#### P.S.C. MO. No. Eighth Revised Sheet No. 21 7 Canceling P.S.C. MO. No. Seventh Original Sheet No. 21 For Missouri Retail Service Area

MPOWER RIDER (FROZEN)	
Schedule MP	

#### **PURPOSE**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### **AVAILABILITY**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

This program is not available after April 1, 2016.

KANSAS CITY POWER AND LIGHT COMPANY

#### AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

#### TERM OF CONTRACT

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### **CURTAILMENT SEASON**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### **CURTAILMENT HOURS**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### **CURTAILMENT NOTIFICATION**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

**CANCELLED** December 6, 2018 Missouri Public Service Commission ER-2018-0145; YE-2019-0084

> Issued: April 28, 2016 Issued by: Darrin R. Ives, Vice President

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Seventh Original Sheet No. 21 $\boxtimes$ Revised Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 21 $\boxtimes$ Revised For Missouri Retail Service Area

# MPOWER RIDER Schedule MP

#### **PURPOSE:**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### **AVAILABILITY:**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

#### AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

#### **TERM OF CONTRACT:**

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### **CURTAILMENT SEASON:**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### **CURTAILMENT HOURS:**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### **CURTAILMENT NOTIFICATION:**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

DATE EFFECTIVE:

DATE OF ISSUE:

April 30, 2008

May 30, 2008

ISSUED BY:

Chris Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED May 28, 2016 Missouri Public Service Commission JE-2016-0297

FILED
Missouri Public
Service Commission

#### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 21 P.S.C. MO. No. Sixth $\bowtie$ Revised Canceling P.S.C. MO. No. \_\_\_\_7\_\_\_ Fifth 21 Original Sheet No. $\boxtimes$ Revised Missouri Retail Service Area For

# MPOWER RIDER Schedule MP

#### **PURPOSE:**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

#### **TERM OF CONTRACT:**

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### **CURTAILMENT SEASON:**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### **CURTAILMENT HOURS:**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### **CURTAILMENT NOTIFICATION:**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

DATE OF ISSUE:

April 5, 2007

May 5, 2007

ISSUED BY:

Chris Giles

1201 Walnut, Kansas City, Mo. 64106

DATE EFFECTIVE:

CANCELLED
May 30, 2008
Missouri Public
Service Commission

Vice-President ET-2007-0380



KANSAS CITY PO	WER&L	IGHI COMPANY				
P.S.C. MO. No.	7	Fifth		Origina	l Sheet No.	21
				Revise	d	
Canceling P.S.C. MO. No.	7	Fourth		Origina	l Sheet No.	21
			$\boxtimes$	Revise	d	
				For _	Missouri Retail Servi	ce Area

# MPOWER RIDER Schedule MP

#### **PURPOSE:**

This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 200 kW during the Curtailment Season and within designated curtailment hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the Peak Load Curtailment Credit (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

#### TERM OF CONTRACT:

Contracts under this Rider shall be for one-year, three-years or five-years. Thereafter, Customers may enter into a new contract for a term of one-year, three-years or five-years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least 30 days prior to commencement of the curtailment season.

#### **CURTAILMENT SEASON:**

The Curtailment Season shall be May through September for a one-year or three-year contract. The Curtailment Season for a five-year contract is January through December. The Curtailment Season will exclude New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day or the days celebrated as such.

#### **CURTAILMENT HOURS:**

Curtailment Hours are the hours of 12:00 noon through 10:00 p.m., Monday through Friday during the Curtailment Season.

#### **CURTAILMENT NOTIFICATION:**

Customers agreeing to a one-year contract will receive curtailment notification a minimum of four hours prior to the start time of a curtailment. Customers agreeing to a three-year contract will receive curtailment notification a minimum of two hours prior to the start time of a curtailment. Customers agreeing to a five-year contract will receive curtailment notification a minimum of one hour prior to the start time of a curtailment.

FT-2006-0338

DATE OF ISSUE:

January 20, 2006

DATE EFFECTIVE:

March 8, 2006

ISSUED BY:

Chris Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C.MO. No. Fourth Original Sheet No. 21 Revised 冈 Canceling P.S.C. MO. Sheet No. 7 Third Original 21 $\boxtimes$ Revised Missouri Retail Service Area

#### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

March 8, 2006

#### **AVAILABILITY:**

#### MISSOURI PUBLIC **SERVICE COMMISSION**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

#### CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

1. Term of Contracts. Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from July 1 through August 31. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW of Curtailable Load in effect on the date the contract was signed, unless the Customer converts to a twelve-month contract prior to the Curtailment Season.

DATE OF ISSUE:

March 1, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 1, 2003

1201 Walnut, Kansas City, Mo. 64106

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(Rev
1H002
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Form
CPL

FORM NO. 13	P. S. C. MO. No7	Third { Original } SHEET No21
Can	celling P. S. C. MO. No7	Second Revised SHEET No. 21
KANSAS CITY PO	WERS LIGHT COMPANY	ForMissouri Retail Service Area  Community, Town or City

SSIGN LOAD CURTAILMENT CREDIT RIDER **REC'D MAR 29 2000** Schedule PLCC

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

#### CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

1. Term of Contract. Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from May 16 through September 15. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW Curtailable Load in effect on the date the contract was signed, unless to a twelve-month contract prior to the Curtailment Season.

March 29, 2000 DATE OF ISSUE .....

month

ISSUED BY .....

Senior Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

address

FORM NO. 13	P. S. C. MO. No	Second	Original	SHEET No
	7	Luar		Z 1
Canc	elling P. S. C. MO. No		{ <del>'Original  </del> }	SHEET No
KANSAS CITY PO	WER & LIGHT COMPANY	Missou	( Revised ) uri Retail Ser	SHEET Novice Area
Name of Issuin	g Corporation or Municipality		Community,	Town or City
		******		***************************************

### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

#### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during Company peak periods and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

#### **CURTAILMENT OPTION ONE:**

The following conditions apply to any Customer requesting service under Option One of this Rider:

1. Term of Contract: Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date. Prior to the expiration of any three-year term, the Customer may renew the contract for three years commencing at the time of this early renewal, subject to approval by the Company. Missouri Public Borden Commincios

DATE OF ISSUE April 8, 1999

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

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FORM NO. 13	P. S. C. MO. No7	First	{ Original }	SHEET No 21
Cancellin	g P. S. C. MO. No7		Original Revised	SHEET No. 21
KANSAS CITY POWE				ervice Area
Name of Issuing Cor	poration or Municipality			Town or City

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#### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

FEB 1 9 1998

#### **AVAILABILITY:**

MO. PUBLIC SERVICE COM

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 500 kilowatts (500 kW) or more during Company peak periods and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **TERM OF CONTRACT:**

Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 500 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 500 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

CANCELLED

FILED

MAR 21 1998

MISSOURI <del>e Service Commiss</del>ion

vear

February 19, 1998

DATE EFFECTIVE ..... vear

March 21, 1998

DATE OF ISSUE

M. C. Sholander

General Counsel

1201 Walnut, Kansas City, Mo. address

name of officer

title

ISSUED BY

month

month

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FO	A NO. 13 P. S. C. MO. No	· • • • • • • • • • • • • • • • • • • •
16.4	Cancelling P. S. C. MO. No. 6 All previous sheets ( Original Revised )	•••••
K.A	Name of Issuing Corporation or Municipality  For Missouri Retail Service Area  Community, Town or City  Community, Town or City	••••
	PEAK LOAD CURTAILMENT CREDIT RIDER JUL 5 1996 Schedule PLCC	
	AVAILABILITY: MISSOURI  Public Service Commiss	sio:
	This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 500 kilowatts (500 kW) or more during Company peak periods and must agree to establish a firm power level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total curtailable load, served under this Rider.	d st e
	TERM OF CONTRACT:	
(94)	Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party a least one (1) year prior to any termination date.	
(Rev 6/94)	ESTIMATED PEAK DEMAND:	
CPL Form 661H002 (	Estimated Peak Demand is the Company's estimate of the maximum demand the Custome would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology a may be appropriate to establish the Estimated Peak Demand.	y g
KCP.	FIRM POWER LEVEL:	
	The Customer's Firm Power Level, which is the maximum demand level to be drawn during curtailment, shall be set at least 500 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.	
	CURTAILABLE LOAD:	
	The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and for which the Company agrees to accept for curtailment. In no event shall this curtailable load be less than 500 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Powel Level.	o le
	CANCELLED	
	MAR 21 1998  By Structure Gommission  Public Service Commission  JUL 9 1996	
_	MISSUURI SANDER PROPERTIES AND	

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE Y.:	Manager July	12, 12204	
	month	day	year		month	day	Year
ISSUED BY	S. W. Cattron		Vice Pro		1201 Wa	Inut, Kansas	City, Mo.
				~			

# P.S.C. MO. No. 7 Seventh Revised Sheet No. 21A Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 21A For Missouri Retail Service Area MPOWER RIDER (FROZEN) Schedule MP

#### **CURTAILMENT LIMITS**

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

#### **ESTIMATED PEAK DEMANDS**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS**

KANSAS CITY POWER AND LIGHT COMPANY

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### **FIRM POWER LEVELS**

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145: YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

KANSAS CITT PO	VVEK & L	JIGHT CUMPANT				
P.S.C. MO. No.	7	Sixth	$-\square$	Original Revised	Sheet No	21A
Canceling P.S.C. MO. No.	7	Fifth		Original Revised	Sheet No	21A
				For Misse	ouri Retail Servic	e Area
		MPOWER RIDER				

Schedule MP

#### **CURTAILMENT LIMITS:**

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

#### **ESTIMATED PEAK DEMANDS:**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### FIRM POWER LEVELS:

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

DATE OF ISSUE: April 5, 2007 DATE EFFECTIVE: May 5, 2007

ISSUED BY: Chris Giles 1201 Walnut, Kansas City, Mo. 64106

Vice-President

CANCELLED May 28, 2016 Missouri Public Service Commission JE-2016-0297

Filed

Missouri Public

Service Commission

(continued)

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Fifth	$- \boxtimes$	Original Revised	Sheet No	21A
Canceling P.S.C. MO. No.	7	Fourth	_ 🗆	Original Revised	Sheet No	21A
				For Misso	ouri Retail Servic	e Area
		MPOWER RIDER				

Schedule MP

#### **CURTAILMENT LIMITS:**

The number of curtailment events shall not exceed twenty-five (25) separate occurrences per year for a one-year or three-year contract. The number of curtailment events shall not exceed thirty (30) separate occurrences per year for five-year contracts. Each occurrence shall be no less than two hours and no more than eight hours per day and no more than one occurrence will be required per day. The Company may call a curtailment occurrence no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours shall not exceed one hundred twenty (120) hours in any calendar year.

#### **ESTIMATED PEAK DEMANDS:**

#### SUMMER SEASON

The Estimated Peak Demand for the summer season is the average of the Customer's monthly maximum demand for Monday through Friday, between 12:00 noon and 10:00 pm for May through September from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand for the Summer Season if hourly demand data is unavailable for a customer.

#### NON-SUMMER SEASON

The Estimated Peak Demand for the non-summer season is the average of the Customer's monthly maximum demand for Monday through Friday, between 12:00 noon and 10:00 pm from the previous year's October through April. A non-summer Estimated Peak Demand is established only for those customers agreeing to a five-year contract.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand for the Non-Summer Season if hourly demand data is unavailable for a customer.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the customer will lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FILED MO PSC ET-2006-0338

(continued)

DATE OF ISSUE:

ISSUED BY:

January 20, 2006

Chris Giles

Vice-President

DATE EFFECTIVE:

March 8, 2006

1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C.MO. No. Fourth Original Sheet No. 21A Revised Canceling P.S.C. MO. 7 Third Original Sheet No. 21A Revised Missouri Retail Service For Area CANCELLE March 8, 2006

PEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

continued)

(continued)

CONDITIONS: (continued)

MISSOURI PUBLIC SERVICE COMMISSION

- 2. Curtailment Credit. For each month of the curtailment season defined in Paragraph 1 above, the customer shall receive a credit of \$10 per kW of curtailable load. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.
- 3. **Curtailment Season.** The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailment Season of July 1 through August 31 each year, excluding Independence Day or the day celebrated as such.
- 4. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 5. **Estimated Peak Demand Modifications.** The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.
- 6. **Notification Procedures.** The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 7. **Curtailment Limits.** During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.

Filed MO PSC

DATE OF ISSUE:

March 1, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 1, 2003

1201 Walnut, Kansas City, Mo. 64106

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KCPL Form 661H002

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FORM NO. 13	P. S. C. MO. No 7	Third { -Original } SHEET No
		Revised }
Can	celling P. S. C. MO. No7	Second ( Original ) SHEET No. 21A
KANSAS CITY PO	WER & LIGHT COMPANY	For Missouri Retail Service Area
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<sub>HASS</sub>ION

PEAK LOAD CURTAILMENT CREDIT RIDER

Schedule PLCC

(continued)

- 2. Curtailment Credit. On each of the Customer's four summer monthly bills, the Customer shall receive a credit of \$10.00 per kW of Curtailable Load. The summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.
- 3. Curtailment Season. The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailment Season of May 16 through September 15 each year, excluding Memorial Day, Independence Day and Labor Day, or days celebrated as such.
- 4. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 5. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.
- 6. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 7. Curtailment Limits. During any calendar year. Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar MISSO

March 29, 2000 DATE OF ISSUE ...

month

DATE EFFECTIVE

month

ISSUED BY ..... name of officer title

Senior Vice President

1201 Walnut, Kansas City, Mo.

address

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FORM NO. 13	P. S. C. MO. No	Second	∫ <del>-Original-</del> )	SHEET No. 21A
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Cancelling	g P. S. C. MO. No		<del>-Original</del> )	SHEET No
KANSAS CITY POWER	R & LIGHT COMPANY	For Missou	ıri Retail Se	rvice Area
Name of Issuing Con	poration or Municipality			, Town or City

#### PEAK LOAD CURTAILMENT CREDIT RIDER CONTRIBUTION Schedule PLCC (continued)

**CURTAILMENT OPTION ONE: (continued)** 

Monthly Credit

2. Curtailment Credit: The Customer's monthly bill shall include a Curtailment Credit according to the established level of Curtailable Load. For billing purposes, Curtailment Credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The monthly credit per kW of Curtailable Load shall be based on the date each customer's three-year contract is signed or renewed, and shall be applicable only in the period remaining in that three-year contract:

	Per kW
Contracts signed or renewed prior to March 21, 1998	\$ 10.50
Contracts signed or renewed from March 21, 1998 to May 7, 1999	\$ 4.00
Contracts signed or renewed after May 7, 1999	\$ 5.00

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

- 3. Peak Curtailment Season. The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 4. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty (30) days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise: the Customer may change the Firm Power Level only upon ninety (90) days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 5. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

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**Public Service Commission** 

DATE OF ISSUE April 8, 1999 MISSOURI DATE EFFECTIVE .......May. 8, 1999 .....

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13	P. S. C. MO. No	First	Original )	SHEET No. 21A
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KANSAS CITY PO	OWER & LIGHT COMPANY	For Misso	uri Retail S	ervice Area
Name of Issu	ng Corporation or Municipality	101		r, Town or City
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PEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

FEB 1,91998 (continued)

#### **CURTAILMENT CREDIT:**

## MO. PUBLIC SERVICE COMM

The Curtailment Credit shall be \$4.00 per kW of Curtailable Load for each month during the Summer Season. For Customers with a contract under this Rider that was signed prior to March 21, 1998, the Curtailment Credit shall be \$10.50 per kW of Curtailable Load for each month during the Summer Season, but only in the period remaining in that three-year contract and for no more Curtailable Load than was under contract on March 21, 1998. For billing purposes, Curtailment Credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September.

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

#### **SPECIAL CONDITIONS:**

The following conditions apply to any Customer requesting service under this Rider:

- 1. **Peak Curtailment Season.** The Company may request curtailment at any time between the peak hours of 12:00 noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 2. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty (30) days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety (90) days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 500 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 3. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

MAY 0 8 1999

MAR 21 1998

Public Service Commission

DATE OF ISSUE ...

February 19, 1998

MISSEN

March 21, 1998

issued by .....

M. C. Sholander

General Counsel

1201 Walnut, Kansas City, Mo.

name of officer

address

PEAK LOAD CURTAILMENT CREDIT RIDE Schedule PLCC
CURTAILMENT CREDIT:
The Customer's monthly bill shall include a "Curtailment Credit" level of Curtailable Load. The Curtailment Credit shall be \$10.50 each month during the Summer Season. For billing purposes, PL the Customer's summer bills. The Customer's summer bills shall monthly bills for the months of June July August and Sentember.

P. S. C. MO. No. .....7.....

Cancelling P. S. C. MO. No. ..

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Original SHEET No..... Revised For. Missouri Retail Service Area. . . . .

SHEET No. 21A.....

Original

Community, Town or City

(continued)

#### MISSOURI ublic Service Commission

according to the established per kW of curtailable load for CC credits shall be applied to be those Customer's regular

All previous sheets

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of the aforementioned rate schedules shall remain in effect.

#### SPECIAL CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

- 1. Peak Curtailment Season. The Company may request Curtailment at any time between the on-peak hours of noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 2. Firm Power Level Modifications. Subject to approval by the Company, the Customer may change the Firm Power Level upon ninety (90) days written notice. After the initial Curtailment Season, any increase in the Customer's Firm Power Level shall not exceed twenty-five (25) percent of the level established for the most recent Curtailment Season with the exception that upon one (1) month's written notice, the Customer's Firm Power Level may be increased beyond this twenty-five (25) percent threshold for addition of a significant block of incremental load as verified by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum curtailable load of 500 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.
- 3. Estimated Peak Demand Modifications. The Company may review and if necessary adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Los

DATE OF ISSUE .....July 5, 1996

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ISSUED BY S. W. Cattron

name of officer

Vice President title

1201 Walnut, Kansas City, Mo.

address

Rev KCPL Form 661H002

FORM NO. 13

# KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Seventh Revised Sheet No. 21B Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 21B

	For Missouri Retail Service Area
MPOWER RIDER (FROZEN)	

# MPOWER RIDER (FROZEN) Schedule MP

#### FIRM POWER LEVEL MODIFICATIONS (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### **CURTAILABLE LOAD**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### **CUSTOMER COMPENSATION**

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

#### Compensation will include

**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

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P.S.C. MO. No.	7	Sixth		Original	Sheet No	21B
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Canceling P.S.C. MO. No.	7	Fifth		Original	Sheet No.	21B
			$\boxtimes$	Revised		
				For M	issouri Retail Servic	e Area

#### MPOWER RIDER Schedule MP

(continued)

#### FIRM POWER LEVEL MODIFICATIONS: (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### **CURTAILABLE LOAD:**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### **CUSTOMER COMPENSATION:**

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season. Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

DATE OF ISSUE:

April 5, 2007

DATE EFFECTIVE:

May 5, 2007

ISSUED BY:

Chris Giles

1201 Walnut, Kansas City, Mo. 64106

Vice-President

ET-2007-0380

Missouri Public Service Commission

KANSAS CITY POV	NER & L	LIGHT COMPANY				
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## MPOWER RIDER Schedule MP

(continued)

#### **FIRM POWER LEVELS:**

#### SUMMER SEASON

During the months of May through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Summer Estimated Peak Demand.

#### NON-SUMMER SEASON

During the months of October through April, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Non-Summer Estimated Peak Demand. A non-summer Firm Power Level is established only for those customers choosing a twelve month Curtailment Season.

The difference in the summer and non-summer Firm Power Levels must be the same as the difference in the summer and non-summer Estimated Peak Demand, and as agreed to and specified in the contract between the Customer and the Company.

The Company may use a test curtailment to establish the Firm Power Levels for a Customer.

#### FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season and upon ninety days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load shall result in reevaluation of all Curtailment Credits. Reevaluation shall include any payments or credits made in advance of Curtailment Season. The Customer will repay the Company payments made in excess of the reevaluated payments.

#### **CURTAILABLE LOAD:**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand(s) as determined above, and the Firm Power Level(s).

**FILED MO PSC**ET-2006-0338

DATE OF ISSUE:

January 20, 2006

DATE EFFECTIVE:

March 8, 2006

**ISSUED BY:** 

Chris Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

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	FORM NO. 13	P. S. C. MO. No	Fourth {	Original SHEET No
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	curtailn one-ha occurre 9. <b>P</b> respon (i)	urtailment Cancellation. The nent prior to the start time of sulf hour before the start time, thence of curtailment.  enalties. Failure of the Customer se to any Company request for A charge of \$1.25 per kWhaverage hourly load exceeds period.	ch curtailment. However, if the canceled curtailment shape of the effect load reduction curtailment shall result in the over the Firm Power Level due to the firm Power Le	cancellation occurs less than all be counted as a separate on to its Firm Power Level in e following charges: el in each hour in which the uring a requested curtailment
	(ii)	The Customer shall be liable	to the Company for any cap	acity deficiency payments the

Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool. (iii) The Company reserves the right to waive noncompliance penalties associated with one day in each Curtailment Season on which the Customer fails to effect load reduction to the Firm Power Level. In order for the Company to exercise this provision, the

Company is obligated to pay to any power pool (or similar arrangement) due to the

Customer must have demonstrated a good faith effort to reach and remain at the Firm Power Level during the period for which KCPL requested load curtailment.

(iv) Any Customer who fails to reduce load to its Firm Power Level on three or more days within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

Missouri Public Service Commission

FILED MAR 0 5 2001

DATE OF ISSU	E January 29, 2001	ay vest	DATE EFFECTIVE	March month	5, 2001 day	year .
ISSUED BY	W.G Riggins	General	Counsel	1201 Wal	nut. Kansas	City Mo

name of officer

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F	ORM NO. 13	P. S. C. MO. No	7	Third (	<del>-Original-</del> )	SHEET No.	21B
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	Name of Issuing Corp	poration or Municipality		, 01		, Town or City	

# PEAK LOAD CURTAILMENT CREDIT RIDER CECTO MAR (29 200)

CONDITIONS: (continued)

- 8. Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.
- 9. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:
  - A charge of \$10.00 per kW, for each kW above the Firm Power Level, on each day the Customer exceeds the Firm Power Level.
  - The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.
  - The Company reserves the right to waive noncompliance penalties during the Customer's first four months of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three or more occasions within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.
- 10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

CANCELLED

MAR 0 5 2001 Public Sur 100 Commission

> Missouri Pu FILED APR 21 2000

DATE OF ISSUE March 29, 2000

ISSUED BY name of officer

Senior Vice President

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FORM NO. 13	7 P. S. C. MO. No	Second	{ Original   SHEET No. 21B
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Cancellin	ng P. S. C. MO. No		Toriginal SHEET No
KANSAS CITY POWE	R & LIGHT COMPANY	For Missou	ıri Retail Service Area
Name of Issuing Co	rporation or Municipality		Community, Town or City

# PEAK LOAD CURTAILMENT CREDIT RIDER COURT PUBLIC Schedule PLCC SOLVION COMMISSIONED

CURTAILMENT OPTION ONE: (continued)

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- 6. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 7. Curtailment Limits. During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.
- Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be +counted as a separate occurrence of curtailment.
- 9. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following additional charges per occurrence:
  - First time in any single billing period: A charge of \$4.00 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
  - Second and subsequent times in any single billing period: In the event of a second or subsequent occurrence within the same billing period, the loss of credit portion of the penalty shall not be applied again. However, the charge of \$4.00 per kW shall be applied on each and every day on which the Customer fails to reduce load to the Firm Power Level, for each kW above the Firm Power Level.
  - The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool. Missouri Public Bording Commission

FILED WAY 8 8 1999

April 8, 1999 May 8, 1999 

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13

P. S. C. MO. No. ....7

SHEET No.21B

Cancelling P. S. C. MO. No.

Original

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#### CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area For....

Community, Town or City

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#### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

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SPECIAL CONDITIONS: (continued)

### MO. PUBLIC SERVICE COMM

- 4. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 5. Curtailment Limits. During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than ten (10) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.
- Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.
- 7. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following additional charges per occurrence:
  - First time in any single billing period: A charge of \$4.00 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
  - Second and subsequent times in any single billing period: In the event of a second or subsequent occurrence within the same billing period, the loss of credit portion of the penalty shall not be applied again. However, the charge of \$4.00 per kW shall be applied on each and every day on which the Customer fails to reduce load to the Firm Power Level, for each kW above the Firm Power Level.
  - (iii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required to the power pool.

MAR 21 1998

DATE OF ISSUE .....

month

February 19, 1998

month day

KCPL Form 661H002

M. C. Sholander name of officer

General Counsel

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13	P. S. C. MO. No7		Original }	SHEET No. 21B
C	ancelling P. S. C. MO. No. 6 All pr	evious sheets	Original Revised	SHEET No
KANSAS CITY	POWER & LIGHT COMPANY	ForMjsso	uri Retail.S	ervice Area

Name of Issuing Corporation or Municipality

PEAK LOAD CURTAILMENT CREDIT RIDER JUL Schedule PLCC

SPECIAL CONDITIONS: (continued)

#### MISSOURI Public Service Commission

(continued)

- 4. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a Curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the Curtailment (the Customer must have a fax machine with a dedicated telephone line). All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 5. Curtailment Limits. During any calendar year. Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments will not exceed one hundred twenty (120) hours in any calendar year.
- Curtailment Cancellation. The Company reserves the right to cancel a scheduled Curtailment prior to the start time of such Curtailment; provided, however, that if cancellation occurs less than one-half hour before the start time, the cancelled Curtailment shall be counted as a separate occurrence of Curtailment.
- 7. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for Curtailment shall result in the following additional charges per occurrence to the Customer.
  - First Time \$15.75 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
  - Second and subsequent times \$26.25 per kW plus loss of credit for the billing period, for each kW above the Firm Power Level, when second or subsequent occurrences happen in different billing periods. Should a second or subsequent occurrence happen within the same billing period, the loss of credit portion of the penalty shall only be applied once.

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(Rev 6/94)

KCPL Form 661H002

MAR 21 1998

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Should, at the time of failure to curtail to the Firm Power Level, the Company's capacity reserve margin be below its minimum capacity reserve margin as set forth in the MoKan Power Pool General Participation Agreement, thus subjecting the Company to reserve deficiency payments under said General Participation Agreement, the Customer shall pay for the current month and each month until the beginning of the next curtailment season the MoKan reserve deficiency charge of \$4.00 for each kW above the Firm vice Commission wer Level times 1.18. If the Customer fails to curtail more than once in any calendar year in reserve deficiency situations, the reserve deficiency charge shall be imposed only to the extent that the then current excess demand exceeds the prior excess demand level.

DATE OF ISSUE July 5, 1996 .....DATE EFFECTIVE .......

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

title

# P.S.C. MO. No. 7 Sixth Revised Sheet No. 21C Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 21C For Missouri Retail Service Area MPOWER RIDER (FROZEN) Schedule MP

#### **CUSTOMER COMPENSATION (continued)**

KANSAS CITY POWER AND LIGHT COMPANY

**INTIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

#### **NEED FOR CURTAILMENT**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

#### **ENERGY PURCHASE OPTION**

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### **PENALTIES**

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

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				For Misso	uri Retail Servic	e Area

#### MPOWER RIDER Schedule MP

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#### **CUSTOMER COMPENSATION: (continued)**

INTIAL PAYMENT: Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

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Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

#### **ENERGY PURCHASE OPTION:**

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

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Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

DATE OF ISSUE:

April 5, 2007

DATE EFFECTIVE:

May 5, 2007

ISSUED BY:

Chris Giles

Vice-President

1201 Walnut, Kansas City, Mo. 64106

**CANCELLED** May 28, 2016 Missouri Public Service Commission JE-2016-0297

ET-2007-0380



KANSAS CITY POWEI	₹ & LIG	HT COMPANY				
P.S.C. MO. No.	7	Fourth		Original	Sheet No.	21C
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			$\boxtimes$	Revised		
				For Miss	ouri Retail Servic	e Area

# MPOWER RIDER Schedule MP

(continued)

#### **CUSTOMER COMPENSATION:**

Customer compensation shall be defined within each Customer contract and will be based on contract term and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments may be paid to the Customer in the form of a check or bill credit and will be specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will be:

Initial payment: A Customer, upon agreement with the Company, may receive a one-time compensation to purchase specific equipment necessary to participate in the MPOWER rider.

Program Participation payment: For each curtailment season, Customer shall receive a payment/credit of a minimum of \$16 per kilowatt of Curtailable Load. Additional payments may be made for three-year or five-year contracts.

Curtailment Occurrence payment: The customer will also receive \$0.36 per kilowatt of curtailable load for each curtailment event.

#### **PURCHASE:**

At the company's option, the customer may purchase energy above their Firm Power Level from the company at a price determined at the beginning of a curtailment occurrence called for economic reasons.

#### **PENALTIES:**

Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.

The Company reserves the right to waive noncompliance penalties associated with one curtailment occurrence in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment occurrence. Requests must be made via facsimile to the KCP&L Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

Customer will not have the option to purchase energy during an Operational Curtailment situation

DATE OF ISSUE:

January 20, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

March 8, 2006

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13	P. S. C. MO. No7	Third { <del>Original</del> } Revised ]	SHEET No. 210
	Cancelling P. S. C. MO. No7	Second Original	SHEET No. 210

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

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March 8, 2006

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Second Original SHEET No. 21C						
For Missouri Retail Service Area						
Community, Town or City  NISOCRIF PLANTE  OBJECT CONTROLLER						

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KCPL Form 661H002 (Rev 1/97)

PEAK LOAD CURTAILMENT CREDIT RIDERCD MAR 2 9 2000 Schedule PLCC

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SERVICE COMMISSION CONDITIONS: (continued)

- 11. Voluntary Load Reduction. Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule PLCC." A separate Contract for service on Schedule VLR is not required for customers served on Schedule PLCC.
- 12. Emergency Curtailment. The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers at any time of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.
- 13. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

00-612 FILED APR 21 2000

March 29, 2000 DATE OF ISSUE .....month

DATE EFFECTIVE ....

day

ISSUED BY .....

J. S. Latz name of officer

Senior Vice President

APR 212000

title

KCPL Form 661H002 (Rev 1/97)

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Revised Missouri Retail Service Area For.....

Community, Town or City

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

#### PEAK LOAD CURTAILMENT CREDIT RIDER 1000 UNTIL PUBLIC Schedule PLCC Continued)

Second

CURTAILMENT OPTION ONE: (continued)

ARCH APR 08 1995

- (iv) The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.
- 10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three (3) months after a failure to comply with any request for curtailment.
- 11. Voluntary Curtailment. At its sole discretion, the Company may request that Customers served on this Rider participate in Voluntary Curtailment during any period between June 1 and September 30, inclusive. Voluntary Curtailment may extend beyond the Curtailment Limits for Peak Load Curtailments and/or below the Firm Power Level, although it is not necessary for such limits to have been exceeded for the Company to request Voluntary Curtailment. At the time of announcing a period of Voluntary Curtailment, the Company also will notify customers of the credit value per kWh of Voluntary Curtailment. Within two hours of each Voluntary Curtailment request, a customer desiring to participate in the requested curtailment must inform the Company in writing (including either fax or electronic mail) that such participation is desired. The amount of kWh eligible for Voluntary Curtailment credit will be calculated as eighty (80) percent of the Estimated Peak Demand, minus the customer's actual load in each hour, and sum across all hours, unless a Peak Load Curtailment is occurring during the same period. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. If a Peak Load Curtailment is occurring during the same period as a requested Voluntary Curtailment, the amount of kWh eligible for credit is calculated as the Firm Power Level, minus the customer's actual load in each hour, set the negative differences to zero, and sum across all hours. Application of a credit for Voluntary Curtailment will be independent of the tariff pricing otherwise applicable.
- 12. Emergency Curtailment. The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers in times of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.
- 13. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

BOMING COMMINGION

April 8, 1999

DATE OF ISSUE \_\_\_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_\_\_month

May 8, 1999

t 1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz Senior Vice President

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FORM NO. 13	P. S. C. MO. No	First	21C
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Name of Issuing	g Corporation or Municipality	Community, Town or City	

PEAK LOAD CURTAILMENT CREDIT RIDER

Schedule PLCC

FEB 1,91998 (Continued)

SPECIAL CONDITIONS: (continued)

### MO. PUBLIC SERVICE COMM

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- (iv) The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.
- Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three (3) months after a failure to comply with any request for curtailment.
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- 10. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

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MAR 21 1998

MISSOURI Public Service Commission

February 19, 1998

DATE EFFECTIVE .....

March 21, 1998 day

DATE OF ISSUE ......

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Vear

ISSUED BY

M. C. Sholander name of officer

General Counsel

1201 Walnut, Kansas City, Mo.

address

month

Name of Issuing Corporation or Municipality	Cam
PEAK LOAD CURTAILMENT CREDIT Schedule PLCC	
SPECIAL CONDITIONS: (continued)	oubl
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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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- 10. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to insure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

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ly 5, 1996

DATE EFFECTIVE ...

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kensas City, Mo.

(CPL Form 661H002 (Rev 6/94)

**FORM NO. 13** 

# P.S.C. MO. No. 7 Sixth Revised Sheet No. 21D Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 21D For Missouri Retail Service Area MPOWER RIDER (FROZEN) Schedule MP

#### **CURTAILMENT CANCELLATION**

KANSAS CITY POWER AND LIGHT COMPANY

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

#### **TEST CURTAILMENT**

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

#### **VOLUNTARY LOAD REDUCTION**

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

#### ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events.. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

#### **CURTAILMENT EXCESS OF CUSTOMER LOAD**

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

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Missouri Public

Service Commission 200 Main, Kansas City, MO 64105

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				For Misso	ouri Retail Service	e Area
Canceling P.S.C. MO.	7	Fourth		Original Revised	Sheet No	21D
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P.S.C. MO. No.	7 7	Fifth		Original	Sheet No	21D

#### **CURTAILMENT CANCELLATION:**

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

#### **TEST CURTAILMENT:**

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

#### **VOLUNTARY LOAD REDUCTION:**

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

#### **ADDITIONAL VOLUNTARY EVENTS**

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events.. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

#### **CURTAILMENT EXCESS OF CUSTOMER LOAD:**

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

DATE OF ISSUE:

JE-2016-0297

April 5, 2007

Chris Giles

Vice-President

DATE EFFECTIVE:

May 5, 2007

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 28, 2016
Missouri Public
Service Commission

ISSUED BY:

ET-2007-0380



		MPOWER RIDER Schedule MP			(continued	d)
				For Misso	uri Retail Service	e Area
Cancelling F.S.C. INC.		THIC		Revised	Sheet No	210
Canceling P.S.C. MO.	7	Third		Revised Original	Sheet No.	21D
P.S.C. MO. No.	7	Fourth		Original	Sheet No	21D
	POWER &	LIGHT COMPANY	_			0.15

#### **NEED FOR CURTAILMENT:**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.

#### **CURTAILMENT CANCELLATION:**

The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs with less than half of the notification period remaining prior to commencement of a curtailment occurrence, the canceled curtailment shall be counted as a separate occurrence with a zero-hour duration and the Customer will be paid a Curtailment Occurrence payment.

#### **TEST CURTAILMENT:**

The Company reserves the right to request a test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

#### **VOLUNTARY LOAD REDUCTION:**

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

#### **CURTAILMENT EXCESS OF CUSTOMER LOAD:**

Upon Company's request and approval, in some cases the Customer may generate energy in excess of their load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider and with Company approval, it will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

FTLED MO PSC ET-2006-0338

DATE OF ISSUE:

ISSUED BY:

January 20, 2006

Chris Giles

Vice-President

DATE EFFECTIVE:

March 8, 2006

1201 Walnut, Kansas City, Mo. 64106

;	FORM NO. 13	P. S. C. MO. No7	Th	nird	⊢} SHEET No	21D
	Cancelling	P. S. C. MO. No	S	econd( -Original	⊢} SHEET No	21D
	KANSAS CITY POWER	& LIGHT COMPANY	For	l Revised Missouri Ref	d  } tail Service Area	
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			OWER & LIGHT C	_	AICCOUDE DE	DIIC
			RTAILMENT CREI ONTRACT (MISSO	OLIDIN	AISSOURI PUI RVICE COMMI	
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				Customer A	cct. #	<del></del>
97)						
(Rev 1/97)		Address	·			
		Address				
661H002		Customer Contact		Telephone	( ) - Fax Telepho	ne
m 66			(	) -	( ) -	
L Form	Custome	er Contact (Alternate)		Telephone	Fax Telepho	ne
KCPL	hereinafter referred to	as the "Customer".				
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	The Company	and Customer agree as t	follows:	e M		le News
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DATE OF ISSUE March 29, 2000

month day year Month day year

APR 21 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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500M NO 12	P. S. C. MO. No	Second	Original )	SHEET No	21D
FORM NO. 13		Second  First	Revised }		21D
Cance	First ( Revised )			*********	
KANSAS CITY PON	For	Community, T			
				******	<b></b>

# PEAK LOAD CURTAILMENT CREDIT RIDER MISSOURI Public Schedule PLCC

# **CURTAILMENT OPTION TWO:**

#(1) APR (18 19 19 19)

Subject to Company approval, Customers may elect to participate in Curtailment Option Two with a one-year contractual commitment. Curtailment Option Two is described as follows:

- 1. Term of Contract: Contracts shall be for an initial term of one (1) year and for successive periods of one year thereafter, unless written notice to terminate is given by either party at least six (6) months prior to any termination date. Customers with a Curtailment Option One contract under Schedule PLCC may choose to move to Curtailment Option Two prior to the expiration of the existing three-year contract.
- 2. Curtailment Credit: The credit for participating in Curtailment Option Two is \$7.00 per month per kW of Curtailable Load, to be applied in the five billing months of May through September.
- 3. Peak Curtailment Season: The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, from May 1 through September 30 each year, excluding Memorial Day, Independence Day, and Labor Day, or days celebrated as such.
- 4. Notification Period: The Company's System Control Center shall give the Customer advance notification of a curtailment request by fax a minimum of two (2) hours before the start time of the curtailment. All other notification procedures under Curtailment Option Two are the same as described for Option One.
- 5. Curtailment Limits: During any calendar year, Peak Load Curtailments shall not exceed thirty (30) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred fifty (150) hours in any calendar year.
- 6. Other Terms and Conditions: Other than as noted in this Curtailment Option Two section, the terms and conditions for Curtailment Option One shall apply to customers on Curtailment Option Two, including provisions concerning Firm Power Level and Estimated Peak Demand Modifications, Curtailment Cancellation, Penalties, Test Curtailment, Voluntary Curtailment, Emergency Curtailment, and Company Equipment.

# CANCELLED

APR 2 1 2000

ublic Service Commission MISSOURI

Missouri Public Sorvier Commindien

THE MAY 18 1999

April 8, 1999 May 8, 1999 

ISSUED BY J. S. Latz Senior Vice President name of officer title

	Cancelling P. S. C. MO. No. 7  Cancelling P. S. C. MO. No. 7  NSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality  Revised  Original SHEET No. 21D  Revised  Missouri Retail Service Area  Community, Town or City
Γ	PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC  FEB 1 9 1998 (Continued)
	KANSAS CITY POWER & LIGHT COMPANY NO. PUBLIC SERVICE CONPERM FORM OF CONTRACT (MISSOURI)
	This AGREEMENT, made this day of,, by and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and
	Customer name
	Customer Acct. #
(Rev 1/97)	Address
661H002	Customer Contact  ( ) -
CPL Form	Customer Contact (Alternate)  Telephone  Fax Telephone
KC	hereinafter referred to as the "Customer".
	WITNESSETH:  Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;  Whereas, Customer has furnished sufficient information to the Company to demonstrate that its facilities satisfy the Availability and Special Conditions provisions of the Rider, and;
	Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;  CANCELLED
	The Company and Customer agree as follows:  MAY 0 8 1999  MAR 2 1 1998  By Service Commission  Public Service Commission  MISSOURI  MISSOURI  MISSOURI  MISSOURI  MISSOURI
D	February 19, 1998 March 21, 1998 ATE OF ISSUE DATE EFFECTIVE month day year month day year

1201 Walnut, Kansas City, Mo. address

ISSUED BY M. C. Sholander General Counsel name of officer title

KANSAS CITY I	POWER & LIGHT COMPANY suing Corporation or Municipality	Il previous sheets { Origin Revis ForMissouri Ref Com	ed J
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		TAILMENT CREDIT RIDER edule PLCC	JUL 5(1996)
	PEAK LOAD CURT	WER & LIGHT COMPANOUL FAILMENT CREDIT RIDER NTRACT (MISSOURI)	MISSOURI olic Service Commissio
THIS AGRE KANSAS CI	EMENT, made this day of TY POWER & LIGHT COMPANY, he	ereinafter referred to as the "C	and between ompany", and
	Customer name		
		Custome	er Acct. #
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	Customer Contact (Alternate)	( ) - Telephone	Fax Telephone
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WITNESSE	TH:		
	reas, Company has on file with the n) a certain Peak Load Curtailment C		
	reas, Customer has furnished suffici sfy the Availability and Special Cond	•	•
	reas, Customer wishes to take electr ectric service to the Customer under sy, and;		
The (	Company and Customer agree as fol	By ST 21 1988	9 <sup>7</sup> 4 <sup>7</sup> -199 1896
1		Public Service Commissi	nn ' '

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curtailm Credit Rider, all other applicable tariffs, and the Company's General Rules and Regulatic Applying to Electric Service, as may be in effect from time to time and filed with the Commissi Electric service shall conform to the Company's "Guide for Accommodating Custor Generation on Distribution Circuits", attached hereto.  2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand let to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Estima Peak Demand as established by the Company from time to time. The initial FPL is setkW resulting in a billing credit for an initial Curtailable Load ofkW, volument required, except metering equipment necessary to ensure compliance under Rider, shall be the obligation of the Customer.  3. Initial service under this Rider shall occur on the day immediately following the signature of first written above, and Curtailment Credits shall be prorated based on the number of days service during the Curtailment Season. Contracts under this Rider shall be for an initial term twelve months and for successive periods of twelve months thereafter, unless written notice terminate is given by either party pursuant to the terms of this Rider.  4. Customer further acknowledges that this Agreement is not assignable voluntarily by Custom but shall nevertheless inure to the benefit of and be binding upon the Customer's successors operation of law.  5. Customer acknowledges that all information provided to the Company for the purpose determining whether the Customer is eligible for service under the Rider shall be retained by Company, and shall be subject to inspection and disclosure under Chapters 386 and 3	OO ed) ent ons on.
March 8, 2006  PEAK LOAD CURTAILMENT CREDIT RIDER FCD MAR 2 9 20 Schedule PLCC  Schedule PLCS  Schedule PLCC  S	ent ons on.
CANCELLED  March 8, 2006  PEAK LOAD CURTAILMENT CREDIT RIDER ECD MAR 2 9 20 Schedule PLCC  Schedule PLCC  Continue  Schedule PLCC  Schedule PLCC  Continue  1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curtailment Credit Rider, all other applicable tariffs, and the Company's General Rules and Regulatic Applying to Electric Service, as may be in effect from time to time and filed with the Commissis Electric service shall conform to the Company's "Guide for Accommodating Custor Generation on Distribution Circuits", attached hereto.  2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand let to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Estima Peak Demand as established by the Company from time to time. The initial FPL is set with the peak Demand ofkW. Customer further acknowledges that equipment required, except metering equipment necessary to ensure compliance under Rider, shall be the obligation of the Customer.  3. Initial service under this Rider shall occur on the day immediately following the signature of first written above, and Curtailment Credits shall be prorated based on the number of days service during the Curtailment Season. Contracts under this Rider shall be for an initial term twelve months and for successive periods of twelve months thereafter, unless written notice terminate is given by either party pursuant to the terms of this Rider.  4. Customer further acknowledges that this Agreement is not assignable voluntarily by Custom but shall nevertheless inure to the benefit of and be binding upon the Customer's successors operation of law.  5. Customer acknowledges that all information provided to the Company for the purpose determining whether the Customer is eligible for service under the Rider shall be retained by Company, and shall be subject to inspection and disclosure under Chapters 386 and 3	ent ons on.
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determining whether the Customer is eligible for service under the Rider shall be retained by Company, and shall be subject to inspection and disclosure under Chapters 386 and 3	
RSMo, as amended from time to time. Should the Customer designate any such information proprietary or confidential, Company shall notify Customer of any request for inspection disclosure, and shall use good faith efforts to secure an agreement or Commission or protecting the proprietary or confidential nature of such information.	the 193, 1 as 1 or
6. This Agreement shall be governed in all respects by the laws of the State of Miss (regardless of conflict of laws provisions), and by the orders, rules and regulations of Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power authority vested in it by law.	the ued
In witness whereof, the parties have signed this Agreement as of the date first written above.	7 <b>11</b> 60
Kansas City Power & Light Company Customer	
ByByByFIFD_APR 2 1 2	4 %

ISSUED BY J. S. Latz

Senior Vice President

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE month

APR 2 1 2000 1201 Walnut, Kansas City, Mo. address

FORM NO. 13	P. S. C. MO. No	Second	{ Original } SHEET No
Cana	7 elling P. S. C. MO. No	First	Revised J
KANSAS CITY PO	WER & LIGHT COMPANY g Corporation or Municipality		Revised uri Retail Service Area  Community, Town or City
	PEAK LOAD CURTAL	II MENT CREDIT RIDE	Rate and Dublic
	Schede	ule PLCC 일은	Miseouri Public
		ER & LIGHT COMPAN LMENT CREDIT RIDE RACT (MISSOURI)	Killy Mark () 8 1899
This AGREEMENT KANSAS CITY PO	, made this day of WER & LIGHT COMPANY, here	inafter referred to as the	, by and between c "Company", and
·	Customer name		
	CANCE		
	OVIIAOL	Cus	tomer Acct. #
	APR 2 1	2000	
	By 3 & R	521E	<del></del>
	Address Public Service ( MISSOL	JRI (	
	Customer Contact	Telephone	Fax Telephon
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hereinafter referred	I to as the "Customer".		
WITNESSETH:			
	Company has on file with the F rtain Peak Load Curtailment Cre		
	Sustomer has furnished sufficient Availability and Special Condition		
to furnish electric	sustomer wishes to take electric service to the Customer under ( the Company, and;	service from the Compa Option of this Ri	ny, and the Company agred der and pursuant to all otl
The Compa	ny and Customer agree as follow		man and the full on
		SC	Missouri Public Miss Commins
		:.	TO MAY 08 199

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

F	ORM NO. 13	P. S. C	. MO. No	7	First	Original   Revised	SHEET No.21E	
	С	ancelling P. S. C	. MO. No	7		Original \	SHEET No.21E	
K		POWER & LIGH		<b>Y</b> 	ForMisso		ervice Area . Town or City	
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г	CANC	ELLED	. <u>.</u>	<u> </u>	<u></u> -			
	. • .	0 8 1999	PEAK LOAD	CURTAILME	NT CREDIT RI LCC	DER 	FEB 1 9 1998 (continued)	
	By Ce	vice Commission Service to	FORM O	F CONTRACT	(continued)	MO. PI	UBLIC SERVICE CO	MC
	Cre App Ele	whic Service to dit Rider, all oth olying to Electric	the Custome er applicable Service, as ma all conform	r's Facilities slateriffs, and the case of the company to the comp	nall be pursual le Company's from time to tin lany's "Guide	nt to the Pea General Rul ne and filed w	ak Load Curtailment les and Regulations with the Commission. modating Customer	
(Rev 1/97)	to b Pea Initi Cui Cui	pe drawn during a ak Demand as e kW res al service under tailment Season	a curtailment, established by sulting in a binth this rider solution (June throus cknowledges)	shall be set al the Compan Iling credit for hall occur on igh Septembe that any equ	least 500 kW y from time to an initial Curt the first day r) after execuipment requir	below the Contine. The allable Load of the next tion of this red, except	month in the Peak Form of Contract. metering equipment	
KCPL Form 661H002 (R	3. Cor of t	ntracts under this	rider shall be ereafter, unle	for an initial te ess written not	rm of three (3)	years and fo	r successive periods either party at least	
KCPL Form	but						intarily by Customer, mer's successors by	
9	det Col RS pro disc	ermining whethel mpany, and sha Mo, as amended prietary or confi	the Custome Il be subject from time to dential, Comp all use good	er is eligible for to inspection time. Should to pany shall not faith efforts to	service under and disclosure he Customer d ify Customer of secure an a	the Rider sha e under Cha lesignate any of any reque agreement or	for the purpose of all be retained by the opters 386 and 393, a such information as est for inspection or a Commission order	
	(re Co as aut	gardless of conf mmission as they divesting, or att	lict of laws p may exist from empting to combon law.	provisions), an om time to tim divest, the Co	d by the orde e. Nothing commission of a	ers, rules and ntained herei any rights, ju	e State of Missouri d regulations of the n shall be construed urisdiction, power or	
	in witness v	vhereof, the parti	es have signe	d this Agreem	ent as of the da	ate first writter	above: E	
	Kansas City	/ Power & Light (	Company		Customer		MAR 21 1998	
	Ву		<del></del>		Ву		MISSOURI	
		February 1	9, 1998		· · ·	Public M	Service Commissarch 21, 1998	SIO
1	DATE OF ISSUE	month			TE EFFECTIVE			

ISSUED BY M. C. Sholander
name of officer

General Counsel

F	ORM NO. 13	P. S. C. MO. No7		riginal \ SHEET No. 21.E
			All previous sheets	<del>evised</del>
ķ	CANSAS C	TY POWER & LIGHT COMPANY		evised  } Retail Service Area
	Name	of Issuing Corporation or Municipality		Community, Town or City
r	<del></del>		• • • • • • • • • • • • • • • • • • • •	RECEIVED
			RTAILMENT CREDIT RIDER	3 JUL 5 19(26 ntinued)
1	1.	FORM OF CO Electric Service to the Customer's Fa tariffs, and the Company's General Ro be in effect from time to time and filed	Pub cilities shall be pursuant to ules and Regulations Applyin	g to Electric Service, as may
		Company's "Guide for Accommodating hereto.		
(Rev 6/94)	2.	Customer acknowledges that the Firm to be drawn during a curtailment, shall Peak Demand as established by the kW resulting in a billing Initial service under this rider shall Curtailment Season (June through Customer further acknowledges that necessary to ensure compliance under	I be set at least 500 kW bell Company from time to time credit for an initial curtailable occur on the first day of the September) after execution that any equipment required,	ow the Customer's Estimated ne. The initial FPL is set at e load ofkW. the next month in the Peak of this Form of Contract. except metering equipment
	3.	Contracts under this rider shall be for a of three (3) years thereafter, unless wone (1) year prior to any termination do	ritten notice to terminate is	given by either party at least
KCPL Form 661H002	4.	Customer further acknowledges that but shall nevertheless inure to the ber operation of law.	this Agreement is not assign refit of and be binding upon t	MAR 21 1998  able yoluntarily by Customers  ne Castomers successors by  Public Service Commissio  MISSOURI
	5.	Customer acknowledges that all infedetermining whether the Customer is a Company, and shall be subject to it RSMo, as amended from time to time proprietary or confidential, Company disclosure, and shall use good faith protecting the proprietary or confidential	eligible for service under the aspection and disclosure un Should the Customer design shall notify Customer of a efforts to secure an agre	Company for the purpose of Rider shall be retained by the order Chapters 386 and 393, gnate any such information as only request for inspection or ement or Commission order
		This Agreement shall be governed in a of conflict of laws provisions), and by they may exist from time to time. No attempting to divest, the Commission law.	the orders, rules and regulations contained herein shall of any rights, jurisdiction, power and regularity and regulation to the contact of t	ations of the Commission as be construed as divesting, or wer or authority vested in it by
	In witne	ess whereof, the parties have signed thi	s Agreement as of the date fi	
ĺ	Kansas	City Power & Light Company	Customer	94-199 JUL 9 1996
l	By		Bv	

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 month day year month day year month day year 1201 Walnut, Kansas City, Mo. name of officer title address

FORM NO	1 13	P. S. C. MO. No	7		( Original )	SHEET No
LOUISI MC	10				\ <del>-Revised-</del> \	
	Cancelli	ng P. S. C. MO. No	o		Original     Revised     <b>ri Retail Ser</b>	SHEET No
		R & LIGHT COME		For		Vice Area , Town or City
	Name of Issuing Co	emoration or Municipality	•	***************************************		
					NA A A A A A A A A A A A A A A A A A A	o Public
		PEAK LOAD	CURTAILMENT Schedule PLC	CREDIT RIDER		(continued)
		FORM C	F CONTRACT (	continued)	H(II) APK	0 8 <b>199</b> 9
1.	Credit Rider, Applying to El Electric servi	ice to the Custome all other applicable ectric Service, as m ice shall conform in Distribution Circuit	e tariffs, and the ( nay be in effect from to the Company	Company's Gen n time to time an r's "Guide for	eral Rules and filed with th	nd Regulations le Commission.
2.	to be drawn of Peak Demand	knowledges that the luring a curtailment, d as established b kW resulting in a b under this rider s eason (May/June t	, shall be set at lea y the Company fr silling credit for an shall occur on the	ast 200 kW belo om time to time initial Curtailable first day of th	w the Custor  E. The initia  E Load of  The next monition	ner's Estimated I FPL is set at kW. th in the Peak
	Customer fur necessary to	ther acknowledges ensure compliance	s that any equipn under the rider, sha	nent required, all be the obligat	except mete ion of the Cu	ring equipment stomer.
3.	periods of	der this rider shall t year(s) th p	nereafter, unless w	ritten notice to		
4.		ther acknowledges ortheless inure to the aw.				
5.	determining w Company, an RSMo, as am proprietary or disclosure, ar	knowledges that a rhether the Custome d shall be subject ended from time to confidential, Com nd shall use good proprietary or confi	er is eligible for ser to inspection and time. Should the ( pany shall notify ( faith efforts to se	vice under the F d disclosure und Customer desigr Customer of ar ecure an agree	Rider shall be der Chapters hate any such ny request fo	retained by the 386 and 393, n information as or inspection or
	(regardless of Commission as divesting, authority vesting)		provisions), and become time to time. If divest, the Comm	y the orders, re Nothing container ission of any r	ules and reg ed herein sha ights, jurisdio	ulations of the all be construed ction, power or
6. In witne	ess whereof, the	e parties have signe	ed this Agreement	as of the date fire	st written abo	seuri Public
		Light Company		ustomer	MO'M'OC	Comminal
Ву			E	Зу	TE	<u> </u>
	April	8, 1999		<u>,</u>	Mav 8	1999
ATE OF	ISSUE	8, 1999	DA	TE EFFECTIVE .	month	qaA Aest 1999

Senior Vice President

1201 Wainut, Kansas City, Mo.

ISSUED BY J. S. Latz

P.S.C. MO. No.	7	Second	Revised Sheet No	22
Canceling P.S.C. MO. No.	7	First	Revised Sheet No	22
			For Missouri Retail Ser	vice Area
		STORAGE RIDER edule TS		

# **AVAILABILITY:**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, or TPP.

# **DETERMINATION OF DEMAND:**

KANSAS CITY POWER AND LIGHT COMPANY

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

# THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

# **TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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FORM NO. 13	P. S. C. MO. No7	First	-Original )	SHEET No. 22
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KANSAS CITY PO	WER & LIGHT COMPANY	For Misso	ouri Retail S	Service Area
Name of Issui			ECEIVED	

# THERMAL STORAGE RIDER Schedule TS

AUG 1 6 1996

# **AVAILABILITY:**

MISSOURI Public Service Commission

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, RTP-Plus, or TPP.

# **DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the Thermal Storage Season, shall be the highest demand indicated in any 30minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

# THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April meter reading cycle begins on or around April 1.

## **TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

FILED

SEP 1 6 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE .... August 16, 1996 **September 16, 1996** year DATE EFFECTIVE ..... month

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo. eddress

title

/94)
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FORM NO. 13	P. S. C. MO. No7	{	Original SHEET No. 22
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# THERMAL STORAGE RIDER Schedule TS

JUL 5 1996

# **AVAILABILITY:**

MISSOURI

This Rider shall be available to all customers with installations of hermal-storage systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, or LGA.

# **DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the Summer Season, shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Independence Day and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

# **TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

**CANCELLED** 

SEP 16 1996

Public Service Commission

Mileoni

94-199 194-199

DATE OF ISSUE July 5, 1996			DATE EFFECTIVE				
	month	day	year		month	day	year

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

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<b>FORM</b>	NO	12
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P. S. C. MO. No. ..7....

Original )

SHEET No. ..23.....

Cancelling P. S. C. MO. No. 6 All previous sheets

Original Revised

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area..... Community, Town or City

# SPECIAL INTERRUPTIBLE CONTRACTS Schedule SIC

# **AVAILABILITY:**

**MISSOURI** The Company may enter into special interruptible contracts with intelligent in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special interruptible contracts with intelligence in the Company may enter into special intelligence in the Company may enter in the Company may enter in the Company may enter in the Company ma customers whose maximum demand exceeds 1000 kW and who agree to have at least 80% of their contract demand subject to interruption. Service under this tariff will be offered on a nondiscriminatory basis to all customers who meet the availability requirements of the tariff.

## RATES:

Customers contracting for service under this tariff will be subject to hourly changes in energy prices. Such contracts will contain rates that, in the aggregate, exceed the Company's incremental costs and make a contribution to the Company's fixed costs.

# CONDITIONS:

All contracts entered into under this tariff shall be furnished to the Commission Staff and the Office of Public Counsel, shall be listed in this schedule, and shall be subject to the Commission's jurisdiction. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes.

## CONTRACTS:

KCPL Form 661H002 (Rev 6/94)

The Company has entered into special interruptible contracts with industrial and large commercial customers as listed below. These contracts were filed with the Missouri Public Service Commission as Highly Confidential documents.

A. Case No. EO-95-67

Approximate expiration date:

October, 2004

B. Case No. EO-95-181

Approximate expiration date:

April, 2005

EILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

CANCELLED ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

# **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	First		Original	Sheet No.	24
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7			Original Revised	Sheet No	24
				For Mi	issouri Retail Servic	e Area

**RESERVED FOR FUTURE USE** 

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 DATE EFFECTIVE: — May 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

FILED

Missouri Public

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Missouri Public Service Commission ER-2010-0355; YE-2011-0523 P. S. C. MO. No. ......7

SHEET No. .24

Cancelling P. S. C. MO. No.

All previous sheets

Original SHEET No..... Revised J

KANSAS CITY POWER & LIGHT COMPANY

Name of leaving Corporation or Municipality

For Missouri Retail Service Area.... Community, Town or City

Original ) Pavicad

# INCREMENTAL ENERGY RIDER Schedule IER

# **AVAILABILITY:**

# MISSOURI Public Service Commission

This rider is available to any Customer currently receiving electric service for at least the last 12 months. Customers seeking service under this rider must have a minimum demand of 5,000 kW. Customers executing contracts pursuant to this rider for the first time must reach agreement with the Company and execute the contract no later than May 31 of the contract year.

# TERM:

This rider requires the Customer to execute, at a minimum, an initial contract of one-year (available commencing in 1997), three-years, or five-years at the Customer's option. After the initial term, contracts shall renew automatically for one year terms at the incremental energy rate in effect at that time, unless terminated by either party upon 30 days written notice, given no later than May 31 of the renewal year. These contracts may be canceled upon mutual agreement of the Company and the Customer. All such contracts shall be furnished to the Commission Staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction. Customers served under this rider may switch to any other rate schedule or rider which would be more advantageous to the Customer after a minimum of one year.

# **ON-PEAK HOURS:**

"On-Peak Hours" shall mean the hours of noon through 10:00 p.m., Monday through Friday, during the period of June 1 through September 30, exclusive of holidays (or days celebrated as such).

## **BASIC RATE:**

Except as noted in the section "Incremental Energy Rate", Customers taking service under this rider shall be billed for electric service based upon their normally applicable rate schedule.

## **BASE ENERGY USAGE:**

Customer's kWh usage below which no Incremental Energy Credit applies. The Customer's Monthly Base Energy Usage will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for appormalities.

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE STUDY ST 1996 W

**CANCELLED** Missouri Public ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

Service Commission ER-2010-0355; YE-2011-0523

(Rev 6/94) 661H002 KCPL Form

# P.S.C. MO. No. 7 Fourteen Revised Sheet No. 24A Canceling P.S.C. MO. No. 7 Thirteen Revised Sheet No. 24A For Missouri Retail Service Area UNDERUTILIZED INFRASTRUCTURE RIDER Schedule UIR

# **UNDERUTILIZED AREAS:**

The following area has been determined to be underutilized:

1. Kansas City –

The area north of 43<sup>rd</sup> Street, east of Wornall Road, west of Baltimore Ave and south of Mill Street.

CANCELLED May 22, 2021 Missouri Public Service Commission JE-2021-0186 FILED Missouri Public Service Commission JE-2020-0191

Issued: April 24, 2020 Effective: May 24, 2020 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# RANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Thirteen Revised Sheet No. 24A Canceling P.S.C. MO. No. 7 Twelfth Revised Sheet No. 24A For Missouri Retail Service Area UNDERUTILIZED INFRASTRUCTURE RIDER Schedule UIR

# **UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

- 1. Kansas City The area west of Locust Street, north of 17<sup>th</sup> Street, east of Baltimore Avenue, and south of Truman Road.
- 2. Kansas City The area:
  - A. West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - B. Within 500' to the north and 500' to the south of 43rd Street between Oak Street and Broadway Boulevard.

CANCELLED May 24, 2020 Missouri Public Service Commission JE-2020-0191

FILED Missouri Public Service Commission JE-2019-0205

Issued: May 10, 2019 Effective: June 9, 2019
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. \_\_\_\_\_\_7 Twelfth Revised Sheet No. 24A Canceling P.S.C. MO. No. \_\_\_\_\_7 Revised Sheet No. 24A Eleventh For Missouri Retail Service Area UNDERUTILIZED INFRASTRUCTURE RIDER

# Schedule UIR

# **UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

- North Kansas City The area west of Swift Street, north of 10th Avenue, east of the railroad tracks, and south of 23rd Avenue.
- Kansas City The area west of Locust Street, north of 17th Street, east of Baltimore Avenue, 2. and south of Truman Road.
- 3. Kansas City – The area:
  - West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - Within 500' to the north and 500' to the south of 43rd Street between Oak Street and B. Broadway Boulevard.

**CANCELLED** June 9, 2019 Missouri Public Service Commission JE-2019-0205

**FILED** Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Effective: December 6, 2018 Issued: November 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	Eleventh	] Or	iginal	Sheet No.	24A
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Cancelling P.S.C. MO.	7	Tenth	] Or	iginal	Sheet No.	24A
			Re	evised		
			Fo	or <u>Mis</u>	ssouri Retail Servic	ce Area

**RESERVED FOR FUTURE USE** 

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: \_\_\_May 18, 2011May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

#### KANSAS CITY POWER & LIGHT COMPANY Sheet No. 24A Original Tenth P.S.C. MO. No. Revised $\boxtimes$ 24A Original Sheet No. Cancelling P.S.C. MO. No. 7 Ninth Revised Missouri Retail Service Area For

# INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

# **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	2005	2006	<u> 2007</u>	<u>2008</u>	<u>2009</u>
One-Yr Contract/Renewal	2.69	3.28	3.09	3.53	TBDL*
Three-Year Contract	2.49	3.04	2.86	3.25	TBDL*
Five-Year Contract	2.32	2.83	2.67	3.04	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE:

June 18, 2008

Chris B. Giles

Vice President

DATE EFFECTIVE:

July 22, 2008

1201 Walnut, Kansas City, Mo. 64106

**FILED** Missouri Public Service Commision

# KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Ninth ☐ Original Revised Cancelling P.S.C. MO. No. 7 Eighth ☐ Original Revised ☐ Original Revised ☐ Revised ☐ Revised ☐ Revised ☐ Rissouri Retail Service Area

# INCREMENTAL ENERGY RIDER Schedule IER

(continued)

#### **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

# **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
One-Yr Contract/Renewal	2.57	2.69	3.28	3.09	TBDL*
Three-Year Contract	2.38	2.49	3.04	2.86	TBDL*
Five-Year Contract	2.21	2.32	2.83	2.67	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# **INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE:

ISSUED BY:

May 16, 2007

Chris B. Giles

Vice President

DATE EFFECTIVE:

June 19, 2007



#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7\_\_\_\_ Original Sheet No. 24A Revised 冈 Cancelling P.S.C. MO. No. 7 Seventh Original Sheet No. 24A Revised For Missouri Retail Service Area

# INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

# **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	2002	2003	2004	<u> 2005</u>	<u>2006</u>	<u> 2007</u>
One-Yr Contract/Renewal	3.14	2.59	2.57	2.69	3.28	TBDL
Three-Year Contract	2.91	2.40	2.38	2.49	3.04	TBDL
Five-Year Contract	2.71	2.23	2.21	2.32	2.83	TBDL

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# **INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE:

May 10, 2006

ISSUED BY:

Chris B. Giles Vice President DATE EFFECTIVE:

June 10, 2006



P.S.C. MO. No.	7	Seventh	□	Original Revised	Sheet No.	24A
Cancelling P.S.C. MO. No.	7	Sixth		Original Revised	Sheet No.	24A
				For Mis	souri Retail Servi	ce Area _

# INCREMENTAL ENERGY RIDER Schedule IER

(continued)

#### **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

## **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
One-Yr Contract/Renewal	3.82	3.14	2.59	2.57	2.69	TBDL*
Three-Year Contract	3.55	2.91	2.40	2.38	2.49	TBDL*
Five-Year Contract	3.30	2.71	2.23	2.21	2.32	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# **INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

# Cancelled

June 10, 2006

Missouri Public Service Commission

DATE OF ISSUE:

May 15, 2005

ISSUED BY:

Chris B. Giles Vice President DATE EFFECTIVE:

June 15, 2005



#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original Sheet No. 24A Revised Cancelling P.S.C. MO. No. 7 **Fifth** Original Sheet No. 24A Revised Missouri Retail Service Area Missouri Public INCREMENTAL ENERGY RIDER Service Commission

Schedule IER

(continued)

**REC'D MAY 28 2004** 

#### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

## **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	<u>2000</u>	2001	2002	2003	<u>2004</u>	<u>2005</u>
One-Yr Contract/Renewal	3.37/kwh	3.82	3.14	2.59	2.57	TBDL*
Three-Year Contract	3.13/kwh	3.55	2.91	2.40	2.38	TBDL*
Five-Year Contract	2.91/kwh	3.30	2.71	2.23	2.21	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

> Missouri Public Service Commission

FILED JUN 30 2004

DATE OF ISSUE:

ISSUED BY:

May 28, 2004

William H. Downey

President & Chief Executive Officer

DATE EFFECTIVE:

June 30, 2004

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MQ. No. Fifth Original Sheet No. 24A 冈 Revised Cancelling P.S.C. MO. No. 7 Original Fourth Sheet No. 24A 冈 Revised Missouri Retail Service Area

INCREMENTAL ENERGY RIDER Schedule IER Missouri Public Service Commission (continued)

**REC'D MAR 14 2003** 

# **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

## **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	<u> 1999</u>	<u>2000</u>	<u>2001</u>	<u> 2002</u>	<u> 2003</u>	<u>2004</u>
One-Yr Contract/Renewal	2.87/kwh	3.37	3.82	3.14	2.59	TBDL*
Three-Year Contract	2.67/kwh	3.13	3.55	2.91	2.40	TBDL*
Five-Year Contract	2.48/kwh	2.91	3.30	2.71	2.23	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

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Commission

Public Service Commission

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Missouri Public Service Commission

FILED APR 15 2003

DATE OF ISSUE:

ISSUED BY:

March 15, 2003

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

STATE OF MISSOURI, PUBLIC S	SERVICE CO	OISSIMMC	N			
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Cancelling P.S.C. MO. No.		Third		riginal evised	Sheet No.	24A
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FILED MAY 21 2002

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	Service Commission	
DATE OF ISSUE: April 20, 2002	DATE EFFECTIVE:	May 21, 2002
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ISSUED BY: William Downey President - KCPL Delivery

Name of Officer

Title

1201 Walnut Kansas City, Missouri 64106

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FORM NO. 13	P. S. C. MO. No	Third	( Original ) SHEET No. 24A		
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***************************************	OWER & LIGHT COMPANY		Revised  ri Retail Service Area  Community, Town or City		
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# INCREMENTAL ENERGY RIDERRECT SEP 17 2001 (continued)

# **BASE PEAK DEMAND:**

# Service Commission

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

# **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	1997	1990	1999	<u> 2000</u>	<u> 200 i</u>	<u> 2002</u>
One-Yr Contract/Renewal	2.74/kwh	2.84	2.87	3.37	3.82	TBDL*
Three-Year Contract	2.55/kwh	2.64	2.67	3.13	3.55	TBDL*
Five-Year Contract	2.36/kwh	2.45	2.48	2.91	3.30	TBDL*
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<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# **INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

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Public Service Commission

Missouri Public

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Service Commission

DATE OF ISSUE

September 20, 2001

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Name o	Issuing Corporation or Municipality				y, Town or City

# INCREMENTAL ENERGY RIDER Schedule IER

(continued)

# **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

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The incremental energy rate options are as follows:

	1996	1997	1998	1999	2000	2001
One-Yr Contract/Renewal	N/A	2.74	2.84	2.87	3.37	TBDL*
Three-Year Contract	2.44¢/kWh	2.55	2.64	2.67	3.13	TBDL*
Five-Year Contract	2.26¢/kWh	2.36	2.45	2.48	2.91	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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# CANCELLED

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Missouri Public Service Commission

FILED JUN 19 2000

DATE OF ISSUE May 17, 2000 DATE EFFECTIVE June 19, 2000 month day wear month day

SUED BY W.G Riggins General Counsel

name of officer

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FORM NO. 13

P. S. C. MO. No. ......7

Original RevisedSHEET No. 24A

Cancelling P. S. C. MO. No. ....

All previous sheets

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised For Missouri Retail Service Area Community, Town or City

Original

# **INCREMENTAL ENERGY RIDER** Schedule IER

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# BASE PEAK DEMAND:

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Base Peak Demand is the Customer's peak summer demand as bite Cerving hours issues Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

# **INCREMENTAL ENERGY RATE:**

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The incremental energy rate options are as follows:

	<u>1996</u>	<u> 1997</u>	<u> 1998</u>	<u> 1999</u>	<u> 2000</u>
One-Yr Contract/Renewal	N/A	TBDL*	TBDL*	TBDL*	TBDL*
Three-Year Contract	2.44¢/kWh	TBDL*	TBDL*	TBDL*	TBDL*
Five-Year Contract	2.26¢/kWh	TBDL*	TBDL*	TBDL*	TBDL*

To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

# INCREMENTAL ENERGY CREDIT:

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CANCELLED

Public Service Commission

DATE OF ISSUE July 5, 1996

July 9, 1996 Har month Will day NIV

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

address

Original Revised SHEET No.....

# KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

# **INCREMENTAL ENERGY RIDER** Schedule IER

5 1996 (continued)

INCREMENTAL ENERGY CREDIT: (continued)

MISSOURI Public Service Commission

IEC =  $\left[\sum_{i=1}^{12} (Actual Bill_i - Base Bill_i)\right] - (Incremental kWh) x IER<sub>t</sub>$ 

Where:

I E C = Incremental Energy Credit; a positive value indicates a credit is due.

i = months of calendar year; i.e. 1=January......12=December

Actual Bill (i=1 through 12) = Actual monthly kWh and actual monthly demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Base Bill (i = 1 through 5 and i = 10 through 12) = Base monthly kWh and actual monthly kW demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Base Bill (i = 6 through 9) = Sum of base monthly kWh + monthly on peak kWh and actual monthly kW demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Where for months i=6 through i=9:

monthly on peak kWh =  $(kWD_A - kWD_B) \times OPH_i$ 

Where:

kWD<sub>A</sub> = The higher of the actual summer peak demand or

the Customer's Base Peak Demand

kWD B = Base Peak Demand

OPH; = On-Peak hours for the month (i = 6 through 9)

Incremental kWh = kWh<sub>A</sub> - kWh<sub>B</sub> - annual on peak kWh

Where:

kWh<sub>A</sub> = Actual kWh usage during the year

kWh<sub>B</sub> = Base Energy Usage

Annual on peak kWh =  $\sum_{i=1}^{9}$  monthly on peak kWh<sub>i</sub>

IER<sub>t</sub> = Incremental Energy Rate for the billing year

FILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

Both day year DATE EFFECTIVE July 9, 1996

**CANCELLED** May 4, 2011

Missouri Public ISSUED BY S. W. Cattron Vice President

# P.S.C. MO. No. 7 Fourth Revised Sheet No. 25 Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 25 For Missouri Retail Service Area REAL-TIME PRICING (FROZEN) Schedule RTP

# **PURPOSE**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

# **AVAILABILITY**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

This schedule is not available to new customers after October 8, 2015.

KANSAS CITY POWER AND LIGHT COMPANY

# SPECIAL PROVISIONS

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

(A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

September 29, 2015

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. $\boxtimes$ Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 25 冈 Revised For Missouri Retail Service Area

# REAL-TIME PRICING Schedule RTP

# **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

# **SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

DATE OF ISSUE:

April 13, 2006

**ISSUED BY:** 

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



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KCPL Form 661H002

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Name of Issuing Corporation or Municipality		Community, Town or City				
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**REAL-TIME PRICING** Schedule RTP

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# **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding guotes for hourly energy prices are sent to each Customer on a day-ahead basis.

# **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Peak Load Curtailment Credit Customers."

# **SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon If a Customer does not receive these prices, it is the Customer's the hourly prices. responsibility to inform the Company so the prices may be supplied ( ) വര്യാര്യ്യ ( ) വര്യാര്യം

March 3, 2000 DATE OF ISSUE .....

DATE EFFECTIVE .... month vear day

April 3, 2000 month

Cancelled May 14, 2006

ISSUED BY name of officer

J. S. Latz

Senior Vice President trtle

1201 Walnut, Kansas City, Mo.

vear

address

1/97)
(Rev
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Form 66
KCPL

FORM NO. 13	P. S. C. MO. No			76
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KANSAS CITY POWER & LIGHT COMPANY  Name CANCELLED Municipality		For	Community	/ICe Area /, Town or City
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**REAL-TIME PRICING** Schedule RTP

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The Real-Time Pricing (RTP) program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on KCPL's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lowercost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

# **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to a maximum of forty customers taking service under this Schedule RTP and Schedule RTP-Plus.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

# SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied Wissouri Public

April 6, 1999 DATE OF ISSUE .....

Somies Cammiss year 9Age Entre de 10E .... FILED APR 2 1 1999"

ISSUED BY J. S. Latz

Senior Vice President

6/94)
(Rev
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Form 6

FORM NO. 13 P. S. C. MO. No7	
Cancelling P. S. C. MO. No	All previous sheets  Original SHEET No
KANSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality	For Missouri Retail Service Area Community, Town or City

**REAL-TIME PRICING (PILOT)** Schedule RTP

5 1996

MISSOURI

**PURPOSE:** 

The Real-Time Pricing (RTP) pilot program has been developed by his Service Courses in Company to test Customer response to time-differentiated electricity prices, based on KCPL's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

# **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) pilot program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this pilot program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to thirty (30) Customers during the first year, with a maximum of twenty-five customers taking service under this Schedule RTP. Subsequent to the first year, the pilot program, which includes both Schedule RTP and Schedule RTP-Plus, will be available to an additional ten (10) Customers. This tariff will be available as a pilot program not more than three months from April 20, 1996, and will expire on April 20, 1999.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customerance by the served under both the PLCC Rider and this schedule.

# SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to custome in the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company

DATE OF ISSUE	July 5, 1996		. DATE EFFECTIVE .	ეცე მ 1350 July 9, 1996			
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ISSUED BY	S. W. Cattron		Vice Pr	esident	1201 Wa	inut, Kansa	s City, Mo.
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P.S.C. MO. No.	7	Fourth	Revised Sheet No	25A
Canceling P.S.C. MO. No.	7	Third	Revised Sheet No	25A
			For Missouri Retail Ser	vice Area
	REAL-TIME P	RICING (FROZEN)		

Schedule RTP

# SPECIAL PROVISIONS (continued)

# B. Pricing Methodology:

KANSAS CITY POWER AND LIGHT COMPANY

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

# C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

# D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

# CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 25A Third P.S.C. MO. No. Revised Ø Second Original 25A Sheet No. Cancelling P.S.C. MO. No. 7 X Revised Missouri Retail Service Area For **REAL-TIME PRICING** (continued) Schedule RTP

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

# **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



Cancelling P. S. C. MO. No.

<del>Original</del> Revised

25A SHEET No.....

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area Community, Town or City

REAL-TIME PRICINGS TO COMMISSION Schedule RTP reen Mar 03 700

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SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

# **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the must derphis with a curtailment request. The Company will "fill in" the load reduction with the lo to other hours.

DATE OF ISSUE ....

March 3, 2000 month

DATE EFFECTIVE .....

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Cancelled May 14, 2006

Missouri Public

Service Commission

ISSUED BY .....

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

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name of officer

title

KCPL Form 661H002 (Rev 1/97)

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	REAL-TIME F	PRICING RECT APR 0 1 1999
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FORM NO. 13	P. S. C. MO. No	First SHEET No. 25A

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

# **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

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APR 0 3 2000 By and RS NO. 25A Public Service Commission SON 9 - 4 4 0 FILED APR 2 1 1999

April 6, 1999

DATE OF ISSUE .....month

DATE EFFECTIVE .....month

J. S. Latz name of officer Senior Vice President

ISSUED BY .....

title

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REAL-TIME PRICING (PILOT) Schedule RTP

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SPECIAL PROVISIONS: (continued)

**MISSOURI Public Service Commission** 

may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery CANCELLED and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter. By Standard 25A
Public Service Commission

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

# **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the pilot program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. If a Customer terminates participation in the pilot program, then that Customer may no longer be eligible to participate in the pilot program for the remainder of the pilot program. At the Company's discretion, the Customer may be able to commence participation in the pilot program after termination, but will not be eligible to once again receive service under the RTP schedule until one (1) year from termination or the start of the permanent program. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

		MC. PUBLIC DERVICE COMM
}	DATE FEFECTIVE	July 9, 1996

DATE OF ISSUE July 5, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

title

address

name of officer

P.S.C. MO. No.	7	Third	_ Revised Sheet No	25B
Canceling P.S.C. MO. No	7	Second	Revised Sheet No	25B
			For Missouri Retail Ser	vice Area

# REAL-TIME PRICING (FROZEN) Schedule RTP

## CUSTOMER BASELINE LOAD (CBL) (continued)

KANSAS CITY POWER AND LIGHT COMPANY

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

# **BILL DETERMINATION**

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> +  $\Sigma$  Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC

Where:

RTP Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise

applicable rate schedule;

Actual Load<sub>br</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

 $\Sigma$  = Sum over all hours of the billing month;

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 FILED 1200 Main, Kansas City, MO 64105 Missouri Public

<b>FORM</b>	NO.	13
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....Second -Original-Revised

SHEET No. .....25B......

Cancelling P. S. C. MO. No. 7

First Original -Revised SHEET No. 25B

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area Community, Town or City

REAL-TIME PRICINGO POST SEMANTICO EN Schedule RTP

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**CUSTOMER BASELINE LOAD: (continued)** 

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

#### **BILL DETERMINATION:**

(Rev 1/97)

KCPL Form 661H002

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + \( \Sigma\) Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC

Where:

RTP Billmo = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>me</sub> = Customer's baseline load for the billing month, billed under the otherwise

applicable rate schedule;

Actual Load = The Customer's actual energy usage for the hour:

CBL<sub>br</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC):

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

= Sum over all hours of the billing month; Σ

FILED APR 03 PANN

March 3, 2000

April 3, 2000

September 29, 2015 ISSUED BY J. S. Latz
Missouri Public name of officer

1201 Walnut, Kansas City, Mo.

Service Commission ER-2014-0370;-YE-2016-0078 Senior Vice President

address

DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE Month day year **CANCELLED** 

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ev 1/97)		data that reproducts operations of the CBL is the Customers using	esent the non- erations under BL that achiev historical usag- ropriate. Such efficient equipnedule. For form add back usage plied with a cur els comparable ne basis for an ing the RTP pr	mal electricity the applicable s es this represe e data or may e adjustments wi nent installation ner Peak Load ( e to the Custom rtailment reques to other hours.  chieving revenu- ice schedule, a	consumption postandard (non-Rentative load pastimate usage it include facility is completed pricurtailment Creater's CBL for peat. The Company on must be must be must be must be must be must and m	attern and leventern, the Committern, the Committern, the Committern, the commence of the commence of the commence of the commence of the committern of the committee of the committern of the committern of the committee of the committ	ecific hourly load el typical of the dule. In order to pany may make are not available acility reductions, ement of service ) Customers, the duction when the ne load reduction epecific basis for upon by both the
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		An RTP bill, w	hich shall not		60 in any billing the following for		dered after each
		RTP Bill <sub>mo</sub>	= Standard	l Bill <sub>mo</sub> + Σ Pri	ice <sub>hr</sub> x [Actual	Load <sub>hr</sub> - CBL	<sub>hr</sub> ] + PC
		Where:					
		RTP Bill <sub>mo</sub>	= Customer's	bill for service	under this price	schedule for the	billing month;
		Standard Bill <sub>mo</sub>		baseline load for rice schedule;	or the billing mor	nth, billed under	the applicable
		Actual Load <sub>hr</sub>	= The Custor	ner's actual ene	ergy usage for th	e hour;	and Dalle
	above;	CBL <sub>hr</sub>	= The Cust	omer's baseline	e energy usage		ssouri Public Sustantiasio
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Senior Vice President ISSUED BY J. S. Latz

APR 2 1 1999
1201 Walnut, Kansas City, Mo.

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REAL-TIME PRICING (PILOT)
Schedule RTP

JUL 5 (1997 (inued)

# **CUSTOMER BASELINE LOAD (CBL):**

MISSOURI Public Service Commission

The Customer Baseline Load (CBL) is one complete year (typically calendar year 1995), of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP pilot.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

#### **BILL DETERMINATION:**

An RTP bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> +  $\sum$  Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC

Where:

= Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge for RTP (as defined below); JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE Month day year Month,

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

CCPL Form 661H002 (Rev 6/94)

CANCELY

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Fifth	_ Revised Sheet No	25C
Canceling P.S.C. MO. No.	7	Fourth	_ Revised Sheet No	25C
			For Missouri Retail Ser	vice Area
		PRICING (FROZEN)		

# BILL DETERMINATION (continued)

Price<sub>hr</sub> =  $MC_{hr}$  +.25 times (EEC<sub>hr</sub> -  $MC_{hr}$ );

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale

prices, provisions for line losses, and hourly outage costs (when applicable);

= The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they

change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer

charges in that schedule.

#### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 25C X Revised Third Cancelling P.S.C. MO. No. 7 Original Sheet No. 25C M Revised Missouri Retail Service Area For **REAL-TIME PRICING** Schedule RTP (continued) **BILL DETERMINATION: (continued)** Price<sub>hr</sub> = MC<sub>hr</sub> +.25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>); Where: $MC_{hr}$ = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable); EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the otherwise applicable

#### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

charges in that schedule.

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



KANSAS CITY P.S.C. MO. No.	POWER 8	LIGHT COMPAN	NY _	Original	Sheet No.	25C
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Cancelling P.S.C. MO	). No7	Second	🗆	Original Revised	Sheet No.	25C
			23		ouri Retail Servic	e Area
		REAL-TIME PRIC Schedule RTP	_		(continued)	
BILL DETERMINATION	ON: (continued	)				
Price <sub>hr</sub>	= MC <sub>hr</sub> +.25 tim	es (EEC <sub>hr</sub> - MC <sub>hr</sub> );				
Where:						
$MC_{hr}$		f the hourly running costs ions for line losses, and ho				wholesale
EEC <sub>hr</sub>	rate schedule	energy charge on an hour The hourly energy charge applicable, rate, schedule	ge is terme	ed "effective" l	oecause it is der	ived from

# SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

charges in that schedule.

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

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PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

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Filed MO PSC

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

	FORM NO. 13		P. S. C. MO. No	7	Second {	Original   SHEET No2	5C		
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	CV	of Issuing Corp	poration or Municipality			Community, Town or City			
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,	30 X	Commiss	sion	REAL-TIME P Schedule i	ricing <sup>RTP</sup> <b>REC</b>	D MAR 0 3 2000 inued	)		
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		Price <sub>hr</sub>	= MC <sub>hr</sub> +.25 times	(EEC <sub>hr</sub> - MC <sub>hr</sub> );					
		Where:							
		MC <sub>hr</sub>	-	•	_	remental generation and hou and hourly outage costs (wh	_		
(197)		EEC <sub>hr</sub>	applicable rate because it is de changes in Cust	schedule. Therived from the comers' bills wh	ne hourly energ e otherwise ap en they change	is calculated from the otherw by charge is termed "effective plicable rate schedule and to usage. The EEC <sub>hr</sub> includes to arges in that schedule.	ve" the		
Rev 1	SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:								
KCPL Form 661H002 (Rev 1/97)		Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:							
			ard Bill and will no lor			longer receive PLCC credits I during times of Company pe			
		their current of the then- peak load of Option 2 Ct entire period any hour is Firm Powe component impending 0	t curtailable load und applicable PLCC Rid conditions when the ustomers' CBL's will be dof the PLCC curtail below the Customer's Level. The Comof the hourly prices	er the PLCC. er credit per ki PLCC Custom be reduced to to ment. If the Cu is CBL, the CB pany reserves within one ho usage differing	The curtailment W of curtailable hers are notified heir former contestomer's former L will be adjusted the right to pur of notifying from the Option the RTP.	credit shall be equal to one-hoload. During times of Comparts of impending curtailments, fractual Firm Power Level for contractual Firm Power Level down to the former contractual the hourly outage of the Option 2 Customers of the 2 Customer's reduced CBL of the Compart of the	nalf any the the I in ual cost the		
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	ISSUED BY		month day  . S. Latz ne of officer	year Senior Vice f	President	month day yea  1201 Walnut, Kansas City, Maddress			

}	Σ	=	Sum over all hours of the billing month;
	Price <sub>hr</sub>	=	$MC_{hr}$ +.25 times (EEC <sub>hr</sub> - $MC_{hr}$ );
	Where:		
	MC <sub>hr</sub>	=	Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);
orm 661H002 (Rev 1/97)	EEChr	=	The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC <sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.
	SPECIAL PROVISIO	NS	FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:
	have the opt Option 2 will	ion t	g service under the Company's Peak Load Curtailment Credit (PLCC) Rider will to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or be allowed to return to the PLCC Rider until one year has commenced since the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be

P. S. C. MO. No. .

Cancelling P. S. C. MO. No. .....

**REAL-TIME PRICING** 

Schedule RTP

KANSAS CITY POWER & LIGHT COMPANY

CANCELLED Source Corporation or Municipality

FORM NO. 13

DATE OF ISSUE .....

KCPL

be priced at the hourly energy price for RIP

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year

SHEET No. 25C

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Community, Town or City Missouri Public Sorvice Commission

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Original

Pavised Missouri Retail Service Area

April 6, 1999

Senior Vice President

subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the bourty energy price for RTM ISSOUTI PUBLIC

returning to the PLCC Rider. Customers may choose from the following two options:

1201 Walnut, Kansas

day

ISSUED BY \_\_\_\_\_\_name of officer

load conditions.

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FORM NO. 13	P. S. C. MO. No		
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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service

# **REAL-TIME PRICING (PILOT)**

5 1996 JUL

Schedule RTP

MISS(ephtipued) Public Service Commission CANCELLED

# **BILL DETERMINATION: (continued)**

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Sum over all hours of the billing month;

Price<sub>hr</sub>

MC<sub>hr</sub> +.25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub>

Projections of the hourly running costs of incrences Of Bation and hourly wholesale prices provisions for line leader. wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub>

The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEChr includes the effects of all demand, energy, and customer charges in that schedule.

#### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

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DATE OF ISSU	<sub>JE</sub> July 5, 1996		DATE EFFECTIVE	9 ໃວເຊີ້ນ 9, 1996
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ISSUED BY	S. W. Cattron	Vice Pre	sident and DIVIT	month day year 1 9 9
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	P.S.C. MO. No.	7	Third	_ Revised Sheet No	25D
Canceling	P.S.C. MO. No	7	Second	_ Revised Sheet No	25D
				For Missouri Retail Ser	vice Area
			PRICING (FROZEN)		

#### BILLING AND ADMINISTRATIVE CHARGE

KANSAS CITY POWER AND LIGHT COMPANY

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

#### **COMMUNICATIONS CHARGE**

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

# **COMPANY-SUPPLIED COMPUTER CHARGE**

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

## REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

# TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATION**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

September 29, 2015

Issued: September 8, 2015 Effective: October 8, 2015
Issued by: Darrin R. Ives, Vice President FILED 1200 Main, Kansas City, MO 64105

<b>FORM</b>	NO.	13

P. S. C. MO. No. ......7.....

Second Original ) SHEET No. ......25D.....

Cancelling P. S. C. MO. No. .... 7

First Original -Revised SHEET No. 25D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area For..... Community, Town or City

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**REAL-TIME PRICING** Schedule RTP

RF(7) MAR 0 3-2600 (Led)

#### **BILLING AND ADMINISTRATIVE CHARGE:**

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# TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATION:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission

March 3, 2000 

DATE EFFECTIVE .....

April 3, 2000

day

vear

**CANCELLED** September 29, 2015 SSUED BY

J. S. Latz name of officer Senior Vice President title

1201 Walnut, Kansas City, Mo. address

Service Commission ER-2014-0370; YE-2016-0078

(Rev 1/97)

KCPL Form 661H002

Missouri Public

	A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with the RTP program. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP prices using pre-loaded communications software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.
(7)	REACTIVE DEMAND ADJUSTMENT:
661H002 (Rev 1/97)	Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.
- 1	TAX ADJUSTMENT:
Form	Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

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KANSAS CITY POWER & LIGHT COMPANY

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Missouri Public FILED APR 2 1 1999

April 6, 199	IJ
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DATE OF ISSUE ...... month day year

**REGULATION:** 

FORM NO. 13

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

DATE EFFECTIVE .....

ISSUED BY J. S. Latz

Senior Vice President title

**First** 

For.....

**REAL-TIME PRICING** 

Schedule RTP

Revised

Original

Missouri Retail Service Area

Missouri Public Servico Commission

Community, Town or City

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	CANSAS CITY POWER	R & LIGHT COMPAN poration or Municipality	1 <u></u>	ForMisso	ur	i Retail Ser	vice Area Town or City

**REAL-TIME PRICING (PILOT)** Schedule RTP

5 1996 JUL

(continued)

MISSOURI **Public Service Commission** 

# PROGRAM CHARGE:

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with the RTP program. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modern to be used for the receiving of RTP prices using pre-loaded communications software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

#### **REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATION:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

CANCELLED
APR 2 1 1999

FILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron

Vica President

# P.S.C. MO. No. 7 6th Revised Sheet No. 26 Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 26 For Missouri Retail Service Area MARKET BASED DEMAND RESPONSE PROGRAM Schedule MBDR

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

# PURPOSE

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with Evergy in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes Evergy to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

#### **AVAILABILITY**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

#### **DEFINITIONS**

CANCELLED - Missouri Public Service Commission - 03/27/2024 - JE-2024-0116

- Aggregation the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
- 2. <u>Curtailment Amount</u> the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
- 3. <u>Curtailment Event</u> when the Company instructs Participants to curtail load for a defined period of time.
- 4. <u>Customer Representative</u> an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
- 5. <u>Demand Response</u> the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
- 6. <u>DR Resource (DRR)</u> a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
- 7. <u>Hourly Customer Load Profile (HCLP)</u> an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
- 8. <u>Incentive</u> Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.

January 9, 2023

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

Issued: December 2, 2022

	P.S.C. MO. No.	7		Fifth	Revised Sheet No	26
Canceling	P.S.C. MO. No.	7		Fourth	Revised Sheet No	26
For Missouri Retail Service A						
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# MARKET BASED DEMAND RESPONSE PROGRAM Schedule MBDR

#### **PURPOSE:**

KANSAS CITY POWER AND LIGHT COMPANY

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with KCP&L in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes KCP&L to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

#### **AVAILABILITY:**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

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- 3. Curtailment Event when the Company instructs Participants to curtail load for a defined period of time.
- 4. Customer Representative an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
- 5. Demand Response the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
- 6. DR Resource (DRR) a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
- 7. Hourly Customer Load Profile (HCLP) an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
- 8. Incentive Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
- 9. Marginal Forgone Retail Rate (MFRR) The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

  Missouri Public

Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Fourth	_ Revised Sheet No	26
Canceling P.S.C. MO. No	7	Third	Revised Sheet No	26
			For Missouri Retail Serv	vice Area
	REAL-TIME PRICE	CING PLUS (FROZE	EN)	
	Schedu	le RTP - Plus	•	

#### **PURPOSE**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

#### **AVAILABILITY**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

This schedule is not available to new customers after October 8, 2015.

#### SPECIAL PROVISIONS

(A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

#### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 26 P.S.C. MO. No. X Revised Original Sheet No. 26 Cancelling P.S.C. MO. No. 7 Second 冈 Revised Missouri Retail Service Area For

#### REAL-TIME PRICING - PLUS Schedule RTP-Plus

### **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

#### **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

### **SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



Cancelling P. S. C. MO. No. 7

First Original ) Revised

For Missouri Retail Service Area

SHEET No. 26

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

RECO MAR 03 2000

#### **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

KCPL Form 661H002 (Rev 1/97)

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for Peak Load Curtailment Credit Customers."

#### SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

March 3, 2000 DATE OF ISSUE ......month

...... DATE EFFECTIVE .......

April 3, 2000 month day

Cancelled May 14, 2006

ISSUED BY

J. S. Latz name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo.

title

Missouri Public Service Commission

address

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FORM NO. 13	P. S. C. MO. No	First	Original SHE	ET No
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Public Service Commission

The Real-Time Pricing (RTP-Plus) program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

#### **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to a maximum of forty Customers taking service under Schedule RTP and RTP-Plus.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

#### SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

> 99-441 FILED APR 2 1 1999

April 6, 1999 DATE OF ISSUE ..... month

DATE EFFECTIVE .....

APR 21 1999 Senior Vice President Walnut, Kansas City, Mo.

ISSUED BY name of officer

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F	FORM NO. 13 P. S. C. MO. No	-Revised
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		RICING - PLUS (PILOT) JUL 5 1996 ule RTP-Plus
ļ	PURPOSE:	MISSOURI Public Service Commissio
	Light Company to test Customer responsible Company's marginal cost of electricity. The opportunity to grow or reduce load	t program has been developed by Kansas City Power & nse to time-differentiated electricity prices, based on the RTP-Plus offers industrial and commercial Customers d at marginal cost-based prices, and to shift load from ling quotes for hourly energy prices are sent to each
	AVAILABILITY:	
ACTL FORM 60 INOUZ (NBV 6/84)	facilities located within its service area execute a written contract to partici Customers seeking service under this defined in the section entitled "Custom determine the applicability or the available electric service who meets the above includes both Schedule RTP and Schedule first year, with a maximum of twee Subsequent to the first year, the pilot Plus, will be available to an additional to program not more than three months from This price schedule is not available for service. Customers currently served to	schedule at points on the Company's existing distribution. This schedule is available to Customers who elect to pate in the Real Time Pricing (RTP) pilot program. Schedule must have a minimum demand of 1,000 kW as er Baseline Load". The Company reserves the right to ability of this price schedule to any specific applicant for criteria. The availability under this pilot program, which dule RTP-Plus, is limited to thirty (30) Customers during nty-five Customers taking service under Schedule RTP. program, which includes both Schedule RTP and RTP-en (10) Customers. This tariff will be available as a pilot om April 20, 1996, and will expire on April 20, 1999.  The resale, standby, breakdown, auxiliary or supplemental on the Peak Load Curtailment Credit (PLCC) Rider are en However, these Customers may not be served under
	SPECIAL PROVISIONS:	
	A. Price Notification, Pricing Periods ar	d Responsibility:
	for the following day, via a method specified and the corresponding quoted er	rill make available to Customers twenty-four hourly prices ecified by the Company. Each hour is a distinct pricing nergy price is applicable to all energy consumption during with the hour ending 0100 and end with the hour ending CANCELLED
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DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

Month day ISSUED BY S. W. Cattron name of officer Vice President title

1 201 Walnut, Kansas City, McConfed

P.S.C. MO. No.	7	Fifth	Revised Sheet No.	26A	
Canceling P.S.C. MO. No	7	Fourth	Revised Sheet No	26A	
-			For Missouri Retail Ser	vice Area	
MARKET BASED DEMAND RESPONSE PROGRAM					

Schedule MBDR

**DEFINITIONS**: (Continued)

KANSAS CITY POWER AND LIGHT COMPANY

- 10. Participant The end-use Customer or Customer Representative.
- 11. Program Administrator The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner A service provider that KCP&L or the Program Administrator has approved

#### **Curtailment Season:**

This program's Curtailment Season will be annually from January 1 through December 31.

#### **Contract Curtailment Amount:**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

#### **Aggregation of BDR Curtailment Amounts:**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

# **Metering and Communication Requirements:**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

#### **Daily Market Participation:**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64015

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	<u>Fourth</u>	Revised Sheet No	26A
Canceling P.S.C. MO. No	7	Third	_ Revised Sheet No	26A
			For Missouri Retail Ser	vice Area
	REAL-TIME PR	ICING PLUS (FROZEI	N)	
	Sched	ule RTP - Plus		

#### SPECIAL PROVISIONS (continued)

(B) Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

(C) Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

(D) Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

#### CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015-1200 Main, Kansas City, MO 64015

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. 26A 冈 Revised Second Original Sheet No. 26A Cancelling P.S.C. MO. No. 7 $\boxtimes$ Revised Missouri Retail Service Area For

#### REAL-TIME PRICING - PLUS Schedule RTP-Plus

(continued)

## SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

# **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE:

April 13, 2006

**ISSUED BY:** 

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



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Cancelling P. S. C. MO. No. .......7

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SHEET No. 26A

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

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**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

### SPECIAL PROVISIONS: (continued)

#### B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

# C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

#### D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

#### **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company wil The Bat responsion BOMOS COMMICCION with usage levels comparable to other hours.

March 3, 2000 DATE OF ISSUE .....

day year DATE EFFECTIVE ......

April 3, 2000

month

Cancelled May 14, 2006

Service Commission

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

Missouri Public

(Rev 1/97)

KCPL Form 661H002

ISSUED BY .....

name of officer

title

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FORM NO. 13	P. S. C. MO. No	First Original	SHEET No.26A
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Public Service Commission	REAL-TIME PRIC		)K 0 1 1999 (continued)

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Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than dayahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

# B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. The variable risk recovery factor in this RTP-Plus Rate Schedule will be twenty percent (20%) lower than the variable risk recovery factor in the RTP Rate Schedule.

#### C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

#### D. Additional Costs:

The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. Customers will be responsible for any additional cost associated with providing service on this tariff.

# **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for building that existed prior to taking service under RTP-Plus. Usage under RTP Bus Will not affect a Customer's billing determinants under the standard price schedule.

April 6, 1999

DATE OF ISSUE .....

DATE EFFECTIVE ....

Senior Vice President ISSUED BY ..... J. S. Latz

name of officer

title

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ı	ORM NO. 13 P. S. C. MO. No
	Cancelling P. S. C. MO. No
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•	Name of Issuing Corporation or Municipality  Community Towns TVED
	REAL-TIME PRICING - PLUS (PILOT) JUL 5 1996
ļ	Schedule RTP-Plus (continued)  M/SSOURI
	SPECIAL PROVISIONS: (continued)  Public Service Commission
	Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.
. ]	The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.
(Rev 6/94)	B. Pricing Methodology:
CPL Form 661H002 (Re	Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. The variable risk recovery factor in this RTP-Plus Rate Schedule will be twenty percent (20%) lower than the variable risk recovery factor in the RTP Rate Schedule.
	C. Metering of Load:
¥	Standard metering for RTP is the conventional hourly demand recording meters 2 1 1999
	D. Additional Costs:  By Commissi Public Service Commissi Public Public Service Commissi Public Public Public Public Public Pu
	The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. Customers will be responsible for any additional cost associated with providing service on this tariff.
	TERM OF CONTRACT AND TERMINATION:
	The Customer is required to sign a contract for the duration of the pilot program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule. If a Customer terminates participation, in the pilot program, then that Customer may no longer be eligible to participate in the pilot program for

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE July 9, 1996 month day ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanesa City, Mo.

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Third	Revised Sheet No	26B
Canceling P.S.C. MO. No	7	Second	Revised Sheet No	26B
			For Missouri Retail Ser	vice Area
		CING PLUS (FROZEI ıle RTP - Plus	N)	

# CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

### **BILL DETERMINATION**

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + (.05 \* (Standard Bill<sub>mo</sub> - ΣPrice<sub>hr</sub> \* CBL<sub>hr</sub>)) + Σ Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC Where: RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month; Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule; = The Customer's actual energy usage for the hour; Actual Load<sub>hr</sub> CBL<sub>br</sub> = The Customer's baseline energy usage on a hourly basis, as defined above: PC = Program Charge (BAC + CC + CSCC); **BAC** = Billing and Administrative Charge; CC = Communications Charge (if applicable); CSCC = Company-Supplied Computer Charge (if applicable); = Sum over all hours of the billing month;

September 29, 2015

Service Commission

ER-2014-0370; YE-2016-0078

**CANCELLED** 

FORM	NO.	13

.....Second Original Revised

SHEET No. .....26B......

Cancelling P. S. C. MO. No. 7

First Original SHEET No. 26B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised For Missouri Retail Service Area Community, Town or City

SOMO COMMICOION

#### **REAL-TIME PRICING - PLUS** Schedule RTP-Plus

# **CUSTOMER BASELINE LOAD: (continued)**

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

#### **BILL DETERMINATION:**

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + (.05 \* (Standard Bill<sub>mo</sub> -  $\Sigma$ Price<sub>hr</sub> \* CBL<sub>hr</sub>)) + Σ Price<sub>br</sub> x [Actual Load<sub>br</sub> - CBL<sub>br</sub>] + PC

Where:

RTP-Plus Bill<sub>ma</sub> = Customer's bill for service under this price schedule for the billing month;

= Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Loadhr = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

= Billing and Administrative Charge: BAC

CC Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

= Sum over all hours of the billing month;

FLED APR 0 \$ 2000

DATE OF ISSUE DATE EFFECTIVE month day year

March 3, 2000

April 3, 2000

**CANCELLED** September 29, 2015 SSUED BY

J. S. Lac.

name of officer

(Rev 1/97)

KCPL Form 881H002

Senior Vice President title

1201 Walnut, Kansas City, Mo.

Service Commission -ER-2014-0370; YE-2016-0078

address

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	KCPL Form 661H002 (Rev 1/97)
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	Form
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FORM NO. 13	P. S. C. MO. No	First SHEET No. 26B	
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rublic Service Commission MISSOURI

Schedule RTP-Plus

(continued)

TERM OF CONTRACT AND TERMINATION: (continued)

At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

# **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

> Missouri Public 99-441 FILED APR 21

April 6, 1999

DATE OF ISSUE .....

DATE EFFECTIVE .....

ISSUED BY name of officer

Senior Vice President

KANSAS	

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

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Original

Original

SHEET No. 26B

Cancelling P. S. C. MO. No.

All previous sheets

SHEET No.....

S CITY POWER & LIGHT COMPANY

ame of Issuing Corporation or Municipality

Revised For. Missouri Retail Service Area...

REAL-TIME PRICING - PLUS (PILOT) Schedule RTP-Plus

5 1996 JUL

(continued)

MISSOURI

TERM OF CONTRACT AND TERMINATION: (continued)

Public Service Commission

the remainder of the pilot program. At the Company's discretion, the Customer may be able to commence participation in the pilot program after termination, but will not be eligible to once again receive service under the RTP-Plus schedule until one (1) year from termination or the start of the permanent program. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

# **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year (typically calendar year 1995), of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP pilot.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

CANCELLED

Public

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE ....

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo. address

title

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Fifth	Revised Sheet No	26C
Canceling P.S.C. MO. No	7	Fourth	_ Revised Sheet No	26C
			For Missouri Retail Ser	vice Area
		CING PLUS (FROZE le RTP - Plus	N)	

# BILL DETERMINATION (continued)

Price<sub>hr</sub> =  $MC_{hr}$  + .05 times (EEC<sub>hr</sub> -  $MC_{hr}$ );

Where:

Mc<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale

prices, provisions for line losses, and hourly outage costs (when applicable);

 $EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise

applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $\mathsf{EEC}_{\mathsf{hr}}$  includes the effects of all demand, energy,

and customer charges in that schedule.

#### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015-1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY Fourth Original Sheet No. 26C P.S.C. MO. No. $\boxtimes$ Revised Original 26C Third Sheet No. Cancelling P.S.C. MO. No. 7 X Revised For Missouri Retail Service Area **REAL-TIME PRICING - PLUS** Schedule RTP-Plus (continued) **BILL DETERMINATION: (continued)** = $MC_{hr}$ + .05 times (EEC<sub>hr</sub> - $MC_{hr}$ ); Price<sub>hr</sub> Where: = Projections of the hourly running costs of incremental generation and hourly wholesale Mchr prices, provisions for line losses, and hourly outage costs (when applicable); = The effective energy charge on an hourly basis calculated from the otherwise EEC<sub>hr</sub>

and customer charges in that schedule.

#### **SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:**

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy,

MPOWER/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

DATE OF ISSUE:

ISSUED BY:

April 13, 2006

Chris Giles

Vice-President

DATE EFFECTIVE:

May 14, 2006

1201 Walnut, Kansas City, Mo. 64106



KANSAS CITY P P.S.C. MO. No.	OWER &	LIGHT COMP	ANY	Original Revised	Sheet No	26C
Cancelling P.S.C. MO. No.	o. <u>7</u>	Second	🗆	Original Revised	Sheet No.	26C
	•				souri Retail Servic	e Area
		REAL-TIME PRICI Schedule RTP-			(contin	ued)
BILL DETERMINATION:	(continued)					
Price <sub>hr</sub>	= MC <sub>hr</sub> + .05 ti	mes (EEC $_{hr}$ - MC $_{hr}$ );				
Where:						
Mc <sub>hr</sub>		of the hourly running o				wholesale
EEC <sub>hr</sub>	applicable ra derived from	e energy charge of the schedule. The ho the otherwise applicate they change usage. T	urly energy ch cable rate sch	narge is term nedule and t	ed "effective" bed he changes in Co	ause it is ustomers'

### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

and customer charges in that schedule.

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP-Plus Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

bapur	Win	riice <sub>hr</sub>	$-100_{hr} + .03 \text{ times (ELO}_{hr} - 1010_{hr}),$
•		Where:	
		$Mc_{h_{f}}$	<ul> <li>Projections of the hourly running costs of in hourly wholesale prices, provisions for line loss (when applicable);</li> </ul>
	(160 1/2)	EEC <sub>hr</sub>	= The effective energy charge on an hourly otherwise applicable rate schedule. The hour "effective" because it is derived from the schedule and the changes in Customers' bills The EEC <sub>hr</sub> includes the effects of all dema charges in that schedule.
		PECIAL PROVISION	ONS FOR PEAK LOAD CURTAILMENT CREDIT CUS
	CCPL Form 86 1 HOUZ	have the option either Option elapsed since PLCC Rider w agreement. A	ting service under the Company's Peak Load Curtailmento switch to Schedule RTP or Schedule RTP-Plus set or Option 2 will not be allowed to return to the PLC the election of the PLCC/RTP-Plus Option. Customer lill be subject to the same terms and conditions of services customer may switch back to Schedule RTP or Sched

Revised SHEET No. 26C -Original- \

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Revised Missouri Retail Service Area For..... Community, Town or City

-Original

Vice Commission

**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

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ERMINATION: (continued)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

**FORM NO. 13** 

MC + 05 times (EEC

ncremental generation and es, and hourly outage costs

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basis calculated from the ly energy charge is termed otherwise applicable rate when they change usage. nd, energy, and customer

#### STOMERS:

ent Credit (PLCC) Rider will ervice. Customers choosing C Rider until one year has ers electing to return to the rice as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus. Misseum Public Services Commission

March 3, 2000 DATE OF ISSUE .....

DATE EFFECTIVE .....month month day

April 3, 2000

year

ISSUED BY .....

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

address

	Name of Issuing Corpora		Missouri Public
APF	2 0.3 2000		Service Commission
By Aublic Sen	na RS NO JUC rice Commission SSOURI	REAL-TIME PRICING - PLUS Schedule RTP-Plus	REC'D APR 01 1999 (continued)
ia.	BILL DETERMINATION	:	
		l, which shall not be less than \$0 in any bi eriod and is calculated using the following f	
	RTP-Plus Bill <sub>m</sub>	。 = Standard Bill <sub>mo</sub> + (.05 * (Standard Σ Price <sub>hr</sub> x [Actual Load <sub>hr</sub> - CBL <sub>hr</sub>	
	Where:		
	RTP-Plus Bill <sub>mo</sub>	= Customer's bill for service under this pri	ce schedule for the billing month;
:	Standard Bill <sub>mo</sub>	<ul> <li>Customer's baseline load for the billing (non-RTP-Plus) price schedule;</li> </ul>	month, billed under the applicable
7.	Actual Load <sub>tu</sub>	= The Customer's actual energy usage fo	r the hour;
(Rev 1/97)	$CBL_{hr}$	= The Customer's baseline energy usage above;	on a hourly basis, as defined
	PC	= Program Charge for RTP-Plus (as defin	ed below);
361HC	Σ	= Sum over all hours of the billing month;	
KCPL Form 661H002	Price <sub>hr</sub>	= $MC_{hr}$ + .05 times (EEC <sub>hr</sub> - $MC_{hr}$ );	
19. F. F.	Where:		
, K	Mc <sub>hr</sub>	<ul> <li>Projections of the hourly running coshourly wholesale prices, provisions for I (when applicable);</li> </ul>	
	EEC <sub>hr</sub>	= The effective energy charge on an applicable standard (non-RTP) price charge is termed "effective" because schedule and the changes in standard usage. The EEC <sub>hr</sub> includes the eff customer charges in that schedule.	schedule. The hourly standard it is derived from the standard
	SDECIAL DEOVISIONS	E FOR REAK I OAD CURTAII MENT CRE	OIT CUSTOMEDS.

P. S. C. MO. No. ...

Cancelling P. S. C. MO. No. .....

Y POWER & LIGHT COMPANY

FORM NO. 13

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

April 6, 1999

APR 2 1 1999

ISSUED BY J. S. Latz

Senior Vice President title

address

day year

SHEET No. 26C

SHEET No ....

26C

<del>Original</del>

Revised

Original

Revised Missouri Retail Service Area

DATE OF ISSUE .....

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(CPL Form 661H002 (Rev 6/94)

FORM NO. 13	P. S. C. MO. No7		Original SHEET No26C
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	,	***************************************	RECEIVED

**REAL-TIME PRICING - PLUS (PILOT)** Schedule RTP-Plus

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**MISSOURI** 

LL DETERMINATION:

An RTP-Plus bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus  $Bill_{mo}$  = Standard  $Bill_{mo}$  + (.05 \* (Standard  $Bill_{mo}$  -  $\Sigma$ Price<sub>hr</sub> \*  $CBL_{hr}$ )) +

∑ Price<sub>br</sub> x [Actual Load<sub>br</sub> - CBL<sub>br</sub>] + PC

Where:

RTP-Plus Bill<sub>me</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable

(non-RTP-Plus) price schedule;

= The Customer's actual energy usage for the hour, Actual Load

CBL<sub>hr</sub> The Customer's baseline energy usage on a hourly basis, as defined above;

= Program Charge for RTP-Plus (as defined below); PC

CANCELLED

= Sum over all hours of the billing month; Σ

Price<sub>br</sub> =  $MC_{hr}$  + .05 times (EEC<sub>hr</sub> -  $MC_{hr}$ );

Where:

= Projections of the hourly running costs of incremental generation and hourly Mc<sub>br</sub> wholesale prices, provisions for line losses, and hourly outage costs (when

applicable):

= The effective energy charge on an hourly basis calculated from the applicable EEC,

standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEChr includes the

effects of all demand, energy, and customer charges in that schedule.

#### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

DATE OF ISSUEJuly 5, 1996				DATE FFFECTIVE	July 9, 1996		
	month	day	year		month	day	year

ISSUED BY S. W. Cattron

Vice President

1201 Wainut, Kansas City, Mo. address

ALMANDA OFFICIAL CONTRACTOR

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7 <u>Third</u> 7 <u>Second</u>		Revised Sheet No	26D			
Canceling P.S.C. MO. No			_ Revised Sheet No	26D			
			For Missouri Retail Ser	vice Area			
REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus							

#### BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

#### **COMMUNICATIONS CHARGE**

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

#### **COMPANY-SUPPLIED COMPUTER CHARGE**

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

#### REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

September 29, 2015

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FORM NO. 13	P. S. C. MO. No	Second	Original Revised	SHEET No. 26D
Can	celling P. S. C. MO. No7	First	{ <del>Original</del> }	SHEET No. 26D
	OWER & LIGHT COMPANY			Service Area
Name of Issui		Community	/, Town or City  THE TIENTS  COLUMN TO CITY	
_		66	MAION C	althaiceim

REAL-TIME PRICING - PLUS RECT MAR 03 2000 (continued)

#### **BILLING AND ADMINISTRATIVE CHARGE:**

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

#### COMMUNICATIONS CHARGE:

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Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

#### **REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.



FILED APR 03 2000

March 3, 2000 April 3, 2000 DATE OF ISSUE ..... DATE EFFECTIVE .... Year month dav

**CANCELLED** September 29, 2015 ISSUED BY

J. S. Latz name of officer Senior Vice President title

1201 Walnut, Kansas City, Mo.

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Service Commission ER-2014-0370; YE-2016-0078

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KCPL Form 661H002

FORM NO. 13	P. S. C. MO. No	First Ori	ginal } SHEET No. 26D	
CANCELLES CITY POL	elling P. S. C. MO. No.			
	Corporation or Municipality	Community, Town of City Missouri Public Service Carryingien		
		2000		

By d'MICS MUDULD Public Service Commission

**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

RECO APR 01 1999

## SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS: (continued)

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

#### **PROGRAM CHARGE:**

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with RTP-Plus. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modern to be used for the receiving of RTP-Plus prices using pre-loaded communication software. The Companysupplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

#### REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission."

Missouri Public

April 6, 1999 DATE EFFECTIVE .....

DATE OF ISSUE .....month

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

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REAL-TIME PRICING - PLUS (PILOT) Schedule RTP-Plus

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# SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS SOUTH (ed)

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KCPL Form 661H002 (Rev 6/94)

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#### REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commissions

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996			DATE EFFECTIVE	_ July 9, 1996			
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FORM NO. 13	7 P. S. C. MO. No	Third	Original \	SHEET No
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KANSAS CITY PO	WER & LIGHT COMPANY	Missour	i Retail Serv	ice Area
Name of Issuing	Corporation or Municipality		Community	. Town or City

#### **VOLUNTARY LOAD REDUCTION RIDER** Schedule VLR

# R Misseuri Public Bordino Caraminolès

#### AVAILABILITY:

This Rider is available to any nonresidential Customer that has a peak demand in the past 12 months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

#### CONDITIONS:

- 1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until September 30 of the same calendar year. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section. determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- 2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's
- 3. Previous Daily Peak: The highest kW load (on a average, fixed hourly basis) that the Customer utilized on the Company's system, during the hours from 12:00 noon to 10:00 p.m., on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.
- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as eighty (80) percent of the Previous Daily Peak, minus the Customer's actual load in each hour. and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

Apri	18.	1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

May 8, 1999

DATE OF ISSUE ...... month day

FORM NO. 13	P. S. C. MO.	No	ĺ	<del>Original</del> Revised	SHEET No
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KANSAS CITY P	OWER & LIGHT COMPANY	For Missour	i Retail Service Area
Name of Issu	ing Corporation or Municipality		Community, Town or City
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Public Service Compiliss	ON ry Until Final Order Issued in KCPL Ca	se No. EO-94-19	Public Service Commission
MISSOURI	· • · · · · · · · · · · · · · · · · · ·		}

**AVAILABILITY** 

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available on a non-discriminatory basis to customers or prospective customers who will provide, and for whom the Company will provide, a like or contemporaneous service under the same or substantially similar circumstances or conditions. Resale electric service will not be supplied under this schedule.

The Customer must enter into a contractual agreement with the Company, pursuant to Missouri Department of Economic Development Cogeneration Rule 4 CSR 240-20.060, to receive service under this tariff.

#### **APPLICABILITY**

This rate schedule applies to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" or "QF" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential or rural residential Customer, using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer, unless such Customer could be served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum design capacity is less than one hundred (100) kilowatts.

#### **RATES**

All rates and charges under this Schedule QF shall be as set forth in the contractual agreement between the QF and the Company. Rates under this tariff are for purchases of power from a QF and sales of supplementary power, back-up power, and maintenance power to the QF. Purchases of power from the QF are based upon hourly avoided energy costs. The Company is not required in this Schedule QF to pay more than avoided costs, as defined in Missouri Rule 4 CSR 240-20.060 (1) (A), for purchases from the QF.

Rates for sales of supplementary power, back-up power, and maintenance power to the QF shall include a Customer Charge, a Facilities Charge, an hourly Energy Charge, and a Reputy 1 1996 Demand Adjustment, if applicable. 94-199

MO.PUBLICSERVICECOM

DATE OF ISSUE November 20, 1996 day veat

DATE EFFECTIVE December 21, 1996

name of officer

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ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kenses City, Mo.

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Name of Issuing	Corporation or Municipal	lity			Retail Serv Community.	rown or C	ved Ved
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Cancelling P. S. C. MO. No. 7

Second <del>Original -</del> ) Revised

Revised

SHEET No. 27A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area For .....

#### VOLUNTARY LOAD REDUCTION RIDER Schedule VLR (continued)

**CONDITIONS:** (continued)

- 4. Credit Amount: The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Special Provisions for Customers Served on Schedule PLCC: At its discretion, the Company may request that Customers served on the Peak Load Curtailment Credit Rider (Schedule PLCC) also participate in Voluntary Load Reduction from May 1 to September 30. inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Peak Load Curtailment occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule PLCC), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Peak Load Curtailment does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule PLCC), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.
- 6. Company Equipment: The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

0 0 - 6 1 2 FILED APR 21 2000

DATE OF ISSUE ....

March 29, 2000

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Cancelled May 14, 2006

ISSUED BY ..... J. S. Latz Senior Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

Missouri Public Service Commission address

(Rev 1/97)

KCPL Form 661H002

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Customer (Rev 1/97)	Address			
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Customer  Hereinafter	Contact (Alternate)	Electronic Mail	( <u>)</u>	( ) - Fax Telephone
E hereinafter	r referred to as the "Customer			
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Wh	ereas, the Company has dete	ermined that the Cu	stomer meets the A	vailability provisions of the
agrees to	ereas, the Customer wishes furnish electric service to the e Company, and;			
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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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KANSAS CITY POWER & LIGHT COMPANY		For Missouri Retail Service Area		
Name of Issuing Corporation or Municipality		Community, Town or City		
		RECE	IVED	
	Qualifying Facilities	Rate Schedule		

Schedule QF

NOV 20 1996

Public Sentice Commission
Temporary Until Final Order Issued in KCPL Case No. EO-94-199 and Case No. ET-97-113

#### **TERMS AND CONDITIONS**

The terms and conditions of this Schedule QF shall be as set forth in the contractual agreement between the QF and the Company, entered into pursuant to Missouri Rule 4 CSR 240-20.060.

Unless otherwise specified in the contract between the QF and the Company, service under this rate schedule shall be subject to all other applicable Company tariffs and riders and Company general rules and regulations applying to electric service, as the same may lawfully change from time to time.

All contracts entered into under Schedule QF shall be filed with the Commission for review and approval pending the issuance of a final Report and Order in the Company's Case Nos. EO-94-199 and ET-97-113. All QF contracts shall be furnished to the Commission Staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not bind the Commission for ratemaking purposes.

The Company has entered into contracts with Qualifying Facilities as listed below. These contracts were filed and approved by the Missouri Public Service Commission as Highly Confidential documents. Approval of this QF Schedule and the contracts with Qualifying Facilities listed below, has been granted by the Missouri Public Service Commission.

Α.

Highly Confidential and filed under seal Case No. EO-96-67

CANCELLED

FILED

DEC 21 1998 94-199 MO.PUBLICSERVICECOMM

DATE EFFECTIVE December 21, 1996 DATE OF ISSUE November 20, 1996

**VO BT** 

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

	FORM NO. 13	P. S. C. MO. No	7		Original }	SHEET No.	276
		celling P. S. C. MO. No			Original } Revised   Retail Service	SHEET No.	<b>*****</b>
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		FORM OF C	ONTRACT (	continued)	ACCU APA	0 8 19	99
	<ol> <li>Contracts under this Rider shall extend from the date the contract is signed until September 30 of the same calendar year. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.</li> </ol>						
1/6/1	3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.						the hin hat
1002 11180	Custome	r further acknowledges than, but shall nevertheless inunders by operation of law.					
100 min 00 m	5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.					the ied	
	In witness whereof, the parties have signed this Agreement as of the date first written above.						
	Kansas City Powe	er & Light Company	С	ustomer		•	
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Public Service Commission
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FILED MAY 08 1999

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ISSUED BY	J. S. Latz	Senior Vice President		1201 Walnut, Kansas City, Mo.			
	name of officer	title		address			