KANSAS CITY POWER AND L	IGHT COMPANY		
P.S.C. MO. No.	7	Ninth	Revised Sheet No. 21
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No. 21
			For Missouri Retail Service Area

**RESERVED FOR FUTURE USE** 

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

#### P.S.C. MO. No. Eighth Revised Sheet No. 21 7 Canceling P.S.C. MO. No. Seventh Original Sheet No. 21 For Missouri Retail Service Area

MPOWER RIDER (FROZEN)	
Schedule MP	

#### **PURPOSE**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### **AVAILABILITY**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

This program is not available after April 1, 2016.

KANSAS CITY POWER AND LIGHT COMPANY

#### AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

#### TERM OF CONTRACT

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### **CURTAILMENT SEASON**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### **CURTAILMENT HOURS**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### **CURTAILMENT NOTIFICATION**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

**CANCELLED** December 6, 2018 Missouri Public Service Commission ER-2018-0145; YE-2019-0084

> Issued: April 28, 2016 Issued by: Darrin R. Ives, Vice President

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Seventh Original Sheet No. 21 $\boxtimes$ Revised Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 21 $\boxtimes$ Revised For Missouri Retail Service Area

# MPOWER RIDER Schedule MP

#### **PURPOSE:**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### **AVAILABILITY:**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

#### AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

#### **TERM OF CONTRACT:**

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### **CURTAILMENT SEASON:**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### **CURTAILMENT HOURS:**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### **CURTAILMENT NOTIFICATION:**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

DATE EFFECTIVE:

DATE OF ISSUE:

April 30, 2008

May 30, 2008

ISSUED BY:

Chris Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED May 28, 2016 Missouri Public Service Commission JE-2016-0297

FILED
Missouri Public
Service Commission

#### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 21 P.S.C. MO. No. Sixth $\bowtie$ Revised Canceling P.S.C. MO. No. \_\_\_\_7\_\_\_ Fifth 21 Original Sheet No. $\boxtimes$ Revised Missouri Retail Service Area For

# MPOWER RIDER Schedule MP

#### **PURPOSE:**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

#### **TERM OF CONTRACT:**

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

#### **CURTAILMENT SEASON:**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

#### **CURTAILMENT HOURS:**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

#### **CURTAILMENT NOTIFICATION:**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

DATE OF ISSUE:

April 5, 2007

May 5, 2007

ISSUED BY:

Chris Giles

1201 Walnut, Kansas City, Mo. 64106

DATE EFFECTIVE:

CANCELLED
May 30, 2008
Missouri Public
Service Commission

Vice-President ET-2007-0380



KANSAS CITY PO	WER&L	IGHI COMPANY				
P.S.C. MO. No.	7	Fifth		Origina	l Sheet No.	21
				Revise	d	
Canceling P.S.C. MO. No.	7	Fourth		Origina	l Sheet No.	21
			$\boxtimes$	Revise	d	
				For _	Missouri Retail Servi	ce Area

# MPOWER RIDER Schedule MP

#### **PURPOSE:**

This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

#### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 200 kW during the Curtailment Season and within designated curtailment hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the Peak Load Curtailment Credit (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

#### TERM OF CONTRACT:

Contracts under this Rider shall be for one-year, three-years or five-years. Thereafter, Customers may enter into a new contract for a term of one-year, three-years or five-years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least 30 days prior to commencement of the curtailment season.

#### **CURTAILMENT SEASON:**

The Curtailment Season shall be May through September for a one-year or three-year contract. The Curtailment Season for a five-year contract is January through December. The Curtailment Season will exclude New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day or the days celebrated as such.

#### **CURTAILMENT HOURS:**

Curtailment Hours are the hours of 12:00 noon through 10:00 p.m., Monday through Friday during the Curtailment Season.

#### **CURTAILMENT NOTIFICATION:**

Customers agreeing to a one-year contract will receive curtailment notification a minimum of four hours prior to the start time of a curtailment. Customers agreeing to a three-year contract will receive curtailment notification a minimum of two hours prior to the start time of a curtailment. Customers agreeing to a five-year contract will receive curtailment notification a minimum of one hour prior to the start time of a curtailment.

FT-2006-0338

DATE OF ISSUE:

January 20, 2006

DATE EFFECTIVE:

March 8, 2006

ISSUED BY:

Chris Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C.MO. No. Fourth Original Sheet No. 21 Revised 冈 Canceling P.S.C. MO. Sheet No. 7 Third Original 21 $\boxtimes$ Revised Missouri Retail Service Area

#### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

March 8, 2006

#### **AVAILABILITY:**

#### MISSOURI PUBLIC **SERVICE COMMISSION**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

#### CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

1. Term of Contracts. Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from July 1 through August 31. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW of Curtailable Load in effect on the date the contract was signed, unless the Customer converts to a twelve-month contract prior to the Curtailment Season.

DATE OF ISSUE:

March 1, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 1, 2003

1201 Walnut, Kansas City, Mo. 64106

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1H002
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Form
CPL

FORM NO. 13	P. S. C. MO. No7	Third { Original } SHEET No21
Can	celling P. S. C. MO. No7	Second Revised SHEET No. 21
KANSAS CITY PO	WERS LIGHT COMPANY	ForMissouri Retail Service Area  Community, Town or City

SSIGN LOAD CURTAILMENT CREDIT RIDER **REC'D MAR 29 2000** Schedule PLCC

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

#### CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

1. Term of Contract. Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from May 16 through September 15. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW Curtailable Load in effect on the date the contract was signed, unless to a twelve-month contract prior to the Curtailment Season.

March 29, 2000 DATE OF ISSUE .....

month

ISSUED BY .....

Senior Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

address

FORM NO. 13	P. S. C. MO. No	Second	Original	SHEET No
	7	Luar		Z 1
Canc	elling P. S. C. MO. No		{ <del>'Original  </del> }	SHEET No
KANSAS CITY PO				
Name of Issuin	g Corporation or Municipality		Community,	Town or City
		******		***************************************

### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

#### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during Company peak periods and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

#### **CURTAILMENT OPTION ONE:**

The following conditions apply to any Customer requesting service under Option One of this Rider:

1. Term of Contract: Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date. Prior to the expiration of any three-year term, the Customer may renew the contract for three years commencing at the time of this early renewal, subject to approval by the Company. Missouri Public Borden Commincios

DATE OF ISSUE April 8, 1999

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

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FORM NO. 13	P. S. C. MO. No7	First	{ Original }	SHEET No 21
Cancellin	g P. S. C. MO. No7		Original Revised	SHEET No. 21
KANSAS CITY POWE				ervice Area
Name of Issuing Cor	poration or Municipality			Town or City

RECEIVED

#### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

FEB 1 9 1998

#### **AVAILABILITY:**

MO. PUBLIC SERVICE COM

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 500 kilowatts (500 kW) or more during Company peak periods and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

#### **TERM OF CONTRACT:**

Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date.

#### **ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 500 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

#### **CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 500 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

CANCELLED

FILED

MAR 21 1998

MISSOURI <del>e Service Commiss</del>ion

vear

February 19, 1998

DATE EFFECTIVE ..... vear

March 21, 1998

DATE OF ISSUE

M. C. Sholander

General Counsel

1201 Walnut, Kansas City, Mo. address

name of officer

title

ISSUED BY

month

month

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FO	A NO. 13 P. S. C. MO. No	· • • • • • • • • • • • • • • • • • • •
16.4	Cancelling P. S. C. MO. No. 6 All previous sheets ( Original Revised )	•••••
K.A	Name of Issuing Corporation or Municipality  For Missouri Retail Service Area  Community, Town or City  Community, Town or City	••••
	PEAK LOAD CURTAILMENT CREDIT RIDER JUL 5 1996 Schedule PLCC	
	AVAILABILITY: MISSOURI  Public Service Commiss	sio:
	This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 500 kilowatts (500 kW) or more during Company peak periods and must agree to establish a firm power level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total curtailable load, served under this Rider.	d st e
	TERM OF CONTRACT:	
(94)	Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party a least one (1) year prior to any termination date.	
(Rev 6/94)	ESTIMATED PEAK DEMAND:	
CPL Form 661H002 (	Estimated Peak Demand is the Company's estimate of the maximum demand the Custome would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology a may be appropriate to establish the Estimated Peak Demand.	y g
KCP.	FIRM POWER LEVEL:	
	The Customer's Firm Power Level, which is the maximum demand level to be drawn during curtailment, shall be set at least 500 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.	
	CURTAILABLE LOAD:	
	The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and for which the Company agrees to accept for curtailment. In no event shall this curtailable load be less than 500 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Powel Level.	o le
	CANCELLED	
	MAR 21 1998  By Structure Gommission  Public Service Commission  JUL 9 1996	
_	MISSUURI SANDER PROPERTIES AND	

DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE Y.:	Manager July	12, 12204	
	month	day	year		month	day	Year
ISSUED BY	S. W. Cattron		Vice Pro		1201 Wa	Inut, Kansas	City, Mo.
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KANSAS CITY POWER AND LIGHT COMPANY						
P.S.C. MO. No	7	Eighth	Revised Sheet No. 21A			
Canceling P.S.C. MO. No.	7	Seventh	Revised Sheet No. 21A			
			For Missouri Retail Service Area			

**RESERVED FOR FUTURE USE** 

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

# P.S.C. MO. No. 7 Seventh Revised Sheet No. 21A Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 21A For Missouri Retail Service Area MPOWER RIDER (FROZEN) Schedule MP

#### **CURTAILMENT LIMITS**

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

#### **ESTIMATED PEAK DEMANDS**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS**

KANSAS CITY POWER AND LIGHT COMPANY

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### **FIRM POWER LEVELS**

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145: YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

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P.S.C. MO. No.	7	Sixth	$-\square$	Original Revised	Sheet No	21A
Canceling P.S.C. MO. No.	7	Fifth		Original Revised	Sheet No	21A
				For Misse	ouri Retail Servic	e Area
		MPOWER RIDER				

Schedule MP

#### **CURTAILMENT LIMITS:**

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

#### **ESTIMATED PEAK DEMANDS:**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### FIRM POWER LEVELS:

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

DATE OF ISSUE: April 5, 2007 DATE EFFECTIVE: May 5, 2007

ISSUED BY: Chris Giles 1201 Walnut, Kansas City, Mo. 64106

Vice-President

CANCELLED May 28, 2016 Missouri Public Service Commission JE-2016-0297

Filed

Missouri Public

Service Commission

(continued)

KANSAS CITY PO	WER & L	IGHT COMPANY				
P.S.C. MO. No.	7	Fifth	$- \boxtimes$	Original Revised	Sheet No.	21A
Canceling P.S.C. MO. No.	7	Fourth	- □ ⊠	Original Revised	Sheet No	21A
				For Misso	ouri Retail Servic	e Area
		MPOWER RIDER				

Schedule MP

#### **CURTAILMENT LIMITS:**

The number of curtailment events shall not exceed twenty-five (25) separate occurrences per year for a one-year or three-year contract. The number of curtailment events shall not exceed thirty (30) separate occurrences per year for five-year contracts. Each occurrence shall be no less than two hours and no more than eight hours per day and no more than one occurrence will be required per day. The Company may call a curtailment occurrence no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours shall not exceed one hundred twenty (120) hours in any calendar year.

#### **ESTIMATED PEAK DEMANDS:**

#### SUMMER SEASON

The Estimated Peak Demand for the summer season is the average of the Customer's monthly maximum demand for Monday through Friday, between 12:00 noon and 10:00 pm for May through September from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand for the Summer Season if hourly demand data is unavailable for a customer.

#### NON-SUMMER SEASON

The Estimated Peak Demand for the non-summer season is the average of the Customer's monthly maximum demand for Monday through Friday, between 12:00 noon and 10:00 pm from the previous year's October through April. A non-summer Estimated Peak Demand is established only for those customers agreeing to a five-year contract.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand for the Non-Summer Season if hourly demand data is unavailable for a customer.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the customer will lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.

FILED MO PSC ET-2006-0338

(continued)

DATE OF ISSUE:

ISSUED BY:

January 20, 2006

Chris Giles

Vice-President

DATE EFFECTIVE:

March 8, 2006

1201 Walnut, Kansas City, Mo. 64106

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C.MO. No. Fourth Original Sheet No. 21A Revised Canceling P.S.C. MO. 7 Third Original Sheet No. 21A Revised Missouri Retail Service For Area CANCELLE

PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

March 8, 2006

(continued)

CONDITIONS: (continued)

MISSOURI PUBLIC SERVICE COMMISSION

- 2. Curtailment Credit. For each month of the curtailment season defined in Paragraph 1 above, the customer shall receive a credit of \$10 per kW of curtailable load. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.
- 3. Curtailment Season. The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailment Season of July 1 through August 31 each year, excluding Independence Day or the day celebrated as such.
- 4. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 5. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.
- 6. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 7. Curtailment Limits. During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.

DATE OF ISSUE:

March 1, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 1, 2003

1201 Walnut, Kansas City, Mo. 64106

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KCPL Form 661H002

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FORM NO. 13	P. S. C. MO. No 7	Third { -Original } SHEET No
		Revised }
Can	celling P. S. C. MO. No7	Second ( Original ) SHEET No. 21A
KANSAS CITY PO	WER & LIGHT COMPANY	For Missouri Retail Service Area
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<sub>HASS</sub>ION

PEAK LOAD CURTAILMENT CREDIT RIDER

Schedule PLCC

(continued)

- 2. Curtailment Credit. On each of the Customer's four summer monthly bills, the Customer shall receive a credit of \$10.00 per kW of Curtailable Load. The summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.
- 3. Curtailment Season. The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailment Season of May 16 through September 15 each year, excluding Memorial Day, Independence Day and Labor Day, or days celebrated as such.
- 4. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 5. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.
- 6. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 7. Curtailment Limits. During any calendar year. Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar MISSO

March 29, 2000 DATE OF ISSUE ...

month

DATE EFFECTIVE

month

ISSUED BY ..... name of officer title

Senior Vice President

1201 Walnut, Kansas City, Mo.

address

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FORM NO. 13	P. S. C. MO. No	Second	∫ <del>-Original-</del> )	SHEET No. 21A
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Cancelling	g P. S. C. MO. No		<del>-Original</del> Revised	SHEET No
KANSAS CITY POWER	R & LIGHT COMPANY	For Missou	ıri Retail Se	rvice Area
Name of Issuing Con	poration or Municipality			, Town or City

#### PEAK LOAD CURTAILMENT CREDIT RIDER CONTRIBUTION Schedule PLCC (continued)

**CURTAILMENT OPTION ONE: (continued)** 

Monthly Credit

2. Curtailment Credit: The Customer's monthly bill shall include a Curtailment Credit according to the established level of Curtailable Load. For billing purposes, Curtailment Credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The monthly credit per kW of Curtailable Load shall be based on the date each customer's three-year contract is signed or renewed, and shall be applicable only in the period remaining in that three-year contract:

	Per kW
Contracts signed or renewed prior to March 21, 1998	\$ 10.50
Contracts signed or renewed from March 21, 1998 to May 7, 1999	\$ 4.00
Contracts signed or renewed after May 7, 1999	\$ 5.00

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

- 3. Peak Curtailment Season. The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 4. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty (30) days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise: the Customer may change the Firm Power Level only upon ninety (90) days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 5. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

CANCELLED

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**Public Service Commission** 

DATE OF ISSUE April 8, 1999 MISSOURI DATE EFFECTIVE .......May. 8, 1999 .....

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13	P. S. C. MO. No	First	Original )	SHEET No. 21A
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KANSAS CITY PO	OWER & LIGHT COMPANY	For Misso	uri Retail S	ervice Area
Name of Issu	ng Corporation or Municipality	101		r, Town or City
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PEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

FEB 1,91998 (continued)

#### **CURTAILMENT CREDIT:**

## MO. PUBLIC SERVICE COMM

The Curtailment Credit shall be \$4.00 per kW of Curtailable Load for each month during the Summer Season. For Customers with a contract under this Rider that was signed prior to March 21, 1998, the Curtailment Credit shall be \$10.50 per kW of Curtailable Load for each month during the Summer Season, but only in the period remaining in that three-year contract and for no more Curtailable Load than was under contract on March 21, 1998. For billing purposes, Curtailment Credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September.

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

#### **SPECIAL CONDITIONS:**

The following conditions apply to any Customer requesting service under this Rider:

- 1. **Peak Curtailment Season.** The Company may request curtailment at any time between the peak hours of 12:00 noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 2. Firm Power Level Modifications. After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty (30) days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety (90) days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 500 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 3. Estimated Peak Demand Modifications. The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

MAY 0 8 1999

MAR 21 1998

Public Service Commission

DATE OF ISSUE ...

February 19, 1998

MISSEN

March 21, 1998

issued by .....

M. C. Sholander

General Counsel

1201 Walnut, Kansas City, Mo.

name of officer

address

PEAK LOAD CURTAILMENT CREDIT RIDE Schedule PLCC
CURTAILMENT CREDIT:
The Customer's monthly bill shall include a "Curtailment Credit" level of Curtailable Load. The Curtailment Credit shall be \$10.50 each month during the Summer Season. For billing purposes, PL the Customer's summer bills. The Customer's summer bills shall monthly bills for the months of June July August and Sentember.

P. S. C. MO. No. .....7.....

Cancelling P. S. C. MO. No. ..

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Original SHEET No..... Revised For. Missouri Retail Service Area. . . . .

SHEET No. 21A.....

Original

Community, Town or City

(continued)

#### MISSOURI ublic Service Commission

according to the established per kW of curtailable load for CC credits shall be applied to be those Customer's regular

All previous sheets

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of the aforementioned rate schedules shall remain in effect.

#### SPECIAL CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

- 1. Peak Curtailment Season. The Company may request Curtailment at any time between the on-peak hours of noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 2. Firm Power Level Modifications. Subject to approval by the Company, the Customer may change the Firm Power Level upon ninety (90) days written notice. After the initial Curtailment Season, any increase in the Customer's Firm Power Level shall not exceed twenty-five (25) percent of the level established for the most recent Curtailment Season with the exception that upon one (1) month's written notice, the Customer's Firm Power Level may be increased beyond this twenty-five (25) percent threshold for addition of a significant block of incremental load as verified by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum curtailable load of 500 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.
- 3. Estimated Peak Demand Modifications. The Company may review and if necessary adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Los

DATE OF ISSUE .....July 5, 1996

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ISSUED BY S. W. Cattron

name of officer

Vice President title

1201 Walnut, Kansas City, Mo.

address

Rev KCPL Form 661H002

FORM NO. 13

KANSAS CITY POWER AND LIGHT COMPANY					
<b>P.S.C. MO. No</b> 7	Eighth Revised Sheet No. 21B				
Canceling P.S.C. MO. No7	Seventh Revised Sheet No. 21B				
	For Missouri Retail Service Area				

**RESERVED FOR FUTURE USE** 

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Seventh Revised Sheet No. 21B Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 21B

	For Missouri Retail Service Area
MPOWER RIDER (FROZEN)	

# MPOWER RIDER (FROZEN) Schedule MP

#### FIRM POWER LEVEL MODIFICATIONS (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### **CURTAILABLE LOAD**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### **CUSTOMER COMPENSATION**

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

#### Compensation will include

**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

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P.S.C. MO. No.	7	Sixth		Original	Sheet No	21B
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Canceling P.S.C. MO. No.	7	Fifth		Original	Sheet No.	21B
			$\boxtimes$	Revised		
				For M	issouri Retail Servic	e Area

#### MPOWER RIDER Schedule MP

(continued)

#### FIRM POWER LEVEL MODIFICATIONS: (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### **CURTAILABLE LOAD:**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### **CUSTOMER COMPENSATION:**

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season. Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

DATE OF ISSUE:

April 5, 2007

DATE EFFECTIVE:

May 5, 2007

ISSUED BY:

Chris Giles

1201 Walnut, Kansas City, Mo. 64106

Vice-President

ET-2007-0380

Missouri Public Service Commission

KANSAS CITY POV	NER & L	LIGHT COMPANY				
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## MPOWER RIDER Schedule MP

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#### **FIRM POWER LEVELS:**

#### SUMMER SEASON

During the months of May through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Summer Estimated Peak Demand.

#### NON-SUMMER SEASON

During the months of October through April, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Non-Summer Estimated Peak Demand. A non-summer Firm Power Level is established only for those customers choosing a twelve month Curtailment Season.

The difference in the summer and non-summer Firm Power Levels must be the same as the difference in the summer and non-summer Estimated Peak Demand, and as agreed to and specified in the contract between the Customer and the Company.

The Company may use a test curtailment to establish the Firm Power Levels for a Customer.

#### FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season and upon ninety days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load shall result in reevaluation of all Curtailment Credits. Reevaluation shall include any payments or credits made in advance of Curtailment Season. The Customer will repay the Company payments made in excess of the reevaluated payments.

#### **CURTAILABLE LOAD:**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand(s) as determined above, and the Firm Power Level(s).

**FILED MO PSC**ET-2006-0338

DATE OF ISSUE:

January 20, 2006

DATE EFFECTIVE:

March 8, 2006

**ISSUED BY:** 

Chris Giles Vice-President 1201 Walnut, Kansas City, Mo. 64106

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KCPL Form 681

	FORM NO. 13	P	. S. C. MO. No	7	Fourth	{ Original   Revised	SHEET No	21B
		Cancelling P	. S. C. MO. No	7	Third	( Original )	SHEET No	21B
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	CONDITIO		ued)					
	CL Of	urtailment prior	t Cancellation. to the start time of the start time of the start time of the start time of the start time.	of such curtailr	nent. However,	if cancellation	occurs less that	an
	9. re	esponse to any (i) A charg	Failure of the C Company reques le of \$1.25 per le hourly load exc	st for curtailmer kWh over the	nt shall result in t Firm Power Le	the following cl evel in each h	narges: nour in which th	he
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(iii) The Company reserves the right to waive noncompliance penalties associated with one day in each Curtailment Season on which the Customer fails to effect load reduction to the Firm Power Level. In order for the Company to exercise this provision, the Customer must have demonstrated a good faith effort to reach and remain at the Firm Power Level during the period for which KCPL requested load curtailment.

(iv) Any Customer who fails to reduce load to its Firm Power Level on three or more days within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

Missouri Public Service Commission

FILED MAR 0 5 2001

DATE OF ISSUE	January 29, 2001	day vesr	DATE EFFECTIVE	March	1 5, 2001	year	•
ISSUED BY	W.G Riggins	General	Counsel	1201 Wa	lnut Kanese	Cin. Ma	

name of officer

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F	ORM NO. 13	P. S. C. MO. No	7	Third (	<del>-Original-</del> )	SHEET No.	21B
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	Cancelling	P. S. C. MO. No	7	Second	<del>Original</del> ) Revised	SHEET No	21B
K	ANSAS CITY POWER					Service Area	
	Name of Issuing Corp	poration or Municipality		, 01		, Town or City	

# PEAK LOAD CURTAILMENT CREDIT RIDER CECTO MAR (29 200)

CONDITIONS: (continued)

- 8. Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.
- 9. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:
  - A charge of \$10.00 per kW, for each kW above the Firm Power Level, on each day the Customer exceeds the Firm Power Level.
  - The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.
  - The Company reserves the right to waive noncompliance penalties during the Customer's first four months of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three or more occasions within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.
- 10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

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MAR 0 5 2001 Public Sur 100 Commission

> Missouri Pu FILED APR 21 2000

DATE OF ISSUE March 29, 2000

ISSUED BY name of officer

Senior Vice President

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FORM NO. 13	7 P. S. C. MO. No	Second	{ Original   SHEET No. 21B
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Cancellin	ng P. S. C. MO. No		Toriginal SHEET No
KANSAS CITY POWE	R & LIGHT COMPANY	For Missou	ıri Retail Service Area
Name of Issuing Co	rporation or Municipality		Community, Town or City

# PEAK LOAD CURTAILMENT CREDIT RIDER COURT PUBLIC Schedule PLCC SOME CONTROL PUBLIC PLOT PUBLIC PUBLIC

CURTAILMENT OPTION ONE: (continued)

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- 6. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 7. Curtailment Limits. During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.
- Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be +counted as a separate occurrence of curtailment.
- 9. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following additional charges per occurrence:
  - First time in any single billing period: A charge of \$4.00 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
  - Second and subsequent times in any single billing period: In the event of a second or subsequent occurrence within the same billing period, the loss of credit portion of the penalty shall not be applied again. However, the charge of \$4.00 per kW shall be applied on each and every day on which the Customer fails to reduce load to the Firm Power Level, for each kW above the Firm Power Level.
  - The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool. Missouri Public Bording Commission

FILED WAY 8 8 1999

April 8, 1999 May 8, 1999 

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13

P. S. C. MO. No. ....7

SHEET No.21B

Cancelling P. S. C. MO. No.

Original

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#### CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area For....

Community, Town or City

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#### PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

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SPECIAL CONDITIONS: (continued)

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- 4. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 5. Curtailment Limits. During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than ten (10) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.
- Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.
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  - Second and subsequent times in any single billing period: In the event of a second or subsequent occurrence within the same billing period, the loss of credit portion of the penalty shall not be applied again. However, the charge of \$4.00 per kW shall be applied on each and every day on which the Customer fails to reduce load to the Firm Power Level, for each kW above the Firm Power Level.
  - (iii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required to the power pool.

MAR 21 1998

DATE OF ISSUE .....

month

February 19, 1998

month day

KCPL Form 661H002

M. C. Sholander name of officer

General Counsel

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13	P. S. C. MO. No7		Original }	SHEET No. 21B
C	ancelling P. S. C. MO. No. 6 All pr	evious sheets	Original Revised	SHEET No
KANSAS CITY	POWER & LIGHT COMPANY	ForMjsso	uri Retail.S	ervice Area

Name of Issuing Corporation or Municipality

PEAK LOAD CURTAILMENT CREDIT RIDER JUL Schedule PLCC

SPECIAL CONDITIONS: (continued)

#### MISSOURI Public Service Commission

(continued)

- 4. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a Curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the Curtailment (the Customer must have a fax machine with a dedicated telephone line). All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.
- 5. Curtailment Limits. During any calendar year. Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments will not exceed one hundred twenty (120) hours in any calendar year.
- Curtailment Cancellation. The Company reserves the right to cancel a scheduled Curtailment prior to the start time of such Curtailment; provided, however, that if cancellation occurs less than one-half hour before the start time, the cancelled Curtailment shall be counted as a separate occurrence of Curtailment.
- 7. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for Curtailment shall result in the following additional charges per occurrence to the Customer.
  - First Time \$15.75 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
  - Second and subsequent times \$26.25 per kW plus loss of credit for the billing period, for each kW above the Firm Power Level, when second or subsequent occurrences happen in different billing periods. Should a second or subsequent occurrence happen within the same billing period, the loss of credit portion of the penalty shall only be applied once.

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(Rev 6/94)

KCPL Form 661H002

MAR 21 1998

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Should, at the time of failure to curtail to the Firm Power Level, the Company's capacity reserve margin be below its minimum capacity reserve margin as set forth in the MoKan Power Pool General Participation Agreement, thus subjecting the Company to reserve deficiency payments under said General Participation Agreement, the Customer shall pay for the current month and each month until the beginning of the next curtailment season the MoKan reserve deficiency charge of \$4.00 for each kW above the Firm vice Commission wer Level times 1.18. If the Customer fails to curtail more than once in any calendar year in reserve deficiency situations, the reserve deficiency charge shall be imposed only to the extent that the then current excess demand exceeds the prior excess demand level.

DATE OF ISSUE July 5, 1996 .....DATE EFFECTIVE .......

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

title

P.S.C. MO. No	7	Seventh	Revised Sheet No. 21C
Canceling P.S.C. MO. No.	7	Sixth	Revised Sheet No21C
			For Missouri Retail Service Area

KANSAS CITY POWER AND LIGHT COMPANY

**RESERVED FOR FUTURE USE** 

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

# P.S.C. MO. No. 7 Sixth Revised Sheet No. 21C Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 21C For Missouri Retail Service Area MPOWER RIDER (FROZEN) Schedule MP

#### **CUSTOMER COMPENSATION (continued)**

KANSAS CITY POWER AND LIGHT COMPANY

**INTIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

#### **NEED FOR CURTAILMENT**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

#### **ENERGY PURCHASE OPTION**

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### **PENALTIES**

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

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Canceling P.S.C. MO. No.	7	Fourth	🗆	Original	Sheet No.	21C
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#### MPOWER RIDER Schedule MP

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#### **CUSTOMER COMPENSATION: (continued)**

INTIAL PAYMENT: Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

CURTAILMENT EVENT PAYMENT: The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

#### **NEED FOR CURTAILMENT:**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

#### **ENERGY PURCHASE OPTION:**

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### **PENALTIES:**

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

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Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

DATE OF ISSUE:

April 5, 2007

DATE EFFECTIVE:

May 5, 2007

ISSUED BY:

Chris Giles

Vice-President

1201 Walnut, Kansas City, Mo. 64106

**CANCELLED** May 28, 2016 Missouri Public Service Commission JE-2016-0297

ET-2007-0380



KANSAS CITY POWEI	₹ & LIG	HT COMPANY				
P.S.C. MO. No.	7	Fourth		Original	Sheet No.	21C
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Canceling P.S.C. MO. No.	7	Third	🗆	Original	Sheet No.	21C
			$\boxtimes$	Revised		
				For Miss	ouri Retail Servic	e Area

# MPOWER RIDER Schedule MP

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#### **CUSTOMER COMPENSATION:**

Customer compensation shall be defined within each Customer contract and will be based on contract term and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments may be paid to the Customer in the form of a check or bill credit and will be specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will be:

Initial payment: A Customer, upon agreement with the Company, may receive a one-time compensation to purchase specific equipment necessary to participate in the MPOWER rider.

Program Participation payment: For each curtailment season, Customer shall receive a payment/credit of a minimum of \$16 per kilowatt of Curtailable Load. Additional payments may be made for three-year or five-year contracts.

Curtailment Occurrence payment: The customer will also receive \$0.36 per kilowatt of curtailable load for each curtailment event.

#### **PURCHASE:**

At the company's option, the customer may purchase energy above their Firm Power Level from the company at a price determined at the beginning of a curtailment occurrence called for economic reasons.

#### **PENALTIES:**

Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.

The Company reserves the right to waive noncompliance penalties associated with one curtailment occurrence in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment occurrence. Requests must be made via facsimile to the KCP&L Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

Customer will not have the option to purchase energy during an Operational Curtailment situation

DATE OF ISSUE:

January 20, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

March 8, 2006

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13	P. S. C. MO. No	Third { <del>Original </del> Revised }	SHEET No. 210
	Cancelling P. S. C. MO. No7	Second( - <del>Original-</del> )	SHEET No. 210

KANSAS CITY POWER & LIGHT COMPANY Name of Issuing Corporation or Municipality

CANCELLED

March 8, 2006

KCPL Form 661H002 (Rev 1/97)

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Second -Original SHEET No. 21C
For Missouri Retail Service Area
Community, Town or City MISSOURI PUBLICATION CONTROL OF THE PROPERTY OF THE PR

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PEAK LOAD CURTAILMENT CREDIT RIDERCD MAR 2 9 2000 Schedule PLCC (continued)

SERVICE COMMISSION CONDITIONS: (continued)

- 11. Voluntary Load Reduction. Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule PLCC." A separate Contract for service on Schedule VLR is not required for customers served on Schedule PLCC.
- 12. Emergency Curtailment. The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers at any time of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.
- 13. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

00-612 FILED APR 21 2000

March 29, 2000 DATE OF ISSUE .....month

DATE EFFECTIVE ....

day

ISSUED BY .....

J. S. Latz

Senior Vice President

APR 212000 1201 Walnut, Kansas City, Mo.

title

name of officer

KCPL Form 661H002 (Rev 1/97)

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SHEET No.....

Revised Missouri Retail Service Area For.....

Community, Town or City

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

#### PEAK LOAD CURTAILMENT CREDIT RIDER 1000 UNTIL PUBLIC Schedule PLCC Continued)

Second

CURTAILMENT OPTION ONE: (continued)

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- (iv) The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.
- 10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three (3) months after a failure to comply with any request for curtailment.
- 11. Voluntary Curtailment. At its sole discretion, the Company may request that Customers served on this Rider participate in Voluntary Curtailment during any period between June 1 and September 30, inclusive. Voluntary Curtailment may extend beyond the Curtailment Limits for Peak Load Curtailments and/or below the Firm Power Level, although it is not necessary for such limits to have been exceeded for the Company to request Voluntary Curtailment. At the time of announcing a period of Voluntary Curtailment, the Company also will notify customers of the credit value per kWh of Voluntary Curtailment. Within two hours of each Voluntary Curtailment request, a customer desiring to participate in the requested curtailment must inform the Company in writing (including either fax or electronic mail) that such participation is desired. The amount of kWh eligible for Voluntary Curtailment credit will be calculated as eighty (80) percent of the Estimated Peak Demand, minus the customer's actual load in each hour, and sum across all hours, unless a Peak Load Curtailment is occurring during the same period. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. If a Peak Load Curtailment is occurring during the same period as a requested Voluntary Curtailment, the amount of kWh eligible for credit is calculated as the Firm Power Level, minus the customer's actual load in each hour, set the negative differences to zero, and sum across all hours. Application of a credit for Voluntary Curtailment will be independent of the tariff pricing otherwise applicable.
- 12. Emergency Curtailment. The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers in times of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.
- 13. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

BOMING COMMINGION

April 8, 1999

DATE OF ISSUE \_\_\_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_\_\_month

May 8, 1999

t 1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz Senior Vice President

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FORM NO. 13	P. S. C. MO. No	First   Original   SHEET No	21C
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Name of Issuing	g Corporation or Municipality	Community, Town or City	

PEAK LOAD CURTAILMENT CREDIT RIDER

Schedule PLCC

FEB 1,91998 (Continued)

SPECIAL CONDITIONS: (continued)

## MO. PUBLIC SERVICE COMM

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- (iv) The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.
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MISSOURI Public Service Commission

February 19, 1998

DATE EFFECTIVE .....

March 21, 1998 day

DATE OF ISSUE ......

month

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Vear

ISSUED BY

M. C. Sholander name of officer

General Counsel

1201 Walnut, Kansas City, Mo.

address

month

Name of Issuing Corporation or Municipality	Cam
PEAK LOAD CURTAILMENT CREDIT Schedule PLCC	RIDER
SPECIAL CONDITIONS: (continued)	oubl
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Cancelling P. S. C. MO. No. ......

KANSAS CITY POWER & LIGHT COMPANY

SHEET No. 21C Original

Original Revised SHEET No.....

For Missouri Retail Service Area

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- 10. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to insure compliance under the Rider. equipment shall be owned and installed by the Company at no cost to the Customer.

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ly 5, 1996

DATE EFFECTIVE ...

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kensas City, Mo.

(CPL Form 661H002 (Rev 6/94)

**FORM NO. 13** 

KANSAS CITY POWER AND LIGHT COMPANY							
P.S.C. MO. No.	7	Seventh	Revised Sheet No. 21D				
Canceling P.S.C. MO. No.	7	Sixth	Revised Sheet No. 21D				
			For Missouri Retail Service Area				

**RESERVED FOR FUTURE USE** 

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

## P.S.C. MO. No. 7 Sixth Revised Sheet No. 21D Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 21D For Missouri Retail Service Area MPOWER RIDER (FROZEN) Schedule MP

## **CURTAILMENT CANCELLATION**

KANSAS CITY POWER AND LIGHT COMPANY

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

## **TEST CURTAILMENT**

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

## **VOLUNTARY LOAD REDUCTION**

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

## ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events.. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

## **CURTAILMENT EXCESS OF CUSTOMER LOAD**

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016
Issued by: Darrin R. Ives, Vice President

FILED

Missouri Public

Service Commission 200 Main, Kansas City, MO 64105

		MPOWER RIDER			(continue)	
				For Misso	ouri Retail Service	e Area
Canceling P.S.C. MO.	7	Fourth		Original Revised	Sheet No	21D
			$\boxtimes$	Revised		
P.S.C. MO. No.	7 7	Fifth		Original	Sheet No	21D

## **CURTAILMENT CANCELLATION:**

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

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## **ADDITIONAL VOLUNTARY EVENTS**

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DATE OF ISSUE:

JE-2016-0297

April 5, 2007

Chris Giles

Vice-President

DATE EFFECTIVE:

May 5, 2007

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 28, 2016
Missouri Public
Service Commission

ISSUED BY:

ET-2007-0380



		MPOWER RID Schedule M			(continued	d)	
				For Miss	ouri Retail Service	e Area	_
Canceling F.S.C. MC.		TTIIIQ		Revised	<u> </u>	210	
Canceling P.S.C. MO.	7	Third		Revised Original	Sheet No.	21D	
P.S.C. MO. No.	7	Fourth	🛚	Original	Sheet No	21D	
KANSAS CITY P	OWER &	LIGHT COMPA	NY_				

## **NEED FOR CURTAILMENT:**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.

## **CURTAILMENT CANCELLATION:**

The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs with less than half of the notification period remaining prior to commencement of a curtailment occurrence, the canceled curtailment shall be counted as a separate occurrence with a zero-hour duration and the Customer will be paid a Curtailment Occurrence payment.

## **TEST CURTAILMENT:**

The Company reserves the right to request a test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

## **VOLUNTARY LOAD REDUCTION:**

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

## **CURTAILMENT EXCESS OF CUSTOMER LOAD:**

Upon Company's request and approval, in some cases the Customer may generate energy in excess of their load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider and with Company approval, it will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

FILED MO PSC ET-2006-0338

DATE OF ISSUE:

ISSUED BY:

January 20, 2006

Chris Giles

Vice-President

DATE EFFECTIVE:

March 8, 2006

;	FORM NO. 13	P. S. C. MO. No.	7	Third {	<del>Original</del>	SHEET No	21D
	Cance	lling P. S. C. MO. No.	7	Second	-Original-	SHEET No	21D
	KANSAS CITY POV	VER & LIGHT COMPA	NY			Service Area	
	Name of Issuing	Corporation or Municipality					gen
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(Rev 1/97)		Address		* 1			
		Address					
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n 66				( )	_	( ) -	
L Form	Cus	tomer Contact (Alternate)		Telephoi	ne	Fax Telephoi	ne
KCPL	hereinafter referre	ed to as the "Customer"	-				
	WITNESSETH:						
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		Customer has furnishe e Availability and Speci				emonstrate tha	it its
		Customer wishes to tak service to the Customod;					
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					FILED A	PR 21 200	00
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DATE OF ISSUE March 29, 2000

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APR 21 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

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FORM NO. 13		Second  First	Revised }		21D
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KANSAS CITY PON	For Community, Town or City				
				******	<b></b>

## PEAK LOAD CURTAILMENT CREDIT RIDER MISSOURI Public Schedule PLCC

## **CURTAILMENT OPTION TWO:**

#(1) APR (18 19 19 19)

Subject to Company approval, Customers may elect to participate in Curtailment Option Two with a one-year contractual commitment. Curtailment Option Two is described as follows:

- 1. Term of Contract: Contracts shall be for an initial term of one (1) year and for successive periods of one year thereafter, unless written notice to terminate is given by either party at least six (6) months prior to any termination date. Customers with a Curtailment Option One contract under Schedule PLCC may choose to move to Curtailment Option Two prior to the expiration of the existing three-year contract.
- 2. Curtailment Credit: The credit for participating in Curtailment Option Two is \$7.00 per month per kW of Curtailable Load, to be applied in the five billing months of May through September.
- 3. Peak Curtailment Season: The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, from May 1 through September 30 each year, excluding Memorial Day, Independence Day, and Labor Day, or days celebrated as such.
- 4. Notification Period: The Company's System Control Center shall give the Customer advance notification of a curtailment request by fax a minimum of two (2) hours before the start time of the curtailment. All other notification procedures under Curtailment Option Two are the same as described for Option One.
- 5. Curtailment Limits: During any calendar year, Peak Load Curtailments shall not exceed thirty (30) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred fifty (150) hours in any calendar year.
- 6. Other Terms and Conditions: Other than as noted in this Curtailment Option Two section, the terms and conditions for Curtailment Option One shall apply to customers on Curtailment Option Two, including provisions concerning Firm Power Level and Estimated Peak Demand Modifications, Curtailment Cancellation, Penalties, Test Curtailment, Voluntary Curtailment, Emergency Curtailment, and Company Equipment.

## CANCELLED

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ublic Service Commission MISSOURI

Missouri Public Sorvier Commindien

THE MAY 18 1999

April 8, 1999 May 8, 1999 

ISSUED BY J. S. Latz Senior Vice President name of officer title

	Cancelling P. S. C. MO. No. 7  Cancelling P. S. C. MO. No. 7  NSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality  Revised  Original Revised  Amount of Missouri Retail Service Area  Community, Town or City
Γ	PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC  FEB 1 9 1998 (Continued)
	KANSAS CITY POWER & LIGHT COMPANY NO. PUBLIC SERVICE CONPERM FORM OF CONTRACT (MISSOURI)
	This AGREEMENT, made this day of,, by and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and
	Customer name
	Customer Acct. #
(Rev 1/97)	Address
661H002	Customer Contact  ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) - ( ) -
CPL Form	Customer Contact (Alternate)  Telephone  Fax Telephone
KC	hereinafter referred to as the "Customer".
	WITNESSETH:  Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;  Whereas, Customer has furnished sufficient information to the Company to demonstrate that its facilities satisfy the Availability and Special Conditions provisions of the Rider, and;
	Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;  CANCELLED
	The Company and Customer agree as follows:  MAY 0 8 1999  MAR 2 1 1998  By Service Commission  Public Service Commission  MISSOURI  MISSOURI  MISSOURI  MISSOURI  MISSOURI
D	February 19, 1998 March 21, 1998 ATE OF ISSUE DATE EFFECTIVE month day year month day year

1201 Walnut, Kansas City, Mo. address

ISSUED BY M. C. Sholander General Counsel name of officer title

KANSAS CITY I	POWER & LIGHT COMPANY suing Corporation or Municipality	Il previous sheets { Origin Revis ForMissouri Ref Com	ed J
			RECEIVED
		TAILMENT CREDIT RIDER edule PLCC	JUL 5(1996)
	PEAK LOAD CURT	WER & LIGHT COMPANOUL FAILMENT CREDIT RIDER NTRACT (MISSOURI)	MISSOURI olic Service Commissio
THIS AGRE KANSAS CI	EMENT, made this day of TY POWER & LIGHT COMPANY, he	ereinafter referred to as the "C	and between ompany", and
	Customer name		
		Custome	er Acct. #
	<u>.                                    </u>		
<del></del>	Address		
<del></del>	Customer Contact	Telephone	Fax Telephone
	Customer Contact (Alternate)	( ) - Telephone	Fax Telephone
hereinafter r	referred to as the "Customer".		
WITNESSE	TH:		
	reas, Company has on file with the n) a certain Peak Load Curtailment C		
	reas, Customer has furnished suffici sfy the Availability and Special Cond	•	•
	reas, Customer wishes to take electr ectric service to the Customer under sy, and;		
The (	Company and Customer agree as fol	By ST 2/D	9 <sup>7</sup> 4 <sup>7</sup> -199 1896
1		Public Service Commissi	nn ' '

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 21E P.S.C. MO. No. Fourth 冈 Revised 21E Original Sheet No. Canceling P.S.C. MO. 7 Third Revised $\boxtimes$ Missouri Retail Service For Area

**RESERVED FOR FUTURE USE** 



DATE OF ISSUE: ISSUED BY:

January 20, 2006

Chris Giles Vice-President DATE EFFECTIVE:

March 8, 2006

1201 Walnut, Kansas City, Mo. 64106

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curta Credit Rider, all other applicable tariffs, and the Company's General Rules and Regul Applying to Electric Service, as may be in effect from time to time and filed with the Commit Electric service shall conform to the Company's "Guide for Accommodating Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Esti Peak Demand as established by the Company from time to time. The initial FPL is kW resulting in a billing credit for an initial Curtailable Load of kW an Estimated Peak Demand of kW. Customer further acknowledges the	21E						
Name of Issuing Corporation or Municipality  CANCELLED  March 8, 2006  PEAK LOAD CURTAILMENT CREDIT RIDER FCD MAR 2 9 Schedule PLCC  Continued  1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curta Credit Rider, all other applicable tariffs, and the Company's General Rules and Regul Applying to Electric Service, as may be in effect from time to time and filed with the Commit Electric service shall conform to the Company's "Guide for Accommodating Cus Generation on Distribution Circuits", attached hereto.  2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Esti Peak Demand as established by the Company from time to time. The initial FPL is kW resulting in a billing credit for an initial Curtailable Load of kW. Customer further acknowledges the company for the componing for the componing for the componing for the componing for the customer further acknowledges the componing for the componing for the componing for the customer further acknowledges the componing for the customer further acknowledges the componing for the componing further acknowledges the componing further componing further compo							
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equipment required, except metering equipment necessary to ensure compliance und Rider, shall be the obligation of the Customer.  3 Initial service under this Rider shall occur on the day immediately following the signature	an Estimated Peak Demand of kW. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the						
first written above, and Curtailment Credits shall be prorated based on the number of d service during the Curtailment Season. Contracts under this Rider shall be for an initial to	3. Initial service under this Rider shall occur on the day immediately following the signature date first written above, and Curtailment Credits shall be prorated based on the number of days of service during the Curtailment Season. Contracts under this Rider shall be for an initial term of twelve months and for successive periods of twelve months thereafter, unless written notice to terminate is given by either party pursuant to the terms of this Rider.						
4. Customer further acknowledges that this Agreement is not assignable voluntarily by Cus but shall nevertheless inure to the benefit of and be binding upon the Customer's success operation of law.							
5. Customer acknowledges that all information provided to the Company for the purpodetermining whether the Customer is eligible for service under the Rider shall be retained Company, and shall be subject to inspection and disclosure under Chapters 386 and RSMo, as amended from time to time. Should the Customer designate any such informat proprietary or confidential, Company shall notify Customer of any request for inspect disclosure, and shall use good faith efforts to secure an agreement or Commission protecting the proprietary or confidential nature of such information.	by the d 393, tion as tion or						
6. This Agreement shall be governed in all respects by the laws of the State of M (regardless of conflict of laws provisions), and by the orders, rules and regulations Commission as they may exist from time to time. Nothing contained herein shall be cor as divesting, or attempting to divest, the Commission of any rights, jurisdiction, por authority vested in it by law.	of the istrued						
In witness whereof, the parties have signed this Agreement as of the date first written above.							
Kansas City Power & Light Company Customer	Modier						
By By FIED APR 21	[10]    <u>//</u>						

ISSUED BY J. S. Latz

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE month APR 2 1 2000 1201 Walnut, Kansas City, Mo. address Senior Vice President

FORM NO. 13	P. S. C. MO. No	Second	{ Original } SHEET No
Cana	7 elling P. S. C. MO. No	First	Revised J
KANSAS CITY PO	WER & LIGHT COMPANY g Corporation or Municipality		Revised uri Retail Service Area  Community, Town or City
	PEAK LOAD CURTAL	II MENT CREDIT RIDE	Rate and Dublic
	Schede	ule PLCC 일은	Miseouri Public
		ER & LIGHT COMPAN LMENT CREDIT RIDE RACT (MISSOURI)	Killy Mark () 8 1899
This AGREEMENT KANSAS CITY PO	, made this day of WER & LIGHT COMPANY, here	inafter referred to as the	, by and between c "Company", and
·	Customer name		
	CANCE		
	OVIIAOL	Cus	tomer Acct. #
	APR 2 1	2000	
	By 3 & R	521E	<del></del>
	Address Public Service ( MISSOL	JRI (	
	Customer Contact	Telephone	Fax Telephon
Custo	mer Contact (Alternate)	( ) - Telephone	( ) - Fax Telephon
hereinafter referred	I to as the "Customer".		
WITNESSETH:			
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to furnish electric	sustomer wishes to take electric service to the Customer under ( the Company, and;	service from the Compa Option of this Ri	ny, and the Company agred der and pursuant to all otl
The Compa	ny and Customer agree as follow		man and the full on
		SC	Missouri Public Miss Commins
		:.	TO MAY 08 199

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

F	ORM NO. 13	P. S. C	. MO. No	7	First	Original   Revised	SHEET No.21E	
	С	ancelling P. S. C	. MO. No	7		Original \	SHEET No.21E	
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	. • .	0 8 1999	PEAK LOAD	CURTAILME	NT CREDIT RI LCC	DER 	FEB 1 9 1998 (continued)	
	By Ce	vice Commission Service to	FORM O	F CONTRACT	(continued)	MO. PI	UBLIC SERVICE CO	MC
	Cre App Ele	whic Service to dit Rider, all oth olying to Electric	the Custome er applicable Service, as ma all conform	r's Facilities slateriffs, and the case of the company to the comp	nall be pursual le Company's from time to tin lany's "Guide	nt to the Pea General Rul ne and filed w	ak Load Curtailment les and Regulations with the Commission. modating Customer	
(Rev 1/97)	to b Pea Initi Cui Cui	2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand level to be drawn during a curtailment, shall be set at least 500 kW below the Customer's Estimated Peak Demand as established by the Company from time to time. The initial FPL is set at kW resulting in a billing credit for an initial Curtailable Load of kW. Initial service under this rider shall occur on the first day of the next month in the Peak Curtailment Season (June through September) after execution of this Form of Contract. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.						
KCPL Form 661H002 (R	3. Cor	Contracts under this rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date.						
KCPL Form	but	<ol> <li>Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.</li> </ol>						
9	<ol> <li>Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo, as amended from time to time. Should the Customer designate any such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.</li> <li>This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.</li> </ol>						all be retained by the opters 386 and 393, a such information as est for inspection or	
	in witness v	vhereof, the parti	es have signe	d this Agreem	ent as of the da	ate first writter	above: E	
	Kansas City	/ Power & Light (	Company		Customer		MAR 21 1998	
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1	DATE OF ISSUE	month			TE EFFECTIVE			

ISSUED BY M. C. Sholander
name of officer

General Counsel

F	ORM NO. 13	P. S. C. MO. No7		riginal \ SHEET No. 21.E
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ķ	CANSAS C	TY POWER & LIGHT COMPANY		evised  } Retail Service Area
	Name	of Issuing Corporation or Municipality		Community, Town or City
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			RTAILMENT CREDIT RIDER	3 JUL 5 19(26 ntinued)
1	1.	FORM OF CO Electric Service to the Customer's Fa tariffs, and the Company's General Ro be in effect from time to time and filed	Pub cilities shall be pursuant to ules and Regulations Applyin	g to Electric Service, as may
		Company's "Guide for Accommodating hereto.		
(Rev 6/94)	2.	Customer acknowledges that the Firm to be drawn during a curtailment, shall Peak Demand as established by the kW resulting in a billing Initial service under this rider shall Curtailment Season (June through Customer further acknowledges that necessary to ensure compliance under	I be set at least 500 kW bell Company from time to time credit for an initial curtailable occur on the first day of the September) after execution that any equipment required,	ow the Customer's Estimated ne. The initial FPL is set at e load ofkW. the next month in the Peak of this Form of Contract. except metering equipment
	3.	Contracts under this rider shall be for a of three (3) years thereafter, unless wone (1) year prior to any termination do	ritten notice to terminate is	given by either party at least
KCPL Form 661H002	4.	Customer further acknowledges that but shall nevertheless inure to the ber operation of law.	this Agreement is not assign refit of and be binding upon t	MAR 21 1998  able yoluntarily by Customers  ne Castomers successors by  Public Service Commissio  MISSOURI
	5.	Customer acknowledges that all infedetermining whether the Customer is a Company, and shall be subject to it RSMo, as amended from time to time proprietary or confidential, Company disclosure, and shall use good faith protecting the proprietary or confidential	eligible for service under the aspection and disclosure un Should the Customer design shall notify Customer of a efforts to secure an agre	Company for the purpose of Rider shall be retained by the order Chapters 386 and 393, gnate any such information as only request for inspection or ement or Commission order
		This Agreement shall be governed in a of conflict of laws provisions), and by they may exist from time to time. No attempting to divest, the Commission law.	the orders, rules and regulations contained herein shall of any rights, jurisdiction, power and regularity and regulation to the contact that the contact is a second contact the contact that th	ations of the Commission as be construed as divesting, or wer or authority vested in it by
	In witne	ess whereof, the parties have signed thi	s Agreement as of the date fi	
ĺ	Kansas	City Power & Light Company	Customer	94-199 JUL 9 1996
l	By		Bv	

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 month day year month day year month day year 1201 Walnut, Kansas City, Mo. name of officer title address

F	FORM NO. 13 P. S. C. MO. No	7	First	Original	SHEET No	21F
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ļ	CANSAS CITY POWER & LIGHT COMPANY		ForMiss	l <del>-Revised</del> ∫ souri Retail S	ervice Area	*******
	Name of Issuing Corporation or Municipality			Community,	Town or City	
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CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

Month day year

May

Year

Senior Vice President

ISSUED BY
J. S. Latz
Senior Vice President

Tittle

DATE OF ISSUE March 29, 2000

month day year Month day year

APR 21 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. address

FORM NO	1 13	P. S. C. MO. No	7		( Original )	SHEET No	
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		PEAK LOAD	CURTAILMENT Schedule PLC	CREDIT RIDER		(continued)	
		FORM C	F CONTRACT (	continued)	H(II) APK	0 8 <b>199</b> 9	
1.	Credit Rider, Applying to El Electric servi	ice to the Custome all other applicable ectric Service, as m ice shall conform in Distribution Circuit	e tariffs, and the ( nay be in effect from to the Company	Company's Gen n time to time an r's "Guide for	eral Rules and filed with th	nd Regulations le Commission.	
2.	to be drawn of Peak Demand	knowledges that the luring a curtailment d as established b kW resulting in a b under this rider s eason (May/June t	, shall be set at lea y the Company fr silling credit for an shall occur on the	ast 200 kW belo om time to time initial Curtailable first day of th	w the Custor  E. The initia  E Load of  The next monition	ner's Estimated I FPL is set at kW. th in the Peak	
Curtailment Season (May/June through September) after execution of this Form of Contract. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.							
3.	periods of	der this rider shall t year(s) th p	nereafter, unless w	ritten notice to			
<ol> <li>Customer further acknowledges that this Agreement is not assignable voluntarily by Custo but shall nevertheless inure to the benefit of and be binding upon the Customer's successor operation of law.</li> </ol>							
5.	determining w Company, an RSMo, as am proprietary or disclosure, ar	knowledges that a rhether the Custome d shall be subject ended from time to confidential, Com nd shall use good proprietary or confi	er is eligible for ser to inspection and time. Should the ( pany shall notify ( faith efforts to se	vice under the F d disclosure und Customer desigr Customer of ar ecure an agree	Rider shall be der Chapters hate any such ny request fo	retained by the 386 and 393, information as information or	
	(regardless of Commission as divesting, authority vesting)		provisions), and become time to time. If divest, the Comm	y the orders, re Nothing container ission of any r	ules and reg ed herein sha ights, jurisdio	ulations of the all be construed ction, power or	
6. In witne	ess whereof, the	e parties have signe	ed this Agreement	as of the date fire	st written abo	seuri Public	
		Light Company		ustomer	MO'M'OC	Comminal	
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	April	8, 1999		<u>,</u>	Mav 8	1999	
ATE OF	ISSUE	8, 1999 month day	DA	TE EFFECTIVE .	month	qaA Aest 1999	

Senior Vice President

1201 Wainut, Kansas City, Mo.

ISSUED BY J. S. Latz

## KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Second Revised Sheet No. 22 Canceling P.S.C. MO. No. 7 First Revised Sheet No. 22 For Missouri Retail Service Area THERMAL STORAGE RIDER Schedule TS

## **AVAILABILITY:**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, or TPP.

## **DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

## THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

## **TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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FORM NO. 13	P. S. C. MO. No7	First	-Original	SHEET No. 22
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KANSAS CITY PO	WER & LIGHT COMPANY	For Misso	uri Retail	Service Area
Name of Issui	ng Corporation or Municipality			Y. Town or City ECEIVED

## THERMAL STORAGE RIDER Schedule TS

AUG 1 6 1996

## **AVAILABILITY:**

MISSOURI Public Service Commission

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, RTP-Plus, or TPP.

## **DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the Thermal Storage Season, shall be the highest demand indicated in any 30minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

## THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April meter reading cycle begins on or around April 1.

## **TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

FILED

SEP 1 6 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE .... August 16, 1996 **September 16, 1996** year DATE EFFECTIVE ..... month

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

title

name of officer

eddress

December 6, 2018 Missouri Public Service Commission

CANCELLED

R-2018-0145; YE-2019-0084

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## THERMAL STORAGE RIDER Schedule TS

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## **AVAILABILITY:**

MISSOURI

This Rider shall be available to all customers with installations of hermal-storage systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, or LGA.

## **DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the Summer Season, shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Independence Day and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

## **TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

**CANCELLED** 

SEP 16 1996

Public Service Commission

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94-199 194-199

DATE OF ISSUE July 5, 1996			DATE EFFECTIVE		9, 1996		
	month	day	year		month	day	year

ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

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# P.S.C. MO. No. 7 First Revised Sheet No. 23 Canceling P.S.C. MO. No. 7 Original Sheet No. 23 For Missouri Retail Service Area

KANSAS CITY POWER AND LIGHT COMPANY

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

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Original )

SHEET No. ..23.....

Cancelling P. S. C. MO. No. 6 All previous sheets

Original Revised

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area..... Community, Town or City

## SPECIAL INTERRUPTIBLE CONTRACTS Schedule SIC

## **AVAILABILITY:**

**MISSOURI** The Company may enter into special interruptible contracts with intelligent in the Company may enter into special interruptible contracts with intelligent interruptible contracts with intelligent interruptible contracts with intelligent intelligence in the contract intelligence in the contract intelligence in the contract in the con customers whose maximum demand exceeds 1000 kW and who agree to have at least 80% of their contract demand subject to interruption. Service under this tariff will be offered on a nondiscriminatory basis to all customers who meet the availability requirements of the tariff.

## RATES:

Customers contracting for service under this tariff will be subject to hourly changes in energy prices. Such contracts will contain rates that, in the aggregate, exceed the Company's incremental costs and make a contribution to the Company's fixed costs.

## CONDITIONS:

All contracts entered into under this tariff shall be furnished to the Commission Staff and the Office of Public Counsel, shall be listed in this schedule, and shall be subject to the Commission's jurisdiction. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes.

## CONTRACTS:

KCPL Form 661H002 (Rev 6/94)

The Company has entered into special interruptible contracts with industrial and large commercial customers as listed below. These contracts were filed with the Missouri Public Service Commission as Highly Confidential documents.

A. Case No. EO-95-67

Approximate expiration date:

October, 2004

B. Case No. EO-95-181

Approximate expiration date:

April, 2005

EILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

CANCELLED ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

## P.S.C. MO. No. 7 Second Revised Sheet No. 24 Canceling P.S.C. MO. No. 7 First Revised Sheet No. 24 For Missouri Retail Service Area UNDERUTILIZED INFRASTRUCTURE RIDER Schedule UIR

## **PURPOSE:**

KANSAS CITY POWER AND LIGHT COMPANY

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

## **AVAILABILITY:**

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

## **APPLICABILITY:**

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

- 1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
- 2. Circuits serving areas with known platted areas for residential development.
- 3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
- 4. Other circuits where a low capacity rating is needed or expected by the Company.

## **INCENTIVE PROVISIONS:**

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

## **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	First		Original	Sheet No.	24
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Cancelling P.S.C. MO.	7			Original Revised	Sheet No	24
				For Mi	issouri Retail Servic	e Area

**RESERVED FOR FUTURE USE** 

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: — May 18, 2011 DATE EFFECTIVE: — May 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

FILED

Missouri Public

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Missouri Public Service Commission ER-2010-0355; YE-2011-0523 P. S. C. MO. No. ......7

SHEET No. .24

Cancelling P. S. C. MO. No.

All previous sheets

Original SHEET No..... Revised J

KANSAS CITY POWER & LIGHT COMPANY

Name of leaving Corporation or Municipality

For Missouri Retail Service Area.... Community, Town or City

Original ) Pavicad

## INCREMENTAL ENERGY RIDER Schedule IER

## **AVAILABILITY:**

## MISSOURI Public Service Commission

This rider is available to any Customer currently receiving electric service for at least the last 12 months. Customers seeking service under this rider must have a minimum demand of 5,000 kW. Customers executing contracts pursuant to this rider for the first time must reach agreement with the Company and execute the contract no later than May 31 of the contract year.

## TERM:

This rider requires the Customer to execute, at a minimum, an initial contract of one-year (available commencing in 1997), three-years, or five-years at the Customer's option. After the initial term, contracts shall renew automatically for one year terms at the incremental energy rate in effect at that time, unless terminated by either party upon 30 days written notice, given no later than May 31 of the renewal year. These contracts may be canceled upon mutual agreement of the Company and the Customer. All such contracts shall be furnished to the Commission Staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction. Customers served under this rider may switch to any other rate schedule or rider which would be more advantageous to the Customer after a minimum of one year.

## **ON-PEAK HOURS:**

"On-Peak Hours" shall mean the hours of noon through 10:00 p.m., Monday through Friday, during the period of June 1 through September 30, exclusive of holidays (or days celebrated as such).

## **BASIC RATE:**

Except as noted in the section "Incremental Energy Rate", Customers taking service under this rider shall be billed for electric service based upon their normally applicable rate schedule.

## **BASE ENERGY USAGE:**

Customer's kWh usage below which no Incremental Energy Credit applies. The Customer's Monthly Base Energy Usage will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for appormalities.

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE STUDY 9: 1996 W

**CANCELLED** Missouri Public ISSUED BY S. W. Cattron

Vice President

1201 Walnut, Kansas City, Mo.

Service Commission ER-2010-0355; YE-2011-0523

(Rev 6/94) 661H002 KCPL Form

# RANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. 7 Thirteen Revised Sheet No. 24A Canceling P.S.C. MO. No. 7 Twelfth Revised Sheet No. 24A For Missouri Retail Service Area UNDERUTILIZED INFRASTRUCTURE RIDER Schedule UIR

## **UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

- 1. Kansas City The area west of Locust Street, north of 17<sup>th</sup> Street, east of Baltimore Avenue, and south of Truman Road.
- 2. Kansas City The area:
  - A. West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - B. Within 500' to the north and 500' to the south of 43rd Street between Oak Street and Broadway Boulevard.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0063; JE-2020-0045

FILED Missouri Public Service Commission JE-2019-0205

Issued: May 10, 2019 Effective: June 9, 2019
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

## KANSAS CITY POWER AND LIGHT COMPANY P.S.C. MO. No. \_\_\_\_\_\_7 Twelfth Revised Sheet No. 24A Canceling P.S.C. MO. No. \_\_\_\_\_7 Revised Sheet No. 24A Eleventh For Missouri Retail Service Area UNDERUTILIZED INFRASTRUCTURE RIDER

## Schedule UIR

## **UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

- North Kansas City The area west of Swift Street, north of 10th Avenue, east of the railroad tracks, and south of 23rd Avenue.
- Kansas City The area west of Locust Street, north of 17th Street, east of Baltimore Avenue, 2. and south of Truman Road.
- 3. Kansas City – The area:
  - West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - Within 500' to the north and 500' to the south of 43rd Street between Oak Street and B. Broadway Boulevard.

**CANCELLED** June 9, 2019 Missouri Public Service Commission JE-2019-0205

**FILED** Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Effective: December 6, 2018 Issued: November 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

## **KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No.	7	Eleventh	] Or	iginal	Sheet No.	24A
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Cancelling P.S.C. MO.	7	Tenth	] Or	iginal	Sheet No.	24A
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			Fo	or <u>Mis</u>	ssouri Retail Servic	ce Area

**RESERVED FOR FUTURE USE** 

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: \_\_\_May 18, 2011May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

### KANSAS CITY POWER & LIGHT COMPANY Sheet No. 24A Original Tenth P.S.C. MO. No. Revised $\boxtimes$ 24A Original Sheet No. Cancelling P.S.C. MO. No. 7 Ninth Revised Missouri Retail Service Area For

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

## **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	2005	2006	<u> 2007</u>	<u>2008</u>	<u>2009</u>
One-Yr Contract/Renewal	2.69	3.28	3.09	3.53	TBDL*
Three-Year Contract	2.49	3.04	2.86	3.25	TBDL*
Five-Year Contract	2.32	2.83	2.67	3.04	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

## INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE:

June 18, 2008

Chris B. Giles

Vice President

DATE EFFECTIVE:

July 22, 2008

1201 Walnut, Kansas City, Mo. 64106

**FILED** Missouri Public Service Commision

## KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7 Ninth ☐ Original Revised Cancelling P.S.C. MO. No. 7 Eighth ☐ Original Revised ☐ Original Revised ☐ Revised ☐ Revised ☐ Revised ☐ Rissouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

## **INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
One-Yr Contract/Renewal	2.57	2.69	3.28	3.09	TBDL*
Three-Year Contract	2.38	2.49	3.04	2.86	TBDL*
Five-Year Contract	2.21	2.32	2.83	2.67	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

## **INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE:

ISSUED BY:

May 16, 2007

Chris B. Giles

Vice President

DATE EFFECTIVE:

June 19, 2007



### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. 7\_\_\_\_ Original Sheet No. 24A Revised 冈 Cancelling P.S.C. MO. No. 7 Seventh Original Sheet No. 24A Revised For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

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The incremental energy rate options are as follows (Cents per kWh):

	2002	2003	2004	<u> 2005</u>	<u>2006</u>	<u> 2007</u>
One-Yr Contract/Renewal	3.14	2.59	2.57	2.69	3.28	TBDL
Three-Year Contract	2.91	2.40	2.38	2.49	3.04	TBDL
Five-Year Contract	2.71	2.23	2.21	2.32	2.83	TBDL

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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DATE OF ISSUE:

May 10, 2006

ISSUED BY:

Chris B. Giles Vice President DATE EFFECTIVE:

June 10, 2006



P.S.C. MO. No.	7	Seventh	□	Original Revised	Sheet No.	24A
Cancelling P.S.C. MO. No.	7	Sixth	□	Original Revised	Sheet No.	24A
				For Mis	souri Retail Servi	ce Area _

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## **BASE PEAK DEMAND:**

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The incremental energy rate options are as follows (Cents per kWh):

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u> 2004</u>	<u>2005</u>	<u>2006</u>
One-Yr Contract/Renewal	3.82	3.14	2.59	2.57	2.69	TBDL*
Three-Year Contract	3.55	2.91	2.40	2.38	2.49	TBDL*
Five-Year Contract	3.30	2.71	2.23	2.21	2.32	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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## Cancelled

June 10, 2006

Missouri Public Service Commission

DATE OF ISSUE:

May 15, 2005

ISSUED BY:

Chris B. Giles Vice President DATE EFFECTIVE:

June 15, 2005



## KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Original Sheet No. 24A Revised Cancelling P.S.C. MO. No. 7 **Fifth** Original Sheet No. 24A Revised Missouri Retail Service Area Missouri Public INCREMENTAL ENERGY RIDER Service Commission

Schedule IER

(continued)

**REC'D MAY 28 2004** 

## BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

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The incremental energy rate options are as follows:

	<u>2000</u>	2001	2002	2003	<u>2004</u>	<u>2005</u>
One-Yr Contract/Renewal	3.37/kwh	3.82	3.14	2.59	2.57	TBDL*
Three-Year Contract	3.13/kwh	3.55	2.91	2.40	2.38	TBDL*
Five-Year Contract	2.91/kwh	3.30	2.71	2.23	2.21	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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> Missouri Public Service Commission

FILED JUN 30 2004

DATE OF ISSUE:

ISSUED BY:

May 28, 2004

William H. Downey

President & Chief Executive Officer

DATE EFFECTIVE:

June 30, 2004

### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MQ. No. Fifth Original Sheet No. 24A 冈 Revised Cancelling P.S.C. MO. No. 7 Original Fourth Sheet No. 24A 冈 Revised Missouri Retail Service Area

INCREMENTAL ENERGY RIDER Schedule IER Missouri Public Service Commission (continued)

**REC'D MAR 14 2003** 

## BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

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The incremental energy rate options are as follows:

	<u> 1999</u>	<u>2000</u>	<u>2001</u>	<u> 2002</u>	<u> 2003</u>	<u>2004</u>
One-Yr Contract/Renewal	2.87/kwh	3.37	3.82	3.14	2.59	TBDL*
Three-Year Contract	2.67/kwh	3.13	3.55	2.91	2.40	TBDL*
Five-Year Contract	2.48/kwh	2.91	3.30	2.71	2.23	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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Commission

Public Service Commission

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Missouri Public Service Commission

FILED APR 15 2003

DATE OF ISSUE:

ISSUED BY:

March 15, 2003

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

STATE OF MISSOURI, PUBLIC S	SERVICE CO	OISSIMMC	N			
P.S.C. MO. No.	7	Fourth		riginal evised	Sheet No.	24A
Cancelling P.S.C. MO. No.		Third		riginal evised	Sheet No.	24A
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FILED MAY 21 2002

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	Service Commission	
DATE OF ISSUE: April 20, 2002	DATE EFFECTIVE:	May 21, 2002
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ISSUED BY: William Downey President - KCPL Delivery

Name of Officer

Title

1201 Walnut Kansas City, Missouri 64106

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FORM NO. 13	P. S. C. MO. No	Third	( Original ) SHEET No. 24A
Car	ncelling P. S. C. MO. No	Second	. 244
***************************************	OWER & LIGHT COMPANY		Revised   Retail Service Area Community, Town or City
		V	fissouri Public

## INCREMENTAL ENERGY RIDERRECT SEP 17 2001 (continued)

## **BASE PEAK DEMAND:**

## Service Commission

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

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The incremental energy rate options are as follows:

	1997	1990	1999	<u> 2000</u>	<u> 200 i</u>	<u> 2002</u>
One-Yr Contract/Renewal	2.74/kwh	2.84	2.87	3.37	3.82	TBDL*
Three-Year Contract	2.55/kwh	2.64	2.67	3.13	3.55	TBDL*
Five-Year Contract	2.36/kwh	2.45	2.48	2.91	3.30	TBDL*
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<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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## CANCELLED

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Public Service Commission

Missouri Public

FILED OCT 2 0 2001

Service Commission

DATE OF ISSUE

September 20, 2001

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KANSAS CIT	Y POWER & LIGHT COMPANY	For	ssouri Reta	il Serv	ice Area
Name o	Issuing Corporation or Municipality				y, Town or City

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

## **BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

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The incremental energy rate options are as follows:

	1996	1997	1998	1999	2000	2001
One-Yr Contract/Renewal	N/A	2.74	2.84	2.87	3.37	TBDL*
Three-Year Contract	2.44¢/kWh	2.55	2.64	2.67	3.13	TBDL*
Five-Year Contract	2.26¢/kWh	2.36	2.45	2.48	2.91	TBDL*

<sup>\*</sup> To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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## CANCELLED

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Missouri Public Service Commission

FILED JUN 19 2000

DATE OF ISSUE May 17, 2000 DATE EFFECTIVE June 19, 2000 month day wear month day

SUED BY W.G Riggins General Counsel

name of officer

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CCPL Form 661H002

FORM NO. 13

P. S. C. MO. No. ......7

Original RevisedSHEET No. 24A

Cancelling P. S. C. MO. No. ....

All previous sheets

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised For Missouri Retail Service Area Community, Town or City

Original

## **INCREMENTAL ENERGY RIDER** Schedule IER

5 (स्थार्रinued)

## BASE PEAK DEMAND:

MISSOURI

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The incremental energy rate options are as follows:

	<u>1996</u>	<u> 1997</u>	<u> 1998</u>	<u> 1999</u>	<u> 2000</u>
One-Yr Contract/Renewal	N/A	TBDL*	TBDL*	TBDL*	TBDL*
Three-Year Contract	2.44¢/kWh	TBDL*	TBDL*	TBDL*	TBDL*
Five-Year Contract	2.26¢/kWh	TBDL*	TBDL*	TBDL*	TBDL*

To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

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CANCELLED

Public Service Commission

DATE OF ISSUE July 5, 1996

July 9, 1996 Har month Will day NIV

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo.

address

P.S.C. MO. No.	7	First		Original	Sheet No.	24B
			$\boxtimes$	Revised		
Cancelling P.S.C. MO.	7		$\boxtimes$	Original	Sheet No.	24B
				Revised		
				For Mis	ssouri Retail Servic	e Area

**RESERVED FOR FUTURE USE** 

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: \_\_\_May 18, 2011May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

Original Revised SHEET No.....

## KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

## **INCREMENTAL ENERGY RIDER** Schedule IER

5 1996 (continued)

INCREMENTAL ENERGY CREDIT: (continued)

MISSOURI Public Service Commission

IEC =  $\left[\sum_{i=1}^{12} (Actual Bill_i - Base Bill_i)\right] - (Incremental kWh) x IER<sub>t</sub>$ 

Where:

I E C = Incremental Energy Credit; a positive value indicates a credit is due.

i = months of calendar year; i.e. 1=January......12=December

Actual Bill (i=1 through 12) = Actual monthly kWh and actual monthly demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Base Bill (i = 1 through 5 and i = 10 through 12) = Base monthly kWh and actual monthly kW demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Base Bill (i = 6 through 9) = Sum of base monthly kWh + monthly on peak kWh and actual monthly kW demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Where for months i=6 through i=9:

monthly on peak kWh =  $(kWD_A - kWD_B) \times OPH_i$ 

Where:

kWD<sub>A</sub> = The higher of the actual summer peak demand or

the Customer's Base Peak Demand

kWD B = Base Peak Demand

OPH; = On-Peak hours for the month (i = 6 through 9)

Incremental kWh = kWh<sub>A</sub> - kWh<sub>B</sub> - annual on peak kWh

Where:

kWh<sub>A</sub> = Actual kWh usage during the year

kWh<sub>B</sub> = Base Energy Usage

Annual on peak kWh =  $\sum_{i=1}^{9}$  monthly on peak kWh<sub>i</sub>

IER<sub>t</sub> = Incremental Energy Rate for the billing year

FILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

Both day year DATE EFFECTIVE July 9, 1996

**CANCELLED** May 4, 2011

Missouri Public ISSUED BY S. W. Cattron Vice President

1201 Walnut, Kansas City, Mo.

Service Commission ER-2010-0355; YE-2011-0523

6/84 (Rev KCPL Form 661H002

P.S.C. MO. No	7	Fourth	Revised Sheet No	25
Canceling P.S.C. MO. No	7	Third	_ Revised Sheet No	25
			For Missouri Retail Serv	vice Area
		PRICING (FROZEN) nedule RTP		

## **PURPOSE**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

This schedule is not available to new customers after October 8, 2015.

## SPECIAL PROVISIONS

(A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

September 29, 2015

Issued: September 8, 2015 Effective: October 8, 2015
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. $\boxtimes$ Revised Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 25 冈 Revised For Missouri Retail Service Area

# REAL-TIME PRICING Schedule RTP

## **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

#### **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

## **SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

DATE OF ISSUE:

April 13, 2006

**ISSUED BY:** 

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



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**REAL-TIME PRICING** Schedule RTP

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## **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding guotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Peak Load Curtailment Credit Customers."

## **SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon If a Customer does not receive these prices, it is the Customer's the hourly prices. responsibility to inform the Company so the prices may be supplied ( ) വര്യാര്യ്യ ( ) വര്യാര്യം

March 3, 2000 DATE OF ISSUE .....

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April 3, 2000 month

Cancelled May 14, 2006

ISSUED BY name of officer

J. S. Latz

Senior Vice President trtle

1201 Walnut, Kansas City, Mo.

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**REAL-TIME PRICING** Schedule RTP

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The Real-Time Pricing (RTP) program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on KCPL's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lowercost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to a maximum of forty customers taking service under this Schedule RTP and Schedule RTP-Plus.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

#### SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied Wissouri Public

April 6, 1999 DATE OF ISSUE .....

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ISSUED BY J. S. Latz

Senior Vice President

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FORM NO. 13 P. S. C. MO. No7	
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KANSAS CITY POWER & LIGHT COMPANY  Name of Issuing Corporation or Municipality	For Missouri Retail Service Area Community, Town or City

**REAL-TIME PRICING (PILOT)** Schedule RTP

5 1996

MISSOURI

**PURPOSE:** 

The Real-Time Pricing (RTP) pilot program has been developed by his Service Courses in Company to test Customer response to time-differentiated electricity prices, based on KCPL's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) pilot program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this pilot program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to thirty (30) Customers during the first year, with a maximum of twenty-five customers taking service under this Schedule RTP. Subsequent to the first year, the pilot program, which includes both Schedule RTP and Schedule RTP-Plus, will be available to an additional ten (10) Customers. This tariff will be available as a pilot program not more than three months from April 20, 1996, and will expire on April 20, 1999.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customerance by the served under both the PLCC Rider and this schedule.

## SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to custome in the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company

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			For Missouri Retail Ser	vice Area
		PRICING (FROZEN) nedule RTP		

## SPECIAL PROVISIONS (continued)

## B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

## C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

#### D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

## CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

September 29, 2015

Issued: September 8, 2015

CANCELLE Sued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 25A Third P.S.C. MO. No. Revised Ø Second Original 25A Sheet No. Cancelling P.S.C. MO. No. 7 $\boxtimes$ Revised Missouri Retail Service Area For **REAL-TIME PRICING** (continued) Schedule RTP

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

## **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



Cancelling P. S. C. MO. No.

<del>Original</del> Revised

25A SHEET No.....

## KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area Community, Town or City

REAL-TIME PRICINGS TO COMMISSION Schedule RTP reen Mar 03 700

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SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

## **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the must derphis with a curtailment request. The Company will "fill in" the load reduction with the lo to other hours.

DATE OF ISSUE ....

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Cancelled May 14, 2006

Missouri Public

Service Commission

ISSUED BY .....

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

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title

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SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

# **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

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April 6, 1999

DATE OF ISSUE .....month

DATE EFFECTIVE .....month

J. S. Latz name of officer Senior Vice President

ISSUED BY .....

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REAL-TIME PRICING (PILOT) Schedule RTP

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SPECIAL PROVISIONS: (continued)

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Public Service Commission may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery CANCELLED and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter. By S# 25 A Public Service Commission

D. Additional Costs:

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Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the pilot program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. If a Customer terminates participation in the pilot program, then that Customer may no longer be eligible to participate in the pilot program for the remainder of the pilot program. At the Company's discretion, the Customer may be able to commence participation in the pilot program after termination, but will not be eligible to once again receive service under the RTP schedule until one (1) year from termination or the start of the permanent program. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

	MC. PUBLIC SERVICE COMM
DATE EFFECTIVE	July 9, 1996

DATE OF ISSUE July 5, 1996

title

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo. name of officer

address

P.S.C. MO. No.	7	Third	_ Revised Sheet No	25B
Canceling P.S.C. MO. No.	7	Second	_ Revised Sheet No	25B
			For Missouri Retail Ser	vice Area
		PRICING (FROZEN)		

## CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

## **BILL DETERMINATION**

Σ

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + Σ Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC Where: RTP Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month; Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule: Actual Load<sub>br</sub> = The Customer's actual energy usage for the hour; = The Customer's baseline energy usage on a hourly basis, as defined above; CBL<sub>hr</sub> PC = Program Charge (BAC + CC + CSCC); **BAC** = Billing and Administrative Charge; CC = Communications Charge (if applicable); **CSCC** = Company-Supplied Computer Charge (if applicable);

= Sum over all hours of the billing month;

September 29, 2015

Effective: October 8, 2015

ER-2014-0370; YE-2016-0078

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P. S. C. MO. No. ...... 7.......

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Cancelling P. S. C. MO. No. 7

First Original -Revised SHEET No. 25B

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area Community, Town or City

REAL-TIME PRICINGO POST SEMANTICO EN Schedule RTP

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**CUSTOMER BASELINE LOAD: (continued)** 

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

## **BILL DETERMINATION:**

(Rev 1/97)

KCPL Form 661H002

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + \( \Sigma\) Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC

Where:

RTP Billmo = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>me</sub> = Customer's baseline load for the billing month, billed under the otherwise

applicable rate schedule;

Actual Load = The Customer's actual energy usage for the hour:

CBL<sub>br</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC):

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

= Sum over all hours of the billing month; Σ

FILED APR 03 PANN

March 3, 2000

April 3, 2000

September 29, 2015 ISSUED BY J. S. Latz
Missouri Public name of officer

1201 Walnut, Kansas City, Mo.

Service Commission ER-2014-0370;-YE-2016-0078 Senior Vice President

address

DATE OF ISSUE DATE EFFECTIVE DATE EFFECTIVE Month day year **CANCELLED** 

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	FORM NO.	, 13	P. S. C. MO. N	io 7	***	Revised 25B	•••
		Cancelling	P. S. C. MO. N	lo		{ Original } SHEET No	•••
		CITY POWER		*********	Misso For	Community, Town or City	••
		lame of Issuing Corpo	ration or Municipalit	. <b>y</b>	R.		
	CA	INCELLED			SOL	lissouri Public vice Commicsion	
	AF D:: 2	PR 0 3 2000	 a5B	REAL-TIME P	RICING RTP RF(	7) APR 01 1990 (Shtinued)	
ρ	PINARE	MERE EZORIONE	FELOTAD (CBL)	•			
7		data that reproductive control of adjustments to or are not approand/or energy of under this schell company will a	esent the nornerations under to BL that achieve historical usage opriate. Such efficient equipmedule. For formed back usage plied with a curt	nal electricity of the applicable of this represer data or may estadjustments will tent installations or Peak Load Coto the Custometailment request	consumption patandard (non-RT native load patative load patatimate usage if include facility completed priocurtailment Creder's CBL for peri	tern and level typical of the TP) price schedule. In order to tern, the Company may make historical data are not available expansions, facility reductions, or to commencement of service it Rider (PLCC) Customers, the load of load reduction when the y will "fill in" the load reduction	
1002 (Hev 1/97)		Customers using Customer and the Customers are customers.	ng the RTP pri the Company.	ce schedule, ar Agreement on t	nd must be mut he CBL is a pre	a Customer-specific basis for cually agreed upon by both the condition for participation in the true of the RTP program.	
KCPL Form 661H002		the capacity of increased load.	of the transmis , then an additi	sion or distribu	ution facilities to harge will be as	ocelerate its plans for increasing o accommodate a customer's assessed if the expansion is not	
ב	BILL D	ETERMINATION	٧:				
					0 in any billing ne following form	month, is rendered after each ula:	
		$RTP\;Bill_{mo}$	= Standard	$Bill_{mo} + \Sigma Price$	ce <sub>hr</sub> x [Actual l	Load <sub>hr</sub> - CBL <sub>hr</sub> ] + PC	
		Where:					
	-	RTP Bill <sub>mo</sub>	= Customer's	bill for service u	inder this price s	chedule for the billing month;	
		Standard Bill <sub>mo</sub>		baseline load for ice schedule;	r the billing mont	th, billed under the applicable	
		Actual Load <sub>hr</sub>	= The Custom	ner's actual ener	gy usage for the	hour;	
	above;	CBL <sub>hr</sub>	= The Custo	omer's baseline	energy usage	Missouri Public on a shound galis, as a sinia sid	Ì
	,	PC	= Program C	harge for RTP (a	as defined below	7); FILED APR 2 1 1999	}
٠		April 6	, 1999			A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	DATE OF	ISSUE	onth day	year	DATE EFFECTIV	month day year	•••

Senior Vice President ISSUED BY J. S. Latz

Month day year
APR 2 1 1999
1201 Walnut, Kansas City, Mo.
address

FORM NO. 13	P. S. C. MO. No		Original   Boulead	SHEET NO
Сая	ncelling P. S. C. MO. No	previous sheets	Original Revised	SHEET No
KANSAS CITY P	OWER & LIGHT COMPANY	ForMissou	ıri Retail Şe	ryice Area

KECEIVEL

REAL-TIME PRICING (PILOT)
Schedule RTP

JUL 5 (1997 (inued)

## **CUSTOMER BASELINE LOAD (CBL):**

MISSOURI Public Service Commission

The Customer Baseline Load (CBL) is one complete year (typically calendar year 1995), of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP pilot.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

#### **BILL DETERMINATION:**

An RTP bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> +  $\sum$  Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC

Where:

= Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge for RTP (as defined below); JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE Month day year Month,

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

CCPL Form 661H002 (Rev 6/94)

CANCELY

P.S.C. MO. No	7	Fifth	_ Revised Sheet No	25C
Canceling P.S.C. MO. No	7	Fourth	Revised Sheet No	25C
			For Missouri Retail Ser	vice Area
		RICING (FROZEN)		

## BILL DETERMINATION (continued)

Price<sub>hr</sub> =  $MC_{hr}$  +.25 times (EEC<sub>hr</sub> -  $MC_{hr}$ );

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale

prices, provisions for line losses, and hourly outage costs (when applicable);

= The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they

change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer

charges in that schedule.

## SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

September 29, 2015

Issued: September 8, 2015

CANCELLE Sued by: Darrin R. Ives, Vice President

Effective: October 8, 2015 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 25C X Revised Third Cancelling P.S.C. MO. No. 7 Original Sheet No. 25C M Revised Missouri Retail Service Area For **REAL-TIME PRICING** Schedule RTP (continued) **BILL DETERMINATION: (continued)** Price<sub>hr</sub> = MC<sub>hr</sub> +.25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>); Where: $MC_{hr}$ = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable); EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the otherwise applicable

#### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

charges in that schedule.

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rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



KANSAS CITY P.S.C. MO. No.	POWER 8	LIGHT COMPAN	NY _	Original	Sheet No.	25C
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Cancelling P.S.C. MO	). No7	Second	🗆	Original Revised	Sheet No.	25C
			23		ouri Retail Servic	e Area
		REAL-TIME PRIC Schedule RTP	_		(continued)	
BILL DETERMINATION	ON: (continued	)				
Price <sub>hr</sub>	= MC <sub>hr</sub> +.25 tim	es (EEC <sub>hr</sub> - MC <sub>hr</sub> );				
Where:						
$MC_{hr}$		f the hourly running costs ions for line losses, and ho				wholesale
EEC <sub>hr</sub>	rate schedule	energy charge on an hour The hourly energy charge applicable, rate, schedule	ge is terme	ed "effective" l	oecause it is der	ived from

## SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

charges in that schedule.

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

Filed MO PSC

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

	FORM NO. 13		P. S. C. MO. No	7	Second	{ <del>-Original</del> } S Revised }	HEET No250	<b></b>
		Cancelling	P. S. C. MO. No	7	First	{ <del>-Original-</del> } S	SHEET No. 250	
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	30x	Commiss	ion	REAL-TIME P Schedule i	RICING RTP <b>D</b> Í	ern Mar û	<b>3</b> 2( <b>331</b> ) inued)	
Pu	BINEDE	<i>₩</i>	ON: (continued)	<u> </u>	1/[	_00 /111 111 0	0 2000	$\dashv$
		Price <sub>br</sub>	= MC <sub>hr</sub> +.25 times (	EEC MC):				
	Î	Nhere:						
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		- 111					utage costs (wher	
97)		EEC <sub>hr</sub>	because it is de	schedule. Therived from the comers' bills wh	ne hourly end e otherwise a en they chang	ergy charge is applicable rate ge usage. The	termed "effective" schedule and the EEC <sub>hr</sub> includes the	"
(Rev 1/97)	SPECIA	L PROVISIO	NS FOR PEAK LOA	AD CURTAILM	IENT CREDIT	CUSTOMERS	:	
KCPL Form 661H002		nave the opti either Option elapsed sinc Rider will be agreement.	aking service under to to switch to Sche and or Option 2 will refer the election of the election of the subject to the sar A Customer may swisted elections:	dule RTP or S not be allowed PLCC/RTP Or ne terms and itch back to So	chedule RTP- to return to to otion. Custom conditions of chedule RTP c	Plus service. C he PLCC Rider ners electing to f service as the or Schedule RTF	ustomers choosing until one year has return to the PLCC eir previous PLCC P-Plus service after	; ; ;
	1		OPTION 1: Customed Bill and will no loning.					
		their current of the then-apeak load coording of the coordinate of	DPTION 2: Custome curtailable load undisplicable PLCC Ride onditions when the stomers' CBL's will be of the PLCC curtails below the Customer's Level. The Composite hourly prices BL reduction. KWh the hourly energy pri	er the PLCC. er credit per k' PLCC Custom ee reduced to to ment. If the Cu s CBL, the CB pany reserves within one ho usage differing	The curtailme W of curtailablers are notificated former constant of the const	ent credit shall be lead. During ed of impendin ontractual Firm for contractual Fited down to the oupdate the fig the Option 2	e equal to one-hal times of Company g curtailments, the Power Level for the former contractual tourly outage cost Customers of the seduced CBL will	f / Period
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	DATE OF IS	SUE Mar	ch 3, 2000		ATE EFFECTIV	_ April	3, 2000	
	DATE OF IS		month day	year D.	~16 EFFECTIV	month	day year	
	ISSUED BY		S. Latz e of officer	Senior Vice F	resident		nut, Kansas City, Mo. address	

}	Σ	=	Sum over all hours of the billing month;
	Price <sub>hr</sub>	=	$MC_{hr}$ +.25 times (EEC <sub>hr</sub> - $MC_{hr}$ );
	Where:		
	MC <sub>hr</sub>	=	Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);
(Rev 1/97)	EEChr	=	The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC <sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.
1	SPECIAL PROVISIO	NS	FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:
orm 661H002	have the opt Option 2 will	ion t	g service under the Company's Peak Load Curtailment Credit (PLCC) Rider will to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or be allowed to return to the PLCC Rider until one year has commenced since the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be

P. S. C. MO. No. .

Cancelling P. S. C. MO. No. .....

**REAL-TIME PRICING** 

Schedule RTP

KANSAS CITY POWER & LIGHT COMPANY

CANCELLED Source Corporation or Municipality

FORM NO. 13

DATE OF ISSUE .....

KCPL

be priced at the hourly energy price for RIP

APR 21 1999

year

SHEET No. 25C

SHEET No ...

Community, Town or City Missouri Public Sorvice Commission

RFCT) APR 0 1 1999

Original-

Revised

Original

Pavised Missouri Retail Service Area

April 6, 1999

Senior Vice President

subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the bourty energy price for PTDV ISSOUTI PUBLIC

returning to the PLCC Rider. Customers may choose from the following two options:

1201 Walnut, Kansas

day

ISSUED BY \_\_\_\_\_\_name of officer

load conditions.

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661H002
PL Form
KCPL

FORM NO. 13	P. S. C. MO. No		
	Cancelling P. S. C. MO. No. 6 All previous sheets	Original	SHEET No

Name of Issuing Corporation or Municipality

For Missouri Retail Service

# **REAL-TIME PRICING (PILOT)**

5 1996 JUL

Schedule RTP

MISS(ephtipued) Public Service Commission CANCELLED

## **BILL DETERMINATION: (continued)**

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Sum over all hours of the billing month;

Price<sub>hr</sub>

MC<sub>hr</sub> +.25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub>

Projections of the hourly running costs of incrences Of Bation and hourly wholesale prices provisions for line leader. wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub>

The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEChr includes the effects of all demand, energy, and customer charges in that schedule.

## SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

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DATE OF ISSU	<sub>JE</sub> July 5, 1996		DATE EFFECTIVE	9 ໃວເຊີ້ນ 9, 1996
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ISSUED BY	S. W. Cattron	Vice Pre	sident nen DIVIT	month day year 1 9 9
		**************************************		معدد المستوالية المستو

P.S.C. MO. No	7	Third	_ Revised Sheet No	25D
Canceling P.S.C. MO. No	7	Second	Revised Sheet No	25D
			For Missouri Retail Ser	vice Area
		PRICING (FROZEN) edule RTP		

## BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

#### COMMUNICATIONS CHARGE

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

## COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

## REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

## TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

## **REGULATION**

Missouri Public

Service Commission EN-2020-0063; JE-2020-0045

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

September 29, 2015

<b>FORM</b>	NO.	13

P. S. C. MO. No. ......7.....

Second Original ) SHEET No. ......25D.....

Cancelling P. S. C. MO. No. .... 7

First Original -Revised SHEET No. 25D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area For..... Community, Town or City

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**REAL-TIME PRICING** Schedule RTP

RF(7) MAR 0 3-2600 (Led)

#### **BILLING AND ADMINISTRATIVE CHARGE:**

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

## **COMMUNICATIONS CHARGE:**

A communications charge of \$115 per month is required to cover costs associated with the This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

## **COMPANY-SUPPLIED COMPUTER CHARGE:**

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Companysupplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

## REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

# TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

## **REGULATION:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission

March 3, 2000 

DATE EFFECTIVE .....

April 3, 2000

day

vear

**CANCELLED** September 29, 2015 SSUED BY

J. S. Latz name of officer Senior Vice President title

1201 Walnut, Kansas City, Mo. address

Missouri Public Service Commission ER-2014-0370; YE-2016-0078

(Rev 1/97)

KCPL Form 661H002

	A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with the RTP program. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP prices using pre-loaded communications software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.
(7)	REACTIVE DEMAND ADJUSTMENT:
661H002 (Rev 1/97)	Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.
- 1	TAX ADJUSTMENT:
Form	Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

P. S. C. MO. No. .....

Cancelling P. S. C. MO. No. .....

KANSAS CITY POWER & LIGHT COMPANY

CANCEL Tamp! Issuing Corporation or Municipality

Missouri Public FILED APR 2 1 1999

April 6, 199	IJ
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DATE OF ISSUE ...... month day year

**REGULATION:** 

FORM NO. 13

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

DATE EFFECTIVE .....

ISSUED BY J. S. Latz

Senior Vice President title

**First** 

For.....

**REAL-TIME PRICING** 

Schedule RTP

Revised

Original

Missouri Retail Service Area

Missouri Public Servico Commission

Community, Town or City

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F	ORM NO. 13	P. S. C. MO, No	7	***************************************	{	Original )	SHEET No25D
	Cancelling	P. S. C. MO. No	6	All previous sheets	{	Original }	SHEET No
	CANSAS CITY POWER	R & LIGHT COMPAN poration or Municipality	1 <u></u>	ForMisso	ur	i Retail Ser	vice Area Town or City

**REAL-TIME PRICING (PILOT)** Schedule RTP

5 1996 JUL

(continued)

MISSOURI **Public Service Commission** 

## PROGRAM CHARGE:

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with the RTP program. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modern to be used for the receiving of RTP prices using pre-loaded communications software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

## **REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

## **TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

## **REGULATION:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

CANCELLED
APR 2 1 1999

FILED

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron

Vica President

P.S.C. MO. No.	7	Fifth	_ Revised Sheet No	26
Canceling P.S.C. MO. No	7	Fourth	_ Revised Sheet No	26
			For Missouri Retail Serv	vice Area
MARK	ET BASED DEMA	AND RESPONSE PF	ROGRAM	
	Scher	dule MRDR		

## **PURPOSE:**

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with KCP&L in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes KCP&L to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

#### **AVAILABILITY:**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

#### **DEFINITIONS:**

- Aggregation the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
- 2. Curtailment Amount the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
- 3. Curtailment Event when the Company instructs Participants to curtail load for a defined period of time.
- 4. Customer Representative an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
- 5. Demand Response the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
- 6. DR Resource (DRR) a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
- 7. Hourly Customer Load Profile (HCLP) an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
- 8. Incentive Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
- 9. Marginal Forgone Retail Rate (MFRR) The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Effective: December 6, 2018 1200 Main, Kansas City, MO 64105

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

P.S.C. MO. No	7	Fourth	_ Revised Sheet No	26
Canceling P.S.C. MO. No	7	Third	Revised Sheet No	26
			For Missouri Retail Serv	vice Area
	REAL-TIME PRICE	CING PLUS (FROZE	EN)	
	Schedu	le RTP - Plus	•	

#### **PURPOSE**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

This schedule is not available to new customers after October 8, 2015.

#### SPECIAL PROVISIONS

(A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

#### KANSAS CITY POWER & LIGHT COMPANY Original Sheet No. 26 P.S.C. MO. No. X Revised Original Sheet No. 26 Cancelling P.S.C. MO. No. 7 Second 冈 Revised Missouri Retail Service Area For

## REAL-TIME PRICING - PLUS Schedule RTP-Plus

## **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

## **SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



Cancelling P. S. C. MO. No. 7

First Original ) Revised

For Missouri Retail Service Area

SHEET No. 26

## KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Community, Town or City

**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

RECO MAR 03 2000

## **PURPOSE:**

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

KCPL Form 661H002 (Rev 1/97)

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for Peak Load Curtailment Credit Customers."

#### SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

March 3, 2000 DATE OF ISSUE ......month

...... DATE EFFECTIVE .......

April 3, 2000 month day

Cancelled May 14, 2006

ISSUED BY

J. S. Latz name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo.

title

Missouri Public Service Commission

address

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FORM NO. 13	P. S. C. MO. No	First	Original SHE	ET No	
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	KANSAS CITY POWER & LIGHT COMPANY  CANCELLED of Issuing Corporation of Municipality		For		
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Public Service Commission

The Real-Time Pricing (RTP-Plus) program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## **AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to a maximum of forty Customers taking service under Schedule RTP and RTP-Plus.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

#### SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

> 99-441 FILED APR 2 1 1999

April 6, 1999 DATE OF ISSUE ..... month

DATE EFFECTIVE .....

APR 21 1999 Senior Vice President Walnut, Kansas City, Mo.

ISSUED BY name of officer

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F	FORM NO. 13 P. S. C. MO. No	-Revised
!	Cancelling P. S. C. MO. No	All previous sheets Original SHEET No Revised S For. Missouri Retail Service Area Community, Town or City
		RICING - PLUS (PILOT) JUL 5 1996 ule RTP-Plus
ļ	PURPOSE:	MISSOURI Public Service Commissio
	Light Company to test Customer responsible Company's marginal cost of electricity. The opportunity to grow or reduce load	program has been developed by Kansas City Power & nse to time-differentiated electricity prices, based on the RTP-Plus offers industrial and commercial Customers at at marginal cost-based prices, and to shift load from ling quotes for hourly energy prices are sent to each
	AVAILABILITY:	
ACTL FORM 60 INOUZ (NBV 6/84)	facilities located within its service area execute a written contract to partici Customers seeking service under this defined in the section entitled "Custom determine the applicability or the available electric service who meets the above includes both Schedule RTP and Schedule first year, with a maximum of twee Subsequent to the first year, the pilot Plus, will be available to an additional to program not more than three months from This price schedule is not available for service. Customers currently served to	schedule at points on the Company's existing distribution. This schedule is available to Customers who elect to pate in the Real Time Pricing (RTP) pilot program. Schedule must have a minimum demand of 1,000 kW as er Baseline Load". The Company reserves the right to ability of this price schedule to any specific applicant for criteria. The availability under this pilot program, which dule RTP-Plus, is limited to thirty (30) Customers during nty-five Customers taking service under Schedule RTP. program, which includes both Schedule RTP and RTP-en (10) Customers. This tariff will be available as a pilot om April 20, 1996, and will expire on April 20, 1999.  The resale, standby, breakdown, auxiliary or supplemental on the Peak Load Curtailment Credit (PLCC) Rider are en However, these Customers may not be served under
	SPECIAL PROVISIONS:	
	A. Price Notification, Pricing Periods ar	d Responsibility:
	for the following day, via a method specified and the corresponding quoted er	rill make available to Customers twenty-four hourly prices ecified by the Company. Each hour is a distinct pricing nergy price is applicable to all energy consumption during with the hour ending 0100 and end with the hour ending CANCELLED
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DATE OF ISSUE July 5, 1996

Month day year DATE EFFECTIVE July 9, 1996

Month day ISSUED BY S. W. Cattron name of officer Vice President title

1 201 Walnut, Kansas City, McConfig

P.S.C. MO. No.	7	Fifth	Revised Sheet No	26A
Canceling P.S.C. MO. No.	7	<u>Fourth</u>	_ Revised Sheet No	26A
-			For Missouri Retail Ser	vice Area
MARK		AND RESPONSE PR	OGRAM	

**DEFINITIONS:** (Continued)

- 10. Participant The end-use Customer or Customer Representative.
- 11. Program Administrator The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner A service provider that KCP&L or the Program Administrator has approved

#### **Curtailment Season:**

This program's Curtailment Season will be annually from January 1 through December 31.

#### **Contract Curtailment Amount:**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

## **Aggregation of BDR Curtailment Amounts:**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

## **Metering and Communication Requirements:**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

## **Daily Market Participation:**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 cancellassued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64015

October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

P.S.C. MO. No	7	Fourth	Revised Sheet No	26A
Canceling P.S.C. MO. No	7	Third	_ Revised Sheet No	26A
			For Missouri Retail Ser	vice Area
	REAL-TIME PRI	CING PLUS (FROZEI	N)	
	Sched	ule RTP - Plus		

## SPECIAL PROVISIONS (continued)

(B) Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

(C) Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

(D) Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

## CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015-1200 Main, Kansas City, MO 64015

#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Third Original Sheet No. 26A 冈 Revised Second Original Sheet No. 26A Cancelling P.S.C. MO. No. 7 $\boxtimes$ Revised Missouri Retail Service Area For

## REAL-TIME PRICING - PLUS Schedule RTP-Plus

(continued)

## SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

## **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE:

April 13, 2006

**ISSUED BY:** 

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006



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SHEET No. .... 26A......

Cancelling P. S. C. MO. No. .......7

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SHEET No. 26A

#### KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

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**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

#### SPECIAL PROVISIONS: (continued)

#### B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

#### C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

#### D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

#### **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

#### **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company wil The Bat responsion BOMOS COMMICCION with usage levels comparable to other hours.

March 3, 2000 DATE OF ISSUE .....

day year DATE EFFECTIVE ......

April 3, 2000

month

Cancelled May 14, 2006

Service Commission

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

Missouri Public

(Rev 1/97)

KCPL Form 661H002

ISSUED BY .....

name of officer

title

address

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FORM NO. 13	P. S. C. MO. No	First Original	SHEET No.26A
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Public Service Commission	REAL-TIME PRIC		)K 0 1 1999 (continued)

MISSOURL SPECIAL PROVISIONS: (continued)

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than dayahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

#### B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. The variable risk recovery factor in this RTP-Plus Rate Schedule will be twenty percent (20%) lower than the variable risk recovery factor in the RTP Rate Schedule.

#### C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

#### D. Additional Costs:

The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. Customers will be responsible for any additional cost associated with providing service on this tariff.

#### **TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for building that existed prior to taking service under RTP-Plus. Usage under RTP Bus Will not affect a Customer's billing determinants under the standard price schedule.

April 6, 1999

DATE OF ISSUE .....

DATE EFFECTIVE ....

Senior Vice President ISSUED BY ..... J. S. Latz

name of officer

title

1201 Walnut, Kansas City, Mo.

6/94)
Rev
661H002
Form (
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	<u>_</u>
ı	ORM NO. 13 P. S. C. MO. No
	Cancelling P. S. C. MO. No
,	\ Revised ∫ (ANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area
•	Name of Issuing Corporation or Municipality  Community Towns TVED
	REAL-TIME PRICING - PLUS (PILOT) JUL 5 1996
ļ	Schedule RTP-Plus (continued)  M/SSOURI
	SPECIAL PROVISIONS: (continued)  Public Service Commission
	Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.
	The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.
(Rev 6/94)	B. Pricing Methodology:
CPL Form 661H002 (Re	Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. The variable risk recovery factor in this RTP-Plus Rate Schedule will be twenty percent (20%) lower than the variable risk recovery factor in the RTP Rate Schedule.
	C. Metering of Load:
¥	Standard metering for RTP is the conventional hourly demand recording meters 2 1 1999
	D. Additional Costs:  By Commissi Public Service Commissi Public Public Service Commissi Public Public Public Public Public Pu
	The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. Customers will be responsible for any additional cost associated with providing service on this tariff.
	TERM OF CONTRACT AND TERMINATION:
	The Customer is required to sign a contract for the duration of the pilot program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule. If a Customer terminates participation, in the pilot program, then that Customer may no longer be eligible to participate in the pilot program for

DATE OF ISSUE July 5, 1996

month day year DATE EFFECTIVE July 9, 1996 month day ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kanesa City, Mo.

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	<u>Fourth</u>	Revised Sheet No.	26B
Canceling P.S.C. MO. No	7	Third	_ Revised Sheet No	26B
			For Missouri Retail Ser	vice Area
MARK		AND RESPONSE PR	OGRAM	

#### **Participant Load Reduction Obligation**

The Company will notify the Participant of all Offers accepted by SPP. The Participant shall be responsible for acting upon a cleared offer and is obligated to reduce load in accordance with the SPP instructions. Deviations in Curtailment Amounts above or below the dispatch instruction amount may result in charges as described in the MBDR contract. Any such charges will be assessed to the Participant.

#### **Participant Compensation**

Based upon the Participant's performance related to SPP-cleared offers, SPP will calculate the settlement payment for each market operating day. The value of the settlement payment (credit or debit) will take into consideration the: (1) Participant's specified offer parameters; (2) SPP cleared offers and dispatch instructions (3) actual DR Load Curtailment Amount; and (4) Locational Marginal Price associated with the Participants DR Resource. Failure to provide the committed level of load reduction will result in charges consistent with the provisions in the applicable SPP Market Protocol manual. The Company will remit to the Participant the net proceeds (SPP settlement payments less administrative fees and charges) as a credit (or charge) on the Participant's monthly bill. Depending on the Participant's billing cycle and when credits or debits are issued within the month, posting of the credits or debits to the Participant's bill may be delayed.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018

CANCELL Sued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Third	Revised Sheet No	26B
Canceling P.S.C. MO. No	7	Second	Revised Sheet No	26B
			For Missouri Retail Ser	vice Area
		CING PLUS (FROZEI ıle RTP - Plus	N)	

#### CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

#### **BILL DETERMINATION**

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + (.05 \* (Standard Bill<sub>mo</sub> - ΣPrice<sub>hr</sub> \* CBL<sub>hr</sub>)) + Σ Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC Where: RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month; Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule; = The Customer's actual energy usage for the hour; Actual Load<sub>hr</sub> CBL<sub>br</sub> = The Customer's baseline energy usage on a hourly basis, as defined above: PC = Program Charge (BAC + CC + CSCC); **BAC** = Billing and Administrative Charge; CC = Communications Charge (if applicable); CSCC = Company-Supplied Computer Charge (if applicable); = Sum over all hours of the billing month;

September 29, 2015

Service Commission

ER-2014-0370; YE-2016-0078

**CANCELLED** 

FORM	NO.	13

.....Second Original Revised

SHEET No. .....26B......

Cancelling P. S. C. MO. No. 7

First Original SHEET No. 26B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Revised For Missouri Retail Service Area Community, Town or City

SOMO COMMICOION

#### **REAL-TIME PRICING - PLUS** Schedule RTP-Plus

#### **CUSTOMER BASELINE LOAD: (continued)**

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

#### **BILL DETERMINATION:**

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + (.05 \* (Standard Bill<sub>mo</sub> -  $\Sigma$ Price<sub>hr</sub> \* CBL<sub>hr</sub>)) + Σ Price<sub>br</sub> x [Actual Load<sub>br</sub> - CBL<sub>br</sub>] + PC

Where:

RTP-Plus Bill<sub>ma</sub> = Customer's bill for service under this price schedule for the billing month;

= Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Loadhr = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

= Billing and Administrative Charge: BAC

CC Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

= Sum over all hours of the billing month;

FLED APR 0 \$ 2000

DATE OF ISSUE DATE EFFECTIVE month day year

March 3, 2000

April 3, 2000

**CANCELLED** September 29, 2015 SSUED BY

J. S. Lac.

name of officer

(Rev 1/97)

KCPL Form 881H002

Senior Vice President title

1201 Walnut, Kansas City, Mo. address

Service Commission -ER-2014-0370; YE-2016-0078

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KCPL Form 661H002 (Rev 1/97)
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Original SHEET No. 26B
26B 
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rublic Service Commission MISSOURI

Schedule RTP-Plus

(continued)

TERM OF CONTRACT AND TERMINATION: (continued)

At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

#### **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

> Missouri Public 99-441 FILED APR 21

April 6, 1999

DATE OF ISSUE .....

DATE EFFECTIVE .....

ISSUED BY name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo.

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SHEET No. 26B

Cancelling P. S. C. MO. No.

All previous sheets

SHEET No.....

S CITY POWER & LIGHT COMPANY

ame of Issuing Corporation or Municipality

Revised For. Missouri Retail Service Area...

REAL-TIME PRICING - PLUS (PILOT) Schedule RTP-Plus

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(continued)

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TERM OF CONTRACT AND TERMINATION: (continued)

Public Service Commission

the remainder of the pilot program. At the Company's discretion, the Customer may be able to commence participation in the pilot program after termination, but will not be eligible to once again receive service under the RTP-Plus schedule until one (1) year from termination or the start of the permanent program. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

#### **CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year (typically calendar year 1995), of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP pilot.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

CANCELLED

Public

DATE OF ISSUE July 5, 1996

DATE EFFECTIVE ....

ISSUED BY S. W. Cattron name of officer

Vice President

1201 Walnut, Kansas City, Mo. address

title

KCPL Form 661H002 (Rev 6/94)

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Sixth	Revised Sheet No	26C
Canceling P.S.C. MO. No	7	Fifth	Revised Sheet No	26C
			For Missouri Retail Ser	vice Area
MARI	KET BASED DEMA	ND RESPONSE P	ROGRAM	
	Schod	ulo MRDD		

# Schedule MBDR

#### **Participant Participation Fees**

Participants shall be assessed the following program fees and charges as specified in the Participant's **MBDR Contract** 

- DR Resource Market Registration Fee a one-time fee to cover the administrative cost of 1. registering the DRR with the SPP and determining the viability of the Participant's DR Load Curtailment Amount.
- 2. DR Resource Registration Modification Fee - A per occurrence fee, to cover the administrative cost of changing the DRR registration with SPP and determining the viability of the Participant's new DR Load Curtailment Amount.
- 3. Monthly Meter Service Charge - a Monthly Meter Service Charge, per meter, to offset the ongoing program administration costs, including increased meter data reporting frequency, telemetry, communications, meter data aggregation, and HCLP determination.
- 4. Market Settlement Fees - The marginal forgone retail rate (MFRR) plus a percentage of the net SPP market settlements to offset ongoing program transaction costs including communicating SPP dispatch instructions, processing and tracking settlements and other transaction related costs.

The Company shall bill the Participant the following administrative fees and charges.

Program Participation Fees and Charges	Frequency
Metering, Communication, and Other Direct Costs	Per Occurrence
DR Resource Market Registration Fee	One Time per Resource
DR Resource Market Registration Modification Fee	Per Occurrence
Monthly Meter Service Charge	Per Meter
Market Settlement Fees	Bids Cleared by SPP

**FILED** Missouri Public Service Commission ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No	7	Fifth	Revised Sheet No	26C
Canceling P.S.C. MO. No	7	Fourth	Revised Sheet No	26C
			For Missouri Retail Ser	vice Area
		CING PLUS (FROZE le RTP - Plus	N)	

#### BILL DETERMINATION (continued)

Price<sub>hr</sub> =  $MC_{hr}$  + .05 times (EEC<sub>hr</sub> -  $MC_{hr}$ );

Where:

Mc<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale

prices, provisions for line losses, and hourly outage costs (when applicable);

 $EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise

applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $\mathsf{EEC}_{\mathsf{hr}}$  includes the effects of all demand, energy,

and customer charges in that schedule.

#### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015-1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER & LIGHT COMPANY Fourth Original Sheet No. 26C P.S.C. MO. No. $\boxtimes$ Revised Original 26C Third Sheet No. Cancelling P.S.C. MO. No. 7 X Revised For Missouri Retail Service Area **REAL-TIME PRICING - PLUS** Schedule RTP-Plus (continued) **BILL DETERMINATION: (continued)** = $MC_{hr}$ + .05 times (EEC<sub>hr</sub> - $MC_{hr}$ ); Price<sub>hr</sub> Where: = Projections of the hourly running costs of incremental generation and hourly wholesale Mchr prices, provisions for line losses, and hourly outage costs (when applicable); = The effective energy charge on an hourly basis calculated from the otherwise EEC<sub>hr</sub>

and customer charges in that schedule.

#### **SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:**

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy,

MPOWER/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

DATE OF ISSUE:

ISSUED BY:

April 13, 2006

Chris Giles

Vice-President

DATE EFFECTIVE:

May 14, 2006

1201 Walnut, Kansas City, Mo. 64106



KANSAS CITY P P.S.C. MO. No.	OWER &	LIGHT COMP	ANY	Original Revised	Sheet No	26C
Cancelling P.S.C. MO. No.	o. <u>7</u>	Second	🗆	Original Revised	Sheet No.	26C
	•				souri Retail Servic	e Area
		REAL-TIME PRICI Schedule RTP-			(contin	ued)
BILL DETERMINATION:	(continued)					
Price <sub>hr</sub>	= MC <sub>hr</sub> + .05 ti	mes (EEC $_{hr}$ - MC $_{hr}$ );				
Where:						
Mc <sub>hr</sub>		of the hourly running o				wholesale
EEC <sub>hr</sub>	applicable ra derived from	e energy charge of the schedule. The ho the otherwise applicate they change usage. T	urly energy ch cable rate sch	narge is term nedule and t	ed "effective" bed he changes in Co	ause it is ustomers'

#### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

and customer charges in that schedule.

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP-Plus Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

DATE OF ISSUE:

March 15, 2003

ISSUED BY:

William H. Downey

President

DATE EFFECTIVE:

April 15, 2003

1201 Walnut, Kansas City, Mo. 64106

bapur	Win	riice <sub>hr</sub>	$-100_{hr} + .03 \text{ times (ELO}_{hr} - 1010_{hr}),$
•		Where:	
		$Mc_{h_{f}}$	<ul> <li>Projections of the hourly running costs of in hourly wholesale prices, provisions for line loss (when applicable);</li> </ul>
	(160 1/2)	EEC <sub>hr</sub>	= The effective energy charge on an hourly otherwise applicable rate schedule. The hour "effective" because it is derived from the schedule and the changes in Customers' bills The EEC <sub>hr</sub> includes the effects of all dema charges in that schedule.
		PECIAL PROVISION	ONS FOR PEAK LOAD CURTAILMENT CREDIT CUS
	CCPL Form 86 1 HOUZ	have the option either Option elapsed since PLCC Rider w agreement. A	ting service under the Company's Peak Load Curtailmento switch to Schedule RTP or Schedule RTP-Plus set or Option 2 will not be allowed to return to the PLC the election of the PLCC/RTP-Plus Option. Customer lill be subject to the same terms and conditions of services customer may switch back to Schedule RTP or Sched

Revised SHEET No. 26C -Original- \

SHEET No. ......26C....

Revised Missouri Retail Service Area For..... Community, Town or City

-Original

Vice Commission

**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

RECD MAR 03(200Qued)

ERMINATION: (continued)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

**FORM NO. 13** 

MC + 05 times (EEC

ncremental generation and es, and hourly outage costs

Second

basis calculated from the ly energy charge is termed otherwise applicable rate when they change usage. nd, energy, and customer

#### STOMERS:

ent Credit (PLCC) Rider will ervice. Customers choosing C Rider until one year has ers electing to return to the rice as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus. Misseum Public Services Commission

March 3, 2000 DATE OF ISSUE .....

DATE EFFECTIVE .....month month day

April 3, 2000

year

ISSUED BY .....

J. S. Latz

Senior Vice President

1201 Walnut, Kansas City, Mo.

name of officer

title

address

	Name of Issuing Corpora		Missouri Public
APF	2 0.3 2000		Service Commission
By Anblic Sen	na RS NO JUC rice Commission SSOURI	REAL-TIME PRICING - PLUS Schedule RTP-Plus	REC'D APR 01 1999 (continued)
ia.	BILL DETERMINATION	:	
		l, which shall not be less than \$0 in any bi eriod and is calculated using the following f	
	RTP-Plus Bill <sub>m</sub>	。 = Standard Bill <sub>mo</sub> + (.05 * (Standard Σ Price <sub>hr</sub> x [Actual Load <sub>hr</sub> - CBL <sub>hr</sub>	
	Where:		
	RTP-Plus Bill <sub>mo</sub>	= Customer's bill for service under this pri	ce schedule for the billing month;
:	Standard Bill <sub>mo</sub>	<ul> <li>Customer's baseline load for the billing (non-RTP-Plus) price schedule;</li> </ul>	month, billed under the applicable
7.	Actual Load <sub>tu</sub>	= The Customer's actual energy usage fo	r the hour;
(Rev 1/97)	$CBL_{hr}$	= The Customer's baseline energy usage above;	on a hourly basis, as defined
	PC	= Program Charge for RTP-Plus (as defin	ed below);
361HC	Σ	= Sum over all hours of the billing month;	
KCPL Form 661H002	Price <sub>hr</sub>	= $MC_{hr}$ + .05 times (EEC <sub>hr</sub> - $MC_{hr}$ );	
19. F. F.	Where:		
, K	Mc <sub>hr</sub>	<ul> <li>Projections of the hourly running coshourly wholesale prices, provisions for I (when applicable);</li> </ul>	
	EEC <sub>hr</sub>	= The effective energy charge on an applicable standard (non-RTP) price charge is termed "effective" because schedule and the changes in standard usage. The EEC <sub>hr</sub> includes the eff customer charges in that schedule.	schedule. The hourly standard it is derived from the standard
	SDECIAL DEOVISIONS	E FOR REAK I OAD CURTAII MENT CRE	OIT CUSTOMEDS.

P. S. C. MO. No. ...

Cancelling P. S. C. MO. No. .....

Y POWER & LIGHT COMPANY

FORM NO. 13

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

April 6, 1999

APR 2 1 1999

ISSUED BY J. S. Latz

Senior Vice President title

address

day year

SHEET No. 26C

SHEET No ....

26C

<del>Original</del>

Revised

Original

Revised Missouri Retail Service Area

DATE OF ISSUE .....

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(CPL Form 661H002 (Rev 6/94)

FORM NO. 13	P. S. C. MO. No7		Original SHEET No26C
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	,	***************************************	RECEIVED

**REAL-TIME PRICING - PLUS (PILOT)** Schedule RTP-Plus

(501096 (continued) JUL

**MISSOURI** 

LL DETERMINATION:

An RTP-Plus bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + (.05 \* (Standard Bill<sub>mo</sub> - ∑Price<sub>hr</sub> \* CBL<sub>hr</sub>)) +

∑ Price<sub>br</sub> x [Actual Load<sub>br</sub> - CBL<sub>br</sub>] + PC

Where:

RTP-Plus Bill<sub>me</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable

(non-RTP-Plus) price schedule;

= The Customer's actual energy usage for the hour, Actual Load

CBL<sub>hr</sub> The Customer's baseline energy usage on a hourly basis, as defined above;

= Program Charge for RTP-Plus (as defined below); PC

CANCELLED

= Sum over all hours of the billing month; Σ

Price<sub>br</sub> =  $MC_{hr}$  + .05 times (EEC<sub>hr</sub> -  $MC_{hr}$ );

Where:

= Projections of the hourly running costs of incremental generation and hourly Mc<sub>br</sub> wholesale prices, provisions for line losses, and hourly outage costs (when

applicable):

= The effective energy charge on an hourly basis calculated from the applicable EEC,

standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEChr includes the

effects of all demand, energy, and customer charges in that schedule.

#### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

DATE OF ISSUE	July 5. 1996			DATE EFFECTIVE	MC. YUSY. July	うりこけがし 9. 1996	E DOMM:
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ISSUED BY S. W. Cattron

Vice President

1201 Wainut, Kansas City, Mo. address

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P.S.C. MO. No.	7	Fourth	Revised Sheet No	26D
Canceling P.S.C. MO. No	7	Third	Revised Sheet No	26D
			For Missouri Retail Ser	vice Area

KANSAS CITY POWER AND LIGHT COMPANY

**RESERVED FOR FUTURE USE** 

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018 Effective: December 6, 2018 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

#### KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Third	Revised Sheet No	26D
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			For Missouri Retail Ser	vice Area
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#### BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

#### **COMMUNICATIONS CHARGE**

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

#### COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

#### REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### **FUEL ADJUSTMENT**

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

#### TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

September 29, 2015

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FORM NO. 13	P. S. C. MO. No	Second	Original Revised	SHEET No. 26D
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REAL-TIME PRICING - PLUS RECT MAR 03 2000 (continued)

#### **BILLING AND ADMINISTRATIVE CHARGE:**

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

#### COMMUNICATIONS CHARGE:

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Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

#### **REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.



FILED APR 03 2000

March 3, 2000 April 3, 2000 DATE OF ISSUE ..... DATE EFFECTIVE .... Year month dav

**CANCELLED** September 29, 2015 ISSUED BY

J. S. Latz name of officer Senior Vice President title

1201 Walnut, Kansas City, Mo.

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Service Commission ER-2014-0370; YE-2016-0078

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KCPL Form 661H002

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**REAL-TIME PRICING - PLUS** Schedule RTP-Plus

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### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS: (continued)

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

#### **PROGRAM CHARGE:**

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with RTP-Plus. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modern to be used for the receiving of RTP-Plus prices using pre-loaded communication software. The Companysupplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

#### REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission."

Missouri Public

April 6, 1999 DATE EFFECTIVE .....

DATE OF ISSUE .....month

Senior Vice President

1201 Walnut, Kansas City, Mo.

ISSUED BY J. S. Latz

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REAL-TIME PRICING - PLUS (PILOT) Schedule RTP-Plus

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## SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS SOUTH (ed)

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no while Service Commission their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current Pusion credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

#### PROGRAM CHARGE:

KCPL Form 661H002 (Rev 6/94)

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with RTP-Plus. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP-Plus prices using pre-loaded communication software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

#### REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

#### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

#### **REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commissions

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DATE OF ISSUE	July 5, 1996			DATE EFFECTIVE	E July 9, 1996		
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KCPL Form 661H002

FORM NO. 13	P. S. C. MO. No	Fourth { Original } SHEET No27
		Third { <del>Original</del> } SHEET No27 Revised } For Missouri Retail Service Area
Name of Issuing C	orporation or Municipality	Community, Town or City
		goMes Commission

VOLUNTARY LOAD REDUCTION RIDERECTO MAR 2 9 2000

#### **AVAILABILITY:**

This Rider is available to any nonresidential Customer that has a peak demand in the past twelve months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

#### CONDITIONS:

- 1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for longer than twelve months. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- 2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.
- 3. Average Monthly Peak: The average of the Monthly Maximum Demands used in billing the four summer months of the immediately preceding summer. The term "Monthly Maximum Demand" shall carry the meaning as defined in the Large General Service rate schedule, even if the customer is billed on another rate schedule. For the purpose of applying this paragraph, the four summer months are those having regularly scheduled meter reading dates ending in June, July, August, and September. In special circumstances and prior to the signing of a Voluntary Load Reduction contract, the Average Monthly Peak may be adjusted to a value different from that computed as described in this paragraph, at the discretion of the Company of Public

CANCELLED October 7, 2019 Missouri Public EN-2020-0063: JE-2020-0045

00-612 FIFD APR 21 2000

March 29, 2000 DATE OF ISSUE ..... day DATE EFFECTIVE ... month year APR 212000 ISSUED BY ..... J. S. Latz Senior Vice President 1201 Walnut, Kansas Čity, Mo. title

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FORM NO. 13	7 P. S. C. MO. No	Third	Original \	SHEET No
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KANSAS CITY PO	Missour	i Retail Serv	ice Area	
Name of Issuing	Corporation or Municipality		Community	. Town or City

#### **VOLUNTARY LOAD REDUCTION RIDER** Schedule VLR

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#### AVAILABILITY:

This Rider is available to any nonresidential Customer that has a peak demand in the past 12 months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

#### CONDITIONS:

- 1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until September 30 of the same calendar year. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section. determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- 2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's
- 3. Previous Daily Peak: The highest kW load (on a average, fixed hourly basis) that the Customer utilized on the Company's system, during the hours from 12:00 noon to 10:00 p.m., on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.
- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as eighty (80) percent of the Previous Daily Peak, minus the Customer's actual load in each hour. and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

Apri	18.	1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

May 8, 1999

FORM NO. 13	P. S. C. MO.	No	ĺ	<del>Original</del> Revised	SHEET No
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FORM NO. 13	P. S. C. MO. No7	First {	Original SHEET No27
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**AVAILABILITY** 

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available on a non-discriminatory basis to customers or prospective customers who will provide, and for whom the Company will provide, a like or contemporaneous service under the same or substantially similar circumstances or conditions. Resale electric service will not be supplied under this schedule.

The Customer must enter into a contractual agreement with the Company, pursuant to Missouri Department of Economic Development Cogeneration Rule 4 CSR 240-20.060, to receive service under this tariff.

#### **APPLICABILITY**

This rate schedule applies to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" or "QF" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential or rural residential Customer, using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer, unless such Customer could be served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum design capacity is less than one hundred (100) kilowatts.

#### **RATES**

All rates and charges under this Schedule QF shall be as set forth in the contractual agreement between the QF and the Company. Rates under this tariff are for purchases of power from a QF and sales of supplementary power, back-up power, and maintenance power to the QF. Purchases of power from the QF are based upon hourly avoided energy costs. The Company is not required in this Schedule QF to pay more than avoided costs, as defined in Missouri Rule 4 CSR 240-20.060 (1) (A), for purchases from the QF.

Rates for sales of supplementary power, back-up power, and maintenance power to the QF shall include a Customer Charge, a Facilities Charge, an hourly Energy Charge, and a Reputy 1 1996 Demand Adjustment, if applicable. 94-199

MO.PUBLICSERVICECOM

DATE OF ISSUE November 20, 1996 day veat

DATE EFFECTIVE December 21, 1996

name of officer

title

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kenses City, Mo.

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#### KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. Fourth Original Sheet No. 27A X Revised Third Original Cancelling P.S.C. MO. No. 7 Sheet No. 27A X Revised Missouri Retail Service Area VOLUNTARY LOAD REDUCTION RIDER Schedule VLR (continued)

CONDITIONS: (continued)

- 4. Credit Amount: The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Special Provisions for MPOWER Customers: At its discretion, the Company may request that Customers served on the MPOWER Rider also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a MPOWER Rider occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in the MPOWER rider), setting the negative differences to zero, and summing these differences across all load reduction hours. If a MPOWER Rider does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in the MPOWER rider), and summing these differences across all load reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's load reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.
- 6. **Company Equipment:** The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
-2020-0063: JF-2020-0044

DATE OF ISSUE:

April 13, 2006

ISSUED BY:

Chris Giles Vice-President DATE EFFECTIVE:

May 14, 2006

1201 Walnut, Kansas City, Mo. 64106



(Rev 1/97)

KCPL Form 661H002

P. S. C. MO. No. ......

Third

SHEET No. <del>Original -</del>

27A

Cancelling P. S. C. MO. No. 7

Second <del>Original -</del> ) Revised

Revised

SHEET No. 27A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area For .....

#### VOLUNTARY LOAD REDUCTION RIDER Schedule VLR (continued)

**CONDITIONS:** (continued)

- 4. Credit Amount: The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Special Provisions for Customers Served on Schedule PLCC: At its discretion, the Company may request that Customers served on the Peak Load Curtailment Credit Rider (Schedule PLCC) also participate in Voluntary Load Reduction from May 1 to September 30. inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Peak Load Curtailment occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule PLCC), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Peak Load Curtailment does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule PLCC), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.
- 6. Company Equipment: The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

0 0 - 6 1 2 FILED APR 21 2000

DATE OF ISSUE ....

March 29, 2000

day

DATE EFFECTIVE

day /ear

Cancelled May 14, 2006

Service Commission

ISSUED BY ..... J. S. Latz name of officer Senior Vice President

1201 Walnut, Kansas City, Mo.

veal

title

address

APR 2 1 2000	100

FORM	NO. 13		7 lo 7	Second First	Original SHEET N	27A
KANS	SAS CITY POWER			l	Original SHEET N Revised Since Area Community, Town or City	
		VOLU	NTARY LOAD RE Schedule VLF	DUCTION RIDER		blic visalar
		VOLUNTA	ITY POWER & LI ARY LOAD REDU OF CONTRACT	JCTION RIDER	ALCO APR 08	1900
	AGREEMENT, ma ISAS CITY POWER				by and between 'Company", and	
		Customer name		· , · ,		_
<b>!</b> —				Custo	mer Acct. #	
(Rev 1/97)		Address				
1	stomer Contact		Electronic Mail	( <u>)</u>	( ) - Fax Telephor	ne
Form 661H002	stomer Contact (Alterna	te)	Electronic Mail	( <u>)</u>	( ) - Fax Telepho	ne .
는 here	inafter referred to a	s the "Customer"				
KGP WIT	NESSETH:					
(Cor	Whereas, the Commission) a certain				ion of the State of Missr), and;	souri
E Ride	Whereas, the Co er, and;	ompany has deter	rmined that the Cu	stomer meets the	Availability provisions o	of the
		ic service to the			ompany, and the Com suant to all other applic	
	The Company a	nd Customer agre	ee as follows:			
By Ser Public Ser M	Rider, all other	applicable tariffs,	and the Company	r's General Rules a me and filed with the	e Voluntary Load Redu and Regulations Applying the Commission. MISSOURI Published Commissions	ng to Ii@
					FILED WAY 081	999
DATE	April 8	3, 1999	D.	ATE EFFECTIVE	May 8, 1999	
-, (1)		onth day	year		month day	year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13	7 P. S. C. MO. No	First	{ - <del>Original</del> }	SHEET No.
	ncelling P. S. C. MO. No. 7		Revised   Original   Revised	SHEET No27A
	uing Corporation or Municipality	ForMUSSQ	UCL METALL SE Community	ryice Area, Town or City
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	RESERV	ED FOR FUTURE USE	Public Se	MISSOURI ervice Commissi
		CANCELLED		
		MAY 0 8 1999 By Add Police Com- Public Service Com- MISSOURI	7A mission	
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				NOV 1 1997
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DATE OF ISSUE	October 2, 1997	DATE EFFECTIV	Novemb	er 1, 1997
ISSUED BY		year  General Counsel		day year Walnut, Kansas City, M

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FORM NO. 13	P. S. C. MO. No7	{ Original } SHEET !	No. 27A
Car	ncelling P. S. C. MO. No	{ Original } SHEET !	No
KANSAS CITY P	OWER & LIGHT COMPANY	For. Missouri Retail Service Area	
Name of Issu	uing Corporation or Municipality	Community, Town or Cit	
		RECE	IVED
	Qualifying Facilities	Rate Schedule	

Schedule QF

NOV 20 1996

Public Sentice Commission
Temporary Until Final Order Issued in KCPL Case No. EO-94-199 and Case No. ET-97-113

#### **TERMS AND CONDITIONS**

The terms and conditions of this Schedule QF shall be as set forth in the contractual agreement between the QF and the Company, entered into pursuant to Missouri Rule 4 CSR 240-20.060.

Unless otherwise specified in the contract between the QF and the Company, service under this rate schedule shall be subject to all other applicable Company tariffs and riders and Company general rules and regulations applying to electric service, as the same may lawfully change from time to time.

All contracts entered into under Schedule QF shall be filed with the Commission for review and approval pending the issuance of a final Report and Order in the Company's Case Nos. EO-94-199 and ET-97-113. All QF contracts shall be furnished to the Commission Staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not bind the Commission for ratemaking purposes.

The Company has entered into contracts with Qualifying Facilities as listed below. These contracts were filed and approved by the Missouri Public Service Commission as Highly Confidential documents. Approval of this QF Schedule and the contracts with Qualifying Facilities listed below, has been granted by the Missouri Public Service Commission.

Α.

Highly Confidential and filed under seal Case No. EO-96-67

CANCELLED

FILED

DEC 21 1998 94-199 MO.PUBLICSERVICECOMM

DATE EFFECTIVE December 21, 1996 DATE OF ISSUE November 20, 1996

**VO BT** 

ISSUED BY S. W. Cattron name of officer

1201 Walnut, Kansas City, Mo.

title

Vice President

F	FORM NO. 13	P. S. C. MO. No		FIRST	{ -Original- } Revised }	SHEET No	2/B
	Cance	elling P. S. C. MO. No	7	***************************************	∫ Original \	SHEET No	27B
K	(ANSAS CITY PO	WER & LIGHT COMP	ANY	For Miss	ો <del>−Revised-</del> ∫ souri Retail S	Service Area	
••	Name of Issuing	Corporation or Municipality	••••			, Town or City Court Public Correction	ic Sier
		VOLUN <sup>-</sup>	FARY LOAD RE Schedule \	DUCTION RIDE /LR	R REC'D	MAR 29 20 (continu	ied)
		VOLUN1	CITY POWER & TARY LOAD RE I OF CONTRAC	DUCTION RID	ER		
	This AGREEME KANSAS CITY F	NT, made this POWER & LIGHT COM	day of IPANY, hereinaft	er referred to as	, by and be the "Compar	petween ny", and	
		Customer name					
					Customer Acct.	#	
(Rev 1/97)	<del></del>	Address			<del></del>		
<u>%</u>				( )	_	( ) -	
	Customer Contact		Electronic Mail	Tele	ephone	Fax Telephon	<del>e</del>
661H002	Customer Contact	t (Alternate)	Electronic Mail	( <u>)</u> Tele	ephone	( ) - Fax Telephon	e
Form	hereinafter refer	red to as the "Custome	r".				
KCPL Form	WITNESSETH:						
		, the Company has on certain Voluntary Load				ne State of Miss	ouri
	Whereas Rider, and;	, the Company has det	ermined that the	Customer meet	s the Availabi	ility provisions of	f the
		, the Customer wishes h electric service to the npany, and;					•
	The Com	pany and Customer ag	ree as follows:				
	Rider, a	Service to the Custom Il other applicable tariff Service, as may be in	s, and the Comp	any's General F	Rules and Reg	gulations Applyin	
	CANCELLED October 7, 2019 Missouri Public Service Commission				Sor Sor	issouri Pi Iss Comm 0 0 - 6	
	EN-2020-0063; JE-2020-004	5 			FILE	D APR 21	2000

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First

27B

ISSUED BY J. S. Latz Senior Vice President

address

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE month

	FORM NO. 13	P. S. C. MO. No	7		Original }	SHEET No.	276
		celling P. S. C. MO. No			Original } Revised   Retail Service	SHEET No.	<b>*****</b>
	Name of Issu	ing Corporation or Municipality			Community,	Town or City	********
		VOLUNTARY I	LOAD REDUC	CTION RIDER		ri Publi V(continu	ed)3(*
		FORM OF C	ONTRACT (	continued)	ACCU APA	0 8 19	99
	of the sa	under this Rider shall extendance calendar year. Custo equipment necessary to ensomer.	mer acknowle	edges that any	equipment red	quired, exc	ept
1/6/1	After ead Company two hours requested	on in Load Reduction in resp ch individual Load Reduction of must be notified in writing of sof the time of the Compar d Load Reduction. Eligibility of receiving such written notice	on request d (including, but by's request, if for a billing cre	lirected specific not limited to, for the Customer ( edit under this Ri	ally to the C ax or electronidesires to par	Customer, t c mail), with ticipate in tl	the hin hat
1004 (1184	Custome	r further acknowledges than, but shall nevertheless inunders by operation of law.					
100 min 00 m	(regardle: Commiss as dives	eement shall be governed ss of conflict of laws provi- ion as they may exist from t ting, or attempting to dives vested in it by law.	sions), and by ime to time. I	y the orders, ru Nothing containe	ules and reguled herein shall	lations of the beconstru	the ied
	In witness whereo	of, the parties have signed thi	s Agreement a	as of the date fire	st written abov	e.	
	Kansas City Powe	er & Light Company	С	ustomer		•	
	Ву		E	Ву			

# **CANCELLED**

APR 2 1 2000

Ey (St RS 278)

Public Service Commission
MISSOURI

Missouri Public Semico Commicación

FILED MAY 08 1999

April 8, 1999				DATE SESSOTIVE	May 8, 1999		
DATE OF ISSUE	month	day	year	DATE EFFECTIVE	month	day	Aest
ISSUED BY	J. S. Latz		Senior Vi	ce President	1201 W	alnut, Kansas	s City, Mo.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	name of officer		ti	tle		address	

FORM NO. 13	P. S. C. MO. No		Original SHEET No
	Cancelling P. S. C. MO. No		Original SHEET No
KANSAS CI	TY POWER & LIGHT COMPANY	ForMiss	l Revised ∫ souri Retail Service Area
Name	of Issuing Corporation or Municipality		Conding and Public Commiss
	VOLUNTARY LOAD	REDUCTION RIDE	R NECD MAR 29 200
	Schedu		(continued
	FORM OF CONTR	ACT (continued)	)
F F	Contracts under this Rider shall extend subsequent September 30, and in no ever period, the Average Monthly Peak is to be equipment required, except metering equipment shall be the obligation of the Custome	nt for a period longe be kW. Cu pment necessary to	er than twelve months. För th ustomer acknowledges that ar
, , , , , , , , , , , , , , , , , , ,	Participation in Load Reduction in response the After each individual Load Reduction re Company must be notified in writing (including wo hours of the time of the Company's resequested Load Reduction. Eligibility for a becompany receiving such written notice on a	equest directed spe ling, but not limited equest, if the Custor billing credit under th	ecifically to the Customer, th to, fax or electronic mail), withi mer desires to participate in the
1	Customer further acknowledges that this Customer, but shall nevertheless inure to successors by operation of law.		
(	This Agreement shall be governed in all regardless of conflict of laws provisions) Commission as they may exist from time to as divesting, or attempting to divest, the authority vested in it by law.	, and by the order otime. Nothing con	rs, rules and regulations of th ntained herein shall be construe
In witnes	s whereof, the parties have signed this Agre	eement as of the dat	te first written above.
Kansas (	City Power & Light Company	Customer	

CANCELLED October 7, 2019 Missouri Public Service Commission EN-2020-0063; JE-2020-0045 Service Commission 0 0 - 6 1 2 FILED APR 2 1 2000

DATE OF ISSUE	March 29, 2000		DATE EFFECTIVE		The second was done to the		
	month	day year		month	day	year	
ISSUED BY	J. S. Latz	*************************	ce President	1201 <b>A</b>	PR 212	000, Mo.	
	name of officer	ti	tle		address		