

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Ninth

Revised Sheet No. 21

Canceling P.S.C. MO. No. 7

Eighth

Revised Sheet No. 21

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Eighth

Revised Sheet No. 21

Canceling P.S.C. MO. No. 7

Seventh

Original Sheet No. 21

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)  
Schedule MP**

**PURPOSE**

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

**AVAILABILITY**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER .

This program is not available after April 1, 2016.

**AGGREGATION OF A CUSTOMER’S MULTIPLE ACCOUNTS**

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

**TERM OF CONTRACT**

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

**CURTAILMENT SEASON**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

**CURTAILMENT HOURS**

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

**CURTAILMENT NOTIFICATION**

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
JE-2016-0297

Effective: May 28, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 21

Revised

Canceling P.S.C. MO. No. 7 Sixth  Original Sheet No. 21

Revised

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

### PURPOSE:

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

### AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:

For the purposes of this Rider only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

### TERM OF CONTRACT:

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

### CURTAILMENT SEASON:

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

### CURTAILMENT HOURS:

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

### CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

DATE OF ISSUE: April 30, 2008

DATE EFFECTIVE: May 30, 2008

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 28, 2016  
Missouri Public  
Service Commission  
JE-2016-0297

FILED  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 21  
 Revised  
Canceling P.S.C. MO. No. 7 Fifth  Original Sheet No. 21  
 Revised  
For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

### PURPOSE:

This voluntary rider (MPOWER Rider or Rider) is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the PLCC Rider (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

### TERM OF CONTRACT:

Contracts under this Rider shall be for a one-year, three-year or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three, or five years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

### CURTAILMENT SEASON:

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day and Labor Day, or the days celebrated as such.

### CURTAILMENT HOURS:

Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

### CURTAILMENT NOTIFICATION:

Customers will receive curtailment notification a minimum of four (4) hours prior to the start time of a Curtailment Event.

DATE OF ISSUE: April 5, 2007  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 5, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 30, 2008  
Missouri Public  
Service Commission

**ET-2007-0380**

**Filed**  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 21

Revised

Canceling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 21

Revised

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

### PURPOSE:

This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Missouri Public Service Commission in Case No. EO-2005-0329.

### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of at least 200 kW during the Curtailment Season and within designated curtailment hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the Peak Load Curtailment Credit (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER.

### TERM OF CONTRACT:

Contracts under this Rider shall be for one-year, three-years or five-years. Thereafter, Customers may enter into a new contract for a term of one-year, three-years or five-years subject to the terms and conditions of this Rider as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least 30 days prior to commencement of the curtailment season.

### CURTAILMENT SEASON:

The Curtailment Season shall be May through September for a one-year or three-year contract. The Curtailment Season for a five-year contract is January through December. The Curtailment Season will exclude New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day or the days celebrated as such.

### CURTAILMENT HOURS:

Curtailment Hours are the hours of 12:00 noon through 10:00 p.m., Monday through Friday during the Curtailment Season.

### CURTAILMENT NOTIFICATION:

Customers agreeing to a one-year contract will receive curtailment notification a minimum of four hours prior to the start time of a curtailment. Customers agreeing to a three-year contract will receive curtailment notification a minimum of two hours prior to the start time of a curtailment. Customers agreeing to a five-year contract will receive curtailment notification a minimum of one hour prior to the start time of a curtailment.

**FILED**  
**MO PSC**  
ET-2006-0338

DATE OF ISSUE: January 20, 2006

DATE EFFECTIVE: March 8, 2006

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

May 05, 2007

Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C.MO. No. 7 Fourth  Original Sheet No. 21  
 Revised  
Canceling P.S.C. MO. 7 Third  Original Sheet No. 21  
 Revised  
For Missouri Retail Service  
Area

**CANCELLED**

## PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

March 8, 2006

**MISSOURI PUBLIC  
SERVICE COMMISSION**

### AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

### ESTIMATED PEAK DEMAND:

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

### FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

### CURTAILABLE LOAD:

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

### CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

1. **Term of Contract.** Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from July 1 through August 31. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW of Curtailable Load in effect on the date the contract was signed, unless the Customer converts to a twelve-month contract prior to the Curtailment Season.

**Filed**

DATE OF ISSUE: March 1, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 1, 2003  
1201 Walnut, Kansas City, Mo. 64106

**MO PSC**

FORM NO. 13

P. S. C. MO. No. 7

Third { Original Revised } SHEET No. 21

Cancelling P. S. C. MO. No. 7

Second { Original Revised } SHEET No. 21

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area Community, Town or City

**CANCELLED**

Missouri Public Service Commission

APR 01 2003  
448521  
Missouri Public Service Commission  
LABORATORY

**PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC**

REC'D MAR 29 2000

KCPL Form 661H002 (Rev 1/97)

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

**ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

**FIRM POWER LEVEL:**

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

**CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

**CONDITIONS:**

The following conditions apply to any Customer requesting service under this Rider:

- 1. Term of Contract.** Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from May 16 through September 15. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW of Curtailable Load in effect on the date the contract was signed, unless the Customer agrees to a twelve-month contract prior to the Curtailment Season.

Missouri Public Service Commission  
00-612

FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second SHEET No. 21  
 First SHEET No. 21  
 Missouri Retail Service Area  
 For.....  
 Community, Town or City

**PEAK LOAD CURTAILMENT CREDIT RIDER**  
 Schedule PLCC

Missouri Public  
 Service Commission  
 REC'D APR 08 1999

**AVAILABILITY:**

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during Company peak periods and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

**ESTIMATED PEAK DEMAND:**

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

**FIRM POWER LEVEL:**

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

**CURTAILABLE LOAD:**

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

**CURTAILMENT OPTION ONE:**

The following conditions apply to any Customer requesting service under Option One of this Rider:

- 1. Term of Contract:** Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date. Prior to the expiration of any three-year term, the Customer may renew the contract for three years commencing at the time of this early renewal, subject to approval by the Company.

KCPL Form 661H002 (Rev 1/97)

**CANCELLED**

APR 21 2000

By  
 Public Service Commission  
 MISSOURI

Missouri Public  
 Service Commission

REC'D MAY 08 1999

DATE OF ISSUE April 8, 1999 DATE EFFECTIVE May 8, 1999  
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address





KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

JUL 5 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 500 kilowatts (500 kW) or more during Company peak periods and must agree to establish a firm power level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total curtailable load, served under this Rider.

TERM OF CONTRACT:

Contracts under this Rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date.

ESTIMATED PEAK DEMAND:

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demand during the eight summer billing months immediately preceding designation for this rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment, shall be set at least 500 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

CURTAILABLE LOAD:

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and for which the Company agrees to accept for curtailment. In no event shall this curtailable load be less than 500 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

CANCELLED

MAR 21 1998  
By SPRS # 21  
Public Service Commission  
MISSOURI

FILED  
94-199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Eighth

Revised Sheet No. 21A

Canceling P.S.C. MO. No. 7

Seventh

Revised Sheet No. 21A

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Seventh

Revised Sheet No. 21A

Canceling P.S.C. MO. No. 7

Sixth

Original Sheet No. 21A

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)  
Schedule MP**

**CURTAILMENT LIMITS**

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

**ESTIMATED PEAK DEMANDS**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

**ESTIMATED PEAK DEMAND MODIFICATIONS**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

**FIRM POWER LEVELS**

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

**FIRM POWER LEVEL MODIFICATIONS**

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0145-YE-2019-0084

Issued: April 28, 2016  
Issued by: Darrin R. Ives, Vice President

Effective: May 28, 2016  
1200 Main, Kansas City, MO 64105  
**FILED**  
Missouri Public  
Service Commission  
JE-2016-0297

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth

Original  
 Revised

Sheet No. 21A

Canceling P.S.C. MO. No. 7 Fifth

Original  
 Revised

Sheet No. 21A

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### CURTAILMENT LIMITS:

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. The Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no less than two and no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

### ESTIMATED PEAK DEMANDS:

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

### ESTIMATED PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

### FIRM POWER LEVELS:

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

### FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season, and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

DATE OF ISSUE: April 5, 2007  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 5, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 28, 2016  
Missouri Public  
Service Commission  
JE-2016-0297

ET-2007-0380

**Filed**  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original  
 Revised

Sheet No. 21A

Canceling P.S.C. MO. No. 7 Fourth

Original  
 Revised

Sheet No. 21A

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### CURTAILMENT LIMITS:

The number of curtailment events shall not exceed twenty-five (25) separate occurrences per year for a one-year or three-year contract. The number of curtailment events shall not exceed thirty (30) separate occurrences per year for five-year contracts. Each occurrence shall be no less than two hours and no more than eight hours per day and no more than one occurrence will be required per day. The Company may call a curtailment occurrence no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours shall not exceed one hundred twenty (120) hours in any calendar year.

### ESTIMATED PEAK DEMANDS:

#### SUMMER SEASON

The Estimated Peak Demand for the summer season is the average of the Customer's monthly maximum demand for Monday through Friday, between 12:00 noon and 10:00 pm for May through September from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand for the Summer Season if hourly demand data is unavailable for a customer.

#### NON-SUMMER SEASON

The Estimated Peak Demand for the non-summer season is the average of the Customer's monthly maximum demand for Monday through Friday, between 12:00 noon and 10:00 pm from the previous year's October through April. A non-summer Estimated Peak Demand is established only for those customers agreeing to a five-year contract.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand for the Non-Summer Season if hourly demand data is unavailable for a customer.

### ESTIMATED PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the customer will lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.

**FILED**  
**MO PSC**

ET-2006-0338

DATE OF ISSUE: January 20, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: March 8, 2006  
1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

May 05, 2007

Missouri Public

Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C.MO. No. 7 Fourth

Original

Sheet No. 21A

Revised

Canceling P.S.C. MO. 7 Third

Original

Sheet No. 21A

Revised

For Missouri Retail Service Area

**CANCELLED**

March 8, 2006

(continued)

**PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC**

**MISSOURI PUBLIC  
SERVICE COMMISSION**

**CONDITIONS: (continued)**

2. **Curtailement Credit.** For each month of the curtailment season defined in Paragraph 1 above, the customer shall receive a credit of \$10 per kW of curtailable load. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

3. **Curtailement Season.** The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailement Season of July 1 through August 31 each year, excluding Independence Day or the day celebrated as such.

4. **Firm Power Level Modifications.** After the initial Curtailement Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailement Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.

5. **Estimated Peak Demand Modifications.** The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailement Load.

6. **Notification Procedures.** The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.

7. **Curtailement Limits.** During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.

**Filed  
MO PSC**

DATE OF ISSUE: March 1, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 1, 2003  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Third { Original Revised } SHEET No. 21A

Cancelling P. S. C. MO. No. 7

Second { Original Revised } SHEET No. 21A

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area Community, Town or City

of Issuing Corporation or Municipality

CANCELLED

APR 01 2003  
ALL RIGHTS RESERVED

Public Commission MISSOURI

PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

Missouri Public Service Commission

REC'D MAR 29 2000 (continued)

KCPL Form 661H002 (Rev 1/97)

2. **Curtailement Credit.** On each of the Customer's four summer monthly bills, the Customer shall receive a credit of \$10.00 per kW of Curtailement Load. The summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

3. **Curtailement Season.** The Company may request for curtailement to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailement Season of May 16 through September 15 each year, excluding Memorial Day, Independence Day and Labor Day, or days celebrated as such.

4. **Firm Power Level Modifications.** After the initial Curtailement Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailement Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.

5. **Estimated Peak Demand Modifications.** The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailement Load.

6. **Notification Procedures.** The Company's System Control Center shall give the Customer advance notification of a curtailement request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailement. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.

7. **Curtailement Limits.** During any calendar year, Peak Load Curtailements shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailements shall not exceed one hundred twenty (120) hours in any calendar year.

Missouri Public Service Commission

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FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 20, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.



FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second { ~~Original~~ } SHEET No. 21A  
 Revised }  
 First { ~~Original~~ } SHEET No. 21A  
 Revised }  
 For Missouri Retail Service Area  
 Community, Town or City

**PEAK LOAD CURTAILMENT CREDIT RIDER**  
 Schedule PLCC  
 Missouri Public Service Commission  
 (continued)

**CURTAILMENT OPTION ONE: (continued)**

**2. Curtailment Credit:** The Customer's monthly bill shall include a Curtailment Credit according to the established level of Curtailable Load. For billing purposes, Curtailment Credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The monthly credit per kW of Curtailable Load shall be based on the date each customer's three-year contract is signed or renewed, and shall be applicable only in the period remaining in that three-year contract:

	Monthly Credit Per kW
Contracts signed or renewed prior to March 21, 1998	\$ 10.50
Contracts signed or renewed from March 21, 1998 to May 7, 1999	\$ 4.00
Contracts signed or renewed after May 7, 1999	\$ 5.00

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

**3. Peak Curtailment Season.** The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.

**4. Firm Power Level Modifications.** After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty (30) days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety (90) days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.

**5. Estimated Peak Demand Modifications.** The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

**CANCELLED**

Missouri Public Service Commission

APR 21 2000  
 by 3rd RS 21A

FILED MAY 08 1999

KCPL Form 661H002 (Rev 1/97)

**Public Service Commission**  
**MISSOURI**

DATE OF ISSUE April 8, 1999 DATE EFFECTIVE May 8, 1999  
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

First { Original } SHEET No. 21A  
 Revised }  
 { Original } SHEET No. 21A  
 Revised }  
 For Missouri Retail Service Area  
 Community, Town or City

**RECEIVED**

**PEAK LOAD CURTAILMENT CREDIT RIDER**  
 Schedule PLCC

**FEB 19 1998**  
 (continued)

**CURTAILMENT CREDIT:**

**MO. PUBLIC SERVICE COMM**

The Curtailment Credit shall be \$4.00 per kW of Curtailable Load for each month during the Summer Season. For Customers with a contract under this Rider that was signed prior to March 21, 1998, the Curtailment Credit shall be \$10.50 per kW of Curtailable Load for each month during the Summer Season, but only in the period remaining in that three-year contract and for no more Curtailable Load than was under contract on March 21, 1998. For billing purposes, Curtailment Credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September.

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

**SPECIAL CONDITIONS:**

The following conditions apply to any Customer requesting service under this Rider:

- 1. Peak Curtailment Season.** The Company may request curtailment at any time between the peak hours of 12:00 noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.
- 2. Firm Power Level Modifications.** After the initial Curtailment Season, the Customer's Firm Power Level can be modified. Upon thirty (30) days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety (90) days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 500 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.
- 3. Estimated Peak Demand Modifications.** The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

**CANCELLED**

**FILED**

**MAY 08 1999**

**MAR 21 1998**

By *[Signature]* Public Service Commission MISSOURI  
 Public Service Commission MISSOURI  
 March 21, 1998

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE February 19, 1998 EFFECTIVE March 21, 1998  
 month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
 name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....  
Community, Town or City

**RECEIVED**

**PEAK LOAD CURTAILMENT CREDIT RIDER**  
Schedule PLCC

JUL 5 1996  
(continued)

**CURTAILMENT CREDIT:**

**MISSOURI**  
Public Service Commission

The Customer's monthly bill shall include a "Curtailment Credit" according to the established level of Curtailable Load. The Curtailment Credit shall be \$10.50 per kW of curtailable load for each month during the Summer Season. For billing purposes, PLCC credits shall be applied to the Customer's summer bills. The Customer's summer bills shall be those Customer's regular monthly bills for the months of June, July, August, and September.

Credits for successful performance under this Rider shall appear as a part of the Customer's regular monthly bill during the Summer Season and shall be applied before any applicable taxes. All other billing, operational, and related provisions of the aforementioned rate schedules shall remain in effect.

**SPECIAL CONDITIONS:**

The following conditions apply to any Customer requesting service under this Rider:

1. **Peak Curtailment Season.** The Company may request Curtailment at any time between the on-peak hours of noon through 10:00 p.m., Monday through Friday, from June 1 through September 30 each year, excluding Independence Day and Labor Day, or days celebrated as such.

2. **Firm Power Level Modifications.** Subject to approval by the Company, the Customer may change the Firm Power Level upon ninety (90) days written notice. After the initial Curtailment Season, any increase in the Customer's Firm Power Level shall not exceed twenty-five (25) percent of the level established for the most recent Curtailment Season with the exception that upon one (1) month's written notice, the Customer's Firm Power Level may be increased beyond this twenty-five (25) percent threshold for addition of a significant block of incremental load as verified by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum curtailable load of 500 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

3. **Estimated Peak Demand Modifications.** The Company may review and if necessary adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load.

**CANCELLED**

MAR 21 1998

FILED

94 - 199

By *ISRS#21A*

JUL 9 1996

Public Service Commission

MISSOURI

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/84)

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Eighth

Revised Sheet No. 21B

Canceling P.S.C. MO. No. 7

Seventh

Revised Sheet No. 21B

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Seventh

Revised Sheet No. 21B

Canceling P.S.C. MO. No. 7

Sixth

Original Sheet No. 21B

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)  
Schedule MP**

**FIRM POWER LEVEL MODIFICATIONS (continued)**

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

**CURTAILABLE LOAD**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

**CUSTOMER COMPENSATION**

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include

**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

<b>Contract Term</b>	<b># of Consecutive Years Under Contract</b>	<b>\$/kW of Curtailable Load</b>
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public  
Service Commission  
JE-2016-0297

Effective: May 28, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth

Original  
 Revised

Sheet No. 21B

Canceling P.S.C. MO. No. 7 Fifth

Original  
 Revised

Sheet No. 21B

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### FIRM POWER LEVEL MODIFICATIONS: (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

### CURTAILABLE LOAD:

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

### CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

**PROGRAM PARTICIPATION PAYMENT:** For each Curtailment Season, Customer shall receive a payment/credit based upon the contract term, the number of consecutive years under contract, and the Maximum Number of Curtailment Events. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the table below multiplied by the Maximum Number of Curtailment Events stated in the Customer's contract.

Contract Term	# of Consecutive Years Under Contract	\$/kW of Curtailable Load
One year	1	\$2.50
One year	2	\$2.50
One year	3	\$3.25
One year	4	\$3.25
One year	5 or more	\$4.50
Three years	1 to 3	\$3.25
Three years	4	\$3.25
Three years	5 or more	\$4.50
Five years	Any	\$4.50

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

DATE OF ISSUE: April 5, 2007

DATE EFFECTIVE: May 5, 2007

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
 May 28, 2016  
 Missouri Public  
 Service Commission  
 JE-2016-0297

ET-2007-0380

**Filed**  
 Missouri Public  
 Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original

Sheet No. 21B

Revised

Canceling P.S.C. MO. No. 7 Fourth

Original

Sheet No. 21B

Revised

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### FIRM POWER LEVELS:

#### SUMMER SEASON

During the months of May through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Summer Estimated Peak Demand.

#### NON-SUMMER SEASON

During the months of October through April, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Non-Summer Estimated Peak Demand. A non-summer Firm Power Level is established only for those customers choosing a twelve month Curtailment Season.

The difference in the summer and non-summer Firm Power Levels must be the same as the difference in the summer and non-summer Estimated Peak Demand, and as agreed to and specified in the contract between the Customer and the Company.

The Company may use a test curtailment to establish the Firm Power Levels for a Customer.

### FIRM POWER LEVEL MODIFICATIONS:

After the Curtailment Season and upon ninety days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load shall result in reevaluation of all Curtailment Credits. Reevaluation shall include any payments or credits made in advance of Curtailment Season. The Customer will repay the Company payments made in excess of the reevaluated payments.

### CURTAILABLE LOAD:

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand(s) as determined above, and the Firm Power Level(s).

**FILED**  
**MO PSC**  
ET-2006-0338

DATE OF ISSUE: January 20, 2006

DATE EFFECTIVE: March 8, 2006

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

May 05, 2007

Missouri Public

Service Commission

~~Original~~  
Revised

~~Original~~  
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community Development  
Missouri Public Service Commission

**CANCELLED**

March 8, 2006

**MISSOURI PUBLIC SERVICE COMMISSION**

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

REC'D JAN 29 2001

(continued)

CONDITIONS: (continued)

8. **Curtailement Cancellation.** The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.

9. **Penalties.** Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

- (i) A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.
- (ii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.
- (iii) The Company reserves the right to waive noncompliance penalties associated with one day in each Curtailment Season on which the Customer fails to effect load reduction to the Firm Power Level. In order for the Company to exercise this provision, the Customer must have demonstrated a good faith effort to reach and remain at the Firm Power Level during the period for which KCPL requested load curtailment.
- (iv) Any Customer who fails to reduce load to its Firm Power Level on three or more days within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

10. **Test Curtailment.** The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

KCPL Form 681H002 (Rev 1/97)

Missouri Public Service Commission

FILED MAR 05 2001

DATE OF ISSUE January 29, 2001 DATE EFFECTIVE March 5, 2001

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.



FORM NO. 13 P. S. C. MO. No. 7 Third ~~Original~~ SHEET No. 21B  
 Revised  
 Cancelling P. S. C. MO. No. 7 Second ~~Original~~ SHEET No. 21B  
 Revised  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

Missouri Public Service Commission

PEAK LOAD CURTAILMENT CREDIT RIDER  
 Schedule PLCC

REC'D MAR 29 2000 (continued)

CONDITIONS: (continued)

- 8. **Curtailement Cancellation.** The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.
- 9. **Penalties.** Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:
  - (i) A charge of \$10.00 per kW, for each kW above the Firm Power Level, on each day the Customer exceeds the Firm Power Level.
  - (ii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.
  - (iii) The Company reserves the right to waive noncompliance penalties during the Customer's first four months of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three or more occasions within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.
- 10. **Test Curtailment.** The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

**CANCELLED**

MAR 05 2001

4th R 5 21B  
 Public Service Commission  
 MISSOURI

Missouri Public Service Commission  
 00-612  
 FILED APR 21 2000

KCPL Form 66TH002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [redacted] 2000  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address  
 APR 21 2000

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

Second { Original Revised } SHEET No. 21B

First { Original Revised } SHEET No. 21B

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC Missouri Public Service Commission (continued)

CURTAILMENT OPTION ONE: (continued)

REC'D APR 08 1999

6. Notification Procedures. The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.

7. Curtailment Limits. During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.

8. Curtailment Cancellation. The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.

9. Penalties. Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following additional charges per occurrence:

- (i) First time in any single billing period: A charge of \$4.00 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
- (ii) Second and subsequent times in any single billing period: In the event of a second or subsequent occurrence within the same billing period, the loss of credit portion of the penalty shall not be applied again. However, the charge of \$4.00 per kW shall be applied on each and every day on which the Customer fails to reduce load to the Firm Power Level, for each kW above the Firm Power Level.
- (iii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.

Missouri Public Service Commission

FILED MAY 08 1999

CANCELLED

KCPL Form 661H002 (Rev 1/97)

APR 21 2000

By Public Service Commission MISSOURI

DATE OF ISSUE April 8, 1999 DATE EFFECTIVE May 8, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First

~~Original~~  
Revised

SHEET No. 21B

Cancelling P. S. C. MO. No. 7

~~Original~~  
Revised

SHEET No. 21B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

FEB 19 1998  
(continued)

SPECIAL CONDITIONS: (continued)

MO. PUBLIC SERVICE COMM

4. **Notification Procedures.** The Company's System Control Center shall give the Customer advance notification of a curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the curtailment. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.

5. **Curtailment Limits.** During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than ten (10) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.

6. **Curtailment Cancellation.** The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.

7. **Penalties.** Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following additional charges per occurrence:

- (i) First time in any single billing period: A charge of \$4.00 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.
- (ii) Second and subsequent times in any single billing period: In the event of a second or subsequent occurrence within the same billing period, the loss of credit portion of the penalty shall not be applied again. However, the charge of \$4.00 per kW shall be applied on each and every day on which the Customer fails to reduce load to the Firm Power Level, for each kW above the Firm Power Level.
- (iii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

FILED

MAY 08 1999

MAR 21 1998

By *[Signature]* # 21B  
Public Service Commission  
MISSOURI

MISSOURI  
Public Service Commission  
March 21, 1998

DATE OF ISSUE February 19, 1998  
month day year

DATE EFFECTIVE month day year

ISSUED BY M. C. Sholander  
name of officer

General Counsel  
title

1201 Walnut, Kansas City, Mo.  
address

**RECEIVED**

**PEAK LOAD CURTAILMENT CREDIT RIDER JUL 5 1996**  
 Schedule PLCC (continued)

**SPECIAL CONDITIONS: (continued)**

**MISSOURI**  
**Public Service Commission**

4. **Notification Procedures.** The Company's System Control Center shall give the Customer advance notification of a Curtailment request by facsimile transmission (fax) a minimum of four (4) hours before the start time of the Curtailment (the Customer must have a fax machine with a dedicated telephone line). All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.

5. **Curtailment Limits.** During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments will not exceed one hundred twenty (120) hours in any calendar year.

6. **Curtailment Cancellation.** The Company reserves the right to cancel a scheduled Curtailment prior to the start time of such Curtailment; provided, however, that if cancellation occurs less than one-half hour before the start time, the cancelled Curtailment shall be counted as a separate occurrence of Curtailment.

7. **Penalties.** Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for Curtailment shall result in the following additional charges per occurrence to the Customer.

(i) First Time - \$15.75 per kW plus loss of credit for the billing period for each kW above the Firm Power Level.

(ii) Second and subsequent times - \$26.25 per kW plus loss of credit for the billing period, for each kW above the Firm Power Level, when second or subsequent occurrences happen in different billing periods. Should a second or subsequent occurrence happen within the same billing period, the loss of credit portion of the penalty shall only be applied once.

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

(iii) Should, at the time of failure to curtail to the Firm Power Level, the Company's capacity reserve margin be below its minimum capacity reserve margin as set forth in the MoKan Power Pool General Participation Agreement, thus subjecting the Company to reserve deficiency payments under said General Participation Agreement, the Customer shall pay for the current month and each month until the beginning of the next curtailment season the MoKan reserve deficiency charge of \$4.00 for each kW above the Firm Power Level times 1.18. If the Customer fails to curtail more than once in any calendar year in reserve deficiency situations, the reserve deficiency charge shall be imposed only to the extent that the then current excess demand exceeds the prior excess demand level.

MAR 21 1998  
 By *[Signature]*  
 Public Service Commission  
 MISSOURI

**FILED**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
 month day year month day year

ISSUED BY S. W. Cattron Vice President  
 name of officer title  
 1201 Walnut, Kansas City, Mo.  
 address

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Seventh

Revised Sheet No. 21C

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21C

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
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ER-2018-0145; YE-2019-0084

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Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21C

Canceling P.S.C. MO. No. 7

Fifth

Original Sheet No. 21C

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)  
Schedule MP**

**CUSTOMER COMPENSATION (continued)**

**INITIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

**NEED FOR CURTAILMENT**

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

**ENERGY PURCHASE OPTION**

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

**PENALTIES**

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: April 28, 2016  
Issued by: Darrin R. Ives, Vice President

FILED  
Missouri Public Service Commission  
JE-2016-0297

Effective: May 28, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 21C

Revised

Canceling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 21C

Revised

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### CUSTOMER COMPENSATION: (continued)

**INITIAL PAYMENT:** Upon agreement with the Company, a Customer may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the net present value (NPV) of the Program Participation Payments expected under the contract as calculated by the Company. The Initial Payment amount, when subtracted from the NPV of the expected Program Participation Payments, may not result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

**CURTAILMENT EVENT PAYMENT:** The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to the Customer's Firm Power Level.

### NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

### ENERGY PURCHASE OPTION:

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

### PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Curtailment Occurrence Payment: Customer will forfeit Curtailment Event Payment for every Curtailment Hour during which it fails to effect load reduction to its Firm Power Level or lower.

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

DATE OF ISSUE: April 5, 2007

DATE EFFECTIVE: May 5, 2007

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 28, 2016  
Missouri Public  
Service Commission  
JE-2016-0297

**ET-2007-0380**

**Filed**  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 21C  
 Revised  
Canceling P.S.C. MO. No. 7 Third  Original Sheet No. 21C  
 Revised  
For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments may be paid to the Customer in the form of a check or bill credit and will be specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will be:

**Initial payment:** A Customer, upon agreement with the Company, may receive a one-time compensation to purchase specific equipment necessary to participate in the MPOWER rider.

**Program Participation payment:** For each curtailment season, Customer shall receive a payment/credit of a minimum of \$16 per kilowatt of Curtailable Load. Additional payments may be made for three-year or five-year contracts.

**Curtailment Occurrence payment:** The customer will also receive \$0.36 per kilowatt of curtailable load for each curtailment event.

### PURCHASE:

At the company's option, the customer may purchase energy above their Firm Power Level from the company at a price determined at the beginning of a curtailment occurrence called for economic reasons.

### PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.

The Company reserves the right to waive noncompliance penalties associated with one curtailment occurrence in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment occurrence. Requests must be made via facsimile to the KCP&L Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

Customer will not have the option to purchase energy during an Operational Curtailment situation.

**FILED**  
**MO PSC**  
ET-2006-0338

DATE OF ISSUE: January 20, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: March 8, 2006  
1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

May 05, 2007

Missouri Public

Service Commission



FORM NO. 13

P. S. C. MO. No. 7

Third { Original Revised } SHEET No. 21C

Cancelling P. S. C. MO. No. 7

Second { Original Revised } SHEET No. 21C

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public Service Commission

**CANCELLED**

March 8, 2006

**MISSOURI PUBLIC SERVICE COMMISSION**

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

REC'D MAR 29 2000  
(continued)

CONDITIONS: (continued)

11. **Voluntary Load Reduction.** Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule PLCC." A separate Contract for service on Schedule VLR is not required for customers served on Schedule PLCC.

12. **Emergency Curtailment.** The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers at any time of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.

13. **Company Equipment.** The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second SHEET No. 210  
First SHEET No. 210  
Missouri Retail Service Area  
For Community, Town or City

PEAK LOAD CURTAILMENT CREDIT RIDER Missouri Public Service Commission (continued)  
Schedule PLCC

CURTAILMENT OPTION ONE: (continued)

REC'D APR 08 1999

(iv) The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.

10. Test Curtailment. The Company reserves the right to request a Test Curtailment once each year and/or within three (3) months after a failure to comply with any request for curtailment.

11. Voluntary Curtailment. At its sole discretion, the Company may request that Customers served on this Rider participate in Voluntary Curtailment during any period between June 1 and September 30, inclusive. Voluntary Curtailment may extend beyond the Curtailment Limits for Peak Load Curtailments and/or below the Firm Power Level, although it is not necessary for such limits to have been exceeded for the Company to request Voluntary Curtailment. At the time of announcing a period of Voluntary Curtailment, the Company also will notify customers of the credit value per kWh of Voluntary Curtailment. Within two hours of each Voluntary Curtailment request, a customer desiring to participate in the requested curtailment must inform the Company in writing (including either fax or electronic mail) that such participation is desired. The amount of kWh eligible for Voluntary Curtailment credit will be calculated as eighty (80) percent of the Estimated Peak Demand, minus the customer's actual load in each hour, and sum across all hours, unless a Peak Load Curtailment is occurring during the same period. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. If a Peak Load Curtailment is occurring during the same period as a requested Voluntary Curtailment, the amount of kWh eligible for credit is calculated as the Firm Power Level, minus the customer's actual load in each hour, set the negative differences to zero, and sum across all hours. Application of a credit for Voluntary Curtailment will be independent of the tariff pricing otherwise applicable.

12. Emergency Curtailment. The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers in times of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.

13. Company Equipment. The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

Missouri Public Service Commission

REC'D MAY 08 1999

KCPL Form 661H002 (Rev 1/97)

CANCELLED

APR 21 2000

By SA RS 21C  
Public Service Commission  
MISSOURI

DATE OF ISSUE April 8, 1999 DATE EFFECTIVE May 8, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original Revised } SHEET No. 21C

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 21C

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

FEB 19 1998  
(continued)

SPECIAL CONDITIONS: (continued)

MO. PUBLIC SERVICE COMM

(iv) The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.

8. **Test Curtailment.** The Company reserves the right to request a Test Curtailment once each year and/or within three (3) months after a failure to comply with any request for curtailment.

9. **Emergency Curtailment.** The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers in times of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.

10. **Company Equipment.** The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

MAY 08 1999  
By *Ind RS #21C*  
Public Service Commission  
MISSOURI

FILED

MAR 21 1998

MISSOURI  
Public Service Commission

DATE OF ISSUE February 19, 1998 DATE EFFECTIVE March 21, 1998  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 21C  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

JUL 5 1996  
(continued)

SPECIAL CONDITIONS: (continued)

MISSOURI  
Public Service Commission

The Company reserves the right to waive noncompliance penalties during the Customer's first four (4) full billing periods of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three (3) or more occasions within any calendar year may be ineligible for this Rider for a period of two (2) years from the date of the third failure.

8. **Test Curtailment.** The Company reserves the right to request a Test Curtailment once each year and/or within three (3) months after a failure to comply with any request for curtailment.

9. **Emergency Curtailment.** The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers in times of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both), would require the Company to commence shedding load.

10. **Company Equipment.** The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to insure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 661H002 (Rev 6/84)

CANCELLED

MAR 21 1993  
By LSR/S#21C  
Public Service Commission  
MISSOURI

FILED  
94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Seventh

Revised Sheet No. 21D

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21D

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

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Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Sixth

Revised Sheet No. 21D

Canceling P.S.C. MO. No. 7

Fifth

Original Sheet No. 21D

For Missouri Retail Service Area

**MPOWER RIDER (FROZEN)**  
**Schedule MP**

**CURTAILMENT CANCELLATION**

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

**TEST CURTAILMENT**

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

**VOLUNTARY LOAD REDUCTION**

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

**ADDITIONAL VOLUNTARY EVENTS**

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events.. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

**CURTAILMENT EXCESS OF CUSTOMER LOAD**

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

CANCELLED  
December 6, 2018  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 21D

Revised

Canceling P.S.C. MO.

7

Fourth

Original

Sheet No. 21D

Revised

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

### TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

### VOLUNTARY LOAD REDUCTION:

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

### ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

### CURTAILMENT EXCESS OF CUSTOMER LOAD:

Upon Company's request and approval, the Customer may generate energy in excess of its load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider, and with Company approval, such excess energy will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

DATE OF ISSUE: April 5, 2007

DATE EFFECTIVE: May 5, 2007

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 28, 2016  
Missouri Public  
Service Commission  
JE-2016-0297

**ET-2007-0380**

**Filed**  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 21D

Revised

Canceling P.S.C. MO. 7 Third

Original

Sheet No. 21D

Revised

For Missouri Retail Service Area

## MPOWER RIDER Schedule MP

(continued)

### NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.

### CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs with less than half of the notification period remaining prior to commencement of a curtailment occurrence, the canceled curtailment shall be counted as a separate occurrence with a zero-hour duration and the Customer will be paid a Curtailment Occurrence payment.

### TEST CURTAILMENT:

The Company reserves the right to request a test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

### VOLUNTARY LOAD REDUCTION:

Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served on Schedule MP.

### CURTAILMENT EXCESS OF CUSTOMER LOAD:

Upon Company's request and approval, in some cases the Customer may generate energy in excess of their load and deliver the excess energy to the Company. When excess energy is delivered to the Company during Company requested curtailments under this Rider and with Company approval, it will be treated as negative energy consumption and will be measured to reduce the Customer's metered energy use for the month.

**FILED**  
**MO PSC**

ET-2006-0338

DATE OF ISSUE: January 20, 2006

DATE EFFECTIVE: March 8, 2006

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

May 05, 2007

Missouri Public

Service Commission



FORM NO. 13

P. S. C. MO. No. 7

Third { ~~Original~~ } SHEET No. 21D  
Revised

Cancelling P. S. C. MO. No. 7

Second { ~~Original~~ } SHEET No. 21D  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

REC'D MAR 29 2000

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

**CANCELLED**  
(continued)  
March 8, 2006

KANSAS CITY POWER & LIGHT COMPANY  
PEAK LOAD CURTAILMENT CREDIT RIDER  
FORM OF CONTRACT (MISSOURI)

**MISSOURI PUBLIC  
SERVICE COMMISSION**

This AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between  
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact Telephone Fax Telephone

Customer Contact (Alternate) Telephone Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its facilities satisfy the Availability and Special Conditions provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

Missouri Public Service Commission  
00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 25, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second { Original Revised } SHEET No. 21D  
 First { Original Revised } SHEET No. 21D  
 For Missouri Retail Service Area  
 Community, Town or City

PEAK LOAD CURTAILMENT CREDIT RIDER Missouri Public Service Commission  
 Schedule PLCC (continued)

CURTAILMENT OPTION TWO:

REC'D APR 08 1999

Subject to Company approval, Customers may elect to participate in Curtailment Option Two with a one-year contractual commitment. Curtailment Option Two is described as follows:

1. **Term of Contract:** Contracts shall be for an initial term of one (1) year and for successive periods of one year thereafter, unless written notice to terminate is given by either party at least six (6) months prior to any termination date. Customers with a Curtailment Option One contract under Schedule PLCC may choose to move to Curtailment Option Two prior to the expiration of the existing three-year contract.
2. **Curtailment Credit:** The credit for participating in Curtailment Option Two is \$7.00 per month per kW of Curtailable Load, to be applied in the five billing months of May through September.
3. **Peak Curtailment Season:** The Company may request for curtailment to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, from May 1 through September 30 each year, excluding Memorial Day, Independence Day, and Labor Day, or days celebrated as such.
4. **Notification Period:** The Company's System Control Center shall give the Customer advance notification of a curtailment request by fax a minimum of two (2) hours before the start time of the curtailment. All other notification procedures under Curtailment Option Two are the same as described for Option One.
5. **Curtailment Limits:** During any calendar year, Peak Load Curtailments shall not exceed thirty (30) separate occurrences. Each occurrence shall be no more than eight (8) hours per day, and no more than one (1) occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred fifty (150) hours in any calendar year.
6. **Other Terms and Conditions:** Other than as noted in this Curtailment Option Two section, the terms and conditions for Curtailment Option One shall apply to customers on Curtailment Option Two, including provisions concerning Firm Power Level and Estimated Peak Demand Modifications, Curtailment Cancellation, Penalties, Test Curtailment, Voluntary Curtailment, Emergency Curtailment, and Company Equipment.

KCPL Form 661H002 (Rev 1/97)

**CANCELLED**

APR 21 2000

By 3<sup>rd</sup> RS 210  
 Public Service Commission  
 MISSOURI

Missouri Public Service Commission

FILED MAY 08 1999

DATE OF ISSUE April 8, 1999 DATE EFFECTIVE May 8, 1999  
month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First

~~Original~~  
Revised

SHEET No. 21D

Cancelling P. S. C. MO. No. 7

~~Original~~  
Revised

SHEET No. 21D

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

FEB 19 1998  
(continued)

KANSAS CITY POWER & LIGHT COMPANY  
PEAK LOAD CURTAILMENT CREDIT RIDER  
FORM OF CONTRACT (MISSOURI)

MO. PUBLIC SERVICE COMM

This AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between  
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact

( ) -  
Telephone

( ) -  
Fax Telephone

Customer Contact (Alternate)

( ) -  
Telephone

( ) -  
Fax Telephone

KCPL Form 661H002 (Rev 1/97)

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its facilities satisfy the Availability and Special Conditions provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

**CANCELLED**

**FILED**

MAY 08 1999

MAR 21 1998

By *2nd RS 21D*  
Public Service Commission

MISSOURI Public Service Commission

DATE OF ISSUE February 19, 1998 DATE EFFECTIVE March 21, 1998  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

JUL 5 1996  
(continued)

KANSAS CITY POWER & LIGHT COMPANY MISSOURI  
Public Service Commission  
PEAK LOAD CURTAILMENT CREDIT RIDER  
FORM OF CONTRACT (MISSOURI)

THIS AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, by and between  
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact

( ) -  
Telephone

( ) -  
Fax Telephone

Customer Contact (Alternate)

( ) -  
Telephone

( ) -  
Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its facilities satisfy the Availability and Special Conditions provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

MAR 21 1998  
By S. W. Catron  
Public Service Commission  
MISSOURI

FILED  
94 - 199  
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth

- Original
- Revised

Sheet No. 21E

Canceling P.S.C. MO. 7 Third

- Original
- Revised

Sheet No. 21E

For Missouri Retail Service  
Area

**RESERVED FOR FUTURE USE**

**FILED**  
**MO PSC**  
ET-2006-0338

DATE OF ISSUE: January 20, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: March 8, 2006  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public Service Commission

**CANCELLED**

March 8, 2006

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

REC'D MAR 29 2000  
(continued)

**MISSOURI PUBLIC  
SERVICE COMMISSION**

FORM OF CONTRACT (continued)

KCPL Form 661H002 (Rev 1/97)

1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curtailment Credit Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission. Electric service shall conform to the Company's "Guide for Accommodating Customer Generation on Distribution Circuits", attached hereto.
2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Estimated Peak Demand as established by the Company from time to time. The initial FPL is set at \_\_\_\_\_ kW resulting in a billing credit for an initial Curtailable Load of \_\_\_\_\_ kW, with an Estimated Peak Demand of \_\_\_\_\_ kW. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Initial service under this Rider shall occur on the day immediately following the signature date first written above, and Curtailment Credits shall be prorated based on the number of days of service during the Curtailment Season. Contracts under this Rider shall be for an initial term of twelve months and for successive periods of twelve months thereafter, unless written notice to terminate is given by either party pursuant to the terms of this Rider.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo, as amended from time to time. Should the Customer designate any such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
6. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

Missouri Public Service Commission

By \_\_\_\_\_

By \_\_\_\_\_

00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE \_\_\_\_\_  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

APR 21 2000

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

Second { Original Revised } SHEET No. 21E

First { Original Revised } SHEET No. 21E

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC Missouri Public Service Commission (continued)

KANSAS CITY POWER & LIGHT COMPANY PEAK LOAD CURTAILMENT CREDIT RIDER FORM OF CONTRACT (MISSOURI) APR 08 1999

This AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

**CANCELLED**

Customer Acct. #

APR 21 2000

By 3rd RS 21E

Address Public Service Commission MISSOURI

Customer Contact

( ) - Telephone

( ) - Fax Telephone

Customer Contact (Alternate)

( ) - Telephone

( ) - Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its facilities satisfy the Availability and Special Conditions provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under Option \_\_\_\_\_ of this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

Missouri Public Service Commission

FILED MAY 08 1999

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 8, 1999 DATE EFFECTIVE May 8, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

**CANCELLED**

**RECEIVED**

KCPL Form 661H002 (Rev 1/97)

**MAY 08 1999**  
**By 2nd RS #21E**  
**Public Service Commission**  
**MISSOURI**

**PEAK LOAD CURTAILMENT CREDIT RIDER**  
**Schedule PLCC**

**FEB 19 1998**  
(continued)

**FORM OF CONTRACT (continued)**

**MO. PUBLIC SERVICE COMM**

- Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curtailment Credit Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission. Electric service shall conform to the Company's "Guide for Accommodating Customer Generation on Distribution Circuits", attached hereto.
- Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand level to be drawn during a curtailment, shall be set at least 500 kW below the Customer's Estimated Peak Demand as established by the Company from time to time. The initial FPL is set at \_\_\_\_\_ kW resulting in a billing credit for an initial Curtailable Load of \_\_\_\_\_ kW. Initial service under this rider shall occur on the first day of the next month in the Peak Curtailment Season (June through September) after execution of this Form of Contract. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.
- Contracts under this rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date.
- Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
- Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo, as amended from time to time. Should the Customer designate any such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
- This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

**MAR 21 1998**

By \_\_\_\_\_

By \_\_\_\_\_  
**MISSOURI**  
**Public Service Commission**  
**March 21, 1998**

DATE OF ISSUE **February 19, 1998** DATE EFFECTIVE \_\_\_\_\_  
month day year month day year

ISSUED BY **M. C. Sholander** General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....  
Community, Town or City

**RECEIVED**

PEAK LOAD CURTAILMENT CREDIT RIDER  
Schedule PLCC

JUL 5 1996 (continued)

FORM OF CONTRACT (continued)

MISSOURI  
Public Service Commission

1. Electric Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission. Electric service shall conform to the Company's "Guide for Accommodating Customer Generation on Distribution Circuits", attached, hereto.
2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand level to be drawn during a curtailment, shall be set at least 500 kW below the Customer's Estimated Peak Demand as established by the Company from time to time. The initial FPL is set at \_\_\_\_\_ kW resulting in a billing credit for an initial curtailable load of \_\_\_\_\_ kW. Initial service under this rider shall occur on the first day of the next month in the Peak Curtailment Season (June through September) after execution of this Form of Contract. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.
3. Contracts under this rider shall be for an initial term of three (3) years and for successive periods of three (3) years thereafter, unless written notice to terminate is given by either party at least one (1) year prior to any termination date.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo, as amended from time to time. Should the Customer designate any such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
6. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

**CANCELLED**

MAR 21 1993

BY *[Signature]*  
Public Service Commission  
MISSOURI

KCPL Form 661H002 (Rev 6/94)

In witness whereof, the parties have signed this Agreement as of the date first written above

Kansas City Power & Light Company

Customer

FILED  
94 - 199  
JUL 9 1996

By \_\_\_\_\_

By \_\_\_\_\_

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First

~~Original~~  
Revised

SHEET No. 21F

Cancelling P. S. C. MO. No. 7

~~Original~~  
~~Revised~~

SHEET No. 21F

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City

~~Missouri Public  
Service Commission~~

REC'D MAR 29 2000

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

~~Missouri Public  
Service Commission~~

00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [REDACTED]  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC Missouri Public Service Commission (continued)

FORM OF CONTRACT (continued) FILED APR 08 1999

1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curtailment Credit Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission. Electric service shall conform to the Company's "Guide for Accommodating Customer Generation on Distribution Circuits", attached hereto.
2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Estimated Peak Demand as established by the Company from time to time. The initial FPL is set at \_\_\_\_\_ kW resulting in a billing credit for an initial Curtable Load of \_\_\_\_\_ kW. Initial service under this rider shall occur on the first day of the next month in the Peak Curtailment Season (May/June through September) after execution of this Form of Contract. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.
3. Contracts under this rider shall be for an initial term of \_\_\_\_\_ year(s) and for successive periods of \_\_\_\_\_ year(s) thereafter, unless written notice to terminate is given by either party at least \_\_\_\_\_ prior to any termination date.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo, as amended from time to time. Should the Customer designate any such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
6. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

APR 21 2000  
 By ST R S RIF  
 Public Service Commission  
 MISSOURI

In witness whereof, the parties have signed this Agreement as of the date first written above.  
 Kansas City Power & Light Company Customer  
 By \_\_\_\_\_ By \_\_\_\_\_ FILED MAY 08 1999

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Second Revised Sheet No. 22  
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 22  
For Missouri Retail Service Area

**THERMAL STORAGE RIDER**  
**Schedule TS**

**AVAILABILITY:**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, or TPP.

**DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

**THERMAL STORAGE SEASON:**

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

**TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 22

Revised

Cancelling P. S. C. MO. No. 7

Original

SHEET No. 22

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

THERMAL STORAGE RIDER Schedule TS

AUG 16 1996

AVAILABILITY:

MISSOURI Public Service Commission

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, RTP, RTP-Plus, or TPP.

DETERMINATION OF DEMAND:

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the Thermal Storage Season, shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

THERMAL STORAGE SEASON:

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April meter reading cycle begins on or around April 1.

TERMINATION:

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

FILED

SEP 16 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE August 16, 1996 DATE EFFECTIVE September 16, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/94)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 22  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....  
{ Revised }

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For..... **Missouri Retail Service Area**  
Community, Town or City

**RECEIVED**

**THERMAL STORAGE RIDER  
Schedule TS**

**JUL 5 1996**

**AVAILABILITY:**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, or LGA.

**MISSOURI  
Public Service Commission**

**DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the Summer Season, shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Independence Day and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

**TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

**SEP 10 1996**  
*let*  
**BY PSC Mo #22**  
**Public Service Commission**  
**MISSOURI**

**FILED**  
**94 - 199**  
**JUL 9 1996**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 First Revised Sheet No. 23  
Canceling P.S.C. MO. No. 7 Original Sheet No. 23  
For Missouri Retail Service Area



RESERVED FOR FUTURE USE

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

SPECIAL INTERRUPTIBLE CONTRACTS  
Schedule SIC

JUL 5 1996

AVAILABILITY:

The Company may enter into special interruptible contracts with industrial and large commercial customers whose maximum demand exceeds 1000 kW and who agree to have at least 80% of their contract demand subject to interruption. Service under this tariff will be offered on a non-discriminatory basis to all customers who meet the availability requirements of the tariff.

MISSOURI  
Public Service Commission

RATES:

Customers contracting for service under this tariff will be subject to hourly changes in energy prices. Such contracts will contain rates that, in the aggregate, exceed the Company's incremental costs and make a contribution to the Company's fixed costs.

CONDITIONS:

All contracts entered into under this tariff shall be furnished to the Commission Staff and the Office of Public Counsel, shall be listed in this schedule, and shall be subject to the Commission's jurisdiction. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes.

CONTRACTS:

The Company has entered into special interruptible contracts with industrial and large commercial customers as listed below. These contracts were filed with the Missouri Public Service Commission as Highly Confidential documents.

- A. Case No. EO-95-67  
Approximate expiration date: October, 2004
- B. Case No. EO-95-181  
Approximate expiration date: April, 2005

FILED  
94 - 199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

CANCELLED ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
September 29, 2015 name of officer title address  
Missouri Public Service-Commission

KCPL Form 661H002 (Rev 6/94)



**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 24

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 24

For Missouri Retail Service Area

**UNDERUTILIZED INFRASTRUCTURE RIDER**  
Schedule UIR

**PURPOSE:**

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

**AVAILABILITY:**

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

**APPLICABILITY:**

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
2. Circuits serving areas with known platted areas for residential development.
3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
4. Other circuits where a low capacity rating is needed or expected by the Company.

**INCENTIVE PROVISIONS:**

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 24  
 Revised  
Cancelling P.S.C. MO. 7  Original Sheet No. 24  
 Revised  
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

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DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For... **Missouri Retail Service Area**.....  
Community, Town or City

**RECEIVED**

**INCREMENTAL ENERGY RIDER**  
Schedule IER

JUL 5 1996

**AVAILABILITY:**

**MISSOURI**  
**Public Service Commission**

This rider is available to any Customer currently receiving electric service for at least the last 12 months. Customers seeking service under this rider must have a minimum demand of 5,000 kW. Customers executing contracts pursuant to this rider for the first time must reach agreement with the Company and execute the contract no later than May 31 of the contract year.

**TERM:**

This rider requires the Customer to execute, at a minimum, an initial contract of one-year (available commencing in 1997), three-years, or five-years at the Customer's option. After the initial term, contracts shall renew automatically for one year terms at the incremental energy rate in effect at that time, unless terminated by either party upon 30 days written notice, given no later than May 31 of the renewal year. These contracts may be canceled upon mutual agreement of the Company and the Customer. All such contracts shall be furnished to the Commission Staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction. Customers served under this rider may switch to any other rate schedule or rider which would be more advantageous to the Customer after a minimum of one year.

**ON-PEAK HOURS:**

"On-Peak Hours" shall mean the hours of noon through 10:00 p.m., Monday through Friday, during the period of June 1 through September 30, exclusive of holidays (or days celebrated as such).

**BASIC RATE:**

Except as noted in the section "Incremental Energy Rate", Customers taking service under this rider shall be billed for electric service based upon their normally applicable rate schedule.

**BASE ENERGY USAGE:**

Customer's kWh usage below which no Incremental Energy Credit applies. The Customer's Monthly Base Energy Usage will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

**FILED**  
**94 - 199**  
**JUL 9 1996**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 5, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Thirteen

Revised Sheet No. 24A

Canceling P.S.C. MO. No. 7

Twelfth

Revised Sheet No. 24A

For Missouri Retail Service Area

<p><b>UNDERUTILIZED INFRASTRUCTURE RIDER</b> Schedule UIR</p>
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**UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

1. Kansas City – The area west of Locust Street, north of 17<sup>th</sup> Street, east of Baltimore Avenue, and south of Truman Road.
  
2. Kansas City – The area:
  - A. West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - B. Within 500' to the north and 500' to the south of 43rd Street between Oak Street and Broadway Boulevard.

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
JE-2019-0205

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Twelfth

Revised Sheet No. 24A

Canceling P.S.C. MO. No. 7

Eleventh

Revised Sheet No. 24A

For Missouri Retail Service Area

UNDERUTILIZED INFRASTRUCTURE RIDER  
Schedule UIR

**UNDERUTILIZED AREAS:**

The following areas have been determined to be underutilized:

1. North Kansas City – The area west of Swift Street, north of 10<sup>th</sup> Avenue, east of the railroad tracks, and south of 23<sup>rd</sup> Avenue.
  
2. Kansas City – The area west of Locust Street, north of 17<sup>th</sup> Street, east of Baltimore Avenue, and south of Truman Road.
  
3. Kansas City – The area:
  - A. West of Virginia Avenue, north of Swope Parkway, east of Troost Avenue, and south of Emanuel Cleaver Boulevard, and
  - B. Within 500' to the north and 500' to the south of 43<sup>rd</sup> Street between Oak Street and Broadway Boulevard.

CANCELLED  
June 9, 2019  
Missouri Public  
Service Commission  
JE-2019-0205

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eleventh  Original Sheet No. 24A  
 Revised  
Cancelling P.S.C. MO. 7 Tenth  Original Sheet No. 24A  
 Revised  
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

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DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Tenth

Original  
 Revised

Sheet No. 24A

Cancelling P.S.C. MO. No. 7 Ninth

Original  
 Revised

Sheet No. 24A

For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

### INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
One-Yr Contract/Renewal	2.69	3.28	3.09	3.53	TBDL*
Three-Year Contract	2.49	3.04	2.86	3.25	TBDL*
Five-Year Contract	2.32	2.83	2.67	3.04	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

### INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE: June 18, 2008

DATE EFFECTIVE: July 22, 2008

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011

Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Ninth

Original

Sheet No. 24A

Revised

Cancelling P.S.C. MO. No. 7 Eighth

Original

Sheet No. 24A

Revised

For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER

Schedule IER

(continued)

### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

### INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
One-Yr Contract/Renewal	2.57	2.69	3.28	3.09	TBDL*
Three-Year Contract	2.38	2.49	3.04	2.86	TBDL*
Five-Year Contract	2.21	2.32	2.83	2.67	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

### INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE: May 16, 2007  
ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: June 19, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
July 22, 2008  
Missouri Public  
Service Commission

**Filed**  
Missouri Public  
Service Commission



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Eighth

Original

Sheet No. 24A

Revised

Cancelling P.S.C. MO. No. 7 Seventh

Original

Sheet No. 24A

Revised

For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

### INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
One-Yr Contract/Renewal	3.14	2.59	2.57	2.69	3.28	TBDL
Three-Year Contract	2.91	2.40	2.38	2.49	3.04	TBDL
Five-Year Contract	2.71	2.23	2.21	2.32	2.83	TBDL

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

### INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

DATE OF ISSUE: May 10, 2006  
ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: June 10, 2006  
1201 Walnut, Kansas City, Mo. 64106

Cancelled

June 19, 2007

Missouri Public  
Service Commission

Filed

Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh

Original  
 Revised

Sheet No. 24A

Cancelling P.S.C. MO. No. 7 Sixth

Original  
 Revised

Sheet No. 24A

For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

(continued)

### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

### INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows (Cents per kWh):

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
One-Yr Contract/Renewal	3.82	3.14	2.59	2.57	2.69	TBDL*
Three-Year Contract	3.55	2.91	2.40	2.38	2.49	TBDL*
Five-Year Contract	3.30	2.71	2.23	2.21	2.32	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

### INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

**Cancelled**

June 10, 2006

Missouri Public  
Service Commission

DATE OF ISSUE: May 15, 2005  
ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: June 15, 2005  
1201 Walnut, Kansas City, Mo. 64106

**Filed**

Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth

Original

Sheet No. 24A

Revised

Cancelling P.S.C. MO. No. 7 Fifth

Original

Sheet No. 24A

Revised

For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

Missouri Public  
Service Commission  
(continued)

REC'D MAY 28 2004

### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

### INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
One-Yr Contract/Renewal	3.37/kwh	3.82	3.14	2.59	2.57	TBDL*
Three-Year Contract	3.13/kwh	3.55	2.91	2.40	2.38	TBDL*
Five-Year Contract	2.91/kwh	3.30	2.71	2.23	2.21	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rates will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

### INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

**CANCELLED**

JUN 15 2005  
By *AHRS/SA*  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

FILED JUN 30 2004

DATE OF ISSUE: May 28, 2004

DATE EFFECTIVE: June 30, 2004

ISSUED BY: William H. Downey  
President & Chief Executive Officer

1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 24A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 24A  
 Revised  
For Missouri Retail Service Area

## INCREMENTAL ENERGY RIDER Schedule IER

Missouri Public  
Service Commission  
(continued)

REC'D MAR 14 2003

### BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

### INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>
One-Yr Contract/Renewal	2.87/kwh	3.37	3.82	3.14	2.59	TBDL*
Three-Year Contract	2.67/kwh	3.13	3.55	2.91	2.40	TBDL*
Five-Year Contract	2.48/kwh	2.91	3.30	2.71	2.23	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

### INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

**CANCELLED**  
JUN 30 2004  
by *WHR 24A*  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

FILED APR 15 2003

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

**STATE OF MISSOURI, PUBLIC SERVICE COMMISSION**

P.S.C. MO. No. 7 Fourth  Original Sheet No. 24A  
 Revised

Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 24A  
 Revised

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Corporation or Municipality)

FOR: **Missouri Public** Missouri Retail Service Area

**CANCELLED**

REC'D APR 19 2002

APR 15 2003  
 By SWRS 24A  
 Public Service Commission  
 MISSOURI

**INCREMENTAL ENERGY RIDER**  
 Schedule IER

**Service Commission**  
 (continued)

**BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

**INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>
One-Yr Contract/Renewal	2.84/kwh	2.87	3.37	3.82	3.14	TBDL*
Three-Year Contract	2.64/kwh	2.67	3.13	3.55	2.91	TBDL*
Five-Year Contract	2.45/kwh	2.48	2.91	3.30	2.71	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

**INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

**Missouri Public**

FILED MAY 21 2002

DATE OF ISSUE: April 20, 2002 **Service Commission** DATE EFFECTIVE: May 21, 2002  
 ISSUED BY: William Downey President - KCPL Delivery

Name of Officer

Title

1201 Walnut  
 Kansas City, Missouri 64106

KCPL Form (Rev 6/01)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

Missouri Public

INCREMENTAL ENERGY RIDER Schedule IER REC'D SEP 17 2001 (continued)

BASE PEAK DEMAND:

Service Commission

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kWh in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	1997	1998	1999	2000	2001	2002
One-Yr Contract/Renewal	2.74/kwh	2.84	2.87	3.37	3.82	TBDL*
Three-Year Contract	2.55/kwh	2.64	2.67	3.13	3.55	TBDL*
Five-Year Contract	2.36/kwh	2.45	2.48	2.91	3.30	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

CANCELLED

MAY 21 2002

Public Service Commission MISSOURI

Missouri Public

FILED OCT 20 2001

Service Commission

KCPL Form 861H002 (Rev 1/97)

REC'D MAY 17 2000

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13 P. S. C. MO. No. 7 **Second** { ~~Original~~ } SHEET No. 24A  
 Cancellng P. S. C. MO. No. 7 **First** { Revised } SHEET No. 24A  
 { ~~Original~~ } SHEET No. 24A  
 { Revised } SHEET No. 24A  
**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality  
 For **Missouri Retail Service Area**  
 Community, Town or City

**INCREMENTAL ENERGY RIDER**  
**Schedule IER**

(continued)

**BASE PEAK DEMAND:**

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

**INCREMENTAL ENERGY RATE:**

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	1996	1997	1998	1999	2000	2001
One-Yr Contract/Renewal	N/A	2.74	2.84	2.87	3.37	TBDL*
Three-Year Contract	2.44¢/kWh	2.55	2.64	2.67	3.13	TBDL*
Five-Year Contract	2.26¢/kWh	2.36	2.45	2.48	2.91	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

**INCREMENTAL ENERGY CREDIT:**

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

**CANCELLED**

OCT 20 2001  
3rd RS # 24A  
Public Service Commission  
MISSOURI

**Missouri Public Service Commission**

FILED JUN 19 2000

DATE OF ISSUE May 17, 2000 DATE EFFECTIVE June 19, 2000  
 month day year month day year  
 ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 24A  
          { Revised }

          { Original } SHEET No. 24A  
          { Revised }

For Missouri Retail Service Area.....  
Community, Town or City

Missouri Public  
Service Commission

INCREMENTAL ENERGY RIDER  
Schedule IER

REC'D MAY 28 1999

KCPL Form 661H002 (Rev 1/97)

BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand associated with the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	1996	1997	1998	1999	2000
One-Yr Contract/Renewal	N/A	2.74	2.84	2.87	TBDL*
Three-Year Contract	2.44¢/kWh	2.55	2.64	2.67	TBDL*
Five-Year Contract	2.26¢/kWh	2.36	2.45	2.48	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

**CANCELLED**

JUN 19 2000

By *2nd RS 24A*  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

FILED JUL 01 1999

DATE OF ISSUE May 28, 1999 DATE EFFECTIVE July 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

INCREMENTAL ENERGY RIDER  
Schedule IER

JUL 5 1996 (continued)

BASE PEAK DEMAND:

Base Peak Demand is the Customer's peak summer demand as shown on the Customer's Base Energy Usage. The Customer's Base Peak Demand will be mutually agreed upon by the Customer and the Company and shall be based upon historical usage patterns adjusted for abnormalities.

MISSOURI  
Public Service Commission

INCREMENTAL ENERGY RATE:

Customers initiating service on this rider will receive the Incremental Energy Rate (IER), as determined from the table below, for all energy used during the term of the initial contract in excess of the Customer's Base Energy Usage as long as the summer peak demand for the year does not exceed the Customer's Base Peak Demand. If the summer peak demand exceeds the Base Peak Demand, the kWh subject to the incremental energy rate will be reduced by the kW in excess of the Base Peak Demand times the number of On-Peak Hours during the summer.

The incremental energy rate options are as follows:

	1996	1997	1998	1999	2000
One-Yr Contract/Renewal	N/A	TBDL*	TBDL*	TBDL*	TBDL*
Three-Year Contract	2.44¢/kWh	TBDL*	TBDL*	TBDL*	TBDL*
Five-Year Contract	2.26¢/kWh	TBDL*	TBDL*	TBDL*	TBDL*

\* To Be Determined Later

Beginning in 1997, and in each subsequent year, the incremental energy rate will be determined for: 1) Customers requesting service under the rider for the first time; and 2) existing Incremental Energy Rider Customers who choose to renew their contracts.

INCREMENTAL ENERGY CREDIT:

The Incremental Energy Rate will be applied to a Customer's account through an Incremental Energy Credit. The following formula will be used to determine the annual Incremental Energy Credit if annual kWh usage exceeds the Customer's Base Energy Usage. No credit will be applicable if annual kWh usage is less than or equal to the Customer's Base Energy Usage.

CANCELLED

JUL 01 1999  
By *LSR* *24A*  
Public Service Commission  
MISSOURI

FILED  
94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First  Original Sheet No. 24B  
 Revised  
Cancelling P.S.C. MO. 7  Original Sheet No. 24B  
 Revised  
For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

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DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

INCREMENTAL ENERGY RIDER  
Schedule IER

JUL 5 1996  
(continued)

INCREMENTAL ENERGY CREDIT: (continued)

MISSOURI  
Public Service Commission

$$IEC = \left[ \sum_{i=1}^{12} (\text{Actual Bill}_i - \text{Base Bill}_i) \right] - (\text{Incremental kWh}) \times IER_i$$

Where:

IEC = Incremental Energy Credit; a positive value indicates a credit is due.

i = months of calendar year; i.e. 1=January.....12=December

Actual Bill (i=1 through 12) = Actual monthly kWh and actual monthly demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Base Bill (i = 1 through 5 and i = 10 through 12) = Base monthly kWh and actual monthly kW demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Base Bill (i = 6 through 9) = Sum of base monthly kWh + monthly on peak kWh and actual monthly kW demand determinants (derived from actual monthly maximum demands) calculated on the Customer's applicable rate schedule for each month "i"

Where for months i=6 through i=9:

$$\text{monthly on peak kWh} = (\text{kWD}_A - \text{kWD}_B) \times \text{OPH}_i$$

Where:

kWD<sub>A</sub> = The higher of the actual summer peak demand or the Customer's Base Peak Demand

kWD<sub>B</sub> = Base Peak Demand

OPH<sub>i</sub> = On-Peak hours for the month (i = 6 through 9)

$$\text{Incremental kWh} = \text{kWh}_A - \text{kWh}_B - \text{annual on peak kWh}$$

Where:

kWh<sub>A</sub> = Actual kWh usage during the year

kWh<sub>B</sub> = Base Energy Usage

$$\text{Annual on peak kWh} = \sum_{i=6}^9 \text{monthly on peak kWh}_i$$

IER<sub>i</sub> = Incremental Energy Rate for the billing year

FILED

94 - 1999  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

CANCELLED  
May 4, 2011

Missouri Public Service Commission

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/84)

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 25  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 25  
For Missouri Retail Service Area

REAL-TIME PRICING (FROZEN) Schedule RTP
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## PURPOSE

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

This schedule is not available to new customers after October 8, 2015.

## SPECIAL PROVISIONS

### (A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 25  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 25  
 Revised  
For Missouri Retail Service Area

## REAL-TIME PRICING Schedule RTP

### PURPOSE:

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

### AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for MPOWER Customers."

### SPECIAL PROVISIONS:

#### A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 14, 2006  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7  
Cancelling P. S. C. MO. No. 7

Second { -Original- Revised } SHEET No. 25  
First { -Original- Revised } SHEET No. 25  
For Missouri Retail Service Area  
Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Missouri Public Service Commission

REAL-TIME PRICING  
Schedule RTP

REC'D MAR 03 2000

PURPOSE:

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Peak Load Curtailment Credit Customers."

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

Missouri Public Service Commission

FILED APR 03 2000

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)

Cancelled  
May 14, 2006

Missouri Public Service Commission

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

**CANCELLED**

First { Original } SHEET No. 25  
Revised }

{ Original } SHEET No. 25  
Revised }

Missouri Retail Service Area  
For.....  
Community, Town or City

Missouri Public  
Service Commission

APR 03 2000

REAL-TIME PRICING  
Schedule RTP

REC'D APR 01 1999

By *2000 RS NDAS*

PURPOSE: Missouri Public Service Commission  
MISSOURI

The Real-Time Pricing (RTP) program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on KCPL's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

**AVAILABILITY:**

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to a maximum of forty customers taking service under this Schedule RTP and Schedule RTP-Plus.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

**SPECIAL PROVISIONS:**

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 6, 1999  
month day year

Missouri Public Service Commission

99-440  
APR 21 1999

ISSUED BY J. S. Latz Senior Vice President  
name of officer title

120 West Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

REAL-TIME PRICING (PILOT)

Schedule RTP

JUL 5 1996

PURPOSE:

The Real-Time Pricing (RTP) pilot program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on KCPL's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

MISSOURI  
Public Service Commission

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) pilot program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this pilot program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to thirty (30) Customers during the first year, with a maximum of twenty-five customers taking service under this Schedule RTP. Subsequent to the first year, the pilot program, which includes both Schedule RTP and Schedule RTP-Plus, will be available to an additional ten (10) Customers. This tariff will be available as a pilot program not more than three months from April 20, 1996, and will expire on April 20, 1999.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers cannot be served under both the PLCC Rider and this schedule.

CANCELLED

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers their hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company

APR 21 1999  
By *[Signature]* #25  
Public Service Commission  
MISSOURI

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DATE OF ISSUE July 5, 1996  
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ISSUED BY S. W. Cattron Vice President  
name of officer title

MO. PUBLIC SERVICE COMM  
1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)



**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourth Revised Sheet No. 25A  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 25A  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

SPECIAL PROVISIONS (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

September 29, 2015

Issued: September 8, 2015 Effective: ~~October 8, 2015~~  
Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 25A

Cancelling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 25A

For Missouri Retail Service Area

## REAL-TIME PRICING Schedule RTP

(continued)

### SPECIAL PROVISIONS: (continued)

#### B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

#### C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

#### D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

### TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

### CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 14, 2006  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7 Second { Original Revised } SHEET No. 25A  
 Cancelling P. S. C. MO. No. 7 First { Original Revised } SHEET No. 25A  
 KANSAS CITY POWER & LIGHT COMPANY For Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality Community, Town or City

REAL-TIME PRICING Schedule RTP (continued)

Missouri Public Service Commission  
 REC'D MAR 03 2000

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP and return to the otherwise applicable schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP. Usage under Schedule RTP will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000  
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

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Cancelled  
 May 14, 2006

Missouri Public Service Commission

FILED APR 03 2000

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 25A

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 25A

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public Service Commission

REAL-TIME PRICING  
Schedule RTP

RFC'D APR 01 1999  
(continued)

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CANCELLED

APR 03 2000  
By *2nd RS NO. 25A*  
Public Service Commission  
MISSOURI PUBLIC  
Service Commission  
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DATE OF ISSUE April 6, 1999 DATE EFFECTIVE May 10, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address  
APR 21 1999

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....  
Community, Town or City

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**REAL-TIME PRICING (PILOT)  
Schedule RTP**

JUL 5 1996 (continued)

**SPECIAL PROVISIONS: (continued)**

**MISSOURI  
Public Service Commission**

may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

**B. Pricing Methodology:**

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

**C. Metering of Load:**

Standard metering for RTP is the conventional hourly demand recording meter.

**D. Additional Costs:**

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

**CANCELLED**

APR 21 1999  
By *KSRS#25A*  
Public Service Commission  
MISSOURI

**TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the pilot program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. If a Customer terminates participation in the pilot program, then that Customer may no longer be eligible to participate in the pilot program for the remainder of the pilot program. At the Company's discretion, the Customer may be able to commence participation in the pilot program after termination, but will not be eligible to once again receive service under the RTP schedule until one (1) year from termination or the start of the permanent program. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

JUL 9 1996  
94-199

**MO. PUBLIC SERVICE COMM**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 25B  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 25B  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + \sum \text{Price}_{\text{hr}} \times [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

∑ = Sum over all hours of the billing month;

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
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Service Commission  
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

REAL-TIME PRICING Schedule RTP (continued)

Missouri Public Service Commission  
REC'D MAR 03 2000

CUSTOMER BASELINE LOAD: (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established, the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill<sub>mo</sub> = Standard Bill<sub>mo</sub> + Σ Price<sub>hr</sub> x [Actual Load<sub>hr</sub> - CBL<sub>hr</sub>] + PC

Where:

RTP Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 25B  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 25B  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**CANCELLED**

Missouri Public Service Commission

APR 03 2000

REAL-TIME PRICING  
Schedule RTP

REC'D APR 01 1999  
(continued)

By *2 ml RS NO. 25B*  
Public Service Commission  
MISSOURI

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

**BILL DETERMINATION:**

An RTP bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

$$RTP\ Bill_{mo} = Standard\ Bill_{mo} + \sum Price_{hr} \times [Actual\ Load_{hr} - CBL_{hr}] + PC$$

Where:

RTP Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge for RTP (as defined below);

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99-440  
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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

REAL-TIME PRICING (PILOT)  
Schedule RTP

JUL 5 1996  
(continued)

CUSTOMER BASELINE LOAD (CBL):

MISSOURI  
Public Service Commission

The Customer Baseline Load (CBL) is one complete year (typically calendar year 1995), of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP pilot.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

$$RTP\ Bill_{mo} = Standard\ Bill_{mo} + \sum Price_{hr} \times [Actual\ Load_{hr} - CBL_{hr}] + PC$$

Where:

$Bill_{mo}$  = Customer's bill for service under this price schedule for the billing month;

$Standard\ Bill_{mo}$  = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

$Actual\ Load_{hr}$  = The Customer's actual energy usage for the hour;

$CBL_{hr}$  = The Customer's baseline energy usage on a hourly basis, as defined above;

$PC$  = Program Charge for RTP (as defined below);

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CANCELLED

APR 21 1999

Public Service Commission  
MISSOURI

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Cattron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

MO PUBLIC SERVICE COMMISSION  
94 - 199

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 25C  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 25C  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

BILL DETERMINATION (continued)

Price<sub>hr</sub> = MC<sub>hr</sub> +.25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

MPOWER/RTP OPTION 1: Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

MPOWER/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 25C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 25C

Revised

For Missouri Retail Service Area

## REAL-TIME PRICING Schedule RTP

(continued)

### BILL DETERMINATION: (continued)

$Price_{hr} = MC_{hr} + .25 \text{ times } (EEC_{hr} - MC_{hr});$

Where:

$MC_{hr}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $EEC_{hr}$  includes the effects of all demand, energy, and customer charges in that schedule.

### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

**MPOWER/RTP OPTION 1:** Customers choosing Option 1 will no longer receive MPOWER Rider credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

**MPOWER/RTP OPTION 2:** Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER Rider. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Rider Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER Rider curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

DATE OF ISSUE: April 13, 2006

DATE EFFECTIVE: May 14, 2006

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
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Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 25C  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 25C  
 Revised  
For Missouri Retail Service Area

## REAL-TIME PRICING Schedule RTP

(continued)

### BILL DETERMINATION: (continued)

$Price_{hr} = MC_{hr} + .25 \text{ times } (EEC_{hr} - MC_{hr});$

Where:

$MC_{hr}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $EEC_{hr}$  includes the effects of all demand, energy, and customer charges in that schedule.

### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

Filed  
MO PSC

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

Cancelled  
May 14, 2006

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**CANCELLED**

**Missouri Public Service Commission**

APR 15 2003  
3rd RS 25C  
Public Service Commission  
MISSOURI

REAL-TIME PRICING  
Schedule RTP

REC'D MAR 03 2000 (continued)

BILL DETERMINATION: (continued)

Price<sub>hr</sub> = MC<sub>hr</sub> + .25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP.

**Missouri Public Service Commission**

FILED APR 03 2000

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 1/97)

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 25C  
          { Revised }

          { Original } SHEET No. 25C  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public  
Service Commission

**CANCELLED**

APR 03 2000

REAL-TIME PRICING  
Schedule RTP

REC'D APR 01 1999  
(continued)

By *and* *RS NO. 25C*  
Public Service Commission  
MISSOURI

TERMINATION: (continued)

$\Sigma$  = Sum over all hours of the billing month;

Price<sub>hr</sub> = MC<sub>hr</sub> + .25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

**SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:**

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP.

Missouri Public  
Service Commission  
99-440

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 6, 1999 DATE EFFECTIVE May 10, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address  
APR 21 1999

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Commission

RECEIVED

REAL-TIME PRICING (PILOT) Schedule RTP

JUL 5 1996

(continued)

BILL DETERMINATION: (continued)

MISSOURI Public Service Commission CANCELLED

Σ = Sum over all hours of the billing month;

Price<sub>hr</sub> = MC<sub>hr</sub> + .25 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

APR 21 1999 By IRS #25C Public Service Commission MISSOURI

SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

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FILED

KCPPL Form 661H002 (Rev 6/84)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President address

NO PUBLIC SERVICE COM

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 25D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 25D  
For Missouri Retail Service Area

**REAL-TIME PRICING (FROZEN)**  
**Schedule RTP**

BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

September 29, 2015

Issued: September 8, 2015

Effective: ~~October 8, 2015~~

Issued by: Darrin R. Ives, Vice President

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

REAL-TIME PRICING  
Schedule RTP

REC'D MAR 03 2000

**BILLING AND ADMINISTRATIVE CHARGE:**

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

**COMMUNICATIONS CHARGE:**

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

**COMPANY-SUPPLIED COMPUTER CHARGE:**

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

**REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATION:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission

Missouri Public Service Commission

FILED APR 03 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 25D  
          { Revised }

          { Original } SHEET No. 25D  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY

**CANCELLED**

Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

APR 03 2000

REAL-TIME PRICING  
Schedule RTP

RECD APR 01 1999 (cd)

By *2nd RS 10.25D*  
Public Service Commission  
MISSOURI

**PROGRAM CHARGE:**

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with the RTP program. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP prices using pre-loaded communications software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

**REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATION:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
99-440  
FILED APR 21 1999

DATE OF ISSUE April 6, 1999 DATE EFFECTIVE May 10, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

REAL-TIME PRICING (PILOT)  
Schedule RTP

JUL 5 1996  
(continued)

MISSOURI  
Public Service Commission

PROGRAM CHARGE:

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with the RTP program. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP prices using pre-loaded communications software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

KCPL Form 861H002 (Rev 6/94)

CANCELLED

APR 21 1999  
By *GRS #25D*  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996  
94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 26  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 26  
For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**PURPOSE:**

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with KCP&L in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes KCP&L to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

**AVAILABILITY:**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

**DEFINITIONS:**

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative – an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
8. Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 26

For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
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## PURPOSE

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

## AVAILABILITY

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

This schedule is not available to new customers after October 8, 2015.

## SPECIAL PROVISIONS

### (A) Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 26  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 26  
 Revised  
For Missouri Retail Service Area

## REAL-TIME PRICING - PLUS Schedule RTP-Plus

### PURPOSE:

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

### AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the MPOWER Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for MPOWER Rider Customers.

### SPECIAL PROVISIONS:

#### A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

DATE OF ISSUE: April 13, 2006 DATE EFFECTIVE: May 14, 2006  
ISSUED BY: Chris Giles  
Vice-President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ER-2014-0370; YE-2016-0078

**Filed**  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D MAR 03 2000

PURPOSE:

The Real-Time Pricing program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. Schedule RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule, as discussed in the section entitled Special Provisions for Peak Load Curtailment Credit Customers."

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

Missouri Public Service Commission

FILED APR 03 2000  
April 3, 2000

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

Cancelled  
May 14, 2006

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 26

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 26

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Missouri Retail Service Area  
For: Community, Town or City  
Missouri Public Service Commission

APR 03 2000

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

RFCN APR 01 1999

By *2nd RS 26*  
Public Service Commission  
MISSOURI

KCPL Form 661H002 (Rev 1/97)

The Real-Time Pricing (RTP-Plus) program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to a maximum of forty Customers taking service under Schedule RTP and RTP-Plus.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Missouri Public Service Commission  
99-441  
FILED APR 21 1999

DATE OF ISSUE April 6, 1999 DATE EFFECTIVE May 10, 1999  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

REAL-TIME PRICING - PLUS (PILOT)  
Schedule RTP-Plus

JUL 5 1996

PURPOSE:

MISSOURI  
Public Service Commission

The Real-Time Pricing (RTP-Plus) pilot program has been developed by Kansas City Power & Light Company to test Customer response to time-differentiated electricity prices, based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) pilot program. Customers seeking service under this schedule must have a minimum demand of 1,000 kW as defined in the section entitled "Customer Baseline Load". The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria. The availability under this pilot program, which includes both Schedule RTP and Schedule RTP-Plus, is limited to thirty (30) Customers during the first year, with a maximum of twenty-five Customers taking service under Schedule RTP. Subsequent to the first year, the pilot program, which includes both Schedule RTP and RTP-Plus, will be available to an additional ten (10) Customers. This tariff will be available as a pilot program not more than three months from April 20, 1996, and will expire on April 20, 1999.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Peak Load Curtailment Credit (PLCC) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the PLCC Rider and this schedule.

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

CANCELLED

APR 21 1999

By *ISRS #26*  
Public Service Commission  
MISSOURI

FILED

94 - 199

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996 9 1996  
month day year

ISSUED BY S. W. Catron Vice President  
name of officer title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 26A  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 26A  
For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**DEFINITIONS:** (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that KCP&L or the Program Administrator has approved

**Curtailment Season:**

This program's Curtailment Season will be annually from January 1 through December 31.

**Contract Curtailment Amount:**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

**Aggregation of BDR Curtailment Amounts:**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

**Metering and Communication Requirements:**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

**Daily Market Participation:**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

**FILED**  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64015

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26A  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 26A  
For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN) Schedule RTP - Plus
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## SPECIAL PROVISIONS (continued)

- (B) Pricing Methodology:  
Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.
- (C) Metering of Load:  
Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.
- (D) Additional Costs:  
Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

## TERM OF CONTRACT AND TERMINATION

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

## CUSTOMER BASELINE LOAD (CBL)

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078  
1200 Main, Kansas City, MO 64015

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 26A  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 26A  
 Revised  
For Missouri Retail Service Area

## REAL-TIME PRICING - PLUS Schedule RTP-Plus

(continued)

### SPECIAL PROVISIONS: (continued)

#### B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

#### C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

#### D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

### TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

### CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former MPOWER Rider Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 14, 2006  
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D MAR 03 2000  
(continued)

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for Real-Time Pricing is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for participation in the Real-Time Pricing program. A Customer may cancel participation under Schedule RTP-Plus and return to the otherwise applicable rate schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the otherwise applicable rate schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under Schedule RTP-Plus. Usage under Schedule RTP-Plus will not affect a Customer's billing determinants under the otherwise applicable rate schedule. At the Company's discretion, a Customer may switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the otherwise applicable rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will maintain the CBL reduction with usage levels comparable to other hours.

Missouri Public Service Commission

FILED APR 03 2000

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

Cancelled  
May 14, 2006

**CANCELLED** KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
**Missouri Public Service Commission**

APR 03 2000

By *2nd RS NO26A*  
Public Service Commission  
MISSOURI

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D APR 01 1999  
(continued)

KCPL Form 661H002 (Rev 1/97)

**SPECIAL PROVISIONS: (continued)**

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

**B. Pricing Methodology:**

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. The variable risk recovery factor in this RTP-Plus Rate Schedule will be twenty percent (20%) lower than the variable risk recovery factor in the RTP Rate Schedule.

**C. Metering of Load:**

Standard metering for RTP is the conventional hourly demand recording meter.

**D. Additional Costs:**

The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. Customers will be responsible for any additional cost associated with providing service on this tariff.

**TERM OF CONTRACT AND TERMINATION:**

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demand billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule.

Missouri Public Service Commission  
99-441  
FILED APR 21 1999

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

REAL-TIME PRICING - PLUS (PILOT)  
Schedule RTP-Plus

JUL 5 1996

(continued)

SPECIAL PROVISIONS: (continued)

MISSOURI  
Public Service Commission

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. The variable risk recovery factor in this RTP-Plus Rate Schedule will be twenty percent (20%) lower than the variable risk recovery factor in the RTP Rate Schedule.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

D. Additional Costs:

The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. Customers will be responsible for any additional cost associated with providing service on this tariff.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the pilot program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule. If a Customer terminates participation in the pilot program, then that Customer may no longer be eligible to participate in the pilot program for

KCPL Form 661H002 (Rev 6/94)

CANCELLED

APR 21 1999  
By [Signature] #26A  
Public Service Commission  
MISSOURI

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President  
name of officer title  
1201 Walnut, Kansas City, Mo.  
address

94-199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26B  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 26B  
For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**Participant Load Reduction Obligation**

The Company will notify the Participant of all Offers accepted by SPP. The Participant shall be responsible for acting upon a cleared offer and is obligated to reduce load in accordance with the SPP instructions. Deviations in Curtailment Amounts above or below the dispatch instruction amount may result in charges as described in the MBDR contract. Any such charges will be assessed to the Participant.

**Participant Compensation**

Based upon the Participant's performance related to SPP-cleared offers, SPP will calculate the settlement payment for each market operating day. The value of the settlement payment (credit or debit) will take into consideration the: (1) Participant's specified offer parameters; (2) SPP cleared offers and dispatch instructions (3) actual DR Load Curtailment Amount; and (4) Locational Marginal Price associated with the Participants DR Resource. Failure to provide the committed level of load reduction will result in charges consistent with the provisions in the applicable SPP Market Protocol manual. The Company will remit to the Participant the net proceeds (SPP settlement payments less administrative fees and charges) as a credit (or charge) on the Participant's monthly bill. Depending on the Participant's billing cycle and when credits or debits are issued within the month, posting of the credits or debits to the Participant's bill may be delayed.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 26B  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 26B  
For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN)  
Schedule RTP - Plus

## CUSTOMER BASELINE LOAD (CBL) (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

## BILL DETERMINATION

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + (.05 * (\text{Standard Bill}_{\text{mo}} - \sum \text{Price}_{\text{hr}} * \text{CBL}_{\text{hr}})) + \sum \text{Price}_{\text{hr}} \times [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

$\sum$  = Sum over all hours of the billing month;

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D MAR 03 2000  
(continued)

CUSTOMER BASELINE LOAD: (continued)

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers participating in the Real-Time Pricing program, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the Real-Time Pricing program. Once established the CBL will not ordinarily be changed during the term of the Customer's participation in the Real-Time Pricing program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP-Plus Bill, which shall not be less than \$0 in any billing month subsequent to December 2000, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + (.05 * (\text{Standard Bill}_{\text{mo}} - \sum \text{Price}_{\text{hr}} * \text{CBL}_{\text{hr}})) + \sum \text{Price}_{\text{hr}} * [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the otherwise applicable rate schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

Missouri Public Service Commission

FILED APR 03 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 26B

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 26B

**CANCELLED** KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

APR 03 2000

REC'D APR 01 1999

By *J. S. Latz*  
Public Service Commission  
MISSOURI

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

(continued)

**TERM OF CONTRACT AND TERMINATION: (continued)**

At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

**CUSTOMER BASELINE LOAD (CBL):**

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
99-441  
FILED APR 21 1999

DATE OF ISSUE April 6, 1999 DATE EFFECTIVE May 10, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

Original } SHEET No. 26B  
Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

Original } SHEET No.  
Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

RECEIVED

REAL-TIME PRICING - PLUS (PILOT)  
Schedule RTP-Plus

JUL 5 1996

(continued)

MISSOURI

TERM OF CONTRACT AND TERMINATION: (continued)

Public Service Commission

the remainder of the pilot program. At the Company's discretion, the Customer may be able to commence participation in the pilot program after termination, but will not be eligible to once again receive service under the RTP-Plus schedule until one (1) year from termination or the start of the permanent program. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year (typically calendar year 1995), of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For former Peak Load Curtailment Credit Rider (PLCC) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP pilot.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

CANCELLED

APR 21 1999  
By [Signature] #26B  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Sixth Revised Sheet No. 26C  
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 26C  
For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**Participant Participation Fees**

Participants shall be assessed the following program fees and charges as specified in the Participant's MBDR Contract

1. DR Resource Market Registration Fee – a one-time fee to cover the administrative cost of registering the DRR with the SPP and determining the viability of the Participant's DR Load Curtailment Amount.
2. DR Resource Registration Modification Fee – A per occurrence fee, to cover the administrative cost of changing the DRR registration with SPP and determining the viability of the Participant's new DR Load Curtailment Amount.
3. Monthly Meter Service Charge - a Monthly Meter Service Charge, per meter, to offset the ongoing program administration costs, including increased meter data reporting frequency, telemetry, communications, meter data aggregation, and HCLP determination.
4. Market Settlement Fees - The marginal forgone retail rate (MFRR) plus a percentage of the net SPP market settlements to offset ongoing program transaction costs including communicating SPP dispatch instructions, processing and tracking settlements and other transaction related costs.

The Company shall bill the Participant the following administrative fees and charges.

<b>Program Participation Fees and Charges</b>	<b>Frequency</b>
Metering, Communication, and Other Direct Costs	Per Occurrence
DR Resource Market Registration Fee	One Time per Resource
DR Resource Market Registration Modification Fee	Per Occurrence
Monthly Meter Service Charge	Per Meter
Market Settlement Fees	Bids Cleared by SPP

**FILED**  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fifth Revised Sheet No. 26C  
Canceling **P.S.C. MO. No.** 7 Fourth Revised Sheet No. 26C  
For Missouri Retail Service Area

**REAL-TIME PRICING PLUS (FROZEN)**  
**Schedule RTP - Plus**

BILL DETERMINATION (continued)

$Price_{hr} = MC_{hr} + .05 \text{ times } (EEC_{hr} - MC_{hr});$

Where:

$MC_{hr}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $EEC_{hr}$  includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR MPOWER CUSTOMERS

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

**MPOWER/RTP-Plus OPTION 1:** Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

**MPOWER/RTP-Plus OPTION 2:** Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 26C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 26C

Revised

For Missouri Retail Service Area

## REAL-TIME PRICING - PLUS Schedule RTP-Plus

(continued)

### BILL DETERMINATION: (continued)

$Price_{hr} = MC_{hr} + .05 \text{ times } (EEC_{hr} - MC_{hr});$

Where:

$MC_{hr}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$EEC_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $EEC_{hr}$  includes the effects of all demand, energy, and customer charges in that schedule.

### SPECIAL PROVISIONS FOR MPOWER CUSTOMERS:

Customers taking service under the Company's MPOWER Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the MPOWER Rider until one year has elapsed since the election of the MPOWER/RTP-Plus Option. Customers electing to return to the MPOWER Rider will be subject to the same terms and conditions of service as their previous MPOWER Rider agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the MPOWER Rider. Customers may choose from the following two options:

**MPOWER/RTP-Plus OPTION 1:** Customers choosing Option 1 will no longer receive MPOWER credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

**MPOWER/RTP-Plus OPTION 2:** Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the MPOWER. The curtailment credit shall be equal to one-half of the then-applicable MPOWER Rider credit per kW of curtailable load. During times of Company peak load conditions when the MPOWER Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the MPOWER curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

DATE OF ISSUE: April 13, 2006

DATE EFFECTIVE: May 14, 2006

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

**Filed**

Missouri Public  
Service Commission

ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 26C  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 26C  
 Revised  
For Missouri Retail Service Area

## REAL-TIME PRICING - PLUS Schedule RTP-Plus

(continued)

### BILL DETERMINATION: (continued)

$$\text{Price}_{hr} = \text{MC}_{hr} + .05 \text{ times } (\text{EEC}_{hr} - \text{MC}_{hr});$$

Where:

$\text{MC}_{hr}$  = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

$\text{EEC}_{hr}$  = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The  $\text{EEC}_{hr}$  includes the effects of all demand, energy, and customer charges in that schedule.

### SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP-Plus Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

**PLCC/RTP-Plus OPTION 1:** Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

**PLCC/RTP-Plus OPTION 2:** Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's CBL in any hour is below the Customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

DATE OF ISSUE: March 15, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: April 15, 2003  
1201 Walnut, Kansas City, Mo. 64106

**Cancelled**  
May 14, 2006



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D MAR 03 2000

DETERMINATION: (continued)

Price<sub>hr</sub> = MC<sub>hr</sub> + .05 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the otherwise applicable rate schedule. The hourly energy charge is termed "effective" because it is derived from the otherwise applicable rate schedule and the changes in Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to Schedule RTP or Schedule RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has elapsed since the election of the PLCC/RTP-Plus Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to Schedule RTP or Schedule RTP-Plus service after one year has elapsed since returning to the PLCC Rider. Customers may choose from the following two options:

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive curtailment credits based on their current curtailable load under the PLCC. The curtailment credit shall be equal to one-half of the then-applicable PLCC Rider credit per kW of curtailable load. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the hourly prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for Schedule RTP-Plus.

Missouri Public Service Commission

FILED APR 03 2000

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED

APR 15 2003  
3:05 PM  
Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

**CANCELLED**  
KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
**Missouri Public Service Commission**

APR 03 2000

By *2nd RS No 26C*  
Public Service Commission  
MISSOURI

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D APR 01 1999  
(continued)

KCPL Form 661H002 (Rev 1/97)

**BILL DETERMINATION:**

An RTP-Plus bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{mo} = \text{Standard Bill}_{mo} + (.05 * (\text{Standard Bill}_{mo} - \sum \text{Price}_{hr} * \text{CBL}_{hr})) + \sum \text{Price}_{hr} * [\text{Actual Load}_{hr} - \text{CBL}_{hr}] + \text{PC}$$

Where:

RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable (non-RTP-Plus) price schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge for RTP-Plus (as defined below);

Σ = Sum over all hours of the billing month;

Price<sub>hr</sub> = MC<sub>hr</sub> + .05 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

**SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:**

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement.

A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

DATE OF ISSUE April 6, 1999  
month day year

DATE EFFECTIVE 99-4-1  
month day year  
FILED APR 21 1999

ISSUED BY J. S. Latz  
name of officer

Senior Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

APR 21 1999

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....  
Community, Town or City

**RECEIVED**

**REAL-TIME PRICING - PLUS (PILOT)**  
**Schedule RTP-Plus**

JUL 5 1996  
(continued)

**BILL DETERMINATION:**

**MISSOURI**  
**Public Service Commission**

An RTP-Plus bill, which shall not be less than \$0 in any billing month, is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + (.05 * (\text{Standard Bill}_{\text{mo}} - \sum \text{Price}_{\text{hr}} * \text{CBL}_{\text{hr}})) + \sum \text{Price}_{\text{hr}} * [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP-Plus Bill<sub>mo</sub> = Customer's bill for service under this price schedule for the billing month;

Standard Bill<sub>mo</sub> = Customer's baseline load for the billing month, billed under the applicable (non-RTP-Plus) price schedule;

Actual Load<sub>hr</sub> = The Customer's actual energy usage for the hour;

CBL<sub>hr</sub> = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge for RTP-Plus (as defined below);

Σ = Sum over all hours of the billing month;

Price<sub>hr</sub> = MC<sub>hr</sub> + .05 times (EEC<sub>hr</sub> - MC<sub>hr</sub>);

Where:

MC<sub>hr</sub> = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC<sub>hr</sub> = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC<sub>hr</sub> includes the effects of all demand, energy, and customer charges in that schedule.

**CANCELLED**

APR 21 1999  
By *[Signature]*  
Public Service Commission  
MISSOURI

**SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS:**

Customers taking service under the Company's Peak Load Curtailment Credit (PLCC) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the PLCC Rider until one year has commenced since the election of the PLCC/RTP Option. Customers electing to return to the PLCC Rider will be subject to the same terms and conditions of service as their previous PLCC agreement. A Customer may switch back to RTP or RTP-Plus service after one year has commenced since returning to the PLCC Rider. Customers may choose from the following two options:

JUL 9 1996  
94 - 199

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourth **Revised Sheet No.** 26D  
**Canceling P.S.C. MO. No.** 7 Third **Revised Sheet No.** 26D  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 26D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 26D  
For Missouri Retail Service Area

REAL-TIME PRICING PLUS (FROZEN)  
Schedule RTP - Plus

BILLING AND ADMINISTRATIVE CHARGE

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D MAR 03 2000  
(continued)

**BILLING AND ADMINISTRATIVE CHARGE:**

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

**COMMUNICATIONS CHARGE:**

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

**COMPANY-SUPPLIED COMPUTER CHARGE:**

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving hourly prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

**REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental load will be billed in accordance with the Customer's otherwise applicable rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

Missouri Public Service Commission

FILED APR 03 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 3, 2000 DATE EFFECTIVE April 3, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 26D  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 26D  
          { Revised }

**CANCELLED** KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City  
**Missouri Public Service Commission**

APR 03 2000

By *2nd RS No 26D*  
Public Service Commission  
MISSOURI

REAL-TIME PRICING - PLUS  
Schedule RTP-Plus

REC'D APR 01 1999  
(continued)

KCPL Form 661H002 (Rev 1/97)

**SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS: (continued)**

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

**PROGRAM CHARGE:**

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with RTP-Plus. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP-Plus prices using pre-loaded communication software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

**REACTIVE DEMAND ADJUSTMENT:**

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

**Missouri Public Service Commission**  
90-99-441  
FILED APR 21 1999

DATE OF ISSUE April 6, 1999 DATE EFFECTIVE May 10, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

Original } SHEET No. 26D  
Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

Original } SHEET No.  
Revised }

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area  
Community, Town or City

Name of Issuing Corporation or Municipality

RECEIVED

REAL-TIME PRICING - PLUS (PILOT)  
Schedule RTP-Plus

JUL 5 1996  
(continued)

SPECIAL PROVISIONS FOR PEAK LOAD CURTAILMENT CREDIT CUSTOMERS MISSOURI

PLCC/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive PLCC credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

PLCC/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the PLCC. The Standard Bill Credit shall be one-half of the current PLCC credit for each month during the Summer Season. For billing purposes, the Summer Season shall be defined as four consecutive months, the first of which ends with the Customer's first regular meter reading date occurring on or after June 1 of each year. During times of Company peak load conditions when the PLCC Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the PLCC curtailment. If the Customer's former contractual Firm Power Level in any hour is below the Customer's CBL, the CBL will be adjusted down to the former contractual Firm Power Level. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

PROGRAM CHARGE:

A program charge of \$280 per month is required to cover billing, administrative, hardware, and communication costs associated with RTP-Plus. The \$280 per month program charge will include a KCPL standard notebook personal computer with a modem to be used for the receiving of RTP-Plus prices using pre-loaded communication software. The Company-supplied computer may be used for other applications as the Customer desires, however, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action. The Customer will be responsible for the phone line between the personal computer and the Company's metering equipment. The Customer will provide access for phone connection.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the Missouri Public Service Commission

JUL 9 1996  
94-199  
MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

CANCELLED  
APR 21 1999  
by R.S. #262  
Missouri Public Service Commission

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

REC'D MAR 29 2000

AVAILABILITY:

This Rider is available to any nonresidential Customer that has a peak demand in the past twelve months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS:

1. **Term of Contract:** Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for longer than twelve months. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

2. **Notification Procedure:** At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

3. **Average Monthly Peak:** The average of the Monthly Maximum Demands used in billing the four summer months of the immediately preceding summer. The term "Monthly Maximum Demand" shall carry the meaning as defined in the Large General Service rate schedule, even if the customer is billed on another rate schedule. For the purpose of applying this paragraph, the four summer months are those having regularly scheduled meter reading dates ending in June, July, August, and September. In special circumstances and prior to the signing of a Voluntary Load Reduction contract, the Average Monthly Peak may be adjusted to a value different from that computed as described in this paragraph, at the discretion of the Company.

KCPL Form 661H002 (Rev 1/97)

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

Missouri Public Service Commission  
00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [REDACTED]  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President APR 21 2000  
name of officer title address  
1201 Walnut, Kansas City, Mo.

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

Third { Original } SHEET No. 27  
Revised

Second { Original } SHEET No. 27  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Missouri Retail Service Area  
For.....  
Community, Town or City

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

Missouri Public  
Service Commission

AVAILABILITY:

REC'D APR 08 1999

This Rider is available to any nonresidential Customer that has a peak demand in the past 12 months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS:

- 1. Term of Contract:** Contracts under this Rider shall extend from the date the contract is signed until September 30 of the same calendar year. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- 2. Notification Procedure:** At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.
- 3. Previous Daily Peak:** The highest kW load (on a average, fixed hourly basis) that the Customer utilized on the Company's system, during the hours from 12:00 noon to 10:00 p.m., on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.
- 4. Credit Amount:** The amount of kWh eligible for Load Reduction credit shall be calculated as eighty (80) percent of the Previous Daily Peak, minus the Customer's actual load in each hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment.** The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 661H002. (Rev 1/97)

CANCELLED

APR 21 2000

44 RS 27

Public Service Commission  
MISSOURI

April 8, 1999

DATE OF ISSUE ..... month day year

May 8, 1999

DATE EFFECTIVE ..... month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 7

Second { ~~Original~~ } SHEET No. 27  
                  { Revised }

Cancelling P. S. C. MO. No. 7

First { ~~Original~~ } SHEET No. 27  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

KCPL Form 661H002 (Rev 1/97)

**RECEIVED**

OCT 2 1997

RESERVED FOR FUTURE USE

MISSOURI  
Public Service Commission

**CANCELLED**

MAY 08 1999  
By *3rd RS #27*  
Public Service Commission  
MISSOURI

**FILED**

NOV 1 1997

MO. PUBLIC SERVICE COM

DATE OF ISSUE October 2, 1997 month day year DATE EFFECTIVE November 1, 1997 month day year

ISSUED BY M. C. Sholander name of officer General Counsel title 1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**CANCELLED**

**RECEIVED**

NOV 1 1997

Qualifying Facilities Rate Schedule  
Schedule QF

NOV 20 1996

Public Service Commission  
MISSOURI

MISSOURI  
Public Service Commission

Temporary Until Final Order Issued in KCPL Case No. EO-94-199 and Case No. ET-97-113

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available on a non-discriminatory basis to customers or prospective customers who will provide, and for whom the Company will provide, a like or contemporaneous service under the same or substantially similar circumstances or conditions. Resale electric service will not be supplied under this schedule.

The Customer must enter into a contractual agreement with the Company, pursuant to Missouri Department of Economic Development Cogeneration Rule 4 CSR 240-20.060, to receive service under this tariff.

APPLICABILITY

This rate schedule applies to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" or "QF" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential or rural residential Customer, using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer, unless such Customer could be served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum design capacity is less than one hundred (100) kilowatts.

RATES

All rates and charges under this Schedule QF shall be as set forth in the contractual agreement between the QF and the Company. Rates under this tariff are for purchases of power from a QF and sales of supplementary power, back-up power, and maintenance power to the QF. Purchases of power from the QF are based upon hourly avoided energy costs. The Company is not required in this Schedule QF to pay more than avoided costs, as defined in Missouri Rule 4 CSR 240-20.060 (1) (A), for purchases from the QF.

Rates for sales of supplementary power, back-up power, and maintenance power to the QF shall include a Customer Charge, a Facilities Charge, an hourly Energy Charge, and a Reactive Demand Adjustment, if applicable.

**FILED**

NOV 21 1996  
94-199

MO.PUBLICSERVICE.COM

DATE OF ISSUE November 20, 1996 DATE EFFECTIVE December 21, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/84)

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 27  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI  
Public Service Commission

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

DEC 21 1996

10/RS 27  
Service Commission

**FILED**

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original  
 Revised

Sheet No. 27A

Cancelling P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 27A

For Missouri Retail Service Area

## VOLUNTARY LOAD REDUCTION RIDER

### **Schedule VLR**

(continued)

#### **CONDITIONS: (continued)**

4. **Credit Amount:** The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. **Special Provisions for MPOWER Customers:** At its discretion, the Company may request that Customers served on the MPOWER Rider also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a MPOWER Rider occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in the MPOWER rider), setting the negative differences to zero, and summing these differences across all load reduction hours. If a MPOWER Rider does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in the MPOWER rider), and summing these differences across all load reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's load reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. **Company Equipment:** The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
FN-2020-0063; JE-2020-0045

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 14, 2006  
1201 Walnut, Kansas City, Mo. 64106

**Filed**

Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

REC'D MAR 29 2000  
(continued)

KCPL Form 661H002 (Rev 1/97)

CONDITIONS: (continued)

4. **Credit Amount:** The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. **Special Provisions for Customers Served on Schedule PLCC:** At its discretion, the Company may request that Customers served on the Peak Load Curtailment Credit Rider (Schedule PLCC) also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Peak Load Curtailment occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule PLCC), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Peak Load Curtailment does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule PLCC), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. **Company Equipment:** The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

Missouri Public Service Commission  
00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 20, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Cancelled  
May 14, 2006

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original Revised } SHEET No. 27A  
First { Original Revised } SHEET No. 27A  
Missouri Retail Service Area  
For Community, Town or City

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

Missouri Public Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
VOLUNTARY LOAD REDUCTION RIDER  
FORM OF CONTRACT (MISSOURI)

REC'D APR 08 1999

This AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between  
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact

Electronic Mail

( ) - Telephone

( ) - Fax Telephone

Customer Contact (Alternate)

Electronic Mail

( ) - Telephone

( ) - Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

- 1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

Missouri Public Service Commission

FILED MAY 08 1999

April 8, 1999 DATE OF ISSUE month day year May 8, 1999 DATE EFFECTIVE month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo. name of officer title address

KCPL Form 661H002 (Rev 1/97)

By 304-85274 Missouri Public Service Commission

CANCELLED

APR 21 2000



FORM NO. 13 P. S. C. MO. No. 7

First 27A  
SHEET No. 27A  
{ ~~Original~~  
Revised }

Cancelling P. S. C. MO. No. 7  
SHEET No. 27A  
{ Original  
~~Revised~~ }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

OCT 2 1997

RESERVED FOR FUTURE USE

MISSOURI  
Public Service Commission

KCPL Form 661H002 (Rev 1/97)

**CANCELLED**

MAY 08 1999  
By *2nd RS #27A*  
Public Service Commission  
MISSOURI

**FILED**

NOV 1 1997

**MO. PUBLIC SERVICE COMM**

DATE OF ISSUE October 2, 1997 DATE EFFECTIVE November 1, 1997  
month day year month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City

**RECEIVED**

**Qualifying Facilities Rate Schedule  
Schedule QF**

**NOV 20 1996**

**MISSOURI  
Public Service Commission**

Temporary Until Final Order Issued in KCPL Case No. EO-94-199 and Case No. ET-97-113

TERMS AND CONDITIONS

The terms and conditions of this Schedule QF shall be as set forth in the contractual agreement between the QF and the Company, entered into pursuant to Missouri Rule 4 CSR 240-20.060.

Unless otherwise specified in the contract between the QF and the Company, service under this rate schedule shall be subject to all other applicable Company tariffs and riders and Company general rules and regulations applying to electric service, as the same may lawfully change from time to time.

All contracts entered into under Schedule QF shall be filed with the Commission for review and approval pending the issuance of a final Report and Order in the Company's Case Nos. EO-94-199 and ET-97-113. All QF contracts shall be furnished to the Commission Staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not bind the Commission for ratemaking purposes.

The Company has entered into contracts with Qualifying Facilities as listed below. These contracts were filed and approved by the Missouri Public Service Commission as Highly Confidential documents. Approval of this QF Schedule and the contracts with Qualifying Facilities listed below, has been granted by the Missouri Public Service Commission.

- A. Highly Confidential and filed under seal  
Case No. EO-96-67

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

NOV 1 1997  
*let RS 27A*  
Public Service Commission  
MISSOURI

**FILED**

DEC 21 1996  
94-199  
**MO.PUBLICSERVICECOMM**

DATE OF ISSUE November 20, 1996 DATE EFFECTIVE December 21, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public Service Commission

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

REC'D MAR 29 2000  
(continued)

KANSAS CITY POWER & LIGHT COMPANY  
VOLUNTARY LOAD REDUCTION RIDER  
FORM OF CONTRACT (MISSOURI)

This AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between  
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact

Electronic Mail

( ) - Telephone

( ) - Fax Telephone

Customer Contact (Alternate)

Electronic Mail

( ) - Telephone

( ) - Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

- 1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

Missouri Public Service Commission  
00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE \_\_\_\_\_

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 1/97)

**VOLUNTARY LOAD REDUCTION RIDER**  
**Schedule VLR**

**Missouri Public Service Commission** (continued)

**FORM OF CONTRACT (continued)**

REC'D APR 08 1999

KCPL Form 661H002 (Rev 1/97)

2. Contracts under this Rider shall extend from the date the contract is signed until September 30 of the same calendar year. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

By \_\_\_\_\_

By \_\_\_\_\_

**CANCELLED**

APR 21 2000  
 By JS RS 27B  
**Public Service Commission**  
**MISSOURI**

**Missouri Public Service Commission**

FILED MAY 08 1999

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

REC'D MAR 29 2000

(continued)

FORM OF CONTRACT (continued)

- 2. Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for a period longer than twelve months. For this period, the Average Monthly Peak is to be \_\_\_\_\_ kW. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
- 3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
- 4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
- 5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

KCPL Form 661H002 (Rev 1/97)

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

By \_\_\_\_\_

By \_\_\_\_\_

CANCELLED  
October 7, 2019  
Missouri Public  
Service Commission  
EN-2020-0063; JE-2020-0045

Missouri Public Service Commission  
00-612  
FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

APR 21 2000