

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.01  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.01  
For Missouri Retail Service Area

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.

1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.

1.04 CUSTOMER: Any Person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.

1.05 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

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**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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DEFINITIONS (continued)

1.06 SERVICE TERRITORY: All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.

1.07 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a Building or a tract of land used or usable by persons other than the Customer.

1.08 BUILDING: A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even through separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.

1.09 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatuses of every kind and nature on the Customer's Premises on the Customer's side of the point of delivery (except the Company's meter installation) used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. Normally, a residential Customer's wiring installation terminates on the load side of the Company's meter.

1.10 POINT OF DELIVERY: The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's Installation, unless otherwise specified in the Customer's service agreement. Normally, for a residential Customer, the point of delivery is at the Company's meter where the Company's service conductors terminate.

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**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

DEFINITIONS (continued)

1.11 **METER INSTALLATION:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.12 **MONTH:** An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.13 **SERVICE AGREEMENT:** The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.14 **ADULT:** One who has reached the legal age of majority; generally 18 years.

1.15 **BILLING ERROR:** The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.16 **FIELD ERROR:** Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches; also considered a Billing Error.

1.17 **FRAUD:** The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person (b) furnishing false, or altered customer identification (c) furnishing false, or altered residency history (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.18 **INDIVIDUAL LIABILITY:** Where two, or more adults occupy the same premises, they shall be jointly and severally liable for electric consumption and the associated costs thereof.

1.19 **METER ERROR:** The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.20 **RESPONSIBLE PARTY:** Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.21 **TAMPERING:** To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

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**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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DEFINITIONS (continued)

1.22 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.23 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

SERVICE AGREEMENTS

2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.08  
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Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.08  
 Revised  
For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 2. SERVICE AGREEMENTS (continued)

2.03 MODIFICATIONS: A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.

2:04 TERM: Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residence Service rate schedule may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 9 hereof.

2:05 UNUSUAL LOADS: When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year and, upon termination or cancellation, the payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.

2.06 TEMPORARY ELECTRIC SERVICE: The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses and for construction purposes and other temporary or transient businesses.

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1201 Walnut, Kansas City, Mo. 64106

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2

Third

Revised Sheet No. 1.09

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Second

Revised Sheet No. 1.09

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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SERVICE AGREEMENTS (continued)

2.07 CREDIT REGULATIONS:

(A) A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A new nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

1. The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
2. The customer has failed to pay an undisputed bill before the delinquency date for two (2) billing periods during the past year or has had a payment returned for any reason other than bank error.
3. The customer has in an unauthorized manner interfered with or diverted the service.
4. The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
5. Misrepresentation of identity for the purpose of obtaining utility service.
6. The Company has become aware through a public medium that the customer is experiencing financial difficulties.

(B) The Company may require a security deposit or other guarantee as a condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**2. SERVICE AGREEMENTS (continued)**

**2.07 CREDIT REGULATIONS: (Continued)**

(C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.

(D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:

1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed two (2) times the highest bill for utility charges actually incurred by the customer, or in the case of a new customer estimated to be incurred, during the most proximate twelve (12) month period at the service location.

2) Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the first business day of December of the preceding calendar year, compounded annually.

(E) Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

DATE OF ISSUE: November 23, 2020  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: January 18, 2021  
1200 Main St, Kansas City, MO. 64105



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 1.09C

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**2.12 Cold Weather Rule**

Discontinuance of electric service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where electricity is used as the source of space heating or to control or operate the only space heating equipment at the residence is prohibited as follows:

- (1) On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 p.m., for the following seventy-two (72) hours predicts that the temperature will drop below thirty-two degrees Fahrenheit (32° F); or
- (2) On any day when Company personnel will not be available to reconnect electric service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 p.m. predicts that the temperature during the Period of Unavailability will drop below thirty-two degrees Fahrenheit (32° F).

**2.13 Hot Weather Rule**

Discontinuance of electric service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where electricity is used as the source of cooling or to control or operate the only cooling equipment at the residence is prohibited as follows:

- (1) On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 p.m., for the following seventy-two (72) hours predicts that the temperature shall rise above ninety-five degrees Fahrenheit (95°-F) or that the heat index shall rise above one hundred five degrees Fahrenheit (105°-F); or
- (2) On any day when Company personnel will not be available to reconnect electric service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 p.m. predicts that the temperature during the Period of Unavailability shall rise above ninety-five degrees Fahrenheit (95°-F) or that the heat index shall rise above one hundred five degrees Fahrenheit (105°-F).

FILED - Missouri Public Service Commission - 09/12/2025 - EE-2025-0084 - JE-2026-0017

September 12, 2025

Issued: August 20, 2025  
Issued by: Darrin R. Ives, Vice President

Effective: ~~September 19, 2025~~  
1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Original Sheet No. 1.09D

Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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**SERVICE AGREEMENTS** (continued)

**2.14 SERVICE TO LOADS GREATER THAN 25MW**

- A. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.
- B. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.
  - 1. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and an accredited state or regional economic development organization certifies that the absence of a deposit and expedited timing are critical to the state winning the project.
  - 2. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.
- C. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an Initial Projects Agreement is complete, the Company will send necessary details to the Southwest Power Pool ("SPP") for its review. Completed plans shall be valid for six months.
- D. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required Service Agreements to receive service. The Schedule LLPS tariff and associated Service Agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.
- E. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0103

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For.... **Rate Area No. 1 Urban Area &**  
Community, Town or City

..... **Rate Area No. 3 Suburban Area**

RECEIVED

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (Continued)**  
OCT - 7 1994

**3. SUPPLYING ELECTRIC SERVICE**

MO. PUBLIC SERVICE COMM.

KCPL Form 661H002 (Rev 6/84)

- 3.01 **SUPPLYING OF ELECTRIC SERVICE:** Except as otherwise provided by Rules 9 and 10 hereof, electric service will be supplied by the Company under an available rate schedule only at such premises as are adjacent to the Company's existing distribution facilities which are adequate and suitable, as to capacity, voltage, phase and other characteristics to supply electric service for the requirements of the Customer, unless special arrangements are made between the Customer and the Company.
- 3.02 **CLASS OF SERVICE:** Except as may be otherwise provided under an applicable and available rate schedule of the Company, all electric service will be supplied in the form of 60 cycle alternating current and at primary and secondary voltages as available and as designated by the Company. The class or classes of electric service which will be designated by the Company will depend on the location, size, type and other characteristics of the Customer's load requirements.
- 3.03 **LINE CONSTRUCTION:** Normally, all transmission and distribution lines of the Company will be of overhead construction. Underground distribution lines in an area or on the Customer's premises will be made available pursuant to Rule 10 hereof. However, the Company reserves the right to place any transmission or distribution line underground where it is more economical or convenient for the Company to do so.
- 3.04 **PRIOR INDEBTEDNESS OF CUSTOMER:** If, at the time of application, a Customer or any member of the Customer's household is indebted to the Company for that same class of electric service previously supplied at the same or any other premises, and if the Customer received substantial use and benefit of the previous electric service, the Company shall not be required to commence supplying electric service to the Customer, or if commenced the Company may terminate such service until payment of the indebtedness has been made.
- 3.05 **CUSTOMER TO FURNISH RIGHT-OF-WAY:** The Customer will provide or procure for the Company such rights-of-way (including permission to trim or remove any trees that may interfere with the operation of the Company's facilities) as are satisfactory to the Company, across property owned or otherwise controlled by the Customer, for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of such electric service.

FILED

NOV 16 1994

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 6, 1994  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

MISSOURI  
Public Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fifth  Original Sheet No. 1.11  
 Revised  
Cancelling P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.11  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.
- 3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.
- 3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.
- 3.09 CONTINUITY OF SERVICE: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) regardless of cause.

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ISSUED BY: Chris B. Giles,  
Vice President

DATE EFFECTIVE: March 30, 2007  
1201 Walnut, Kansas City, Mo. 64106

**Filed**  
Missouri Public  
Service Commission

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 5th Revised Sheet No. 1.12  
Cancelling P.S.C. MO. No. 2 4th Revised Sheet No. 1.12  
For Missouri Retail Service Area

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**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**3. SUPPLYING ELECTRIC SERVICE (Continued)**

- 3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: The company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part. During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company will execute the Emergency Energy Conservation Plan identified in Section 17.
- 3.11 RESTORATION OF SERVICE: In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.
- 3.12 APPLICATION OF RATE SCHEDULE: Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.
- 3.13 DISCONTINUANCE OF ELECTRIC SERVICE: The Customer shall at all times observe and perform his obligations to the Company under his service agreement. The Company shall have the right to discontinue electric service to a Customer and remove its facilities or any portion thereof from the Customer's premises upon any default by the Customer of any provision thereof. The Company reserves the right, in addition to any and all other legal remedies, to refuse to reconnect electric service to any Customer disconnected hereunder until such default shall have been remedied by the Customer. Except in cases of (a) tampering in violation of Rule 4.10 hereof, (b) dangerous or disturbing uses in violation of Rule 4.05, or (c) an order or directive of the Commission or other governmental agency or court requiring the discontinuance of service, the Company shall give to the Customer written notice of its intention to discontinue such electric service. The contents of such notice shall be as determined by the Company, or as required by general order or rule of the Commission. Such notice shall be mailed to or served upon the Customer as may be provided for by general order or rule of the Commission or other applicable state law.

FILED - Missouri Public Service Commission - 03/12/2026 - EE-2025-0084 - JE-2026-0016

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DATE OF ISSUE: August 20, 2025 DATE EFFECTIVE: March 12, 2026  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo. 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 5th Revised Sheet No. 1.13  
Cancelling P.S.C. MO. No. 2 4th Revised Sheet No. 1.13  
For Missouri Retail Service Area

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**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**3. SUPPLYING ELECTRIC SERVICE (Continued)**

3.13 DISCONTINUANCE OF ELECTRIC SERVICE (Continued)

- A. Company shall not discontinue residential service unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance.
- B. At least five (5) days prior to disconnection, the company will make a notification attempt to the customer of the pending disconnection via the customer's preferred method of contact (phone call, text message, or email).
- C. At least two (2) days prior to disconnection, the company will make a notification attempt to the customer of the pending disconnection via (2) telephone call attempts reasonably calculated to reach the customer.
- D. One (1) business day prior to discontinuance of service, Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be take to avoid it via the customer's preferred method of contact (phone call, text message, email). During the Cold Weather Rule period of November 1 – March 31, if the weather permits disconnection, this notification attempt will be made via a telephone call.
- E. Immediately preceding the discontinuance of service for customers without remote disconnection and reconnection-enabled meters, the employee of Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued and the address and telephone number of Company where the customer may arrange to have service restored.

Notifications listed in Section 3.13 D contain variances from Missouri Code of State Regulations as listed and approved in docket EE-2025-0084.

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: March 12, 2026  
1200 Main, Kansas City, Mo. 64105

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 9th Revised Sheet No. 1.14  
Canceling P.S.C. MO. No. 2 8th Revised Sheet No. 1.14  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**3. SUPPLYING ELECTRIC SERVICE (continued)**

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a disconnection charge to a Customer whose electric service has been discontinued for nonpayment by the Customer of any delinquent electric service bill. The Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such disconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
- 3.17 LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.
- 3.18 ELECTRIC VEHICLE CHARGING STATIONS: The sale or furnishing of electric vehicle charging services by a customer of the Company to a third party does not constitute the resale of electricity.

**4. TAKING ELECTRIC SERVICE**

- 4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 01 and No. 03  
Community, Town or City

JUN 2 1979

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

(continued) MISSOURI

**4. TAKING ELECTRIC SERVICE**

Public Service Commission  
(continued)

4.02 PROTECTION EQUIPMENT: Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations or other temporary irregularities in electric service shall, at his own expense, furnish on such Customer's installation such protective equipment for such purpose.

4.03 CUSTOMER RESPONSIBILITY: The Customer shall be responsible for determining in advance, through application to the Company, the class or classes of electric service which will be designated by the Company and made available to the Customer and the applicable conditions of such electric service. The Customer shall be responsible for determining whether the Customer's installation, and all portions thereof, are and will be suitable for operation at the voltage, phase and other characteristics of the class of service to be supplied by the Company. Replacement of service conductors for a residential Customer due solely to an increase in On-Peak Load will be done at the expense of the Customer.

4.04 STANDARDS AND APPROVALS: The Customer's installation must conform with all applicable laws, the requirements of all governmental authorities having jurisdiction, the provisions of the National Electrical Code and the National Electrical Safety Code, and all rules, regulations, standards and reasonable requirements of the Company. All required approvals of the Customer's installation must be obtained by the Customer before the Company shall be obligated to commence or continue supplying electric service to the Customer.

4.05 DANGEROUS OR DISTURBING USES: The Customer shall use the electric service supplied by the Company with due regard to the effect of such use on the Company's electric service to its other Customer and on the facilities and equipment of the Company. The Company may refuse to supply electric service or may suspend electric service to a Customer, without notice, if the Customer's installation is in an unsafe or dangerous condition or is so designated or operated as to disturb the electric service supplied by the Company to other Customers. Welding machines, large hoists and x-ray machines, primary capacitors, electric furnaces, equipment with excessive starting currents or intermittent or rapidly fluctuating load characteristics which adversely affect load regulation, and any experimental or unusual electric devices are expressly designated as disturbing uses and shall not be connected to the Customer's installation, except upon such prior special arrangements as may be made with the Company. If the Customer's installation of any such equipment requires the installation of separate or additional transformer capacity, the Company shall, upon request of the Customer,

KCPL FORM 81-101 (REV. 2/78)

**ELECTRIC AUTHORITY** 1978  
month day year

DATE EFFECTIVE JUL 12 1978  
July 12 1978  
month day year

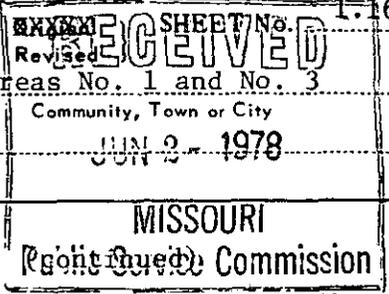
ORDER NO 930  
ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

Public Service Commission  
1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City  
JUN 2 1978



GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission

4. TAKING ELECTRIC SERVICE (continued)

furnish and maintain such separate or additional transformer capacity and the Customer shall pay to the Company, in addition to his bill for electric service under the applicable rate schedule, a monthly rental charge therefor as set out in an applicable rate schedule.

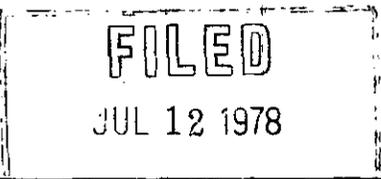
4.06 INSPECTIONS AND RECOMMENDATIONS: The responsibility of the Customer regarding his use of the electric service supplied by the Company is not set aside, and the Company shall in no way be liable, on account of any inspections or recommendations by the Company which are made as a courtesy to the Customer or as a protection to the electric service supplied by the Company to its other Customers. The Company reserves the right, but assumes no duty, to inspect the Customer's installation.

4.07 INCREASING CONNECTED LOAD: An industrial or commercial Customer shall assume full responsibility for impairing the quality of his service if the Customer's connected load is substantially increased without prior written notice to the Company. Any such Customer may substantially increase his connected load or exceed his total estimated demand therefrom as provided for in his service agreement, only after written request by the Customer and written notice from the Company that the Company's facilities are adequate to supply such increased load requirements of the Customer. For the purpose of this Rule, the term "substantial" shall mean fifteen percent (15%) or more.

4.08 FACILITIES LOCATION: In the event the initial or subsequent demand of the Customer requires transformer capacity of 75 kva or more, the Customer shall, if required by the Company, provide on his premises necessary space and right-of-way for the installation by the Company of its transformation equipment and other necessary facilities. Such space, if enclosed, shall be adequately ventilated and otherwise acceptable to the Company. The Company shall have the right of full and free ingress to and egress from all of its electric facilities. After any such facilities have been located on the premises of the Customer, the cost of any subsequent change in the location thereof, made at the request of the Customer, shall be paid by the Customer, if required by the Company.

KCPL FORM 81-101, REV. 2/78

ELECTRIC AUTHORITY  
ORDER NO930



DATE OF ISSUE June 2 1978  
month day year

Public Service Commission  
DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second  Original Sheet No. 1.17  
 Revised  
Cancelling P.S.C. MO. No. 2 First  Original Sheet No. 1.17  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 4. TAKING ELECTRIC SERVICE (continued)

4.09 PROTECTION OF COMPANY'S PROPERTY: The Customer at all times shall protect the property of the Company on the premises of the Customer and shall permit no person other than the employees and agents of the Company and other person authorized by law to inspect, work on, open or otherwise handle the wires, meters or other facilities of the Company. In case of loss or damage to the property of the Company on account of any carelessness, neglect or misuse by the Customer, any member of his family, or his agents, servants or employees, the Customer shall, at the request of the Company, pay to the Company the cost of any necessary repairs or replacements of such facilities or the value of such facilities.

4.10 TAMPERING WITH COMPANY FACILITIES: The Company may discontinue service to a Customer and remove its facilities from the Customer's premises, without notice, in case evidence is found that any portion of the Company's facilities has been tampered with in such manner that the Customer may have received unmetered service or unauthorized use. In such event the Company may require the Customer to pay for such amount of electric service as the Company may estimate, from available information, to have been used by not registered by the Company's meter and to increase the amount of his cash deposit or indemnity bond or other credit arrangement before electric service is restored; and, in addition thereto, the Customer shall be required to bear all associated costs incurred by Company, including, but not limited to, estimated labor charges, investigation and prosecution costs, material charges, and such protective equipment as, in the judgment of the Company, may be necessary.

4.11 ATTACHMENTS TO COMPANY'S FACILITIES: Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located and the Company reserves the right to remove forthwith and without notice any unauthorized attachment to its facilities.

4.12 INDEMNITY TO COMPANY: The customer shall indemnify, save harmless and defend the Company against all claims, demands, cost or expense, for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the distribution or use of electric service by the Customer at or on the Customer's side of the point of delivery.

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ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~  
May 4, 2011

Kansas City, MO  
Filed  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0524



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 1.18A

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**4. TAKING ELECTRIC SERVICE (continued)**

**4.15 OTHER TERMS AND CONDITIONS (continued)**

The Company shall make reasonable efforts to complete the study or studies within the time frames shown below. If additional time is required to complete the study, the applicant will be notified and provided reasons for the extension. Any Customer changes in the scope of the project will re-start the time frame. Engineering studies are valid for a minimum of 4 months from date of completion.

Generation System Size	Engineering Study Completion
Less than 10 kW	30 business days
10 kW ≤ 1 MW	90 business days
Greater than 1 MW	120 business days

Upon completion of the engineering studies the following information will be provided to the Applicant.

1. Results of the engineering study
2. Monitoring & control requirements for the purposed generation.
3. System protection requirements for the generation system interconnection.
4. Electric facility upgrades and associated facility cost estimates if applicable.

**5. MULTIPLE OCCUPANCY PREMISES**

**5.01 INDIVIDUAL METERING FOR SEPARATE PREMISES:** Except as otherwise provided in this Rule 5, or if the Commission has granted a variance pursuant to Commission Rule 4 CSR 4240-20.050(5) permitting otherwise, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer’s installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer’s service agreement.

**5.02 PUBLIC SERVICE METERING FOR LESSOR:** All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so designated by the lessor.

January 9, 2023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

RECEIVED DEC 12 1980 MISSOURI Public Service Commission

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

5. MULTIPLE OCCUPANCY PREMISES

5.03 RESALE AND DISTRIBUTION: Except as provided in Rules 5.05, 5.06 and 5.07 hereof, the Company will not supply electric service to a Customer for resale or redistribution by the Customer.

(a) "Resale" shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.

(b) "Redistribution" shall mean the furnishing of electric service by the Customer (i) to another building occupied by the Customer and located on the same premises of the Customer but used by the Customer for a separate business enterprise, or (ii) to separate premises occupied by another person, whether or not such premises are owned, leased or controlled by the Customer, without making a specific or separate charge for the electric service so furnished. With respect to any multiple-occupancy premises, the Company will not supply electric service to the owner, lessee, or operator thereof, as the Customer of the Company, and permit redistribution by such Customer to his office or residential tenants therein, except for those premises being supplied such service on the effective date of this schedule. The restriction against "redistribution" may be waived by the Company where the operation of certain types of multiple occupancy premises, either in whole or in part, makes it impractical for the Company, in its judgment, to separately meter and supply electric service to each occupant as a Customer of the Company. Such exceptions may include:

(i) An operation catering predominantly to transients, such as hotels, motels, and hospitals;

(ii) An operation where the individual dwelling quarters are not equipped with kitchen and bathroom facilities, such as recognized rooming houses, dormitories, old folks' homes, orphanages and eleemosynary institutions;

(iii) An operation of a building used essentially for general office or commercial purposes where the separate premises leased to office or commercial tenants are adjustable and subject to rearrangement or relocation to conform to the needs of the tenants and the Company.

FILED JAN 19 1981 81-181 MISSOURI Public Service Commission

KCPL FORM 61-101 REV. 2/76

DATE OF ISSUE December 5 1980

DATE EFFECTIVE January 19 1981

ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED  
(continued)  
DEC 12 1980  
(continued)  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MULTIPLE OCCUPANCY PREMISES

5.03 RESALE AND REDISTRIBUTION: (continued)

deems it would be impractical to rearrange wiring to conform to any such changes;

- (iv) An operation of a transient mobile home court (see Rule 14.02) where electric service is supplied by the Company to the operator, as the Customer of the Company, pursuant to an applicable rule or rate schedule of the Company.

In cases where redistribution is permitted under this Rule 5.03, the Company will supply electric service to the owner, lessee, or operator of such multiple occupancy premises, as the Customer of the Company, under an applicable rate schedule and the Customer may, by redistribution, furnish electric service to his tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to his tenant, or a variable rental on account thereof.

5.04 RENT INCLUSION BY LESSOR: Any lessor of a multiple occupancy premise may, by prior arrangement with the Company, elect to receive, and pay to the Company, the electric service bills of his tenants in such premises whose separate premises therein are individually metered and supplied electric service by the Company, provided that each such tenancy includes electric service on a rent inclusion basis. Under such an arrangement the Company may consider the lessor as the Customer for billing and collection purposes but shall individually meter the separate premises of each such tenant.

5.05 PRESENT RESALE PRACTICES: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the resale of electric service to his tenants therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue; provided that,

- (a) if such electric service to the Customer is terminated at any time for any reason, the Customer, upon reconnection, or any Customer at such multiple occupancy premises shall thereafter charge each tenant therein no more for resale electric service than such tenant would be charged by the Company or supplied by the electric service if individually metered and supplied by the Company to such tenant's separate premises; and

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JAN 19 1981  
81-181  
Public Service Commission

KCPL FORM 81-101 REV. 2/78

DATE OF ISSUE December 5 1980  
month day year

DATE EFFECTIVE January 19 1981  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

FORM NO. 13

P. S. C. MO. No. 2

Fourth { Original Revised } SHEET No. 1.21

Cancelling P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.21

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

COMMUNITY DEVELOPMENT RECEIVED

NOV 9 1987

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE MISSOURI (continued) Public Service Commission

5. MULTIPLE OCCUPANCY PREMISES (continued)

5.05 PRESENT RESALE PRACTICES: (continued)

(b) the right to resell electric service, as provided for herein, shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.

5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.

5.07 RENOVATION: Where an apartment building presently receiving electric service for redistribution undergoes renovation to the extent that the cost of such renovation is fifty percent or more of the value of the building, then the building shall no longer be eligible for redistribution.

5.08 WHOLESALE SALES: Nothing in this Rule 5 shall apply to electric service supplied by the Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

6. METERING

6.01 METER INSTALLATION: The Company shall furnish and install its meter without expense to the Customer. The Customer shall provide and at all times maintain, at the place specified by the Company, space for the meter installation. The Customer shall provide the necessary meter mounting facilities (including the meter socket beginning January 1, 1988) in a manner satisfactory to the Company and in full compliance with the provisions of the National Electrical Code and all laws and governmental regulations applicable to the same. The Company shall supply the meter socket for those installations that require a Current Transformer rated meter socket. After the meter installation has been located on the premises of the Customer, any subsequent change in the location thereof, if permitted or required by the Company for safety reasons or inaccessibility, shall be paid by the Customer.

JAN 1 1988

DATE OF ISSUE Nov. 9, 1987 month day year

Public Service Commission DATE EFFECTIVE Jan. 1, 1988 month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo. name of officer title address

KCPL FORM 81-101 (REV. 2/78)



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**P.S.C. MO. No.** 2 Nineth Revised Sheet No. 1.23

Cancelling P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.23

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**6. METERING (continued)**

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event, if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

**ESTIMATED BILL PROCEDURE:**

- A. For Customers with Advanced Metering Infrastructure (AMI) meters, when a current meter read is unavailable, the Meter Data Management (MDM) system will average consumption from the last read plus the three-prior days to estimate the daily meter read. If the daily meter reads from the three prior days are not available, a second estimation attempt will be made. In the second attempt the MDM system will average the usage from five historical reads from the previous year. It will average the usage from the read in the prior year from a comparable date as being estimated along with the three days prior and one day after. If the second estimation attempt is not successful, then the process to estimate the daily meter read will be a manual process. The Company will estimate the daily meter read based on historical usage information from the same premise and if not available, the usage of Customers with like premises.
- B. For Customers with non-AMI meters, when a current meter read is unavailable, the MDM system will average the usage from the prior year in the same billing month, the usage 35 days before and the usage 35 days after that month. If that information is not available, a second read estimation attempt will be made by averaging the usage from the prior two readings. If the second estimation attempt is not successful, then the estimation is a manual process. The Company will estimate usage based on historical usage information from the same premise and if not available, the usage of Customers with like premises.

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Company.

FILED  
Missouri Public  
Service Commission  
ET-2021-0109; YE-2021-0122

DATE OF ISSUE: November 23, 2020

EFFECTIVE: January 18, 2021

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, Mo. 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.24  
Canceling P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.24  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

METERING (continued)

6.09 BILLING ADJUSTMENTS:

- A. For all billing errors, Company will determine from all related and available information the probable period during which this condition existed and shall make billing adjustments for the estimated period involved as follows:
  - (1) Residential Customers.
    - (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
    - (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
  - (2) Customers Other Than Residential.
    - (a) In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.
    - (b) In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.
- B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1.00).
- C. Where, upon test, a meter error is found to be three percent (3%) or less, no billing adjustment will be made.
- D. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2014-0370; YE-2016-0077**    **September 29**

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Third Revised Sheet No. 1.24A  
Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 1.24A  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

E. When the customer has been undercharged, except as provided in Section 4.10 of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period of at least double the period covered by the adjusted bill.

F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

G. Rate Schedule Designation:

When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 1.24B  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.24B  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0083





FORM NO. 13 P. S. C. MO. No. 2 Fifth { Original Revised } SHEET No. 1.25  
 Cancelling P. S. C. MO. No. 2 Fourth { Original Revised } SHEET No. 1.25  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community Level of Service

RECEIVED  
 MAY 11 1987

GENERAL RULES AND REGULATIONS MISSOURI  
 APPLYING TO ELECTRIC SERVICE (Public Service) Public Service Commission

7. CHOICE AND APPLICATION OF RATE SCHEDULES

7.01 POSTING: The rate schedules of the Company currently in effect and on file with the Commission, and a copy of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company.

7.02 CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

7.03 ASSISTANCE BY COMPANY: A customer will be assisted by the Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but the responsibility for the selection of such rate schedule shall lie with the Customer.

7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated or if there is a change in the character or conditions of the Customer's electric requirements and such change is based upon permanent rather than temporary or seasonal conditions.

KCPL FORM 8-1-101 (REV. 2/78)

FILED  
 JUN 12 1987  
 EO-87-69  
 Public Service Commission

DATE OF ISSUE May 11, 1987 DATE EFFECTIVE June 12, 1987  
 month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 11<sup>th</sup> Revised Sheet No. 1.26  
Canceling P.S.C. MO. No. 2 10<sup>th</sup> Revised Sheet No. 1.26  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer’s meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash, check or by approved credit and debit cards. Non-residential customers paying by approved credit or debit card are subject to per transaction limits and fees by the third party processor.

- (A) Any unpaid bill for service under a rate schedule classified as “Residential Service,” shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to one quarter percent (0.25%) on the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to one-quarter percent (0.25%) on the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 6th Original Sheet No. 1.27  
Canceling P.S.C. MO. No. 2 5th Revised Sheet No. 1.27  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**8. BILLING AND PAYMENT (continued)**

**8.03 DEFAULT:**

Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

**8.04 MAILING BILLS:**

Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

**8.05 DISCONNECTION CHARGE:**

If electric service is disconnected for violation of any provision of the Customer's service agreement, the following applicable disconnection charge shall be assessed to the customer by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed. Also, reference General Rules and Regulations 3.14 for the terms and conditions of reconnection of electric service.

Disconnection charge for Residential Customers at meter:	\$5
Disconnection charge for non-residential customers at the meter:	\$25
Disconnection charge for customers at the pole	\$50

Minimum reconnection charge after tampering \$150  
(Excessive damage of Company property will result in additional charges.)

**8.08 PARTIAL PAYMENT:**

If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240-13.020(11) per Commission order in case No. EO-95-117.)

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 10th Revised Sheet No. 1.28  
Canceling P.S.C. MO. No. 2 9th Revised Sheet No. 1.28

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**BILLING AND PAYMENT (continued)**

**8.07 RETURN PAYMENT CHARGE:** A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

**8.08 COLLECTION CHARGE:** When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to non-residential customers. This Collection Charge does not apply to residential customers.

**8.09 OPT-OUT PROVISIONS:** Pursuant to Missouri Rule 4 CSR 240-20.094(7)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(7) to opt-out of the DSIM Charge rate will not be charged the DSIM Charge.

**8.10 RESIDENTIAL TIME-VARIANT RATE SCHEDULES:** For residential rate schedules which require cumulative usage be determined for unique time periods during a billing period and usage is determined through interval metering data, beginning and ending meter readings for that billing period may not be utilized in lieu of the interval metering data. In such cases, a customer's bill will reflect the total consumption for each relevant time period but will not indicate a beginning or ending meter reading for the cumulative billing period, pursuant to the variance from Rules 20 CSR 4240-13.020 (9) (A) granted by Commission in File No. ET-2020-0133. The Company will retain for a minimum of five years the meter information relied upon to generate bills for such customers.

FORM NO. 13

P. S. C. MO. No. 2

Third

~~Original~~  
Revised

SHEET No. 1.29

Cancelling P. S. C. MO. No. 2

Second

~~Original~~  
Revised

SHEET No. 1.29

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 3

and No. 3

Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)  
Public Service Commission

B L A N K

KCPL FORM 8-1-101 1/75

**ELECTRIC AUTHORITY  
ORDER NO930**

**FILED**  
JUL 12 1978  
Public Service Commission

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY J. A. Mayberry,  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2

Fourth

Revised Sheet No. 1.30

Canceling P.S.C. MO. No. 2

Third

Revised Sheet No. 1.30

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**9. EXTENSION OF ELECTRIC FACILITIES**

SECTIONS 9.01 THROUGH 9.11 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED ON AND AFTER JANUARY 1, 2018.

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018.

ANY PROVISIONS OF THE FACILITY EXTENSION AGREEMENT, EXECUTED BEFORE JANUARY 1, 2018, SHALL REMAIN IN EFFECT IF THEY CARRY OVER INTO THE NEW POLICY PERIOD.

**9.01 Purpose**

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment.

**9.02 Definition of Terms**

- (A). Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- (B). Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- (C). Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model. Generally, the formula used by the feasibility model is the Estimated Margin divided by the Fixed Carrying Cost percentage as measured over the first five (5) year life of the Distribution Extension.

$$CA = \frac{\text{SUM (EM1 + EM2 + EM3 + EM4 + EM5)}}{\text{SUM (FCC1 + FCC2 + FCC3 + FCC4 + FCC5)}}$$

Where, CA = Construction Allowance;  
 EM = Estimated Margin;  
 FCC = Fixed Carrying Cost;

**FILED**  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0236



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Original Sheet No. 1.30B  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.02 Definition of Terms (Continued)

- (J). Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- (K). Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- (L). Fixed Carrying Cost: Company's cost of capital to provide the requisite return on its investment as well as the costs for depreciation, property taxes and property insurance.
- (M). Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured in order to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- (N). Open Extension Period: The period of time, five (5) years, during which Company shall calculate and pay refunds of Construction Charges according to the provisions of this extension policy. The five (5) year period begins on the Extension Completion Date.
- (O). Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- (P). Temporary Service: Any service that is of a known temporary nature, excluding service for temporary meter sets, and shall not be continued for a period longer than twelve (12) months.











**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**P.S.C. MO. No.** 2 1st Revised Sheet No. 1.30H

Canceling P.S.C. MO. No. 2 Original Sheet No. 1.30H

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**9. EXTENSION OF ELECTRIC FACILITIES (continued)**

9.11 Summary Of Policy Administration (continued)

- (C). Residential Multi-Family or Residential Mobile Home Trailer Parks  
All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 9.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. Applicant will also be responsible for all Estimated Construction Charges related to the cost of connecting to Company's existing and adequate distribution facilities when the length is greater than 100 feet. Applicant will pay these costs to Company as a Nonrefundable Construction Charge.
- (D). Commercial or Industrial  
All applicants, classified as permanent service, will have a Construction Allowance calculated per the feasibility model (Section 9.02 C. Construction Allowance) for the customized project. The Construction Allowance is subtracted from the Estimated Construction Cost for the Applicant's project in order to determine the Nonrefundable Construction Charge to be paid by Applicant. The cost of the Distribution Extension on public right-of-way is generally included in the Estimated Construction Cost except where the Applicant requires an extension other than a standard overhead extension. Where underground service on public right-of-way is required and agreed to by Company, the Applicant will be required to pay for the required facilities as either a Nonrefundable Construction Charge or as a surcharge on its monthly bill, at Company's discretion.
- (E). Transmission or Substation Facilities Extensions  
For extensions of transmission or substation facilities, any Customer requesting service with substation or transmission facilities shall pay all costs associated with such extensions. These costs do not include any resulting Network Upgrade costs for facilities classified as transmission under the Southwest Power Pool Open Access Transmission Tariff. Customers requesting service through substation or transmission facilities must complete payment for the extension or make suitable arrangements for installment payments, execute all required agreements associated with the requested extensions, and execute any Service Agreements required by the applicable rate schedule as a condition for any construction to commence.

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.31  
Canceling P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.31

For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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9. EXTENSION OF ELECTRIC FACILITIES (continued)

EXTENSION POLICY

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018, ANY AGREEMENT EXECUTED AFTER JANUARY 1, 2018 SHALL BE GOVERNED BY SECTIONS 9.01 THROUGH 9.11.

NO AGREEMENT EXECUTED AFTER THE EFFECTIVE DATE OF THIS SHEET THROUGH JANUARY 1, 2018 MAY HAVE A TERM TO EXCEED JUNE 9, 2022.

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.12 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.12 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.32  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.32  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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9. EXTENSION OF ELECTRIC FACILITIES (continued)

9.12 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.13 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.14 EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2

Second

Revised Sheet No. 1.32A

Canceling P.S.C. MO. No. 2

First

Revised Sheet No. 1.32A

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**10. UNDERGROUND DISTRIBUTION POLICY**

SECTION 10 IS APPLICABLE ONLY TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018

SECTIONS 9.12 THROUGH 9.14 SHALL BE APPLICABLE TO FACILITY EXTENSION AGREEMENTS EXECUTED BEFORE JANUARY 1, 2018, ANY AGREEMENT EXECUTED AFTER JANUARY 1, 2018 SHALL BE GOVERNED BY SECTIONS 9.01 THROUGH 9.11.

NO AGREEMENT EXECUTED AFTER THE EFFECTIVE DATE OF THIS SHEET THROUGH JANUARY 1, 2018 MAY HAVE A TERM TO EXCEED JUNE 9, 2022.

**10.01 UNDERGROUND SERVICE CONDUCTORS:**

All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.
  - (i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.
  - (ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3

Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS (continued)

(iii) The Commercial or Industrial Customer may be required to pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.

(b) In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.

(c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.

(i) If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.

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KCP&L FORM 81-101 (REV. 2/78)

November 18, 1986

DATE OF ISSUE month day year

DATE EFFECTIVE month day year

ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3

Community, Town or City

NOV 10 1986

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE MISSOURI Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued)

(c) (continued)

(ii) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

(iii) The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.

(d) When a Customer is being served from overhead service conductors, and for any reason not initiated by the Company, the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (c). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.

(e) If a Residential Customer, not covered under Rule 10.03, elects to have underground service conductors on his premises, the underground service conductors shall be installed in accordance with the physical specifications set out in Rule 10.03. The Customer shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction.

(f) All underground service facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

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ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo. name of officer title address

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Name of Issuing Corporation or Municipality

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Community, Town or City

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APPLYING TO ELECTRIC SERVICE

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10. UNDERGROUND DISTRIBUTION POLICY

(continued)  
MISSOURI

Public Service Commission

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

- (a) Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.
- (b) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.
- (c) All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.
- (d) Applicants for electric service in platted residential subdivisions may elect to have such underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines, or along or near the rear lot lines, as determined by the Company, provided that, in the case of either front or rear lot line location, the Applicant shall at his own cost and expense

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FORM NO. 13

P. S. C. MO. No. 2

Third { Original } SHEET No. 1.33A  
          { Revised }

Cancelling P. S. C. MO. No. 2

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          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 & No. 3  
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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

furnish and install to the company's specifications service conduits (including meter socket and meter socket riser) and shall provide and install conduit for feeder and service lines under all public streets, driveways, paved areas, culverts, creeks and extensively landscaped areas. In addition, the Applicant for such underground electric service shall pay to the Company:

- (i) for underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities; or
- (ii) for underground distribution and service facilities installed on the Applicant's building lots along or near the rear lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities, plus an amount for the estimated additional maintenance costs associated with and caused by such rear lot line construction.

This subsection shall apply to (i) all applications for underground service in residential subdivisions received by the Company on and after November 16, 1983, and (ii) all installations of underground service in residential subdivisions after December 31, 1984, irrespective of the date the application for which was received by the Company.

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ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

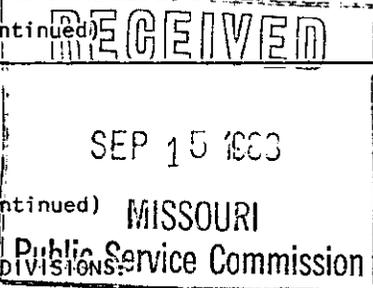
KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 / Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)



10. UNDERGROUND DISTRIBUTION POLICY

(continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS

With respect to any service application to the Company received by it on or after March 13, 1972, requiring construction of an electric distribution system in a platted residential subdivision, primary and secondary distribution lines and conductors thereafter installed solely for residential service to permanent housing units therein shall be installed underground.

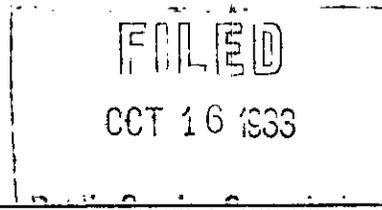
(a) DEFINITIONS - The following words and terms, when used in this Rule 10.03, shall have the meanings given below:

(i) Applicant - the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.

(ii) Building - a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single family residential occupancy in a subdivision.

(iii) Multiple-occupancy building - a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences, where electric service is metered and a bill rendered by the utility to each individual residence therein.

(iv) Subdivision - a lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for residential purposes, per a recorded plat thereof.



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APPLYING TO ELECTRIC SERVICE

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10. UNDERGROUND DISTRIBUTION POLICY

(continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(a) DEFINITIONS - (continued)

(v) Service line - that portion of a circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to a point of delivery to the Customer.

(vi) Feeder line - that portion of a single-phase or three-phase primary circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined.

(vii) Distribution system - terminal poles, manholes, conduit, feeder lines, service lines, pad-mounted or submersible transformers, switchgear and pedestals.

(viii) Power line - that portion of a circuit designed to serve the diversified load requirements of an area and not solely residential subdivisions, extending (1) from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision, and (2) beyond the subdivision and which is or may be used to provide electric service to customers within and outside the subdivision.

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(b) RIGHTS-OF-WAY AND EASEMENTS

(i) Within the Applicant's subdivision the Company shall construct, own, operate, and maintain new underground feeder lines, underground service lines, and related distribution facilities whether overhead or underground, only on or along public streets, roads, and highways which the Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to the Company have been received by it without cost or expense to or condemnation by it.

(ii) Rights-of-way and easements suitable to the Company, including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements, must be cleared of trees, tree stumps, and other obstructions, and must be graded to within six inches of final grade by the Applicant, all at no cost or expense to the Company, before the Company will be required to commence construction. Such clearance and grading must be maintained by the Applicant during construction by the Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require modification or relocation of any of the underground facilities, the cost of any such required modification or relocation shall be paid to the Company by the Applicant or his successor. Any additional costs or expenses incurred by the Company on account of construction delays caused by Applicant's failure to comply with these rules shall be borne by the Applicant by payment to the Company, unless such delays were occasioned by causes beyond the control of the Applicant.

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**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3

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(continued)  
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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION

(i) Applicant's Facilities

(1) Single-family Buildings

(A) The Company's electric distribution system utilizing above ground surface pad mount equipment, shall be installed throughout a subdivision on the Applicant's building lots along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers and conduit for feeder and service lines under all public streets and rights-of-way, and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the conduit thereafter. In addition to the charges specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the service line crosses the building lot line, whichever is closer.

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name of officer

Vice President  
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1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY  
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APPLYING TO ELECTRIC SERVICE

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(i) Applicant's Facilities - (continued)

(1) Single-family Buildings (continued)

(B) In cases where front lot line distribution, in the judgement of the Company, is impractical or uneconomical, the Company may elect to install the electric distribution system utilizing above ground surface pad mount equipment throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

(2) Multiple-occupancy Buildings - The Applicant shall, at his own cost and expense, furnish, install own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, meter sockets and meter socket risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas.

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ISSUED BY I. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(ii) Company's Facilities - Except as provided in Subsection (c)(i) of this Rules 10.03, the electric distribution system shall be installed, owned, operated, and maintained by the Company with sufficient capacity and suitable materials which in the judgment of the Company will provide reliable electric service for the reasonably foreseeable future; provided that the Company shall not be required to install service or feeder lines in any area of the subdivision until the Applicant has properly complied with Section (b) and Subsections (c)(i) and (d)(i) of this Rule 10.03.

(iii) Rock Excavation - If in the installation of such distribution system open utility trenches satisfactory to the Company are not otherwise provided for its joint or individual use and the Company encounters difficult rock requiring excavation by means other than the use of normal trenching equipment, the Applicant shall reimburse the Company for all such difficult rock so excavated at the actual cost thereof to the Company.

(iv) Single-family Buildings - The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$50.00 for each building constructed in the subdivision. These charges shall be reduced by \$10.00 each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which a building is to be constructed abuts an existing overhead feeder line, then the charges per building shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

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name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

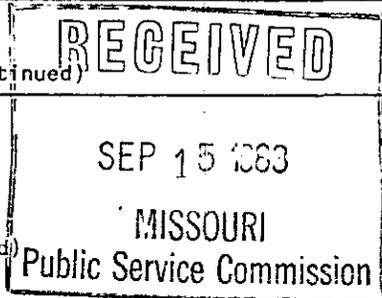
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(continued)



10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

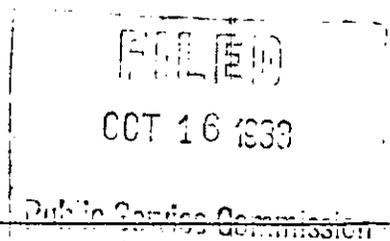
(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

(iv) Single-family Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of lot width per lot measured at the rear property lines in the case of rear lot line distribution, or the front property line in the case of front lot line distribution, in excess of 210 feet. This charge of \$1.50 per running foot of excess lot width shall not be reduced.

(v) Multiple-occupancy Buildings - Electric service is to be provided with not more than one point of delivery between fire walls. The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$10.00 per single-family residence therein, but not less than \$50.00 per multiple-occupancy building. These charges shall be reduced by \$2.00 per single-family residence or \$10.00 per multiple-occupancy building, whichever is applicable, each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which the multiple-occupancy building is to be constructed abuts an existing overhead feeder line, then the charges per single-family residence or multiple-occupancy building, whichever is applicable, shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.



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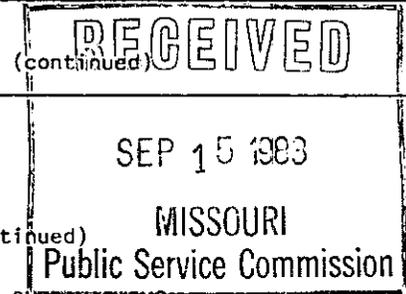
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10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION  
(continued)

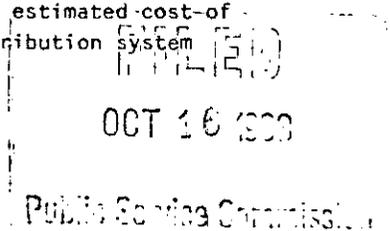
(v) Multiple-occupancy Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of feeder length per single-family residence, in excess of an average of 40 feet per single-family residence. This charge of \$1.50 per running foot of excess feeder length shall not be reduced.

(vi) Other Buildings and Services - With respect to buildings in new residential subdivisions which do not qualify for flat charges as provided for in Subsections (c)(iv) or (c)(v) hereof, and with respect to any non-residential service within such subdivisions, the Company shall charge the Applicant, as a non-refundable contribution in aid of construction, an amount equal to the estimated installed cost of the underground distribution system therefor less the estimated installed cost of an overhead distribution system therefor.

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION

(i) Where, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through an area or areas of the subdivision where buildings are not under construction, the Company may require a reasonable advance in aid of construction from the Applicant before construction by the Company is commenced, in order to guarantee performance. Applicant's advance payment shall be based on the estimated cost of constructing that portion of the underground distribution system within such area or areas.



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