

Aquila, Inc. dba
KCP&L Greater Missouri Operations Company

Schedule of Rates
For
Electricity

APPLYING TO THE FOLLOWING TERRITORY

All Territory of
Aquila Networks – L&P
And
Aquila Networks - MPS

DATE OF ISSUE: July 2, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: ~~August 1, 2008~~

August 8, 2008

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December 3, 2008
Missouri Public
Service Commission
EN-2009-0164; JE-2009-0312

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Missouri Public
Service Commission
EN-2009-0015



P.S.C. MO. No. 1

AQUILA, INC.
d/b/a AQUILA NETWORKS,
AQUILA NETWORKS – L&P,
And AQUILA NETWORKS – MPS

SCHEDULE OF RATES FOR ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY

All Territory of
Aquila Networks – L&P
And
Aquila Networks – MPS

CANCELLED
August 8, 2008
Missouri Public
Service Commission

Issued: April 14, 2004
Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

**Aquila, Inc. dba
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106**

FOR: All Territory Served by Aquila Networks – L&P and
Aquila Networks – MPS

**ADOPTION NOTICE
ELECTRIC**

Effective upon the closing of the transactions authorized by the Missouri Public Service Commission (“Commission”) Report and Order dated July 1, 2008, in Case No. EM-2007-0374, which is tentatively set for July 14, 2008, a wholly-owned subsidiary of Great Plains Energy Incorporated (“Great Plains Energy”), a Missouri corporation, will be merged with and into Aquila, Inc. (“Aquila”), a Delaware corporation. Aquila will be the surviving corporation. Once the merger is consummated, Aquila, Inc. dba Aquila Networks – L&P and Aquila, Inc. dba Aquila Networks – MPS (collectively, “Aquila Networks”) will begin doing business as KCP&L Greater Missouri Operations Company. It is further contemplated that Aquila will subsequently change its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law, after which the company will continue doing business as KCP&L Greater Missouri Operations Company.

Pursuant to the Commission’s Report and Order dated July 1, 2008, issued in said case, effective upon the closing Aquila, Inc. dba KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila Networks filed with and approved by the Commission before the effective date of this tariff. Aquila, Inc. dba KCP&L Greater Missouri Operations Company will operate in the area served by Aquila Networks using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: July 2, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: ~~August 1, 2008~~
August 8, 2008

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 1

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

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| Electric Space Heating | MO920, MO921 | 19 |
| Other Use | MO915 | 21 |
| Space Heating / Water Heating – Separate Meter Frozen | MO922 | 22 |
| <u>General Service</u> | | |
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| General Use | MO931 | 24 |
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| Small General Service | MO710, MO728, MO711, MO716 | 53 |
| Large General Service | MO720, MO725 | 56 |
| Large Power Service | MO730, MO735 | 59 |

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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 Canceling P.S.C. MO. No. 1 Original Sheet No. 1

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

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| Electric Space Heating | MO920, MO921 | 19 |
| Other Use | MO915 | 21 |
| Space Heating / Water Heating – Separate Meter Frozen | MO922 | 22 |
| Fixed Bill Pilot Program | --- | 117 |
| <u>General Service</u> | | |
| Limited Demand | MO930 | 23 |
| General Use | MO931 | 24 |
| Short Term Service | MO928 | 25 |
| Space Heating / Water Heating – Separate Meter Frozen | MO941 | 28 |
| Large General Service | MO940 | 29 |
| Large Power Service | MO944 | 31 |
| Primary Discount Rider | --- | 34 |
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| Residential Service | MO860, MO870, MO815 | 51 |
| Small General Service | MO710, MO728, MO711, MO716 | 53 |
| Large General Service | MO720, MO725 | 56 |
| Large Power Service | MO730, MO735 | 59 |

Aquila, Inc., dba**AQUILA NETWORKS** For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS**KANSAS CITY, MO 64138****Cancelled**

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ELECTRIC

March 1, 2006

Rate schedules are applicable to territory as noted in headers.

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RATES: AQUILA NETWORKS – L&P

Residential Service

| | | |
|--|--------------------|----|
| General Use | MO910, MO911 | 18 |
| Electric Space Heating..... | MO920, MO921 | 19 |
| Electric Water Heating | MO913, MO914 | 20 |
| Other Use..... | MO915 | 21 |
| Space Heating / Water Heating – Separate Meter Frozen | MO922 | 22 |

General Service

| | | |
|--|-------------|----|
| Limited Demand..... | MO930 | 23 |
| General Use..... | MO931 | 24 |
| Limited Demand Electric Space Heating..... | MO932 | 25 |
| Electric Space Heating..... | MO933 | 26 |
| Churches & Schools | MO934 | 27 |
| Space Heating / Water Heating – Separate Meter Frozen | MO941 | 28 |
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| Outdoor Night Lighting | --- | 50 |

RATES: AQUILA NETWORKS – MPS

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| Small General Service | MO710, MO711, MO716 | 53 |
| Large General Service | MO720, MO725 | 56 |
| Large Power Service..... | MO730, MO735 | 59 |
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th Revised Sheet No. 2
 Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 2

Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served by

KANSAS CITY, MO 64106

Aquila Networks - L&P and Aquila Networks - MPS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 2
 Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 2

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks - L&P and Aquila Networks - MPS
KANSAS CITY, MO 64138

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks - L&P and Aquila Networks - MPS
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| Special Isolated Generating Plant Electric Service | --- | 103 |
| Municipal Underground Cost Recovery Rider | --- | 105 |
| Tax And License Rider..... | --- | 108 |
| Net Metering Rider | --- | 110 |
| Economic Development Rider..... | --- | 120 |

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March 1, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 2
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Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
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| General Service Time-Of-Day | MO610, MO620, MO630, MO640 | 67 |
| Thermal Energy Storage Pilot Program | MO650, MO660 | 70 |
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Cancelled

March 1, 2006

Public Service Commission
 MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. 2
 Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

**Missouri Public
 Service Commission**

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 ELECTRIC**

REC'D APR 14 2004

Type of Service

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Time-of-Day

| | | |
|---|--------------------------------|----|
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| General Service Time-Of-Day | MO610, MO620, MO630, MO640.... | 67 |
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Lighting

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| Special Isolated Generating Plant Electric Service | --- | 103 |
| Municipal Underground Cost Recovery Rider | --- | 105 |
| Tax And License Rider | --- | 108 |
| Interim Energy Charge Rider | --- | 109 |
| Net Metering Rider | --- | 110 |

CANCELLED

MAR 23 2005

ISRS 2
**Public Service Commission
 MISSOURI**

**Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P
ELECTRIC

Aquila Networks – L&P serves the following cities, towns, and communities, together with the immediate environs of such locations, and all intervening rural territory, except the areas served by other electric utilities.

Andrew County

Amazonia
Bolckow
Cosby
Country Club
Fillmore
Flag Springs
Helena
Nodaway
Rea
Rochester
Rosendale
Savannah
Whitesville
Wyeth

Atchison County

Fairfax
Langdon
Phelps City
South Blanchard
Tarkio
Watson
Westboro

Buchanan County

Agency
Armour
DeKalb
Halls
Lewis & Clark
Maxwell Hgts.
Rushville
St. Joseph
San Antonio
Sugar Lake
Wallace
Winthrop

Clinton County

Gower
Hemple

DeKalb County

Clarksdale
Stewartsville
Union Star

Gentry County

Gentry
King City

Holt County

Bigelow
Craig
Forbes
Forest City
Fortescue
Maitland
Mound City
New Point
Oregon

Nodaway County

Arkoe
Barnard
Burlington Junction
Clearmont
Clyde
Conception
Conception Junction
Elmo
Graham
Guilford
Hopkins
Maryville
Parnell
Pickering
Quitman
Ravenwood
Skidmore
Wilcox

Platte County

Bean Lake
Iatan

Worth County

Allendale
Denver
Grant City
Isadora
Sheridan
Worth

CANCELLED

December 3, 2008

Missouri Public

Service Commission

EN-2009-0164; JE-2009-0312

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**FILED
MO PSC**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P
ELECTRIC**Andrew County**

All of Andrew County in its entirety

Atchison County

All of Atchison County in its entirety

Buchanan County

All of Buchanan County in its entirety

Clinton County

| <u>Township</u> | <u>Range</u> | <u>Sections</u> |
|-----------------|--------------|----------------------------------|
| 55N | 32W | 3 - 10, 15 - 19 |
| 55N | 33W | 1 - 3, 10 - 15, 22 - 24 |
| 56N | 32W | 1 - 10, 15 - 22, 27 - 34 |
| 56N | 33W | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 57N | 32W | 19 - 36 |
| 57N | 33W | 22 - 27, 34 - 36 |

DeKalb County

| <u>Township</u> | <u>Range</u> | <u>Sections</u> |
|-----------------|--------------|----------------------------------|
| 57N | 32W | 1 - 18 |
| 57N | 33W | 1 - 3, 10 - 15 |
| 58N | 32W | 5 - 8, 16 - 22, 26 - 36 |
| 58N | 33W | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 59N | 32W | 4 - 8, 17 - 20, 29 - 32 |
| 59N | 33W | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 60N | 31W | 7, 8, 18, 19 |
| 60N | 32W | 7 - 34 |
| 60N | 33W | 10 - 15, 22 - 27, 34 - 36 |

Gentry County

| <u>Township</u> | <u>Range</u> | <u>Sections</u> |
|-----------------|--------------|----------------------------------|
| 61N | 32W | 1 - 36 |
| 61N | 33W | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 64N | 31W | 4 - 9, 16 - 21, 28 - 30 |
| 64N | 32W | 1, 12, 13, 24, 25 |

Holt County

All of Holt County in its entirety

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED
December 3, 2008
Missouri Public
Service Commission
EN-2009-0164; JE-2009-0312

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Issued by: Dennis Williams, Regulatory Services

FILED
MO PSC

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 5

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC**Nodaway County**

All of Nodaway County in its entirety

Platte County

| <u>Township</u> | <u>Range</u> | <u>Sections</u> |
|-----------------|--------------|------------------------|
| 54N | 35W | 6, 7, 18, 19, 30 |
| 54N | 36W | 1 - 30 |
| 54N | 37W | 1 - 5, 9 - 15, 22 - 27 |
| 55N | 33W | 31 - 33 |
| 55N | 34W | 31 - 36 |
| 55N | 35W | 31 - 36 |
| 55N | 36W | 31 - 36 |
| 55N | 37W | 31 - 36 |

Worth County

All of Worth County in its entirety

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED
December 3, 2008
Missouri Public
Service Commission
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FILED
MO PSC

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC

Aquila Networks – L&P, fka The St. Joseph Light & Power Company, has been granted in Case No. EA-90-252, certificates of convenience and necessity pursuant to Section 393.170 authorizing the participation of the transmission line project referred to as the Cooper-Fairport St. Joseph Interconnection (CFSI). The following is a route description of the Missouri portion of CFSI.

ST. JOSEPH - FAIRPORT
345KV LINE

A tract of land 150 feet in width, located 75 feet on each side of a centerline, and beginning at a point at the center of the first structure out of Company substation, said point being 633 feet north and 580 feet east of the SW corner of the NE ¼ of Section 14, T58N, R35W in Andrew County, Mo. and running thence N89 01'04"E a distance of 1526.09 feet to a point in said Section 14, thence S49 53'11"E a distance of 1205.35 feet to a point in Section 13, T58N, R35W, thence S88 28'08"E a distance of 5105.66 feet to a point on the west line of Section 18, T58N, R34W, said point being 2650 feet south of the NW corner of said Section 18, and thence a continuation of S88 28'08"E a distance of 807.33 feet to a point in said Section 18, thence N62 33'46"E a distance of 5254.5 feet to a point in Section 17, T58N, R34W, thence S89 03'00"E a distance of 13292.54 feet to a point in Section 15, T58N, R34W, thence N18 17'10"E a distance of 7017.27 feet to a point in Section 3, T58N R34W, thence N49 31'37"E a distance of 812.81 feet to a point in Section 2, T58N, R34W, thence N79 31'28"E a distance of 7828.54 feet to a point in Section 1, T58N, R34W, thence N45 30'10"E a distance of 3422.01 feet to a point on the west line of Section 31, T59N, R33W, said point being 345 feet north of the SW corner of said Section 31, thence a continuation of N45 30'10"E a distance of 4220.31 feet to a point in said Section 31, thence N71 44'06"E a distance of 16029.87 feet to a point in Section 27, T59N, R33W, DeKalb County, Mo., thence N45 33'30"E a distance of 11179.60 feet to a point in Section 13, T59N, R33W, thence N66 27'11"E a distance of 4390.22 feet to a point on the west line of Section 18, T59N, R32W, said point being 1915 feet north of the SW corner of said Section 18, thence a continuation of N66 27'11"E a distance of 23171.32 feet to a point in Section 2, T59N R32W, thence N56 55'51"E a distance of 12363.68 feet to a point on the west line of Section 31, T60N, R31W, said point being 1660 feet north of the SW corner of said Section 31, thence a continuation of N56 55'51"E a distance of 3990.33 feet to a point in said Section 31, thence N74 15'14"E a distance of 3746.05 feet to a point in Section 32, T60N, R31W, thence N57 48'44"E a distance of 11664.22 feet to a point in Section 22, T60N, R31W, thence N64 29'26"E a distance of 7182.81 feet to a point in Section 23, T60N, R31W, thence N87 10'47"E a distance of 1961.59 feet to a point at the center of the last structure at Fairport substation, said point being 1415 feet south and 660 feet east of the NW corner of the NW ¼ of the NE ¼ of Section 23, T60N, R31W, in DeKalb County, Mo.

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For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC**COOPER - FAIRPORT**
345KV LINE

A tract of land 150 feet in width, located 75 feet on each side of a centerline and beginning at a point on the east bank of the Missouri River in Section 16, T64N, R42W in Atchison County, Mo.; said point being located 1460 feet west and 360 feet south of the NE corner of said Section 16; thence S87 10'49"E a distance of 2500 feet to a point, thence N87 07'23"E a distance of 4294.30 feet to a point on the east line of Section 10, T64N, R42W, said point being 130 feet north of the SE corner of said Section 10, and thence a continuation of N87 07'23"E a distance of 2610.06 feet to a point in Section 11, T64N, R42W, thence S87 34'49"E a distance of 2603.13 feet to a point in said Section 11, thence S67 28'46"E a distance of 5026.91 feet to a point in Section 13, T64N, R42W, thence S87 22'29"E a distance of 714.9 feet to a point on the west line of Section 18, T64N, R41W, said point being 1525 feet south of the NW corner of said Section 18 and thence a continuation of S87 22'29"E a distance of 8088.54 feet to a point in Section 17, T64N, R41W, thence S70 19'60"E a distance of 9595.46 feet to a point in Section 15, T64N, R41W, thence S87 00'59"E a distance of 11906.04 feet to a point in Section 13, T64N, R41W, thence S89 52'08"E a distance of 2654.96 feet to a point on the west line of Section 18, T64N, R40W, said point being 490 feet north of the SW corner of said Section 18, thence a continuation of S89 52'08"E a distance of 5046.07 feet to a point in said Section 18, thence S82 25'45"E, a distance of 6860.89 feet to a point in Section 21, T64N, R40W, thence N88 48'07"E a distance of 9019.58 feet to a point in Section 15, T64N, R40W, thence S64 01'01"E a distance of 6004.90 feet to a point in Section 23, T64N, R40W, thence S61 05'10"E a distance of 6073.56 feet to a point on the west line of Section 19, T64N, R39W, said point being 55 feet north of the SW corner of said Section 19, thence a continuation of S61 05'10"E a distance of 3535.11 feet to a point in Section 30, T64N, R39W, thence S68 12'55"E a distance of 6710.89 feet to a point in Section 29, T64N, R39W, thence S60 05'35"E a distance of 13624.58 feet to a point on the north line of Section 2, T63N, R39W, said point being 180 feet east of the NW corner of said Section 2, thence a continuation of S60 05'35"E a distance of 437.46 feet to a point in said Section 2, thence S66 40'02"E a distance of 10802.54 feet to a point on the west line of Section 6, T63N, R38W, said point being 935 feet north of the SW corner of said Section 6, thence a continuation of S66 40'02"E a distance of 5432.23 feet to a point in Section 7, T63N, R38W, thence S61 07'06"E a distance of 9564.37 feet to a point in Section 16, T63N, R38W, thence S88 12'01"E a distance of 5720.5 feet to a point in Section 15, T63N, R38W in Nodaway County, Mo., thence S37 36'26"E a distance of 3299.46 feet to a point in Section 14, T63N, R38W, thence S67 34'04"E a distance of 11192.03 feet to a point on the west line of Section 19, T63N, R37W, said point being 1310 feet south of the NW corner of said Section 19, and thence a continuation of S67 34'04"E a distance of 80.66 feet to a point in said Section 19, thence S73 16'15"E a distance of 8775.56 feet to a point in Section 20, T63N, R37W, thence S64 04'50"E a distance of 7043.78 feet to a point in Section 28, T63N, R37W, thence S35 07'29"E a distance of 2476 feet to a point in Section 27, T63N, R37W, thence S71 50'49"E a distance of 9257.84 feet to a point in Section 35, T63N, R37W, thence S54 43'27"E a distance of 3532.22 feet to a point in Section 36, T63N, R37W, thence S68 57'57"E a distance of 3793.94 feet to a point on the west line of Section 31, T63N, R36W, said point being 900 feet north of the SW corner of said Section 31, and thence a continuation of S68 57'57"E a distance of 18573.21 feet to a point in Section 10, T62N, R36W,

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For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC**COOPER – FAIRPORT 345KV LINE** (Continued)

thence S66 52'47"E a distance of 11473.68 feet to a point in Section 12, T62N, R36W, thence S52 07'58"E a distance of 4928.11 feet to a point on the west line of Section 18, T62N, R35W, said point being 2000 feet south of the NW corner of said Section 18, and thence a continuation of S52 07'58"E a distance of 7291.37 feet to a point in Section 20, T62N R35W, thence S66 55'06"E a distance of 12246.42 feet to a point in Section 27, T62N, R35W, thence S63 38'47"E a distance of 8030.15 feet to a point in Section 26, T62N, R35W, thence S65 24'10"E a distance of 7927.06 feet to a point on the west line of Section 31, T62N, R34W, said point being 380 feet south of the NW corner of SW ¼ of the NW ¼, of said Section 31, and thence a continuation of S65 24'10"E a distance of 2962.83 feet to a point in said Section 31, thence S74 36'41"E a distance of 9187.17 feet to a point on the Nodaway and Andrew County Line, also being the north line of Section 4, T61N, R34W, said point being 950 feet east of the NW corner of said Section 4, and thence a continuation of S74 36'41"E a distance of 20805 feet to a point on the west line of Section 7, T61N, R33W, said point being 40 feet south of the NW corner said Section 7, and thence a continuation of S74 36'41"E a distance of 5903.37 feet to a point in Section 8, T61N, R33W, thence S68 03'04"E a distance of 10108.21 feet to a point in Section 16, T61N, R33W, thence S71 42'52"E a distance of 9315.63 feet to a point in Section 14, T61N, R33W in Gentry County, Mo., thence S72 16'07"E a distance of 7927.79 feet to a point on the west line of Section 19, T61N, R32W, said point being 90 feet south of the NW corner of said Section 19, and thence a continuation of S72 16'07"E a distance of 15706.59 feet to a point in Section 21, T61N, R32W, thence S51 32'33"E a distance of 9745.64 feet to a point in Section 35, T61N, R32W, thence S66 35'38"E a distance of 13637.77 feet to a point on the west line of Section 7, T60N, R31W in DeKalb County, Mo., said point being 390 feet south of the NW corner of said Section 7, and thence a continuation of S66 35'38"E a distance of 3372.44 feet to a point in said Section 7, thence S46 17'02"E a distance of 8932.70 feet to a point in Section 17, T60N, R31W, thence S64 20'41"E, a distance of 9147.02 feet to a point in Section 22, T60N, R31W, thence S89 13'46"E a distance of 7408.84 feet to a point at the center of the last structure at Fairport Substation, said point being 1279 feet south and 660 feet east of the NW corner of the NW ¼ of the NE ¼ of Section 23, T60N, R31W, DeKalb County, Mo.

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS
ELECTRIC**BARTON COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|---------------------------------|
| 31 North | 29 West | 2 - 11 |
| 31 North | 30 West | 1 - 12 |
| 31 North | 31 West | 1 - 12 |
| 31 North | 32 West | 1 - 12 |
| 31 North | 33 West | 1 - 4, 9 - 12 |
| 32 North | 29 West | 2 - 11, 14 - 23, 26 - 35 |
| 32 North | 30 West | 1 - 36 |
| 32 North | 31 West | 1 - 36 |
| 32 North | 32 West | 1 - 36 |
| 32 North | 33 West | 1 - 16, 21 - 28, 33 - 36 |
| 33 North | 29 West | 2 - 11, 14 - 23, 26 - 35 |
| 33 North | 30 West | 1 - 36 |
| 33 North | 31 West | 1 - 36 |
| 33 North | 32 West | 1 - 36 |
| 33 North | 33 West | 1 - 4, 9 - 16, 21 - 28, 33 - 36 |

BATES COUNTY

All of Bates County in its entirety.

BENTON COUNTY

All of Benton County in its entirety.

BUCHANAN COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|--|
| 55 North | 33 West | 31 - 33 |
| 55 North | 34 West | 27 - 36 |
| 55 North | 35 West | 2, 3, 10, 11, 14, 15, 22, 23, 25 - 27, 32 - 36 |

CARROLL COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 51 North | 24 West | 5 - 8 |
| 51 North | 25 West | 1 - 12, 15 - 21 |
| 52 North | 24 West | 5 - 8, 17 - 20, 29 - 32 |
| 52 North | 25 West | 1 - 36 |
| 53 North | 24 West | 5 - 8, 17 - 20, 29 - 32 |
| 53 North | 25 West | 1 - 36 |
| 54 North | 24 West | 29 - 32 |
| 54 North | 25 West | 25 - 36 |

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CASS COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|----------------------------------|
| 42 North | 29 West | 1 - 12 |
| 42 North | 30 West | 1 - 14 |
| 42 North | 31 West | 1, 2, 12 |
| 43 North | 29 West | 1 - 36 |
| 43 North | 30 West | 1 - 36 |
| 43 North | 31 West | 1 - 36 |
| 43 North | 32 West | 1 - 36 |
| 43 North | 33 West | 1, 2, 11 - 36 |
| 44 North | 29 West | 4 - 9, 16 - 21, 28 - 36 |
| 44 North | 30 West | 1 - 36 |
| 44 North | 31 West | 1 - 36 |
| 44 North | 32 West | 1 - 36 |
| 44 North | 33 West | 1, 2, 11 - 14, 23 - 26, 35, 36 |
| 45 North | 29 West | 4 - 9, 16 - 21, 28 - 33 |
| 45 North | 30 West | 1 - 36 |
| 45 North | 31 West | 1 - 36 |
| 45 North | 32 West | 1 - 36 |
| 45 North | 33 West | 1, 12, 13, 24, 25, 36 |
| 46 North | 29 West | 4 - 9, 16 - 21, 28 - 33 |
| 46 North | 30 West | 1 - 36 |
| 46 North | 31 West | 1 - 36 |
| 46 North | 32 West | 1 - 36 |
| 46 North | 33 West | 1 - 4, 10 - 15, 22 - 27, 34 - 36 |

CEDAR COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 33 North | 27 West | 6, 7, 18, 19 |
| 33 North | 28 West | 1 - 24 |
| 33 North | 29 West | 1, 12, 13, 24 |
| 34 North | 27 West | 6, 7, 18, 19, 30, 31 |
| 34 North | 28 West | 1 - 36 |
| 34 North | 29 West | 1, 12, 13, 24, 25, 36 |
| 35 North | 27 West | 5 - 8, 17 - 20, 29 - 32 |
| 35 North | 28 West | 1 - 36 |
| 36 North | 27 West | 17 - 20, 29 - 32 |
| 36 North | 28 West | 13 - 36 |

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CLAY COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|----------------------------------|
| 51 North | 30 West | 4 - 14, 17 - 19, 30 |
| 51 North | 31 West | 1 - 31, 33 - 36 |
| 51 North | 32 West | 1 - 3, 11 - 14, 23 - 25 |
| 52 North | 30 West | 31 - 33 |
| 52 North | 31 West | 5 - 8, 17 - 20, 29 - 36 |
| 52 North | 32 West | 1 - 36 |
| 52 North | 33 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 53 North | 31 West | 5 - 8, 17 - 20, 29 - 32 |
| 53 North | 32 West | 1 - 36 |
| 53 North | 33 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 54 North | 31 West | 31, 32 |
| 54 North | 32 West | 31 - 36 |
| 54 North | 33 West | 34 - 36 |

See also the territorial agreement information on Sheet 17.1

CLINTON COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 54 North | 32 West | 4 - 9, 13 - 30 |
| 54 North | 33 West | 1 - 3, 10 - 15, 22 - 27 |
| 55 North | 33 West | 22 - 27, 34 - 36 |

See also the territorial agreement information on Sheet 17.1

DADE COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-----------------------|
| 31 North | 27 West | 6, 7 |
| 31 North | 28 West | 1 - 12 |
| 31 North | 29 West | 1, 12 |
| 32 North | 27 West | 6, 7, 18, 19, 30, 31 |
| 32 North | 28 West | 1 - 36 |
| 32 North | 29 West | 1, 12, 13, 24, 25, 36 |
| 33 North | 27 West | 30, 31 |
| 33 North | 28 West | 25 - 36 |
| 33 North | 29 West | 25, 36 |

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CLAY COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|----------------------------------|
| 51 North | 30 West | 4 - 14, 17 - 19, 30 |
| 51 North | 31 West | 1 - 31, 33 - 36 |
| 51 North | 32 West | 1 - 3, 11 - 14, 23 - 25 |
| 52 North | 30 West | 31 - 33 |
| 52 North | 31 West | 5 - 8, 17 - 20, 29 - 36 |
| 52 North | 32 West | 1 - 36 |
| 52 North | 33 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 53 North | 31 West | 5 - 8, 17 - 20, 29 - 32 |
| 53 North | 32 West | 1 - 36 |
| 53 North | 33 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 54 North | 31 West | 31, 32 |
| 54 North | 32 West | 31 - 36 |
| 54 North | 33 West | 34 - 36 |

CLINTON COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 54 North | 32 West | 4 - 9, 13 - 30 |
| 54 North | 33 West | 1 - 3, 10 - 15, 22 - 27 |
| 55 North | 33 West | 22 - 27, 34 - 36 |

DADE COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-----------------------|
| 31 North | 27 West | 6, 7 |
| 31 North | 28 West | 1 - 12 |
| 31 North | 29 West | 1, 12 |
| 32 North | 27 West | 6, 7, 18, 19, 30, 31 |
| 32 North | 28 West | 1 - 36 |
| 32 North | 29 West | 1, 12, 13, 24, 25, 36 |
| 33 North | 27 West | 30, 31 |
| 33 North | 28 West | 25 - 36 |
| 33 North | 29 West | 25, 36 |

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**DAVISS COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|---------------------------|
| 58 North | 26 West | 1 - 24 |
| 58 North | 27 West | 1 - 24 |
| 58 North | 28 West | 1, 12, 13, 24 |
| 59 North | 26 West | 1 - 36 |
| 59 North | 27 West | 1 - 36 |
| 59 North | 28 West | 1, 12, 13, 24, 25, 36 |
| 60 North | 26 West | 7 - 36 |
| 60 North | 27 West | 12 - 14, 22 - 28, 32 - 36 |
| 61 North | 26 West | 1 - 36 |
| 62 North | 26 West | 31 - 36 |

GRUNDY COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 60 North | 22 West | 7, 8, 17 - 20, 29 - 32 |
| 60 North | 23 West | 7 - 36 |
| 60 North | 24 West | 7 - 36 |
| 60 North | 25 West | 7 - 36 |
| 61 North | 22 West | 4 - 9, 16 - 21, 28 - 33 |
| 61 North | 23 West | 1 - 36 |
| 61 North | 24 West | 1 - 36 |
| 61 North | 25 West | 1 - 36 |
| 62 North | 22 West | 19 - 21, 28 - 33 |
| 62 North | 23 West | 3 - 10, 15 - 36 |
| 62 North | 24 West | 1 - 36 |
| 62 North | 25 West | 1 - 36 |
| 63 North | 23 West | 15 - 22, 27 - 34 |
| 63 North | 24 West | 13 - 36 |
| 63 North | 25 West | 13 - 36 |

HARRISON COUNTY

All of Harrison County in its entirety.

HENRY COUNTY

All of Henry County in its entirety.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**JACKSON COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|----------------------------------|
| 47 North | 29 West | 4 - 9, 16 - 21, 28 - 33 |
| 47 North | 30 West | 1 - 36 |
| 47 North | 31 West | 1 - 36 |
| 47 North | 32 West | 1 - 5, 8 - 36 |
| 47 North | 33 West | 9 - 16, 20 - 29, 32 - 36 |
| 48 North | 29 West | 4 - 9, 16 - 21, 28 - 33 |
| 48 North | 30 West | 1 - 36 |
| 48 North | 31 West | 1 - 36 |
| 48 North | 32 West | 1 - 5, 8 - 17, 20 - 36 |
| 49 North | 29 West | 4 - 9, 16 - 21, 28 - 33 |
| 49 North | 30 West | 1 - 3, 10 - 15, 19 - 36 |
| 49 North | 31 West | 19 - 36 |
| 49 North | 32 West | 21 - 29, 32 - 36 |
| 50 North | 29 West | 5 - 9, 16 - 21, 28 - 33 |
| 50 North | 30 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 51 North | 29 West | 23, 26, 27, 34, 35 |

JOHNSON COUNTY

All of Johnson County except Township 48 North, Range 24 West, Section 25, which is the extreme NE section.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**LAFAYETTE COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|----------------------------------|
| 48 North | 24 West | 2 - 11, 14 - 23 |
| 48 North | 25 West | 1 - 24 |
| 48 North | 26 West | 1 - 24 |
| 48 North | 27 West | 1 - 36 |
| 48 North | 28 West | 1 - 36 |
| 48 North | 29 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 49 North | 24 West | 31 - 35 |
| 49 North | 25 West | 31 - 36 |
| 49 North | 26 West | 25 - 36 |
| 49 North | 27 West | 4 - 9, 16 - 21, 25 - 36 |
| 49 North | 28 West | 1 - 36 |
| 49 North | 29 West | 1 - 3, 10 - 15, 22 - 27, 34 - 36 |
| 50 North | 25 West | 1 - 8 |
| 50 North | 26 West | 1 - 12, 17, 18 |
| 50 North | 27 West | 1 - 21, 28 - 33 |
| 50 North | 28 West | 1 - 36 |
| 50 North | 29 West | 13, 15, 22 - 27, 34 - 36 |
| 51 North | 25 West | 1 - 36 |
| 51 North | 26 West | 19 - 36 |
| 51 North | 27 West | 22 - 27, 33 - 36 |
| 51 North | 28 West | 22, 26 - 29, 31 - 36 |

LIVINGSTON COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|--------------------------|
| 57 North | 23 West | 6, 7, 18 |
| 57 North | 24 West | 1 - 3, 10 - 13 |
| 58 North | 23 West | 1 - 12, 15 - 22, 27 - 31 |
| 58 North | 24 West | 1 - 27, 34 - 36 |
| 58 North | 25 West | 1 - 24 |
| 59 North | 23 West | 1 - 36 |
| 59 North | 24 West | 1 - 36 |
| 59 North | 25 West | 1 - 36 |

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**MERCER COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 63 North | 23 West | 6, 7 |
| 63 North | 24 West | 1 - 12 |
| 63 North | 25 West | 1 - 12 |
| 64 North | 23 West | 7, 18, 19, 30, 31 |
| 64 North | 24 West | 1 - 36 |
| 64 North | 25 West | 1 - 36 |
| 65 North | 24 West | 1 - 36 |
| 65 North | 25 West | 1 - 36 |
| 66 North | 24 West | 4 - 9, 16 - 21, 27 - 34 |
| 66 North | 25 West | 1 - 36 |
| 67 North | 24 West | 25 - 36 |
| 67 North | 25 West | 25 - 36 |

PETTIS COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-------------------------|
| 43 North | 22 West | 1 - 12 |
| 43 North | 23 West | 1 - 12 |
| 44 North | 20 West | 1 - 36 |
| 44 North | 21 West | 1 - 36 |
| 44 North | 22 West | 1 - 36 |
| 44 North | 23 West | 1 - 36 |
| 45 North | 20 West | 1 - 8, 17 - 20, 29 - 32 |
| 45 North | 21 West | 1 - 36 |
| 45 North | 22 West | 1 - 36 |
| 45 North | 23 West | 1 - 36 |
| 46 North | 20 West | 1 - 36 |
| 46 North | 21 West | 1 - 36 |
| 46 North | 22 West | 1 - 36 |
| 46 North | 23 West | 1 - 36 |
| 47 North | 20 West | 1 - 36 |
| 47 North | 21 West | 1 - 4, 7 - 36 |
| 47 North | 22 West | 12, 13, 23 - 26, 35, 36 |
| 48 North | 20 West | 19 - 36 |
| 48 North | 21 West | 23 - 26, 33 - 36 |

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 16
 Canceling P.S.C. MO. No. 1 Original Sheet No. 16

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

 DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
 ELECTRIC
PLATTE COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|---------------------------------|
| 51 North | 34 West | 5, 6 |
| 51 North | 35 West | 1 - 4, 9, 10 |
| 52 North | 33 West | 4 - 9, 16 - 21, 28 - 33 |
| 52 North | 34 West | 1 - 36 |
| 52 North | 35 West | 1 - 29, 32 - 36 |
| 52 North | 36 West | 1, 12, 13, 24, 25 |
| 53 North | 33 West | 4 - 9, 16 - 21, 28 - 33 |
| 53 North | 34 West | 1 - 36 |
| 53 North | 35 West | 1 - 36 |
| 53 North | 36 West | 1 - 5, 8 - 17, 22 - 26, 34 - 36 |
| 54 North | 33 West | 4 - 9, 16 - 21, 28 - 33 |
| 54 North | 34 West | 1 - 36 |
| 54 North | 35 West | 1 - 36 |
| 54 North | 36 West | 11 - 15, 21 - 29, 31 - 36 |
| 55 North | 33 West | 31 - 33 |
| 55 North | 34 West | 31 - 36 |
| 55 North | 35 West | 32 - 36 |

See also the territorial agreement information on Sheet 17.1

RAY COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|------------------|
| 50 North | 27 West | 4 - 8 |
| 50 North | 28 West | 3 - 10, 16 - 18 |
| 50 North | 29 West | 1 - 3, 12, 13 |
| 51 North | 26 West | 1 - 24 |
| 51 North | 27 West | 1 - 35 |
| 51 North | 28 West | 1 - 33 |
| 51 North | 29 West | 1 - 29, 32 - 36 |
| 52 North | 26 West | 1 - 36 |
| 52 North | 27 West | 1 - 36 |
| 52 North | 28 West | 1, 9, 12 - 36 |
| 52 North | 29 West | 27 - 36 |
| 53 North | 26 West | 1 - 36 |
| 53 North | 27 West | 1 - 5, 8 - 36 |
| 53 North | 28 West | 13, 24, 25, 36 |
| 54 North | 26 West | 25 - 36 |
| 54 North | 27 West | 25 - 29, 32 - 36 |

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Issued: August 3, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: September 4, 2007

FILED
 Missouri Public
 Service Commission
 EO-2007-0325

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**PLATTE COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|---------------------------------|
| 51 North | 34 West | 5, 6 |
| 51 North | 35 West | 1 - 4, 9, 10 |
| 52 North | 33 West | 4 - 9, 16 - 21, 28 - 33 |
| 52 North | 34 West | 1 - 36 |
| 52 North | 35 West | 1 - 29, 32 - 36 |
| 52 North | 36 West | 1, 12, 13, 24, 25 |
| 53 North | 33 West | 4 - 9, 16 - 21, 28 - 33 |
| 53 North | 34 West | 1 - 36 |
| 53 North | 35 West | 1 - 36 |
| 53 North | 36 West | 1 - 5, 8 - 17, 22 - 26, 34 - 36 |
| 54 North | 33 West | 4 - 9, 16 - 21, 28 - 33 |
| 54 North | 34 West | 1 - 36 |
| 54 North | 35 West | 1 - 36 |
| 54 North | 36 West | 11 - 15, 21 - 29, 31 - 36 |
| 55 North | 33 West | 31 - 33 |
| 55 North | 34 West | 31 - 36 |
| 55 North | 35 West | 32 - 36 |

RAY COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|------------------|
| 50 North | 27 West | 4 - 8 |
| 50 North | 28 West | 3 - 10, 16 - 18 |
| 50 North | 29 West | 1 - 3, 12, 13 |
| 51 North | 26 West | 1 - 24 |
| 51 North | 27 West | 1 - 35 |
| 51 North | 28 West | 1 - 33 |
| 51 North | 29 West | 1 - 29, 32 - 36 |
| 52 North | 26 West | 1 - 36 |
| 52 North | 27 West | 1 - 36 |
| 52 North | 28 West | 1, 9, 12 - 36 |
| 52 North | 29 West | 27 - 36 |
| 53 North | 26 West | 1 - 36 |
| 53 North | 27 West | 1 - 5, 8 - 36 |
| 53 North | 28 West | 13, 24, 25, 36 |
| 54 North | 26 West | 25 - 36 |
| 54 North | 27 West | 25 - 29, 32 - 36 |

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**ST. CLAIR COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS</u> |
|-----------------|--------------|-----------------|
| 36 North | 27 West | 5 - 8 |
| 36 North | 28 West | 1 - 12 |
| 37 North | 25 West | 5 - 8, 17, 18 |
| 37 North | 26 West | 1 - 30 |
| 37 North | 27 West | 1 - 32 |
| 37 North | 28 West | 1 - 36 |
| 38 North | 24 West | 1 - 36 |
| 38 North | 25 West | 1 - 36 |
| 38 North | 26 West | 1 - 36 |
| 38 North | 27 West | 1 - 36 |
| 38 North | 28 West | 1 - 36 |
| 39 North | 24 West | 1 - 36 |
| 39 North | 25 West | 1 - 36 |
| 39 North | 26 West | 1 - 36 |
| 39 North | 27 West | 1 - 36 |
| 39 North | 28 West | 1 - 36 |

VERNON COUNTY

All of Vernon County in its entirety.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

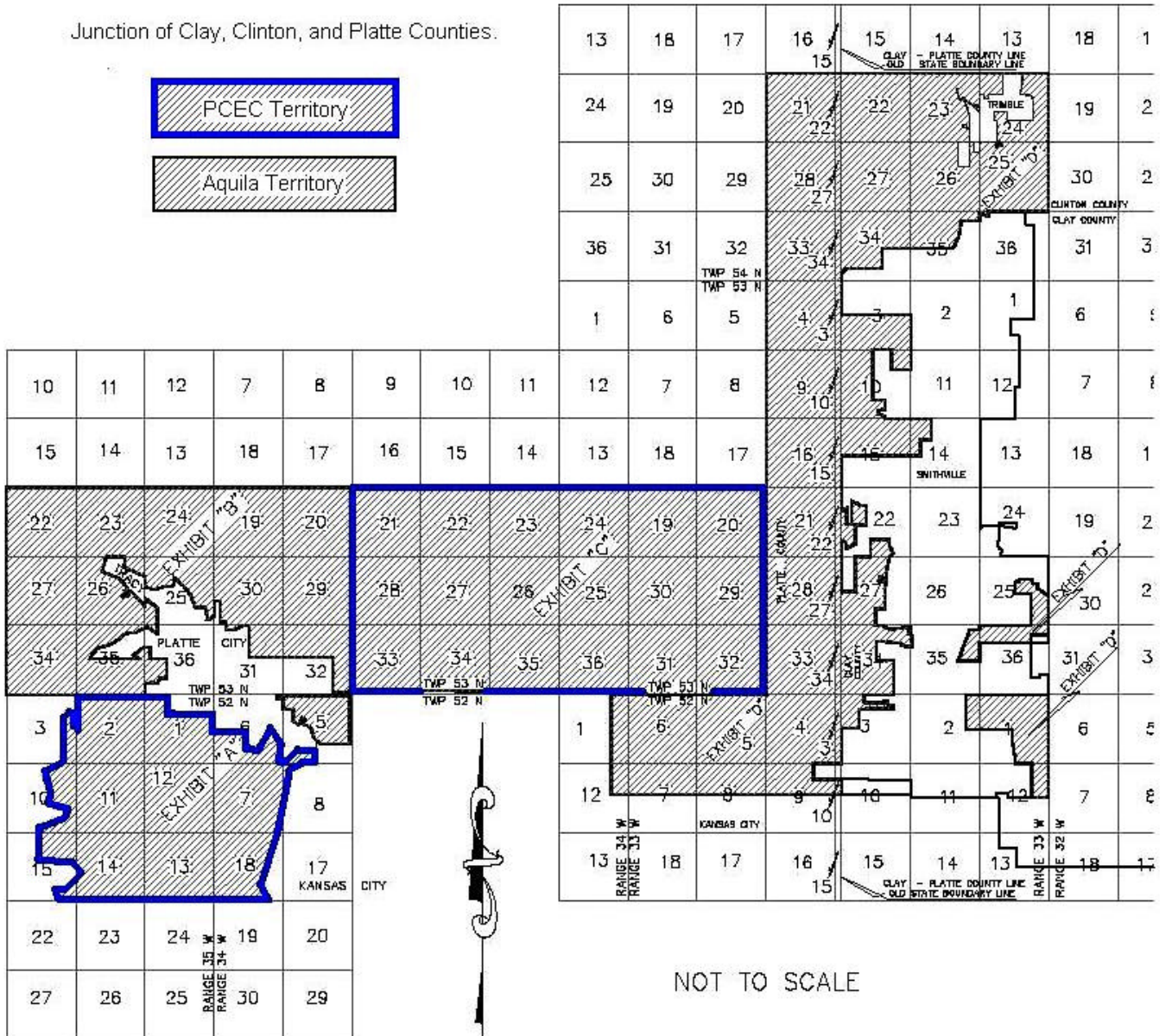
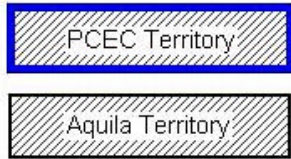
**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

**DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
 ELECTRIC**

Platte-Clay Electric Cooperative, Inc. ("PCEC"), and Aquila, Inc. agree to the service territories shown in the map, below. In regards to the diagonally marked areas, both PCEC and Aquila retain the right to furnish electric service to all existing structures served as of February 28, 2007. Aquila has exclusive service within sections labeled Exhibit B and Exhibit D. PCEC has exclusive service within sections labeled Exhibit A and Exhibit C. PCEC may also serve new structures if it has primary circuits already installed within the particular phase of the following developments: Carpenters Addition, Erdmann Addition, Homan Addition, Blue Bird Station, Wanigan Woods, Timber Springs, Clinton Estates Phases 1 & 2, Lake Entrance Estates, and Town & Country Estates. More details, metes and bounds descriptions of the territories, and additional maps are available in the Territorial Agreement filed in Case No. EO-2007-0325, which supersedes all previous agreements between PCEC and Aquila.

Junction of Clay, Clinton, and Platte Counties:



STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 18
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 18

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| RESIDENTIAL SERVICE – GENERAL USE ELECTRIC |
|---|

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$7.06 |
| Energy Charge Per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.0809 |
| Billing cycles October through May | |
| for the first 650 kWh's | \$.0720 |
| for all over 650 kWh's | \$.0529 |

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission
EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

May 31, 2007

Filed
Missouri Public
Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 18
 Canceling P.S.C. MO. No. 1 Original Sheet No. 18

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

| | |
|---------------------------------------|---------|
| Service Charge for each bill | \$6.26 |
| Energy Charge Per kWh | |
| Billing cycles June through September | |
| for all kWh's | \$.0717 |
| Billing cycles October through May | |
| for the first 650 kWh's | \$.0638 |
| for all over 650 kWh's | \$.0469 |

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 18

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

| | |
|---------------------------------------|---------|
| Service charge for each bill | \$5.80 |
| Energy Charge Per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.0664 |
| Billing cycles October through May | |
| for the first 650 kWh's | \$.0591 |
| for all over 650 kWh's | \$.0435 |

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

March 1, 2006

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

Public Service Commission
MISSOURI

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 19
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 19

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
 ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$7.06 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.0809 |
| Billing cycles October through May | |
| for the first 1000 kWh's | \$.0529 |
| for all over 1000 kWh's | \$.0379 |

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 19
 Canceling P.S.C. MO. No. 1 Original Sheet No. 19

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING ELECTRIC |
|---|

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

| | |
|---------------------------------------|---------|
| Service Charge for each bill | \$6.26 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's | \$.0717 |
| Billing cycles October through May | |
| for the first 1000 kWh's | \$.0469 |
| for all over 1000 kWh's | \$.0336 |

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436****Cancelled**

May 31, 2007

Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRICAVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$5.80 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.0664 |
| Billing cycles October through May | |
| for the first 1000 kWh's | \$.0435 |
| for all over 1000 kWh's | \$.0311 |

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

March 1, 2006

LATE PAYMENT CHARGE

See Company Rules and Regulations

Public Service Commission
MISSOURISPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 20
Canceling P.S.C. MO. No. 1 Original Sheet No. 20

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission

EN-2009-0164; JE-2009-0312

Effective: ~~March 26, 2006~~

FILED March 1, 2006

MO PSC ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138RESIDENTIAL SERVICE – WITH ELECTRIC WATER HEATING
ELECTRICAVAILABILITY

Available for single-phase electric service for permanently installed electric water heaters, general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO913

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$5.80 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.0664 |
| Billing cycles October through May | |
| for the first 650 kWh's | \$.0550 |
| for all over 650 kWh's | \$.0363 |

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

Cancelled**March 1, 2006**LATE PAYMENT CHARGE

See Company Rules and Regulations

**Public Service Commission
MISSOURI**SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

To qualify for the water heating schedule, all water heaters in the residence must be electric, permanently installed, and of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO914

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 21
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 21

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....\$7.77
Energy Charge per kWh
Billing cycles June through September
for all kWh's.....\$.1182
Billing cycles October through May
for all kWh's.....\$.0864

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 21
Canceling P.S.C. MO. No. 1 Original Sheet No. 21

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill \$6.89
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$.1048
Billing cycles October through May
for all kWh's \$.0766

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

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Missouri Public
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ER-2006-0436

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May 31, 2007
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Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 21

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....\$6.34

Energy Charge per kWh

Billing cycles June through September

for all kWh's.....\$.0964

Billing cycles October through May

for all kWh's.....\$.0705

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

Cancelled

March 1, 2006

LATE PAYMENT CHARGE

See Company Rules and Regulations

Public Service Commission
MISSOURI

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 22
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 22

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
 ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill.....\$3.76
 Energy Charge per kWh
 Billing cycles June through September
 for all kWh's.....\$.0827
 Billing cycles October through May
 for all kWh's.....\$.0446

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

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 EN-2009-0164; JE-2009-0312

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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 22
Canceling P.S.C. MO. No. 1 Original Sheet No. 22

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922

Service Charge for each bill \$3.33
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$.0733
Billing cycles October through May
for all kWh's \$.0395

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 22

Canceling P.S.C. MO. No.

Sheet No.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922

Service Charge for each bill.....\$3.06

Energy Charge per kWh

Billing cycles June through September

for all kWh's.....\$0.0674

Billing cycles October through May

for all kWh's.....\$0.0363

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

Cancelled

March 1, 2006

LATE PAYMENT CHARGE

See Company Rules and Regulations

Public Service Commission MISSOURI

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least 3 kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 23
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 23

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND
 ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$13.99 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.1070 |
| Billing cycles October through May | |
| for all kWh's..... | \$.0771 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 23
Canceling P.S.C. MO. No. 1 Original Sheet No. 23

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill \$12.40
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$.0949
Billing cycles October through May
for all kWh's \$.0684

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

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Service Commission **ER-2006-0436**

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than 40 kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....\$11.66

Energy charge per kWh

Billing cycles June through September

for all kWh's.....\$.0892

Billing cycles October through May

for all kWh's.....\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

LATE PAYMENT CHARGE

See Company Rules and Regulations

March 1, 2006

**Public Service Commission
MISSOURI**

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 24
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 24

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| GENERAL SERVICE – GENERAL USE ELECTRIC |
|---|

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill\$28.89

For all over ten (10) Facilities kW, per each Facilities kW\$2.10

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW\$.0888

For all over 150 kWh's per Actual kW\$.0653

Billing cycles October through May

For the first 150 kWh's per Actual kW\$.0603

For all over 150 kWh's per Actual kW\$.0468

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$28.89 + ((25-10) * \$2.10) = \$60.39$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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Issued by: Gary Clemens, Regulatory Services

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 24
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| GENERAL SERVICE – GENERAL USE ELECTRIC |
|---|

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill \$25.61

For all over ten (10) Facilities kW, per each Facilities kW \$1.86

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW \$.0787

For all over 150 kWh's per Actual kW \$.0579

Billing cycles October through May

For the first 150 kWh's per Actual kW \$.0535

For all over 150 kWh's per Actual kW \$.0415

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$25.61 + ((25-10) * \$1.86) = \$53.51$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

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May 31, 2007

Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

| |
|---|
| GENERAL SERVICE – GENERAL USE ELECTRIC |
|---|

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first 10 Facilities kW, per bill.....\$24.32

For all over 10 Facilities kW, per each Facilities kW.....\$1.77

Energy charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW\$0.747

For all over 150 kWh's per Actual kW\$0.550

Billing cycles October through May

For the first 150 kWh's per Actual kW\$0.508

For all over 150 kWh's per Actual kW\$0.394

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

CancelledLATE PAYMENT CHARGE

See Company Rules and Regulations

March 1, 2006**Public Service Commission****MISSOURI**Determination of Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 20 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 25 kW, then the facilities kW to be used in the current billing period would be 25 kW. The Facilities kW Charge would be $24.32 + (25 - 10) * 1.77 = \50.87 for the current billing period.*

Determination of Actual kW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

Special Rules

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 25
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 25

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – SHORT TERM SERVICE
 ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$13.99 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's..... | \$.1070 |
| Billing cycles October through May | |
| for all kWh's..... | \$.0771 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|--|
| GENERAL SERVICE – SHORT TERM SERVICE ELECTRIC |
|--|

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

| | |
|---------------------------------------|---------|
| Service Charge for each bill | \$12.40 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| for all kWh's | \$.0949 |
| Billing cycles October through May | |
| for all kWh's | \$.0684 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Cancelled

May 31, 2007

Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 25

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

GENERAL SERVICE – LIMITED DEMAND WITH ELECTRIC SPACE HEATING
ELECTRIC

AVAILABILITY

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service and whose Summer Period Actual Peak KW is no greater than 40 kW.

BASE RATE, MO932

Service charge for each bill\$11.66

Energy charge per kWh

Billing cycles June through September

For all kWh's.....\$.0892

Billing cycles October through May

For all kWh's.....\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

LATE PAYMENT CHARGE

See Company Rules and Regulations

March 1, 2006

**Public Service Commission
MISSOURI**

DETERMINATION OF SUMMER PERIOD ACTUAL PEAK KW

The Summer Period Actual Peak kW shall be the maximum 15-minute demand measured during the most recent summer billing period. The summer billing period is defined as the billing cycles June through September.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

**FILED
MO PSC**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 26
Canceling P.S.C. MO. No. 1 Original Sheet No. 26

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
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Service Commission
EN-2009-0164; JE-2009-0312

Effective: ~~March 26, 2006~~

FILED

March 1, 2006

MO PSC

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRICAVAILABILITY

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service.

BASE RATE, MO933

Facilities kW Charge

For the first 3 Facilities kW, per bill.....\$11.66

For all over 3 Facilities kW, per each Facilities kW.....\$1.59

Energy charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW\$0.747

For all over 150 kWh's per Actual kW\$0.550

Billing cycles October through May

For the first 150 kWh's per Actual kW\$0.508

For all over 150 kWh's per Actual kW\$0.301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE - See Company Rules and RegulationsDETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than three (3) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 10 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 15 kW, then the facilities kW to be used in the current billing period would be 15 kW. The Facilities kW Charge would be $11.66 + (15-3) * 1.59 = \30.74 for the current billing period.*

DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 27
Canceling P.S.C. MO. No. 1 Original Sheet No. 27

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006

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March 1, 2006

MO PSC

ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 27

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – CHURCHES & SCHOOLS
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service of non-total electric churches and non-profit accredited schools.

BASE RATE, MO934

Service Charge for each bill.....\$11.66

Energy charge per kWh

Billing cycles June through September

for all kWh's.....\$.0892

Billing cycles October through May

for all kWh's.....\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 28
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 28

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

 NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
 ELECTRIC
AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

| | |
|---------------------------------------|---------|
| Service Charge for each bill..... | \$7.18 |
| Energy Charge per kWh | |
| Billing cycles June through September | |
| For all kWh's | \$.1070 |
| Billing cycles October through May | |
| For all kWh's | \$.0435 |

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
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May 31, 2007

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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 28
Canceling P.S.C. MO. No. 1 Original Sheet No. 28

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941

Service Charge for each bill \$6.37
Energy Charge per kWh
Billing cycles June through September
For all kWh's \$.0949
Billing cycles October through May
For all kWh's \$.0386

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

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March 1, 2006

Filed

Missouri Public
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ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 28

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941

Service charge for each bill\$5.99

Energy charge per kWh

Billing cycles June through September

For all kWh's\$0.0892

Billing cycles October through May

For all kWh's\$0.0363

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

LATE PAYMENT CHARGE

See Company Rules and Regulations

March 1, 2006

Public Service Commission

MISSOURI

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 29

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|-----------------------------------|
| LARGE GENERAL SERVICE ELECTRIC |
|-----------------------------------|

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first forty (40) Facilities kW, per bill\$94.35

For all over forty (40) Facilities kW, per each Facilities kW\$1.27

Billed Demand Charge

Billing cycles June through September

for each kW\$3.24

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$1.53

for each kW over Previous Summer Peak kW\$0.25

Energy Charge per kWh

Billing cycles June through September

for the first 200 kWh's per Actual kW\$0.0609

for all over 200 kWh's per Actual kW\$0.0411

Billing cycles October through May

for the first 200 kWh's per Actual kW\$0.0423

for all over 200 kWh's per Actual kW\$0.0361

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be $\$94.35 + ((150-40) * \$1.27) = \$234.05$ for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
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May 31, 2007

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Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 Original Sheet No. 29

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|-----------------------------------|
| LARGE GENERAL SERVICE ELECTRIC |
|-----------------------------------|

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first forty (40) Facilities kW, per bill \$83.65

For all over forty (40) Facilities kW, per each Facilities kW \$1.13

Billed Demand Charge

Billing cycles June through September

for each kW \$2.87

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW \$1.36

for each kW over Previous Summer Peak kW \$0.22

Energy Charge per kWh

Billing cycles June through September

for the first 200 kWh's per Actual kW \$0.0540

for all over 200 kWh's per Actual kW \$0.0364

Billing cycles October through May

for the first 200 kWh's per Actual kW \$0.0375

for all over 200 kWh's per Actual kW \$0.0320

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be $\$83.65 + ((150-40) * 1.13) = \207.95 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

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Issued by: Gary Clemens, Regulatory Services

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May 31, 2007

Missouri Public
Service Commission

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Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE
ELECTRICAVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first 40 Facilities kW, per bill.....\$78.66

For all over 40 Facilities kW, per each Facilities kW.....\$1.06

Billed Demand Charge

Billing cycles June through September

for each kW\$2.70

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$1.28

for each kW over Previous Summer Peak kW\$0.21

Energy charge per kWh

Billing cycles June through September

for the first 200 kWh's per Actual kW\$0.0508

for all over 200 kWh's per Actual kW\$0.0342

Billing cycles October through May

for the first 200 kWh's per Actual kW\$0.0353

for all over 200 kWh's per Actual kW\$0.0301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

LATE PAYMENT CHARGE

See Company Rules and Regulations

March 1, 2006

DEMAND DETERMINATIONS:Public Service Commission
MISSOURIFacilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 100 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 150 kW, then the facilities kW to be used in the current billing period would be 150 kW. The Facilities kW Charge would be 78.66 + (150-40) * 1.06 = \$195.26 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum 15-minute demand, measured during the current billing period, but in no case less than forty (40) kW.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 30
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 30

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| LARGE GENERAL SERVICE (Continued) ELECTRIC |
|---|

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

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December 3, 2008
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (Continued)
ELECTRICPrevious Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

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Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

CancelledLARGE GENERAL SERVICE (Continued)
ELECTRIC

March 1, 2006

Public Service Commission

MISSOURI

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest 15-minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum 15-minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatthour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 31

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---------------------------------|
| LARGE POWER SERVICE ELECTRIC |
|---------------------------------|

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill\$765.17

For all over five hundred (500) Facilities kW, per each Facilities kW\$1.20

Billed Demand Charge

Billing cycles June through September

for each kW\$8.76

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$3.74

for each kW over Previous Summer Peak kW\$0.24

Energy Charge per kWh

Billing cycles June through September

for each "on-peak" kWh\$0.0406

for each "off-peak" kWh\$0.0286

Billing cycles October through May

for each "on-peak" kWh\$0.0334

for each "off-peak" kWh\$0.0252

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$765.17 + ((1200 - 500) * \$1.20) = \$1,605.17$ for the current billing period.*

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public

Service Commission
EN-2009-0164; JE-2009-0312

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 Original Sheet No. 31

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---------------------------------|
| LARGE POWER SERVICE ELECTRIC |
|---------------------------------|

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill \$678.40

For all over five hundred (500) Facilities kW, per each Facilities kW \$1.06

Billed Demand Charge

Billing cycles June through September

for each kW..... \$7.77

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW \$3.32

for each kW over Previous Summer Peak kW..... \$21

Energy Charge per kWh

Billing cycles June through September

for each "on-peak" kWh \$0.0360

for each "off-peak" kWh \$0.0254

Billing cycles October through May

for each "on-peak" kWh \$0.0296

for each "off-peak" kWh \$0.0223

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$678.40 + ((1200 - 500) * \$1.06) = \$1,420.40$ for the current billing period.*

Issued: February 24, 2006

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Effective: ~~March 26, 2006~~

March 1, 2006

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Service Commission**ER-2006-0436**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 31

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE
ELECTRICAVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first 500 Facilities kW, per bill\$664.47

For all over 500 Facilities kW, per each Facilities kW.....\$1.04

Billed Demand Charge

Billing cycles June through September

for each kW\$7.61

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$3.25

for each kW over Previous Summer Peak kW\$21

Energy charge per kWh

Billing cycles June through September

for each "on-peak" kWh.....\$.0353

for each "off-peak" kWh.....\$.0249

Billing cycles October through May

for each "on-peak" kWh.....\$.0290

for each "off-peak" kWh.....\$.0218

In addition to the above charges, Interim Energy Charge IEC-F will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

Cancelled**March 1, 2006**DEMAND DETERMINATIONS:**Public Service Commission
MISSOURI**Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 1,000 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 1,200 kW, then the facilities KW to be used in the current billing would be 1,200 kW. The Facilities kW Charge would be 664.47 + (1200 - 500) * 1.04 = \$1,392.47 for the current billing period.*

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

**FILED
MO PSC**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued)
ELECTRICBilled Demand

The Billed Demand shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the current billing period,
or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the most recent billing months of July, August, and September
or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------------------|-------------------|------------------|
| <u>Weekdays (except holidays)</u> | | |
| On-peak | 10 a.m. - 10 p.m. | 7 a.m. - 10 p.m. |
| Off-peak | 10 p.m. - 10 a.m. | 10 p.m. - 7 a.m. |
| <u>Weekends, holidays</u> | | |
| Off-peak | all hours | all hours |

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time.

Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 33
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 33

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission
EN-2009-0164; JE-2009-0312

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 33
 Canceling P.S.C. MO. No. 1 Original Sheet No. 33

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

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Issued by: Gary Clemens, Regulatory Services

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatthour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 34

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.67)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

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December 3, 2008
Missouri Public
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May 31, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 Original Sheet No. 34

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... \$(0.59)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: February 24, 2006
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March 1, 2006

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ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 34

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.58)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest 15-minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 35

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

| | <u>Service</u> | <u>Rate Schedule</u> |
|-------|-----------------------|-----------------------|
| (RES) | Residential Service | MO910, MO920 or MO915 |
| (SGS) | Small General Service | MO930 or MO931 |
| (LGS) | Large General Service | MO940 |

Availability is limited to the following:

| <u>Service</u> | <u>Customers</u> |
|-----------------------|------------------|
| Residential Service | 50 |
| Small General Service | 50 |
| Large General Service | 20 |

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
|--------------------|------------|------------|------------|
| For each bill..... | \$17.54 | \$17.54 | \$17.54 |

Energy Adjustment per kWh

| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
|---------------------------------------|------------|------------|------------|
| Billing cycles June through September | | | |
| For all "on-peak" kWh's..... | \$.0316 | \$.0257 | \$.0233 |
| For all "off-peak" kWh's..... | \$(-.0164) | \$(-.0176) | \$(-.0140) |
| Billing cycles October through May | | | |
| For all "on-peak" kWh's..... | \$.0035 | \$.0024 | \$.0024 |
| For all "off-peak" kWh's..... | \$(-.0024) | \$(-.0024) | \$(-.0024) |

Adjustments are in addition to the current rate schedule prices.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 Original Sheet No. 35

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

| | <u>Service</u> | <u>Rate Schedule</u> |
|-------|-----------------------|-----------------------|
| (RES) | Residential Service | MO910, MO920 or MO915 |
| (SGS) | Small General Service | MO930 or MO931 |
| (LGS) | Large General Service | MO940 |

Availability is limited to the following:

| <u>Service</u> | <u>Customers</u> |
|-----------------------|------------------|
| Residential Service | 50 |
| Small General Service | 50 |
| Large General Service | 20 |

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
|--------------------|------------|------------|------------|
| For each bill..... | \$15.55 | \$15.55 | \$15.55 |

Energy Adjustment per kWh

| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
|---------------------------------------|------------|------------|------------|
| Billing cycles June through September | | | |
| For all "on-peak" kWh's | \$.0280 | \$.0228 | \$.0207 |
| For all "off-peak" kWh's | \$ (.0145) | \$ (.0156) | \$ (.0124) |
| Billing cycles October through May | | | |
| For all "on-peak" kWh's | \$.0031 | \$.0021 | \$.0021 |
| For all "off-peak" kWh's | \$ (.0021) | \$ (.0021) | \$ (.0021) |

Adjustments are in addition to the current rate schedule prices.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 35

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one of the following rate schedules:

| | <u>Service</u> | <u>Rate Schedule</u> |
|-------|-----------------------|------------------------------|
| (RES) | Residential Service | MO910, MO920, MO913 or MO915 |
| (SGS) | Small General Service | MO930, MO931, MO932 or MO933 |
| (LGS) | Large General Service | MO940 |

Availability is limited to the following:

| <u>Service</u> | <u>Customers</u> |
|-----------------------|------------------|
| Residential Service | 50 |
| Small General Service | 50 |
| Large General Service | 20 |

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
|--------------------|------------|------------|------------|
| For each bill..... | \$15.55 | \$15.55 | \$15.55 |

Energy Adjustment per kWh

| | <u>RES</u> | <u>SGS</u> | <u>LGS</u> |
|---------------------------------------|------------|------------|------------|
| Billing cycles June through September | | | |
| For all "on-peak" kWh's..... | \$.0280 | \$.0228 | \$.0207 |
| For all "off-peak" kWh's..... | \$ (.0145) | \$ (.0156) | \$ (.0124) |
| Billing cycles October through May | | | |
| For all "on-peak" kWh's..... | \$.0031 | \$.0021 | \$.0021 |
| For all "off-peak" kWh's..... | \$ (.0021) | \$ (.0021) | \$ (.0021) |

Adjustments are in addition to the current rate schedule prices.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 36
 Canceling P.S.C. MO. No. 1 Original Sheet No. 36

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

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| OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued) ELECTRIC |
|---|

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------------------|-------------------|------------------|
| <u>Weekdays (except holidays)</u> | | |
| On-peak | 10 a.m. - 10 p.m. | 7 a.m. - 10 p.m. |
| Off-peak | 10 p.m. - 10 a.m. | 10 p.m. - 7 a.m. |
| <u>Weekends, holidays</u> | | |
| Off-peak | all hours | all hours |

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

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 Missouri Public
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May 31, 2007
ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 36

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

| |
|---|
| OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued) ELECTRIC |
|---|

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------------------|-------------------|------------------|
| <u>Weekdays (except holidays)</u> | | |
| On-peak | 10 a.m. - 10 p.m. | 7 a.m. - 10 p.m. |
| Off-peak | 10 p.m. - 10 a.m. | 10 p.m. - 7 a.m. |
| <u>Weekends, holidays</u> | | |
| Off-peak | all hours | all hours |

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Special Rules

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 37
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Aquila, Inc., dba

AQUILA NETWORKS

For portions of Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use

FILED
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Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 37
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 37

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

| |
|--------------------------------------|
| FIXED BILL PILOT PROGRAM ELECTRIC |
|--------------------------------------|

AVAILABILITY

Available on a voluntary basis, at the option of the Company, to residential customers served under rate schedules MO910 or MO920 who receive single-phase electric service at a single private dwelling unit. This tariff is offered as a one (1) year pilot program extension and will terminate on May 31, 2008, unless extended by the Company with the approval of the Missouri Public Service Commission. The pilot program is limited to residential customers who accept an invitation to be participants in the Fixed Bill pilot program. Invitations shall be extended based on random selection of customers meeting the applicability guidelines listed below.

APPLICABILITY

Applicable to all residential customers living within the St. Joseph, MO. premises service area who have resided in their current separately metered residence over the previous twenty-four (24) months, have a consistent usage pattern for at least twelve (12) consecutive months that supports an accurate forecast of future consumption and are currently in good financial standing with the Company. Service shall not be resold or shared with others. This pilot program will not be available to new customers subsequent to June 1, 2007.

TERM OF CONTRACT

Service under this program shall commence with the first billing period of the designated "Program Year", each year for a minimum one (1) year term, renewable annually, at the option of both parties. For the initial Program Year and each subsequent Program Year, prior to the anniversary of the original contract, the Company shall review the customer's account and prepare a Fixed Bill offer for the following Program Year. A Fixed Bill contract and amount will commence each successive Program Year unless terminated by the Customer or the Company. Each Fixed Bill offer presented to a customer shall contain, at a minimum, the following:

- Explanation of the Fixed Bill program
- Disclosure of the Program Fee
- Annual and monthly fixed bill amount
- Length of contract
- Explanation of the early termination process and consequences
- Customer bill history
- Information on conservation options.

Each monthly bill rendered will show the fixed bill dollar amount and the actual, non-normalized usage.

Any Customer may terminate the contract at the end of any Program Year at no charge. If a customer withdraws from the Fixed Bill program prior to the end of any Program Year, the contract is terminated and debit and credit balances will be settled. The customer will be required to pay any positive difference between their actual usage billed on their regular residential service tariff less the amount collected under the Fixed Bill. The customer will be refunded any positive difference between the amount collected under the Fixed Bill and their actual usage billed on the regular residential service tariff. If the customer continues service on a standard tariff at the same location, the customer will be charged a \$50.00 Early Termination Fee. If customer ceases to receive service at the same location, no Early Termination Fee will be charged.

Issued: May 3, 2007

Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 2, 2007~~

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 37
Canceling P.S.C. MO. No. 1 Original Sheet No. 37

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 37

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For All Territory Served by Aquila Networks – L&P

Cancelled

ECONOMIC DEVELOPMENT RIDER
ELECTRIC

March 1, 2006

PURPOSE

**Public Service Commission
MISSOURI**

The purpose of this Economic Development Rider is to encourage industrial and commercial development and thereby increase employment opportunities in the Company's service area.

AVAILABILITY

Electric service under this Rider is available to certain customers otherwise qualified for service under the Company's Large General Service or the Company's Large Power Service rates that also meet the criteria stated herein on a first come, first serve basis as determined by the execution of the contract specified herein. The availability of this Rider shall be limited to qualified customers not involved in selling or providing goods and services directly to the general public. All requests for service under this Rider will be considered by the Company; however, requests will not be accepted for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this Rider. The Company will not be required to serve a combined actual demand in excess of 25,000 kW at any one time under this rider. The availability of this rider shall be suspended whenever the combined actual demand under this rider reaches 25,000 kW. The suspension shall be lifted when the combined actual demand drops below 25,000 kW in an amount sufficient to allow additional customers to be added pursuant to the terms of this rider.

APPLICABILITY

Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, a copy of which shall be submitted to the Staff and Public Counsel.

CRITERIA

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to new industrial and commercial customers and to the new facilities of existing industrial and commercial customers who expand operations and who meet the following criteria:

1. The new or additional facility shall be separately measured and have a minimum connected load of 500 kW and a maximum actual demand no greater than 10,000 kW.
2. The "annual load factor" of the new customer or additional facilities is expected to equal or exceed 50% within one (1) year. The "annual load factor" is calculated as the actual annual kWh sales divided by the product of the "summer on-peak demand" and 8760 (hours in a year). The "summer on-peak demand" is defined as the demand of the new Customer or facilities during the four (4) summer months of June through September.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 38
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 38

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

ELECTRIC

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 38
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

| |
|--|
| FIXED BILL PILOT PROGRAM (Continued) ELECTRIC |
|--|

BILL DETERMINATION

Under this program, Company will estimate the monthly kWh usage for the upcoming twelve (12) month period based on the Customer's previous historical metered usage, adjusted to normal weather. The annual weather normalized kWh (WNkWh) will be increased by additional kWh (kWhG) to reflect expected consumption changes and other growth factors. The Customer's expected annual kWh will then be used to calculate expected monthly bills using the Customer's applicable rate schedule. The resulting sum of the expected monthly bills, Customer Charge (CC) for the applicable residential tariff and the risk fee, will be divided by twelve (12) to determine the Fixed Bill monthly amount. Any applicable fees and taxes will then be applied.

BILL FORMULA

Annual Bill = Sum over 12 billing periods {CC + [(WNkWh + kWhG) * EnergyPrice] * (1 + RF %)}

Each Customer's annual bill is specific or unique to that customer.

"Fixed Bill" Monthly Bill = Annual Bill / 12

Minimum Monthly Bill = "Fixed Bill" Monthly Amount

Customer Charge (CC) = The monthly customer charge associated with the applicable Residential tariff.

Weather Normalized kWh (WNkWh) = Expected annual energy consumption calculated based on customer's historical metered usage adjusted for normal weather.

kWh Growth (kWhG) = Additional kWh added to the base WNkWh due to expected average consumption changes and other growth factors.

kWh Growth Factor = kWhG / WNkWh.

Energy Price = Expected energy price structure (in ¢/kWh) from the appropriate rate schedule including applicable riders.

Risk Fee (RF %) = The fee used to compensate Company for the incremental risks associated with offering fixed billing service.

Program Fee (%) = The combined impact of the kWh Growth Factor and the Risk Fee expressed as percentages. For purposes of this pilot, the program fee will not exceed eight percent (8%) and the actual program fee used will be explicitly stated on the Fixed Bill offer presented to each customer.

Normal Weather = Based on seasonal heating degree-days and cooling degree-days as determined from published temperature data.

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Issued by: Gary Clemens, Regulatory Services

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June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 38
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

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March 1, 2006

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June 1, 2007
Missouri Public
Service Commission

ER-2006-0436

Filed
Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

Cancelled

ECONOMIC DEVELOPMENT RIDER (Continued)

ELECTRIC

March 1, 2006CRITERIA (Continued)Public Service Commission
MISSOURI

3. The new or additional load will create during the first year and maintain over the remainder of the term of the agreement at least fifty (50) additional full-time jobs that would not have otherwise existed with the Customer in the Company's service area.
4. The new or additional facility receives local, regional or state governmental incentives.

INCENTIVE PROVISIONS

1. Rate Discount: Prior to taxes, the Customer's net monthly bill, calculated in accordance with the applicable Large Power Service rate schedules, will be discounted by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease.
2. Minimum Bill: The minimum monthly bill will be the charge for the minimum monthly Reserved Capacity of 500 kW pursuant to the applicable rate schedule. Other provisions of the applicable rate schedule which describe the calculation of Reserve Capacity and Billing Capacity apply. After the fifth contract year, this provision shall cease.
3. Local Service Facilities: The Company will not require an additional facilities or line extension charge for facilities installed to serve the customer if the Company's analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities.
4. Separately Measured Service: Bills to existing Customers, pursuant to the provisions of this or other locations.
5. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Customer is prohibited from shifting loads from those locations already existing in the Company's service area to qualify for this Rider or to receive benefits from this Rider.

TERM

The Company may file to freeze the availability of this Rider with respect to new loads at any time following one (1) year from the effective date of this tariff. Any Customer receiving service under the Rider on the date it is suspended may continue to receive the benefits of the incentive provisions herein through the remaining period of the Customer's contract.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 39
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 39

Aquila, Inc., dba

AQUILA NETWORKS

For portions of Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

ELECTRIC

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 39
 Canceling P.S.C. MO. No. 1 1st Original Sheet No. 39

Aquila, Inc., dba

AQUILA NETWORKS

For portions of Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

| |
|--|
| FIXED BILL PILOT PROGRAM (Continued) ELECTRIC |
|--|

LATE PAYMENT CHARGE

See Company Rules and Regulations.

SPECIAL RULES

The fixed bill or minimum bill does not include any franchise or occupation tax. The Company Tax and License Rider are applicable to all charges under this schedule. The Fixed Bill monthly charge will not include usage or charges for additional services including, but not limited to, private area lighting or other charges.

PILOT PROGRAM EVALUATION AND REPORTING

This Fixed Bill Pilot Program has been developed by the Company to allow the gathering of information about the level of customer interest and acceptance of such a program along with the infrastructure requirements for such a program if it were to become permanent. The Company will separately track in an identifiable manner the revenue and incremental costs of this program and make this information available in a reasonable time, upon request, to the Staffs of the Commission and the Office of the Public Counsel. The Company will analyze the information obtained and submit a report for each Program Year to the Missouri Public Service Commission and the Office of the Public Counsel no later than sixty (60) days after the end of each Program Year. These reports will address, at a minimum, the following: the level of customer interest in such a program, the initial customer take rate, the customer renewal rate, the effectiveness of customer education efforts, the impact on and changes required to billing and customer support functions, changes required in the Terms and Conditions to make the program more effective and efficient, the usage history necessary to accurately forecast weather normalized consumption, the appropriate weather reporting station to use for normalization, actual changes in weather normalized consumption that occur in each Program Year and other facts or situations that may become apparent during the pilot period. These reports will include for each program year, for each program participant the monthly fixed amount billed and the monthly amount that would have been billed under the existing applicable tariff and a listing of customers withdrawing from the program early along with the settlement amounts associated with each early termination.

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June 1, 2007

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

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June 1, 2007
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Service Commission

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Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

Cancelled

ECONOMIC DEVELOPMENT RIDER (Continued)

ELECTRIC

March 1, 2006TERMINATION**Public Service Commission
MISSOURI**

Failure of the Customer to meet or maintain any of the applicable criteria of this Rider, used to qualify the Customer for acceptance on the Rider, during the five (5) year period commencing with the date service under this Rider begins, may lead to termination of service under this Rider. Upon termination during the five-year contract life contained in this Rider, the Customer will be billed for all rate discount savings received under this Rider. The rate discount savings are the total differences between the Customer's bills under this Rider and the amounts the Customer would have been billed under the applicable Large Power Service rate.

OTHER PROVISIONS

Service under this Rider shall be subject to all other applicable tariffs and the Company's general rules and regulations applying to electric service as the same may change from time to time as provided by law.

FORM OF CONTRACT

This Agreement is entered into as of this ____ day of _____, 20__, by and between Aquila, Inc., d/b/a Aquila Networks (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately measured facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately measured facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and approved by the Commission.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 40
Canceling P.S.C. MO. No. 1 Original Sheet No. 40

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

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March 1, 2006

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

FORM OF CONTRACT (Continued)

- 2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law so long as the successor continues to meet the criteria of the Rider.
- 3. Customer will furnish additional information, as requested by the Company, to assure the continued eligibility for service under the Rider. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
- 4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws' provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

Customer

By _____

By _____

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 41
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 41

**Aquila, Inc., dba
 AQUILANETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
 ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

| | |
|--|---------|
| 175 watt (estimated 7,650 lumens) | \$7.26 |
| 250 watt (estimated 11,000 lumens) | \$8.63 |
| 400 watt (estimated 19,100 lumens) | \$13.02 |

High Pressure Sodium Lamps

| | |
|--|---------|
| 150 watt (estimated 14,400 lumens) | \$8.26 |
| 250 watt (estimated 24,750 lumens) | \$11.01 |
| 400 watt (estimated 45,000 lumens) | \$13.21 |

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

| | |
|---------------------------------------|-----------------------------|
| Standard Metal Pole at | \$4.77 per pole per month |
| 10-Foot Mast Arm at | \$0.1741 per lamp per month |
| Underground Circuit, in dirt, at..... | \$0.0373 per foot per month |

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

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 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
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 Service Commission **ER-2007-0004**
 May 31, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 1 Original Sheet No. 41

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
ELECTRIC

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

RATE

Section A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Mercury Vapor Lamps

| | |
|--|---------|
| 175 watt (estimated 7,650 lumens) | \$6.44 |
| 250 watt (estimated 11,000 lumens) | \$7.65 |
| 400 watt (estimated 19,100 lumens) | \$11.54 |

High Pressure Sodium Lamps

| | |
|--|---------|
| 150 watt (estimated 14,400 lumens) | \$7.32 |
| 250 watt (estimated 24,750 lumens) | \$9.76 |
| 400 watt (estimated 45,000 lumens) | \$11.71 |

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

| | |
|--|-----------------------------|
| Standard Metal Pole at..... | \$4.23 per pole per month |
| 10-Foot Mast Arm at | \$0.1544 per lamp per month |
| Underground Circuit, in dirt, at | \$0.0331 per foot per month |

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING
ELECTRICAVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten years.

RATESection A:

The Company shall furnish and maintain, and the customer shall use and pay for overhead street lighting units according to the following schedule:

Net Rate (per lamp per month)

Cancelled

Mercury Vapor Lamps

March 1, 2006

175 watt (estimated 7,650 lumens)\$6.06

250 watt (estimated 11,000 lumens)\$7.19

400 watt (estimated 19,100 lumens)\$10.85

High Pressure Sodium Lamps

MISSOURI

150 watt (estimated 14,400 lumens)\$6.88

250 watt (estimated 24,750 lumens)\$9.18

400 watt (estimated 45,000 lumens)\$11.01

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Section B:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Net Rate

Standard Metal Pole at\$3.98 per pole per month

10-Foot Mast Arm at\$0.1452 per lamp per month

Underground Circuit, in dirt, at.....\$0.0311 per foot per month

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to a Additional Facilities charge as provided in Company Rules and Regulations.

Section C:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 42
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 42

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING (Continued)
 ELECTRIC

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

| | |
|--|---------|
| 250 watt (estimated 11,000 lumens) | \$6.58 |
| 400 watt (estimated 19,100 lumens) | \$10.32 |

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

| | |
|-----------|---------|
| 175 watts | 77 kWh |
| 250 watts | 106 kWh |
| 400 watts | 116 kWh |

High Pressure Sodium Lamps

| | |
|-----------|---------|
| 150 watts | 63 kWh |
| 250 watts | 116 kWh |
| 400 watts | 180 kWh |

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 42
Canceling P.S.C. MO. No. 1 Original Sheet No. 42

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**MUNICIPAL STREET LIGHTING (Continued)
ELECTRIC**

Section C: (Continued)

Net Rate (per lamp per month)

Mercury Vapor Lamps

| | |
|--|--------|
| 250 watt (estimated 11,000 lumens) | \$5.83 |
| 400 watt (estimated 19,100 lumens) | \$9.15 |

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

| | |
|----------------------------|---------|
| <u>Mercury Vapor Lamps</u> | |
| 175 watts | 77 kWh |
| 250 watts | 106 kWh |
| 400 watts | 116 kWh |

| | |
|-----------------------------------|---------|
| <u>High Pressure Sodium Lamps</u> | |
| 150 watts | 63 kWh |
| 250 watts | 116 kWh |
| 400 watts | 180 kWh |

CANCELLED
MAY 31 2007
By *2nd RS 42*
Public Service Commission
MISSOURI

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

MUNICIPAL STREET LIGHTING (Continued)
ELECTRICSection C: (Continued)Net Rate (per lamp per month)

Mercury Vapor Lamps

250 watt (estimated 11,000 lumens)\$5.48

400 watt (estimated 19,100 lumens)\$8.60

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Section D:

The foregoing Sections A, B and C of this overhead lighting schedule are only applicable to a municipality provided that the Company is serving the municipality under the terms of an electric franchise. In case the Company shall at any time furnish overhead street lighting service to a municipality without the existence of an electric franchise, all lighting shall be charged for in accordance with the net rates respectively set out in Sections A, B and C plus ten (10) percent.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

1. For purposes of accounting for kWh's, the following amounts per lamp per month will be used:

Mercury Vapor Lamps

175 watts 77 kWh

250 watts 106 kWh

400 watts 116 kWh

Cancelled

March 1, 2006

Public Service Commission
MISSOURIHigh Pressure Sodium Lamps

150 watts 63 kWh

250 watts 116 kWh

400 watts 180 kWh

2. Mercury vapor fixtures are not be available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 43

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
 ELECTRIC

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$2.12

Meter installation with current transformers, per meter.....\$3.67

Other meter, per meter\$7.81

Energy Charge for all kWh's per month, per kWh.....\$.0423

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

| | <u>Watts</u> | <u>Lumens</u> | <u>kWh/month</u> |
|-------------------------------|--------------|---------------|------------------|
| Incandescent Fixtures | 295 | 4,780 | 100 |
| Mercury Vapor Fixtures | 175 | 7,650 | 77 |
| | 250 | 11,000 | 106 |
| | 400 | 19,100 | 170 |
| | 1,000 | 47,500 | 410 |
| High Pressure Sodium Fixtures | 100 | 8,550 | 42 |
| | 150 | 14,400 | 63 |
| | 250 | 24,750 | 116 |
| | 400 | 45,000 | 180 |
| | 1,000 | 126,000 | 410 |

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 43
 Canceling P.S.C. MO. No. 1 Original Sheet No. 43

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| STREET LIGHTING & TRAFFIC SIGNALS ELECTRIC |
|---|

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATESection A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter \$1.88

Meter installation with current transformers, per meter \$3.25

Other meter, per meter \$6.92

Energy Charge for all kWh's per month, per kWh \$.0375

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

| | <u>Watts</u> | <u>Lumens</u> | <u>kWh/month</u> |
|-------------------------------|--------------|---------------|------------------|
| Incandescent Fixtures | 295 | 4,780 | 100 |
| Mercury Vapor Fixtures | 175 | 7,650 | 77 |
| | 250 | 11,000 | 106 |
| | 400 | 19,100 | 170 |
| | 1,000 | 47,500 | 410 |
| High Pressure Sodium Fixtures | 100 | 8,550 | 42 |
| | 150 | 14,400 | 63 |
| | 250 | 24,750 | 116 |
| | 400 | 45,000 | 180 |
| | 1,000 | 126,000 | 410 |

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436****Cancelled**

May 31, 2007

Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS
ELECTRICAVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

BASE RATESection A:

Cancelled

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

March 1, 2006

Public Service Commission

Net rate for each bill:

MISSOURI

Meter Charge for each meter

Secondary meter base installation, per meter.....\$1.77

Meter installation with current transformers, per meter.....\$3.06

Other meter, per meter\$6.51

Energy Charge for all kWh's per month, per kWh.....\$.0353

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Determination of kWh's for non-metered fixtures

The Customer's monthly kWh's will be determined by the following table for street lighting fixtures and other night lighting units in areas and locations not served from metered street lighting circuits.

| | <u>Watts</u> | <u>Lumens</u> | <u>kWh/month</u> |
|-------------------------------|--------------|---------------|------------------|
| Incandescent Fixtures | 295 | 4,780 | 100 |
| Mercury Vapor Fixtures | 175 | 7,650 | 77 |
| | 250 | 11,000 | 106 |
| | 400 | 19,100 | 170 |
| | 1,000 | 47,500 | 410 |
| High Pressure Sodium Fixtures | 100 | 8,550 | 42 |
| | 150 | 14,400 | 63 |
| | 250 | 24,750 | 116 |
| | 400 | 45,000 | 180 |
| | 1,000 | 126,000 | 410 |

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 44

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

| | |
|--|---------|
| Secondary meter base installation, per meter..... | \$2.12 |
| Meter installation with current transformers, per meter..... | \$3.67 |
| Energy Charge for all kWh's per month, per kWh..... | \$.0510 |

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

| <u>Description</u> | <u>Partial Operation</u> <u>kWh/month</u> | <u>Continuous Operation</u> <u>kWh/month</u> |
|---|--|---|
| 3-section 8" signal face (R,Y,G) (90 Watts) | 55 ¹ | 66 |
| 3-section 12" signal face (R,Y,G) | 64 ¹ | 77 |
| (2 @ 90 watts, 1 @ 135 watts) | | |
| 3-section signal face (R,Y,G) | 71 ¹ | 85 |
| optically programmed (3 @ 116 Watts) | | |
| 3-section signal face (R,Y,G) | 91 ¹ | 110 |
| optically programmed (3 @ 150 Watts) | | |
| 5-section signal face | 64 ¹ | 100 |
| (R,Y,G,Y arrow, G arrow) | | |
| (4 @ 90 watts, 1 @ 135 watts) | | |
| 2-section signal face (Walk/Don't Walk)..... | 44 ² | 66 |
| (2 @ 90 watts) | | |
| 1-section signal face (special function) | 15 ² | 22 |
| (1 @ 90 watts) | | |
| 1-section signal face (flashing beacon) | | 33 |
| (1 @ 90 watts) | | |
| 2-section school signal (2 @ 90 watts) | 4 ³ | |
| 1-section school signal (1 @ 90 watts) | 2 ³ | |

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 44
 Canceling P.S.C. MO. No. 1 Original Sheet No. 44

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
 ELECTRIC

BASE RATE (Continued)

Section B, MO973:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Net Rate for each bill:

Meter Charge for each meter

| | |
|---|---------|
| Secondary meter base installation, per meter | \$1.88 |
| Meter installation with current transformers, per meter | \$3.25 |
| Energy Charge for all kWh's per month, per kWh | \$.0452 |

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

| <u>Description</u> | <u>Partial Operation kWh/month</u> | <u>Continuous Operation kWh/month</u> |
|---|--|---|
| 3-section 8" signal face (R,Y,G) (90 Watts) | 55 ¹ | 66 |
| 3-section 12" signal face (R,Y,G)..... (2 @ 90 watts, 1 @ 135 watts) | 64 ¹ | 77 |
| 3-section signal face (R,Y,G)..... optically programmed (3 @ 116 Watts) | 71 ¹ | 85 |
| 3-section signal face (R,Y,G)..... optically programmed (3 @ 150 Watts) | 91 ¹ | 110 |
| 5-section signal face..... (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts) | 64 ¹ | 100 |
| 2-section signal face (Walk/Don't Walk)..... (2 @ 90 watts) | 44 ² | 66 |
| 1-section signal face (special function)..... (1 @ 90 watts) | 15 ² | 22 |
| 1-section signal face (flashing beacon)..... (1 @ 90 watts) | | 33 |
| 2-section school signal (2 @ 90 watts) | 4 ³ | |
| 1-section school signal (1 @ 90 watts) | 2 ³ | |

¹16 hours continuous operation, 8 hours partial operation
²16 hours continuous operation, 8 hours no operation
³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
 Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRICBASE RATE (Continued)

Cancelled

Section B:

Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

March 1, 2006

Public Service Commission
MISSOURI

Net Rate for each bill:

Meter Charge for each meter

Secondary meter base installation, per meter.....\$1.77

Meter installation with current transformers, per meter.....\$3.06

Energy Charge for all kWh's per month, per kWh.....\$.0425

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

| <u>Description</u> | <u>Partial Operation kWh/month</u> | <u>Continuous Operation kWh/month</u> |
|---|--|---|
| 3-section 8" signal face (R,Y,G) (90 Watts) | 55 ¹ | 66 |
| 3-section 12" signal face (R,Y,G) | 64 ¹ | 77 |
| (2 @ 90 watts, 1 @ 135 watts) | | |
| 3-section signal face (R,Y,G) | 71 ¹ | 85 |
| optically programmed (3 @ 116 Watts) | | |
| 3-section signal face (R,Y,G) | 91 ¹ | 110 |
| optically programmed (3 @ 150 Watts) | | |
| 5-section signal face | 64 ¹ | 100 |
| (R,Y,G,Y arrow, G arrow) | | |
| (4 @ 90 watts, 1 @ 135 watts) | | |
| 2-section signal face (Walk/Don't Walk) | 44 ² | 66 |
| (2 @ 90 watts) | | |
| 1-section signal face (special function) | 15 ² | 22 |
| (1 @ 90 watts) | | |
| 1-section signal face (flashing beacon) | | 33 |
| (1 @ 90 watts) | | |
| 2-section school signal (2 @ 90 watts) | 4 ³ | |
| 1-section school signal (1 @ 90 watts) | 2 ³ | |

¹16 hours continuous operation, 8 hours partial operation²16 hours continuous operation, 8 hours no operation³3 hours per day for 5 days a week for 9 months per year

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRICLATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES1. Use of Company Poles

Approval for attachments of Customer equipment on Company poles is required. All Customer attachments to Company poles shall be made in accordance with the National Electric Safety Code (NESC).

If the Company poles are of insufficient height to support the Customer attachments in accordance with the NESC or Company Standards, the Customer shall reimburse the cost to the Company for the non-betterment portion. This will include the cost of poles, removal of existing poles and replacement with new poles less any salvage value.

Any work performed on Company poles that requires rearranging or moving of Customer-owned facilities shall be performed by the Customer at no cost to the Company.

2. Facilities

- a) Customer shall install, own and maintain all secondaries if the customer supplies Customer-owned lights only.
- b) The Company shall install, own and maintain all secondaries if Company supplies other Company customers as well as Customer lighting.
- c) The Company shall make all connections between Customer-owned secondaries or individual light fixtures to Company secondaries or transformers.
- d) If Company in the future requires use of Customer-owned secondaries, the Company shall own and maintain the secondaries as needed to supply future customers as well as maintain existing service to the Customer street lighting circuits.
- e) The character of street lighting circuit (series or multiple) shall be determined by the Company.

3. Electric Servicea) Delivery Points

The Company shall deliver and the Customer agrees to receive electric service at the delivery points to be agreed upon by the Company and the Customer.

As additions and deletions are made on the unmetered street lighting circuits and traffic signals, the Customer shall notify the Company in writing as to the type of light, number of lights, lumens, voltage, wattage, and a drawing which includes the location, street name, secondaries, and addresses in the area.

All requests shall be made at least ten (10) Company working days in advance. Additional time may be required for large projects.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

| |
|---|
| STREET LIGHTING & TRAFFIC SIGNALS (Continued) ELECTRIC |
|---|

3. Electric Service (Continued)b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

(a) To connect or disconnect from the Company secondaries.

(b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.

(c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five (5) years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

5. Fuel Adjustment Clause

The Company Fuel Adjustment Clause is applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

STREET LIGHTING & TRAFFIC SIGNALS (Continued)
ELECTRIC

3. Electric Service (Continued)b) Voltage, Frequency and Phase

The voltage, frequency and phase of all service under this schedule shall be only as specified by the Company.

c) Safety

1) Customer shall notify the Company for the following:

(a) To connect or disconnect from the Company secondaries.

(b) Repair and maintenance of existing series circuits if primary conductors are attached to the same crossarm or above the Company's conductors.

(c) To cover the Company primaries with insulating equipment.

2) Customer shall perform all work covered under this schedule in a safe manner and in accordance with the NESC and all applicable federal, state and local laws and regulations.

d) Tree Trimming and Maintenance

It shall be the Customer's responsibility for trimming trees in order to maintain sufficient clearances from customer facilities and equipment so as not to interrupt the supply of service from the Company.

4. Review of Existing Facilities

The Customer agrees to perform a review of all Customer-owned facilities in conjunction with Company personnel. The review will be conducted a minimum of every five years. Such review shall include updating of mapping for Customer-owned facilities, verification of existing type, size and location of facilities, and a review of safety standards and practices pertaining to the placement, operations and maintenance of facilities.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 47

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|-----------------------------------|
| PRIVATE AREA LIGHTING ELECTRIC |
|-----------------------------------|

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

| <u>PRIVATE AREA:</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|----------------------|----------------------|-------------|------------------|---------------|-------------|
| | Standard | MV | 175 W | 7,650 | \$7.67 |
| | Standard | MV | 400 W | 19,100 | \$15.52 |
| | Standard | HPS | 150 W | 14,400 | \$9.70 |
| | Roadway | HPS | 150 W | 14,400 | \$11.72 |
| | Roadway | HPS | 250 W | 24,750 | \$13.08 |
| | Roadway | HPS | 400 W | 45,000 | \$14.98 |

| <u>DIRECTIONAL FLOOD:</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|---------------------------|----------------------|-------------|------------------|---------------|-------------|
| | Standard | MV | 400 W | 19,100 | \$17.48 |
| | Standard | MV | 1,000 W | 47,500 | \$34.69 |
| | Standard | HPS | 150 W | 14,400 | \$9.70 |
| | Standard | HPS | 400 W | 45,000 | \$17.61 |
| | Standard | HPS | 1000 W | 126,000 | \$37.60 |
| | Standard | MH | 400 W | 23,860 | \$18.66 |
| | Standard | MH | 1,000 W | 82,400 | \$34.69 |

| <u>SPECIAL</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|----------------|----------------------|-------------|------------------|---------------|-------------|
| | HighMast | HPS | 1,000 W | 126,000 | \$46.02 |
| | Shoebox | MH | 1,000 W | 82,400 | \$41.47 |
| | Shoebox | HPS | 1,000 W | 126,000 | \$45.03 |
| | Shoebox | HPS | 400 W | 45,000 | \$25.80 |

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED

December 3, 2008

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 47
 Canceling P.S.C. MO. No. 1 Original Sheet No. 47

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|-----------------------------------|
| PRIVATE AREA LIGHTING ELECTRIC |
|-----------------------------------|

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

| <u>PRIVATE AREA:</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|----------------------|----------------------|-------------|------------------|---------------|-------------|
| | Standard | MV | 175 W | 7,650 | \$6.80 |
| | Standard | MV | 400 W | 19,100 | \$13.76 |
| | Standard | HPS | 150 W | 14,400 | \$8.60 |
| | Roadway | HPS | 150 W | 14,400 | \$10.39 |
| | Roadway | HPS | 250 W | 24,750 | \$11.60 |
| | Roadway | HPS | 400 W | 45,000 | \$13.28 |

| <u>DIRECTIONAL FLOOD:</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|---------------------------|----------------------|-------------|------------------|---------------|-------------|
| | Standard | MV | 400 W | 19,100 | \$15.50 |
| | Standard | MV | 1,000 W | 47,500 | \$30.76 |
| | Standard | HPS | 150 W | 14,400 | \$8.60 |
| | Standard | HPS | 400 W | 45,000 | \$15.61 |
| | Standard | HPS | 1000 W | 126,000 | \$33.34 |
| | Standard | MH | 400 W | 23,860 | \$16.54 |
| | Standard | MH | 1,000 W | 82,400 | \$30.76 |

| <u>SPECIAL</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|----------------|----------------------|-------------|------------------|---------------|-------------|
| | HighMast | HPS | 1,000 W | 126,000 | \$40.80 |
| | Shoebox | MH | 1,000 W | 82,400 | \$36.77 |
| | Shoebox | HPS | 1,000 W | 126,000 | \$39.92 |
| | Shoebox | HPS | 400 W | 45,000 | \$22.87 |

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

Issued: February 24, 2006

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May 31, 2007

Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

| |
|-----------------------------------|
| PRIVATE AREA LIGHTING ELECTRIC |
|-----------------------------------|

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

FIXTURE RATES (PER LAMP, PER MONTH) (A)

| <u>PRIVATE AREA:</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|----------------------|----------------------|-------------|------------------|---------------|-------------|
| | Standard | MV | 175 W | 7,650 | \$6.39 |
| | Standard | MV | 400 W | 19,100 | \$12.94 |
| | Standard | HPS | 150 W | 14,400 | \$8.09 |
| | Roadway | HPS | 150 W | 14,400 | \$9.77 |
| | Roadway | HPS | 250 W | 24,750 | \$10.91 |
| | Roadway | HPS | 400 W | 45,000 | \$12.49 |

| <u>DIRECTIONAL FLOOD:</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|---------------------------|----------------------|-------------|------------------|---------------|-------------|
| | Standard | MV | 400 W | 19,100 | \$14.57 |
| | Standard | MV | 1,000 W | 47,500 | \$28.92 |
| | Standard | HPS | 150 W | 14,400 | \$8.09 |
| | Standard | HPS | 400 W | 45,000 | \$14.68 |
| | Standard | HPS | 1000 W | 126,000 | \$31.35 |
| | Standard | MH | 400 W | 23,860 | \$15.55 |
| | Standard | MH | 1,000 W | 82,400 | \$28.92 |

| <u>SPECIAL</u> | <u>Fixture Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>lumens</u> | <u>Rate</u> |
|----------------|----------------------|-------------|------------------|---------------|-------------|
| | HighMast | HPS | 1,000 W | 126,000 | \$38.36 |
| | Shoebox | MH | 1,000 W | 82,400 | \$34.57 |
| | Shoebox | HPS | 1,000 W | 126,000 | \$37.54 |
| | Shoebox | HPS | 400 W | 45,000 | \$21.50 |

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

Cancelled**March 1, 2006**

**Public Service Commission
MISSOURI**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 48
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 48

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| PRIVATE AREA LIGHTING (Continued) ELECTRIC |
|---|

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

| <u>Type</u> | <u>size</u> | <u>Standard Service</u> | <u>Secondary Included</u> | <u>Rate</u> |
|-------------|-------------|-------------------------|---------------------------|-------------|
| Wood | 35' | OH | 1 span | \$2.72 |
| Wood | 35' | UG | 100' | \$6.62 |

Metal Pole Rates (per pole, per month)

| <u>Type</u> | <u>size</u> | <u>Standard Service</u> | <u>Secondary Included</u> | <u>Rate</u> |
|-----------------|-------------|-------------------------|---------------------------|-------------|
| Galv | 39' | OH/UG | 1 span or 100' | \$31.51 |
| Bronze (round) | 39' | OH/UG | 1 span or 100' | \$35.10 |
| Bronze (square) | 39' | OH/UG | 1 span or 100' | \$45.82 |
| Steel | 30' | OH/UG | 1 span or 100' | \$19.99 |
| Steel | 60' | UG | 100' | \$63.30 |
| Decorative | 14' | UG | 100' | \$32.33 |

Special Luminaires (per luminaire, per month)

| <u>Type</u> | <u>Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>Lumens</u> | <u>Rate</u> |
|-------------|--------------|-------------|------------------|---------------|-------------|
| Decorative | Lantern | HPS | 150 W | 14,400 | \$17.30 |
| Decorative | Acorn | HPS | 150 W | 14,400 | \$14.12 |
| Signliter | Box Mount | HPS | 400 W | 45,000 | \$29.38 |

Additional UG Secondary (per section, per month)

| <u>Section Length</u> | <u>Rate</u> |
|-----------------------|-------------|
| 50' | \$0.82 |

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

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December 3, 2008

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 48
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

| |
|---|
| PRIVATE AREA LIGHTING (Continued) ELECTRIC |
|---|

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

| <u>Type</u> | <u>size</u> | <u>Standard Service</u> | <u>Secondary Included</u> | <u>Rate</u> |
|-------------|-------------|-------------------------|---------------------------|-------------|
| Wood | 35' | OH | 1 span | \$2.41 |
| Wood | 35' | UG | 100' | \$5.87 |

Metal Pole Rates (per pole, per month)

| <u>Type</u> | <u>size</u> | <u>Standard Service</u> | <u>Secondary Included</u> | <u>Rate</u> |
|-----------------|-------------|-------------------------|---------------------------|-------------|
| Galv | 39' | OH/UG | 1 span or 100' | \$27.94 |
| Bronze (round) | 39' | OH/UG | 1 span or 100' | \$31.12 |
| Bronze (square) | 39' | OH/UG | 1 span or 100' | \$40.62 |
| Steel | 30' | OH/UG | 1 span or 100' | \$17.72 |
| Steel | 60' | UG | 100' | \$56.12 |
| Decorative | 14' | UG | 100' | \$28.66 |

Special Luminaires (per luminaire, per month)

| <u>Type</u> | <u>Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>Lumens</u> | <u>Rate</u> |
|-------------|--------------|-------------|------------------|---------------|-------------|
| Decorative | Lantern | HPS | 150 W | 14,400 | \$15.34 |
| Decorative | Acorn | HPS | 150 W | 14,400 | \$12.52 |
| Signliter | Box Mount | HPS | 400 W | 45,000 | \$26.05 |

Additional UG Secondary (per section, per month)

| <u>Section Length</u> | <u>Rate</u> |
|-----------------------|-------------|
| 50' | \$0.73 |

MV=Mercury Vapor

HPS=High Pressure Sodium

MH=Metal Halide

OH=Overhead

UG=Underground

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May 31, 2007

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Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

| |
|---|
| PRIVATE AREA LIGHTING (Continued) ELECTRIC |
|---|

ADDITIONAL FACILITIES (B)Wood Pole Rates (per pole, per month)

| <u>Type</u> | <u>size</u> | <u>Standard Service</u> | <u>Secondary Included</u> | <u>Rate</u> |
|-------------|-------------|-------------------------|---------------------------|-------------|
| Wood | 35' | OH | 1 span | \$2.27 |
| Wood | 35' | UG | 100' | \$5.52 |

Metal Pole Rates (per pole, per month)

| <u>Type</u> | <u>size</u> | <u>Standard Service</u> | <u>Secondary Included</u> | <u>Rate</u> |
|-----------------|-------------|-------------------------|---------------------------|-------------|
| Galv | 39' | OH/UG | 1 span or 100' | \$26.27 |
| Bronze (round) | 39' | OH/UG | 1 span or 100' | \$29.26 |
| Bronze (square) | 39' | OH/UG | 1 span or 100' | \$38.19 |
| Steel | 30' | OH/UG | 1 span or 100' | \$16.66 |
| Steel | 60' | UG | 100' | \$52.77 |
| Decorative | 14' | UG | 100' | \$26.95 |

Special Luminaires (per luminaire, per month)

| <u>Type</u> | <u>Style</u> | <u>Type</u> | <u>Lamp Size</u> | <u>Lumens</u> | <u>Rate</u> |
|-------------|--------------|-------------|------------------|---------------|-------------|
| Decorative | Lantern | HPS | 150 W | 14,400 | \$14.42 |
| Decorative | Acorn | HPS | 150 W | 14,400 | \$11.77 |
| Signliter | Box Mount | HPS | 400 W | 45,000 | \$24.49 |

Additional UG Secondary (per section, per month)

| <u>Section Length</u> | <u>Rate</u> |
|-----------------------|-------------|
| 50' | \$0.69 |

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MV=Mercury Vapor

OH=Overhead

HPS=High Pressure Sodium

UG=Underground

MH=Metal Halide

Cancelled**March 1, 2006**

**Public Service Commission
MISSOURI**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

PRIVATE AREA LIGHTING (Continued)
ELECTRICLATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one (1) year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three (3) years. The minimum contract for special fixtures is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three (3) years. The minimum contract period for metal poles and special luminaires is five (5) years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

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December 3, 2008
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Service Commission **ER-2007-0004**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

| |
|---|
| PRIVATE AREA LIGHTING (Continued) ELECTRIC |
|---|

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES - FIXTURES (A)

1. The Company shall own, furnish, install, maintain and deliver electric service to the automatically controlled lighting fixtures conforming to Company standards.
2. No additional facilities charge will be required when the fixtures are mounted on existing distribution poles and served from existing overhead secondary circuits.
3. All lamps will burn every night from dusk to dawn. Upon notice by customer of failure of lamp to operate properly, a reasonable length of time shall be allowed to restore service during the regular working hours.
4. Mercury Vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar Mercury Vapor fixtures will be limited to Company stock of such fixtures.
5. The minimum contract period for Private Area and Directional Flood fixtures that do not require additional facilities is one year. The minimum contract period for Private Area and Directional Flood fixtures that require additional facilities is three years. The minimum contract for special fixtures is five years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
6. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

SPECIAL RULES - ADDITIONAL FACILITIES (B)

1. The Company shall own, furnish, install, and maintain poles and special luminaires listed under this schedule.
2. The minimum contract period for wood poles is three years. The minimum contract period for metal poles and special luminaires is five years. If the service is cancelled prior to the termination of the contract period, the customer shall be charged the lesser of the installation and removal cost or the balance due on this rate schedule for the contract period.
3. When unusual circumstances exist, overhead and underground secondary facilities will be installed at the charge for additional facilities (See Company Rules and Regulations).
4. Underground service will be provided only where the existing electric service is underground and suitable open terrain is available for cable burial.
5. The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

Cancelled

May 31, 2007

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Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 50

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill.....\$4.97
Energy Charge Per kWh.....\$.0820

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 50
Canceling P.S.C. MO. No. 1 Original Sheet No. 50

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

OUTDOOR NIGHT LIGHTING
ELECTRIC

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE, MO971

Service Charge for each bill \$4.41
Energy Charge Per kWh \$.0727

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

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Effective: ~~March 26, 2006~~

March 1, 2006

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May 31, 2007
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 50

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

**OUTDOOR NIGHT LIGHTING
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

BASE RATE

Service charge for each bill\$4.15
Energy Charge Per kWh.....\$.0684

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 51
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 51

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|------------------|------------------|
| Customer Charge..... | \$8.81 per month | \$8.81 per month |
| Energy Charge | | |
| First 600 kWh..... | \$0.0919 per kWh | \$0.0919 per kWh |
| Next 400 kWh..... | \$0.0946 per kWh | \$0.0629 per kWh |
| Excess kWh..... | \$0.0994 per kWh | \$0.0629 per kWh |

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|------------------|------------------|
| Customer Charge..... | \$8.81 per month | \$8.81 per month |
| Energy Charge | | |
| First 600 kWh..... | \$0.0919 per kWh | \$0.0919 per kWh |
| Next 400 kWh..... | \$0.0946 per kWh | \$0.0496 per kWh |
| Excess kWh..... | \$0.0994 per kWh | \$0.0411 per kWh |

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

Filed May 31, 2007
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 51
 Canceling P.S.C. MO. No. 1 Original Sheet No. 51

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|------------------------|------------------|
| Customer Charge | \$7.89 per month | \$7.89 per month |
| Energy Charge | | |
| First 600 kWh | \$0.0823 per kWh | \$0.0823 per kWh |
| Next 400 kWh | \$0.0847 per kWh | \$0.0563 per kWh |
| Excess kWh..... | \$0.0890 per kWh | \$0.0563 per kWh |

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|------------------------|------------------|
| Customer Charge | \$7.89 per month | \$7.89 per month |
| Energy Charge | | |
| First 600 kWh | \$0.0823 per kWh | \$0.0823 per kWh |
| Next 400 kWh | \$0.0847 per kWh | \$0.0444 per kWh |
| Excess kWh..... | \$0.0890 per kWh | \$0.0368 per kWh |

This rate applies when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE
ELECTRICAVAILABILITY

This schedule is available to single family residences, individually metered living units in multiple occupancy buildings, and private rooming houses for all residential uses of electric service including lighting, cooking, house heating, water heating, refrigeration, air conditioning, household appliances, and ordinary domestic uses. The maximum size motor permitted on this rate schedule is ten (10) horsepower. This rate schedule is for single-phase service.

A "residential" ("domestic") customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of electricity under this rate schedule to be considered as sales for domestic use.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Service to hotels, recognized rooming or boarding houses or to the halls, basement or other common use portions of an apartment building will not be supplied under this schedule.

MONTHLY RATE FOR RESIDENTIAL GENERAL USE, MO860

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|------------------|
| Customer Charge..... | \$6.95 per month | \$6.95 per month |
| Energy Charge | | |
| First 600 kWh..... | \$0.0725 per kWh..... | \$0.0725 per kWh |
| Next 400 kWh..... | \$0.0746 per kWh..... | \$0.0496 per kWh |
| Excess kWh..... | \$0.0784 per kWh..... | \$0.0496 per kWh |

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled**March 1, 2006****Public Service Commission
MISSOURI**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 52
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 52

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)
ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|-------------------|
| Customer Charge..... | \$14.51 per month | \$14.51 per month |
| Energy Charge | | |
| All Energy | \$0.1076 per kWh..... | \$0.0892 per kWh |

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 52
 Canceling P.S.C. MO. No. 1 Original Sheet No. 52

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR RESIDENTIAL OTHER USE, MO815

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|-------------------|-------------------|
| Customer Charge | \$13.00 per month | \$13.00 per month |
| Energy Charge | | |
| All Energy | \$0.0964 per kWh | \$0.0799 per kWh |

This rate applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

| |
|---|
| RESIDENTIAL SERVICE (Continued) ELECTRIC |
|---|

The following will apply when electric space heating has been permanently installed as the primary source of heat for the entire residential premise.

MONTHLY RATE FOR RESIDENTIAL ELECTRIC SPACE HEATING, MO870

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|------------------|------------------|
| Customer Charge..... | \$6.95 per month | \$6.95 per month |

Energy Charge

| | | |
|--------------------|-----------------------|------------------|
| First 600 kWh..... | \$0.0725 per kWh..... | \$0.0725 per kWh |
|--------------------|-----------------------|------------------|

| | | |
|-------------------|-----------------------|------------------|
| Next 400 kWh..... | \$0.0746 per kWh..... | \$0.0391 per kWh |
|-------------------|-----------------------|------------------|

| | | |
|-----------------|-----------------------|------------------|
| Excess kWh..... | \$0.0784 per kWh..... | \$0.0324 per kWh |
|-----------------|-----------------------|------------------|

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 53
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 53

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|-------------------|
| Customer Charge..... | \$14.51 per month | \$14.51 per month |
| Energy Charge | | |
| Base Energy..... | \$0.1076 per kWh..... | \$0.0892 per kWh |
| Seasonal Energy..... | \$0.1076 per kWh..... | \$0.0345 per kWh |

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

Filed May 31, 2007
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 53
 Canceling P.S.C. MO. No. 1 Original Sheet No. 53

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR NON-DEMAND SERVICE, MO710

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|-------------------|-------------------|
| Customer Charge | \$13.00 per month | \$13.00 per month |
| Energy Charge | | |
| Base Energy | \$0.0964 per kWh | \$0.0799 per kWh |
| Seasonal Energy | \$0.0964 per kWh | \$0.0309 per kWh |

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month, or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 53
 Canceling P.S.C. MO. No. _____ Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| | |
|-----------------------------------|----------------------------|
| SMALL GENERAL SERVICE ELECTRIC | Cancelled March 1, 2006 |
|-----------------------------------|----------------------------|

AVAILABILITY

Public Service Commission
MISSOURI

This schedule is available for all general service use. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, interruptible, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR CUSTOMERS WITHOUT DEMAND METER, MO710

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|-------------------|
| Customer Charge..... | \$11.74 per month | \$11.74 per month |
| Energy Charge | | |
| Base Energy..... | \$0.0870 per kWh..... | \$0.0721 per kWh |
| Seasonal Energy..... | \$0.0870 per kWh..... | \$0.0279 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

ANNUAL BASE ENERGY, MO710

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO710

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 54
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 54

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| |
|---|
| SMALL GENERAL SERVICE (Continued) ELECTRIC |
|---|

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|-------------------|
| Customer Charge..... | \$14.58 per month | \$14.58 per month |
| Energy Charge | \$0.1076 per kWh..... | \$0.0892 per kWh |

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-----------------------|-------------------|
| Customer Charge..... | \$14.58 per month | \$14.58 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$4.19 per kW | \$3.10 per kW |
| Seasonal Billing Demand..... | \$4.19 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0847 per kWh..... | \$0.0725 per kWh |
| Next 180 hours of use..... | \$0.0621 per kWh..... | \$0.0610 per kWh |
| Over 360 hours of use | \$0.0495 per kWh..... | \$0.0495 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0847 per kWh..... | \$0.0346 per kWh |
| Next 180 hours of use..... | \$0.0621 per kWh..... | \$0.0346 per kWh |
| Over 360 hours of use | \$0.0495 per kWh..... | \$0.0346 per kWh |

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716 FROZEN

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-----------------------|-------------------|
| Customer Charge..... | \$14.58 per month | \$14.58 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$2.89 per kW | \$1.75 per kW |
| Seasonal Billing Demand..... | \$2.89 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0827 per kWh..... | \$0.0706 per kWh |
| Next 180 hours of use..... | \$0.0607 per kWh..... | \$0.0594 per kWh |
| Over 360 hours of use | \$0.0482 per kWh..... | \$0.0482 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0827 per kWh..... | \$0.0338 per kWh |
| Next 180 hours of use..... | \$0.0607 per kWh..... | \$0.0338 per kWh |
| Over 360 hours of use | \$0.0482 per kWh..... | \$0.0338 per kWh |

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission

EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

May 31, 2007

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Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 54
 Canceling P.S.C. MO. No. 1 Original Sheet No. 54

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| |
|---|
| SMALL GENERAL SERVICE (Continued) ELECTRIC |
|---|

MONTHLY RATE FOR SHORT TERM SERVICE WITHOUT DEMAND METER, MO728

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|-------------------------|-------------------|
| Customer Charge | \$13.06 per month | \$13.06 per month |
| Energy Charge | \$0.0964 per kWh | \$0.0799 per kWh |

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

MONTHLY RATE FOR DEMAND SERVICE AT SECONDARY VOLTAGE, MO711

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|-------------------------|-------------------|
| Customer Charge | \$13.06 per month | \$13.06 per month |
| Demand Charge | | |
| Base Billing Demand | \$3.75 per kW | \$2.78 per kW |
| Seasonal Billing Demand | \$3.75 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0759 per kWh | \$0.0649 per kWh |
| Next 180 hours of use | \$0.0556 per kWh | \$0.0546 per kWh |
| Over 360 hours of use | \$0.0443 per kWh | \$0.0443 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0759 per kWh | \$0.0310 per kWh |
| Next 180 hours of use | \$0.0556 per kWh | \$0.0310 per kWh |
| Over 360 hours of use | \$0.0443 per kWh | \$0.0310 per kWh |

MONTHLY RATE FOR DEMAND SERVICE AT PRIMARY VOLTAGE, MO716

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|-------------------------|-------------------|
| Customer Charge | \$13.06 per month | \$13.06 per month |
| Demand Charge | | |
| Base Billing Demand | \$2.59 per kW | \$1.57 per kW |
| Seasonal Billing Demand | \$2.59 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0741 per kWh | \$0.0632 per kWh |
| Next 180 hours of use | \$0.0544 per kWh | \$0.0532 per kWh |
| Over 360 hours of use | \$0.0432 per kWh | \$0.0432 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0741 per kWh | \$0.0303 per kWh |
| Next 180 hours of use | \$0.0544 per kWh | \$0.0303 per kWh |
| Over 360 hours of use | \$0.0432 per kWh | \$0.0303 per kWh |

Rate MO716 is frozen as of March 1, 2006. No new customers will be added to this rate schedule after March 1, 2006.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SMALL GENERAL SERVICE (Continued)
ELECTRICMONTHLY RATE FOR CUSTOMERS WITH DEMAND METERS FOR SERVICE AT SECONDARY VOLTAGE, MO711

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-------------------|-------------------|
| Customer Charge..... | \$11.74 per month | \$11.74 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$3.37 per kW | \$2.50 per kW |
| Seasonal Billing Demand..... | \$3.37 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0682 per kWh | \$0.0583 per kWh |
| Next 180 hours of use..... | \$0.0500 per kWh | \$0.0491 per kWh |
| Over 360 hours of use..... | \$0.0398 per kWh | \$0.0398 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0682 per kWh | \$0.0279 per kWh |
| Next 180 hours of use..... | \$0.0500 per kWh | \$0.0279 per kWh |
| Over 360 hours of use..... | \$0.0398 per kWh | \$0.0279 per kWh |

Cancelled
March 1, 2006Public Service Commission
MISSOURI

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR CUSTOMERS WITH DEMAND METER FOR SERVICE AT PRIMARY VOLTAGE, MO716

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-------------------|-------------------|
| Customer Charge..... | \$11.74 per month | \$11.74 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$2.33 per kW | \$1.41 per kW |
| Seasonal Billing Demand..... | \$2.33 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0666 per kWh | \$0.0568 per kWh |
| Next 180 hours of use..... | \$0.0489 per kWh | \$0.0478 per kWh |
| Over 360 hours of use..... | \$0.0388 per kWh | \$0.0388 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0666 per kWh | \$0.0272 per kWh |
| Next 180 hours of use..... | \$0.0489 per kWh | \$0.0272 per kWh |
| Over 360 hours of use..... | \$0.0388 per kWh | \$0.0272 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 55
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 55

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

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|---|
| SMALL GENERAL SERVICE (Continued) ELECTRIC |
|---|

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission
EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

May 31, 2007

Filed
Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 55
 Canceling P.S.C. MO. No. 1 Original Sheet No. 55

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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|---|
| SMALL GENERAL SERVICE (Continued) ELECTRIC |
|---|

ANNUAL BASE DEMAND, MO711 AND MO716

The annual base demand shall be the lesser of (a) 100% of the customer's billing demand during the preceding May billing month, or (b) 100% of the customer's billing demand during the preceding October billing month, or (c) 65% of the maximum billing demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the customer's maximum fifteen (15) minute integrated demand measured during the current billing period. The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that their energy usage exceeds one hundred eighty (180) hours of use. Customers that have exceeded thirty (30) kW in the past twelve (12) months are not eligible for rate MO710.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

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Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

SMALL GENERAL SERVICE (Continued)
ELECTRIC

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND, MO711 AND MO716

Monthly billing demand for customers with demand meters shall be the lesser of the customer's maximum 15-minute integrated demand measured during the current billing period and the customer's monthly energy usage divided by 180 hours only during billing periods when the customer's maximum measured demand does not exceed 100 kW. During monthly billing periods in which the customer's maximum measured demand exceeds 100 kW, the monthly billing demand shall be the customer's maximum measured demand.

The monthly seasonal billing demand shall be the monthly billing demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY, MO711 AND MO716

The customer's energy usage during the month shall be apportioned to the base energy and seasonal energy in the same proportion as the customer's monthly base billing demand and seasonal billing demand. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base billing demand and seasonal billing demand.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

DEMAND METERS

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter. A customer may request and Company shall install a demand meter regardless of the customer's energy usage, if customer has reason to believe that the their energy usage exceeds 180 hours of use.

Cancelled

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

March 1, 2006

Public Service Commission
MISSOURI

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 56
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 56

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-------------------------|-------------------------|
| Customer Charge..... | \$55.07 per month | \$55.07 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$4.07 per kW | \$2.81 per kW |
| Seasonal Billing Demand..... | \$4.07 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0767 per kWh..... | \$0.0562 per kWh |
| Next 180 hours of use..... | \$0.0562 per kWh..... | \$0.0471 per kWh |
| Over 360 hours of use | \$0.0448 per kWh..... | \$0.0448 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0767 per kWh..... | \$0.0336 per kWh |
| Next 180 hours of use..... | \$0.0562 per kWh..... | \$0.0336 per kWh |
| Over 360 hours of use | \$0.0448 per kWh..... | \$0.0336 per kWh |

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~
 May 31, 2007

Filed
 Missouri Public
 Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 56
 Canceling P.S.C. MO. No. 1 Original Sheet No. 56

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

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|-----------------------------------|
| LARGE GENERAL SERVICE ELECTRIC |
|-----------------------------------|

AVAILABILITY

This schedule is available for all general service use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|-------------------------|-------------------|
| Customer Charge | \$49.33 per month | \$49.33 per month |
| Demand Charge | | |
| Base Billing Demand | \$3.65 per kW | \$2.52 per kW |
| Seasonal Billing Demand | \$3.65 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0687 per kWh | \$0.0503 per kWh |
| Next 180 hours of use | \$0.0503 per kWh | \$0.0422 per kWh |
| Over 360 hours of use | \$0.0401 per kWh | \$0.0401 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0687 per kWh | \$0.0301 per kWh |
| Next 180 hours of use | \$0.0503 per kWh | \$0.0301 per kWh |
| Over 360 hours of use | \$0.0401 per kWh | \$0.0301 per kWh |

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Cancelled

FiledMissouri Public
Service Commission**ER-2006-0436**

May 31, 2007

Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 56
 Canceling P.S.C. MO. No. _____ Sheet No. _____

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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|-----------------------------------|-----------|
| LARGE GENERAL SERVICE ELECTRIC | Cancelled |
|-----------------------------------|-----------|

March 1, 2006

AVAILABILITY

Public Service Commission
MISSOURI

This schedule is available for all general service use.

All service will be provided through one (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO720

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-------------------|-------------------|
| Customer Charge..... | \$45.74 per month | \$45.74 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$3.38 per kW | \$2.34 per kW |
| Seasonal Billing Demand..... | \$3.38 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0637 per kWh | \$0.0466 per kWh |
| Next 180 hours of use..... | \$0.0466 per kWh | \$0.0391 per kWh |
| Over 360 hours of use..... | \$0.0372 per kWh | \$0.0372 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0637 per kWh | \$0.0279 per kWh |
| Next 180 hours of use..... | \$0.0466 per kWh | \$0.0279 per kWh |
| Over 360 hours of use..... | \$0.0372 per kWh | \$0.0279 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 57
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 57

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-------------------|-------------------|
| Customer Charge..... | \$55.07 per month | \$55.07 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$2.81 per kW | \$1.70 per kW |
| Seasonal Billing Demand..... | \$2.81 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0748 per kWh | \$0.0548 per kWh |
| Next 180 hours of use..... | \$0.0548 per kWh | \$0.0461 per kWh |
| Over 360 hours of use..... | \$0.0435 per kWh | \$0.0435 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0748 per kWh | \$0.0327 per kWh |
| Next 180 hours of use..... | \$0.0548 per kWh | \$0.0327 per kWh |
| Over 360 hours of use..... | \$0.0435 per kWh | \$0.0327 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 57
 Canceling P.S.C. MO. No. 1 Original Sheet No. 57

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

| |
|---|
| LARGE GENERAL SERVICE (Continued) ELECTRIC |
|---|

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|-------------------------|-------------------|
| Customer Charge | \$49.33 per month | \$49.33 per month |
| Demand Charge | | |
| Base Billing Demand | \$2.52 per kW | \$1.52 per kW |
| Seasonal Billing Demand | \$2.52 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0670 per kWh | \$0.0491 per kWh |
| Next 180 hours of use | \$0.0491 per kWh | \$0.0413 per kWh |
| Over 360 hours of use | \$0.0390 per kWh | \$0.0390 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0670 per kWh | \$0.0293 per kWh |
| Next 180 hours of use | \$0.0491 per kWh | \$0.0293 per kWh |
| Over 360 hours of use | \$0.0390 per kWh | \$0.0293 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred (100) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

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March 1, 2006

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Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE GENERAL SERVICE (Continued)
ELECTRICMONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO725

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|-----------------------|-------------------|
| Customer Charge..... | \$45.74 per month | \$45.74 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$2.34 per kW | \$1.41 per kW |
| Seasonal Billing Demand..... | \$2.34 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0621 per kWh..... | \$0.0455 per kWh |
| Next 180 hours of use..... | \$0.0455 per kWh..... | \$0.0383 per kWh |
| Over 360 hours of use..... | \$0.0362 per kWh..... | \$0.0362 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0621 per kWh..... | \$0.0272 per kWh |
| Next 180 hours of use..... | \$0.0455 per kWh..... | \$0.0272 per kWh |
| Over 360 hours of use..... | \$0.0362 per kWh..... | \$0.0272 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum 15-minute integrated demand measured during the month, but in no event less than 100 kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 58
Canceling P.S.C. MO. No. 1 Original Sheet No. 58

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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| LARGE GENERAL SERVICE (Continued) ELECTRIC |
|---|

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138LARGE GENERAL SERVICE (Continued)
ELECTRICMONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 59
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 59

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE
 ELECTRIC

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|--------------------|--------------------|
| Customer Charge..... | \$147.72 per month | \$147.72 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$8.08 per kW | \$5.92 per kW |
| Seasonal Billing Demand..... | \$8.08 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0645 per kWh | \$0.0428 per kWh |
| Next 180 hours of use..... | \$0.0424 per kWh | \$0.0384 per kWh |
| Over 360 hours of use..... | \$0.0339 per kWh | \$0.0339 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0645 per kWh | \$0.0333 per kWh |
| Next 180 hours of use..... | \$0.0424 per kWh | \$0.0333 per kWh |
| Over 360 hours of use..... | \$0.0339 per kWh | \$0.0333 per kWh |

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 59
 Canceling P.S.C. MO. No. 1 Original Sheet No. 59

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

| |
|---------------------------------|
| LARGE POWER SERVICE ELECTRIC |
|---------------------------------|

AVAILABILITY

This schedule is available for all nonresidential use.

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This schedule is also available to Modine Manufacturing Company for secondary service on an annual basis for lighting, heating or power per contract entered into August 11, 1972 and revised on April 3, 1979.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|--------------------|--------------------|
| Customer Charge | \$132.31 per month | \$132.31 per month |
| Demand Charge | | |
| Base Billing Demand | \$7.24 per kW | \$5.30 per kW |
| Seasonal Billing Demand | \$7.24 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0578 per kWh | \$0.0383 per kWh |
| Next 180 hours of use | \$0.0380 per kWh | \$0.0344 per kWh |
| Over 360 hours of use | \$0.0304 per kWh | \$0.0304 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0578 per kWh | \$0.0298 per kWh |
| Next 180 hours of use | \$0.0380 per kWh | \$0.0298 per kWh |
| Over 360 hours of use | \$0.0304 per kWh | \$0.0298 per kWh |

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ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 59

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

| | |
|---------------------------------|-----------|
| LARGE POWER SERVICE ELECTRIC | Cancelled |
|---------------------------------|-----------|

AVAILABILITY

March 1, 2006

This schedule is available for all nonresidential use.

Public Service Commission
 MISSOURI

All service will be provided through one (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one voltage level will be treated as multiple customers for billing purposes.

This rate is not applicable for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company 's 69,000 volt or 34,500 volt systems, at Company 's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO730

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|--------------------|--------------------|
| Customer Charge..... | \$123.87 per month | \$123.87 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$6.78 per kW | \$4.96 per kW |
| Seasonal Billing Demand..... | \$6.78 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0541 per kWh | \$0.0359 per kWh |
| Next 180 hours of use..... | \$0.0356 per kWh | \$0.0322 per kWh |
| Over 360 hours of use..... | \$0.0285 per kWh | \$0.0285 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0541 per kWh | \$0.0279 per kWh |
| Next 180 hours of use..... | \$0.0356 per kWh | \$0.0279 per kWh |
| Over 360 hours of use..... | \$0.0285 per kWh | \$0.0279 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 60
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 60

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued)
 ELECTRIC

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|--------------------|--------------------|
| Customer Charge..... | \$147.72 per month | \$147.72 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$6.73 per kW | \$4.32 per kW |
| Seasonal Billing Demand..... | \$6.73 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0631 per kWh | \$0.0419 per kWh |
| Next 180 hours of use..... | \$0.0411 per kWh | \$0.0374 per kWh |
| Over 360 hours of use..... | \$0.0332 per kWh | \$0.0332 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0631 per kWh | \$0.0325 per kWh |
| Next 180 hours of use..... | \$0.0411 per kWh | \$0.0325 per kWh |
| Over 360 hours of use..... | \$0.0332 per kWh | \$0.0325 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 60
 Canceling P.S.C. MO. No. 1 Original Sheet No. 60

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

| | <u>Summer</u> | <u>Winter</u> |
|-------------------------------|--------------------------|--------------------|
| Customer Charge | \$132.31 per month | \$132.31 per month |
| Demand Charge | | |
| Base Billing Demand | \$6.03 per kW | \$3.87 per kW |
| Seasonal Billing Demand | \$6.03 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use | \$0.0565 per kWh | \$0.0375 per kWh |
| Next 180 hours of use | \$0.0368 per kWh | \$0.0335 per kWh |
| Over 360 hours of use | \$0.0297 per kWh | \$0.0297 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use | \$0.0565 per kWh | \$0.0291 per kWh |
| Next 180 hours of use | \$0.0368 per kWh | \$0.0291 per kWh |
| Over 360 hours of use | \$0.0297 per kWh | \$0.0291 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month, or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

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March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

LARGE POWER SERVICE (Continued)
ELECTRICMONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO735

| | <u>Summer</u> | <u>Winter</u> |
|------------------------------|--------------------|--------------------|
| Customer Charge..... | \$123.87 per month | \$123.87 per month |
| Demand Charge | | |
| Base Billing Demand..... | \$5.65 per kW | \$3.62 per kW |
| Seasonal Billing Demand..... | \$5.65 per kW | \$0.00 per kW |
| Base Energy Charge | | |
| First 180 hours of use..... | \$0.0529 per kWh | \$0.0351 per kWh |
| Next 180 hours of use..... | \$0.0345 per kWh | \$0.0314 per kWh |
| Over 360 hours of use..... | \$0.0278 per kWh | \$0.0278 per kWh |
| Seasonal Energy Charge | | |
| First 180 hours of use..... | \$0.0529 per kWh | \$0.0272 per kWh |
| Next 180 hours of use..... | \$0.0345 per kWh | \$0.0272 per kWh |
| Over 360 hours of use..... | \$0.0278 per kWh | \$0.0272 per kWh |

In addition to the above charges, Interim Energy Charge IEC-C will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

HOURS OF USE

The kWh of energy usage per kW of demand.

Cancelled

March 1, 2006

ANNUAL BASE DEMAND

The annual base demand shall be the lesser of (a) 100% of the customer's measured demand during the preceding May billing month or (b) 100% of the customer's measured demand during the preceding October billing month, or (c) 65% of the maximum measured demand established during the preceding four summer billing months. Company will determine the annual base demand each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base demand for customers who have insufficient billing history.

Public Service Commission
MISSOURIMONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The monthly billing demand shall be the customer's maximum 15-minute integrated demand measured during the month, but in no event less than 500 kW. The monthly seasonal billing demand shall be the monthly measured demand in excess of the customer's annual base demand. The monthly base billing demand shall be the monthly billing demand in excess of the customer's monthly seasonal billing demand.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 61
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 61

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.33 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: May 21, 2007

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December 3, 2008
Missouri Public
Service Commission
EN-2009-0164; JE-2009-0312

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Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 61
 Canceling P.S.C. MO. No. 1 Original Sheet No. 61

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.30 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

| |
|---|
| LARGE POWER SERVICE (Continued) ELECTRIC |
|---|

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The monthly base demand shall be lesser of the customer's monthly measured demand and the customer's annual base demand. The monthly seasonal demand shall be the monthly measured demand in excess of the customer's monthly base demand. The customer's energy usage during the month shall be apportioned to base energy and seasonal energy in the same proportion as the customer's monthly base demand and seasonal demand, as defined in this paragraph. The monthly base energy and seasonal energy shall be apportioned to the hours of use rate blocks based on the monthly base demand and seasonal demand.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of \$0.28 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than 50% of customer's maximum kW demand for that month, provided, that the number of kVar for which credit is given shall not be more than 50% of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly 15-minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge plus the monthly demand charge.

RULES AND REGULATIONS

Service will be furnished under and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

Cancelled**March 1, 2006**

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 62
Canceling P.S.C. MO. No. 1 Original Sheet No. 62

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

ELECTRIC

Reserved for future use.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1
 Canceling P.S.C. MO. No. _____

Original Sheet No. 62
 Sheet No. _____

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS
Cancelled

| | |
|---------------------------------------|---------------|
| SCHOOL AND CHURCH SERVICE ELECTRIC | March 1, 2006 |
|---------------------------------------|---------------|

Public Service Commission
MISSOURI

AVAILABILITY

This schedule is available to all nonprofit schools and churches. This schedule is not available to living quarters, offices, or other residential or commercial property owned by nonprofit school and church organizations. This rate schedule is frozen as of June 29, 1993. No new customers will be added to this rate schedule after June 29, 1993.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE FOR SERVICE AT SECONDARY VOLTAGE, MO740

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|-------------------|
| Customer Charge..... | \$11.97 per month | \$11.97 per month |
| Energy Charge | | |
| Base Energy..... | \$0.0768 per kWh..... | \$0.0637 per kWh |
| Seasonal Energy..... | \$0.0768 per kWh..... | \$0.0328 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR SERVICE AT PRIMARY VOLTAGE, MO745

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|-------------------|
| Customer Charge..... | \$11.97 per month | \$11.97 per month |
| Energy Charge | | |
| Base Energy..... | \$0.0748 per kWh..... | \$0.0622 per kWh |
| Seasonal Energy..... | \$0.0748 per kWh..... | \$0.0319 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 63
Canceling P.S.C. MO. No. 1 Original Sheet No. 63

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

ELECTRIC

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MO PSC ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

| |
|---|
| SCHOOL AND CHURCH SERVICE (Continued) ELECTRIC |
|---|

ANNUAL BASE ENERGY

The annual base energy shall be the lesser of (a) 100% of the customer's measured energy during the preceding May billing month or (b) 100% of the customer's measured energy during the preceding October billing month, or (c) 65% of the maximum measured energy established during the preceding four summer billing months. Company will determine the annual base energy each year prior to the October billing month to be used for the following twelve billing months. Company will estimate the annual base energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly seasonal energy shall be the customer's monthly measured energy in excess of the customer's annual base energy. The monthly base energy shall be the measured energy in excess of the monthly seasonal energy.

DEMAND METERS

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 64
Canceling P.S.C. MO. No. 1 Original Sheet No. 64

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ELECTRIC

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March 1, 2006

MO PSC

ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 64

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

MUNICIPAL WATER PUMPING AND SPECIAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for municipal water pumping service and special street lighting service to all cities, communities, counties, homeowners associations, or other entities in which Company sells electricity. Such street lighting service shall be for only new street lighting systems installed, owned, and maintained by any of the above entities. This rate schedule is frozen as of June 29, 1993. No new customers will be added to this rate schedule after June 29, 1993.

MONTHLY RATE, MO800

First 150 kWh used for \$9.25

Excess kWh used at \$0.0614 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be \$9.25.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Service for street lighting purposes under this schedule shall be available only by contract and at points designated by Company. Such points of service shall be at Company's existing distribution system and at the available distribution secondary voltage. At Company's option when known street lighting loads are connected, Company may estimate monthly consumptions instead of metering at each point of delivery.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 65
Canceling P.S.C. MO. No. 1 Original Sheet No. 65

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission

EN-2009-0164; JE-2009-0312

Effective: ~~March 26, 2006~~

FILED March 1, 2006

MO PSC ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 65

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

MUNICIPAL PARK AND RECREATION SERVICE
ELECTRIC

AVAILABILITY

This schedule is available to communities served by Company at retail electric service for lighting and power for municipal parks use for recreational purposes, for sewage disposal plants and sewage lift stations. This schedule is available for single-phase and three-phase service under provisions of Company Rules and Regulations. This rate schedule is frozen as of June 29, 1993. No new customers will be added to this rate schedule after June 29, 1993.

MONTHLY RATE

All kWh used at \$0.0781 per kWh.

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MINIMUM MONTHLY BILL

RATE MO810

Minimum bill per month for single-phase service is \$7.42.

RATE MO811

Minimum bill per month for three-phase service is \$24.77.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 66
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 66

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE TIME-OF-DAY
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE, MO600

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-------------------------|-------------------|
| Customer Charge..... | \$15.60 per month | \$15.60 per month |
| Energy Charge | | |
| Peak | \$0.1678 per kWh..... | \$0.1077 per kWh |
| Shoulder | \$0.0932 per kWh | |
| Off-Peak | \$0.0560 per kWh..... | \$0.0430 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

Filed May 31, 2007
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 66
 Canceling P.S.C. MO. No. 1 Original Sheet No. 66

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE TIME-OF-DAY
 ELECTRIC

AVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE, MO600

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|-------------------------|-------------------|
| Customer Charge | \$13.97 per month | \$13.97 per month |
| Energy Charge | | |
| Peak | \$0.1503 per kWh | \$0.0965 per kWh |
| Shoulder | \$0.0835 per kWh | |
| Off-Peak | \$0.0502 per kWh | \$0.0385 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

RESIDENTIAL SERVICE TIME-OF-DAY
ELECTRICAVAILABILITY

This schedule is available to all residential customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one year.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | | <u>Summer</u> | <u>Winter</u> |
|-----------------|---|--------------------|--------------------|
| <u>Weekdays</u> | Cancelled | | |
| Peak | | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | March 1, 2006 | 6:00 AM - 1:00 PM | |
| Shoulder | | 8:00 PM -10:00 PM | |
| Off-Peak | Public Service Commission MISSOURI | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | | |
| Shoulder | | 6:00 AM -10:00 PM | |
| Off-Peak | | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE, MO600

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-------------------------|-------------------|
| Customer Charge..... | \$12.31 per month | \$12.31 per month |
| Energy Charge | | |
| Peak | \$0.1324 per kWh..... | \$0.0850 per kWh |
| Shoulder | \$0.0736 per kWh | |
| Off-Peak | \$0.0442 per kWh..... | \$0.0339 per kWh |

In addition to the above charges, Interim Energy Charge IEC-B will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods of June through September. The eight winter months shall be defined as the eight monthly billing periods of October through May.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 67
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 67

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY
 ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|---------------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM - 10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM - 10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM - 10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|------------------------|-------------------|
| Customer Charge..... | \$20.54 per month..... | \$20.54 per month |
| Energy Charge | | |
| Peak | \$0.1720 per kWh..... | \$0.1115 per kWh |
| Shoulder | \$0.0956 per kWh | |
| Off-Peak | \$0.0574 per kWh..... | \$0.0445 per kWh |

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
 EN-2009-0164; JE-2009-0312

Effective: ~~June 20, 2007~~

Filed May 31, 2007
 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 67
 Canceling P.S.C. MO. No. 1 Original Sheet No. 67

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| |
|---|
| GENERAL SERVICE TIME-OF-DAY ELECTRIC |
|---|

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one (1) year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|-------------------------|-------------------|
| Customer Charge | \$18.40 per month | \$18.40 per month |
| Energy Charge | | |
| Peak | \$0.1541 per kWh | \$0.0999 per kWh |
| Shoulder | \$0.0856 per kWh | |
| Off-Peak | \$0.0514 per kWh | \$0.0399 per kWh |

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 67

Canceling P.S.C. MO. No. _____

Sheet No. _____

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY
ELECTRIC

AVAILABILITY

This schedule is available to all general service customers at their request. The customer agrees to provide access to a telephone line for transmitting data from the meter. All customers accepting service under this schedule must remain on this schedule for at least one year.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, single-phase or three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|---------------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE FOR SINGLE-PHASE SERVICE, MO610

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-------------------------|-------------------|
| Customer Charge..... | \$16.54 per month | \$16.54 per month |
| Energy Charge | | |
| Peak | \$0.1385 per kWh..... | \$0.0898 per kWh |
| Shoulder | \$0.0769 per kWh | |
| Off-Peak | \$0.0462 per kWh..... | \$0.0359 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

March 1, 2006

**Public Service Commission
MISSOURI**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 68
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 68

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| |
|---|
| GENERAL SERVICE TIME-OF-DAY (Continued) ELECTRIC |
|---|

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------------|-------------------|
| Customer Charge..... | \$20.54 per month | \$20.54 per month |
| Peak Demand Charge | \$8.80 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.1052 per kWh..... | \$0.0875 per kWh |
| Shoulder | \$0.0584 per kWh | |
| Off-Peak | \$0.0352 per kWh..... | \$0.0352 per kWh |

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------------|-------------------|
| Customer Charge..... | \$66.65 per month | \$66.65 per month |
| Peak Demand Charge | \$8.53 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.1019 per kWh..... | \$0.0848 per kWh |
| Shoulder | \$0.0566 per kWh | |
| Off-Peak | \$0.0341 per kWh..... | \$0.0341 per kWh |

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------------|-------------------|
| Customer Charge..... | \$66.65 per month | \$66.65 per month |
| Peak Demand Charge | \$5.82 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0994 per kWh..... | \$0.0828 per kWh |
| Shoulder | \$0.0552 per kWh | |
| Off-Peak | \$0.0332 per kWh..... | \$0.0332 per kWh |

Issued: May 21, 2007
 Issued by: Gary Clemens, Regulatory Services

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 December 3, 2008
 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 68
 Canceling P.S.C. MO. No. 1 Original Sheet No. 68

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

| |
|---|
| GENERAL SERVICE TIME-OF-DAY (Continued) ELECTRIC |
|---|

MONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------------|-------------------|
| Customer Charge | \$18.40 per month | \$18.40 per month |
| Peak Demand Charge | \$7.88 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0942 per kWh | \$0.0784 per kWh |
| Shoulder | \$0.0523 per kWh | |
| Off-Peak | \$0.0315 per kWh | \$0.0315 per kWh |

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------------|-------------------|
| Customer Charge | \$59.70 per month | \$59.70 per month |
| Peak Demand Charge | \$7.64 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0913 per kWh | \$0.0760 per kWh |
| Shoulder | \$0.0507 per kWh | |
| Off-Peak | \$0.0305 per kWh | \$0.0305 per kWh |

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------------|-------------------|
| Customer Charge | \$59.70 per month | \$59.70 per month |
| Peak Demand Charge | \$5.21 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0890 per kWh | \$0.0742 per kWh |
| Shoulder | \$0.0494 per kWh | |
| Off-Peak | \$0.0297 per kWh | \$0.0297 per kWh |

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Issued by: Gary Clemens, Regulatory Services

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March 1, 2006

Cancelled

May 31, 2007

Missouri Public
Service Commission**Filed**Missouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued)
ELECTRICMONTHLY RATE FOR SINGLE-PHASE SERVICE WITH DEMAND CHARGE, MO620

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------|-------------------|
| Customer Charge..... | \$16.54 per month | \$16.54 per month |
| Peak Demand Charge | \$7.08 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0847 per kWh | \$0.0705 per kWh |
| Shoulder | \$0.0470 per kWh | |
| Off-Peak | \$0.0283 per kWh | \$0.0283 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Single-phase customers have the option of being served on either CIS+ rate code MO610 or CIS+ rate code MO620 regardless of whether or not they have a demand meter installed at their premise.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH SECONDARY VOLTAGE, MO630

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------|-------------------|
| Customer Charge..... | \$55.36 per month | \$55.36 per month |
| Peak Demand Charge | \$7.08 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0847 per kWh | \$0.0705 per kWh |
| Shoulder | \$0.0470 per kWh | |
| Off-Peak | \$0.0283 per kWh | \$0.0283 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MONTHLY RATE FOR THREE-PHASE SERVICE WITH PRIMARY VOLTAGE, MO640

| | <u>Summer</u> | <u>Winter</u> |
|--------------------------|-------------------|-------------------|
| Customer Charge..... | \$55.36 per month | \$55.36 per month |
| Peak Demand Charge | \$4.83 per kW | \$0.00 per kW |
| Energy Charge | | |
| Peak | \$0.0825 per kWh | \$0.0688 per kWh |
| Shoulder | \$0.0458 per kWh | |
| Off-Peak | \$0.0275 per kWh | \$0.0275 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled**March 1, 2006****Public Service Commission
MISSOURI**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 69
Canceling P.S.C. MO. No. 1 Original Sheet No. 69

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

GENERAL SERVICE TIME-OF-DAY (Continued)
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

GENERAL SERVICE TIME-OF-DAY (Continued)
ELECTRIC

MONTHLY BILLING DEMAND

Monthly billing demand for customers on CIS+ rate codes MO620, MO630 and MO640 shall be the customer's maximum 15-minute integrated demand measured during the Peak billing periods of the month.

DEMAND METERS

When energy usage of the customer exceeds 5,400 kWh per month or Company has reason to believe that the customer's demand exceeds 30 kW regardless of the energy usage, Company shall install a demand meter.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 70

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

**THERMAL ENERGY STORAGE PILOT PROGRAM
 ELECTRIC**

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study. This pilot program will not be available to new customers subsequent to September 12, 1997.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650 FROZEN

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|--------------------------|--------------------|
| Customer Charge..... | \$165.80 per month | \$165.80 per month |
| Demand Charge..... | \$8.42 per kW | \$6.16 per kW |
| Energy Charge | | |
| Peak | \$0.0670 per kWh..... | \$0.0375 per kWh |
| Shoulder | \$0.0375 per kWh | |
| Off-Peak | \$0.0338 per kWh..... | \$0.0338 per kWh |

Issued: May 21, 2007
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CANCELLED
 December 3, 2008
 Missouri Public
 Service Commission
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 Missouri Public Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 Original Sheet No. 70

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

THERMAL ENERGY STORAGE PILOT PROGRAM
 ELECTRIC

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study. This pilot program will not be available to new customers subsequent to September 12, 1997.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM -10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM -10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|--------------------------|--------------------|
| Customer Charge | \$148.51 per month | \$148.51 per month |
| Demand Charge | \$7.54 per kW | \$5.52 per kW |
| <u>Energy Charge</u> | | |
| Peak | \$0.0600 per kWh | \$0.0336 per kWh |
| Shoulder | \$0.0336 per kWh | |
| Off-Peak | \$0.0303 per kWh | \$0.0303 per kWh |

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
 May 31, 2007
 Missouri Public
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Filed
 Missouri Public
 Service Commission **ER-2006-0436**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 70

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRICAVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than 50 kW per a feasibility study. This pilot program will not be available to new customers subsequent to September 12, 1997.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

| | <u>Summer</u> | <u>Winter</u> |
|-----------------|--------------------|--------------------|
| <u>Weekdays</u> | | |
| Peak | 1:00 PM - 8:00 PM | 7:00 AM - 10:00 PM |
| Shoulder | 6:00 AM - 1:00 PM | |
| Shoulder | 8:00 PM - 10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | 10:00 PM - 7:00 AM |
| <u>Weekends</u> | | |
| Shoulder | 6:00 AM - 10:00 PM | |
| Off-Peak | 10:00 PM - 6:00 AM | All hours |

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|--------------------|
| Customer Charge..... | \$133.48 per month | \$133.48 per month |
| Demand Charge..... | \$6.78 per kW | \$4.96 per kW |
| Energy Charge | | |
| Peak | \$0.0539 per kWh..... | \$0.0302 per kWh |
| Shoulder | \$0.0302 per kWh | |
| Off-Peak | \$0.0272 per kWh..... | \$0.0272 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

FILED
MO PSC

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 71
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 71

**Aquila, Inc., dba
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 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
 ELECTRIC

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660 FROZEN

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|--------------------|
| Customer Charge..... | \$165.80 per month | \$165.80 per month |
| Demand Charge..... | \$7.02 per kW | \$4.50 per kW |
| Energy Charge | | |
| Peak | \$0.0670 per kWh..... | \$0.0375 per kWh |
| Shoulder | \$0.0375 per kWh | |
| Off-Peak | \$0.0338 per kWh..... | \$0.0338 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider," and "Fuel Adjustment Clause" are applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 71
 Canceling P.S.C. MO. No. 1 Original Sheet No. 71

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

| |
|--|
| THERMAL ENERGY STORAGE PILOT PROGRAM (Continued) ELECTRIC |
|--|

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

| | <u>Summer</u> | <u>Winter</u> |
|-----------------------|--------------------------|--------------------|
| Customer Charge | \$148.51 per month | \$148.51 per month |
| Demand Charge | \$6.29 per kW | \$4.03 per kW |
| Energy Charge | | |
| Peak | \$0.0600 per kWh | \$0.0336 per kWh |
| Shoulder | \$0.0336 per kWh | |
| Off-Peak | \$0.0303 per kWh | \$0.0303 per kWh |

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

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March 1, 2006

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Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138
THERMAL ENERGY STORAGE PILOT PROGRAM (Continued)
ELECTRIC
MONTHLY RATE FOR SECONDARY VOLTAGE, MO660

| | <u>Summer</u> | <u>Winter</u> |
|----------------------|-----------------------|--------------------|
| Customer Charge..... | \$133.48 per month | \$133.48 per month |
| Demand Charge..... | \$5.65 per kW | \$3.62 per kW |
| Energy Charge | | |
| Peak | \$0.0539 per kWh..... | \$0.0302 per kWh |
| Shoulder | \$0.0302 per kWh | |
| Off-Peak | \$0.0272 per kWh..... | \$0.0272 per kWh |

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four summer months shall be defined as the four monthly billing periods occurring June through September. The eight winter months shall be defined as the eight monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum 15-minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 72
Canceling P.S.C. MO. No. 1 Original Sheet No. 72

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

ELECTRIC

Reserved for future use.

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Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 72

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILANETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

MODINE MANUFACTURING COMPANY
ELECTRIC

AVAILABILITY

This schedule is available to Modine Manufacturing Company for secondary service on an annual basis for lighting, heating or power per contract entered into August 11, 1972 and revised on April 3, 1979.

Billing is based on the rates shown below, or as subsequently revised and approved by the Missouri Public Service Commission.

MONTHLY RATE, MO919

First 1,000 kWh used at \$0.0647 per kWh

Next 2,000 kWh used at \$0.0577 per kWh

Next 7,000 kWh used at \$0.0509 per kWh

Next 40,000 kWh used at \$0.0444 per kWh

Over 50,000 kWh used at \$0.0407 per kWh

In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be \$41.32.

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupational tax. The Company "Tax and License Rider" is applicable to all charges under this schedule.

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM
ELECTRIC

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices become binding at 4:00 p.m. for the following day. Prices for weekends, holidays, and the business day following them will normally be provided on the preceding business day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE

RTP Bill = Base Bill + Incremental Energy Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_n (P_n^{\text{RTP}} * \text{CBL}_n))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

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KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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| REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC |
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MONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

Σ_h indicates a summation across all hours in the billing month.
Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0392 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$244.73 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$277.98 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

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December 3, 2008
Missouri Public
Service Commission

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Missouri Public
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Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRICMONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.
Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0351 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$219.21 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$248.99 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRICMONTHLY RATE (Continued)

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

Σ_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

Cancelled

March 1, 2006

Public Service Commission
MISSOURI

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Missouri retail customers, including provisions for line losses.

Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

Marginal cost of transmission: for service during non-holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0329 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

RTP Service Charge = \$205.23 per month for customers whose customer baseline load (CBL) peak demand exceeds 500 kW for three consecutive months.
\$230.88 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

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| REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC |
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CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND ADJUSTMENT

The Reactive Demand Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

PRICE DISPATCH AND CONFIRMATION

Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

CURTAILABLE CUSTOMERS

Curtailable customers can participate in RTP service using one of three options:

Option 1: Conversion to Firm Power Status: The customer can terminate their curtailability contract, revert to the applicable standard tariff and join RTP.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 76
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 76

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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|---|
| REAL-TIME PRICE (RTP) PROGRAM (Continued) ELECTRIC |
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CURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$183.54 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

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Issued by: Gary Clemens, Regulatory Services

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December 3, 2008
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRICCURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty-percent (50%). At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one (1) week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$164.40 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRIC

CURTAILABLE CUSTOMERS (Continued)

Option 2: Retain Curtailable Contract but Add a Buy-through Option: The customer retains their curtailable contract and obtains the privilege of “buying through” their firm power level at times of curtailment at the posted real-time price. The value of the curtailability discount will be reduced by fifty (50) percent. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level. The customer will be able to exceed their firm power level during curtailment periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Curtailable Contract: The Curtailment provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves and the proxy for the marginal cost of transmission included in the hourly real-time price will not be applied to the interruptible portion of the Customer’s Baseline Load. At times of curtailment calls, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer’s firm power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with Company for short-term power transactions at a price for pre-specified departures from the customer’s previously established CBL. The duration of such contracts is not to exceed six months or be shorter than one week. Company and Customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Customer may contract through Company representative for quotes for fixed power levels at pre-specified fixed quantities. Company will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by Customer a transaction fee of \$153.92 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

Cancelled**March 1, 2006**

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 77

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

REAL-TIME PRICE (RTP) PROGRAM (Continued)
ELECTRIC

DURATION OF SERVICE AGREEMENT

Each RTP service agreement will be effective for a minimum of one year unless termination is agreed to by both parties.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service furnished under this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

CANCELLED
December 3, 2008
Missouri Public
Service Commission

Effective: April 22, 2004

EN-2009-0164; JE-2009-0312

FILED
MO PSC

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE
ELECTRICPURPOSE

This tariff is designed for two purposes. First, it permits Company to meet specific competitive threats, which if not responded to would result in lost margin to Company. By attempting to meet competition, Company will try to preserve some contribution to margin through customer retention. Second, the tariff can be used to serve customers who require a service structure not found in Company's standard tariffs.

AVAILABILITY

This service is available to all customers that either have competitive alternatives for serving all or a portion of their electric load requirements or require a special form of service not otherwise available. In order to receive service under this schedule, customers must have an annual peak demand measured on a fifteen minute basis that meets or exceeds 1,000 kW and agree to abide by the terms and conditions of the service agreement.

This tariff is not available for standby, back-up, or supplemental service but might be used in conjunction with tariffs that provide for these services. The tariff is not available for resale.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company-owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

MONTHLY RATE

General Characterization:

Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented according to the specifications listed in the "Contract Documentation" section below. Company's starting point for special contracts will feature a two-part structure. The first part will involve a lump sum charge that collects as much as circumstances will allow on a contract quantity called the customer baseline load. The second part will feature a marginal cost-based price applied to departures from the contract quantity. In conjunction these parts will satisfy a requirement that they collect at least the expected average marginal cost incurred by Company to serve the customer. These expected average marginal costs will be calculated using the same approach as that used for marginal cost calculation in Company's real-time pricing tariff. (Note, however, that the details of marginal cost forecasting may change as the degree of advance notice changes.) The following is an example of the default form of the contract; however, the actual form of the contract may differ.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 79
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 79

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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| SPECIAL CONTRACT RATE (Continued) ELECTRIC |
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MONTHLY RATE (Continued)

Contract Bill = Base Bill + Incremental Energy Charge + Contract Service Charge
 + Reactive Demand Adjustment.

The components of the Contract Bill are defined below.

Base Bill = Standard Tariff Bill + β * (Standard Tariff Bill - $\sum_h (P_h^{RTP} * CBL_h)$)

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{MCB} * (\text{Actual Load}_h - CBL_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{MCB} = \alpha * MC_h + (1 - \alpha) * P_h^{base}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0392 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

$$\text{Contract Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{Contract Service Charge} + \text{Reactive Demand Adjustment.}$$

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{base}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0351 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

$$\text{Contract Bill} = \text{Base Bill} + \text{Incremental Energy Charge} + \text{Contract Service Charge} + \text{Reactive Demand Adjustment.}$$

The components of the Contract Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. Company will offer Basic Contract Service with β equal to zero and may offer Premium Contract Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{MCB}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{MCB} , the marginal cost based price, is calculated as:

$$P_h^{\text{MCB}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{base}}$$

Cancelled**March 1, 2006****Public Service Commission
MISSOURI**

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{base} is the average price implicit in the Customer's Base Bill, calculated by dividing the base bill by the usage in the customer baseline load. The price may vary by hour or be fixed across some or all hours of the contract period.

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular Contract service and 0.95 for Premium Contract service.

Marginal cost of transmission: for service during non holiday, weekday hours of 3 PM through 7 PM during the months of June through August a transmission congestion charge of \$0.0329 /kWh will be applied. (This charge applies only for consumption above the CBL.) These prices apply to the primary voltage level. For customer service at other voltage levels an adjustment for energy loss rate differences will be applied. Since an Independent System Operator (ISO) may come into existence with jurisdiction over Company's service territory, this tariff component will be subject to revision that comes into force at the effective date of ISO service initiation.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 80
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 80

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRIC

MONTHLY RATE (Continued)

Contract Service Charge: \$244.73/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer’s standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer’s taking service and is part of the customer’s service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer’s service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer’s increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer’s otherwise applicable standard tariff. The customer’s Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer’s special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer’s responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer’s responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 80
 Canceling P.S.C. MO. No. 1 Original Sheet No. 80

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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| SPECIAL CONTRACT RATE (Continued) ELECTRIC |
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MONTHLY RATE (Continued)

Contract Service Charge: \$219.21/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138SPECIAL CONTRACT RATE (Continued)
ELECTRICMONTHLY RATE (Continued)

Contract Service Charge: \$205.23/ month and includes Administrative and Facilities Charges. Administrative charge equals that of the customer's standard tariff unless modified by the special contract, plus any additional administrative costs attributable to the contract. These charges are to be collected for the duration of the special contract even if the special contract is terminated. Facilities include any costs not otherwise specified. They include the transmission and distribution fees described below, should they be incurred.

Cancelled

March 1, 2006

Public Service Commission

MISSOURI

Reactive Demand Charge: Reactive Demand Adjustment is the adjustment found in the tariff that served the customer prior to joining the Special Contract Service. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents an electricity consumption pattern agreed upon in the contract. The CBL is specific to each individual customer. The CBL is determined in advance of the customer's taking service and is part of the customer's service agreement. The CBL will be based, whenever possible, on existing load information. It can consist of hourly data or data representing average usage. The CBL must be mutually agreed upon by both the customer and Company before service commences. The CBL will be in force for the duration of the customer's service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

REACTIVE DEMAND CHARGE

The Reactive Demand Charge will be billed, where applicable, in accordance with the customer's otherwise applicable standard tariff. The customer's Base Bill does not include any specific charges for reactive power.

PRICE DISPATCH AND CONFIRMATION

Where the customer's special contract makes use of day-ahead hourly real-time prices, Company will transmit hourly prices for the following day by no later than 4:00 p.m. Company may provide forecasts of prices several days in advance; however, these prices may subsequently be revised or updated as conditions warrant. Company is not responsible for failure of Customer to receive and act upon the Price Quote. It is Customer's responsibility to inform Company by 5:00 p.m. of failure to receive the Price Quote for the following day. The actions taken by the Customer based on the Price Quote are the Customer's responsibility.

SPECIAL RIDERS

Applicable riders will be addressed with provisions in the Special Contract.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

SPECIAL CONTRACT RATE (Continued)
ELECTRICDURATION OF SERVICE AGREEMENT

Each service agreement will apply for a minimum of one year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed without reassessment of the CBL. The customer may return to service under a standard, generally available tariff if they no longer require the specific service arrangement provided in the Special Contract. The conditions for return to a standard tariff must be negotiated as part of the Special Contract. However, any incremental facilities or administrative costs must continue to be paid for the remainder of the Special Contract term. The Special Contract must contain provisions to address pricing and service conditions, and to provide pricing options if required by the customer, in the event that the choice of electric power suppliers becomes available to the customer's standard tariff class subsequent to the effective date of the Special Contract.

CONTRACT DOCUMENTATION

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following eight items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer. In addition, this description shall include the consequences to the Customer if the Special Contract is approved.
2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract, or by each year for multi-year contracts.
3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract, or by each year for multi-year contracts. All significant assumptions shall be identified that affect this quantification.
4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 82
 Canceling P.S.C. MO. No. 1 Original Sheet No. 82

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

| |
|---|
| SPECIAL CONTRACT RATE (Continued) ELECTRIC |
|---|

CONTRACT DOCUMENTATION (Continued)

1. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
2. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
3. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
4. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

RULES AND REGULATIONS

Service furnished under this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule. The Company "Fuel Adjustment Clause" is applicable to all service and charges under this schedule that are not based on a Real Time Price structure, or as otherwise set out in the contract.

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Issued by: Gary Clemens, Regulatory Services

CANCELLED
December 3, 2008
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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138SPECIAL CONTRACT RATE (Continued)
ELECTRICCONTRACT DOCUMENTATION (Continued)

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.
8. Documentation: Company shall provide references to each internal policy, procedure and practice that it has developed and used in its negotiation of the Special Contract and make available copies of said policies, procedures and practices.

RULES AND REGULATIONS

Service furnished under this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include franchise, occupational or sales taxes. The Company "Tax and License Rider" is applicable to all service and charges under this schedule.

 Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

ELECTRIC

Reserved for future use.

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

| |
|--|
| ECONOMIC DEVELOPMENT RIDER ELECTRIC |
|--|

PURPOSE

The purpose of this Economic Development Rider (EDR) is to encourage industrial and commercial development in Missouri. The EDR allows Company to partner with the State of Missouri and local governments in developing an overall competitive pricing structure offered to prospective industrial and commercial customers who are engaged in the site selection process.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in Company's service area.

Electric service under this Rider is only available to customers otherwise qualified for service under Company's Large General Service or Large Power Service rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not primarily involved in selling or providing goods and services directly to the general public. Customers receiving service under the EDR prior to December 31, 1999 will continue to receive the benefits under the terms of the EDR in effect at the time of their original agreement, until the normal termination of their contract.

Company reserves the right to approve the EDR incentive discounts based on the financial credit worthiness of the customer applying for the EDR and the financial feasibility to Company. Deposits and other provisions of the Large General Service or Large Power Service rate schedules may apply.

APPLICABILITY

This Rider is applicable to a new customer, or the additional separately metered facilities of an existing customer, which meet the above availability criteria, the load factor criterion, and the criterion pertaining to annual kW demand.

- 1) Load Factor Criterion: The annual load factor of the new customer or additional facilities is reasonably projected to exceed fifty percent (50%) within two (2) years of the new customer or additional separately metered facilities commencing service under this Rider. The customer must maintain an annual load factor exceeding fifty percent (50%) or greater in years three (3) through five (5) of the Rider to continue to be eligible for the incentive provisions. The customer's annual load factor will be reviewed each year on the anniversary of the commencement date of the EDR. The customer's discount may be increased, decreased, or terminated depending on the annual load factor review. The annual load factor of the customer shall be determined by the following relationship.

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MISSOURI**

$$\frac{\text{Annual Energy (kWh)} / \text{Hours in Year}}{\text{Maximum Summer Monthly Billing Demand}}$$

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRICAPPLICABILITY (Continued)

2) Annual kW Demand Criterion: The peak demand of the new customer or additional facilities is reasonably projected to be at least two hundred (200) kW within two (2) years of the new customer or separately metered facilities expansion first receiving service from Company. The new or expanding customer and Company will mutually agree upon a capacity expansion plan to be defined in the electric service agreement.

Requests for service under this Rider must be submitted prior to having committed to moving into or expanding within Company's service area and shall be accompanied by sufficiently detailed information to enable Company to determine whether the new customer or additional facilities meet the above criteria. New or expanded facilities under construction or otherwise committed to operation prior to the effective date of this Rider are not eligible for service under this Rider. The customer must notify Company in writing of the date at which they would like the provisions of this Rider to commence. Such commencement date must be within twelve (12) months of the execution of the contract.

Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.

LOCAL SERVICE FACILITIES

Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

INCENTIVE PROVISIONS - With a 5-Year Contract

Electric Service under the 5-Year Contract option shall be evidenced by a contract between the customer and Company endorsing Company as the exclusive electric service provider to the customer's new facility. The term of the electric service contract for supply, transmission, and distribution of electricity will be equal to the term of the EDR discount. If during the contract period the customer elects to purchase electricity from a supplier other than Company, the customer will be obligated to refund all electric discounts attributable to supply previously received under the EDR.

In the event that during the contract period the customer elects to bypass the Company distribution network, the customer will be obligated to reimburse Company for the labor and materials to install the distribution assets to the metered facility and be obligated to refund any previous discounts attributable to transmission or distribution received under the EDR to Company. In such an event, Company will retain ownership of the distribution assets. The EDR contract will be submitted to the Missouri Public Service Commission and OPC upon execution.

Cancelled**March 1, 2006****Public Service Commission
MISSOURI**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 85
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – MPS

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCENTIVE PROVISIONS - With a 5-Year Contract (Continued)

Revenue Determination Based on Load Factor from 50 to 54 Percent - Five Year Electric Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 25% during the first contract year, 20% during the second contract year, 15% during the third contract year, 10% during the fourth contract year, and 5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Revenue Determination Based on Load Factor from 55 to 59 Percent - Five Year Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 27.5% during the first contract year, 22.5% during the second contract year, 17.5% during the third contract year, 12.5% during the fourth contract year, and 7.5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Revenue Determination Based on Load Factor of 60 Percent or Greater - Five Year Electric Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

INCENTIVE PROVISIONS - Without a 5-Year Exclusive Service Provider Contract

Revenue Determination Based on Load Factor of 50% or Greater - No Electric Service Contract Required: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Large General Service or Large Power Service rate schedules of; 15% during the first contract year, 15% during the second contract year, and 10% during the third contract year. Under this discount option, the customer is under no obligation to enter into any exclusive electric service provider contract with Company.

TERMINATION

Failure of the customer to meet any of the applicability criteria of this Rider within two (2) years of the commencement date of service under this Rider will lead to termination of service under this Rider.

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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

ELECTRIC

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Aquila, Inc., dba**AQUILA NETWORKS**

For All Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRICTERM

Company may file to freeze the availability of this Rider with respect to new loads at any time following the first anniversary of the initial offering hereof. This Rider will not be available to new loads added subsequent to December 31, 2005. Any customers receiving service under this Rider on the date it is frozen or alternatively on December 31, 2005, will continue to receive the benefits of the incentive provisions contained herein.

In the advent of electric deregulation, any remaining EDR incentive discount will be allocated among the electric supply, transmission, and distribution entities.

FORM OF CONTRACT

This Agreement is entered into as of this ____ day of ____, 20__, by and between Aquila Networks, a Division of Aquila, Inc. (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider); and,

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the service territory of Company; and,

Whereas, Customer has furnished sufficient information to Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from Company, and Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of Company;

Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and Company's Rules and Regulations-Electric, as may be in effect from time to time and filed with the Commission.
2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

March 1, 2006

Public Service Commission
MISSOURI

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 87
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Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – MPS

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Aquila, Inc., dba

AQUILA NETWORKS

For All Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

FORM OF CONTRACT (Continued)

- 3. Customer acknowledges that all information provided to Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
- 4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

_____ Customer

By _____

By _____

Cancelled

March 1, 2006

Public Service Commission
MISSOURI