9a
or the purpose of cancelling this tariff.	Which was issued <u>07-21-97</u>

Public Service Commission
The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR
can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of
demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified
in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of
requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be
required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference
between the CPD and the MFD, to be known as the interruptible Demand ("ID"), expressed in Kw, shall be the demand
upon which credits under this Schedule shall be available to PRAXAIR.

#### DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption:
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
- 3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than

CANCELLED work cause this profation to take place. No retroactive profation will be made for place 1/1/2007 & 12/14/0thirty days prior to Empire's receipt of said notice from Customer.

ER-2006-0315

Missouri Public

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	-7000	SEP	1 5	1007

DATE OF ISSUE

Service Commission

#### P.S.C. Mo. No. STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.		3rd Ca	Revised	Sheet No.	9a 5
Sec.	2_			Sheet No.	9a
			140 *- E	*	11 02 05

**ALL TERRITORY** No supplement to this tariff will be issued except for the purpose of cancelling this tariff.

> SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P

MISSOURI Public Service Commission

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

#### **DEMAND REDUCTION:**

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
- The foregoing changes shall be effective prospectively for the remainder of that contract term;
- Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period. Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

SEP 19 1997

4th 059a

DATE OF ISSUE July 🥵, 1997 ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

Service Commission
DATE RESERVE

Date Reserver

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STATE OF MISSOURI, PUBLIC SERVICE COMPLETION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 2nd Revised Sheet No. 9a
For ALL TERRITORY JUL 28 1997	Cancelling P.S.C. Mo. No. 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
No supplement to this tariff will be issued except 32 RS 9a	Sec. 2 1st Revised Sheet No. 9a
for the purpose of cancelling this tariff.	Which was issued 08-02-94
SPECIAL TRANSMISSION SERVI	CE CONTRACT: PRAXAIR
SCHEDULE	SC-P MISSOURI
	THE SERVICE COMMISSION

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

# **DEMAND REDUCTION:**

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- 1. The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
- 3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

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DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	F.S.C. 1910. 140.
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 1st Revised Sheet No. 9a
For ALL TERRITORY	Cancelling P.S.C RECEIVE 5
No supplement to this tariff will be issued except	Sec. 2 Original Sheet No. 9a
for the purpose of cancelling this tariff.	Which was issued 2-1-93
SPECIAL CON	ITRACT: PRAXAIR
SCHE	DULE SC-P
	MO. PUBLIC SERVICE COMM.
The CPD shall be specified in the contract. The contra	act shall also specify an amount of Kw demand which PRAXAIR
	Company's system by PRAXAIR agreeing to a maximum level of
	Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in
	which PRAXAIR agrees not to exceed during periods of requested

COURT BURLLO SERVICE COMMISSION

which credits under this Schedule shall be available to PRAXAIR.

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

PSC Ma No

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule) providing that all conditions of this - العرق Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at ambelow the MFD, shall result in the following consequences:

- 1. The MFD shall be increased to equal the actual demand placed MCCompany/s system during the requested
- 2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption; the called-for interruption;

  3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

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DATE OF ISSUE	August 2, 1994		DATE EFFECTIVE	January 1, 1995	

STATE	OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C.Mo.No5
The Emp	pire District Electric Company	Original Sec 2 <del>Revised-</del> Sheet No. 9a
For	ALL TERRIFORY	RECEIVED P.S.C.Mo.No.
		Sec Revised Sheet No
		FEB Tich 1993 issued
	SPECIAL CON	TRACT: PRAXAIR
<u> </u>	SCHE	DULE SCP MISSOURI  Public Service Commission
1.	thirty minutes prior to a scheduled interrupt from the peak billing demand registered thus a. If the Customer, at the time of notificat	the Company by an amount equal to the agreed impany. The Company agrees to give notice of at least ion. The Customer's load will be reduced 5600 Kw
2.	registered in that particular month. The Company will not request more than 400 ho	ours of interruption over each twelve month period,
3.	charge shall be applied to the Customer's mon In the event that the Customer fails to reduc demand registered thus far in the month when contract shall, without notice, immediately a	O times 75% of the trailing block of the demand withly bill as long as the contract is in force. The contract is in force to the contract is in force to the contract is in force to the contract is in the contract in the contract in the contract is in the contract in the contract in the contract in the contract is in the contract in the contract in the contract in the contract is in force to the contract in the contract in the contract is in force.
5.	for interruptible capacity shall be applied to the Customer fails to reduce its purchases and In the event the Customer fails to reduce its and ARTICLE V becomes void as defined in the the Company for each month remaining in the fountract is terminated in accordance with the Customer shall not be required to make any painterrupted, or interfered with in accordance ARTICLE IX of the contract. Said payment shall	to the Customer's monthly bill for the month in which all remaining months under the voided provisions. It purchases by 5600 Kw when requested by the Company, above paragraph, the Customer shall make payment to re-year period under said voided ARTICLE V, or untile provision of ARTICLE XII and XV of the contract symmets during periods when service is suspended, with the provisions of the first paragraph of all begin with the month when the Customer fails to Company, and shall be equal to 5600 times 75% of the
6.	trailing block of the demand charge. The interruptible capacity and associated cre mutual agreement between the Company and the year. Said increase will become effective fo	edit specified herein may be increased by a letter of Customer prior to December 31st of each calendar or a new 5 year term beginning on June 1 of the not termination provisions specified in the contract. If in the event the contract is terminated in
Th.	hedule, the contract or the Company's general r	ct. For provisions of service not specified in this rules and regulations, as the case may be, shall ne contractual provisions and the general rules and
		CANCELLED
	-	JAN 011995  BY Lot R.S. 90  Public Service Commission MISSOURI
		FILED
		MAR 3 1993 <b>93 - 17</b> 6 M <b>o</b> . <b>Public service com</b> aa.

DATE OF ISSUE February 1, 1993

DATE EFFECTIVE\_

March 3, 1993

P.S.C. Mo. No	5	Sec	2	9th	Revised Sheet No	9b
Canceling P.S.C. Mo. No.	5	Sec	2	8th	Revised Sheet No	9b
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P						

#### SUBSTATION FACILITIES CHARGE:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### MONTHLY CREDIT:

A monthly credit of \$4.01 on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or undercollecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# SPECIAL CONDITIONS OF SERVICE:

- 1. The minimum ID shall be at least 5600 kW.
- 2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
- 3. The Company may request a demand reduction on any day.
- 4. This schedule, SC-P, is available for service to Praxair, Inc. only in the event there is a contract for power service in effect between the Company and Praxair, Inc.

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE <u>February 28, 2013</u>
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

April 1, 2013

THE EMPIRE DISTRICT E	LECTRIC COMP	ANY				
P.S.C. Mo. No.	5	Sec.	2	<u>8th</u>	Revised Sheet No.	<u>9b</u>
Canceling P.S.C. Mo. No.	5	Sec.	2	7th	Revised Sheet No.	9b
For <u>ALL TERRITO</u>	RY					
	SPECIAL	TRANSMISSION SCH	N SERVICE C HEDULE SC-P		AXAIR	
SUBSTATION FACILITIES The above Substation Customer.	CHARGE: n Facilities Char	ge does not ap	oply if the ste	pdown substati	on and transformer are	owned by the
PAYMENT: The above rate applie rate plus 5% then app		is paid on or bel	fore fifteen (15	i) days after the	date thereof. If not so page	aid, the above
MONTHLY CREDIT: A monthly credit of \$3 will be applied.	.76 on demand re	eduction per kW	of contracted	interruptible de	mand for substation meter	ed Customers
occupation, franchise, any other government upon a flat sum paym by the Company to proportionate amount the Company's total a and the number of customer, so that the body, will equal the a monthly bill as a segovernmental body, i prospectively by the Company's the Company's total a segovernmental body, if	to the Customer's, gross or other stal authority, whe ent, a percentage the Customer. applicable to earnual revenue froustomers located amount, when a mount of the flat parate line item. In which case the company anytimes of the flat sum(state).	s bill, as a sepa similar fee or tax ether imposed by e of gross receip When such tax ch Customer's by rom the service d within that junccumulated from sum(s). The fix The amount is process shall e it appears, on s) by more than	arate item, an and or herea by ordinance, frots, net receipted or fee is impoill shall be deprovided by the all customers and an annual bas five percent (	Ifter imposed up ranchise, or oth s, or revenues fi posed on the etermined by relais tariff within the e amounts sha s within the geo er customer sha the same until to the new flasis, that the Con (5%) on an ann	o the proportionate part of the Company by any rewise, in which the fee of the company as a flat sum ating the annual total of sine jurisdiction of the goverall be converted to a fixe graphic jurisdiction of the lill be divided by 12 and at the flat sum may be chart sum. The amount shappany is either over-collect ual basis. Bills will be incompany in the sine contents of the lill be sine contents.	municipality or in tax is based rvice rendered or sums, the uch sum(s) to immental body d amount per governmental pplied to each anged by the li be modified cting or under-
SPECIAL CONDITIONS O  1. The minimum ID of the Company will a company made. This schedule, Sometime of the company made. This schedule, Sometime of the company made.	shall be at least 5 I give Customer a ay request a dema C-P, is available	a minimum of 30 and reduction or for service to F	n any day.	-	nd reduction. there is a contract for po	wer service in
ELLED						

CANCELLED April 1, 2013 Missouri Public Service Commission ER-2012-0345; YE-2013-0375

DATE EFFECTIVE June 15, 2011

P.S.C. Mo. No	5	Sec	2	7 <sup>th</sup>	Revised Sheet No.	9b
Canceling P.S.C. Mo. No.	5	Sec	2	6 <sup>th</sup>	Revised Sheet No.	9b
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P						

#### SUBSTATION FACILITIES:

THE EMPIRE DISTRICT ELECTRIC COMPANY

The above Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### MONTHLY CREDITS:

The following monthly credit on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contract from October 2001 to October 2006	\$ 4.86
For 5 year contracts beginning in 2002 and beyond	3.76
For 1 year contract from October 2006 to October 2007	4.86
For 1 year contract from October 2007 to October 2008	4.86
For 1 year contract from October 2008 to October 2009	4.86
For 1 year contract from October 2009 to October 2010	4.86

#### REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# SPECIAL CONDITIONS OF SERVICE:

- 1. The minimum ID shall be at least 5600 kW.
- 2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
- 3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
- 4. The number of hours of demand reduction per day are not limited.
- 5. The Company may request a demand reduction on any day.

DATE OF ISSUE August 6, 2008	DATE EFFECTIVE	September 5, 2008	August 23, 2008
ISSUED BY Kelly S. Walters, Vice President, Jop	lin, MO	•	FILED
			Micaeuri Dublic

P.S.C. Mo. No.	5	Sec.	2	6 <sup>th</sup>	Revised Sheet No.	<u>9b</u>
Canceling P.S.C. Mo. N	lo5	Sec.	2	5 <sup>th</sup>	Revised Sheet No.	9b
For ALL TERR	ITORY					
	SPECIAL	TRANSMISSI S	ON SERVICE ( CHEDULE SC-	ONTRACT: P	RAXAIR	·
MONTHLY CREDITS: The following more Customers will be	nthly credit on den	nand reduction	n perkW of c	ontracted inter	ruptible demand for subst	tation met
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new multi-year cor shall be recalculet credit received dur GROSS RECEIPTS, O	ntract covers any year of for the revised ID ring the superceded ICCUPATION OR Flood to the Customer	ars which were  The Custor  contract and the  RANCHISE TA  's bill, as a se	e covered by the ner shall refund he recalculated XES: parate item, ar	e superseded c to the Comper interruptible co	to the proportionate part	erruptible c he interrup of any lice
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any other government upon a flat sum parties by the Company proportionate amounte Company's total and the number customer, so that body, will equel the monthly bill as a governmental body prospectively by the collecting the amounter that the same that th	nental authority, whayment, a percentage to the Customer. bunt applicable to eatlal annual revenue to customers locate the amount, when a separate line item by, in which case the Company anytim	ether imposed pe of gross rec When such ach Customer' from the service within that accumulated fir t sum(s). The t sum(s). The his process side it appears, ( (s) by more the	by ordinance, eipts, net receipt tax or fee is in s bill shall be conception. The provided by jurisdiction. The provided tax of fixed emount provided to the provided by an annual by an five percent	franchise, or outs, or revenues mposed on the letermined by rithis tariff within the amounts allower customer singled to the new tasis, that the C (5%) on an armousts of the same units as the same units as the same units of the new tasis, that the C (5%) on an armoust of the same units as the same units as the same units as the same units as the content of the new tasis, that the C (5%) on an armoust of the same units as the content of the	upon the Company by any therwise, in which the fee of from the sale of electric seasonappear and the jurisdiction of the jurisdiction of the governal be converted to a fixed a segment of the fixed by 12 and a still the flat sum may be cliffed sum. The amount sharp or pany is either over-collennual basis. Bills will be in	or tax is bi ervice rend or sums, such sum( ermmental l ermmental
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Filed Missouri Public Service Commission.

December 14, 2007

DATE OF ISSUE

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

# STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

Sec.	_2_	5 <sup>th</sup>	Revised	Sheet No.	9b
		Ca	ncelling P.S	C. Mo. No.	5
Sec.	_2_	4 <sup>th</sup>	Revised	Sheet No.	9b

Which was issued

P.S.C. Mo. No. \_\_\_\_

9-26-01

For _	ALL TERRITORY	
No supp	ement to this tariff will be issued excep	t
for the p	urpose of cancelling this tariff.	

SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR SCHEDULE SC-P

# MONTHLY CREDITS:

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contract from October 2001 to October 2006	\$ 4.86
For 5 year contracts beginning in 2002 and beyond	3.76
For 1 year contract from October 2006 to October 2007	4.86
For 1 year contract from October 2007 to October 2008	4.86

#### REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# SPECIAL CONDITIONS OF SERVICE:

- 1. The minimum ID shall be at least 5600 KW.
- The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
- 3. The Company will not request more than 400 hours of demand reduction over each 12 month period, starting with June 1 of each year.
- 4. The number of hours of demand reduction per day are not limited.
- 5. The Company may request a demand reduction on any day.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005



#### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. THE EMPIRE DISTRICT ELECTRIC COMPAN Revised Sheet No. Cancelling P.S.C. Mo. No. 5 ALL TERRITORY 3rd Revised 9b No supplement to this tariff will be issued except Sheet No. 9-15-97 Which was issued for the purpose of cancelling this tariff. <del>Missou⊓</del> SERVICE CONTRACT: PRAXBIBITION COmmission

SCHEDULE SC-P

# MONTHLY CREDITS:

RECO SEP 2 6 ZUU

The following monthly credit on demand reduction per Kw of contracted interruptible demand for substation metered Customers will be applied:

For 5 year contracts beginning in 1994	\$ 3.21
For 5 year contracts beginning in 1995	3.34
For 5 year contracts beginning in 1996	3.47
For 5 year contracts beginning in 1997	3.61
For 5 year contracts beginning in 1998	3.76
For 5 year contracts beginning in 2001	4.86
For 5 year contracts beginning in 2002 and beyond	3.76

#### REDUCTION OF ID:

Customer may prospectively reduce the level of ID specified in this contract in a new multi-year contract. If, however, the new multi-year contract covers any years which were covered by the superseded contract, the Customer's interruptible credit shall be recalculated for the revised ID. The Customer shall refund to the Company the difference between the interruptible credit received during the superceded contract and the recalculated interruptible credit.

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# SPECIAL CONDITIONS OF SERVICE:

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- 4. The number of hours of demand reduction per day are not limited.
- 5. The Company may request a demand reduction on any day.

Missouri Public Service Commission () 1 - 2 **9 9** FILED OCT 0 2 2001

	Zle		
DATE OF ISSUE _	September 27, 2001	DATE EFFECTIVE	
SSUED BY David W.	Gibson, Vice President-Fina	nce. Jonlin, MO	111

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S.C. Mo. I	No	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec. <u>2</u>	<u>3rdRe</u>			<u>9b</u>
		Cancelli	ng P.S.C. Mo. I	<u> </u>	5_
For ALL TERRITORY	Sec. 2	2nd Fle	ECELLE	D	9b
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec		ch was issued	07-2	_
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SPECIAL TRANSMISSION	SERVICE CONTRA	CT: PRAXA	<b>EEP 15 199</b>	7	
SCH	IEDULE SC-P				
		: ———— · <u> </u>	MISSOURI		
MONTHLY CREDITS:		Public	Service Con	nmissio	n
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For 5 year contracts beginning in 1994		\$	3.21		
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# SPECIAL CONDITIONS OF SERVICE:

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- 1. The minimum ID shall be at least 5600 KW.
- 2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
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- 4. The number of hours of demand reduction per day are not limited.
- 5. The Company may request a demand reduction on any day.

**CANCELLED** 

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Public Service Commission
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MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 1 5 1997	DATE EFFECTIVE	SEP 1 9 1997
ISSUED BY R.B. FANCHER, Vice President-	inance, Joplin, MO	

THE EMPIRE DISTRICT ELECTRIC COMPANY							
	Sec.		2nd				9b 5
For ALL TERRITORY			Can	icelling F	P.S.C. Mo.	NO.	
No supplement to this tariff will be issued except	Sec.	2	1st	Revise	d Sile	MG. P	9ь
for the purpose of cancelling this tariff.			-	Which w	as issued	11	-03-95
SPECIAL TRANSMISSI	ON SERVICE CON	JTRAC	r· pr	USIAXA	L 2 1 19	<del>197</del>	
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credit shall be recalculated for the revised ID. Th						ference	between the
interruptible credit received during the superceded co	ontract and the rec	alculate	d inte	ruptible	credit.		
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other governmental authority, whether imposed by o							
a percentage of gross receipts, net receipts, or reve							npany to the
Customer. Bills will be increased the proportionate a	amount only in ser	vice are	as wn	ere sucn	tax is appi	licable.	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. \_\_\_\_\_5

DATE OF ISSUE July 65, 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S	S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>2</u>	1st_ Revised	Sheet No.	9b
ForALL TERRITORY		Cancelling P.S		VED
No supplement to this tariff will be issued except	Sec. <u>2</u>	Original	Sheet No.	9b
for the purpose of cancelling this tariff.		Which was	s issuedy 8	08 <u>-02-9</u> 4
SPECIAL TRANSMISSION SCH	I SERVICE CONTRACT	T: PRAXAIR	MISS	OURI .
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MONTHLY CREDITS:  The following monthly credit on demand reduction p Customers will be applied:	er Kw of contracted	interruptible den	nand for subst	tation metered
For 5 year contracts beginning in 1994	***************************************	\$ 3.	21	
For 5 year contracts beginning in 1995				
For 5 year contracts beginning in 1996 For 5 year contracts beginning in 1997				
For 5 year contracts beginning in 1997 and beyon				
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Customer may prospectively reduce the level of ID sp the new multi-year contract covers any years wh interruptible credit shall be recalculated for the revise between the interruptible credit received during the su	ich were covered by ed ID. The Customer	the superseder shall refund to	d contract, th the Company	ne Customer's the difference
any other governmental authority, whether imposed based upon a percentage of gross receipts, net recei Company to the Customer. Bills will be increased t applicable.  SPECIAL CONDITIONS OF SERVICE:	pts, or revenues from	the sale of elec	tric service re	endered by the
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June 1 of each year.  4. The number of hours of demand reduction per day  5. The Company may request a demand reduction of				
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DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

	Sec. 2 Ca	Original ancelling P.S.C	Sheet f	No.	<u>9b</u>
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.  SPECIAL CONT		Totaling F.S.C	<b>` KAA !</b>	No.	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.  SPECIAL CONT	Sec		3FC	ËΝ	(FI)
SPECIAL CONT	<del></del>	Original	Sheer	₹8.	
		Which was i			
SCHED:	RACT: PRAXAIR		AUG	3	1994
OCI ILD	ULE SC-P				
MONTHLY CREDITS:		MO.P	UBLIC S	SERV	ICE COMM.
The following monthly credit on demand reduction per I	Kw of contracted inter	ruptible dema	nd for	subs	tation metered
Customers will be applied:					
For 5 year contracts beginning in 1994		\$ 3.21			
For 5 year contracts beginning in 1995					
For 5 year contracts beginning in 1996					
For 5 year contracts beginning in 1997					
For 5 year contracts beginning in 1998 and beyond	***************************************	3.76	•		
REDUCTION OF ID:					
Customer may prospectively reduce the level of ID specif	fied in this contract in	a new multi-y	ear con	tract	. If, however,
the new multi-year contract covers any years which	were covered by the	superseded	contrac	ct, tl	ne Customer's
interruptible credit shall be recalculated for the revised I					
between the interruptible credit received during the super	rceded contract and the	recalculated i	nterrup	tible	credit.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:					
There will be added to the Customer's bill, as a separate	item, an amount equal	to the proport	ionate	part	of any license
occupation, franchise, or other similar fee or tax now or					
any other governmental authority, whether imposed by					
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1. The minimum ID shall be at least 5600 KW.					
2. The Company will give Customer a minimum of 30 m	inutes notice prior to de	emand reducti	on.		
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. \_\_\_\_\_5

P.S.C. Mo. No5	Sec. <u>2</u>	2	Original Sheet No. 9c
Canceling P.S.C. Mo. No.	Sec		Original Sheet No.
For ALL TERRITORY			
SPEC	IAL TRANSMISSION SER SCHEDUL		PRAXAIR

# **FEDERAL TAX RATE REDUCTION**

THE EMPIRE DISTRICT ELECTRIC COMPANY

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Special Transmission Service Contract Praxair – Schedule SC-P Tax Rate Reduction \$(0.00245)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT ELEC	TRIC COMPANY			4077		
P.S.C. Mo. No.	5	Sec.	2	5 <sup>th</sup>	Revised Sheet No.	10
Canceling P.S.C. Mo. No.	5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	10
ForALL TERRITORY						

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CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE =

January 27, 2007

December 14, 2007

	REC'D SEP 2.6 700
*	Service Commission
for the purpose of cancelling this tariff.	Which was issued 9-15-97
No supplement to this tariff will be issued except	Sec. 2 3rd Revised Sheet No. 10
For ALL TERRITORY	Cancelling P.S.C. Mo. No5
	Sec. 2 4th Revised Sheet No. 10
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission Missouri Public Service Commission 0 1 - 2 9 9 FILED OCT 0 2 2001

DATE OF ISSUE	2le September 21, 2001	DATE EFFECTIVE	Colomora Circle 2000 and Carlo
ISSUED BY David V	V. Gibson, Vice President-Finance,	Joplin, MO	
			DCT 0 2 2001

THE EMPIRE DISTRICT ELECTRIC COMPANY				
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	Sec	2 3rd Revised		10
For ALL TERRITORY		Cancelling	S.C. Mo No.	5
No supplement to this tariff will be issued except	Sec.	2 2nd Revised	Sheet No.	10
for the purpose of cancelling this tariff.		Which wa	as issued	07-21-97
SPECIAL TRANSMISSIO	N SERVICE CO	NTRACT: ICI	5 1997	······································
		<del>-                                    </del>		• • • •
AVAILABILITY:		Public Service	e Commissi	ion
This schedule is available for electric service to ICI Explo				
between THE EMPIRE DISTRICT ELECTRIC COMPANY				
May 30, 1967 ("the contract"). The Company shall su				
of delivery set forth in the contract, and the Customer contract as it is presently constituted and as shown be				
with the approval of the Public Service Commission				
jurisdiction.	or the Grate c	. Ithough and the control	oopotom	additionary manning
,				
NET MONTHLY RATE:	C	145		
CUSTOMER CHARGE	Summer Seas \$ 144.60	on Winter Sea: \$ 144.60		
ON-PEAK DEMAND CHARGE, per Kw	13.02	\$ 144. <del>80</del> 8.85		
SUBSTATION FACILITIES CHARGE, per Kw	0.27	0.27		
ENERGY CHARGE, per Kwh:				
On-Peak Period	0.025		79	
Shoulder Period	0.020			
Off-Peak Period	0.015	0.01	46	
Winter Season. The Shoulder hours will be weekends for	rom 12:00 p.m			s from 9.00 a m
through 12:00 p.m. and 7:00 p.m. through 10:00 p. Holidays include New Year's Day, Memorial Day, Indepas specified by the North American Electric Reliability C	endence Day,			irs are Off-Peak.
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SEP 1 9 1997

DATE EFFECTIVE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 2nd Revised Sheet No. 10
	Cancelling P.S.C. Mo. No. 5
ForALL TERRITORY  No supplement to this tariff will be issued except	Sec. 2 1st RECEIVED 10
or the purpose of cancelling this tariff.	Which was issued 11-03-95

SPECIAL TRANSMISSION SERVICE CONTRACT: ICI JUL 4 1 1337 SCHEDULE SC-ICI

MISSOURI

AVAILABILITY:

AVAILABILITY:

Public Service Commission

This schedule is available for electric service to ICI Explosives USA, Inc. (ICI) as stated in the contract for power service between THE EMPIRE DISTRICT ELECTRIC COMPANY (Company) and ICI EXPLOSIVES USA, INC. (Customer) dated May 30, 1967 ("the contract"). The Company shall supply, sell and deliver electric power to the Customer at the point of delivery set forth in the contract, and the Customer shall take and pay for said power under the provisions of the contract as it is presently constituted and as shown below or as it may be reconstituted in the future by the Company with the approval of the Public Service Commission of the State of Missouri, or other competent authority having jurisdiction.

# NET MONTHLY RATE:

	Summer Season	winter Season
CUSTOMER CHARGE	\$ 142.17	\$ 142.17
ON-PEAK DEMAND CHARGE, per Kw	12.80	8.71
SUBSTATION FACILITIES CHARGE, per Kw	0.27	0.27
ENERGY CHARGE, per Kwh:		
On-Peak Period	0.0254	0.0176
Shoulder Period	0.0202	
Off-Peak Period	0.0152	0.0144

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, or as specified by the North American Electric Reliability Council (NERC).

# DETERMINATION OF DEMAND (On-Peak, Substation Facility):

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours stated above; the Substation Facilities Demand, if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall on-peak Demand be less than 6000 Kw.

# METERING ADJUSTMENT:

The above rates apply for service metered at tranmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by 35%.

#### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus the Demand Charge.

#### SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

CANCELLED

SEP 1 9 1997

Service Commission

FILED

JUL 28 1997 97-81

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 🎛, 1997 DATE EFFECTIVE July 28, 1997 ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. M	
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. <u>2</u>		eet No10
		Cancelling P.S.C.	Mo. No5
ForALL TERRITORY	C 2	Original Sh	EIN ED 10
No supplement to this tariff will be issued except	Sec. <u>2</u>	Uriginai⊡ Sea Which was issi	
for the purpose of cancelling this tariff.			
SPECIAL TRANSMISSIO	N SERVICE CONTR	ACT: ICI NUV	8 1995
	OULE SC-ICI		ooch bi
			SSCURI
		Public 597	vice Commission
AVAILABILITY:  This schedule is available for electric service to ICI Expletween THE EMPIRE DISTRICT ELECTRIC COMPANY May 30, 1967 ("the contract"). The Company shall sure of delivery set forth in the contract, and the Custome	(Company) and IC pply, sell and deliver	EXPLOSIVES USA, or electric power to the	INC. (Customer) dated e Customer at the point
between THE EMPIRE DISTRICT ELECTRIC COMPANY May 30, 1967 ("the contract"). The Company shall su	((Company) and IC pply, sell and delive r shall take and par low or as it may be	I EXPLOSIVES USA, or electric power to the for said power under reconstituted in the	INC. (Customer) dated e Customer at the point er the provisions of the future by the Company
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The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The On-Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, or as specified by the North American Electric Reliability Council (NERC).

# **DETERMINATION OF DEMAND (On-Peak, Substation Facility):**

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours stated above; the Substation Facilities Demand, if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall on-peak Demand be less than 6000 Kw:

#### **METERING ADJUSTMENT:**

The above rates apply for service metered at tranmission voltage. Where service is metered at the voltage of the distribution substation, an adjustment for billing will be made by increasing metered kilowatt and kilowatt-hours by .35%.

#### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be the Customer Charge plus the Demand Charge.

# SUBSTATION FACILITIES:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

1. 日本管例

NOV 15 1995 95 - 279 MO. PURLIC SERVICE COMM

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W. I	MCKINNEY Executive Vice Pre	sident Jorlin MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY		
	Sec2	
For ALL TERRITORY		Cancelling P.S.C. Mo. No.
No supplement to this tariff will be issued except	Sec.	Original File INC.
for the purpose of cancelling this tariff.		Which was issued
	. CONTRACT: ICI EDULE SC-ICI	AUG 3 1994
AVAILABILITY:		MO. PUBLIC SERVICE COM
This schedule is available for electric service to ICI Ex between THE EMPIRE DISTRICT ELECTRIC COMPAN May 30, 1967 ("the contract"). The Company shall sof delivery set forth in the contract, and the Custom contract as it is presently constituted and as shown with the approval of the Public Service Commission jurisdiction.	NY (Company) and ICI supply, sell and deliver ner shall take and pay below or as it may be	EXPLOSIVES USA, INC. (Customer) date electric power to the Customer at the programmer for said power under the provisions of reconstituted in the future by the Compared to th
NET MONTHLY RATE:		
	Summer Season	Winter Season
CUSTOMER CHARGE		\$ 133.58
ON-PEAK DEMAND CHARGE, per Kw		8.18
SUBSTATION FACILITIES CHARGE, per Kw ENERGY CHARGE, per Kwh:		.25
On-Peak Period		.0165
Shoulder Period		.0135
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the holidays, from 12:00 p.m. through 7:00 p.m. during	calendar year. The C the Summer Season an	On-Peak hours will be weekdays, excluded 6:00 a.m. through 10:00 p.m. during rough 9:00 p.m. and weekdays from 9
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a.m. through 12:00 p.m. and 7:00 p.m. through 10:0 Holidays include New Year's Day, Memorial Day, Ind	00 p.m. during the Surrelependence Day, Labor Council (NERC).  lity): ed as being the highe the peak hours stated to fifteen (15) minute in	Day, Thanksgiving Day, Christmas Day st fifteen (15) minute integrated kilov above; the Substation Facilities Demand registered by a suitable.
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The above Substation Facilities Charge does not apply if the stepdown substation and transformer are tweed by the Customer.

JAN \_1 1995

MISSOURI Public Service Commission

DATE OF ISSUE	August 2, 1994	DATE EFFECTIVE	January 1, 1995	
ISSUED BY M W	MCKINNEY Vice President Jonlin MO	-		

THE EMPIRE DISTRICT ELE P.S.C. Mo. No.	CTRIC COMPANY	Sec.	2	5 <sup>th</sup>	Revised Sheet No.	10a
Canceling P.S.C. Mo. No	5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	10a
For ALL TERRITORY						

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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007



# STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 4th Revised Sheet No. 10a Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except Sec. 2 3rd Revised Sheet No. 10a for the purpose of cancelling this tariff. Sec. 2 3rd Revised Sheet No. 10a Which was issued 9-15-97 Missouri Public Service Commission

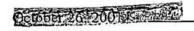
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CANCELLED
1/1/2007 & 12/14/07
ER-2006-0315
Missouri Public
Service Commission

Missouri Public Service Commission 01-299 FILED OCT 02 2001

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. I	No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec	2 3rd Revised Sheet Cancelling P.S.C. Mo.	
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	2 2nd Pari GoE Med Which was issued	10a 07-21-97
SPECIAL TRANSMISSION SCHEDU	N SERVICE COI ULE SC-ICI	NTRACT: ICISEP 15 1997	,
TEMPORARY PLANT SHUTDOWN  In the event the customer schedules a maintenance turn unexpected catastrophic-type failure of its equipment, a single billing period, Company will make a temporary proceeding the plant operated during the billing period. Said proceeding to issue initial bills and final bills. No more than one supported by made for a period which exceeds 30 calend consecutive billing periods. It shall be Customer's respectan 30 days of such an event which would cause the proplant shutdowns occurring more than 30 days prior to Engross RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now of any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipts Company to the Customer. Bills will be increased the applicable.	either of which coration of Custoration will be buch proration sider days. Such consibility to no coration to take mpire's receipt the item, an amount hereafter improvements, or revenues to coration to take the item.	th lasts longer than seven constomer's bill based on the act based on the same calculation shall be made in any contract the proration, however, may be otify Company as soon as pose place. No retroactive proration of said notice from customer.  The company is a company by anchise, or otherwise, in white from the sale of electric services.	nsecutive days in a tual number of days is used by Company t year, nor shall the e split between two ossible, but no later tion will be made for e part of any license, any municipality or ich the fee or tax is vice rendered by the
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		OCT 02	2001 510a

Public Service Commission MISSOURI

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE	SEP 1 5 1997	DATE EFFECTIVE	SEP 1 9 1997	
ISSUED BY R.B. FAN	CHER, Vice President-Finance	, Joplin, MO		

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	. Sec.		<u>nd</u> Revised	Sheet No. S.C. Mo No.	<u>10a</u> 5
For ALL TERRITORY		,	Cancelling P	FIVE	
No supplement to this teriff will be issued except	Sec.	2 1	st Revised	Sheet No.	10a
for the purpose of cancelling this tariff.			Which wa	s issued	11-03-95
SPECIAL TRANSM S	ISSION SERVICE CHEDULE SC-ICI		T: ICI <b>JUL</b>	. <del>2 1 1997</del>	
				<del>SSOURI -</del>	
TEMPORARY PLANT SHUTDOWN				rice Comm	
In the event the customer schedules a maintenan- unexpected catastrophic-type failure of its equipme billing period, Company will make a temporary pro- plant operated during the billing period. Said prore- initial bills and final bills. No more than one such made for a period which exceeds 30 calendar days, periods. It shall be Customer's responsibility to not event which would cause the proration to take place more than 30 days prior to Empire's receipt of said	ent, either of which oration of Custom ation will be based proration shall be . Such proration, tify Company as see. No retroactive	lasts longe er's bill bas on the san made in an however, m oon as pos proration w	or than seven ed on the ac ne calculation y contract ye ay be split be sible, but no	consecutive tual number of tual number of the sused by Coer, nor shall between two collater than 30	days in a single of days that the empany to issue the proration be ensecutive billing days of such al
GROSS RECEIPTS, OCCUPATION OR FRANCHISE T There will be added to the Customer's bill, as a se occupation, franchise, or other similar fee or tax no other governmental authority, whether imposed by a percentage of gross receipts, net receipts, or revocustomer. Bills will be increased the proportionate	eparate item, an a ow or hereafter im ordinance, franchi	posed upor se, or other	the Compai wise, in which c service ren	ny by any mu h the fee or ta	inicipality or an ix is based upo
oustomer. Dino will be increased the proportionate	amount only in se	rvice areas	where such to		
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JUL 28 1997 97-81 MO. PUBLIC SERVICE COMM

P.S.C. Mo. No. \_\_\_\_\_5

DATE OF ISSUE ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

DATE EFFECTIVE July 28, 1997

		P.S.C. Mo. No5
Sec.	2_	<u>1st</u> Revised Sheet No. <u>10a</u>
		Cancelling P.S.C. Mo. No.
Sec.	2	Original Sheet No. 10a
		Which was issued 08-02-94
	CONTR	MISSOURI
		Public Service Commission
	Sec.	Sec. 2

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

# **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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JUL 28 1997 1. 2 nd RS 10a

Public Service Commission

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE	November 3, 1995	DATE EFFECTIVE	November 15, 1995	
ISSUED BY M. W.	MCKINNEY Executive Vice Presi	dent Jonlin MO		

TEMPORARY PLANT SHUTDOWN		MO. PUBLIC SERVI	CE COMM.
	SPECIAL CONTRACT: ICI SCHEDULE SC-ICI		
For ALL TERRITORY  No supplement to this teriff will be issued except for the purpose of cancelling this teriff.	Sec		
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec 2_	Original Sheet No.	10a
STATE OF MISSOURI, PUBLIC SERVICE COMM	ISSION	P.S.C. Mo. No	<u>5</u>

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

# **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

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MISSOURI Public Service Commission

DATE OF ISSUE	August 2, 1994	DATE EFFECTIVE	January 1, 1995
ISSUED BY M. W.	. MCKINNEY, Vice President, Joplin, MO		

THE EMPIRE DISTRICT ELEC	TRIC COMPANY	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	11
				nd		
Canceling P.S.C. Mo. No.	5	Sec.	2	2 <sup>nd</sup>	Revised Sheet No.	11
For ALL TERRITORY	1	V(200				
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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27 2007

December 14, 2007



P.S.C. Mo. No5
Sec. 2 2nd Revised Sheet No. 11
Cancelling P.S.C. Mo. No. 5
Sec. 2 1st Revised Sheet No. 11  Which was issued 11-07-94
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MISSOURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission NOV 15 1995 95 - 279 MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 1st Revised Sheet No. 11
	Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 2 Original Sheet No. 11
for the purpose of cancelling this tariff.	Which Was issued 08-02-94
_ : •_ •_ • - : -	TIME OF USE SERVICE
SCHE	DULE LGTU NOV 4 4034
	10 V 1057
AVAILABILITY:	
This schedule is available for electric service to any ge	eneral service Customer except those who are conveying electric

This schedule is available for electric service to any general service Customer, except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than itransient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service. The availability is limited to five (5) Customers.

## MONTHLY RATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 50.00	\$ 50.00
PEAK DEMAND CHARGE:		
Per Kw of Peak Billing Demand	4.18	3.29 - 4005
FACILITIES CHARGE:		101 1 1300 V
Per Kw of Billing Demand	0.623	0.623 NO 0 KS
ENERGY CHARGE per Kwh:		2 nd r
Peak Period	0.0565	0.0277BY_COCVIC
Shoulder Period	0.0357	iplic Service
Off-Peak Period	0.0279	0.623 NOV 1 1995 0.0277BY 2 nd KS // 0.02611blic Servin C

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

# **DETERMINATION OF BILLING DEMAND:**

The monthly Metered Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater. The monthly Peak Billing Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the monthly peak hours as stated above. Meters read from June 15 through October 15 will be billed at the summer Peak Billing Demand and the summer Demand Charge. The winter Peak Billing Demand and winter Demand Charge will apply to all other bills.

# TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, the Facilities Charge will be waived.

# METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing will be made by decreasing metered kilowatt hours and kilowatts by 3%.

## MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Facilities Charge.

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MISSOURI Public Service Commission

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DATE OF ISSUE	November 7, 1994	DATE EFFECTIVE	December 7, 1994	
ISSUED BY M. W. I	MCKINNEY, Executive Vice Pres	sident, Joplin, MO		_

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.0	. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>2</u>		-	11
F ALL TERRITORY		Cancelling P.S.C	. Mo. No.	
For ALL TERRITORY	Sec.	Photography	Sheet No.	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	3ec	Wite Was !	ssoed	
LARGE CENERAL	TIME OF HEE CERV	ICE.		· · · · · · · · · · · · · · · · · · ·
	TIME OF USE SERVI DULE LGTU	AUG 3	1994	
AVAILABILITY:				
AVAILABILITY:  This schedule is available for electric service to any ge	neral service Custon	nMQxeUBLIGSEK	Vice CUMINI Vio are con	veying electric
service received to others whose utilization of same is				
Motels, hotels, inns, resorts, etc., and others who pro-				
to dwellings on a transient or seasonal basis are not				
right to determine the applicability or the availability availability is limited to 100 Customers.	of this rate to any	specific applicant	tor electric	service. The
availability is limited to 100 customers.				
MONTHLY RATE:				-5
A	Summer Season	Winter Season	CANCE	լլեն
CUSTOMER CHARGE	\$ 50.00	\$ 50.00	ONITO	
PEAK DEMAND CHARGE:	4.18	3.29		
Per Kw of Peak Billing DemandFACILITIES CHARGE:	4.10		DEC 7	1994
Per Kw of Billing Demand	0.623	0.623	DEC R	. #11
ENERGY CHARGE per Kwh:	0.020	0.020	A = A - B	· S
Peak Period	0.0565	0.0277	Y 10/	e Commissio SOURI
Shoulder Period	0.0357	Pub	lic Service	SOURI
Off-Peak Period	0.0279	0.0261	MIDA	500
holidays, from 12:00 p.m. through 7:00 p.m. during th Winter Season. The Shoulder hours will be weekends a.m. through 12:00 p.m. and 7:00 p.m. through 10:00	from 12:00 p.m. t	hrough 9:00 p.m.	and weekd	ays from 9:00
DETERMINATION OF BILLING DEMAND:				
The monthly Metered Demand will be determined from	the highest fifteen r	ninute integrated k	ilowatt den	nand registered
during the month by a suitable demand meter. The mo				
Kw, whichever is greater. The monthly Peak Billing integrated kilowatt demand registered during the month			he highest	fifteen minute
integrated knowatt demand registered during the month	ily peak liburs as sta	teu above.		
TRANSFORMER OWNERSHIP:				
Where the Customer supplies all facilities (other than m			rvice at the	voltage of the
Company's primary line feeding to such location, the Fa	icilities Charge will b	e waived.		
METERING ADJUSTMENT:				
The above rate applies for service metered at second	dary voltage. Wher	re service is mete	red at the	voltage of the
primary line feeding to such location, adjustment for				
kilowatts by 3%.		-,		
ANIMINALINA MACAUTURA ANIMINA				
MINIMUM MONTHLY BILL:  During any month in which service is rendered, the min	imum manthly hill w	ill he the Customs	, Charas al.	Arther Sanilisian
Charge.	inidin monthly din w	iii be the Custome		is the scintles
			AUG 1	5 1904
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		Fui);	in delates	Commission

DATE OF ISSUE August 2, 1994

ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

DATE EFFECTIVE

August 15, 1994

P.S.C. Mo. No5	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	<u>11a</u>
Canceling P.S.C. Mo. No5	Sec.	2	2 <sup>nd</sup>	Revised Sheet No.	11a
For ALL TERRITORY					

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CANCELLED September 16, 2020 Missouri Public Service Commission

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_

January 27 2007

December 14, 2007



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 2nd Revised Sheet No. 11a
For ALL TERRITORY	Cancelling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 1st Revised Sheet No. 11a Which was issued 11-07-94
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	MAN 0 1005

MISSCURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission NOV 15 1995 95 - 279 MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

For <u>ALL TERRITORY</u> No supplement to this tariff will be issued except	Sec. 2 Original Sheet No. 11a  Which was issued 08-02-94
for the purpose of cancelling this tariff.	# E! Which was issued 08-02-94  ERAL TIME OF USE SERVICE
<del>-</del>	SCHEDULE LGTU NOV 4 1994

above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

# **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

## CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living guarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

CANCELLED

NOV 15 1995
RS 11a

DEC - 7 1994

MISSOURI Public Service Commission

DATE OF ISSUE	November 7, 1994	DATE EFFECTIVE	December 7, 1994	
ISSUED BY M. W.	MCKINNEY Executive Vice President	dent. Jonlin. MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
Sec.	Original Sheet No1a Cancelling P.S.C. Mo. No
For ALL TERRITORY	Cancelling 1.0.0. No. No.
No supplement to this tariff will be issued except Sec.	Sbeet-No.
for the purpose of cancelling this tariff.	Muldir Melz Isaned
LARGE GENERAL TIME OF US SCHEDULE LGTU	E SERVICE AUG 3 1994
PAYMENT:  The above rate applies only if the bill is paid on or before fourteen above rate plus 2% then applies. Those with service in arrears shafrom sixty (60) days after date due.	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:  There will be added to the Customer's bill, as a separate item, an ar occupation, franchise, or other similar fee or tax now or hereafter any other governmental authority, whether imposed by ordinance, based upon a percentage of gross receipts, net receipts, or revenue Company to the Customer. Bills will be increased the proportional applicable.	imposed upon the Company by any municipality or franchise, or otherwise, in which the fee or tax is es from the sale of electric service rendered by the
<ol> <li>CONDITIONS OF SERVICE:         <ol></ol></li></ol>	ary voltage. ase or frequency, if separately metered, will not be e authorized by the Company. The point of delivery otherwise specifically designated and approved in nd will not be resold, redistributed or submetered, s in the same building will only be served together der this or other applicable commercial industrial istrial buildings will only be served under applicable tent or seasonal service will not be provided.
	CANCELLED
	DEC 7 1994  BY 10+ R.S.  Public Service Commission  MISSOURI
	94 - 15 1994
	MISSOURI Public Service Commission

THE EMPIRE DISTRICT ELE P.S.C. Mo. No.	CTRIC COMPANY	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	12
Canceling P.S.C. Mo. No	5	Sec.	2	2 <sup>nd</sup>	Revised Sheet No.	12
For ALL TERRITORY						

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CANCELLED September 16, 2020 Missouri Public Service Commission

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_

January 27, 2007

December 14, 2007



P.S.C. Mo. No5
Sec. 2 2nd Revised Sheet No. 12  Cancelling P.S.C. Mo. No. 5
Sec. 2 1st Revised Sheet No. 12 Which was issued 11-07-94
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NOV 8 1995

MISSOURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission NOV 15 1995 95 - 279 MO. PUBLIC SERVICE COMM

DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.	S.C. Mo. No	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec.	2	<u>1st</u> Revised		
ForALL TERRITORY			Cancelling P.	S.C. Mo. No	5
No supplement to this tariff will be issued except	Sec.	2_	: Original	⊶rSheet No	12
for the purpose of cancelling this tariff.			Ŵhiōh wa	is issued / _	08-02-94
LARGE POWER SCHE	TIME OF USE DULE LPTU	SERVIC		4 1994	
AVAILABILITY.	· · · · ·				
AVAILABILITY:					
This schedule is available for electric service to any go service received to others whose utilization of same is					

MONTHLY RATE:  CUSTOMER CHARGE  PEAK DEMAND CHARGE:	Summer Season \$ 133.58	Winter Season CANCELLED \$ 133.58
Per Kw of Peak Billing Demand ENERGY CHARGE, per Kwh:		4.30 0.0239NOV 1F 1995
Peak Period	0.0482	0.0239
Shoulder Period		By 2 md RS 12
Off-Peak Period		0.0224 Servic C.

The Summer Season will be June 1 through September 30, and the Winter Season will be October 1 through May 31. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours, including holidays, are Off-Peak. Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

## DETERMINATION OF BILLING DEMAND:

is limited to three (3) Customers.

The monthly Metered Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 1000 Kw, whichever is greater.

The monthly Peak Billing Demand will be determined from the highest fifteen (15) minute integrated kilowatt demand registered during the monthly peak hours as stated above. Meters read from June 15 through October 15 will be billed at the summer Peak Billing Demand and the summer Demand Charge. The winter Peak Billing Demand and winter Demand Charge will apply to all other bills.

# TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per Kw of Billing Demand.

# METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

## MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge plus the Facilities Charge.

DEC \_ 7 1994

MISSOURI Public Service Commission

DATE OF ISSUE	November 7, 1994	DATE EFFECTIVE	December 7, 1994	
ISSUED BY M. W.	MCKINNEY, Executive Vice Pre	sident, Joplin, MO		

THE EMPIRE DISTRICT ELECTRIC COMPAN	Sec. <u>2</u>	Original Sheet No12
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Revise Chart No.
	LARGE POWER TIME OF USE SERVICE SCHEDULE LPTU	AUG 3 1994
service received to others whose utilize hotels, inns, resorts, etc., and other	service to any general service Customer exc ation of same is for residential purposes others s who provide transient room and/or boar asis are not excluded from the use of this ra	er than transient or seasonal. Motels, rd service and/or provide service to

MONTHLY RATE:	Summer Season	Winter Season	CANCELLED
CUSTOMER CHARGE	\$ 133.58	\$ 133.58	
PEAK DEMAND CHARGE:			
Per Kw of Peak Billing Demand	7.83	4.30	DEC 7 1994
ENERGY CHARGE, per Kw:			DEG 1 1934
Peak Period	0.0482	0.0239	intRS#12
Shoulder Period	0.0310	BY	O de Complesion
Off-Peak Period	0.0240	6.6574	Service Commission MISSOURI

to determine he applicability or the availability of this rate to any specific applicant for electric service. The availability

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

## **DETERMINATION OF BILLING DEMAND:**

is limited to 100 Customers.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 1000 Kw, whichever is greater.

The monthly Peak Billing Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the monthly peak hours as stated above..

## TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.605 per Kw of Billing Demand.

# **METERING ADJUSTMENT:**

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by dividing metered kilowatts and kilowatt-hours by 97%.

# MINIMUM MONTHLY BILL:

The minimum bill for any month will be the Demand Charge plus the Facilities Charge.

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P.S.C. Mo. No. \_\_\_\_\_

94 - 174

MISSOURI

Public Service Commission

DATE OF ISSUE August 2, 1994 DATE EFFECTIVE August 15, 1994
ISSUED BY M. W. MCKINNEY, Vice President, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC P.S.C. Mo. No.	CTRIC COMPANY	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	12a
Canceling P.S.C. Mo. No	5	Sec.	2	2 <sup>nd</sup>	Revised Sheet No.	12a
For ALL TERRITORY						

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CANCELLED September 16, 2020 Missouri Public

Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_January 27, 2007

December 14, 2007



Sec. 2 2nd Revised Sheet No. 12a  Cancelling P.S.C. Mo. No. 5  ALL TERRITORY  plement to this tariff will be issued except Sec. 2 1st Revised Sheet No. 12a	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
ALL TERRITORY  plement to this tariff will be issued except Sec. 2 1st Revised Sheet No. 12a	THE EMPIRE DISTRICT ELECTRIC COMPANY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 1st Revised Sheet No. 12a
2 ECEIVE		Which was issued11-07-5

NOV 8 1995

MISSCURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission NOV 15 1995 95 - 279 MO. PUBLIC SERVICE COMM

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DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY		P.S.C. Mo. No.	5
THE SHARE DISTRICT ESSENTIAL COMPLEXATION	Sec. <u>2</u>		12a
For ALL TERRITORY		Cancelling P.S.C. Mo. No.	5
No supplement to this tariff will be issued except	Sec. 2	Originale Sheet No.	12a
for the purpose of cancelling this tariff.			08-02-94
_ ::	/ER TIME OF USE SER		
5	CHEDULE LPTU	NOV 4 1994	
PAYMENT: The above rate applies only if the bill is paid on or above rate plus 2% then applies. Those with serviron sixty (60) days after date due.			
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAX	ŒS:		
There will be added to the Customer's bill, as a sel occupation, franchise, or other similar fee or tax any other governmental authority, whether impost based upon a percentage of gross receipts, net recompany to the Customer. Bills will be increase applicable.	parate item, an amount now or hereafter impo ed by ordinance, franc eceipts, or revenues fro	sed upon the Company by any hise, or otherwise, in which th im the sale of electric service re	municipality o e fee or tax is endered by the
CONDITIONS OF SERVICE:			
<ol> <li>Voltage, phase and frequency of service will b</li> <li>More than one class of service, as to charact combined for billing.</li> </ol>			ed, will not be
<ol> <li>Service will be supplied through a single mete and location of the meter will be at the bui advance by the Company for each exception.</li> </ol>			
<ol> <li>Service will be furnished for the sole use of directly or indirectly.</li> </ol>	the Customer and w	ill not be resold, redistributed o	or submetered
<ul><li>5. The term of service will not be less than one (</li><li>6. Bills for service will be rendered monthly.</li></ul>	·	·	ovided.
<ol><li>The Company Rules and Regulations, P.S.C. N</li></ol>	lo. No. 5, Section 5, ar	e a part of this schedule.	
	ANCELLED		
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MISSOURI Public Service Commission

DATE OF ISSUE November 7, 1994 DATE EFFECTIVE December 7, 1994

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 Original Sheet No. 12a
ForALL TERRITORY	Cancelling P.S.C. Mo. No.
No supplement to this tariff will be issued except	SecDEVSet Sheet No
for the purpose of cancelling this tariff.	Whethwas issued
LARGE POWER TIMI SCHEDUL	NIIC 9 1447
	e fourteen (14) days with the tate thereof. If not so paid, the arrears shall be charged interest at the rate of 6% per annum
occupation, franchise, or other similar fee or tax now or hany other governmental authority, whether imposed by or based upon a percentage of gross receipts, net receipts, or	item, an amount equal to the proportionate part of any license, hereafter imposed upon the Company by any municipality or ordinance, franchise, or otherwise, in which the fee or tax is or revenues from the sale of electric service rendered by the proportionate amount only in service areas where such tax is
combined for billing.  3. Service will be supplied through a single meter unless and location of the meter will be at the building was advance by the Company for each exception.	voltage, phase or frequency, if separately metered, will not be so otherwise authorized by the Company. The point of delivery vall unless otherwise specifically designated and approved in customer and will not be resold, redistributed or submetered, in the Intermittent or seasonal service will not be provided.
	DEC 7 1994  BY Lot R.S.* 12 W  Public Service Commission  MISSOURI
	94-174  MISSOURI  Public Service Commission

P.S.C. Mo. No5	Sec.	2	13th	Revised Sheet No.	13			
Canceling P.S.C. Mo. No5	Sec.	2	12th	Revised Sheet No.	13			
ForALL TERRITORY								
SPECIAL TRANSMISSION SERVICE SCHEDULE ST								

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

# **NET MONTHLY RATE:**

THE EMPIRE DISTRICT ELECTRIC COMPANY

	Sum	ımer Season	Wi	nter Season
CUSTOMER ACCESS CHARGE	\$	259.01	\$	259.01
ON-PEAK DEMAND CHARGE				
Per kW of Billing Demand	\$	25.160	\$	17.10
SUBSTATION FACILITIES CHARGE				
Per kW of Facilities Demand	\$	0.500	\$	0.500
ENERGY CHARGE, per kWh:				
Peak Period	\$	0.05412	\$	0.03838
Shoulder Period	\$	0.04371		
Off-Peak Period	\$	0.03373	\$	0.03184

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:0 0 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00071 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

# DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

# MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

ER-2019-0374; EN-2021-0038; YE-2021-0041

P.S.C. Mo. No5_	Sec.	2	12th	Revised Sheet No.	13			
Canceling P.S.C. Mo. No5	Sec.	2	<u>11th</u>	Revised Sheet No.	13			
ForALL TERRITORY								
SPECIAL TRANSMISSION SERVICE SCHEDULE ST								

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

## NET MONTHLY RATE:

THE EMPIRE DISTRICT ELECTRIC COMPANY

CUSTOMER ACCESS CHARGE		nmer Season 255.97	 nter Season 255,97
ON-PEAK DEMAND CHARGE Per kW of Billing Demand	\$	24.87	\$ 16.90
SUBSTATION FACILITIES CHARGE Per kW of Facilities Demand ENERGY CHARGE, per kWh:	\$	0.500	\$ 0.500
Peak PeriodShoulder Period	\$ \$	0.05349 0.04320	\$ 0.03791
Off-Peak Period	\$	0.03334	\$ 0.03147

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:0 0 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00040 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

# DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## METERING ADJUSTMENT

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

## MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

CANCELLED September 14, 2016 Missouri Public Service Commission ER-2016-0023; YE-2017-0031

DATE OF ISSUE July 7, 2015 DATE EFFECTIVE August 6, 2015 FILED

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

Missouri Public

P.S.C. Mo. No5	Sec.	2	11th	Revised Sheet No.	13
Canceling P.S.C. Mo. No5	Sec.	2	<u>10th</u>	Revised Sheet No.	13
For ALL TERRITORY					
SDECIAL TRANSMISSION SERVICE					

SCHEDULE ST

# **AVAILABILITY:**

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

# **NET MONTHLY RATE:**

THE EMPIRE DISTRICT ELECTRIC COMPANY

CUSTOMER ACCESS CHARGEON-PEAK DEMAND CHARGE	Summer Season \$ 246.47	Winter Season \$ 246.47
Per kW of Billing Demand	23.95	16.27
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand ENERGY CHARGE, per kWh:	0.481	0.481
Peak Period	0.0515	0.0365
Shoulder Period	0.0416	
Off-Peak Period	0.0321	0.0303

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:0 0 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00027 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

# DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

# MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

DATE OF ISSUE February 28, 2013 DATE EFFECTIVE April 1, ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

2013

P.S.C. Mo. No5_	_ Sec.	210th	Revised Sheet N	0
Canceling P.S.C. Mo. No5	_ Sec.	29th	Revised Sheet N	o
For ALL TERRITORY	_			
		RANSMISSION SERVICE CHEDULE ST		
-				
AVAILABILITY: This schedule is available for e EMPIRE DISTRICT ELECTRIC substation voltage, and the Cus	COMPANY, The Co	mpany shall supply, sell	and deliver electric power	r at trar
NET MONTHLY RATE:				
CUSTOMER ACCESS CHARGI ON-PEAK DEMAND CHARGE	E	Summer Season \$ 231.18	Winter Season \$ 231.18	
Per kW of Billing Demand		22.46	15.26	
SUBSTATION FACILITIES CHA		0.451	0.451	
ENERGY CHARGE, per kWh:  Peak Period			0.0343	
Shoulder Period Off-Peak Period			0.0284	
The Summer Season will be the the remaining eight monthly bill 12:00 p.m. through 7:0 0 p.m. d Shoulder hours will be weekend 7:00 p.m. through 10:00 p.m. du	ing periods of the cale luring the Summer Sea ds from 12:00 p.m. thr	ndar year. The Peak ho ason and 6:00 a.m. throu ough 9:00 p.m. and wee	urs will be weekdays, exclu igh 10:00 p.m. during the V ekdays from 9:00 a.m. thro	ıding h Vinter (
the remaining eight monthly bill 12:00 p.m. through 7:0 0 p.m. d Shoulder hours will be weekend 7:00 p.m. through 10:00 p.m. du FUEL ADJUSTMENT CLAUSE:	ing periods of the cale luring the Summer Sea ds from 12:00 p.m. thr uring the Summer Seas	endar year. The Peak ho ason and 6:00 a.m. throu rough 9:00 p.m. and wee son. All other hours are	urs will be weekdays, excluigh 10:00 p.m. during the Vekdays from 9:00 a.m. throu Off-Peak.	iding t Vinter ugh 12
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the remaining eight monthly bill 12:00 p.m. through 7:0 0 p.m. do Shoulder hours will be weekend 7:00 p.m. through 10:00 p.m. do FUEL ADJUSTMENT CLAUSE: The above charges will be adjust FAC.  DETERMINATION OF BILLING DEM The monthly "On-Peak Demander registered by a suitable demander the lesser of 6000 kW or Custontract or any future amendment.	ing periods of the cale luring the Summer Seads from 12:00 p.m. thrusted in an amount provided in an amount provided meter during the peadtomer's MFD for Custents thereto.	endar year. The Peak ho ason and 6:00 a.m. throu rough 9:00 p.m. and wee son. All other hours are wided by the terms and p d as being the highest f ak hours as stated above tomers that have contra	urs will be weekdays, exclugh 10:00 p.m. during the Vekdays from 9:00 a.m. throughf-Peak.  Tovisions of the Fuel Adjust ifteen (15) minute integrate. In no event shall Peak Dected interruptible capacity	uding h Vinter ugh 12 tment ( ed kilo emand as sp
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the remaining eight monthly bill 12:00 p.m. through 7:0 0 p.m. do Shoulder hours will be weekend 7:00 p.m. through 10:00 p.m. do FUEL ADJUSTMENT CLAUSE: The above charges will be adjust FAC.  DETERMINATION OF BILLING DENT The monthly "On-Peak Demander registered by a suitable demander the lesser of 6000 kW or Custontract or any future amendment of the monthly "Substation Facilia integrated demander registered by applicable, be less than the g	ing periods of the cale luring the Summer Seads from 12:00 p.m. thrushing the Summer Seads and the Summer Seads are to a sead of the Summer Seads are to a sead of the Summer's MFD for Custon and the Summer's MFD for Custon and the Summer's DEMAND:  CILITIES DEMAND:  CILITIES DEMAND:  The Summer's a suitable demand in the summer's and the summer's a suitable demand in the summer's and the summer	endar year. The Peak ho ason and 6:00 a.m. throuse ough 9:00 p.m. and weekson. All other hours are wided by the terms and put das being the highest fact hours as stated above tomers that have contrained customer's CPD for endments thereto.	urs will be weekdays, excluded 10:00 p.m. during the Vekdays from 9:00 a.m. through the Vekdays from 15 minute integrated. In no event shall Peak Dicted interruptible capacity and as being the highest in no event shall Substation Customers that have constructed is metered at substation to the Vekdays from 10 per vekdays from 15 p	uding h Vinter s ugh 12 ment ( ed kilo emand as spe fifteen Faciliti tracted

DATE EFFECTIVE June 15, 2011 DATE OF ISSUE June 3, 2011
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

	Sec.	2	9 <sup>th</sup>	Revised Sheet No.	13
Canceling P.S.C. Mo. No5	Sac				
	Jec.	2	8 <sup>th</sup>	Revised Sheet No.	13
					**************************************
For ALL TERRITORY					

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

## **NET MONTHLY RATE:**

28	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 220.80	\$ 220.80
ON-PEAK DEMAND CHARGE Per kW of Billing Demand	21.45	14.57
SUBSTATION FACILITIES CHARGE	2	
Per kW of Facilities Demand	0.431	0.431
ENERGY CHARGE, per kWh:	Control of the Control	000000000000000000000000000000000000000
Peak Period	0.0462	0.0328
Shoulder Period	0.0372	
Off-Peak Period	0.0288	0.0271

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facilitiy Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

# MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

DATE OF ISSUE August 30, 2010
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

September 29, 2010

September 10, 2010

FILED
Missouri Public
Service Commission

ER-2010-0130; YE-2011-0092

P.S.C. Mo. No5	Sec.	2	8 <sup>th</sup>	Revised Sheet No.	13
Canceling P.S.C. Mo. No5	Sec.	2	7 <sup>th</sup>	Revised Sheet No.	13
For ALL TERRITORY					
SPECIAL TRANSMISSION SERVICE SCHEDULE ST					

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

## **NET MONTHLY RATE:**

THE EMPIRE DISTRICT ELECTRIC COMPANY

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 194.72	\$ 194.72
ON-PEAK DEMAND CHARGE		
Per kW of Billing Demand	18.92	12.85
SUBSTATION FACILITIES CHARGE		
Per kW of Facilities Demand	0.38	0.38
ENERGY CHARGE, per kWh:		
Peak Period	0.0407	0.0289
Shoulder Period	0.0328	
Off-Peak Period	0.0254	0.0239

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# DETERMINATION OF BILLING DEMAND:

The monthly "On-Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# DETERMNATION OF MONTHLY FACILITIES DEMAND:

The monthly "Substation Facilities Demand" if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying kilowatts and kilowatt-hours by 1.0086.

## MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable Facilities Charge.

CANCELLED
September 10, 2010
Missouri Public
Service Commission
ER 2010 0130; <u>YE 2011 0097</u>

DATE OF ISSUE August 6, 2008
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE September 5, 2008

August 23, 2008

P.S.C. Mo. No5	Sec.	2	7 <sup>th</sup>	Revised Sheet No.	13
Canceling P.S.C. Mo. No5	Sec.	2	6 <sup>th</sup>	Revised Sheet No.	13
For ALL TERRITORY					
	SPECIAL	TRANSMISSION SCHEDULE ST			

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

## NET MONTHLY RATE:

	Summer Season	winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
PEAK DEMAND CHARGE, per kW	17.94	12.18
SUBSTATION FACILITIES CHARGE, per kW	0.36	0.36
ENERGY CHARGE, per kWh: Peak Period	0.0381	0.0271
Shoulder Period	0.0307	0.0004
Off-Peak Period	0.0238	0.0224

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the catendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 kW or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

# MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

# SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

CANCELLED August 23, 2008 Missouri Public Service Commission

DATE OF ISSUE

December 28, 2006

ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

December 14, 2007

### STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo. No. \_\_\_\_ THE EMPIRE DISTRICT ELECTRIC COMPANY 2 6th Revised Sheet No. Cancelling P.S.C. Mo. No. **ALL TERRITORY** No supplement to this tariff will be issued except Sec. 2 5th Revised Sheet No. Which was issued 11-15-02 for the purpose of cancelling this tariff.

# SPECIAL TRANSMISSION SERVICE SCHEDULE ST

## AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

# NET MONTHLY RATE:

MONTHET TOTTE.	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 182.49	\$ 182.49
PEAK DEMAND CHARGE, per Kw	16.31	11.08
SUBSTATION FACILITIES CHARGE, per Kw	0.33	0.33
ENERGY CHARGE, per kWh:		
Peak Period	0.0325	0.0225
Shoulder Period	0.0258	
Off-Peak Period	0.0195	0.0182

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# INTERIM ENERGY CHARGE/FUEL ADJUSTMENT:

In addition to the above charges, an Interim Energy charge will be added to each customer's bill as shown on the Interim Energy Charge Rider, Rider IEC.

## DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less than the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

## MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

## SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

ER-2004-0570 March 27, 2005

DATE OF ISSUE March 17, 2005 DATE EFFECTIVE

April 16, 2005



	MAR 2 7 2012 CIAL TRANSMI		1 5 2002
	ForALL TERRITORY  No supplement to this tariff will be issued to the purpose of cancelling this tariff A	Sec. 2 4th Revised Sheet No Which Wellscou	
_		Sec. 2 5th Revised Sheet No. Cancelling P.S.C. Mo. No.	
	THE EMPIRE DISTRICT ELECTRIC COMPANY		
•- '	STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No	o. <u> </u>

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Service Commission

## AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

## **NET MONTHLY RATE:**

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 164.53	\$ 164.53
PEAK DEMAND CHARGE, per Kw	14.71	9.99
SUBSTATION FACILITIES CHARGE, per Kw	0.30	0.30
ENERGY CHARGE, per kWh:		
Peak Period	0.0293	0.0202
Shoulder Period	0.0232	
Off-Peak Period	0.0175	0.0165

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

## **DETERMINATION OF BILLING DEMAND:**

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less that the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

# MÉTERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

## MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

# SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

Missouri Public Service Commission EL-02-424 FILED DEC 01 2002

DATE EFFECTIVE	AAADeGember 1592.002
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W	SMISSION SERVICE Service Commission
	Missouri Public
for the purpose of cancelling this tariff.	Which was issued 9-15-97
No supplement to this tariff will be issued except	Sec. 2 3rd Revised Sheet No. 13
For ALL TERRITORY	
	Cancelling P.S.C. Mo. No. 5
	Sec. 2 4th Revised Sheet No. 13
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOCHE, FOREIG OFFICE COMMISSION	7
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No. 5

**REC'D SEP 2 6 2001** 

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

### NET MONTHLY RATE: Summer Season Winter Season CUSTOMER CHARGE ..... \$ 156.74 \$ 156.74 9.59 PEAK DEMAND CHARGE, per Kw ..... 14.11 0.29 SUBSTATION FACILITIES CHARGE, per Kw ..... 0.29 ENERGY CHARGE, per kWh: 0.0281 Peak Period ...... 0.0223 Shoulder Period..... 0.0168 0.0158 Off-Peak Period.....

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

# INTERIM ENERGY CHARGE:

In addition to the above charges, an Interim Energy Charge of \$.0054 per kWh will be added to each customer's bill. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge – Rider IEC shown on Sheet 2, Section 4 of this tariff.

# DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less that the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

## METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

## MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

# SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transfermer are owned by the Customer.

Service Commission

FILED OCT 02 2001

	210	
DATE OF ISSUE	September 27, 2001	DATE EFFECTIVE
ISSUED BY David W	<ol> <li>Gibson, Vice President-Finance, J</li> </ol>	toplin, MO



THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec	2 3rd			<u> 13</u>
		Can	celling P.S	.C. Mo. No.	5
For ALL TERRITORY	_	6	PACI	VED.	
No supplement to this tariff will be issued except	Sec		ECE	<b>V</b> StaateNo.	13
for the purpose of cancelling this tariff.			Which was	issued	07-21-97
SPECIAL TRANS	MISSION SERV	/ICE	SEP 15	1997	
	DULE ST		OLI 10	1007	
			MISSO	11121	<del></del>
AVAILABILITY:		Public 9	UCCIIVI Labiyaa2	Commissi	on
AVAILABILITY:  This schedule is available for electric service to any ger	neral service Cu	istomer w	ho has sig	ned a service	ce contract with
THE EMPIRE DISTRICT ELECTRIC COMPANY. The Com	pany shall supp	ly, sell and	d deliver el	ectric powe	r at transmission
or substation voltage, and the Customer shall take and p	ay for said pow	er under ti	he provisio	ns of the co	ntract.
NET MONTH V DATE:					
NET MONTHLY RATE:	Summer Seaso	VA/S	nter Seaso		
CUSTOMER CHARGE	\$ 144.60		144.60	ırı	
PEAK DEMAND CHARGE, per Kw	13.02	•	8.85		
SUBSTATION FACILITIES CHARGE, per Kw	0.27		0.27		
ENERGY CHARGE, per Kwh:	2,2,		<b>U.</b> _,		
Peak Period	0.0259		0.0179	)	
Shoulder Period	0.0206				
Off-Peak Period	0.0155		0.0146	6	
DETERMINATION OF BILLING DEMAND:  The monthly "Peak Demand" shall be determined as be registered by a suitable demand meter during the peak applicable, shall be determined as being the highest fi demand meter during all hours. In no event shall Peak D for Customers that have contracted interruptible capacity In no event shall Substation Facility Demand, if applicable Customers that have contracted interruptible capacity as METERING ADJUSTMENT:  The above rates apply for service metered at transmission.	hours as state fteen (15) min Demand be less y as specified ir e, be less that s specified in the	d above; the integration the least the contracted contracted above the greater contracted above; the contracte	the "Substated dema esser of 6 act or any r of 6000 or any fut	ation Facilition Facilition registers  000 Kw or future amer  Kw and Cus  ure amendm	ties Demand", if ed by a suitable Customer's MFD adments thereto. Stomer's CPD for ents thereto.
voltage level, a .35% adjustment for metered kilowatts a  MINIMUM MONTHLY BILL:  Except as provided in the above-mentioned contract, th	e Minimum Mo	onthly Bill s		e Customer	Charge plus the
On-Peak Demand Charge plus any applicable substation to	racilities charge	i <b>.</b>			
SUBSTATION FACILITIES					
The above Substation facilities Charge does not apply Customer.	if the stepdow	n-substatio	on and tra	nsformer ar	e owned by the
CA	NCELLED			FIL	ED
	T 0 2 2001			SEP 1	9 1997
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. \_\_\_\_\_5

SEP 1 9 1997 DATE OF ISSUE SEP 1 5 1997
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO DATE EFFECTIVE

OTATE OF MICCOURL BURNIO CERVICE COMMISSION		D.C. Ma. Na	5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2	2nd Revised Sheet No.	13
	<u> </u>	Cancelling P.S.C. Mo. No.	5
ForALL TERRITORY		RECEIVED	40
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. <u>2</u>	1st Revised Sheet No. Which was issued	13 11-03-95
to the purpose of cancening this tarat.		JUL 2 1 1997	
	SMISSION SERVICE EDULE ST	_	
	_	MISSOURI	
AVAILABILITY:  This schedule is available for electric service to any gene		Public Service Commissi	
EMPIRE DISTRICT ELECTRIC COMPANY. The Compa substation voltage, and the Customer shall take and pay	ny shall supply, sell	and deliver electric power at t	
NET MONTHLY RATE:			
CUSTOMER CHARGE	Summer Season \$ 142.17	Winter Season \$ 142.17	
PEAK DEMAND CHARGE, per Kw	12.80	8.71	
SUBSTATION FACILITIES CHARGE, per Kw	0.27	0.27	
ENERGY CHARGE, per Kwh: Peak Period	0.0254	0.0176	
Shoulder Period	0.0202	0.0170	
Off-Peak Period	0.0152	0.0144	
12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the S  DETERMINATION OF BILLING DEMAND: The monthly "Peak Demand" shall be determined as be registered by a suitable demand meter during the pea applicable, shall be determined as being the highest fifted meter during all hours. In no event shall Peak Deman Customers that have contracted interruptible capacity as event shall Substation Facility Demand, if applicable, Customers that have contracted interruptible capacity as  METERING ADJUSTMENT: The above rates apply for service metered at transmiss voltage level, a .35% adjustment for metered kilowatts an MINIMUM MONTHLY BILL: Except as provided in the above-mentioned contract, the Peak Demand Charge plus any applicable substation facility.	eing the highest fift k hours as stated at en (15) minute integrand be less than the specified in the control be less that the grapecified in the control ion voltage. If the d kilowatt-hours will Minimum Monthly B	teen (15) minute integrated kit above; the *Substation Facilities atted demand registered by a state elesser of 6000 Kw or Custon tract or any future amendments eater of 6000 Kw and Custon ract or any future amendments of delivery of electric power is at be made.	es Demand", if uitable demand mer's MFD for thereto. In no mer's CPD for thereto.
SUBSTATION FACILITIES			
The above Substation facilities Charge does not apply Customer.	if the stepdown-su	ubstation and transformer are	owned by the
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	1 0 1007	JUL 281	1997
SEP	1 9 1997	· · · · · · · · · · · · · · · · ·	
C. 3 00.	ice Commission SSOURI	97-8 Mo. Public Servi	
"()	ออบบถา		

THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. <u>2</u>	<u>1st</u> Revised Sheet No.	13
<del></del>		Cancelling P.S.C. Mo. No.	<u>5</u> _
For ALL TERRITORY	C 0	RECEIVE	) 12
No supplement to this tariff will be issued except	Sec. <u>2</u>	Original Sheet No. Which was issued	08-02-94
for the purpose of cancelling this tariff.		NOV 8 1995	08-02-34
	ANSMISSION SERVICE	1000 0 1330	-
S	CHEDULE ST	MISSOURI	
		Public Service Comm	niesion
AVAILABILITY:			
This schedule is available for electric service to any THE EMPIRE DISTRICT ELECTRIC COMPANY. transmission or substation voltage, and the Custon contract.	The Company shall s	supply, sell and deliver ele	ctric power
NET MONTHLY RATE:			
HET MONTHET HATE,	Summer Season	Winter Season	
CUSTOMER CHARGE		\$ 133.58	
PEAK DEMAND CHARGE, per Kw		8.18	
SUBSTATION FACILITIES CHARGE, per Kw		.25	
ENERGY CHARGE, per Kwh:			
Peak Period	0239	.0165	
Shoulder Period	0190		
Off-Peak Period	0143	.0135	
be the remaining eight monthly billing periods of holidays, from 12:00 p.m. through 7:00 p.m. during Winter Season. The Shoulder hours will be weeke a.m. through 12:00 p.m. and 7:00 p.m. through 10:	the calendar year. The summer Season ands from 12:00 p.m. t	ind 6:00 a.m. through 10:00 through 9:00 p.m. and week	days, exclud p.m. during days from 9
be the remaining eight monthly billing periods of holidays, from 12:00 p.m. through 7:00 p.m. during Winter Season. The Shoulder hours will be weeke a.m. through 12:00 p.m. and 7:00 p.m. through 10:	the calendar year. The the Summer Season ands from 12:00 p.m. to 00 p.m. during the Sum s being the highest fift the beak hours as stated a st fifteen (15) minute that Demand be less that capacity as specified emand, if applicable, less that the season of the season o	ne Peak hours will be week and 6:00 a.m. through 10:00 through 9:00 p.m. and week namer Season. All other hours teen (15) minute integrated k bove; the "Substation Facilit integrated demand registere in the lesser of 6000 Kw or 0 in the contract or any futuble less that the greater of	days, exclude p.m. during days from 9: are Off-Peak silowatt demails Demand description by a suita Customer's Nore amendme 6000 Kw are silvent and the silvent are
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DATE OF ISSUE November 3, 1995 DATE EFFECTIVE November 15, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S	.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
	Sec. <u>2</u>		Sheet No.	13
F. ALL TERRITORY		Cancelling P.S	.C. Mo. No.	<del></del>
For ALL TERRITORY  No supplement to this teriff will be issued except	Sec.	Original	CENTO	
for the purpose of cancelling this tariff.	<b>3</b> 00	Which was	issued	
			2 0 1004	
	NSMISSION SERVI HEDULE ST	ce AU(	G 3 1994	
AVAILABILITY:		MO. PUBLI	C SERVICE CO	MM.
This schedule is available for electric service to any	general service Cus			
THE EMPIRE DISTRICT ELECTRIC COMPANY. T				
transmission or substation voltage, and the Custome contract.	er shall take and pa	ay for said power	under the prov	visions of the
NET MONTHLY RATE:				
	Summer Season	Winter Seaso	on	
CUSTOMER CHARGE		\$ 133.58		
PEAK DEMAND CHARGE, per Kw		8.18		
SUBSTATION FACILITIES CHARGE, per Kw	25	.25		
ENERGY CHARGE, per Kwh:	0220	0100	_	
Peak PeriodShoulder Period		.0165	•	
Off-Peak Period		.0135	5	
DETERMINATION OF BILLING DEMAND:  The monthly "Peak Demand" shall be determined as registered by a suitable demand meter during the peapplicable, shall be determined as being the highest demand meter during all hours. In no event shall Peak for Customers that have contracted interruptible cathereto. In no event shall Substation Facility Dem Customer's CPD for Customers that have contracted amendments thereto.	eak hours as stated t fifteen (15) minut k Demand be less the apacity as specified nand, if applicable,	above; the "Substee integrated demanan the lesser of 60 in the contract be less that the	station Facilitie and registered 2000 Kw or Cus or any future a greater of 6	s Demand", i by a suitable stomer's MFD amendments 000 Kw and
METERING ADJUSTMENT:  The above rates apply for service metered at transmis voltage level, a .35% adjustment for metered kilowatt			c power is at t	he substation
MINIMUM MONTHLY BILL:  Except as provided in the above-mentioned contract, On-Peak Demand Charge plus any applicable substatio		thly Bill shall be the	e Customer Ch	narge plus the
SUBSTATION FACILITIES				
The above Substation facilities Charge does not apport Customer.	the stendown	substation and tra	nsformer are (	
	-05			owned by the

DATE EFFECTIVE August 15, 1994

THE EMPIRE DISTRICT ELECTRIC C	OMPANY					
P.S.C. Mo. No5_	Sec.	2	5 <sup>th</sup>	Revised Sheet No.	14	
Canceling P.S.C. Mo. No5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	14	
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE SCHEDULE ST						

# SUBSTATION FACILITIES:

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

# PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

DATE OF ISSUE August 6, 2008 DATE EFFECTIVE September 5, 2008 August 23, 2008

P.S.C. Mo. No5	PANY Sec.	2	4 <sup>th</sup>	Revised Sheet No.	14
Canceling P.S.C. Mo. No5	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	14
For ALL TERRITORY					

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CANCELLED
August 23, 2008
Missouri Public
Service Commission

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_lanuary 27 2007

December 14, 2007

	RECD SEP 2 6 2001
	Misseuri Public Service Commission
for the purpose of cancelling this tariff.	Which was issued 9-15-97
No supplement to this tariff will be issued except	Sec. 2 2nd Revised Sheet No. 14
For ALL TERRITORY	Cancelling P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 3rd Revised Sheet No. 14
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No 5

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission Missouri Public Service Commission . FILED OCT 02 2001

DATE OF ISSUE	Zlo September 21, 2001	DATE EFFECTIVE	Ontober 200 2200 to 350 76
ISSUED BY David V	V. Gibson, Vice President-Finance,	Joplin, MO	The second secon
income by build .			OCT 0 2 2001

	Sec.			et No. <u>14</u>
Face ALL TERRITORY		Can		<b>1 1 1 1 1 1 1 1 1 1</b>
For ALL TERRITORY No supplement to this tariff will be issued except	Sec.	_2_1st	Revised She	et No14
for the purpose of cancelling this tariff.			Which was issue	
		<del></del>	<del>- SEP-1:5-199</del>	)7
	EAL TIME PRICING SCHEDULE RTP			
***************************************	SCHEDOLE KIT		- MISSOUR	<del> </del>
AVAILABILITY:		Public	Service Cor	nmission
This tariff is available to Industrial Customers or participate in the Real Time Pricing (RTP) pilot participate in the Real Time Pricing (RTP) pilot participate in the Real Time Pricing (RTP) pilot participate for the RTP pilot is scheduled to be offered for a minimate to exceed four (4) years.	program. The Custonian. This tariff vote to determine the the above criteria.	tomer must vill be availab applicability The availab	demonstrate and le as a pilot prog or the availabili ility is limited to	d maintain a peak 60- gram and will expire on ity of this Rate to any three (3) Customers.
This price schedule is not available for resale or supplied under this schedule or any other schelinterruptible Service (IR) Rider are eligible to be served under both the Interruptible Service (IR) Rider	dule for which he served under this	e is eligible. schedule. Ho	Customers cu	rrently served on the
The Customer is required to supply a telephone I The Customer is required to supply any additional is required, the Customer will be required to pay to	equipment needed	for commun		
Service will be supplied at one site and will be at adjustment will be made by increasing metered kilowatt-hours by 1.0309.				
Service will be furnished in accordance with the C and Regulations of the Missouri Public Service Con		egulations, a	nd Conditions of	Service, and the Rules
The LP Rate Schedule will be used to calculate the	e standard price for	the duration	of this pilot prog	gram.
SPECIAL PROVISIONS:				
<ol> <li>Price Notification and Responsibility:         The Company will make hourly prices availa specified by the Company. Except during use through Monday available on the previous Fricare defined in the Company's conventional circumstances, the Company cannot project prices on a one-day-ahead basis, even if those     </li> </ol>	nusual times of hig day. More than da price schedules prices more than o	th risk, the C y-ahead pricin or accepted ne day in adv	ompany will ma g may also be u traditional holid ance, and reser	ske prices for Saturday ised for holidays which ays. Under high risk
The Company is not responsible for a Cust Customer does not receive these prices, it i may be supplied.				
Metering of Load:     Standard metering for RTP is the conventional	l interval demand r	ecording met	er.	
	<b>#</b> * * * * <b>*</b> * * * * * * * * * * * * *			
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	OCT 0 2			SEP 1 9 1997
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P.S.C. Mo. No. \_\_\_\_\_5

SEP 1 9 1997

DATE EFFECTIVE

DATE OF ISSUE

SEP 1 5 1997

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

STATE OF MISSOURI, PUBLIC SERVICE COM	MISSION	P.S.C. Mo. No. <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. <u>2</u>	1st         Revised         Sheet No.         14           Cancelling P.S.C. Mo. No.         5
ForALL TERRITORY_ No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	PEGE No. 14 Which was issued 05-18-95
	REAL TIME PRICING SCHEDULE RTP	JUL 2 1 1997
participate in the Real Time Pricing (RTP) pi demand of not less than 1000 kW each mon 1999. The Company reserves the right to de for electric service who meets the above c	ilot program. The Customer must nth. This tariff will be available a etermine the applicability or the av riteria. The availability is limited	MISSOURI  Publics Service Commission  I demonstrate and maintain a peak 60-minute s a pilot program and will expire on May 31, ailability of this Rate to any specific applicant I to three (3) Customers. The RTP pilot is pation in the pilot program not to exceed four
supplied under this schedule or any other so	hedule for which he is eligible. Conder this schedule. However, the	e Customer's option whether service will be ustomers currently served on the Interruptible ise Customers may not be served under both
	nal equipment needed for commi	nk deemed acceptable by the Company. The unication. If unusual metering equipment is
		service is metered at secondary voltage, an by multiplying metered kilowatts and kilowatt-
Service will be furnished in accordance with and Regulations of the Missouri Public Servi		ns, and Conditions of Service, and the Rules
The LP Rate Schedule will be used to calcula	ate the standard price for the dura	tion of this pilot program.
by the Company. Except during unus Monday available on the previous Frid defined in the Company's conventio	tual times of high risk, the Com lay. More than day-ahead pricing the price schedules or accept toject prices more than one day	i. for the following day, via a method specified pany will make prices for Saturday through g may also be used for holidays which are ed traditional holidays. Under high risk in advance, and reserves the right to update kends or holidays.
The Company is not responsible for a C does not receive these prices, it is the C	ustomer's failure to receive and a ustomer's responsibility to inform	ct upon the hourly RTP prices. If a Customer the Company so the prices may be supplied.
Metering of Load:    Standard metering for RTP is the conve	ntional interval demand recording	meter.
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	ON P.S.C	C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Son 2 Original	Sheet No. 14
	Sec. 2 Original Cancelling P.S.C	C. Mo. No
For ALL TERRITORY  No supplement to this teriff will be issued except for the purpose of cancelling this teriff.		Shee NECEIVED
	REAL TIME PRICING SCHEDULE RTP	WAY 1 / 1995
AVAILABILITY:	ېرر	ublic Service Commission
This tariff is available to Industrial Customers participate in the Real Time Pricing (RTP) pilot		

This tariff is available to Industrial Customers on Large Power Service (LP) Rates who execute a written contract to participate in the Real Time Pricing (RTP) pilot program. The Customer must demonstrate and maintain a peak 60-minute demand of not less than 1000 kW each month. This tariff will be available as a pilot program and will expire on May 31, 1999. The Company reserves the right to determine the applicability or the availability of this Rate to any specific applicant for electric service who meets the above criteria. The availability is limited to three (3) Customers. The RTP pilot is scheduled to be offered for a minimum of two (2) years with Customer participation in the pilot program not to exceed four (4) years.

This price schedule is not available for resale or stand-by service. It is the Customer's option whether service will be supplied under this schedule or any other schedule for which he is eligible. Customers currently served on the Interruptible Service (IR) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the Interruptible Service (IR) Rider and this schedule.

The Customer is required to supply a telephone line or other communication link deemed acceptable by the Company. The Customer is required to supply any additional equipment needed for communication. If unusual metering equipment is required, the Customer will be required to pay these additional costs.

Service will be supplied at one site and will be at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by multiplying metered kilowatts and kilowatt-hours by 1.0309.

Service will be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Missouri Public Service Commission.

The LP Rate Schedule will be used to calculate the standard price for the duration of this pilot program.

## SPECIAL PROVISIONS:

1. Price Notification and Responsibility:

The Company will make hourly prices available to Customers by 4:00 p.m. for the following day, via a method specified by the Company. Except during unusual times of high risk, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays which are defined in the Company's conventional price schedules or accepted traditional holidays. Under high risk circumstances, the Company cannot project prices more than one day in advance, and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

2. Metering of Load:

Standard metering for RTP is the conventional interval demand recording meter.

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Public Service Commission

FILED JUL 17 1995 95 - 409

MO. PÜBÜR SERVICE COMM

			JUL 17 1995
DATE OF ISSUE	May 18, 1995	DATE EFFECTIVE	
ISSUED BY M. W.	MCKINNEY, Executive V	rice President, Joplin, MO	

THE EMPIRE DISTRICT ELECT	TRIC COMPANY					
P.S.C. Mo. No.	5	Sec.	2	5th	Revised Sheet No.	14a
Canceling P.S.C. Mo. No.	5	Sec.	2	4th	Revised Sheet No.	14a
Canceling 1 .5.C. Mo. No.		<u></u>		401	nevised offeet No.	144
For ALL TERRITORY						
SPECIAL TRANSMISSION SERVICE						
SCHEDULE ST						

# **FEDERAL TAX RATE REDUCTION**

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered kilowatt-hours (kWh) of energy to all Customer Bills.

Special Transmission Service – Schedule ST Tax Rate Reduction \$(0.00245)

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

FILED Missouri Public Service Commission ER-2018-0228; YE-2019-0036

THE EMPIRE DISTRICT ELEC			2	4 <sup>th</sup>	Revised Sheet No.	14a
P.S.C. Mo. No.	5	Sec.			Novided offert (15)	
Canceling P.S.C. Mo. No	5	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	14a
For ALL TERRITORY						

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**CANCELLED** August 30, 2018 Missouri Public **Service Commission** ER-2018-0228; YE-2019-0036

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_January 27, 2007

December 14, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 3rd Revised Sheet No. 14a
	Cancelling P.S.C. Mo. No5
For ALL TERRITORY	
No supplement to this tariff will be issued except	Sec. 2 2nd Revised Sheet No. 14a
for the purpose of cancelling this tariff.	Which was issued Public Public
	Service Commission
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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE

Missouri Public Service Commission 01-29 FILED OCT 02 2001

26 Ogtober 26/2001 (4-117/4) September 27, 2001 DATE EFFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

		Sec.		2nd Revised Sheet No. Cancelling P.S.C. Mo. No.	14a 5
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lo supplement to this tariff will be or the purpose of cancelling this t		Sec.		<u>list</u> karevised ■ Sheet No Which was issued — C	<u>14a</u> )7-21-97
		DEAL TRAC DOLOIS		SEP 15 1997	
		REAL TIME PRICING SCHEDULE RTP	j	SEP 10 1007	
charges, the period of Customer may cancel thirty (30) days writte	required to sign a f the contract sha participation unde in notice of the inf	a contract for the duration all be broken into contract or the RTP price schedule tent to cancel. A Custom	n of the it years l and retui ner may	MISSOURI  DIC Service Commission pilot program. For assessme peginning June 1 and ending in to a standard price schedu return to a standard price schedule will be rebilled on	ent of dema May 31. le upon givi nedule witho
schedule. Usage unde Customer terminates p program for the remain	er RTP will not a participation in the nder of the pilot pro t be eligible to o	ffect a Customer's billing pilot program, then that C ogram. In any case, if a C nce again receive service	determi ustomer Sustomer	r scriedule will be rebilled on nants under existing price so is no longer eligible to participaterminates participation in the the RTP schedule until one	hedules. I ate in the p RTP progra
				orice is applicable to all energy end with the hour ending 240	
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The Customer Baseline electricity consumption The CBL is the basis for schedule, and must be pattern under the converger program.	ne Load (CBL) is on pattern and lever for achieving rever mutually agreeable entional (non-RTP)	el typical of this Custome nue neutrality on a custon e to both the Customer an price schedule. Agreeme	r's opera ner-speci d the Cor nt on the	tion under the conventional p fic basis for Customers using npany as representing the Cus CBL is a precondition for parti	rice schedu the RTP po tomer's us
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. Mo. No. \_\_\_\_\_5\_\_

	REAL TIME PRICING SCHEDULE RTP	-	JUL 2 1 1997	
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec		Which was issued	14a 05-18-95
For ALL TERRITORY		_	Cancelling P.S.C. Mo. No.  BECEIVED	3
	Sec		1st Revised Sheet No.	14a
THE EMPIRE DISTRICT ELECTRIC COMPANY				
STATE OF MISSOURI, PUBLIC SERVICE COMMIS	SION		P.S.C. Mo. No.	5

MISSOURI

IGTH OF CONTRACT AND CONTRACT TERMINATION:

Public Service Commission

The Customer will be required to sign a contract for the duration of the pilot program. For assessment of demand charges, LENGTH OF CONTRACT AND CONTRACT TERMINATION: the period of the contract shall be broken into contract years beginning June 1 and ending May 31. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon giving thirty (30) days written notice of the intent to cancel. A Customer may return to a standard price schedule without penalty, and all bills rendered during the current contract year under the RTP schedule will be rebilled on the applicable schedule. Usage under RTP will not affect a Customer's billing determinants under existing price schedules. If a Customer terminates participation in the pilot program, then that Customer is no longer eligible to participate in the pilot program for the remainder of the pilot program. In any case, if a Customer terminates participation in the RTP program, the Customer will not be eligible to once again receive service under the RTP schedule until one (1) year from termination or the start of the permanent program.

## PRICING PERIODS:

Each hour is a distinct pricing period, and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Each day, twenty-four hourly energy prices for the following day will be made available to Customers by 4:00 p.m. by a means specified by the Company. The Customer is solely responsible for informing the Company of failure to receive the twenty-four hourly prices. The Customer's bill is calculated at the end of the month.

# CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represents the electricity consumption pattern and level typical of this Customer's operation under the conventional price schedule. The CBL is the basis for achieving revenue neutrality on a customer-specific basis for Customers using the RTP price schedule, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the conventional (non-RTP) price schedule. Agreement on the CBL is a precondition for participation in the RTP program.

# BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill AC + EC + Pgm + DC

WHERE:

AC Access Charge

EC **Energy Charge** 

Program Charge Pgm

DC Demand Charge CANCELLED

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MO. PUBLIC SERVICE COMM

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DATE OF ISSUE _	July 🐯, 1997	DATE EFFECTIVE	July 28, 1997	
ISSUED BY R.B. FAI	NCHER, Vice President-Fina	ance, Joplin, MO		

LENGTH OF CONTRACT AND CONTRACT TERMIN	IATION:	Public Service Commission
·	SCHEDULE RTP	MISSOURI
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for the purpose of cancelling this tariff.		Which was issued
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F ALL TERRITORY		Cancelling P.S.C. Mo. No.
	Sec.	2 Original Sheet No. 14a
THE EMPIRE DISTRICT ELECTRIC COMPANY		
STATE OF MISSOURI, PUBLIC SERVICE COMMISS	IUN	P.S.C. MO. NO5

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# **BILL DETERMINATION:**

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill AC + EC + Pam + DC

WHERE:

Access Charge

EC

AC

**Energy Charge** 

Pam

Program Charge

DC

Demand Charge

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DATE OF ISSUE	May 18, 1995	DATE EFFECTIVI	
ISSUED BY M. W. I	MCKINNEY, Executive Vice	President Jonlin MO	· · · · · · · · · · · · · · · · · · ·

THE EMPIRE DISTRICT ELE	CTRIC COMPANY			, th	- 101 -1N-	1.4h
P.S.C. Mo. No	5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	14b
Canceling P.S.C. Mo. No	5	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	14b
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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_\_lanuary 27 2007

December 14, 2007



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No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	2	 _Revised Which was		14b 9-15-97
For ALL TERRITORY	Sec	2	 Revised celling P.S	Sheet No. .C. Mo. No.	14b 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY			P.S	.C. Mo. No.	5

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

October 20, 2001 Factor

STATE OF MISSOURI, PUB	LIC SE	RVICE COMMISS	ION				P.S	.C. Mo. No	5
THE EMPIRE DISTRICT ELE	CTRIC	COMPANY							
				Sec.	2_		Revised	Sheet No	· — · · · · ·
ForALL TERRITORY						Can	Celling P.S	S.C. Mo. No	· <u> </u>
No supplement to this tariff will be	e issued	except		Sec.	2	<u>1st</u>	Thevised	Sheet No	. <u>14b</u>
for the purpose of cancelling this	tariff,						Which wa	s issued _	07-21-97
			REAL TIME SCHEDUL		·			. 5 1997	
ACCESS CHARGE:						Publi	Miss c Servic	e Commi	ssion
The Access Charge is i	•				usage,	and is	designed	to achieve r	evenue neutrality
with the Customer's st calculated at the end o									
The Access Charge is	calcula	ted using the follo	wing formula	a:				CANCE!	LLED
AC	=	(CBL @ Standard	l Price) - [ 💆	CBL,	x MC <sub>t</sub>	) ]		0.0	
Malene.								OCT 02	2001
WHERE:							67	319	(5)4b
AC	=	Access Charge f	or a given mo	onth.			Public	Service C MISSO	RS 146 Commussion URI
Standard Price	=	Customer's bill f	or a specific	month on	the LP	Rate			
n	=	Total number of	hours in the I	month.					
t	=	An hour in the m	onth.						
СВЦ	=	Customer Baseli pattern, as defin		nour t, w	hich is	the (	Customer':	s historical	electricity usage
MC,	=	The applicable highlight plus primary loss		ice for ho	our t at	t prima	ary. The	MC, shall be	e production RTP
ENERGY CHARGE: The Energy Charge is a the Customer's hourly									
EC	=	$\sum_{t=1}^{n} \{ kWh_t \times MC$	,)						
WHERE:									
t	**	An hour in the m	onth						
n	=	Total number of	hours in the	month					
kWh <sub>t</sub>	=	A Customer's k\	Vh usage in h	nour t					

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE SEP 1 5 1997

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

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MC,

plus primary losses.

The applicable hourly RTP price for hour t at primary. The MCt shall be production RTP

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION P.S.C. Mo.	No. <u>5</u>
THE EMPIRE DISTRICT ELECTRIC COMPANY	
Sec. 2 1st Revised Sheet Cancelling P.S.C. Mo.	
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For ALL TERRITORY  No supplement to this tarriff will be issued except  for the purpose of cancelling this tarriff.  Sec. 2  Which was issued	No. <u>14b</u> 05-18-95
To the purpose of earlesting this tallit.	
REAL TIME PRICING JUL 2 1 1997 SCHEDULE RTP	
MISSOURI ACCESS CHARGE: Public Service Commit	noion
The Access Charge is independent of a Customer's current month's usage, and is designed to achiev	e revenue neutrality
with the Customer's standard price schedule if no change in the electricity usage pattern occurs. The calculated at the end of each billing period and changes to maintain revenue neutrality for a Customer's	
	<b>55</b> 2.
The Access Charge is calculated using the following formula:	
AC = (CBL @ Standard Price) - $\left[\sum_{t=0}^{n} (CBL_t \times MC_t)\right]$	
ं स	
WHERE:	
AC = Access Charge for a given month.	
Standard Price = Customer's bill for a specific month on the LP Rate Schedule.	
n = Total number of hours in the month.	
t = An hour in the month.	
CBL <sub>t</sub> = Customer Baseline Load in hour t, which is the Customer's historic pattern, as defined above.	cal electricity usage
MC <sub>t</sub> = The applicable hourly RTP price for hour t at primary. The MC <sub>t</sub> shall plus primary losses.	be production RTP
ENERGY CHARGE:	
The Energy Charge is a charge for energy usage based on the hourly energy prices provided during t the Customer's hourly energy consumption. The Energy Charge is calculated using the following formu	
and deciding to the same and a same a same and a same and a same and a same a same a same and a same and a sam	
$EC = \sum_{t=1}^{n} (kWh_t \times MC_t)$	
WHERE:	
t = An hour in the month	
n = Total number of hours in the month	
kWh <sub>t</sub> = A Customer's kWh usage in hour t	
·	
$MC_t$ = The applicable hourly RTP price for hour t at primary. The MC <sub>t</sub> shall plus primary losses.	be production RTP
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STATE OF MISSOURI, PUBL	LIC SI	ERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELEC	CTRIC	COMPANY	
		Sec.	2 Original Sheet No. 14b
Enr. ALL TERRITORY			Cancelling P.S.C. Mo. No. 居 V 度 D
For <u>ALL TERRITORY</u> No supplement to this tariff will be	issued	Except Sec.	Revised Sheet No.
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		REAL TIME PRICING	
		SCHEDULE RTP	MISSOURI
			Public Sarvice Commission
ACCESS CHARGE:			
			onth's usage, and is designed to achieve revenue
			in the electricity usage pattern occurs. The Access maintain revenue neutrality for a Customer's CBL.
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The Access Charge is c	alcul	ated using the following formula:	
		6	1
AC	=	(CBL @ Standard Price) - [ $\sum_{i=1}^{n}$ ( CBL	t x MCt)
		1-1	
WHERE:			
AC	=	Access Charge for a given month.	
Standard Price	=	Customer's bill for a specific month o	n the LP Rate Schedule
Otanidara i nice		Customer's smiller a specific month of	Title El Hate concaste.
n	=	Total number of hours in the month.	
t	=	An hour in the month.	
CBL₊	=	Customer Baseline Load in hour t, v	which is the Customer's historical electricity usage
·		pattern, as defined above. •	, •
MC,	=	The applicable hourly RTP price for h	nour t at primary. The MC, shall be production RTP
-1		plus primary losses.	
ENERGY CHARGE:			
The Energy Charge is a			y energy prices provided during the billing period and
		y consumption. The Energy Charge is o	
		T (124% - 146 )	OANATI LED
EC	-	$\sum_{t=1}^{n} \{ kWh_{t} \times MC_{t} \}$	CANCELLED
		· ·	
WHERE:			JUL 2 8 1997

P.S.C. Mo. No.

A Customer's kWh usage in hour t

The applicable hourly RTP price for hour t at primary. The  $MC_t$  shall be production RTP plus primary losses.

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MO. PUBLIC SERVICE COMM

DATE OF ISSUE	May 18, 1995	DATE EFFECTIVE
SSUED BY M. W. N	ACKINNEY, Executive Vice P	resident, Joolin, MO

An hour in the month

 $kWh_t$ 

MC,

Total number of hours in the month

P.S.C. Mo. No5	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	14c
Canceling P.S.C. Mo. No5	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	14c
ForALL TERRITORY					

CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_lanuary 27, 2007

December 14, 2007



	Missouri Public Service Commission
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 2nd Revised Sheet No. 14c Which was issued 9-15-97
ForALL TERRITORY	Cancelling P.S.C. Mo. No. 5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 3rd Revised Sheet No. 14c
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

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DATE OF ISSUE	September 27, 2001	DATE EFFECTIVE	October 2012/001-17-1927
ISSUED BY David W.	Gibson, Vice President-Finance,	Joplin, MO	THE COLUMN STATE OF THE PARTY O

P	ROGRAM CHARGE:		NISSOURI Public Service Commiss	
		REAL TIME PRICING SCHEDULE RTP	SEP 15 1997	
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S	TATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	P.S.C. Mo. No.	5

# DEMAND CHARGE:

RTP Customers will be notified of Company peak period times. 60-minute integrated demand will be used for calculation of demand charge. If the Customer exceeds the maximum demand of the CBL during a Company peak period, then the Customer will be charged \$8.55/kW for excess demand for the remaining months of the contract year. Company peak periods will be limited to 400 hours during any contract year.

### PAYMENT:

Bills will be due on or before fourteen (14) days after the date thereof. If not paid, the above rate plus 2% then applies.

## TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.180 per kW.

### **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

costs associated with the RTP program.

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

### **CBL RULES:**

The Real Time Pricing Program (RTP) is a pilot program developed by The Empire District Electric Company to test Customer response to time-differentiated electricity prices, based on the Company's cost to produce electricity. RTP offers industrial and commercial Customers the opportunity to grow or shift load from expensive to cheaper priced hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis. The access charge is calculated to keep Customers revenue-neutral with respect to their historical baseline load and prevailing standard price. The Customer baseline load is the foundation for calculating the access charge and is, therefore, the basis for the RTP program.

The Customer Baseline Load (CBL) describes a Customer's energy usage for a particular period of time, in this case hourly usage for a twelve-month period. The CBL represents the usage the Customer can purchase at the Company's standard price. The interaction of the Access and Energy Charges will cause usage above the CBL, priced at real time prices, to be an adder to the standard bill, and usage below the CBL, priced at real time prices, to be a credit to the standard bill. The CBL will not change during the term of the RTP pilot. By examining the baseline or profile, the Company can perceive the ways in which energy is used. The Company can observe when a work day or shift begins and ends, determine the use of unmanned equipment, and locate shutdowns. The CBL serves as an hour-by-hour energy profile that is the basis for marginal cost-based pricing.

The following describes how the Company will adjust a Customer's baseline load to ensure the CBL represents a Customer's typical expected usage pattern. The CBL consists of 8,760 historical hourly loads which represents one year. The time period selected for Customer baseline loads will be the most recent 12 month period available.

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Public Service Commission SEP 1 9 1997

DATE OF ISSUE SEP 1 5 1997

	REAL TIME PRICING SCHEDULE RTP		JUL 2 1 1997	
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec.	_2_	PECELVED. Which was issued	14c 05-18-95
	Sec.		1st Revised Sheet No. Cancelling P.S.C. Mo. No.	14c 5
THE EMPIRE DISTRICT ELECTRIC COMPANY				
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STATE OF MISSOURD DUBLIC SERVICE COMMISSION

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PROGRAM CHARGE:

OGRAM CHARGE:

A program charge of \$200.00 per month will be assessed to cover additional billing, administrative, and communication costs associated with the RTP program.

### DEMAND CHARGE:

RTP Customers will be notified of Company peak period times. 60-minute integrated demand will be used for calculation of demand charge. If the Customer exceeds the maximum demand of the CBL during a Company peak period, then the Customer will be charged \$8.41/kW for excess demand for the remaining months of the contract year. Company peak periods will be limited to 400 hours during any contract year.

### PAYMENT:

Bills will be due on or before fourteen (14) days after the date thereof. If not paid, the above rate plus 2% then applies.

### TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.177 per kW.

# **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

# **CBL RULES:**

The Real Time Pricing Program (RTP) is a pilot program developed by The Empire District Electric Company to test Customer response to time-differentiated electricity prices, based on the Company's cost to produce electricity. RTP offers industrial and commercial Customers the opportunity to grow or shift load from expensive to cheaper priced hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis. The access charge is calculated to keep Customers revenue-neutral with respect to their historical baseline load and prevailing standard price. The Customer baseline load is the foundation for calculating the access charge and is, therefore, the basis for the RTP program.

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The following describes how the Company will adjust a Customer's baseline load to ensure the CBL represents a Customer's typical expected usage pattern. The CBL consists of 8,760 historical hourly loads which represents one year. The time period selected for Customer baseline loads will be the most recent 12 month period available.

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SEP 1 9 1997

**DATE OF ISSUE** 

ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

MO. PUBLIC SERVICE COMM

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S	.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
THE EMPINE DISTRICT ELECTRIC COMPANY	Sec.	2	Original	Sheet No.	14c
			Cancelling P.S	.C. Mo. No.	
or ALL TERRITORY	Sec.		Revised	SLO BC	EIVED
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ROGRAM CHARGE:					
A program charge of \$200.00 per month will be assest costs associated with the RTP program.	ssed to cover a	dditior	ial billing, adminis	strative, and	communication
period, then the Customer will be charged \$7.83/kW to Company peak periods will be limited to 400 hours du PAYMENT:  Bills will be due on or before fourteen (14) days after to the company of the compan	ring any contra	ct yea	r.		·
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*RANSFORMER OWNERSHIP:  Customers currently paying for secondary facilities t  Customers not supplying their own secondary facilities	-			. •	
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:					
There will be added to the Customer's bill, as a separa occupation, franchise, or other similar fee or tax now any other governmental authority, whether imposed I based upon a percentage of gross receipts, net receip Company to the Customer. Bills will be increased thapplicable.	nte item, an am or hereafter i by ordinance, to ots, or revenue	mpose franchi s from	d upon the Comp se, or otherwise, the sale of elec	pany by any in which the tric service i	municipality or ne fee or tax is rendered by the
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DATE OF ISSUE May 18, 1995

ISSUED BY M. W. MCKINNEY, Executive Vice Pres Pentil Commission (Commission)

THE EMPIRE DISTRICT P.S.C. Mo. No.	ELECTRIC COMP	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	14d
Canceling P.S.C. Mo. No.	o. <u>5</u>	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	14d
ForALL TERRI	TORY					. VIII.
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CANCELLED September 16, 2020 Missouri Public Service Commission ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE \_\_\_\_\_January 27, 2007

December 14, 2007

# STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY Sec. 2 3rd Revised Sheet No. 14d Cancelling P.S.C. Mo. No. 5 For ALL TERRITORY No supplement to this tariff will be issued except tor the purpose of cancelling this tariff. Sec. 2 2nd Revised Sheet No. 14d Which was issued 9-15-97 MISSOURI Public Service Commission

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CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO

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	Sec. 2 2nd Revised Sheet No. 14d Cancelling P.S.C. Mo. No. 5
ForALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 1st Head Vs met No. 14d Which was issued 07-21-97
REAL TIME F SCHEDULE	3FV 1 3 1331
The CBL is mapped into future years as follows:	MISSOURI Public Service Commission
Base year day types are mapped into future years using the r	
Holidays from the base year CBL are mapped with holidays in	n the future years.
A base year day type may be used more than once or not at	all.
Minor adjustments may be made to the "base year data", previous 15-minute demand.	to ensure the 60-minute CBL demand matches the actual
A base year day type cannot be mapped into a different monwith other Mondays in January.	th. For example, a Monday in January can only be mapped
As each Customer is briefed on RTP, the Customer baseline equipment and failures, data storage and editing are presente of edits that were performed and problems that may exist the baseline as he perceives it and to recognize outages stressed that before he enters the RTP program, an agree imperative.	ed to the Customer. At that time, the Customer is informed with the baseline. The Customer is encouraged to discuss and other situations peculiar to the Customer. It is also
The following guidelines represent the Company's positio pattern.	n regarding adjustments to the Customer's actual usage
Existing Loads and Existing Customers	
For the initial Real Time Pricing Recruitment, the most recerbase year CBL.	nt 12 month available data will be used to develop the final
Billing determinants (kW, kWh, on/off peak kW) are calculate	ed on a monthly basis from the final base year CBL.
For Customers for whom the Company has twelve months account for the following:	s of hourly interval data, CBL adjustments can be made to
	t for missing data or for erroneous data according to its
	SL for periods of load reduction when the Customer complied Rider during the base year. The Company will "fill in" the urs.
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P.S.C. Mo. No. 5

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SEP 1 9 1997 SEP 1 5 1997 DATE OF ISSUE DATE EFFECTIVE ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

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Public Service Commission MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

THE EMPIRE DISTRICT ELECTRIC COMPANY

THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 1st Revised Sheet No. 14d Cancelling P.S.C. Mo. No. 5				
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 <b>Refuse Value</b> Vol. 14d 05-18-95				
REAL TIME F SCHEDUL					
The CBL is mapped into future years as follows:	MISSOURI Public Service Commission				
Base year day types are mapped into future years using the n					
Holidays from the base year CBL are mapped with holidays in	the future years.				
A base year day type may be used more than once or not at a	II.				
Minor adjustments may be made to the "base year data", previous 15-minute demand.	to ensure the 60-minute CBL demand matches the actual				
A base year day type cannot be mapped into a different month. For example, a Monday in January can only be mapped with other Mondays in January.					
As each Customer is briefed on RTP, the Customer baseline load is introduced. Formulation of the baseline, including equipment and failures, data storage and editing are presented to the Customer. At that time, the Customer is informed of edits that were performed and problems that may exist with the baseline. The Customer is encouraged to discuss the baseline as he perceives it and to recognize outages and other situations peculiar to the Customer. It is also stressed that before he enters the RTP program, an agreement on the baseline between Company and Customer is imperative.					
The following guidelines represent the Company's position reg	arding adjustments to the Customer's actual usage pattern.				
Existing Loads and Existing Customers					
For the initial Real Time Pricing Recruitment, the most recent year CBL.	12 month available data will be used to develop the final base				
Billing determinants (kW, kWh, on/off peak kW) are calculated	d on a monthly basis from the final base year CBL.				
For Customers for whom the Company has twelve months account for the following:	of hourly interval data, CBL adjustments can be made to				
<ul> <li>The Company will adjust an hourly interval to correct for data translation procedures.</li> </ul>	missing data or for erroneous data according to its standard				
The Company will add usage back to the Customer's CE	BL for periods of load reduction when the Customer complied der during the base year. The Company will "fill in" the load				

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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P.S.C. Mo. No. \_\_\_\_5

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MO. PUBLIC SERVICE COMP

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DATE OF ISSUE	July 😘, 1997	DATE EFFECTIVE	July 28, <u>1997</u>	
ISSUED BY R.B. F	ANCHER, Vice President-Fina	ance, Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec	2 Original Sheet No. Cancelling P.S.C. Mo. No.	14d
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Revised Sheet No. Which was issued	
	TIME PRICING EDULE RTP		
The CBL is mapped into future years as follows:			CEIVED
Base year day types are mapped into future years using	g the nearest day	type from the base year CBL MAY	17 1995
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A base year day type may be used more than once or i	not at all.	Public Ser	vice Commiss
Minor adjustments may be made to the "base year or previous 15-minute demand.	data", to ensure	the 60-minute CBL demand ma	tches the actual
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The following guidelines represent the Company's pattern.	position regardin	g adjustments to the Customer	's actual usage
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For the initial Real Time Pricing Recruitment, the most	t recent 12 mont	th available data will be used to d	levelon the final

For the initial Real Time Pricing Recruitment, the most recent 12 month available data will be used to develop the final base year CBL.

Billing determinants (kW, kWh, on/off peak kW) are calculated on a monthly basis from the final base year CBL.

For Customers for whom the Company has twelve months of hourly interval data, CBL adjustments can be made to account for the following:

- The Company will adjust an hourly interval to correct for missing data or for erroneous data according to its standard data translation procedures.
- The Company will add usage back to the Customer's CBL for periods of load reduction when the Customer
  complied with an interruption request under the terms of the IR Rider during the base year. The Company will "fill
  in" the load reduction with usage levels comparable to other hours.

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Project Commission

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			JUL 17 1995
DATE OF ISSUE	May 18, 1995	DATE EFFECTIVE	
ISSUED BY M. W. I	MCKINNEY, Executive V	ice President, Joplin, MO	

THE EMPIRE DISTRICT ELEC P.S.C. Mo. No.	TRIC COMPANY	Sec.	2	4 <sup>th</sup>	Revised Sheet No.	14e
Canceling P.S.C. Mo. No.	5	Sec.	2	3 <sup>rd</sup>	Revised Sheet No.	14e
ForALL TERRITORY						

CANCELLED
September 16, 2020
Missouri Public
Service Commission
ER-2019-0374; EN-2021-0038; YE-2021-0041

DATE OF ISSUE December 28, 2006
ISSUED BY Kelly S. Walters, Vice President, Joplin, MO

DATE EFFECTIVE

January 27, 2007

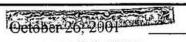
December 14, 2007



	REC'D SEP 2 6 2001
	Missouri Public Service Commission
for the purpose of cancelling this tariff.	Which was issued 9-15-97
No supplement to this tariff will be issued except	Sec. 2 2nd Revised Sheet No. 14e
For ALL TERRITORY	Cancelling P.S.C. Mo. No5_
	Sec. 2 3rd Revised Sheet No. 14e
THE EMPIRE DISTRICT ELECTRIC COMPANY	
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

CANCELLED 1/1/2007 & 12/14/07 ER-2006-0315 Missouri Public Service Commission Service Commission

DATE OF ISSUE September 27, 2001 DATE EFFECTIVE ISSUED BY David W. Gibson, Vice President-Finance, Joplin, MO



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EMPIRE DISTRICT ELECTRIC COMPANY							
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upplement to this tariff will be issued except	Sec.	_2_	151	Revise	d She	et No.	14e
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The Company may adjust the CBL to account for sever Company when reviewing the historical test year, and the time of calculation of the initial CBL. The condition  Unusual maintenance activities  Equipment testing  Equipment removal or partial plant closure  Strike or any other temporary unplanned plant close Equipment replacement  Equipment upgrades to increase energy efficiency  Shutdowns and Outages	al special co any adjustm s are as folio	ents to	the h	storical	test yea	ELI F	be made only

to decline participation in the RTP program.

# Load Additions by Existing Customers

The Company will generally not increase the CBL when Customers increase plant capacity. However, if the Company is required to increase the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge may be assessed, or an increase to the CBL may be required.

If a Customer announces a plant expansion or an increase in load before signing the RTP program participation agreement, the Company may include all or part of the incremental load in the CBL.

# **New Loads and New Customers**

The Company will reach agreement with new Customers on the development of an appropriate CBL. When a Customer locates in a facility previously served by the Company, if there is not sufficient recent history (complete 1994 history on the facility), then the Company will develop a CBL. The Company will take into account, in developing a CBL, the actual end use energy consumption based upon the electrical equipment to be used and the hours of operation. A background or standard tariff must be designated for calculation of the access charge for the Customer for new loads. It may be necessary for the Customer to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of transmission and/or distribution facilities to accommodate the Customer's load.

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DATE OF ISSUE SEP 1.5.1997	DATE EFFECTIVE	JE( 1 0 100)
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No	
THE EMPIRE DISTRICT ELECTRIC COMPANY		
	Sec. 2 1st Revised Sheet No. 14	<u>e</u>
For ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 Cancelling P.S.C. Mo. No. 5  RECEVED Original Sheet No. 14 Which was issued 05-18-5	
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- Unusual maintenance activities
- Equipment testing
- Equipment removal or partial plant closure
- Strike or any other temporary unplanned plant closure
- Equipment replacement
- Equipment upgrades to increase energy efficiency
- Shutdowns and Outages
- Decreasing Load
- Demand Side Management Investment
- Exceptional Production Conditions

The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If the Customer is not satisfied, the Customer may choose to decline participation in the RTP program.

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DATE OF ISSUE	July 📂, 1997	DATE EFFECTIVE	July 28, 1997	
ISSUED BY R.B. F	ANCHER, Vice President-Finan	ce, Joplin, MO		

STATE OF MISSOURI, PUBLIC SERVICE COMMISS	ION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. <u>2</u>	Original Sheet No14e
FOR ALL TERRITORY  No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec	Cancelling P.S.C. Mo. No.  Revised Sheet No. Which was issued
	REAL TIME PRICING SCHEDULE RTP	

- Unusual maintenance activities
- Equipment testing
- · Equipment removal or partial plant closure
- · Strike or any other temporary unplanned plant closure
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Pulled Service Commission

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ISSUED BY M. W. MCKINNEY, Executive Vice President, Joplin, MO