

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 40
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 40
For Missouri Retail Service Area

RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE:

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY:

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for the Company and KCP&L Missouri Greater Operation Company jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 40
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 40
 Revised
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: December 18, 2012
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DATE EFFECTIVE: January 17, 2013
Kansas City, Mo.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 40
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 40
 Revised
For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL SOURCES Schedule NMRF

DEFINITIONS:

Customer-generator:

The owner of a qualified electric energy generation unit which:

- (a) Is powered by a renewable energy resource;
- (b) Has an electrical generating system with a capacity of not more than one hundred kilowatts; Public Education (schools) electrical generating systems with a capacity less than or equal to 1 megawatt shall be allowed, contingent on meeting all other criteria as set out in this tariff.
- (c) Is located on a premises owned, operated, leased, or otherwise controlled by the customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is intended primarily to offset part or all of the customer-generator's own electrical energy requirements;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the supplier's electricity lines in the event that service to the customer-generator is interrupted.

Renewable energy resources:

Electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one of the above-named electrical energy sources, and other sources of energy that become available, and are certified as renewable by the Missouri Department of Natural Resources.

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area for customers operating renewable fuel source generators. The net metering service shall be available to customer-generators on a first-come, first-serve basis until the total rated generating capacity of net metering systems equals 5% of the Company's single-hour peak load during the previous year. Resale electric service will not be supplied under this schedule.

APPLICABILITY:

Applicable to customer-generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW. Public Education (schools) electrical generating systems with a capacity less than or equal to 1 megawatt shall be allowed, contingent on meeting all other criteria as set out in this tariff.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

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ISSUED BY: Chris Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

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ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
March 15, 2008
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Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

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PRIMARY EQUIPMENT SERVICE AGREEMENT JUL 5 1996
Schedule PES

AVAILABILITY:

MISSOURI
Public Service Commission

This schedule is available to any customer currently receiving or requesting primary electric service and who enters into the Form of Contract filed as part of this schedule.

KCPL has the right to inspect the Equipment requested by the Customer to be covered under this Service Agreement, and has the sole discretion to determine whether to enter into a Service Agreement covering such Equipment. In addition, KCPL may decline to enter into any Service Agreement when, in KCPL's sole judgment, KCPL has insufficient resources to carry out its obligations under the requested Service Agreement.

APPLICATION OF RATE SCHEDULE:

Customers accepting service under this schedule shall be billed for their demand and energy usage in accordance with the provisions of the Company's generally available and applicable non-Residential rate schedules as filed with the State Regulatory Commission.

TERM OF CONTRACT:

Contracts under this schedule shall be for an initial term of one (1) year from the last day of the month during which the effective date of the Contract occurs. Thereafter the Contract will be extended from month to month, unless terminated by either party with 30 days written notice to the other party.

KCPL Form 661H002 (Rev 6/94)

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DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 8, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 40A
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 40A
 Revised
For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL RESOURCES Schedule NMRF (continued)

BILLING AND PAYMENT:

The Company shall render a bill for net consumption at approximately 30-day intervals. Net consumption is defined as the kWh supplied by the Company to the customer-generator minus kWh supplied by the customer-generator and returned to the Company's grid during the billing month. Any net consumption shall be valued monthly as follows:

To the extent the net consumption is positive (i.e. customer-generator took more kWh from the Company during the month than customer-generator produced), the eligible customer-generator will be billed in accordance with the customer-generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. customer-generator produced more kWh during the month than the Company supplied), the customer-generator will be credited in accordance with the Company's Parallel Generation Contract Service, Schedule PG (Sheet No. 31A). The Commission has approved Company's use of rates applicable to Parallel Generation Contract Service (Sheet No. 31A) in lieu of the Avoided Fuel Cost, consistent with the Commission's Order in Case No. EX-2008-0280. Company's Avoided Fuel Cost as defined in 4 CSR 240-20.065 is not applicable to net metering customers but is submitted to Staff annually within thirty (30) days after Company's annual report is submitted. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

To the extent the net consumption is zero (i.e. customer-generator produced the same kWh during the month as supplied by the Company), the customer generator will be Minimum billed in accordance with the eligible customer-generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.

DATE OF ISSUE: June 10, 2011 DATE EFFECTIVE: July 11, 2011
ISSUED BY: Darrin R. Ives, Senior. Director Kansas City, Mo.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 40A
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Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 40A
 Revised
For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL RESOURCES Schedule NMRF (continued)

BILLING AND PAYMENT:

The Company shall render a bill for net consumption at approximately 30-day intervals. Net consumption is defined as the kWh supplied by the Company to the customer-generator minus kWh supplied by the customer-generator and returned to the Company's grid during the billing month. Any net consumption shall be valued monthly as follows:

To the extent the net consumption is positive (i.e. customer-generator took more kWh from the Company during the month than customer-generator produced), the eligible customer-generator will be billed in accordance with the customer-generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. customer-generator produced more kWh during the month than the Company supplied), the customer-generator will be credited in accordance with the Company's annually calculated avoided fuel cost of \$0.013 per kWh of the net energy (kWh) delivered to the Company. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

To the extent the net consumption is zero (i.e. customer-generator produced the same kWh during the month as supplied by the Company), the customer generator will be Minimum billed in accordance with the eligible customer-generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.

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ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: July 12, 2010
Kansas City, Mo.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 40A
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 Revised
For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL RESOURCES Schedule NMRF (continued)

BILLING AND PAYMENT:

The Company shall render a bill for net consumption at approximately 30-day intervals. Net consumption is defined as the kWh supplied by the Company to the customer-generator minus kWh supplied by the customer-generator and returned to the Company's grid during the billing month. Any net consumption shall be valued monthly as follows:

To the extent the net consumption is positive (i.e. customer-generator took more kWh from the Company during the month than customer-generator produced), the eligible customer-generator will be billed in accordance with the customer-generator's otherwise applicable standard rate for Customer Charges, Demand Charges, and Energy Charges (for the net consumption).

To the extent the net consumption is negative (i.e. customer-generator produced more kWh during the month than the Company supplied), the customer-generator will be credited in accordance with the Company's annually calculated avoided fuel cost for the net energy (kWh) delivered to the Company. With the exception of the Energy Charge, all other applicable standard rate charges shall apply.

To the extent the net consumption is zero (i.e. customer-generator produced the same kWh during the month as supplied by the Company), the customer generator will be Minimum billed in accordance with the eligible customer-generator's otherwise applicable standard rate.

TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.

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President

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March 15, 2008
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KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

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PRIMARY EQUIPMENT SERVICE AGREEMENT
Schedule PES

JUL 5 1996 (continued)

PRIMARY EQUIPMENT SERVICE AGREEMENT
Form of Contract (Missouri)

MISSOURI
Public Service Commission

This Primary Equipment Service Agreement (Service Agreement) is made and entered into as of this ___ day of _____, 199_, by and between Kansas City Power & Light Company (KCPL) and _____ (Customer).

WITNESSETH:

Whereas, KCPL provides primary electric service at ___ volts (Primary Voltage) to the Customer at _____ (address), and

Whereas, Customer owns and operates certain electrical equipment on the Customer's side of the point of delivery of this primary electric service (Equipment), which are more particularly described in Attachment A, and

Whereas, the Customer wishes KCPL to perform certain services on the Facilities, and KCPL is willing and able to perform those duties under the terms and conditions of this Service Agreement,

NOW, THEREFORE, in consideration of the premises and of the following terms, covenants, and conditions, KCPL and the Customer agree as follows:

1. Equipment covered. Only the Equipment set forth in Attachment A is covered by this Service Agreement.

2. Service Levels. The following Service Levels are available to the Customer for the Equipment:

Service Level A: KCPL will provide operating services, such as manipulating switches, breakers and other manual control devices on the Equipment and replacing blown fuses. These services will be provided on an as-needed basis in response to the Customer's request.

Service Level B: KCPL will provide routine maintenance services on the Equipment, such as periodic inspection, testing, cleaning, transformer oil top-off and refilling, and adjustment of the Equipment. Repairs to, and replacement of parts of, the Equipment are not included in this Level. KCPL will perform these services with the same frequency as it performs those services on comparable items of equipment under similar service conditions. KCPL will inform the Customer of any matters requiring Customer action (e.g., repairs) which become apparent during KCPL's performance of these services. KCPL assumes no responsibility for the correction of these matters.

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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

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For Missouri Retail Service Area

NET METERING FOR RENEWABLE FUEL RESOURCES Schedule NMRF (continued)

TERMS AND CONDITIONS: (continued)

4. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's Service. This requirement is limited to equipment or facilities installed by the Company in excess of those required of the Company by the NEC, NESC, IEEE or UL.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel.
9. The Company requires a contract for conditions related to technical and safety aspects of parallel generation.
10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

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ISSUED BY: Chris Giles, Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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President

DATE EFFECTIVE: April 15, 2003
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KANSAS CITY POWER & LIGHT COMPANY

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Community, Town or City

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PRIMARY EQUIPMENT SERVICE AGREEMENT
Schedule PES

JUL 5 1996 (continued)

Service Level C: KCPL will provide routine maintenance services on the Equipment such as periodic inspection, testing, cleaning, transformer oil top-off and ~~Public Service Commission~~ Missouri Public Service Commission Equipment. KCPL will perform these services with the same frequency as it performs those services on comparable items of equipment under similar service conditions. KCPL in addition will perform all repairs and replacements on the Equipment required to maintain the Equipment in good working condition.

Service Level D: KCPL will perform repairs and replacements on the Equipment, as requested by the Customer from time to time.

3. Selection of Service Levels. At the beginning of this Service Agreement, the Customer will make its selection among the four Service Levels. The Customer may select either (a) any one of the Service Levels or (b) a combination of Service Level A and/or D and either Service Level B or C. The Customer initially selects the following Service Levels:

- _____ Service Level A
- _____ Service Level B
- _____ Service Level C
- _____ Service Level D

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by SRS 40B
Public Service Commission
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The Customer may change its Service Level selection, effective on any anniversary date of this Service Agreement, by giving 30 days prior written notice to KCPL.

KCPL has the right to inspect the Equipment requested by the Customer to be covered under this Service Agreement, and has the sole discretion to determine whether to enter into a Service Agreement covering such Equipment. In addition, KCPL may decline to enter into any Service Agreement when, in KCPL's sole judgment, KCPL has insufficient resources to carry out its obligations under the requested Service Agreement.

4. Pricing of Services. The pricing of Service Levels A through D will be according to the following equations. In addition, the Customer will pay all taxes resulting from this Service Agreement or any activities hereunder, exclusive of property taxes and taxes based on KCPL's net income.

SERVICE LEVEL A - OPERATING SERVICES:

1.25 * LC

LC = Fully loaded parts, labor, and vehicle costs.

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month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Revised Sheet No. 40C
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President

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PRIMARY EQUIPMENT SERVICE AGREEMENT

Schedule PES

JUL 5 1996
(continued)

SERVICE LEVEL B - MAINTENANCE:

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Public Service Commission

\$765 per year.

The preventive maintenance schedule consists of annual 4-hour inspections (1 person and a truck) and 5-year interval service (2 days, 2 person crew and a truck).

SERVICE LEVEL C - MAINTENANCE & REPLACEMENT:

ANNUAL PRICE = $1.25 * \{ \$612 + \{ 0.0450 * C \} + \{ 2.07 * T * LLR \} \}$

C = Total reproduction cost of Equipment.

T = Number of transformers.

LLR = Composite loaded hourly rate for 2-person crew and a truck.

SERVICE LEVEL D - REPAIR SERVICE:

$1.25 * LC$

LC = Fully loaded parts, labor, and vehicle costs.

5. Response Time. KCPL will make its best efforts to respond within two hours of receipt of requests for service under Service Levels A, C, and D.

KCPL Form 661H002 (Rev 6/94)

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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 40D
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President

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

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PRIMARY EQUIPMENT SERVICE AGREEMENT

JUL 5 1996

Schedule PES

(continued)

MISSOURI

6. Billing. The billing for Service Levels A and D under this Service Agreement shall be rendered within a reasonable time of the provision of service. The billing for Service Levels B and C under this Service Agreement shall be rendered annually at the beginning of each annual period for which the customer takes service under this Service Agreement. The bill shall be due and payable in accordance with KCPL's General Rules and Regulations on file with the Missouri Public Service Commission (Commission).

7. Exclusions. The services provided under Service Levels B and C shall not cover services required on account of the Customer's negligent or intentional acts or omissions.

8. Force Majeure. KCPL shall not be liable for failure to perform or for delay in performance due to fire, flood, lightning, wind, ice or rain storm or other Act of God, widespread outages or other electrical emergencies requiring its services on a priority basis, strike or other labor difficulty, act of any governmental authority or of the Customer, its agents or employees or contractors, riot, embargo, fuel or energy shortage, wrecks or delay in transportation, inability to obtain necessary labor or materials from usual sources, or any cause beyond its reasonable control.

9. Warranty. KCPL warrants that it will perform the services it is required or agrees to perform pursuant to this Service Agreement with the same degree of care and diligence as it performs those same services on comparable equipment under similar service conditions.

KCPL shall, upon prompt written notification from the Customer, correct any failure to conform to the foregoing warranty in accordance with the provisions which follow.

In case of any breach of the foregoing warranty, such correction shall be limited to correction by KCPL of work which was not performed in conformance with the foregoing warranty, including, at KCPL's election, the repair or replacement of any defective part for which it is responsible, and any damage caused by any such work or part to the Equipment set forth in Attachment A.

Customer expressly assumes all risk of damage to facilities, parts or fixtures owned by it which are installed on or directly affixed to the Equipment which is caused by any breakdown or failure of such Equipment. KCPL shall correct any damage to Customer-owned facilities, parts or fixtures (aside from the Equipment) only in the event: (1) a breakdown or failure of a Customer-owned facility, part or fixture installed on or directly affixed to such Equipment caused such damage and; (2) such breakdown or failure was caused by KCPL having failed to perform work in conformance with the foregoing warranty with respect to the Customer-owned facility, part or fixture which caused such damage; and, (3) the facilities, parts or fixtures damaged were installed on or directly affixed to such Equipment.

KCPL Form 861H002 (Rev 6/94)

CANCELLED

FILED

APR 15 2003

JUL 9 1996

SPS 40D

94-199

Public Service Commission MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Revised Sheet No. 40E
Cancelling P.S.C. MO. No. 7 Original Original Revised Sheet No. 40E
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 15 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
 Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
 Community, Town or City

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PRIMARY EQUIPMENT SERVICE AGREEMENT
Schedule PES

JUL 5 1996
 (continued)

The correction of any damage required under this warranty shall, at the election of **MISSOURI** be made by repair or replacement of the damaged parts. **Public Service Commission**

All warranty work shall be performed in a single shift straight time basis Monday through Friday. If, due to the exigencies of the situation, warranty work is required on an overtime schedule, the premium portion of such overtime shall be billed to the Customer.

THE FOREGOING WARRANTY IS EXCLUSIVE AND IN LIEU OF ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, ALL WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE AND ALL WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE.

It is specifically agreed that any express exclusion from or limitation on the foregoing warranty which is set forth herein shall not, by implication, due to any matters omitted therefrom, extend such warranty to work, services or damages which are not included in any such express exclusion or limitation or which would not otherwise be included in such warranty.

It is expressly acknowledged and agreed that KCPL assumes and shall have no responsibility with respect to the suitability of electrical facilities, parts or fixtures owned by Customer and selected by it, its employees, agents, representatives, or contractors other than KCPL, or with respect to any latent defect in the same, or with respect to the suitability of the installation of electrical facilities, parts or fixtures on the Equipment if installed by anyone other than KCPL, or with respect to any damage to other electrical facilities, parts or fixtures caused by the unsuitability of same or latent defects in same or by the improper installation thereof.

It is further expressly acknowledged and agreed that KCPL assumes and shall have no responsibility for any damage to other parts, fixtures or equipment caused by a latent defect in any part, fixture or equipment furnished or recommended by KCPL which was not manufactured or rebuilt by KCPL. Customer's sole remedy for any damage caused by any such latent defect and/or for repair or replacement of the defective part shall be against the manufacturer or rebuilder of such part.

The remedies provided above are the Customer's sole remedies for any failure of KCPL to comply with its obligations. Correction of any nonconformity with such obligations in the manner provided above shall constitute complete fulfillment of all of the liabilities of KCPL with respect to or arising out of the work performed hereunder, whether the claims of the Customer or anyone else are at law (based in contract, in tort, including negligence, or otherwise) or in equity.

CANCELLED

FILED

APR 15 2003
 ISAS 40E
 Public Service Commission
 MISSOURI

JUL 9 1996
 94-199
 MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Revised Sheet No. 40F
Cancelling P.S.C. MO. No. 7 Original Original Revised Sheet No. 40F
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 15, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....
Community, Town or City

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PRIMARY EQUIPMENT SERVICE AGREEMENT
Schedule PES

JUL 5 1996

10. Limitation of Liability. Customer hereby expressly acknowledges that it is the responsibility of KCPL to ensure an uninterrupted, continuous supply of electricity or to supply electricity without interruption such as phase failures, phase reversals or voltage variations, and that there is a likelihood the electricity supplied by KCPL may be affected or interrupted by Act of God or breakdown or failure of equipment owned and/or maintained by KCPL (due to numerous causes, including the negligence of KCPL and/or third parties), and therefore, expressly acknowledges and agrees that KCPL assumes and shall have no duty, under this Service Agreement or otherwise, to ensure an uninterrupted, continuous supply of electricity without irregularities and that if Customer desires protection against interruptions or irregularities in the supply of electricity it shall, at its own expense, have the sole responsibility to furnish and install protective devices (such as surge protectors, voltage regulators, Uninterruptible Power Supply (UPS) devices, backup generating equipment, etc.) for such purposes and further agrees that Customer assumes all risk or injury, damage or loss to persons and/or property for which it is responsible or owns resulting from the interruption of or irregularities in the supply of electricity by KCPL.

KCPL, its officers, employees and agents, shall not be liable at law (in contract, in tort, including negligence, or otherwise) or in equity, for damage to or loss of any property or equipment except that the Equipment covered under this Service Agreement and KCPL's liability for damage to or loss of such excepted property shall be expressly limited as hereinbefore provided under the foregoing warranty.

In addition, in no event shall KCPL be liable for any loss of profits or revenue, loss of savings, cost of loss of the benefit of labor, cost of overtime or additional labor, loss of use of equipment or power system, cost of capital, cost of purchased or replacement power or temporary equipment (including additional expenses incurred in using existing facilities), loss of computer data, cost to input lost computer data, claims of any patient, customer, employee or agent of Customer or of any person on its premises or any other third party, or for any special, indirect, incidental, or consequential damages whatsoever. Further, in no event shall KCPL be liable for any loss or damage of any nature whatsoever caused, in whole or in part, by Customer's failure to perform its duties under this Service Agreement or by the negligence or fault in any respect of Customer, its employees or agents, or by its contractors other than KCPL.

The remedies of Customer set forth herein are exclusive and the liability of KCPL with respect to this Service Agreement, or anything done in connection therewith, such as the performance or breach thereof, or from the installation or technical direction of installation, maintenance or technical direction of maintenance, repair or use or replacement of any equipment or parts under this Service Agreement, whether in contract, in tort (including negligence) or otherwise, at law or in equity, shall not exceed the price set forth herein for the work or any correction thereof which KCPL is required to make under the foregoing warranty.

CANCELLED

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APR 15 2003

ISRS 40F
Public Service Commission
MISSOURI

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 861H002 (Rev 6/84)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Revised Sheet No. 40G
Cancelling P.S.C. MO. No. 7 Original Original Revised Sheet No. 40G
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 15, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

For... Missouri Retail Service Area.....
Community, Town or City

Name of Issuing Corporation or Municipality

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PRIMARY EQUIPMENT SERVICE AGREEMENT

Schedule PES

JUL (cgm1996)

11. Indemnification. It is acknowledged that the Equipment which is covered under the Rental Agreement and/or any electrical facilities or fixtures connected thereto are not in the possession or in the custody or in the sole control of KCPL. By reason thereof, Customer hereby agrees that it shall defend, indemnify and hold harmless KCPL, its officers, employees and agents, from and against any and all claims, demands, actions, causes of action or suits of whatsoever kind or nature, at law or in equity, liability (including vicarious liability for the conduct of others), cost or expense (including court costs, litigation expenses and attorney's fees), whether arising from personal injury (physical, mental or emotional), or property damage or other damages, costs, expenses, loss of income or profits or services or any other special, indirect, incidental, or consequential damages (economic or otherwise and specifically including, without limitation, damage to natural resources and/or environmental remediation costs), and which arise or result or develop from or are caused by, in whole or in part, from the ownership, maintenance, repair, replacement or alteration of the Equipment and/or any electrical facilities or fixtures connected thereto or installed thereon by any person, firm or corporation other than KCPL, its employees or agents, specifically including, without limitation, among such other persons, firms or corporations, Customer, its employees, agents or contractors other than KCPL, even if the negligence or fault of KCPL, its employees or agents has contributed in part to the causation thereof and provided such negligence or fault of KCPL, its employees or agents is not the sole cause thereof.

12. Notices. Requests by the Customer for service shall be made by telephone to the following person:

Name and Position

Phone Number

Written notices required under this Service Agreement shall be personally delivered or mailed, U.S. Postal Service First Class with postage prepaid, to the following:

As to KCPL:

Name:

Address:

As to Customer:

Name:

Address:

CANCELLED

APR 15 2003

By [Signature] 40G
Public Service Commission
MISSOURI

FILED

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 40H
 Revised
Cancelling P.S.C. MO. No. 7 Original Original Sheet No. 40H
 Revised
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

ISSUED BY: March 15, 2003
William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

PRIMARY EQUIPMENT SERVICE AGREEMENT **RECEIVED**
Schedule PES (continued)

The parties may change the above persons and addresses by giving prior written notice thereof to the other party.

JUL 5 1996

MISSOURI
Public Service Commission

13. Approval and Regulations. This Service Agreement and all General Regulations are conditioned upon the granting to KCPL of the approval of this Service Agreement by the Commission. Except as otherwise provided by the foregoing specific provisions of this Service Agreement, all of KCPL's General Rules and Regulations in effect and on file from time to time with the Commission shall apply to the service supplied under this Service Agreement.

14. Commission Authority. This Service Agreement is in all respects made subject to the jurisdiction and authority of the Commission. Notwithstanding any other provisions in this Service Agreement, nothing in the Service Agreement shall be construed as divesting or attempting to divest the Commission or other regulatory agency or body or any party hereto of any of its rights, jurisdiction, power or authority vested in it by law or provided in any governmental regulatory act or law.

15. Choice of Law. This Service Agreement shall be construed in accordance with the laws of the State of Missouri regardless of whether any rule, statutory or otherwise, concerning conflict of laws would otherwise result in the application of the laws of any other state.

16. Term. The term of this Service Agreement shall be for one year, and shall automatically renew for additional one-year periods unless either party provides at least thirty days' notice in advance of the current termination date to the other party.

IN WITNESS WHEREOF, the parties have signed this Service Agreement as of the date first written above.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

APR 15 2003
KRS 40H
Public Service Commission
MISSOURI

Kansas City Power & Light Company

By _____

Customer

By _____

FILED

JUL 9 1996

94-108
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area.....
Community, Town or City

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URBAN CORE DEVELOPMENT RIDER
Schedule UCD

JUL 5 1996

[EXPERIMENTAL]

MISSOURI
Public Service Commission

PURPOSE:

The purpose of this Rider is to encourage industrial and commercial businesses to develop within that portion of the Company's service territory which is bounded by the Missouri River on the north, Interstate 435 on the south and east, and State Line Road on the west. The area described above shall hereinafter be known as the "Urban Core Development Area".

AVAILABILITY:

Electric service under this Rider is experimental and shall remain in effect for a period of three (3) years from November 10, 1995. Any renewal, alteration or termination of this Experimental Urban Core Development Area Rider is subject to review by the Commission.

Electric service under this Rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Urban Core Development Area.

This Rider is available:

- A. To Customers who locate in a new facility and effect and maintain two (2) or more permanent full-time job positions within the Urban Core Development Area. For the purpose of this Rider, a new facility shall also be defined as an existing facility within the Urban Core Development Area that has not received electric service within the last twelve (12) months.
- B. To Customers who expand existing facilities, or locate in rehabilitated existing facilities and effect and maintain the addition of two (2) or more permanent full-time job positions within the Urban Core Development Area, and where the amount of expenditure for such expanded or rehabilitated facilities shall be not less than ten (10) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.
- C. To Customers who expand existing facilities, or locate in rehabilitated existing facilities within the Urban Core Development Area, and where the amount of expenditure for such expansion or rehabilitation of facilities shall be not less than twenty-five (25) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.

CANCELLED

FILED

NOV 10 1998

By *RS#41*
Public Service Commission
MISSOURI

JUL 9 1996

94-109

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....
Community, Town or City

RECEIVED

**URBAN CORE DEVELOPMENT RIDER
Schedule UCD**

JUL 5 1996 (continued)

[EXPERIMENTAL]

**MISSOURI
Public Service Commission**

AVAILABILITY: (continued)

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules, including those Customers selling or providing goods and services directly to the public.

Electric service under this Rider is also available in conjunction with other applicable riders with the exception of Economic Development Rider, Schedule EDR. Customer cannot qualify for both the Urban Core Development Rider and the Economic Development Rider, Schedule EDR for the same project.

APPLICABILITY:

Customer must complete a written application for service under this Rider within the availability period and supply detailed information prior to making a decision regarding its location in new facilities or its expanded or rehabilitated facilities.

The Company will review and must approve, on an individual project basis, the development plans of the construction, rehabilitation, or expansion of Customer's facilities to determine the qualification of Customer's projects under the provisions of this Rider. In addition the Company will assess the availability of its distribution facilities in the area of the proposed project. These facilities must have at least 30% of their capacity available in order for the proposed project to be considered for this Rider. Documentation of the Company's review will be retained for a period of five years.

Once a Customer has qualified for the incentive provisions of this Rider for an approved project, and subsequently moves or transfers this project to another location within the Urban Core Development Area, only the remaining eligible incentive provisions of the initial project, subject to 30% capacity availability, may be transferred to the moved or transferred project. No new incentive provisions will be available.

CANCELLED

NOV 10 1998

By Ist RS# 41A
Public Service Commission
MISSOURI

FILED

JUL 9 1996

9 4 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area.....
Community, Town or City

URBAN CORE DEVELOPMENT RIDER

Schedule UCD

RECEIVED

(continued)

[EXPERIMENTAL]

JUL 5 1996

APPLICABILITY: (continued)

The Company will examine each application for service under this Rider. The incentive provisions for each individual Customer's project will not exceed the annual Urban Core Development Rider incentive associated with a Customer served on the Company's SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules and whose annual peak demand and load factor are 240 kW and 50%, respectively. In addition, the program's cumulative discount total during the effective period of this Rider will not exceed \$1,000,000.

Service under this Rider shall be evidenced by a contract, as shown on Sheet 41C and 41D, between the Customer and the Company. All such contracts shall be furnished to the Commission Staff and the Office of the Public Counsel, and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not constitute a basis for ratemaking purposes.

INCENTIVE PROVISIONS:

Revenue Determination:

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraphs A and B of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the applicable commercial or industrial rate schedules by 25% during the first contract year, 20% during the second contract year, 15% during the third contract year, 10% during the fourth contract year, and 5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraph C of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the commercial or industrial rate schedules by 10% per year during a five year contract period. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

TERMINATION:

Failure of the Customer to meet any of the availability/applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider within two (2) years of the date service under this Rider begins, or failure of the Customer to comply with the job position criteria (if applicable) at all times during the third through fifth contract years, may lead to termination of service under this Rider. If service is not terminated, the Company will maintain adequate documentation as to why service was not terminated.

KCPL Form 661H002 (Rev 6/94)

MISSOURI
Public Service Commission
CANCELLED
NOV 10 1998
By ISRS #41B
Public Service Commission
MISSOURI

JUL 9 1996
94-199

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Missouri Public Service Commission

CANCELLED

URBAN CORE DEVELOPMENT RIDER Schedule UCD

REC'D OCT 08 1998 (continued)

APR 15 2003

By [Signature] MISSOURI PUBLIC SERVICE COMMISSION

FORM OF CONTRACT

This agreement is entered into as of this ___ day of ___, 19___, by and between Kansas City Power & Light Company (Company) and ___ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Urban Core Development Area Rider, and;

Whereas, Customer is a new Customer, a Customer who has rehabilitated or expanded an existing facility, or has acquired additional facilities within the Urban Core Development Area, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new, rehabilitated, or expanded facilities (Facilities) satisfy the Availability and Applicability provisions of the Urban Core Development Area Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under the Urban Core Development Area Rider and pursuant to all other provisions of the tariff of the Company;

The Company and Customer agree as follows:

- 1. Service to the Customer's Facilities shall be pursuant to the Urban Core Development Area Rider, all other provisions of the Company's rate schedules and General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Urban Core Development Area Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

Missouri Public Service Commission

FILED NOV 10 1998

October 8, 1998

November 10, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

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URBAN CORE DEVELOPMENT RIDER

Schedule UCD

JUL 9 1996 (continued)

[EXPERIMENTAL]

FORM OF CONTRACT

MISSOURI
Public Service Commission

This Agreement is entered into as of this ___ day of _____, 19___, by and between Kansas City Power & Light Company (Company) and _____, (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Urban Core Development Area Rider, and;

Whereas, Customer is a new Customer, a Customer who has rehabilitated or expanded an existing facility, or has acquired additional facilities within the Urban Core Development Area, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new, rehabilitated, or expanded facilities (Facilities) satisfy the Availability and Applicability provisions of the Urban Core Development Area Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under the Urban Core Development Area Rider and pursuant to all other provisions of the tariff of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Urban Core Development Area Rider, all other provisions of the Company's rate schedules and General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Urban Core Development Area Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

CANCELLED

FILED

NOV 10 1998

JUL 9 1996
94 - 199

DATE OF ISSUE July 5, 1996
month day year

By *IstARS #41C*
Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM
July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

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URBAN CORE DEVELOPMENT RIDER
Schedule UCD

(continued)

JUL 5 1996

[EXPERIMENTAL]

FORM OF CONTRACT

(Continued) MISSOURI
Public Service Commission

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of law provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested to it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

KANSAS CITY POWER & LIGHT COMPANY

By _____

KCPL Form 661H002 (Rev 6/84)

CANCELLED

NOV 10 1998
By [Signature] #41D
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 43
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 43
For Missouri Retail Service Area

PROMOTIONAL PRACTICES
INCOME-ELIGIBLE WEATHERIZATION
Schedule IEW

PURPOSE

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

AVAILABILITY

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

PROGRAM PROVISIONS

The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Company funds provided to community action agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agencies towards the weatherization of properties that present hazardous or health concerns and regardless of date-last weatherized considerations as long as they satisfy company established guidelines.

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between Evergy and the Social Service Agency.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on Evergy's website, www.evergy.com.

CUSTOMER ELIGIBILITY

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

Issued: December 1, 2021
Issued by: Darrin R. Ives, Vice President

Effective: December 31, 2021
1200 Main, Kansas City, MO
64105

FILED
Missouri Public
Service Commission
ET-2022-0145; JE-2022-0169

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 43
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 43

For Missouri Retail Service Area

PROMOTIONAL PRACTICES INCOME-ELIGIBLE WEATHERIZATION Schedule IEW

PURPOSE

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers. The Company's participation in this Program is limited to the funds approved by the Missouri Public Service Commission in Case No. ER-2014-0370.

AVAILABILITY

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional customer eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

PROGRAM PROVISIONS

The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between KCP&L and the Social Service Agency.

The total amount of grants offered to a qualifying customer will be defined in the agreement between KCP&L and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on KCP&L's website, www.kcpl.com.

CUSTOMER ELIGIBILITY

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer's household earnings meet the low income guidelines for weatherization specified by the DOE for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from KCP&L for a minimum of one year to completion of an application and other eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

CANCELLED
December 31, 2021
Missouri Public
Service Commission
ET-2022-0145; JE-2022-0169

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105
FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 43
 Revised
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

~~CANCELLED~~
September 29, 2015
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES PROGRAMS

JUL 5 1996

1.0 ENERGY EFFICIENT NEW HOME PROMOTION:

MISSOURI Public Service Commission

Kansas City Power & Light Company will promote energy conservation and load management in new Residential home construction through a continuing program designed to help residential customers better manage their energy usage. This program is available uniformly throughout the Residential class.

Standards will be developed for many phases of home construction including insulation, windows and doors, proper attic ventilation, more efficient heating systems, high efficiency air conditioning, duct work, hot water systems, lighting and efficient appliances.

These standards will be promoted through appropriate consumer advertising and with builders, equipment manufacturers and dealers, contractors, real estate agents and lending agencies. Homes will be inspected to a degree necessary to insure that builders and sub-contractors meet the standards. Homes which meet these standards will be registered as energy efficient homes and the builder will be provided with a certificate of compliance and an identifying emblem to attach to the house so customers will recognize the homes as one which meets energy efficient standards.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Cetron Vice President 1201 Walnut, Kansas City, Mo.
Name of officer title address
CANCELED July 6, 2014
Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES PROGRAMS

JUL 5 1996 (continued)

2.0 ENERGY WISE PROMOTION:

MISSOURI Public Service Commission

Kansas City Power & Light Company will promote energy conservation and load management in existing Residential homes and Commercial establishments through a continuing program designed to help residential and commercial customers better manage their energy usage. This program is available uniformly throughout the Residential and Commercial classes.

Standards will be developed for many phases of construction including insulation, windows and doors, proper attic ventilation, more efficient heating systems, high efficiency air conditioning, duct work, hot water systems, lighting, efficient appliances and motors.

These standards will be promoted through appropriate consumer advertising and with builders, equipment manufacturers and dealers, contractors, real estate agents and lending agencies.

Residential homes will be inspected to a degree necessary to insure that builders and sub-contractors meet the standards. Residential homes which meet these standards will be registered as energy efficient homes and the builder will be provided with a certificate of compliance and an identifying emblem to attach to the house so customers will recognize the homes as one which meets energy efficient standards.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.
Missouri Public Service Commission name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES PROGRAMS

JUL 5 1996 (continued)

MISSOURI Public Service Commission

3.0 RESIDENTIAL FINANCING:

Kansas City Power & Light Company will finance credit qualified Residential customers for the purpose of promoting the use of electric technologies. This program is available uniformly through out the Residential class:

- 1. Financing will be available for electric space heating equipment, high-efficiency air conditioners, energy efficient electric water heaters, including installation, electrical wiring and duct work. The financing period will be a maximum of 60 months.

Energy efficient materials and installations include but are not limited to: thermal storage systems, ice storage systems, load control equipment; lighting; insulation of ceilings, walls, floors, ducts, pipes; thermal storm windows and doors; caulking and weather stripping. Financing is available for a period of up to 36 months, or 60 months when electric space heating or air conditioning is included.

- 2. Principal and interest payments will be shown separately on the customer's monthly bill or billed directly by local banks participating in the program. The rate of interest will not exceed rates allowed by state law, nor be less than the interest rates generally prevailing in the applicable retail markets for said items and services.

- 3. Financing will be made available through dealers or persons who sell and install equipment, including, but not limited to, appliance dealers, builders and developers, electric space heating contractors, home remodelers, and electrical contractors. These dealers will make information on this financing practice available to their customers.

- 4. The revenue and expenses associated with the operation of this plan shall be subject to Commission review in all general rate proceedings.

KCPL Form 661HD02 (Rev 6/94)

FILED

JUL 9 1996
94-199

MO PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43C
 Revised
 Cancelling P.S.C. MO. No. 7 Original Sheet No. 43C
 Revised
 For Missouri Retail Service Area

PROMOTIONAL PRACTICES PROGRAMS (continued)

4.0 COMPANY EMPLOYEE MERCHANDISE & EQUIPMENT PURCHASE PROGRAM (FROZEN):

This tariff is no longer available to employees.

Kansas City Power & Light Company will facilitate the purchase of electric technologies by its active and retired employees for the purpose of:

- 1) Providing an employee benefit program.
- 2) Promoting the installation and use of electric technologies.

THE COMPANY WILL:

1. Establish sources to obtain dealer prices on electrical appliances, computers and heating ventilating and air conditioning equipment.
2. Arrange for cash purchase or finance the equipment at no cost utilizing payroll deductions for active employees and monthly billing for retired employees. The maximum length of finance periods to be:
 - a. Appliances - 3 years
 - b. Computers - 3 years
 - c. HVAC Equipment - 5 years
3. Make available to all active and retired employees who purchase a high efficiency (as defined by the National Energy Act) heat pump up to \$100 per ton to offset the purchase price. This is only available for units installed at the employee's primary residence.
4. Credit Limits and Transaction Fees.

	YEARS OF SERVICE		Fee
	0-10	Over 10	
a. Appliance -	\$1,200	\$2,500	5% up to \$115
b. Computers -	2,300	3,000	5% up to \$115
c. HVAC Equipment -	10,000	10,000	5% up to \$115

The transaction fee for cash purchases will be 5% up to a maximum of \$25.00.

The transaction fee will be waived for HVAC equipment purchases with a SEER rating at least one step above the minimum governmental standards.

DATE OF ISSUE: November 9, 2009
 ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: December 9, 2009
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES PROGRAMS

JUL 5 1996 (continued)

4.0 COMPANY EMPLOYEE MERCHANDISE & EQUIPMENT PURCHASE PROGRAM MISSOURI Public Service Commission

Kansas City Power & Light Company will facilitate the purchase of electric technologies by its active and retired employees for the purpose of:

- 1) Providing an employee benefit program.
- 2) Promoting the installation and use of electric technologies.

THE COMPANY WILL:

- 1. Establish sources to obtain dealer prices on electrical appliances, computers and heating ventilating and air conditioning equipment.
- 2. Arrange for cash purchase or finance the equipment at no cost utilizing payroll deductions for active employees and monthly billing for retired employees. The maximum length of finance periods to be:
 - a. Appliances - 3 years
 - b. Computers - 3 years
 - c. HVAC Equipment - 5 years
- 3. Make available to all active and retired employees who purchase a high efficiency (as defined by the National Energy Act) heat pump up to \$100 per ton to offset the purchase price. This is only available for units installed at the employee's primary residence.
- 4. Credit Limits and Transaction Fees.

YEARS OF SERVICE

	0-10	Over 10	Fee
a. Appliance -	\$1,200	\$2,500	5% up to \$115
b. Computers -	2,300	3,000	5% up to \$115
c. HVAC Equipment -	10,000	10,000	5% up to \$115

The transaction fee for cash purchases will be 5% up to a maximum of \$25.00.

The transaction fee will be waived for HVAC equipment purchases with a SEER rating at least one step above the minimum governmental standards.

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/94)

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First _____ Original Sheet No. 43D
 Revised
Cancelling P.S.C. MO. No. 7 _____ Original Sheet No. 43D
 Revised
For Missouri Retail Service Area

PROMOTIONAL PRACTICES PROGRAMS

(continued)

5.0 COMMERCIAL AND INDUSTRIAL FINANCING:

Kansas City Power & Light Company (KCP&L) may arrange financing of various energy efficient technologies for credit qualified Commercial and Industrial customers. Items that can be financed for new or retrofit construction include:

- a. High efficient lighting systems.
 - b. Electric heating and cooling equipment.
 - c. Energy management control systems.
 - d. Electric process heating equipment.
 - e. Electric water heating and cooking equipment.
 - f. Other high efficiency or demand reducing technologies.
 - g. Related installation costs including wiring, piping, duct work and extended warranties.
1. Equipment financed must exceed the American Society of Heating, Refrigerating and Air-conditioning Engineers, Inc. ("ASHRAE") minimum-efficiency requirements in effect at the time of financing.
 2. Company may put interested customers in contact with lending organization(s) that have funds available.
 3. The lending organization will apply its usual and customary underwriting and credit due diligence standards in considering loan applications. The customer will apply for the loan directly with the lending organization. Each customer will be notified in writing by the lending organization if the loan is accepted or denied. Company will not be involved in determining eligibility for loans.
 4. All terms and conditions of the loan, including but not limited to, interest rate, term, collateral, repayment provisions, representations and warranties of the customer, financial reporting and covenants, and defaults and remedies shall be negotiated between the lending organization and the customer.
 5. The revenue and expenses associated with the operation of this plan shall be subject to Commission review in all general rate proceedings.

DATE OF ISSUE ~~March 16, 2009~~
~~ISSUED BY: Chris Giles~~
~~Missouri Public~~
~~Service Commission~~
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: April 15, 2009
1201 Walnut, Kansas City, Mo. 64106 FILED
Missouri Public
Service Commission
JE-2009-0657

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....
Community, Town or City

RECEIVED

PROMOTIONAL PRACTICES
PROGRAMS

JUL 5 1996
(continued)

MISSOURI
Public Service Commission

5.0 COMMERCIAL AND INDUSTRIAL FINANCING:

Kansas City Power & Light Company (KCPL) may finance or arrange financing of various efficient energy technologies for credit qualified Commercial and Industrial customers for the purpose of enhancing KCPL's ability to meet competition from other energy service providers.

1. Financing will be available for materials and installations for various efficient energy technologies including but not limited to: space heating and cooling equipment, thermal storage systems, ice storage systems, and load control equipment, including installation, electrical wiring and duct work. Financing is available for a period of up to 15 years.
2. Financing will be provided by KCPL or other financial institutions under terms and conditions and at no less than the interest rates generally prevailing in the applicable retail markets for said items and services.
3. Principal and interest payments will be shown separately on the customer's monthly bill or billed directly by either the Company or the local banks participating in the program.
4. The customer may be required to enter into a security agreement granting the Company a secured interest in the financed equipment under the Uniform Commercial Code and to execute a financing statement.
5. Direct sales and marketing will be used to inform customers of this service.
6. Financing will be available upon a showing of benefits to both the customer and KCPL. This criteria will be uniformly applied to all commercial and industrial customers.
7. The revenue and expenses associated with the operation of this plan shall be subject to Commission review in all general rate proceedings.

KCPL Form 661H002 (Rev 6/84)

FILED

94 - 100
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 43E
 Revised
Canceling P.S.C. MO. No. 7 Third Original Sheet No. 43E
 Revised
For Missouri Retail Service
Area

LIGHTING THE FUTURE Schedule LTF

APPLICATION:

The Lighting the Future Program (Program) is designed to encourage the replacement of less efficient, energy consuming bulbs by educating Customers on the benefits of such and providing incentives toward the purchase of Energy Star[®] compact fluorescent light (CFL) bulbs or other qualifying lighting technologies that become commercially available. The Company's participation in the Program is set forth in Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission, Case Number EO-2005-0329.

DEFINITIONS:

Administrator – A third party responsible for administering the markdown or buy down portion of the Program.

Agreement – Refers to Company's "agreement" with the selected Administrator or Program Partners that details the use of Program funds, availability of CFL bulbs to Program participants, and each party's responsibilities.

Participant – Any residential customer served under Company's electric Service Classification.

Retailer – Any retailer located in Missouri which has agreed to sell CFL bulbs in the Program.

Program Partner – A selected retailer, distributor, or manufacturer of Energy Star[®] qualified products who has met the Company's qualifications and executed the necessary Agreements with the Company.

AVAILABILITY:

The Program is available to any of the Company's Missouri residential electric customers. Residential customers may participate in this program by purchasing the Energy Star[®] qualified products from participating retailers.

PROGRAM PROCESS:

The Program will consist of three parts:

1. **Markdown/buy downs:** The Company will select a Program Partner(s) to offer customers discounted bulbs through a markdown or buy down sales approach. The selling price for qualifying products will be reduced (markdown) or discounted upon purchase (buy down). Program partners will advertise at the retailer that the qualifying product is rebated by the Company (e.g., point-of-purchase marketing such as shelf tags, in-store signage, etc.) Marketing will include advertising, bill inserts, and/or in-store point of purchase materials.
2. **Targeted Door to Door Delivery:** The Company will select a Program Partner(s) to offer a door to door distribution of CFLs to targeted customers. The recyclable delivery bag may include a CFL, information on other KCP&L energy efficiency programs and general energy efficiency educational materials. Targeted customers may include those that the Company expects to receive the most benefit, such as Customers served in rental properties or Customers located in outlying rural areas that are not as likely to participate in the markdown/buy down approach.
3. **General Distribution and Consumer Education:** Throughout the year, the Company will distribute and promote the benefits of CFL bulbs to Customers at informational sessions or presentations. Participating Customers will be recorded by the Company.

DATE OF ISSUE: September 1, 2009
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: October 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELED
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

FILED
Missouri Public
Service Commission
JE-2010-0132

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 43E

Revised

Canceling P.S.C. MO. No. 7 Second

Original Sheet No. 43E

Revised

For Missouri Retail Service
Area

CHANGE A LIGHT Schedule CAL

APPLICATION:

The Change A Light Program (Program) is a voluntary program and is designed to inform Customers of the benefits of high efficiency lighting and in particular, to encourage the replacement of less efficient energy consuming lights by providing a rebate for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. In addition, the Company will distribute consumer information and CFL bulbs through informational sessions and presentations. The Company's participation in the Program is set forth in Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission, Case Number EO-2005-0329.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the Change the World, Start with Energy Star® (Change the World Campaign) rebate portion of the Program.

Agreement – refers to Company's "agreement" with MEEA detailing the use of Program funds, availability of CFL bulbs to Program participants, and each party's administrative responsibilities.

Participant – Any residential customer served under Company's electric Service Classification that elects to purchase CFL bulbs in the Program.

Retailer – Any retailer located in Missouri which has agreed to sell CFL bulbs in the Change the World Campaign.

AVAILABILITY:

The Program is available to any of the Company's Missouri residential electric customers. Program rebates must be redeemed through participating Missouri retailers.

MEEA REBATE:

Rebates will be provided through the MEEA Change the World Campaign.

Each Participant must complete a rebate form to receive a rebate as an instant credit at the time of purchase from the participating retailer. Rebate forms will be available at the retailer's location.

Retailers shall provide rebates for each purchased CFL bulb to a maximum of six (6) bulbs per Participant.

PROGRAM PROCESS:

The Program will consist of two parts:

1. Consumer Information and Direct Distribution - Throughout the year the Company will conduct or participate in informational sessions and presentations. These sessions are anticipated to be associated with trade shows, home shows, energy efficiency presentations, and Company events. Informational materials and CFL bulbs will be distributed to Customers as part of the sessions. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, and web site materials. Additional efforts will be specifically targeted to areas we expect to receive the most benefit such as Customers served by highly loaded circuits or Customers in rental properties.

DATE OF ISSUE: January 23, 2009

DATE EFFECTIVE: February 22, 2009

ISSUED BY: Tim M. Rush
Director, Regulatory Affairs

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 1, 2009
Missouri Public
Service Commission
JE-2010-0132

FILED
Missouri Public
Service Commission
JE-2009-0543

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 43E
 Revised
Canceling P.S.C. MO. No. 7 First Original Sheet No. 43E
 Revised
For Missouri Retail Service
Area

CHANGE A LIGHT Schedule CAL

APPLICATION:

The Change A Light Program is a voluntary program and is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the costs of Energy Star[®] compact fluorescent light (CFL) bulbs. The Company's participation in such financial incentives is limited to the funds set forth in Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission, Case Number EO-2005-0329.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – refers to Company's "agreement" with MEEA detailing the use of program funds, availability of CFL bulbs to program participants, and each party's administrative responsibilities.

Participant – Any residential customer served under Company's electric Service Classification that elects to purchase CFL bulbs in the program.

Retailer – Any retailer located in Missouri which has agreed to sell CFL bulbs in the program.

AVAILABILITY:

The Program is available to any of the Company's Missouri residential electric customers. Rebates must be redeemed through participating Missouri retailers.

REBATE:

Each Participant must complete a rebate form to receive a rebate as an instant credit at the time of purchase from the participating retailer. Rebate forms will be available at the retailer's location.

Retailers shall provide rebates for each purchased CFL bulb to a maximum of six (6) bulbs per Participant.

TERM OF PROGRAM:

The Program term is established by the Administrator and typically runs from October through the end of December, or when the program's funds for bulbs or program's bulbs is depleted, pursuant to the Agreement, whichever occurs first. Prior to each year of Company participation, the Company will provide the proposed budget and proposed Administrator contract to Commission Staff.

DATE OF ISSUE: August 31, 2007
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: September 30, 2007
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JE-2009-0543

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43E
 Revised
Canceling P.S.C. MO. No. 7 Original Original Sheet No. 43E
 Revised
For Missouri Retail Service
Area

CHANGE A LIGHT Schedule CAL

APPLICATION:

The Change A Light Program is a voluntary program and is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the costs of Energy Star[®] compact fluorescent light (CFL) bulbs. The Company's participation in such financial incentives is limited to the funds set forth in Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission, Case Number EO-2005-0329.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – refers to Company's "agreement" with MEEA detailing the use of program funds, availability of CFL bulbs to program participants, and each party's administrative responsibilities.

Participant – Any residential customer served under Company's electric Service Classification that elects to purchase CFL bulbs in the program.

Retailer – Any retailer located in Missouri which has agreed to sell CFL bulbs in the program.

AVAILABILITY:

The Program is available to any of the Company's Missouri residential electric customers. Rebates must be redeemed through participating Missouri retailers.

REBATE:

Each Participant must complete a rebate form to receive a rebate as an instant credit at the time of purchase from the participating retailer. Rebate forms will be available at the retailer's location.

Retailers shall provide rebates for each purchased CFL bulb to a maximum of six (6) bulbs per Participant.

TERM OF PROGRAM:

The Program will conclude on December 31, 2006, or when the program's funds for bulbs or program's bulbs is depleted, pursuant to the Agreement, whichever occurs first.

DATE OF ISSUE: September 1, 2006

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: October 1, 2006

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
Sept. 30, 2007
Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

ET-2007-0097

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Original

Sheet No. 43E

Revised

Canceling P.S.C. MO. No.

Original

Sheet No.

Revised

For Missouri Retail Service
Area

CHANGE A LIGHT Schedule CAL

APPLICATION:

The Change A Light Program is a voluntary program and is designed to encourage the replacement of inefficient energy consuming lights by providing a rebate for a portion of the costs of Energy Star® compact fluorescent light (CFL) bulbs. The Company's participation in such financial incentives is limited to the funds set forth in Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission, Case Number EO-2005-0329.

DEFINITIONS:

Administrator – Midwest Energy Efficiency Alliance (MEEA) will administer the program.

Agreement – refers to Company's "agreement" with MEEA detailing the use of program funds, availability of CFL bulbs to program participants, and each party's administrative responsibilities.

Participant – Any residential customer served under Company's electric Service Classification that elects to purchase CFL bulbs in the program.

Retailer – Any retailer located in Missouri which has agreed to sell CFL bulbs in the program.

AVAILABILITY:

The Program is available to any of the Company's Missouri residential electric customers. Rebates must be redeemed through participating Missouri retailers.

REBATE:

Each Participant must complete a rebate form to receive a rebate as an instant credit at the time of purchase from the participating retailer. Rebate forms will be available at the retailer's location.

Retailers shall provide rebates for each purchased CFL bulb to a maximum of six (6) bulbs per Participant.

TERM OF PROGRAM:

The Program will conclude on December 31, 2005, or when the program's funds for bulbs or program's bulbs is depleted, pursuant to the Agreement, whichever occurs first.

DATE OF ISSUE: September 1, 2005

DATE EFFECTIVE: October 1, 2005

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Cancelled

October 1, 2006

Missouri Public
Service Commission

Filed

Missouri Public
Service Commission

EO-2005-0329

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43E.1
 Revised
Canceling P.S.C. MO. No. 7 Original Sheet No. 43E.1
 Revised
For Missouri Retail Service
Area

LIGHTING THE FUTURE (continued) Schedule LTF

PROGRAM ADMINISTRATION:

The markdown/buy down and targeted door to door delivery portions of the Program will be administered by selected vendor(s). The general distribution and consumer education portion of the program will be administered by the Company.

TERM OF PROGRAM:

The Program term of the markdown/buy down portion of the program is scheduled to occur from October through December and the targeted door to door delivery and general distribution is year round. The Program will continue until December 2009, or when the Program's funds are depleted, pursuant to the Agreement, whichever occurs first.

PROGRAM COST:

The year 2009 is the final year of the Program, which was previously named Change A Light. The total remaining budget in the Program is estimated to be \$148,279.

This amount will provide for buy down/mark down payments, marketing costs, and/or Company administrative costs.

DATE OF ISSUE: September 1, 2009
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: October 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELED
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

FILED
Missouri Public
Service Commission
JE-2010-0132

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Original

Sheet No. 43E.1

Revised

Canceling P.S.C. MO. No. _____

Original

Sheet No. _____

Revised

For Missouri Retail Service
Area

CHANGE A LIGHT (continued) Schedule CAL

PROGRAM PROCESS: (continued)

The number of bulbs provided through direct distribution will be recorded. Bulbs will be distributed to the Company's Missouri residential electric customers.

2. Change the World Campaign incentives – The MEEA Change the World Campaign program is a regional promotion launched in collaboration with the National Change the World, Start with Energy Star[®] campaign. Marketing campaigns are used to educate retailers on the economic and environmental benefits of CFLs, and incentives are offered to consumers to purchase Energy Star[®] qualified CFLs. Marketing efforts include print advertising and in-store point of purchase materials. Each Participant must complete a rebate form to receive a rebate as an instant credit at the time of purchase from the participating retailer. Rebate forms will be available at the retailer's location. Retailers shall provide rebates for each purchased CFL bulb to a maximum of six (6) bulbs per Participant.

TERM OF PROGRAM:

The MEEA Change the World Campaign term is established by the Administrator and typically runs from October through the end of December, or when the campaign's funds for bulbs or campaign's bulbs is depleted, pursuant to the Agreement, whichever occurs first. The Consumer Information and Direct Distribution aspects of this Program will proceed for the entire year. Prior to each year of Company participation in the Change the World Campaign, the Company will provide the proposed budget and proposed Administrator contract to Commission Staff.

NEW TECHNOLOGIES:

The Program is currently designed toward the CFL bulb. It is anticipated that high efficiency lighting technologies will continue to develop. It is our intention to monitor the development of those new technologies and modify this Program under the approval of the Commission, to promote the subsequent generations of high efficient lighting.

PROGRAM COST:

The total expenditure for the remaining year of the Program as defined by the Company is estimated to be:

	2009
MO	\$78,477

These amounts will provide for incentive payments, ratings, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

DATE OF ISSUE: January 23, 2009

DATE EFFECTIVE: February 22, 2009

ISSUED BY: Tim M. Rush
Director, Regulatory Affairs

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 1, 2009
Missouri Public
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JE-2009-0543

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43F
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 43F
 Revised
For Missouri Retail Service Area

RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER ENERGY OPTIMIZER PROGRAM Schedule ACC

PURPOSE:

The voluntary Energy Optimizer Program is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling the Participants' air conditioning unit temporarily in a Company coordinated effort to limit overall system peak load. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

The Energy Optimizer Program is available to any Customer currently receiving or requesting service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Other appliances such as pool pumps or electric hot water heaters may be controlled with Participant's permission. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate. The Company may limit the number of participants based on available Program budget or market saturation.

CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a radio signal to the thermostat that will cycle the Participants air conditioner and any other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Company supplied control devices may be substituted for the programmable thermostat.

CYCLING METHODS:

The Company may elect to cycle Participant's air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

NOTIFICATION:

The Company will notify Participant's of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

DATE OF ISSUE: September 6, 2007

ISSUED BY: Chris Giles
CANCELED Vice-President
July 6, 2014

Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: October 6, 2007

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original

Sheet No. 43F

Revised

Cancelling P.S.C. MO. No. _____

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

RESIDENTIAL AND SMALL COMMERCIAL AND INDUSTRIAL AIR CONDITIONER CYCLING RIDER Schedule ACC

PURPOSE:

This voluntary Program is intended to help defer future generation capacity additions and provide for improvements in energy supply. The Program accomplishes this by cycling a participant's air conditioning unit (and/or other household appliances) temporarily in a Company coordinated effort to reduce overall system load. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to any Customer currently receiving or requesting service under any generally available residential or small general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working split coil, central air conditioning system of adequate size (two ton minimum) to participate in the Program. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required to participate, based on thermostat ownership. Company may limit the number of participants.

CONTROLS AND INCENTIVES:

Participating customers will receive a programmable thermostat that can be controlled via radio signals sent by the Company or its assignees to the unit. During a curtailment event, KCP&L or its assignee will send a radio signal to the thermostat that will cycle the air conditioner. Customers may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Company supplied control devices may be substituted for the programmable thermostat. Other household appliances such as pool pumps or electric hot water heaters may be controlled with customer's permission.

CYCLING METHODS:

KCP&L can elect to cycle participating customers' air conditioner units either by raising the thermostat set temperature, or by directly cycling the compressor unit.

NOTIFICATION:

KCP&L will notify participating customers of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

The curtailment season will extend from May 1 to September 30.

DATE OF ISSUE: September 14, 2005

DATE EFFECTIVE: October 14, 2005

ISSUED BY: Chris Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 6, 2007
Missouri Public
Service Commission

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Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 43G
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 43G
 Revised
For Missouri Retail Service Area

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER
ENERGY OPTIMIZER PROGRAM
Schedule ACC (Continued)**

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.kcpl.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. The Company may retain ownership of Company supplied control equipment after the initial term. If the Participant leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

DATE OF ISSUE: September 6, 2007

ISSUED BY: Chris B. Giles
CANCELED Vice-President
July 6, 2014

Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: October 6, 2007

1201 Walnut, Kansas City, Mo. 64106

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Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43G
 Revised
Cancelling P.S.C. MO. No. Original Sheet No.
 Revised

For Missouri Retail Service Area

RESIDENTIAL AND SMALL COMMERCIAL AND INDUSTRIAL AIR CONDITIONER CYCLING RIDER Schedule ACC (Continued)

CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Memorial Day, Independence Day, and Labor Day, or any day celebrated as such. A curtailment event is the period of time when the thermostat is being controlled by KCP&L. Company can call a maximum of one curtailment event lasting no longer than four (4) hours per day per customer. KCP&L is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers to maximize the total number of AC cycling curtailment hours.

CURTAILMENT NON-PARTICIPATION:

A customer can elect to not participate in an air conditioning cycling curtailment event once per month during the curtailment season. The customer can contact the Company at any time prior to a curtailment event to not participate in a curtailment event. If an event does not occur on the day the customer requested to not participate, the customer is not considered as having used their once-per-month non-participation option. The customer may also contact the Company once a curtailment event has commenced to not participate in the event. Customer non-participation in an event must be communicated to the Company by using the Company's web site (www.kcpl.com) or by calling the Company at the telephone number provided with the ACC agreement.

NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameter(s) approaches becoming a constraint on the generation, transmission or distribution systems. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than a Customer's retail price.

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the customer's property; however, so long as the contract is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat; otherwise, it becomes the customer's property.

DATE OF ISSUE: September 14, 2005
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: October 14, 2005
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 6, 2007
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Service Commission

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 43H
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 43H
 Revised
For Missouri Retail Service Area

INCOME-ELIGIBLE WEATHERIZATION Schedule IEW

This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. The Company's participation in this Program is limited to the funds approved by the Missouri Public Service Commission in Case No. ER-2012-0174.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and the Social Service Agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.

PROGRAM ADMINISTRATION COSTS:

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by the Social Service Agency within a Program year, as defined in the agreement between the Company and the Social Service Agency.

PROGRAM GRANTS:

The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

DATE OF ISSUE: December 5, 2013

DATE EFFECTIVE: January 4, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

CANCELED
July 6, 2014
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Service Commission
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JE-2014-0243

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 43H
 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 43H
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

PURPOSE:

This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. The Company's participation in this Program is limited to the funds approved by the Missouri Public Service Commission in Case No. ER-2012-0174.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by the City of Kansas City, Missouri (KCMO) and other Missouri-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.

PROGRAM ADMINISTRATION COSTS:

Program funds cannot be used for administrative costs except those incurred by KCMO or the Social Service Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by KCMO or Social Service Agency within a Program year, as defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM GRANTS:

The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and KCMO or the Social Service Agency using established criteria for Low-Income Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives
Sr. Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
Kansas City, MO

CANCELLED
January 04, 2014
Missouri Public
Service Commission
JE-2014-0243

Filed
Missouri Public
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ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 43H
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 43H
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

PURPOSE:

This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers. The Company's participation in this Program is limited to the funds set forth in the "Affordability" section of Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 for Low-Income Weatherization.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by the City of Kansas City, Missouri (KCMO) and other Missouri-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.

PROGRAM ADMINISTRATION COSTS:

Program funds cannot be used for administrative costs except those incurred by KCMO or the Social Service Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by KCMO or Social Service Agency within a Program year, as defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM GRANTS:

The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and KCMO or the Social Service Agency using established criteria for Low-Income Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

DATE OF ISSUE: September 11, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: October 11, 2009

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
JE-2010-0183

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First _____ Original Sheet No. 43H
 Revised
Cancelling P.S.C. MO. No. 7 _____ Original Sheet No. 43H
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

PURPOSE:

This voluntary Program is intended to assist residential Customers in reducing their energy usage by weatherizing a qualified Customer's home. The Company's participation in this Program is limited to the funds set forth in the "Affordability" section of Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 for Low-Income Weatherization.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and KCMO or the Social Agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by the City of Kansas City, Missouri (KCMO) and other Missouri-based Social Agencies that are directly involved in qualifying and assisting Customers under this Program.

PROGRAM ADMINISTRATION COSTS:

Program funds cannot be used for administrative costs except those incurred by KCMO or the Social Agency that is directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13% of the total Program funds that are utilized by KCMO or Social Agency within a Program year, as defined in the agreement between the Company and KCMO or the Social Agency.

PROGRAM GRANTS:

The total amount of grants offered to a qualifying Customer will be defined in the agreement between the Company and KCMO or the Social Agency using established criteria for Low-Income Weatherization. The total amount of grants offered to a qualifying Customer shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

DATE OF ISSUE: September 14, 2007
ISSUED BY: Chris Giles
Vice-President

DATE EFFECTIVE: October 14, 2007
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
October 11, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43H
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

PURPOSE:

This voluntary Program is intended to assist residential customers in reducing their energy usage by weatherizing a qualified customer's home. The Company's participation in this Program is limited to the funds set forth in Appendix C, described in the "Affordability" section referring to Low-Income Weatherization of the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and also meets the additional customer eligibility requirements defined in the agreement between the Company and KCMO or the Social Agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by the City of Kansas City, Missouri (KCMO) and other Missouri-based Social Agencies that are directly involved in qualifying and assisting customers under this program. As a term of its agreement with the Agencies, the Company agrees that it will consult with Staff and The Office of the Public Counsel during the term of the Program.

PROGRAM ADMINISTRATION COSTS:

Program funds cannot be used for administrative costs except those incurred by KCMO or the Social Agency that is directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$350 for each participating household.

PROGRAM GRANTS:

The total amount of grants offered to a customer will be defined in the agreement between the Company and KCMO or the Social Agency using established criteria for Low-Income Weatherization. The total amount of grants offered to a customer shall not exceed \$3,000, and is expected to average \$1,500.

CUSTOMER ELIGIBILITY:

KCMO or the Social Agency will select customers eligible for Low-Income Weatherization using the following criteria: The customer's household earnings at or below 185% of the current year Federal Poverty Level guidelines for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from KCP&L for a minimum of one year

DATE OF ISSUE: November 1, 2005
ISSUED BY: Chris Giles
Vice-President

DATE EFFECTIVE: December 1, 2005
1201 Walnut, Kansas City, Mo. 64106

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October 14, 2007
Missouri Public
Service Commission

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Missouri Public
Service Commission
EO-2005-0329

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 431
 Revised
Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 431
 Revised
For Missouri Retail Service Area

INCOME-ELIGIBLE WEATHERIZATION Schedule IEW

(Continued)

CUSTOMER ELIGIBILITY:

The Social Service Agency will select Customers eligible for Income-Eligible Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and the Social Service Agency.

PROGRAM REPORTING:

The Company, with the assistance from the Social Service Agencies that administrate the Program, will submit a report on the Program to the Commission Staff, the Office of the Public Counsel and the Department of Economic Development, Division of Energy, on or before April 16, 2014 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating Social Service Agencies:

- a: Program funds provided by Company;
- b: Amount of program funds, if any, rolled over from previous year;
- c: Amount of administrative funds retained by the Social Service Agency;
- d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed; and
- e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent the funds set forth in the annual contracts with the Social Service Agencies exceeds the total cost expended on the Program, the amount of excess shall be "rolled over" to be utilized for the weatherization Program in the succeeding year.

DATE OF ISSUE: December 5, 2013
ISSUED BY: Darrin R. Ives

DATE EFFECTIVE: January 4, 2014
Kansas City, Mo.

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July 6, 2014
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JE-2014-0243

KANSAS CITY POWER & LIGHT COMPANY

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 Revised
Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 431
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

(Continued)

CUSTOMER ELIGIBILITY:

KCMO or the Social Service Agency will select Customers eligible for Low-Income Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM REPORTING:

The Company, with the assistance from KCMO and all other Social Service Agencies that administrate the Program, will submit a report on the Program to the Commission Staff, the Office of the Public Counsel and the Department of Natural Resources Energy Center on or before April 16, 2013 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating Social Service Agencies:

- a: Program funds provided by Company;
- b: Amount of program funds, if any, rolled over from previous year;
- c: Amount of administrative funds retained by the Social Service Agency;
- d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed; and
- e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent the funds set forth in the annual contracts with the Social Service Agencies exceeds the total cost expended on the Program, the amount of excess shall be "rolled over" to be utilized for the weatherization Program in the succeeding year.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: ~~February 15, 2013~~ **January 26, 2013**
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 04, 2014
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ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 431
 Revised
Cancelling P.S.C. MO. No. 7 First Original Sheet No. 431
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

(Continued)

CUSTOMER ELIGIBILITY:

KCMO or the Social Service Agency will select Customers eligible for Low-Income Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and KCMO or the Social Service Agency.

PROGRAM REPORTING:

The Company, with the assistance from KCMO and all other Social Service Agencies that administrate the Program, will submit a report on the Program to the Commission Staff, the Office of the Public Counsel and the Department of Natural Resources Energy Center on or before April 16, 2006 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating Social Agencies:

- a: Program funds provided by Company;
- b: Amount of program funds, if any, rolled over from previous year;
- c: Amount of administrative funds retained by the Social Service Agency;
- d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed; and
- e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent the funds set forth in Appendix C for the Low-Income Weatherization Program exceeds the total cost expended on the Program, the amount of excess shall be "rolled over" to be utilized for the weatherization Program in the succeeding year. After five years from the effective date of the Low-Income Weatherization Program, if there is excess funding the amount shall be available for other Affordability programs.

DATE OF ISSUE: September 11, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

CANCELLED
January 26, 2013
Missouri Public
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1201 Walnut, Kansas City, Mo. 64106

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Service Commission
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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

(Continued)

CUSTOMER ELIGIBILITY:

KCMO or the Social Agency will select Customers eligible for Low-Income Weatherization using the following criteria: The Customer's household earnings at or below 185% of the current year Federal Poverty Level guidelines or below 60% of the state median income, whichever is higher for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer has received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and KCMO or the Social Agency.

PROGRAM REPORTING:

The Company, with the assistance from KCMO and all other Social Agencies that administrate the Program, will submit a report on the Program to the Commission Staff, the Office of the Public Counsel and the Department of Natural Resources Energy Center on or before April 16, 2006 and on the same date for each succeeding year in which the Program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the Program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating Social Agencies:

- a: Program funds provided by Company;
- b: Amount of program funds, if any, rolled over from previous year;
- c: Amount of administrative funds retained by the social agency;
- d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed; and
- e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent the funds set forth in Appendix C for the Low-Income Weatherization Program exceeds the total cost expended on the Program, the amount of excess shall be "rolled over" to be utilized for the weatherization Program in the succeeding year. After five years from the effective date of the Low-Income Weatherization Program, if there is excess funding the amount shall be available for other Affordability programs.

DATE OF ISSUE: September 14, 2007 DATE EFFECTIVE: October 14, 2007
ISSUED BY: Chris Giles 1201 Walnut, Kansas City, Mo. 64106
Vice-President

CANCELLED
October 11, 2009
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JE-2010-0183

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Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 431
 Revised
Cancelling P.S.C. MO. No. Original Sheet No.
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

(Continued)

CUSTOMER ELIGIBILITY: (continued)

prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and KCMO or the Social Agency.

PROGRAM REPORTING:

The Company, with the assistance from KCMO and all other Social Agencies that administrate the weatherization program, will submit a report on the program to the Staff, the Office of the Public Counsel and the Department of Natural Resources Energy Center on or before April 16, 2006 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the Program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The report will include the following information with breakdowns for each of the participating social agencies:

- a: Program funds provided by Company
- b: Amount of program funds, if any, rolled over from previous year,
- c: Amount of administrative funds retained by the social agency,
- d: Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed,
- e: Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel.

PROGRAM FUNDING:

To the extent the funds set forth in Appendix C for the Low-Income Weatherization program exceeds the total cost expended on the program, the amount of excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year. After five years from the effective date of the Low-Income Weatherization program, if there is excess funding the amount shall be available for other affordability programs.

DATE OF ISSUE: November 1, 2005
ISSUED BY: Chris Giles
Vice-President

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1201 Walnut, Kansas City, Mo. 64106

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KANSAS CITY POWER & LIGHT COMPANY

Second

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 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 431.1
 Revised
For Missouri Retail Service Area

INCOME-ELIGIBLE WEATHERIZATION Schedule IEW

(Continued)

FUNDING ALLOCATIONS:

Funding allocations for program year 2014 are outlined below. Annually, the Company will consult with the DSM Advisory Group regarding allocation and distribution of the income-eligible weatherization funds.

AGENCY FUNDING

Central Missouri Community Action	\$13,299.00
United Services	\$456,475.00
Green Hills Community Action	\$13,634.00
Missouri Valley Community Action -KCP&L	\$59,409.00
West Central Missouri Community Action	\$31,071.00
2014 TOTAL	\$573,888.00

DATE OF ISSUE: December 5, 2013
ISSUED BY: Darrin R. Ives, Vice President

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Kansas City, Mo

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
 For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION Schedule LIW

(Continued)

FUNDING ALLOCATIONS:

Funding allocations for program year 2013 are outlined below. Annually, the Company will consult with the DSM Advisory Group regarding allocation and distribution of the low-income weatherization funds.

AGENCY FUNDING

Central Missouri Community Action	\$13,299.00
City of Kansas City Housing and Development	\$456,475.00
Green Hills Community Action	\$13,634.00
Johnson County Human Services - Housing Div	\$0.00
Missouri Valley Community Action -KCP&L	\$59,409.00
West Central Missouri Community Action	\$31,071.00
2013 TOTAL	\$573,888.00

DATE OF ISSUE: January 16, 2013
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
 Kansas City, Mo

CANCELLED
 January 04, 2014
 Missouri Public
 Service Commission
 JE-2014-0243

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 Missouri Public
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 ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

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 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION – Variance Schedule LIWV

PURPOSE:

This Variance (Variance) to the KCP&L Low Income Weatherization (LIW) (Sheet Nos. 43H-43I) is intended to enhance weatherization of qualified Customers' homes and subsequently reduce their energy usage. This Variance will assist the City of Kansas City, Missouri (KCMO) and the Local Social Service Agencies (Agencies) to carry out the LIW in accordance with the Federal American Recovery and Reinvestment Act (ARRA) of 2009. The ARRA enhances the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC). The ARRA greatly expands the Federal funding available to LIWAP and increases the average expenditure to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for 2009 LIW weatherization funds as specified in **DESCRIPTION**.

The Company's participation in the LIW is limited to the funds set forth in the "Affordability" section of Appendix C of the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 for Low-Income Weatherization. Funds spent using this Variance will be considered as funds spent for the LIW.

DEFINITIONS:

LIW – KCP&L Low Income Weatherization described in Tariff Sheet Nos. 43H and 43I.

LIWAP – Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC)

Agency – The Local Social Service Agency that is a DNR-EC subcontractor that provides the LIWAP in an area of the state.

AVAILABILITY:

Weatherization provided to eligible Customers will be enhanced beyond what is provided under the LIW as a result of the ARRA and this Variance.

ADMINISTRATION:

The LIW will continue to be administered by the City of Kansas City, Missouri (KCMO) and the Agencies. The funding under the Variance is available to KCMO or the Agencies.

TERM:

This Variance starts on the effective date of this tariff and continues through December 31, 2009.

DESCRIPTION:

KCMO and Agencies that administer the LIWAP may use the Variance funds for expenditures as categorized below. Requests for payment must include notation of the appropriate category.

- I. Equipment
 - a. Blower Door
 - b. Combustion Gas Detector
 - c. Carbon Monoxide/Combustion Gas Monitor

DATE OF ISSUE: March 31, 2009

ISSUED BY: Chris Giles
Vice-President

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JE-2009-0705

KANSAS CITY POWER & LIGHT COMPANY

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 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

LOW-INCOME WEATHERIZATION – Variance Schedule LIWV (Continued)

DESCRIPTION: (continued):

- d. Infrared Camera
- e. Vehicles/Trailers
- f. Insulation Blowers
- g. Hand Tools
- II. Workforce
- III. Training
 - a. Basic Weatherization
 - b. Building Performance Institute Training
 - c. Whole House Protocol
 - d. Lead Safe
- IV. Administration
 - a. Administrative Support Staff
 - b. Office equipment
 - c. Office furniture
- V. Space Needs
 - a. Office Space
 - b. Storage Space
- VI. Outreach to eligible Customers

The Company will review each request for payment for appropriateness and reasonableness.

FUNDING:

The total amount of the Variance funds will be defined in the agreement between the Company and KCMO or the Company and the Agency and will not exceed the weatherization allocation for 2009.

Roll-over grants under the current LIW will remain available to KCMO and the Agencies under the guidance of the LIWAP, Schedule LIW, Tariff Sheet Nos. 43H and 43I.

REPORTING AND EVALUATION:

KCMO and the Agencies that administer funds under the Variance, will submit a monthly report(s) to KCP&L and EC. Each report will provide an accounting of the funds received and spent monthly during the Variance term. The report will include the following information with breakdowns for each of the Agencies:

- a: Funds provided by the Company and spent on each of the categories defined above;
- b: Homes weatherized for the Company's customers;
- c: Number of weatherization jobs completed; and
- d: Number of weatherization jobs "in progress" at the end of the Variance.

At the end of the Variance Term the Company and EC will provide a report to the Missouri Public Service Commission Staff (Staff) and the Office of the Public Council (OPC) that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Staff and OPC.

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ISSUED BY: Chris Giles
Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43J
 Revised
Cancelling P.S.C. MO. No. Original Sheet No.
 Revised
For Missouri Retail Service Area

ONLINE ENERGY INFORMATION Schedule OEI

PURPOSE:

This Program allows all residential customers with access to the Internet to retrieve their billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Residential customers can also compare their home to a similar home in terms of average energy usage using the Energy Guide label concept. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to any Customer currently receiving service under any generally available residential rate schedule. Company may limit the number of participants.

DATE OF ISSUE: November 21, 2005

DATE EFFECTIVE: December 21, 2005

ISSUED BY: Chris Giles
CANCELED
July 6, 2014
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43K
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ONLINE ENERGY INFORMATION Schedule OEIC

PURPOSE:

This Program allows customers served with respect to this tariff to access their billing information and a searchable resource center in order to make comparisons of their electric usage from one month to another and to that of a similar business in terms of average annual energy usage. Information is also available on typical electric usage on an end-use basis and the opportunities for energy savings by installing energy efficient heating, cooling, lighting and other and other electrical equipment. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to any of the Company's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules that have access to the Internet.

DATE OF ISSUE: January 12, 2006

DATE EFFECTIVE: February 12, 2006

ISSUED BY: Chris Giles
CANCELED
July 6, 2014
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 43L

Revised

Canceling P.S.C. MO. No.

Original Sheet No.

Revised

For Missouri Retail Service Area

ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER Schedule ER

PURPOSE:

The Kansas City Power & Light Company's (Company) Energy Audit Program and Energy Saving Measures Program (Programs) are designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell, installation of efficient electrical equipment in new construction, or the replacement of inefficient electrical equipment with efficient electrical equipment. The Programs provide rebates for an energy audit and subsequent improvements in the energy efficiency of the building space and/or equipment.

These Programs are set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

These Programs are available to any of the Company's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The total amount of all rebates shall not exceed the funds for the Energy Audit Program and Energy Saving Measures Program set forth in Appendix C of the Stipulation and Agreement. These Programs will terminate five (5) years after the original effective date of these tariff sheets. All rebates will be distributed by the Company. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

TERMS:

Energy Audit Program: This Program provides a rebate for an energy audit. To become a Participant in the Energy Audit Program and receive a rebate for an energy audit the customer must have an energy audit performed by a certified commercial energy auditor, implement at least one of the audit recommendations and submit an application form through the Company's website (www.kcpl.com) or on paper. The recommendation implemented must qualify for the Energy Saving Measures Program below. The rebate amount will be 50% of the audit cost up to \$300 for Participants with facilities less than 25,000 square feet. For Participants with facilities greater than 25,000 square feet, the rebate amount will be 50% of the audit cost up to \$500. Entities with multiple facilities may apply to become Participants and receive multiple audit rebates subject to Program limitations. The amount of all Energy Audit Programs rebates shall not exceed \$23,920 per year.

Energy Saving Measures Program: This Program provides a rebate for installing qualifying higher energy efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the Energy Saving Measures Program customers must request a rebate for an energy saving measures project by submitting an application through the Company's website (www.kcpl.com) or on paper. Rebates can be for either new construction or retrofit projects.

DATE OF ISSUE: May 30, 2006

DATE EFFECTIVE: July 3, 2006 **July 10, 2006**

ISSUED BY: Chris Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

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October 11, 2009
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 43M

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Original Sheet No.

Revised

For Missouri Retail Service Area

ENERGY AUDIT AND ENERGY SAVING MEASURES REBATE RIDER Schedule ER (Continued)

Energy Saving Measures Program: (continued)

The total amount of Program rebates that a Participant can receive during a Program year is limited based upon each facility rate schedule. Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback or 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure. The rebate for the measure and/or audit will be issued upon completion of the project.

SGS or SGA rates – Retrofit Project: customer total \$ 7,299 New Construction: customer total \$ 9,124

MGS or MGA rates – Retrofit Project: customer total \$11,853 New Construction: customer total \$14,816

LGS or LGA rates – Retrofit Project: customer total \$41,821 New Construction: customer total \$52,276

The total dollar amount of Energy Saving Measures rebates that will be issued during each Program year is limited based upon the rate schedule of each facility. Customers may participate by applying for more than one rebate during a Program year. After the Company reviews projects approved and/or paid during the first six months of a Program year, the Company may approve application for additional rebates if the Program funds are available.

SGS or SGA rates – Retrofit Project: program total \$ 72,992 New Construction: program total \$ 91,241

MGS or MGA rates – Retrofit Project: program total \$118,526 New Construction: program total \$148,157

LGS or LGA rates – Retrofit Project: program total \$167,282 New Construction: program total \$209,103

FUNDING:

If the funds set forth above for the Energy Audit Program and Energy Saving Measures Program are not distributed in any Program year, the amount of excess shall be "rolled over" to be utilized for the Programs in the succeeding year and the maximum amount of the rebates will be adjusted accordingly; however, at the end of the fifth year any remaining excess shall be made available for other energy efficiency programs. Projects that have been approved may be scheduled in the succeeding Program year but not beyond the end of the fifth year of the Programs.

DATE OF ISSUE: May 30, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: July 3, 2006 **July 10, 2006**
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Original Revised Sheet No. 43N
Canceling P.S.C. MO. No. _____ Original Revised Sheet No. _____
For Missouri Retail Service Area

BUILDING OPERATOR CERTIFICATION PROGRAM Schedule BOC

PURPOSE:

This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. In support of partnerships with the Missouri Department of Natural Resources Energy Center (MDNR) and the Midwest Energy Efficiency Alliance (MEEA), KCP&L will:

- Reimburse the annual cost to license the Level 1 and Level 2 curriculums for KCP&L's Missouri service territory.
- Reimburse portions of the tuition costs for Building Operators associated with properties in KCP&L's service area who successfully complete the certifications.

KCP&L's participation in this Program was set forth in Appendix C, described in the "Energy Efficiency" section, of the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

The certification courses funded by this Program will be available through MDNR for any Building Operator employed by a company having at least one Missouri commercial property receiving electrical service from KCP&L.

Reimbursements for the successful completion of the certifications are available to any Building Operator associated with at least one Missouri commercial property receiving electrical service from KCP&L.

PROGRAM ADMINISTRATION:

The Program will be administered by the Missouri Department of Natural Resources' Energy Center and the Midwest Energy Efficiency Alliance.

PROGRAM COST:

KCP&L will reimburse the MDNR for the amount paid annually to license the Level 1 and Level 2 curriculums for the KCP&L area, currently \$25,000 per certification class (about 20 students per class).

Tuition reimbursements of \$575 per certification level will be paid to the sponsor or individual paying the tuition. To receive the reimbursement, qualified Building Operators must complete a reimbursement request and submit it to KCP&L. The reimbursement form is available by contacting KCP&L directly.

To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year. After five years from the effective date of the Building Operator Certification Program, if there is excess funding, the amount shall be available for other KCP&L energy efficiency programs.

DATE OF ISSUE: January 2, 2007
ISSUED BY: Chris Giles
Vice-President

DATE EFFECTIVE: February 2, 2007
1201 Walnut, Kansas City, Mo. 64106

CANCELED
July 6, 2014
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KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. No. _____ Original Revised Sheet No. _____
For Missouri Retail Service Area

BUILDING OPERATOR CERTIFICATION PROGRAM Schedule BOC

(continued)

TERM OF PROGRAM:

The term of this program will be five years from the effective date, pursuant to the terms defined in agreements with the MDNR and the MEEA.

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ISSUED BY: Chris Giles
Vice-President

DATE EFFECTIVE: February 2, 2007
1201 Walnut, Kansas City, Mo. 64106

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

LOW-INCOME AFFORDABLE NEW HOMES Schedule ANH

PURPOSE:

This voluntary program is intended to provide incentives to builders of qualified new homes for low-income customers for the installation of Energy Star® rated lighting fixtures, Energy Star® rated refrigerators, high-efficiency central cooling equipment, and increased R-factor insulation in the home's attic, floor, or crawlspace. KCP&L's participation in this Program was set forth in Appendix C, described in the "Affordability" section, of the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to builders and developers of qualified new homes, within the KCP&L service territory, for persons having household earnings at or below the household earnings guideline for the applicable low income assistance program administered by the authorized government agency.

Generally, the guidelines for rental property assistance provide that household earnings be at or below 60% of the State median income for the area and the guidelines for home ownership assistance provide that household earnings be at or below 80% of the State median income for the area. The household earnings guidelines are subject to change by the authorized government agency.

PROGRAM ADMINISTRATION:

The Program will be administrated by KCP&L. Agreements will be established with builders or developers of qualified homes, who will then invoice KCP&L for incentives and will be paid up to \$100 per home for installing Energy Star® rated lighting fixtures, up to \$200 per home for installing an Energy Star® rated refrigerator, up to \$800 per home for installing high efficiency central cooling equipment (14 SEER or greater), and up to \$400 per home for upgrading to at least one of the following: R42 attic insulation, R25 floor insulation, or R19 crawlspace insulation. Proof of installation will be required prior to payment of incentives.

PROGRAM COST:

The total expenditure for each year of the Program will be defined by KCP&L in accordance with Appendix C. Incentives will be provided at the defined rates until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess will be "rolled over" to be utilized for the Program in the succeeding year. After five years from the effective date of the Low-Income Affordable New Homes Program, budgeted funds not utilized will be available for other KCP&L affordability programs. Energy Star® rated recommendations are subject to change as Energy Star® standards are set by the administering federal agency.

TERM OF PROGRAM:

The term of this Program will be five years from the effective date, pursuant to the terms defined in agreements with the builders.

EVALUATION:

Impacts associated with this Program will be estimated based upon engineering analysis. If a control group can be identified, a billing analysis may be conducted after homes that have participated in the Program have been occupied for at least one full calendar year.

DATE OF ISSUE: December 3, 2008

ISSUED BY: Chris Giles

CANCELED Vice-President

July 6, 2014

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: January 2, 2009

1201 Walnut, Kansas City, Mo. 64106

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KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

LOW-INCOME AFFORDABLE NEW HOMES Schedule ANH

PURPOSE:

This voluntary program is intended to provide incentives to builders of qualified new homes for low-income customers for the installation of Energy Star[®] rated lighting fixtures, Energy Star[®] rated refrigerators, high-efficiency central cooling equipment, and increased R-factor insulation in the home's attic, floor, or crawlspace. KCP&L's participation in this Program was set forth in Appendix C, described in the "Affordability" section, of the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

AVAILABILITY:

This Program is available to builders of qualified new homes, within the KCP&L service territory, for persons having household earnings at or below 185% of the current Federal Poverty Level guidelines or 60% of the current State median income, whichever is greater.

PROGRAM ADMINISTRATION:

The Program will be administered by KCP&L. Agreements will be established with builders of qualified homes, who will then invoice KCP&L for incentives and will be paid up to \$100 per home for installing Energy Star[®] rated lighting fixtures, up to \$200 per home for installing an Energy Star[®] rated refrigerator, up to \$800 per home for installing high efficiency central cooling equipment (14 SEER or greater), and up to \$400 per home for upgrading to at least one of the following: R42 attic insulation, R25 floor insulation, or R19 crawlspace insulation. Proof of installation will be required prior to payment of incentives.

PROGRAM COST:

The total expenditure for each year of the Program will be defined by KCP&L in accordance with Appendix C. Incentives will be provided at the defined rates until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess will be "rolled over" to be utilized for the Program in the succeeding year. After five years from the effective date of the Low-Income Affordable New Homes Program, budgeted funds not utilized will be available for other KCP&L affordability programs.

TERM OF PROGRAM:

The term of this Program will be five years from the effective date, pursuant to the terms defined in agreements with the builders.

EVALUATION:

Impacts associated with this Program will be estimated based upon engineering analysis. If a control group can be identified, a billing analysis may be conducted after homes that have participated in the Program have been occupied for at least one full calendar year.

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ISSUED BY: Chris Giles 1201 Walnut, Kansas City, Mo. 64106
Vice-President

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

COOL HOMES PROGRAM Schedule CHP

PURPOSE:

The Cool Homes Program (CHP or Program) is a voluntary program is designed to encourage residential customers to have existing cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

The intent of Kansas City Power & Light Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329 (Stipulation & Agreement).

DEFINITIONS:

- Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type. The Administrator will be responsible for marketing, training, incentives and reports.
- CheckMe!® – A standard testing process developed by Proctor Engineering Group, Ltd. used by CHP HVAC Contractors to properly evaluate existing systems such as refrigerant charge and airflow. CheckMe!® will be used to determine if it is feasible to re-commission the system.
- EER – *Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in kilowatt (kW). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor, fan and pumps consume 3.43 kW (3,430 watts), the EER is:
 $48,000 / 3,430 = 14.0$.
- HVAC – *Heating, Ventilation, Air Conditioning*, equipment or people associated with equipment.
- KCP&L – *Kansas City Power & Light*, the electric service provider.
- Participant – Any KCP&L customer receiving service under any generally available residential rate schedule who requests to be in the Cool Homes Program.
- CHP HVAC Contractor – A properly licensed HVAC contractor who requests to participate in the Program and completes training courses conducted by the Program Vendor.
- SEER – *Seasonal Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump over a range of expected external temperatures (i.e., the temperature distribution for the geographical location for the SEER test). SEER rating is the Btu of cooling output during a simulated, typical cooling season divided by the total electric energy input in watt-hours during the same period. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

COOL HOMES PROGRAM Schedule CHP

(Continued)

AVAILABILITY:

This Program is available to any present KCP&L Customer receiving service under any generally available residential rate schedule.

The Program Vendor will identify and contact HVAC contractors associated with national brand networks or industry associations to recruit CHP HVAC Contractors. Other HVAC contractors wishing to become CHP HVAC Contractors may contact KCP&L directly for consideration. Prospective contractors will be required to complete training courses conducted by the Program Vendor.

PROGRAM PROCESS:

Prospective Participants will be identified in three ways:

- Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.
- Participating CHP HVAC contractors may identify any of their existing customers suitable for the Program.
- Customers interested in the program, but not identified through the above means may contact a participating CHP HVAC contractor or KCP&L directly. A listing of participating CHP HVAC contractors will be posted on the KCP&L website.

The following general process will be followed to serve Participants in the Program:

- The Program Vendor will assign Participants to a CHP HVAC Contractor for service.
- The CHP HVAC Contractor will evaluate the Customer's cooling system using CheckMe!®.
- Participants with equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. All Participants will receive a recommendation for replacement of their system with a higher efficiency system. The Participants will be responsible for the cost of the replacement equipment less the applicable incentives.
- The Participant can choose not to re-commission or replace their equipment.
- Four Compact Florescent Lights will be given to all Participants completing the initial CheckMe!® process regardless of their equipment choices.
- Where work is performed, a second CheckMe!® evaluation will be completed to verify the re-commissioning modifications or ensure the quality installation of new equipment.
- Providing incentives to Participants through CHP HVAC Contractors to help offset equipment costs and provide for quality installation practices.

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COOL HOMES PROGRAM Schedule CHP

(Continued)

PROGRAM ADMINISTRATION:

The Program will be implemented by the Administrator. The Administrator will be responsible for market research, participant identification, advertising, training, incentive processing, and status reporting associated with the Program. KCP&L will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

PROGRAM COST:

Program related services and incentives will be paid initially by the Administrator and will then be billed to KCP&L on a per unit basis. Unit pricing is defined in agreements with the Administrator. Incentive amounts of \$650 per unit for installation of SEER 14.0 or 15.0 rated equipment and \$850 per unit for installation of SEER 16.0 or above rated equipment will be paid to the CHP HVAC Contractor. The CHP HVAC contractor will pass the equipment incentive to the Participant in the form of an itemized credit on the transaction documents. Similarly, if re-commissioning is feasible the entire cost will be paid by KCP&L through the Administrator to the CHP HVAC contractor.

The total expenditure for each year of the Program is defined by KCP&L in accordance with the Stipulation and Agreement and is estimated to be:

	2007	2008	2009	2010	2011	Total
Program	\$1,805,746	\$1,856,768	\$1,984,321	\$1,963,451	\$2,019,205	\$9,629,491
MO (51.5%)	\$929,959	\$ 956,236	\$1,021,925	\$1,011,177	\$1,039,891	\$4,959,188

Missouri expenditures are not to exceed a maximum of \$4,959,188 over the 5-year pilot program timeframe. Payments will be provided until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

TERM OF PROGRAM:

The term of this Program will be five years from the effective date of CHP tariff sheets, pursuant to the terms defined in agreements with the Administrator.

EVALUATION:

Program evaluation will be conducted by a third party and will include random on-site inspections, engineering analysis, and process and impact analysis. Spot metering and run-time data will also be collected to verify the connected load and full load hour estimates in the engineering analysis along with pre-post billing analysis. The evaluation will also include a non-participant group. Upon approval, a detailed evaluation plan will be developed.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

Home Performance with ENERGY STAR® Schedule HP

PURPOSE:

This voluntary Home Performance with ENERGY STAR® (HPwES) Program is intended to encourage residential Customers to identify and implement measures that can be applied to their home to improve energy efficiency and comfort while helping to protect the environment by conducting a HPwES designed comprehensive home audit (Audit).

The Company may partner with a Program Administrator to implement the Program. The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 (Stipulation and Agreement).

DEFINITIONS:

- Audit – An energy evaluation of the home that includes observation of lighting and appliances as well as performance testing of the ventilation and mechanical systems, building tightness and insulation levels that will result in a scope of work outlining recommended energy efficiency measures. All measures performed will be verified after completion.
- Consultant – Third party companies certified to perform the HPwES Audit and provide a scope of work to the Customer detailing the recommended measures.
- Contractor – Third party companies certified to perform the HPwES Audit, provide a scope of work to the Customer detailing the recommended measures and complete the implementation of the specified measures.
- HPwES – A national program from the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) that offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The HPwES state sponsor is the Missouri Department of Natural Resources Energy Center (MDNR) and the Company partners with the MDNR to implement the national program locally.
- Program Administrator – The Program may be implemented by a third-party vendor specializing in programs of this type.
- Qualifying Improvements – Energy efficient building envelope changes applied to the home, which may include eliminating air leaks, adding insulation, sealing ductwork, and/or replacing windows and doors.

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For Missouri Retail Service Area

Home Performance with ENERGY STAR® Schedule HP

PURPOSE:

This voluntary Home Performance with ENERGY STAR® (HPwES) Program is intended to encourage residential Customers to identify and implement improvements that can be applied to their home to improve energy efficiency and comfort while helping to protect the environment by conducting a HPwES designed comprehensive home assessment (Assessment).

The Company will partner with the Metropolitan Energy Center (MEC) to implement the Program. The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 (Stipulation and Agreement).

DEFINITIONS:

- Assessment – An initial energy evaluation of the home that includes observation of lighting and appliances as well as performance testing of the ventilation and mechanical systems, building tightness, and insulation levels that will result in a scope of work outlining recommended energy efficiency improvements. All improvements performed will be verified after completion.
- Consultant – Third party companies certified to perform the HPwES Assessment and provide a scope of work to the Customer detailing the recommended improvements.
- Contractor – Third party companies certified to perform the HPwES Assessment, provide a scope of work to the Customer detailing the recommended improvements, and complete the implementation of the specified improvements.
- HPwES – A national program from the U.S. Environmental Protection Agency (EPA) and U.S. Department of Energy (DOE) offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The Company is in a partnership with MEC to implement the national program locally under the sponsorship of the Missouri Department of Natural Resources Energy Center (MDNR).
- Improvements – Energy efficiency changes applied to the home to eliminate air leaks, add insulation, seal ductwork, improve heating and cooling systems, and upgrade lighting and appliances.

AVAILABILITY:

This Program may be applied to any home, multiplex, or apartment where the current resident is receiving service under any generally available residential rate schedule offered by the Company. All Assessments must be requested by the owner of the home. Program rebates are limited to one rebate per Assessment. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

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Vice-President

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Home Performance with ENERGY STAR® Schedule HP

(continued)

AVAILABILITY:

This Program may be applied to any home, multiplex, or apartment where the current resident is receiving service under any generally available residential rate schedule offered by the Company. All Audits must be requested by the owner of the home, multiplex, or apartment. Tenant agreement, as applicable, is required. Program rebates are limited to one rebate per Audit. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

PROGRAM PROCESS:

Customers who participate in the Program must participate in a comprehensive pre- and post-home energy Audit from an approved and certified Contractor/Consultant. This process may be facilitated and quality checked by a third party Program Administrator on behalf of the Company in accordance with established Program guidelines. Participating customers who complete the Audit process and implement at least one Qualifying Improvement listed on their final Audit report are eligible for up to \$600 in reimbursement from the Company per Audit.

PROGRAM ADMINISTRATION:

The Program may be administered by a Program Administrator. The Program Administrator will be responsible for managing the process and flow of the local HPWES Program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home audit education for Customers, quality assurance, and other services contracted. The Program Administrator is responsible for oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints.

EVALUATION:

The Company will provide an evaluation of the Program in 2011. The evaluation will include a billing analysis comparison between participating Customers and a control group.

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Home Performance with ENERGY STAR® Schedule HP

(continued)

PROGRAM PROCESS:

- 1) The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, and web site materials.
- 2) Interested Customers will respond by email message, call a dedicated telephone number, contact a participating Contractor/Consultant, or contact the Company. All contacts will be directed to the MEC to facilitate and track the remaining interactions.
- 3) The MEC will make contact with the Customer to explain the Assessment process. Customers will be given the option of:
 - a) selecting a Contractor who will perform the Assessment and will be capable of installing the Improvements or
 - b) selecting a Consultant who will perform the Assessment only.
- 4) The cost to the Customer for the Assessment will typically range from \$300 to \$500.
- 5) The Contractor/Consultant will perform the Assessment and communicate the results to the Customer through a scope of work statement. The scope of work will include a list of recommended energy efficiency Improvements.
- 6) Customers who choose the Contractor will work with that Contractor to complete the Improvements.
- 7) Customers who choose the Consultant will select a Contractor from a list of participating Contractors that may be retained to complete the Improvements.
- 8) Following the implementation of the Improvements and at no additional cost to the Customer, the Contractor/Consultant will conduct a second Assessment to verify the work.
- 9) Customers that choose to implement at least one of the recommended Improvements may request a full rebate of the cost of the Assessment from the Company.
- 10) Qualifying Improvements exclude Improvements associated with existing Company Programs (i.e. Energy Optimizer, Cool Homes, Change a Light, etc.) or Improvements related to natural gas-only equipment.
- 11) Customers may request a rebate of a portion of their improvements cost such that the total rebate to the Customer does not exceed \$600 per Assessment.
- 12) Customers will be required to complete a rebate request, available from the Contractor/Consultant or the Company website, and submit a copy of the invoices associated with the Assessment and Improvement. Improvements must be installed by a certified Contractor to qualify for the rebate.

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Home Performance with ENERGY STAR® Schedule HP

(continued)

QUALIFYING IMPROVEMENTS:

A Customer may receive a rebate of up to \$600 for the following Qualifying Improvements:

Measure	Criteria	Rebate Calculation and/or Eligible Maximum Rebate
Audit		
Audit – Single Family	Single family home or attached units of two.	Rebate is \$200 per unit.
Audit – Multi-Family	Attached units of three or more.	Rebate is \$100 per unit.
Insulation		
Attic – Customer must insulate to a minimum value of R-38. No rebate will be provided to increase existing insulation that is greater than R-40.	Existing insulation is less than R-27.	\$0.02 X R-Value Added (up to R-49) X Sq. Footage Rebate not to exceed \$250.
	Existing insulation is between R-28 and R-40.	\$0.01 X R-Value Added (up to R-49) X Sq. Footage Rebate not to exceed \$250.
Walls	Rebate will be provided for insulation installed up to R-19.	\$0.03 X R-Value Added X Sq. Footage Rebate not to exceed \$300.
Floors	Rebate will be provided for insulation installed up to R-19.	\$0.01 X R-Value Added X Sq. Footage Rebate not to exceed \$200.
Air Infiltration and Duct Sealing		
Air Sealing Reduction in air leakage to the outside.	\$5 per each % of CFM50 reduction up to 40%. Minimum starting reduction is 10%. CFM50 airflow (in Cubic Feet per Minute) needed to create a change in building pressure of 50 Pascals. CFM50 is the most commonly used measure of building air tightness.	Rebate not to exceed \$200. No incentive less than 10% reduction.
Duct Sealing	\$2.50 per each % of CFM25 reduction up to 40%. Minimum starting reduction is 10%. For these tests the registers are covered and a fan flowmeter is attached to the duct system to pressurize it. The flow is measured at a reference pressure of 25 Pa and is referred to as cfm25.	Rebate not to exceed \$100. No incentive less than 10% reduction.
Windows and Doors		
Windows and Doors	ENERGY STAR qualified and U- Factor <= .30 and SHGC <= .30	Rebate is \$100 per window or door up to 2 windows or doors or \$200.

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Kansas City, Mo. 64105

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Home Performance with ENERGY STAR® Schedule HP

(continued)

PROGRAM ADMINISTRATION:

The Program will be administered by the MEC under the oversight of the MDNR, the state sponsor for Illinois, Missouri, and Kansas. MEC will be responsible for managing the process and flow of the local HPwES Program. This will include Contractor/Consultant recruiting, training and certification, management of the lead generation process, comprehensive home assessment education for Customers, and quality assurance. All Contractor/Consultant incentives will be paid by MEC. MEC is responsible for all oversight of the Contractor/Consultants and will be responsible for resolving any reported Customer complaints. MDNR will coordinate agreements with its local partners, produce a multi-state marketing plan, facilitate peer exchange, monitor quality assurance, and report results to the DOE and EPA.

PROGRAM COST:

The total expenditure for each year of the Program as defined by the Company is estimated to be:

	2008	2009	2010	2011	2012	Total
Program	\$137,500	\$137,500	\$157,500	\$137,500	\$137,500	\$707,500
MO (51.5%)	\$70,813	\$70,813	\$81,112	\$70,813	\$70,813	\$364,364

These amounts will provide for incentive payments, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

EVALUATION:

The Company will provide an evaluation of the Program in 2010. The evaluation will include a billing analysis comparison between participating Customers and a control group.

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For Missouri Retail Service Area

ENERGY STAR® New Homes Schedule NH

PURPOSE:

This voluntary ENERGY STAR® New Homes (ESNH) Program is designed to improve the energy efficiency of new homes built in the residential construction market. Greater energy efficiency is achieved by applying efficient construction techniques and high-performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR® program. Homes built under the ENERGY STAR® guidelines are typically 20–30% more energy efficient than standard homes.

The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 (Stipulation and Agreement).

DEFINITIONS:

- Builder – Companies or individuals in the business of constructing new, residential homes within the Company's service territory.
- HERS Index – The Home Energy Rating System (HERS) Index is a scoring system established by the Residential Energy Services Network. In that system homes are given a score indicating their relative level of energy efficiency:
- homes built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), score a HERS Index of 100,
 - homes that produce as much energy as they consume in a year, achieving net zero energy consumption, score a HERS Index of 0 and
 - homes that do not meet the 2006 IECC would have a HERS Index greater than 100.
- The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home. Residential Energy Services Network is a non-profit corporation recognized by the EPA as a national standards making body for building energy efficiency rating systems. The International Energy Conservation Code is a model energy building code produced by the International Code Council® providing minimum energy efficiency provisions for residential and commercial buildings.
- HERS Rater – A person certified by the Residential Energy Services Network, in accordance with its standards, to produce accurate and fair HERS Index ratings.

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For Missouri Retail Service Area

ENERGY STAR® New Homes Schedule NH

PURPOSE:

This voluntary ENERGY STAR® New Homes (ESNH) Program is designed to improve the energy efficiency of new homes built in the residential construction market. Greater energy efficiency is achieved by applying efficient construction techniques and high-performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR® program. Homes built under the ENERGY STAR® guidelines are typically 20–30% more energy efficient than standard homes.

The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. EO-2005-0329 (Stipulation and Agreement).

DEFINITIONS:

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- homes built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), score a HERS Index of 100,
 - homes that produce as much energy as they consume in a year, achieving net zero energy consumption, score a HERS Index of 0 and
 - homes that do not meet the 2006 IECC would have a HERS Index greater than 100.
- The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home. Residential Energy Services Network is a non-profit corporation recognized by the EPA as a national standards making body for building energy efficiency rating systems. The International Energy Conservation Code is a model energy building code produced by the International Code Council® providing minimum energy efficiency provisions for residential and commercial buildings.
- HERS Rater – A person certified by the Residential Energy Services Network, in accordance with its standards, to produce accurate and fair HERS Index ratings.
- Homes – Newly constructed residential structures three stories or less including site constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes.

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ENERGY STAR® New Homes Schedule NH

(continued)

AVAILABILITY:

The training, rating and incentive elements of the Program are available to Builders constructing Homes within the Company's service territory. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

PROGRAM PROCESS:

1. The Company will complete the necessary requirements to obtain *Partner* status with ENERGY STAR® to promote the ESNH Program regionally. *Partner* status will provide the Company access to technical information and tools needed to promote and sponsor the Program.
2. The Company will work with Builders in the KCPL service territory to help them achieve *Partner* status with ENERGY STAR® under the ESNH Program. *Partner* status for Builders will provide access to technical information and tools needed to comply with the Program and the terms associated with displaying the ENERGY STAR® qualification.
3. As necessary, the Company will expand the availability of certified HERS Raters within the Company's service territory. The HERS program will be used to provide independent, third party verification of ESNH construction.
4. Builders will construct Homes according to one of the following agreement structures:
 - a. Performance agreement – In this structure, Builders submit construction plans for analysis prior to construction. Using standardized software, the analysis will yield a HERS Index rating. Homes built to the specifications of construction plans analyzed to have an index of 85 or below will qualify for ENERGY STAR® rating.
 - b. Prescriptive agreement – In this structure, Builders apply specific energy efficiency measures, pre-defined by ENERGY STAR® and available through its website, to a Home. The measures include high efficiency heating and cooling equipment, ductwork, windows, water heating, lighting, and appliances. Where applicable, ENERGY STAR® rated equipment is specified.
5. For single Homes, the Builder will retain a HERS Rater to complete onsite inspections. Inspections will occur twice, once during the construction and once following completion of the Home to verify compliance with ENERGY STAR® requirements. Inspection costs of up to \$750 per Home will be paid by the Company.
6. For Homes that achieve ENERGY STAR® qualification, Builders may request a rebate of \$800 per Home toward the incremental cost of meeting ENERGY STAR® requirements. The rebate request form is available from the Company.
7. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, trade ally communications, and web site materials.
8. The Company will obtain ENERGY STAR® materials and establish a clearinghouse of training materials, marketing resources and tools that can be used by Builders and the Company to implement and promote the Program.

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ENERGY STAR® New Homes Schedule NH

(continued)

PROGRAM ADMINISTRATION:

The Program will be administered by the Company in compliance with terms established by ENERGY STAR®.

PROGRAM COST:

The total expenditure for each year of the Program is estimated to be:

	2008	2009	2010	2011	2012	Total
Program	\$80,000	\$920,000	\$1,735,000	\$1,685,000	\$1,685,000	\$6,105,000
MO (51.5%)	\$41,200	\$473,800	\$893,525	\$867,775	\$867,775	\$3,144,075

These amounts will provide for incentive payments, ratings, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

EVALUATION:

The Company will provide to the Commission Staff an evaluation of the Program approximately thirty months after implementation. The evaluation will include a billing analysis comparison between participating Customers and a control group.

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Service Commission
JE-2011-0038

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Missouri Public
Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 43Z
Canceling **P.S.C. MO. No.** 7 Second Revised Sheet No. 43Z
For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

PURPOSE

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this pilot we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION

This ERPP is applicable to qualified customers for residential service billed under Schedule R. The ERPP will, on a pilot basis, provide up to 1,500 participants with a fixed credit on their monthly bill (ERPP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant’s first month until the billing cycle designated as the participant’s last for ERPP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

DEFINITIONS

- Qualified Customer – A Customer receiving residential service under Schedule R, who is classified as low-income by the Missouri Department of Social Service criteria, and whose annual household income is no greater than 200% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).
- Applicant – A Qualified Customer who submits an ERPP application form for the ERPP credit.
- Participant – An Applicant who agrees to the terms of the ERPP and is accepted by the Company.
- Program Funds – Annual ratepayer funding for the ERPP is \$630,000. Ratepayer funding shall be matched dollar for dollar by the Company. The \$1,260,000 annual sum of ratepayer funding and Company matching funds shall be the “program funds”.
- Agencies – The social service agencies serving the Company’s service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 43Z

Revised

Cancelling P.S.C. MO. No. 7 First Original Sheet No. 43Z

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this pilot we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION:

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DEFINITIONS:

Qualified Customer – A Customer receiving residential service under Schedule R, who is classified as low-income by the Missouri Department of Social Service criteria, and whose annual household income is no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A Qualified Customer who submits an ERPP application form for the ERPP credit.

Participant – An Applicant who agrees to the terms of the ERPP and is accepted by the Company.

Program Funds – Annual ratepayer funding for the ERPP is \$315,000. Ratepayer funding shall be matched dollar for dollar by the Company. The \$630,000 annual sum of ratepayer funding and Company matching funds shall be the “program funds”.

Agencies – The social service agencies serving the Company’s service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~January 26, 2013~~ February 15, 2013
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0090

Filed
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 1st Original Sheet No. 43Z
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 43Z
 Revised
For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this three (3) year pilot* we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION:

This ERPP is applicable to qualified customers for residential service billed under Schedule R. The ERPP will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ERPP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

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Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

* The three year pilot begins on the original effective date of this program. This pilot program has been extended and will now end on January 31, 2013 or the effective date of the program tariff filed in case number ER-2012-0174, whichever comes first.

DATE OF ISSUE: July 25, 2012

ISSUED BY: Darrin R. Ives
Sr. Director

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: August 25, 2012

Kansas City, Mo.

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Service Commission
JE-2013-0055

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43Z
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Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this three (3) year pilot* we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION:

This ERPP is applicable to qualified customers for residential service billed under Schedule R. The ERPP will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ERPP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

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Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

* The three year pilot begins on the original effective date of this program.

DATE OF ISSUE: July 8, 2009
ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
August 25, 2012
Missouri Public
Service Commission
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ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 1st Original Sheet No. 43Z
 Revised
Cancelling P.S.C. MO. No. 7 Original Sheet No. 43Z
 Revised
For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this three (3) year pilot* we shall endeavor to insure this program is a valuable and viable program for customers.

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* The three year pilot begins on the original effective date of this program. This pilot program has been extended and will now end on January 31, 2013 or the effective date of the program tariff filed in case number ER-2012-0174, whichever comes first.

DATE OF ISSUE: July 25, 2012

ISSUED BY: Darrin R. Ives
Sr. Director

CANCELLED
January 26, 2013
Missouri Public
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ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: August 25, 2012

Kansas City, Mo.

Filed
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Service Commission
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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 43Z.1
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 43Z.1
For Missouri Retail Service Area

**ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP**

AVAILABILITY

Service under this rate schedule shall be available to up to 1,500 participants in the Company's service area who satisfy the following eligibility requirements:

- (1) Participant must be a customer receiving residential service under the Company's Schedule R.
- (2) Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 200 percent (200%) of the federal poverty level.
- (3) Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.
- (4) Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
- (5) Any provision of the Company's rules and regulations applicable to the Company's Schedule R customers will also apply to ERPP participants.
- (6) Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE

- (1) Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERPP participants with completion of LIHEAP application forms when such assistance is requested.
- (2) Applicants agree to apply for any other available energy assistance programs identified by the Company.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017
Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

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Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Original

Sheet No. 43Z.1

Revised

Cancelling P.S.C. MO. No.

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

(Continued)

AVAILABILITY:

Service under this rate schedule shall be available to up to 1,000 participants in the Company's service area who satisfy the following eligibility requirements:

1. Participant must be a customer receiving residential service under the Company's Schedule R.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
3. Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.
4. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
5. Any provision of the Company's rules and regulations applicable to the Company's Schedule R customers will also apply to ERPP participants.
6. Participants will not be subject to late payment penalties while participating in the program.

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1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERPP participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company.

DATE OF ISSUE: July 8, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 43Z.2
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 43Z.2
For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

CREDIT AMOUNT

Participants shall receive the available ERPP credit for so long as the participant continues to meet the ERPP eligibility requirements and reapplies to the program as required.

Up to 1,500 participants shall receive the ERPP credit in the amount of each participant's average bill for the most recent 12 months bills, not to exceed \$65 per month. The credit amount will be determined by the Company at the time of enrollment.

DISCONTINUANCE AND REINSTATEMENT

The Company will discontinue a participant's ERPP credit for any of the following reasons:

- (1) If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
- (2) If the participant submits a written request to the Company asking that the ERPP credit be discontinued.
- (3) If the participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule R service discontinued.

Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Original

Sheet No. 43Z.2

Revised

Cancelling P.S.C. MO. No. _____

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

(Continued)

CREDIT AMOUNT:

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Up to 1,000 participants shall receive the ERPP credit in the amount of each participant's average bill for the most recent 12 months bills, not to exceed \$50 per month. The credit amount will be determined by the Company at the time of enrollment.

DISCONTINUANCE AND REINSTATEMENT:

The Company will discontinue a participant's ERPP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to the Company asking that the ERPP credit be discontinued.
3. If the participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule R service discontinued.

Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT:

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

DATE OF ISSUE: July 8, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First **Revised Sheet No.** 43Z.3
Canceling P.S.C. MO. No. 7 **Original Sheet No.** 43Z.3
For Missouri Retail Service Area

**ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP**

OTHER CONDITIONS

The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The pilot program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with the Company, that is acceptable to the Company, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERPP program, they shall be made available for future ERPP expenditures.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017
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ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Original

Sheet No. 43Z.3

Revised

Cancelling P.S.C. MO. No.

Original

Sheet No. _____

Revised

For Missouri Retail Service Area

ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP

(Continued)

OTHER CONDITIONS:

The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The pilot program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with the Company, that is acceptable to the Company, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERPP program, the Company shall redirect the excess funds to tariffed demand-side management programs.

DATE OF ISSUE: July 8, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43AA
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

AMI PROGRAMMABLE THERMOSTAT PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule APTP

PURPOSE:

The Advanced Metering Infrastructure (AMI) Programmable Thermostat Pilot Program (Program), deployed within the SmartGrid demonstration area, is intended to provide the Company with: 1) experience with new technologies; 2) an opportunity to learn about Customer behaviors and preferences; 3) the ability to reduce system peak load and thus defer the need for additional capacity; and 4) the ability to mitigate congestion on the distribution system. The Program accomplishes this by raising or lowering the temperature in a Company coordinated effort on the thermostat(s) provided to the Customer.

DEFINITIONS:

Programmable Thermostat	A ZigBee enabled device, supported by a two-way communication infrastructure that complies with the National Institute of Standards and Technology (NIST) SmartGrid Interoperability Framework and approved SmartGrid Standards. The device communicates with networked smart devices, such as electricity meters and outlets, and the Energy Management Web Portal.
Program Administrator	Third-party vendor contracted to implement the Program. The Administrator will be responsible for preparation and planning, deployment of the devices, support services, project management, Program reporting, and potentially marketing and outreach. The Company will maintain oversight of the Program.
Advanced Metering Infrastructure (AMI)	A communication network that includes a meter that records consumption in intervals of an hour or less and communicates the information at least daily to Customers and to the Company via the communications network. It also enables two-way communication between the meter and the central system.

AVAILABILITY:

This Program will be made available to any current Customer within the SmartGrid Demonstration Area under any generally available residential or small commercial rate schedule (SGS) who has a Company-installed AMI meter. Customers must have a working central air conditioning system of suitable size and technology to be controlled by a programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate. The Company may limit the number of participants based on available Program budget or market saturation.

DATE OF ISSUE: September 1, 2010 DATE EFFECTIVE: October 1, 2010
ISSUED BY: Curtis D. Blanc, Sr. Director Kansas City, Mo. **FILED**
CANCELED July 26, 2017 Missouri Public Service Commission JE-2011-0110
ER-2016-0285; YE-2017-0270

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43AB
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

AMI PROGRAMMABLE THERMOSTAT PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule APTP

(continued)

CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via a signal sent to the unit by the Company or its assignees via broadband or the AMI communication network. During a curtailment event, the Company or its assignee may send a signal to the thermostat that will adjust the thermostat temperature setting. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. The Company may test more than one programmable thermostat during the pilot to test interoperability of the various devices.

CURTAILMENT METHODS:

The Company may elect to enact a load reduction strategy by raising or lowering a Participant's thermostat setting. A pre-cooling or pre-heating option is available to customers whereby the temperature of a building is lowered or raised by a few degrees before the start of a curtailment event.

NOTIFICATION:

The Company will notify Participants of a curtailment event via one or more of the following communication vehicles: a website, the thermostat, an in home display unit, and/or the Energy Management Web Portal. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

This Program is designed to operate year-round.

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding holidays, with no limit on the total number of curtailments or number of consecutive days curtailed. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across Participants.

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of curtailment events by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company via an Energy Management Web Portal, the programmable thermostat device, or by phone. The Energy Management Web Portal software will track customers that have opted out of each event.

NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic curtailments may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price. Some curtailments may also be called to facilitate testing within the SmartGrid Demonstration Area.

DATE OF ISSUE: September 1, 2010
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: October 1, 2010
Kansas City, Mo.

CANCELLED
July 26, 2017
Missouri Public
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Service Commission
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43AC
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

AMI PROGRAMMABLE THERMOSTAT PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule APTP

(continued)

CONTRACT TERM:

Initial contracts will be for a period lasting the duration of the Pilot Program, terminable thereafter on 90 days written notice. At the end of the initial term, the programmable thermostat becomes the Participant's property; however, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the programmable thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

TERM OF PROGRAM:

The term of this Program will be October 2010 – December 2014. The Company reserves the right to modify or terminate this Program at any time, subject to Commission Approval.

EVALUATION:

The Company's evaluation, measurement and verification (EM&V) consists of multiple parts, including process evaluation, impact evaluation, monitoring, and verification. The Company retains an EM&V contractor to perform process and impact evaluations for its programs in order to avoid conflicts of interest and to insure credibility of the evaluation results. It is anticipated that EM&V would be completed six months prior to the end of the SmartGrid Demonstration Project (June 2014).

DATE OF ISSUE: September 1, 2010
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: October 1, 2010
Kansas City, Mo.

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July 26, 2017
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 43AD
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

IN HOME DISPLAY PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule IHD

PURPOSE:

The In Home Display (IHD) Pilot Program (Program) is a voluntary program in which the Company will provide Participants with a device aimed at helping them better manage their energy costs through real-time feedback. The portable device receives a signal directly from the meter or via the internet, which is then used to display the Participant's energy information on a digital display. The IHD is capable of displaying the following information:

- current consumption levels and energy rates
- energy demand and usage on a cost-per-hour basis for up-to-the-minute bill tracking
- visual and/or audible alerts informing the consumer about their usage patterns, price changes, or demand response events
- utility generated text messages (select IHD devices).

The Company may test more than one in home display unit during the pilot to test interoperability of the various devices. The Program will provide the Company with: 1) experience with in home display devices; and 2) an opportunity to learn about Customer behaviors and preferences.

DEFINITIONS:

In Home Display	A ZigBee enabled device, supported by a two-way communication infrastructure that complies with the National Institute of Standards and Technology (NIST) SmartGrid Interoperability Framework and approved SmartGrid Standards. The device communicates with certified networked smart devices, such as thermostats, electricity meters and outlets, and displays near real-time information about consumption levels and energy rates.
Program Administrator	Third-party vendor contracted to implement the Program. The Administrator will be responsible for preparation and planning, deployment of the devices, support services, project management, Program reporting, and potentially marketing and outreach. The Company will maintain oversight of the Program.
Advanced Metering Infrastructure (AMI)	A communication network that includes a meter that records consumption in intervals of an hour or less and communicates the information at least daily to Customers and to the Company via the communications network. It also enables two-way communication between the meter and the central system.

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IN HOME DISPLAY PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule IHD

(continued)

AVAILABILITY:

This Program will be made available to any current Customer within the SmartGrid demonstration area under any generally available residential or small commercial rate schedule (SGS) who has a Company-installed AMI meter. The Company may limit the number of participants based on available Program budget or market saturation.

PROGRAM PROCESS:

- The Company or Administrator will promote the Program through mediums that may include direct mail, telemarketing, email, text messaging, social media websites, face-to face interactions, or website promotions.
- The Customer may enroll for the Program via the website or by phone.
- The Company may test different methods of delivery that include:
 - Shipping the IHD directly to the customer
 - Hosting training workshops in which customers will receive an IHD upon successful completion
- Customers will be required to sign a participant agreement form.
- The Company will own the device throughout the duration of the Program and will provide support services.
- Upon completion of the Program Customers will retain ownership of the IHD.
- In the future, estimated to occur in 2011, Customers may choose to integrate the IHD they receive with a Home Area Network at which point the two-way communication will be supported by a broadband connection.

TERM OF PROGRAM:

The term of this Program will be October 2010 – December 2014. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

EVALUATION:

The Company's evaluation, measurement and verification (EM&V) consists of multiple parts, including process evaluation, impact evaluation, monitoring, and verification. The Company retains an EM&V contractor to perform process and impact evaluations for its Programs in order to avoid conflicts of interest and to insure credibility of the evaluation results. It is anticipated that EM&V would be completed six months prior to the end of the SmartGrid Demonstration Project (June 2014).

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ENERGY MANAGEMENT WEB PORTAL PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule EMW

PURPOSE:

The Energy Management Web Portal (Portal) Pilot Program (Program) is a key component of the SmartGrid Demonstration Project providing the Customer key usage information and integration of all the smart end uses via a web-based tool. The Energy Management Web Portal Pilot Program will provide Participants with internet access visibility into how their energy is being consumed with graphical displays of their energy consumption and cost information as well as their monthly bill estimate. Participants will be able to view this information by hour, day, month, or year and compare this information to their historical energy usage. In addition, the Portal will provide current pricing information and display a message and alert board where messages from the Company can be displayed. This energy consumption information will help educate the Participant and create engagement by showing how shifts in their energy consumption could lead to lower monthly energy usage.

With the future upgrades to the Portal, Participants will be able to choose to explicitly opt-in or out of demand response events as they occur. Participants will also be able to control the Home Area Network (HAN) hardware including In Home Displays (IHD), Programmable Thermostats and Load Control Switches (LCS) via the Portal. The Program will provide the Company with: 1) experience with an energy management web portal; and 2) an opportunity to learn about Customer behaviors and preferences.

DEFINITIONS:

Energy Management Web Portal	Web-based tool providing graphical displays of their energy consumption and cost information as well as their monthly bill estimate. Customers will be able to view this information by hour, day, month, or year and compare this information to their historical energy usage. Customers will also be able to control hardware devices with this tool.
Program Administrator	Third-party vendor contracted to implement the Program. The Administrator will be responsible for preparation and planning, deployment of the devices, support services, project management, Program reporting, and potentially marketing and outreach. The Company will maintain oversight of the Program.
Advanced Metering Infrastructure (AMI)	A communication network that includes a meter that records consumption in intervals of an hour or less and communicates the information at least daily to Customers and to the Company via the communications network. It also enables two-way communication between the meter and the central system.

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ENERGY MANAGEMENT WEB PORTAL PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule EMW

(continued)

AVAILABILITY:

This Program will be made available to any current Customer within the SmartGrid demonstration area under any generally available residential or commercial rate schedule who has a Company-installed AMI meter and Internet accessibility.

PROGRAM PROCESS:

The Company or Administrator will promote the Program through mediums that may include direct mail, telemarketing, email, text messaging, social media websites, face-to face interactions, or website promotions. Customers will be able to access a log-in interface via the KCP&L website. Customers who do not have an existing AccountLink account may register for a new account and receive immediate access to their energy information.

TERM OF PROGRAM:

The term of this Program will be October 2010 – December 2014. The Company reserves the right to modify or terminate this Program at any time, subject to Commission Approval.

EVALUATION:

The Company's evaluation, measurement and verification (EM&V) consists of multiple parts, including process evaluation, impact evaluation, monitoring, and verification. The Company retains an EM&V contractor to perform process and impact evaluations for its Programs in order to avoid conflicts of interest and to insure credibility of the evaluation results. It is anticipated that EM&V would be completed six months prior to the end of the SmartGrid Demonstration Project (June 2014).

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LIGHTING THE GRID PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule LTG

APPLICATION:

The Lighting the Grid Program (Program) is designed to encourage the replacement of less efficient, energy consuming bulbs by educating Customers on the benefits of the more efficient technology and providing compact fluorescent lights (CFLs) to Customers.

DEFINITIONS:

Advanced Metering Infrastructure (AMI)

A communication network that includes a meter that records consumption in intervals of an hour or less and communicates the information at least daily to Customers and to the Company via the communications network. It also enables two-way communication between the meter and the central system.

AVAILABILITY:

This Program will be made available to any current Customer within the SmartGrid Demonstration Area. The Company may limit the number of participants based on available Program budget.

PROGRAM PROCESS:

The Company will distribute CFL's to eligible Customers through general distribution. Throughout the Program, in the SmartGrid demonstration area, the Company will distribute and promote the benefits of CFL bulbs to Customers at events such as informational sessions, presentations, or Customer outreach events.

TERM OF PROGRAM:

The term of this Program will be from the effective date of the original tariff through December 31, 2014. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

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ENERGY EFFICIENCY EDUCATION PILOT Schedule EEDP

PURPOSE:

The Energy Efficiency Education Pilot Program (Program) will provide curriculum materials and hands-on learning about saving energy to a selected school district of approximately 100 fourth grade students. The Program curriculum assists the student with developing a clear understanding of the science of energy and builds knowledge of the sources of energy, uses of energy, and the saving and efficiency of energy. Students are also provided hands-on opportunities to learn about energy efficiency through a School Energy Audit, a Home Energy Efficiency Kit, and Classroom Energy Kits.

DEFINITIONS:

Classroom Energy Kits	Classroom Energy Kits will be provided by the Program Administrator for use by the teacher to supplement the curriculum based materials. The Classroom Energy Kits will include various types of bulbs, an electricity usage monitor, insulation materials, radiation cans, various thermometers, hygrometer, a light meter, and other materials for hands-on classroom learning.
Home Energy Efficiency Kit	The Company will provide each student with a Home Energy Efficiency Kit. The kit will include compact fluorescent bulbs, adhesive foam tape, pipe insulators, outlet and switch sealers, outlet plugs, low flow showerhead, and kitchen/bath faucet aerator. Each Home Energy Efficiency Kit will include installation instructions and marketing materials about the Company's other energy efficiency programs. Distribution of the Home Energy Efficiency Kit will be coordinated between the teacher and the student's parent.
Program Administrator	A third-party vendor will implement the Program. The Administrator will be responsible for teacher workshop training, website preparation, curriculum materials, Classroom Energy Kits, coordination of Program roll out with the Company and teachers, bi-weekly activity reports, collection of pre and post tests for evaluation of student knowledge, and other tasks as required. The Company will maintain oversight of the Program.
School Energy Audit	The Program Administrator will facilitate an energy audit with a group of students in the selected school and a certified energy manager to learn about the school building and building systems.

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ENERGY EFFICIENCY EDUCATION PILOT Schedule EEDP

(continued)

AVAILABILITY:

This Program will be made available to a Company selected school district within the KCP&L-Missouri territory.

PROGRAM PROCESS:

The Company will select a school district to implement the Program. The school district may opt to provide the Program within the classroom curriculum or as a specific after-school club. The Program Administrator will offer a one-day workshop to educate teachers and other school faculty about the Program curriculum, Classroom Energy Kits, Home Energy Efficiency Kits, School Energy Audit and website. Teachers will present curriculum to students over an approximate three month period. Teachers will distribute Home Energy Efficiency Kits to parents of students and the Company will maintain a record of each parent receiving the Home Energy Efficiency Kit. The Home Energy Efficiency Kits will include installation instructions as well as information on the Company's energy efficiency programs. Program Administrator will provide for ongoing program metrics data collection and reporting.

TERM OF PROGRAM:

The Program will end May 2011. The Company reserves the right to modify or terminate this Program at any time, subject to Commission Approval.

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AMI HOME AREA NETWORK PILOT PROGRAM FOR THE SMART GRID DEMONSTRATION AREA Schedule HAN

PURPOSE:

The Advanced Metering Infrastructure (AMI) Home Area Network Pilot Program (Program), deployed within the Smart Grid demonstration area, is a voluntary Program providing Participants with a suite of end-use devices aimed to help them better manage their energy costs through real-time feedback of their energy usage. The suite of end-use devices includes the Energy Management Web Portal, a Gateway, a Programmable Thermostat, two Electrical Control Outlet devices, and a Load Control Switch. The Program is intended to provide the Company with: 1) experience with new technologies; 2) an opportunity to learn about Customer behaviors and preferences; 3) the ability to reduce system peak load and thus defer the need for additional capacity; and 4) the ability to mitigate congestion on the distribution system. The Program accomplishes this by exchanging information, including curtailment events, between the meter, end-use devices in the home, and KCP&L via broadband and the AMI communication network.

DEFINITIONS:

Energy Management Web Portal	Web-based tool providing graphical displays of a Participant's energy consumption and cost information as well as their monthly bill estimate. Participants will be able to view this information by hour, day, month, or year and compare this information to their historical energy usage. Participants will also be able to control end-use devices and view appliance level energy use with this tool.
Gateway	The ZigBee enabled gateway sends and receives energy-related information to and from the Participant's home to KCP&L, over a secure Internet connection. The private data exchanged between the Participant's home and KCP&L allows the Participant to control their home's energy usage. The data exchanged includes the current energy price, ongoing and historical consumption information, device registration and diagnostics messages, and demand response events sent by KCP&L to devices.
Programmable Thermostat	A ZigBee enabled device, supported by a two way communication infrastructure that complies with the National Institute of Standards and Technology (NIST) Smart Grid Interoperability Framework and approved Smart Grid Standards. The device communicates with networked smart devices, such as electricity meters and Electrical Control Outlets, and the Energy Management Web Portal.
Electrical Control Outlet	The ZigBee enabled Electrical Control Outlet can be plugged into a standard wall outlet to monitor and control the energy efficiency of any 120V electrical appliance or device. The consumption

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AMI HOME AREA NETWORK PILOT PROGRAM FOR THE SMART GRID DEMONSTRATION AREA Schedule HAN

(Continued)

and cost information is displayed via the Energy Management Web Portal, giving precise details into how certain electric items are contributing to the Participant's electric bill. The Electrical Control Outlet can be controlled by KCP&L through the use of curtailment events. The Participant has the option of accepting or rejecting participation in such an event directly from the Electrical Control Outlet or from the Energy Management Web Portal.

Load Control Switch (LCS)

The LCS is a ZigBee enabled switch that KCP&L or Participants can use remotely to temporarily turn off connected devices. The LCS is actually two remote switches in one, one switch for line voltage devices such as domestic hot water heaters and another for air conditioning or heating systems that use a lower control voltage. The LCS is a load control device that will be used to shed electrical load. This two-way communication enables utilities to balance demand and supply by reducing consumption and shedding load on large draw appliances and devices.

Program Administrator

Third-party vendor contracted to implement the Program. KCP&L has entered into a contract with Tendril for these services. The Program Administrator will be responsible for implementation planning, deployment of the devices, support services, project management, Program reporting, and potentially marketing and outreach. The Company will maintain oversight of the Program Administrator.

Advanced Metering Infrastructure (AMI)

A communication network that includes a meter that records consumption in intervals of an hour or less and communicates that information at least daily to Participants and to the Company via the communications network. It also enables two-way communication between the meter and the AMI operational control.

AVAILABILITY:

This Program will be made available to any current Customer within the Smart Grid demonstration area under any generally available residential rate schedule or small commercial rate schedule (SGS) who has a Company-installed AMI meter and has signed a contract to be a Participant in the Program. Customers must have a working central air conditioning system of suitable size and technology to be controlled by a Programmable Thermostat and a broadband Internet connection in order for the communication exchange to function. The LCS will be an optional device in the Program package. Customers that have a secondary load such as the electric water heater or pool pump will also receive the LCS. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. The Company may limit the number of participants based on available Program budget or market saturation.

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AMI HOME AREA NETWORK PILOT PROGRAM FOR THE SMART GRID DEMONSTRATION AREA Schedule HAN

(Continued)

To further enhance the Smart Grid pilot program this Program may be offered to residential and small commercial Customers in the Smart Grid demonstration area that have a working window unit air conditioner and/or alternate source of comparable load that is suitable size and technology to be controlled during a curtailment event.

CONTROLS AND INCENTIVES:

Participants will receive the package of end-use devices described above that can be controlled via a signal sent to the unit by the Company or its contractors as directed by the Company, via broadband or the AMI communication network. During a curtailment event, the Company or its contractors as directed by the Company, may send a signal providing instructions for the Programmable Thermostat to adjust the thermostat temperature setting or cycle the unit's compressor on and off. The Company or its contractors as directed by the Company, may also send a signal providing instructions to the Electrical Control Outlets and LCS to turn off the connected appliance during a curtailment event. The Participant may use the end-use devices year round to monitor and improve energy efficiency in their home.

There is no direct Participant cost to participate in this Smart Grid pilot program.

Today the incentive is the end-use devices. Future Program incentives may include a rewards system centered on energy usage and Program curtailment participation. The Program will be tracked by the Energy Management Portal.

CURTAILMENT METHODS:

The Company may elect to enact a load reduction strategy by raising or lowering a Participant's thermostat setting or cycling the unit compressor on and off. The Company may also elect to turn appliances off that are connected to the Electrical Control Outlets and LCS.

NOTIFICATION:

The Company will notify Participants of a curtailment event via one or more of the following communication vehicles: a website, the Programmable Thermostat, an in home display unit, and/or the Energy Management Web Portal. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON:

This Program is designed to operate year-round.

CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding holidays, with no limit on the total number of curtailments or number of consecutive days curtailed. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across Participants.

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**AMI HOME AREA NETWORK PILOT PROGRAM
FOR THE SMART GRID DEMONSTRATION AREA
Schedule HAN**

(Continued)

CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of curtailment events by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company via an Energy Management Web Portal, the end-use device, or by phone. The Energy Management Web Portal software will track Participants that have opted out of each event.

NEED FOR CURTAILMENT:

Curtailements may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic curtailments may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Participant's retail price. Some curtailments may also be called to facilitate testing within the Smart Grid demonstration area.

CONTRACT TERM:

Initial contracts will be for a period lasting the duration of the Program, terminable thereafter on 90 days written notice. At the end of the initial term, the end-use devices become the Participant's property; however, so long as the contract is in force, the Company will provide maintenance and repair to the end-use devices as may be required due to normal use. If the Participant leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the end-use devices; otherwise, it becomes the Participant's property. There will be no penalty to the Participant if the Company is unable to remove the end-use devices.

TERM OF PROGRAM:

The term of this Program will be November 7, 2011 – December 31, 2014. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

EVALUATION:

The Company's evaluation, measurement and verification (EM&V) consists of multiple parts, including process evaluation, impact evaluation, monitoring, and verification. The Company retains an EM&V contractor to perform process and impact evaluations for its programs in order to avoid conflicts of interest and to insure credibility of the evaluation results. It is anticipated that EM&V would be completed six months prior to the end of the Smart Grid demonstration area project (June 2014).

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RESIDENTIAL TIME OF USE PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule SGTOU

AVAILABILITY:

This Program will be made available to any Customer qualified to receive service under any generally available residential rate schedule within the Smart Grid Demonstration Area who has a Company-installed AMI meter on the premise. Customers who have non-standard meter configurations (i.e. dual meters, Current Transformer-based metering) are not eligible to participate. Customers receiving service under this schedule are precluded from participating in Net Metering, Schedule NM and NMRF.

The Smart Grid Demonstration Area is an area in Kansas City, Missouri that reaches approximately from Main St. to Swope Parkway and 36th St. to 52nd St in Kansas City's urban core. The Company may limit the number of participants based on available Program budget. Customers may sign-up for the Program at anytime during the year and the rates will begin on the first day of the Customer's next billing cycle.

RATE:

kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL TIME OF USE:

Customer Charge (Per Month)	\$12.62
	<u>Summer Season</u>
Energy Charge (Per kWh)	
On-Peak Hours kWh per month	\$0.42975
Off-Peak Hours kWh per month	\$0.07166
	<u>Winter Season</u>
Energy Charge (Per kWh)	
First 600 kWh per month	\$0.11259
Next 400 kWh per month	\$0.06752
Over 1000 kWh per month	\$0.05643

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RESIDENTIAL TIME OF USE PILOT PROGRAM FOR THE SMARTGRID DEMONSTRATION AREA Schedule SGTU

AVAILABILITY:

This Program will be made available to any Customer qualified to receive service under any generally available residential rate schedule within the Smart Grid Demonstration Area who has a Company-installed AMI meter on the premise. Customers who have non-standard meter configurations (i.e. dual meters, Current Transformer-based metering) are not eligible to participate. Customers receiving service under this schedule are precluded from participating in Net Metering, Schedule NM and NMRF.

The Smart Grid Demonstration Area is an area in Kansas City, Missouri that reaches approximately from Main St. to Swope Parkway and 36th St. to 52nd St in Kansas City's urban core. The Company may limit the number of participants based on available Program budget. Customers may sign-up for the Program at anytime during the year and the rates will begin on the first day of the Customer's next billing cycle.

RATE:

kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL TIME OF USE:

Customer Charge (Per Month)	\$9.00
	<u>Summer Season</u>
Energy Charge (Per kWh)	
On-Peak Hours kWh per month	\$0.3784
Off-Peak Hours kWh per month	\$0.0631
	<u>Winter Season</u>
Energy Charge (Per kWh)	
First 600 kWh per month	\$0.09914
Next 400 kWh per month	\$0.05945
Over 1000 kWh per month	\$0.04968

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