UNION ELECTRIC COMPANY ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6	4th Revised	SHEET NO. 71.1
С	ANCELLING MO.P.S.C. SCHEDULE NO. 6	3rd Revised	SHEET NO. 71.1
PPLYING TO	MISSOURI SERVICE A	REA	
	RIDER FAC		
	FUEL AND PURCHASED POWER ADJUSTM	· · · · · · · · · · · · · · · · · · ·	
	(Applicable To services provided on October 1	, 2021 through Januar	y 31, 2021)
*Calculati	ion of Current Fuel Adjustment Rate (FAR):		
Acc	umulation Period Ending:		May 31, 2021
1.	Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)		\$154,376,726
2.	$(B) = (BF \times S_{AP})$	-	\$117,048,948
	2.1 Base Factor (BF)		\$.01167/kWh
	2.2 Accumulation Period Sales (S _{AP})		10,029,901,266 kWh
3.	Total Company Fuel and Purchased Power Difference	=	\$37,327,778
	3.1 Customer Responsibility	Х	95%
4.	Fuel and Purchased Power Amount to be Recovered	=	\$35,461,389
	4.1 Interest (I)	-	\$546,949
	*4.2 True-Up Amount (TUP)	+	\$775,743
	4.3 Prudence Adjustment Amount (P)	±	\$0
5.	Fuel and Purchased Power Adjustment (FPA)	=	\$36,784,081
6.	Estimated Recovery Period Sales (\mathbf{S}_{RP})	÷	20,659,039,455 kWh
7.	Current Period Fuel Adjustment Rate (FAR_{RP})	=	\$0.00178/kWh
8.	Prior Period Fuel Adjustment Rate (FAR_{\rm RP-1})	+	\$0.00214/kWh
9.	Preliminary Fuel Adjustment Rate (PFAR)	=	\$0.00392/kWh
10.	Rate Adjustment Cap (RAC)	=	\$0.01606/kWh
11.	Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	=	\$0.00392/kWh
Initia	al Rate Component for the Individual Service Classific	ations	
12.	Secondary Voltage Adjustment Factor (VAF _{SEC})		1.0570
13.	Initial Rate Component for Secondary Customers		\$0.00414/kWh
14.	Primary Voltage Adjustment Factor (VAF _{PRI})		1.0224
15.	Initial Rate Component for Primary Customers		\$0.00401/kWh
			\$0.00401/KWII
FAR A	pplicable to the Individual Service Classifications		
16.	RACLPS	=	\$0.00933/kWh
17.	FAR for Large Primary Service (FAR _{LPS} , Final, lesser of 15 and 16)	=	\$0.00401/kWh
18.	Difference (Line 15 - Line 17) if applicable	=	\$0.00000/kWh
19.	Estimated Recovery Period Metered Sales for LPS (SLPS)	2,377,439,020 kWh
20.	FAR Shortfall Adder (Line 18 x Line 19)		\$ O
21.	Per kWh FAR Shortfall Adder	=	\$0.00000/kWh
22.	<pre>(Line 20 / (Line 6 - SRP-LPS)) FAR for Secondary Customers (FARSEC) (Line 13 + (Line 21 x Line 12))</pre>	=	\$0.00414/kWh
23.	(Line 15 + (Line 21 x Line 12)) FAR for Primary Customers (FARPRI) (Line 15 + (Line 21 x Line 14))	=	\$0.00401/kWh

DATE OF ISSUE	July 30, 20	D21 DATE EFFECTIVE	October 1, 2021
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS