#### **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	54
CANCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	54
APPLYING TO MIS	SOURI	SERVICE	AREA				

## SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL ANYTIME SERVICE

#### \*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or the Smart Saver Option A rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

#### DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

## \*RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)

Bananer Rate (Carre Enroagh Deptember) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh	13.72¢
Winter Rate (October through May) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per mo6nth	\$0.14
Energy Charge - per kWh	40.11
First 750 kWh	9.34¢
Over 750 kWh	6.27¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

<sup>\*</sup>Indicates Change.

Issued pursu		Mo.P.S.C. in Case No. ER-2022-033 DATE EFFECTIVE	7. July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri ADDRESS

#### **ELECTRIC SERVICE**

MO.P.S.C. S	SCHEDULE NO. 6		4th	Revised	SHEET NO.	54.3
CANCELLING MO.P.S.C. S	SCHEDULE NO. 6	<u> </u>	3rd	Revised	SHEET NO.	54.3
APPLYING TO	MISSOURI	SERVICE A	AREA			

## \*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ANYTIME SERVICE (Cont'd.)

### \*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

Customer C	harge - per month	\$9.00
Low-Income	\$0.14	
Energy Cha	rge - per kWh (1)(2)	
Summer	(June-September billing periods)	
	All On Peak kWh	35.30¢
	All Off Peak kWh	8.28¢
Winter	(October-May billing periods)	
	First 750 kWh	9.34¢
	Over 750 kWh	6.27¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- a. Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Any customer canceling this TOD option cannot thereafter resume billing under said option.
- c. Participation shall exclude customers with a net metering agreement.

Issued pursu	ant to the Order of th	e Mo.P.S.C. in Case No. ER-2022-033	7.
DATE OF ISSUE	June 19, 2	DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

#### **ELECTRIC SERVICE**

APPLYING TO MISSOURI SERVICE AREA		
CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised	SHEET NO.	54.4
MO.P.S.C. SCHEDULE NO. 6 4th Revised	SHEET NO.	54.4

## SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL EVENING/MORNING SAVER SERVICE

### \* AVAILABILITY

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Before March 31, 2024, new customers or new accounts with an advanced meter shall be placed directly on the Evening/Morning Saver rate.

Customers with an AMI meter installed prior to October 1, 2023 that have had an advanced meter installed for six months shall be placed on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers with a net metering agreement will be placed on the Evening/Morning Saver rate if such customer is a new customer, a customer opening a new account, or six months after such customer is equipped with an AMI meter.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Smart Saver plan and the Anytime plan without limitation or restriction.

#### DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

#### \* RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month		
Low-Income Pilot Program Charge - per month \$0	0.14	
Energy Charge - per kWh (1)		
Summer (June-September)		
All kWh	3.40¢	
Energy Adjustment per On Peak kWh +0	0.50¢	
Winter (October-May)		
First 750 kWh	9.19¢	
Over 750 kWh 6	6.16¢	
Energy Adjustment per On Peak kWh +0	0.25¢	

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

### TIME PERIODS

On-peak and Off-peak hours applicable herein are: Summer (June-September) Peak hours - 9:00 A.M. to 9:00 P.M., All days Winter (October-May) Peak hours - 9:00 A.M. to 9:00 P.M., All days \*Indicates Change.

Issued purs	uant to the Order of the	Mo.P.S.C. in Case No. ER-2022-0	0337.
DATE OF ISSUE	June 19, 20	DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	 Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

#### **ELECTRIC SERVICE**

APPLYING TO	MIS	SOURI	SERVICE	AREA				
•	CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	54.7
	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	54.7

## SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SMART SAVER SERVICE

### \* AVAILABILITY

This rate is available to all residential customers, except those having a net metering agreement or as described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Beginning March 31, 2024, new customers or new accounts with an advanced meter shall be placed directly on the Smart Saver Option A rate.

Customers with an AMI meter installed after October 1, 2023 that have had an advanced meter installed for six months shall be placed on the Smart Saver Option A rate at the beginning of their next bill cycle.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Smart Saver Option A plan and the Anytime plan without limitation or restriction.

#### \* DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

#### \* RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Summer (June-September; Option A & B)	\$9.00
Winter (October-May; Option A & B)	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	35.62¢
Intermediate kWh	10.69¢
Off Peak kWh	6.74¢
Winter(October-May; Option A)	
On Peak kWh	19.07¢
Intermediate kWh	6.84¢
Off Peak kWh	5.58¢
Winter(October-May; Option B)	(2)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service energy rates apply

<sup>\*</sup>Indicates Change.

Issued pur	rsuant to the Order of the	Mo.P.S.C. in Case No. ER-2022-	-0337.
DATE OF ISSU	JEJune 19, 20	23 DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITI F	ADDRESS

#### **ELECTRIC SERVICE**

APPLYING TO MI	SSOURI	SERVICE	AREA				
CANCELLING MO.P.S.C. SCHEDULE NO.	6		1	st	Revised	SHEET NO.	54.10
MO.P.S.C. SCHEDULE NO.	6		2	nd	Revised	SHEET NO.	54.10

## SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL OVERNIGHT SAVER SERVICE

### \*AVAILABILITY

This rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

### \*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed to the Customer under Residential Overnight Saver Service for the Summer billing period. The energy charges for the Winter season will be billed under Residential Anytime Service.

### \*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.	.00
Non-AMI Meter Charge - per month	\$1.	.50
Low-Income Pilot Program Charge	- per month \$0.	.14
Energy Charge - per kWh(1)		
Summer (June-September; opt	ion A & B)	
On Peak kWh	16.	.17¢
Off Peak kWh	6.	.44¢
Winter(October-May; option	A)	
On Peak kWh	9.	.10¢
Off Peak kWh	5.	.55¢
Winter(October-May; option	B) (	2)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service energy rates apply.

## TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

<sup>\*</sup>Indicates Change.

Issued pursuar DATE OF ISSUE	nt to the Order of the June 19, 20	Mo.P.S.C. in Case No. ER-2022- 23 DATE EFFECTIVE	-0337. July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri

#### **ELECTRIC SERVICE**

APPLYING TO	MIS	SOURI	SERVICE	AREA				
CANCEL	LLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	54.13
	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	54.13

## \*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ULTIMATE SAVER SERVICE

## AVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

#### DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

#### \*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month			\$9.00	
	Low-Income Pilot Program Charge - per month			
	Demand Charge	e - per monthly kW of billing demand (1)		
	Summer	(June-September) (1)	\$8.16	
	Winter	(October-May) (1)	\$3.37	
	Energy Charge	e - per kWh (1)		
	Summer	(June-September)		
		On Peak kWh	30.01¢	
		Off Peak kWh	5.08¢	
	Winter	(October-May)		
		On Peak kWh	16.32¢	
		Off Peak kWh	4.49¢	

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

 $\underline{\text{Winter}}$  (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

Issued pursuar DATE OF ISSUE	nt to the Order of the June 19, 20	Mo.P.S.C. in Case No. ER-2022- 23 DATE EFFECTIVE	-0337. July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri

## **ELECTRIC SERVICE**

	MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	55
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	55
APPLYING TO	o MIS	SOURI	SERVICE	AREA				

## SERVICE CLASSIFICATION NO. 2 (M) SMALL GENERAL SERVICE RATE

## RATE BASED ON MONTHLY METER READINGS

Standard Rate	
Summer Rate (June through September) (1)	
Customer Charge - per month	
Single Phase Service	\$11.96
Three Phase Service	\$22.87
Limited Unmetered Service	\$6.34
Low-Income Pilot Program Charge - per month	\$ 0.20
Energy Charge - per kWh	11.97¢
Winter Rate (October through May)(1)	
Customer Charge - per month	
Single Phase Service	\$11.96
Three Phase Service	\$22.87
Limited Unmetered Service	\$6.34
Low-Income Pilot Program Charge - per month	\$ 0.20
Energy Charge - per kWh	
Base Use	8.94¢
Seasonal Use(2)	5.16¢
Optional Overnight Saver Rate (3)	
Customer Charge - per month Single Phase Service	¢11 06
Three Phase Service	\$11.96 \$22.87
Low-Income Pilot Program Charge - per month	\$0.20
Energy Charge - per kWh (4)	40.20
Summer(June-September)(1)	
On Peak kWh	13.24¢
Off Peak kWh	7.91¢
Winter(October-May)(1)	
On Peak kWh	8.83¢
Off Peak kWh	5.63¢
Legacy Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service	\$22.91
Three Phase Service Limited Unmetered Service	\$44.74
	\$6.34
Low-Income Pilot Program Charge - per month	\$ 0.20
Energy Charge - per kWh (5)	
Summer (June-September)(1) All On Peak kWh	17.79¢
All Off Peak kWh	7.26¢
Winter (October-May) (1)	, . 2 0 +
All On Peak kWh	11.72¢
All Off Peak kWh	5.35¢

<sup>\*</sup>Indicates Change.

Issued pursu	ant to the Order of the N	Io.P.S.C. in Case No. ER-2022-	-0337.
DATE OF ISSUE	June 19, 202	3 DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
1990ED B1	Mark C. Dilk	Chairman & Fresident	St. Louis, Missouli

NAME OF OFFICER TITLE ADDRESS

## **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	56
CANCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	56
APPLYING TO MI:	SSOURI	SERVICE	AREA				

## SERVICE CLASSIFICATION NO. 3 (M) LARGE GENERAL SERVICE RATE

### \*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September) (1)	
Customer Charge - per month	\$108.44
Low-Income Pilot Program Charge - per month	\$ 2.11
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Demand Charge - per kW of Total Billing Demand	11.12¢ 8.36¢ 5.63¢ \$ 6.19
Winter Rate (October through May) (1)	
Customer Charge - per month	\$108.44
Low-Income Pilot Program Charge - per month	\$ 2.11
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.98¢ 5.19¢ 4.09¢
Seasonal Energy Charge - Seasonal kWh	4.08¢
Demand Charge - per kW of Total Billing Demand	\$ 2.30
Optional Time-of-Day Adjustments	404.00
Additional Customer Charge - per month	\$21.08
Summer kWh(June-September)(1)  Hours +1.1	ak       Off-Peak         (2)       Hours (2)         4¢       -0.65¢         5¢       -0.19¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Issued purs		Mo.P.S.C. in Case No. ER-2022-033	
DATE OF ISSUE	June 19, 20	23 DATE EFFECTIVE	July 19, 2023
			<u> </u>
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

## **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	57
CANCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	57
APPLYING TO MIS	SOURI	SERVICE	AREA				

## SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE

### \*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September) (1)		
Customer Charge - per month		\$371.39
Low-Income Pilot Program Charge - per month		\$ 2.11
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand		10.79¢ 8.11¢ 5.45¢
Demand Charge - per kW of Total Billing Demand		\$ 5.34
Reactive Charge - per kVar		40.00¢
Winter Rate (October through May) (1)		
Customer Charge - per month		\$371.39
Low-Income Pilot Program Charge - per month		\$ 2.11
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		6.79¢ 5.05¢ 3.94¢
Seasonal Energy Charge - Seasonal kWh		3.95¢
Demand Charge - per kW of Total Billing Demand		\$ 1.94
Reactive Charge - per kVar		40.00¢
Optional Time-of-Day Adjustments		
Additional Customer Charge - per Month	\$21.08 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1)	+0.84¢	-0.48¢
Winter kWh(October-May)(1)	+0.31¢	-0.18¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

\*Indicates Change.

Issued pursua	ant to the Order of the	Mo.P.S.C. in Case No. ER-2022-0	0337.
DATE OF ISSUE	June 19, 20	23 DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITI E	ADDDESS

NAME OF OFFICER TITLE ADDRESS

## **ELECTRIC SERVICE**

	MO.P.S.C. SCHEDULE NO.	6			7th Revised	SHEET NO.	58
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			6th Revised	SHEET NO.	58
APPLYING TO	MIS	SOURI	SERVICE	AREA			

## SERVICE CLASSIFICATION NO. 5 (M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

## \*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

Identification		Rate
100W Equivalent	(1)	\$10.71
250W Equivalent	(1)	\$17.27
400W Equivalent	(1)	\$31.75

- (1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.
- B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

Identification	Rate
Directional - Small	\$22.49
Directional - Medium	\$36.06
Directional - Large	\$71.89

C. LED post-top luminaire including standard 17-foot post:

Identification
All Styles \$23.77

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

<u>High Pressure Sodium</u>		Mercury Vapor		
Lumens	<u>Rate</u>	Lumens	Rate	
9,500	\$13.26	6,800	\$12.73	
25,500	\$18.33	20,000	\$17.43	
50,000	\$33.12	54,000	\$29.42	

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium		Mercury Vapor		
Lumens	Rate	Lumens	Rate	
5 <b>,</b> 800	\$10.92	3,300	\$10.57	
9,500	\$11.64	6,800	\$11.11	

Issued pursuant	to the Order of the Mo	.P.S.C. in Case No. ER-2022-	-0337.
DATE OF ISSUE	June 19, 2023	DATE EFFECTIVE _	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

## **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO.	6			7th	Revised	SHEET NO.	58.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	58.1
APPLYING TO MISSO	OURI	SERVICE	AREA				

## SERVICE CLASSIFICATION NO. 5 (M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)

## \*RATE PER UNIT PER MONTH LAMP AND FIXTURE (Cont'd.)

The High Pressure Sodium, Metal Halide and Mercury Vapor offerings under section F. below are no longer available for new installations. Company will replace these existing fixtures, upon failure, with an LED fixture under section B.

F. Pole-mounted, directional flood luminaire; limited to installations accessible to Company basket truck:

High Pressure Sodium		Metal Ha	alide	Mercury Vapor		
Lumens	Rate	Lumens	Rate	Lumens	Rate	
25,500	\$23.81	34,000	\$22.93	20,000	\$22.89	
50,000	\$37.67	100,000	\$74.44	54,000	\$33.97	

The High Pressure Sodium and Mercury Vapor offerings under sections G. below are no longer available for new installations.

G. Standard post-top luminaire including standard 17-foot post:

High Pressu	re Sodium	Mercury Var	or (1)
Lumens	<u>Rate</u>	Lumens	Rate
9,500	\$24.90	3,300	\$23.45
		6,800	\$24.36

- (1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.
- H. All poles and cable, where required to provide lighting service: The installation of all standard poles and cables shall be paid for in advance by customer, with all subsequent replacements of said facilities provided by Company.
- I. Former Subsidiary Company lighting units provided under contracts initiated prior to April 9, 1986, which facilities will only be maintained by Company so long as parts are available in Company's present stock:

	Per Unit
Lamp and Fixture	Monthly Rate
11,000 Lumens, Mercury Vapor, Open Bottom	\$10.59
140,000 Lumens, H.P. Sodium, Directional	\$75.06

Term of Contract Minimum term of three (3) years where only standard facilities are installed; ten (10) years where post-top luminaires are installed.

\*Indicates Change.

Issued pursu	ant to the Order of the	Mo.P.S.C. in Case No. ER-2022-03	337.
DATE OF ISSUE	June 19, 20	DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITI F	ADDRESS

ME OF OFFICER TITLE ADDRE

#### **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO	D. <u>6</u>	7th Revised	SHEET NO.	59
CANCELLING MO.P.S.C. SCHEDULE NO	D. <u>6</u>	6th Revised	SHEET NO.	59
APPLYING TO M	ISSOURI SERVICE AREA	1		

## SERVICE CLASSIFICATION NO. 6 (M) STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED

## \*MONTHLY RATE FOR METERED SERVICE

Customer Charge Per Meter Energy Charge

\$8.14 per month 5.17¢ per kWh

*RATE PER UN	NIT PER MON	TH	Energy & Maintenance(1)	Energy Only
H.P. Sodium	n			
9,500	Lumens,	Standard	\$ 4.30	\$ 2.00
25,500	Lumens,	Standard	\$ 7.38	\$ 5.14
50,000	Lumens,	Standard	\$ 10.59	\$ 8.07
Metal Halio	de			
5,500	Lumens,	Standard	\$ 6.29	\$ 2.10
12,900	Lumens	Standard	\$ 7.45	\$ 3.55
Mercury Vap	oor			
3,300	Lumens,	Standard	\$ 4.30	\$ 2.13
6,800	Lumens,	Standard	\$ 5.54	\$ 3.46
11,000	Lumens,	Standard	\$ 7.49	\$ 4.93
20,000	Lumens,	Standard	\$ 9.84	\$ 7.60
54,000	Lumens,	Standard	\$20.88	\$18.11
Light Emitt	ing Diodes	(LED)		Energy Only

Energy Charge - per rated wattage per month

1.75¢

(1) Company will furnish electric energy, furnish and replace lamps, and adjust and replace control mechanisms, as required only through June 30, 2024. Fixtures will then be transitioned to Energy Only effective at the beginning of the next billing period after this date except those fixtures which are eligible for the Limited LED Conversion Option And Grandfathering Provision will continue on the E&M Rate until they are converted to LED by Company.

 $\underline{\text{Term of Contract}}$  One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

Issued pu	irsuant to the Order of the	Mo.P.S.C. in Case No. ER-2022	-0337.
DATE OF ISS			July 19, 2023
IOOLIED DV	Marala C. Dirala		Ch. Tavia Miasavai
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

#### **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	59.4
CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	59.4
APPLYING TO MIS	SOURI	SERVICE A	AREA				

# SERVICE CLASSIFICATION NO. 6(M) STREET AND OUTDOOR AREA LIGHTING - CUSTOMER-OWNED (Cont'd.)

## \* 4. LIMITED LED CONVERSION OPTION AND GRANDFATHERING PROVISION (Cont'd.)

The monthly unmetered energy-only  $6\,(\mathrm{M})$  LED rate plus,

\$3.24 per month for a 100 watt equivalent LED fixture;

\$4.20 per month for a 250 watt equivalent LED fixture;

\$7.41 per month for a 400 watt equivalent LED fixture.

In addition, all other applicable charges under this Service Classification 6(M) shall apply.

If customer requests, in writing, the termination of all or a portion of converted LEDs under this provision within ten years of the installation of the LED being terminated, customer shall pay in advance to Company \$100.00 per fixture for both the removal costs associated therewith and the loss of the remaining life value of such facilities. If said request for termination is made after the above ten year in-service period, and customer requests a new lighting installation within twelve months after the removal of the prior terminated lighting facilities, customer shall pay the amount specified earlier in this paragraph for all facilities previously removed prior to Companymaking any new lighting installation.

#### 5. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

\*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE

June 19, 2023

DATE EFFECTIVE

July 19, 2023

ISSUED BY

Mark C. Birk

Chairman & President

NAME OF OFFICER

TITLE

ADDRESS

## ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA					
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6	-		5th	Revised	SHEET NO.	61	
	MO.P.S.C. SCHEDULE NO.	6	<u>-</u>		6th	Revised	SHEET NO.	61	

## SERVICE CLASSIFICATION NO. 11(M) LARGE PRIMARY SERVICE RATE

## \*RATE BASED ON MONTHLY METER READINGS

<u>Summer Rate</u> (June through September) (1)		
Customer Charge - per month		\$371.39
Low-Income Pilot Program Charge - per month	\$	223.99
Energy Charge - per kWh		3.64¢
Demand Charge - per kW of Billing Demand		\$ 21.45
Reactive Charge - per kVar		40.00¢
<u>Winter Rate</u> (October through May) (1)		
Customer Charge - per month		\$371.39
Low-Income Pilot Program Charge - per month	\$	223.99
Energy Charge - per kWh		3.33¢
Demand Charge - per kW of Billing Demand		\$ 9.53
Reactive Charge - per kVar		40.00¢
Optional Time-of-Day Adjustments		
Additional Customer Charge - per Month	\$21.08 per r	month
Energy Adjustment - per kWh	On-Peak	
	Hours(2)	
Summer kWh (June-September)(1)	+0.64¢	-0.35¢
Winter kWh (October-May)(1)	+0.29¢	-0.18¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

Issued pur	suant to the Order of the	Mo.P.S.C. in Case No. ER-2022-0337.	
DATE OF ISSU	EJune 19, 20	23 DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
· <u></u>	NAME OF OFFICER	TITLE	ADDRESS

## **ELECTRIC SERVICE**

MO.P.S.C. SCHEDULE NO. 6	th Revised	SHEET NO.
CANCELLING MO.P.S.C. SCHEDULE NO. 6 5t	th Revised	SHEET NO.
PPLYING TO MISSOURI SERVICE AREA		
MISCELLANEOUS CHARGES		
Reconnection Charges per Connection Point		
Applicable to Rider F - Annually Recurring Service, Par.	B.3.: \$30.00	
Applicable to General Rules & Regulations VII. Disconnect Reconnection of Service, Reconnection of Service:	ion and	
Where an operational AMI remote disconnect is not where an operational AMI remote disconnect is pres		
Returned Check Fee	\$25.00	
Opt-Out Charges		
Applicable to General Rules & Regulations IV. Measurement Service, Remote Meter Reading Opt-Out:	of	
One-time setup charge Non-Standard Meter Charge - per month	\$100.00 \$40.00	
Paperless Billing Incentive (Credit to Customer)  Applicable to General Rules & Regulations V. Billing Prace Paperless Billing:	tices,	
*Tampering/Diversion Charge Applicable to General Rules & Regulations I. General Prov Obligations:	risions, Customer \$210.00	
Service Call Charge		
Customer's reporting service problems may be charged a \$5 call, if it is determined the problem is within the customer.		
Tax Adjustment		
Any license, franchise, gross receipts, occupation or sime by any taxing authority on the amounts billed hereunder wanded as a separate item to bills rendered to customers up the taxing authority.	vill be so designa	ted and
Monthly Service Monitoring Charge		
Sheet No. 105, Section I	\$500.00	
Supplementary Service Minimum Monthly Charges  Applicable to Rider E - Supplementary Service , Section C  Charges applicable during 4 monthly	2-3:	
billing periods of June through September	Primary Service	Rate
Customer Charge per month, plus	\$371.39	
Low-Income Pilot Program Charge - per month	\$223.99 \$ 21.45	
און איז פ	Ÿ Z1.43	
All kW @		
All kW @  Charges applicable during 8 monthly  billing periods of October through May	Primary Service	Rate
Charges applicable during 8 monthly	Primary Service \$371.39	
Charges applicable during 8 monthly billing periods of October through May	-	
Charges applicable during 8 monthly billing periods of October through May  Customer Charge per month, plus Low-Income Pilot Program Charge - per month	\$371.39 \$223.99	

ISSUED BYMark C. BirkChairman & PresidentSt. Louis, MissouriNAME OF OFFICERTITLEADDRESS

## **ELECTRIC SERVICE**

APPLYING TO	MIS	SOURI	SERVICE	AREA				
CANCELLING MO.P.S.C. SCHE	EDULE NO	6			2nd	Revised	SHEET NO.	91.19
MO.P.S.C. SCHE	DULE NO	6		-	3rd	Revised	SHEET NO.	91.19

# ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.) For MEEIA 2019-21 Plan

## \* TD DETERMINATION (Cont'd.)

NMR = Net Margin Revenue. NMR values for each applicable Service Classification and by End Use Category where applicable are as follows:

	Service Classifications					
Month	1(M)Res \$/kWh	2 (M) SGS \$/kWh				
January	0.053462	0.060078				
February	0.05329	0.058437				
March	0.054838	0.061109				
April	0.059094	0.069194				
May	0.060398	0.072405				
June	0.122034	0.104534				
July	0.122029	0.104534				
August	0.122026	0.104534				
September	0.122025	0.104534				
October	0.055929	0.065839				
November	0.059523	0.068313				
December	0.05597	0.064322				

	_	C./AIR CON OCESS/MOTO		COOLING			EXT LIGHTING		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.039933	0.03983	0.027657	0.042347	0.037643	0.019985	0.029302	0.028397	0.021387
February	0.039879	0.040202	0.026662	0.042303	0.037594	0.019985	0.029326	0.027067	0.02113
March	0.041041	0.040568	0.027882	0.04435	0.038481	0.019985	0.029966	0.027428	0.020184
April	0.041168	0.041614	0.031622	0.052475	0.049109	0.03295	0.031091	0.028527	0.021803
May	0.042223	0.043745	0.035316	0.057163	0.061143	0.056022	0.030399	0.027924	0.020313
June	0.082789	0.081033	0.057204	0.105501	0.107651	0.084661	0.052363	0.045347	0.022671
July	0.079558	0.076974	0.056995	0.097806	0.095873	0.067923	0.050639	0.043923	0.022068
August	0.079958	0.077622	0.055844	0.100427	0.100786	0.074856	0.04998	0.043657	0.022741
September	0.078108	0.076565	0.055169	0.104915	0.108021	0.086939	0.050804	0.044395	0.022656
October	0.041532	0.042224	0.035621	0.05384	0.05407	0.034375	0.030172	0.027672	0.020244
November	0.042439	0.042845	0.030718	0.053624	0.044588	0.019985	0.030645	0.027787	0.020007
December	0.040814	0.039836	0.028008	0.043709	0.040073	0.019985	0.029829	0.02732	0.020132

<sup>\*</sup>Indicates Change.

Issued pursua	ant to the Order of th	e Mo.P.S.C. in	Case No. ER-2022-	0337.
DATE OF ISSUE _	June 19, 2	2023	DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman	n & President	St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

## UNION ELECTRIC COMPANY ELECTRIC SERVICE

APPLYING TO	MISS	SOURI	SERVICE	AREA			
CANCELLING MO.P.S	.C. SCHEDULE NO	6		2nd	Revised	SHEET NO.	91.20
MO.P.S	.C. SCHEDULE NO	6		3rd	Revised	SHEET NO.	91.20

## RIDER EEIC ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.) For MEEIA 2019-21 Plan

## \* TD DETERMINATION (Cont'd.)

	HVAC/	BUILDING	SHELL	LIGHTING			REFRIG.		
Month	3M	4M	11M	3М	4M	11M	3M	4M	11M
January	0.044353	0.04669	0.032084	0.042067	0.042353	0.02904	0.03831	0.037731	0.026307
February	0.044898	0.04547	0.030335	0.041754	0.042376	0.027429	0.038171	0.038	0.025505
March	0.047189	0.046181	0.030248	0.043167	0.043025	0.028795	0.03925	0.039367	0.027584
April	0.04556	0.04361	0.032206	0.043825	0.04528	0.034922	0.03993	0.04041	0.031132
May	0.049112	0.051957	0.045136	0.044804	0.04718	0.038472	0.040525	0.041471	0.033181
June	0.104393	0.106351	0.083407	0.088136	0.087298	0.063132	0.078928	0.076507	0.05381
July	0.097296	0.095311	0.067433	0.084611	0.081883	0.061244	0.07575	0.072471	0.050488
August	0.099752	0.100024	0.074159	0.085113	0.083453	0.059843	0.076244	0.073424	0.051031
September	0.100333	0.102651	0.081517	0.080563	0.079449	0.058082	0.074469	0.072287	0.050847
October	0.046998	0.047781	0.034575	0.044019	0.045408	0.039397	0.039891	0.04011	0.033488
November	0.047978	0.046186	0.03766	0.044611	0.04561	0.032081	0.0407	0.040693	0.028757
December	0.04489	0.045091	0.027266	0.042421	0.041578	0.028633	0.039168	0.037767	0.02694

		COOK.		DHW			HEAT.		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.041344	0.040557	0.027354	0.040855	0.039265	0.026267	0.040834	0.044441	0.032084
February	0.041013	0.041268	0.026422	0.040337	0.040346	0.025484	0.041431	0.043257	0.03035
March	0.042275	0.043454	0.030078	0.041316	0.042657	0.029351	0.043621	0.044178	0.030592
April	0.043937	0.045587	0.03593	0.043314	0.044724	0.034934	0.043447	0.043381	0.036262
May	0.044505	0.046787	0.038129	0.044002	0.046118	0.037512	0.041351	0.043248	0.033402
June	0.089441	0.088827	0.065106	0.089336	0.088703	0.067309	0.051774	0.044656	0.021972
July	0.085672	0.083249	0.056918	0.085674	0.081969	0.053973	0.050084	0.043244	0.021972
August	0.086514	0.085038	0.059726	0.086429	0.084942	0.058884	0.0494	0.042998	0.021972
September	0.083474	0.082869	0.061537	0.082272	0.081456	0.06011	0.080808	0.079738	0.058374
October	0.043712	0.045005	0.038775	0.043231	0.044395	0.038741	0.041339	0.042856	0.037202
November	0.044334	0.045767	0.030751	0.043945	0.045121	0.029776	0.043161	0.042256	0.038538
December	0.04247	0.041034	0.02942	0.042142	0.040205	0.029106	0.04107	0.042143	0.027269

	OFFICE			VENT			
Month	3M	4M	11M	3M	4M	11M	
January	0.039905	0.04015	0.028048	0.038271	0.038379	0.026788	
February	0.039653	0.039886	0.026605	0.038151	0.037846	0.025542	
March	0.040764	0.040288	0.027688	0.039247	0.038536	0.026501	
April	0.041054	0.041517	0.031542	0.04014	0.040491	0.031023	
May	0.042081	0.043546	0.035127	0.040901	0.041977	0.033638	
June	0.08071	0.078597	0.054716	0.078419	0.07591	0.052305	
July	0.077647	0.074936	0.055958	0.076002	0.073132	0.05374	
August	0.077959	0.075362	0.054065	0.076296	0.073482	0.052444	
September	0.074918	0.072815	0.051381	0.073821	0.071525	0.050077	
October	0.041406	0.042064	0.035465	0.040269	0.040608	0.033927	
November	0.042134	0.042249	0.030362	0.040471	0.039817	0.028296	
December	0.040219	0.039189	0.027129	0.039382	0.038495	0.026752	

<sup>\*</sup>Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337. DATE OF ISSUE June 19, 2023 DATE EFFECTIVE July 19, 2023 ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri NAME OF OFFICER

TITLE

ADDRESS

## **ELECTRIC SERVICE**

APPLYING TO	MIS	SOURI	SERVICE	AREA				
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	92.3
	MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	92.3

## RIDER SSR STANDBY SERVICE RIDER (Cont'd.)

*STANDBY RATE									
	Large General Service	Small Primary Service	Large Primary Service						
Standby Fixed Charges									
Administrative Charge	\$197.24/month	\$197.19/month	\$190.90/month						
Generation and Transmission Access Charge per month per kW of Contracted Standby Demand	\$0.73/kW	\$0.73/kW	\$0.89/kW						
Facilities Charge per month per kW of Contracted Standby Demand:  Summer	\$4.83/kW	\$3.98/kW	\$3.85/kW						
Winter	\$1.26/kW	\$0.90/kW	\$0.87/kW						
	Daily Standby Demand I	Rate – Summer							
Per kW of Daily Standby Service Demand: Back-Up Maintenance	\$0.04/kW \$0.02/kW	\$0.04/kW \$0.02/kW	\$1.11/kW \$0.56/kW						
	Daily Standby Demand	Rate - Winter							
Per kW of Daily Standby Service Demand: Back-Up Maintenance	\$0.02/kW \$0.01/kW	\$0.02/kW \$0.01/kW	\$0.52/kW \$0.26/kW						
	Back-Up Energy Charg	ges – Summer							
kWh in excess of Supplemental Contract Capacity Energy <sup>(1)</sup> On-Peak Energy <sup>(2)</sup> Off-Peak Energy <sup>(2)</sup>	11.12¢/kWh 12.26¢/kWh 10.47¢/kWh	10.79¢/kWh 11.63¢/kWh 10.31¢/kWh	3.64¢/kWh 4.28¢/kWh 3.29¢/kWh						
	Back-Up Energy Char	ges – Winter							
kWh in excess of Supplemental Contract Capacity Energy <sup>(1)</sup> On-Peak Energy <sup>(2)</sup> Off-Peak Energy <sup>(2)</sup>	6.98¢/kWh 7.33¢/kWh 6.79¢/kWh	6.79¢/kWh 7.10¢/kWh 6.61¢/kWh	3.33¢/kWh 3.62¢/kWh 3.15¢/kWh						
	High Voltage Facilities C	harge Discount							
Facilities Charge Credit per month per kW of Contracted Standby Demand									
@ 34.5 or 69kV @ 115kV or higher	N/A N/A	\$1.24/kW \$1.47/kW	\$1.24/kW \$1.47/kW						

- Applicable to customers not on TOD rates.
   Applicable to customers on TOD rates for its non-back-up energy charges.

Issued pursu	ant to the Order of the	Mo.P.S.C. in Case No. ER-2022-033	7.
DATE OF ISSUE	June 19, 20	DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS