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KCP&L GREATER MISSOURI OPERATIONS COMPANY

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 ~~1st 2nd~~ ~~2nd~~ Revised Sheet No. 127.3

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Canceling P.S.C. MO. No. 1 ~~1st~~ ~~Original~~ ~~Revised~~
Sheet No. 127.3

~~KCP&L Greater Missouri Operations Company~~ For Territory Served as L&P and MPS Missouri Retail Service Area

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC

FUEL AND PURCHASED POWER ADJUSTMENT ~~ELECTRIC~~ CLAUSE ~~(continued)~~

(Applicable to Service Provided ~~September 1, 2009 through June 30, 2011~~ Effective Date of Rate Tariffs for December 22, 2016 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

~~Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;~~

~~Subaccount 501400: and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.~~

The following costs reflected in FERC Account Number 547:

~~Subaccount 547000: natural gas generation, and oil costs related to for commodity, oil, transportation, storage, taxes, fees and fuel losses, hedging costs, fuel additives, fuel used for fuel handling, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees in Account 547, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).~~

~~EC – Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;~~

~~Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;
Subaccount 547300: fuel additives.~~

~~E~~ = ~~Net Emissions~~ Emission Costs:

The following costs and revenues reflected in FERC Account Number 509 ~~or any other account FERC may designate for emissions expenses in the future: Emission allowances;~~

~~Subaccount 509000: NOx and SO₂ emission allowance costs and revenue amortizations offset by revenues from the sale of SO₂ emission allowances, NOx and SO₂ emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).~~

~~PP~~ = Purchased Power Costs:

~~Purchased power~~ The following costs or revenues reflected in FERC Account ~~Numbers~~ Number 555, 565, and 575: Purchased;

~~Subaccount 555005: capacity charges for capacity purchases one year or less in duration;~~

~~Subaccount 555000: purchased power costs, settlement proceeds, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for increased purchased power expenses in Account 555, excluding SPP and MISO administrative fees and excluding capacity charges for purchased power contracts with terms in excess of one (1) year, expenses, charges and credits related to the SPP Integrated Marketplace ("IM"), including, energy, ancillary services, revenue neutrality, make-whole and out-of-merit payments and distributions, over-collected losses payments~~

~~OSSR = Revenues from Off-System Sales:~~

- ~~• Revenues from Off-system Sales shall exclude long-term full & partial requirements sales associated with GMO.~~

~~B = Base energy costs are costs as defined in the description of TEC (Total Energy Cost). Base Energy costs will be calculated as shown below:~~

~~————— L&P NSI x Applicable Base Energy Cost~~

~~————— MPS NSI x Applicable Base Energy Cost~~

~~J = Energy retail ratio = Retail kWh sales/total system kWh~~

~~————— Where: total system kWh equals retail and full and partial requirements sales associated with GMO.~~

~~C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews~~

~~I = Interest on deferred electric energy costs calculated at a rate equal to the weighted-average interest paid on short-term debt applied to the month-end balance of deferred electric energy costs~~

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Issued by: Darrin R. Ives, ~~Senior Director~~ Vice President

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