

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. R-1
For Community, Town or City

..... RULES AND REGULATIONS

RECEIVED

28. Promotional Practices

MAY 14 1997

A. EnergyWise Dealer Program

MISSOURI
Public Service Commission

1. General Description and Purpose

The EnergyWise Dealer Program is a program by which the Company will make financing available to credit-qualified, current and future, residential and commercial customers of the Company, who own a building served by the Company in the customer's name, for the purchase and installation of high efficiency natural gas heating equipment and, if desired by the customer, a gas air conditioner or certain other energy-efficient appliances and related equipment. The purpose of the program is to encourage the use of such energy efficient or environmentally friendly appliances. Purchases can be made from and installation can be performed by any Company-authorized heating and cooling contractor doing business in the Company's service area and participating in the program.

2. Available Options

Financing, at terms and interest rates not exceeding interest rates allowed by Missouri law, nor less than interest rates generally prevailing in the applicable retail markets for such items and services, is available for the purchase and installation of the following equipment:

- (1) A high efficiency natural gas heating system with an Annual Fuel Utilization Efficiency ("AFUE") of 90% or greater and a gas air conditioner or a high efficiency electric air conditioner with a Seasonal Energy Efficiency Ratio ("SEER") of 12 or more.

FILED

MAY 31 1997

95-320

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE May 14, 1997
month day year

DATE EFFECTIVE May 31, 1997
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Refer to Sheet No. R-1

RECEIVED

Name of Issuing Corporation or Municipality

For Community, Town or City

DEC 24 1996

RULES AND REGULATIONS

MISSOURI

Public Service Commission

28. Interim Variance from Requirements of 4 CSR 240-10.030(19)

Pursuant to the Commission's Order in Case No. GO-95-320, the Company has been granted an interim variance from the requirements of 4 CSR 240-10.030(19) relating to the removal, testing and inspection of gas meters. The interim variance authorizes the Company to employ statistical sampling for determining when certain meters should be removed from service for testing. The interim variance shall expire on September 1, 1997.

29. Promotional Practices

A. EnergyWise Dealer Program

1. General Description and Purpose

The EnergyWise Dealer Program is a program by which the Company will make financing available to credit-qualified, current and future, residential and commercial customers of the Company, who own a building served by the Company in the customer's name, for the purchase and installation of high efficiency natural gas heating equipment and, if desired by the customer, a gas air conditioner or certain other energy-efficient appliances and related equipment. The purpose of the program is to encourage the use of such energy efficient or environmentally friendly appliances. Purchases can be made from and installation can be performed by any Company-authorized heating and cooling contractor doing business in the Company's service area and participating in the program.

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FILED

95-320
DEC 31 1996

CANCELLED

MAY 31 1997

BY *Sad Es R-37*
Public Service Commission
MISSOURI

DATE OF ISSUE December 23, 1996

DATE EFFECTIVE December 31, 1996

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101

MO. PUBLIC SERVICE COMM

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-37
Community, Town or City

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AUG 21 1995

RULES AND REGULATIONS

MISSOURI

28. Interim Variance from Requirements of 4CSR 240-10.030(19) Public Service Commission

Pursuant to the Commission's Order in Case No. GO-95-320, the Company has been granted an interim variance from the requirements of 4CSR 240-10.030(19) relating to the removal, testing and inspection of gas meters. The interim variance authorizes the Company to employ statistical sampling for determining when certain meters should be removed from service for testing. The interim variance shall expire on December 31, 1996.

CANCELLED

29. Promotional Practices

A. EnergyWise Dealer Program

DEC 31 1996

1. General Description and Purpose

2nd RS R-37
Service Commission

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FILED

SEP 21 1995

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 18, 1995
month - day - year

DATE EFFECTIVE September 21, 1995
month - day - year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

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..... **RULES AND REGULATIONS** JUL 26 1995

28. Interim Variance from Requirements of 4CSR 240-10.030(19) MISSOURI Public Service Commission

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CANCELLED

SEP 21 1995
BY *lat RS*
Public Service Commission
MISSOURI

FILED

JUL 31 1995
95-320
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 25, 1995
month day year

DATE EFFECTIVE July 31, 1995
month day year

ISSUED BY *Gerald T. McNeive, Jr.*
Gerald T. McNeive, Jr., Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
Name of Issuing Corporation or Municipality

Refer to Sheet No. R-1
For
Community, Town or City

RULES AND REGULATIONS

RECEIVED

28. Promotional Practices (continued)

MAY 14 1997

2. Available Options (continued)

MISSOURI
Public Service Commission

- (2) A high efficiency natural gas heating system with an AFUE of 90% or greater and an additional energy-efficient natural gas appliance.
- (3) A high efficiency natural gas heating system with an AFUE of 90% or greater.

Rates, which may be changed by the Company from time to time, consistent with the above criteria, will vary depending on the equipment being financed. The lowest rate shall apply to Option 1, and the rates for Option 2 and Option 3 will be greater than Option 1 by one-half percentage point and one percentage point, respectively.

Customers will be billed monthly on their regular gas bill for up to a five year term.

3. Other Terms and Conditions

The credit limit is \$10,000 per heating system with a limit of four systems per customer.

Loans will be made on a first-come, first-served basis.

4. Description of Advertising or Publicity

The Company expects to publicize the EnergyWise Dealer Program through cooperative advertising, its own public information advertising campaigns, and personal contact and general meetings with heating and cooling contractors.

FILED

MAY 31 1997
95-320
MO. PUBLIC SERVICE COM.

DATE OF ISSUE May 14, 1997
month day year

DATE EFFECTIVE May 31, 1997
month day year

ISSUED BY K.J. Weises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

CANCELLING All Previous Schedules

..... Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

..... **RULES AND REGULATIONS**

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AUG 21 1995

29. Promotional Practices (continued)

**MISSOURI
Public Service Commission**

2. Available Options (continued)

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CANCELLED

FILED

MAY 31 1997
BY let RS R-38
Public Service Commission
MISSOURI

SEP 21 1995

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE August 18, 1995
month day year

DATE EFFECTIVE September 21, 1995
month day year

ISSUED BY K.J. Neises
name of officer
K.J. Neises, Senior Vice President, 720 Olive, St. Louis, MO 63101
address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-39
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-39

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

29. Budget Billing Plan

The Company will permit residential and small commercial and industrial customers, served under any of the General Service, Seasonal Air Conditioning Service, Seasonal Service or General L.P. Gas Service rate schedules and with no more than thirty days of arrears, to enroll in a Budget Billing Plan ("Budget") at any time during the year. Subject to the foregoing, the Company reserves the right to deny a Budget to a customer who has repeatedly failed to comply with a Budget or has violated other rules of the Company approved by the Commission.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. Where a customer does not have a twelve month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages.

In order to avoid large swings in the Budget amount, the Company will review such amounts periodically and may adjust an amount if it falls outside of parameters set by the Company. Initially such parameter will be set at a 20% variance; however, the Company reserves the right to change such parameter as needed and will notify the Commission Staff and the Office of the Public Counsel whenever such parameter is changed. Unless otherwise adjusted, a customer's Budget amount will generally remain in effect for twelve months, at which time it will be reviewed and adjusted for the foregoing factors for the upcoming twelve month period, including the roll-in of any outstanding utility account balance.

A customer may terminate a Budget at any time upon request to the Company. The Company may terminate a customer's Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

DATE OF ISSUE June 27, 2013
Month Day Year

DATE EFFECTIVE July 8, 2013
Month Day Year

ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLING All Previous Schedules

..... Laclede Gas Company For Refer to Sheet No. R-1
Name of Issuing Corporation or Municipality Community, Town or City

..... RULES AND REGULATIONS Missouri Public
..... Service Commissioner

REC'D OCT 16 1998

29. Budget Billing Plan

The Company may offer a Budget Billing Plan ("Budget") to eligible customers, served under either the General Service, Seasonal Air Conditioning Service or General L.P. Gas Service rate schedules. Residential and small commercial customers, with no arrears, are eligible.

Under the Budget, an account is billed levelized monthly amounts, approximately equal to one-twelfth of the customer's projected annual bill, plus or minus an amount reflecting any beginning utility account balance. A customer's Budget amount is based on the recent twelve months of historical annual usage at the location where the customer receives gas service as adjusted for weather conditions, changes in gas rates, or other factors, such as, but not limited to, customer load changes. Where a customer does not have a twelve month consumption history at such location, the Company may choose to utilize either the usage history of the former occupant or other available information or factors, such as, but not limited to, system averages. The Company normally solicits participation in the Budget plan in July. However, if an eligible customer requests to be billed under the Budget at any other time during the year, a shortened Budget is established to coincide with the review of all Budget plan amounts in July.

The Budget accounts are reviewed by the Company in January and July of each year. Any utility account balance is rolled-in to the computation of the new Budget amount. A budget amount increase which is indicated during the January review becomes fully effective during February. A Budget amount decrease which is indicated during the January review is implemented such that 50% of the decrease is effective in February. A Budget amount decrease which is indicated during the July review is fully effective in August.

A customer may terminate their Budget any time upon request to the Company. The Company may terminate a customer's Budget after giving notice if the customer has been delinquent for two (2) consecutive billing periods. Upon termination, any Budget balance shall be applied to the customer's subsequent bill.

Missouri Public
Service Commissioner
98 - 374
FILED OCT 27 1998

CANCELLED
July 8, 2013
Missouri Public
Service Commission
GR-2013-0171; YG-2013-0613

DATE OF ISSUE October 15, 1998 DATE EFFECTIVE
month day year month day year
ISSUED BY K. J. Neyses, Senior Vice President, 720 Olive Street., St. Louis, MO 63101
name of officer title address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

30. Usage Estimating Procedure:

Whenever it is necessary to estimate a particular customer's monthly consumption, such consumption shall be estimated by determining the actual usage at the customer's location in a prior comparable period and then adjusting such usage to reflect weather differences. Where actual usage data at the customer's location is not available for a comparable period, the estimation will be performed by determining actual usage at the customer's location in the previous billing period, and then adjusting such usage to reflect weather differences. Where actual usage data at the customer's location is not available for the previous billing period, the estimation will be performed by determining the relationship of actual usage at the customer's location to the average usage of comparable customers as determined by the Company in a prior period, and applying that relationship to the average usage of comparable customers in the estimation period. Specifically, usage for a customer's billing period for this last alternative will be based on the following formula:

$$(A / B) \times C \times \text{No. of days in current billing period};$$

Where:

A= customer's actual use per day in a prior billing period;

B= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the prior billing period for the account being estimated;

C= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the current billing period for the account being estimated

Where actual usage data at the customer's location is not available, the customer's use will be based on average usage for comparable customers.

DATE OF ISSUE July 21, 2015
 Month Day Year

DATE EFFECTIVE September 8, 2015
 Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-40
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-40

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

30. Usage Estimating Procedure:

Whenever it is necessary to estimate a particular customer's monthly consumption, such consumption shall be estimated by determining the relationship of actual usage at the customer's location to the average usage of comparable customers as determined by the Company in a prior period, and applying that relationship to the average usage of comparable customers in the estimation period. Where actual usage data at the customer's location is not available, the customer's use will be based on average usage for comparable customers.

Specifically, usage for a customer's billing period will be based on the following formula:

$(A / B) \times C \times \text{No. of days in current billing period};$

Where:

A= customer's actual use per day in a prior billing period;

B= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the prior billing period for the account being estimated;

C= the average use per customer per day for comparable customers using ending meter reading dates closest to that of the current billing period for the account being estimated

DATE OF ISSUE	June 27, 2013	DATE EFFECTIVE	July 8, 2013
	Month Day Year		Month Day Year
ISSUED BY	M. C. Pendergast	Vice President, External Affairs	720 Olive St., St. Louis, MO
	63101		
	Name of Officer	Title	Address

CANCELLED
September 8, 2015
Missouri Public
Service Commission
JG-2016-0018

FILED
Missouri Public
Service Commission
GR-2013-0171; YG-2013-0613

CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

Missouri Public
Service Commission

RECD OCT 16 1998

30. Usage Estimating Procedure

The usage estimating procedure utilized by Laclede involves the development and periodic review of factors for each customer based on past usage for the premise where possible, and upon system averages where this is not possible.

For customers with heating usage two factors are developed: The Normal Base Load Adjustment Factor ("Norm") and the Average Use Per Degree Day ("ADD").

The Norm represents the non-heating use per day. It is calculated from past actual usage during the summer months and is adjusted, where necessary, by a Normalization Adjustment Factor ("NAF") to compensate for changes in base load during certain months of the year. Estimated base load usage is the product of the Norm, the number of days in the month and, where necessary, the appropriate NAF.

The ADD is a factor that accounts for weather sensitive consumption which is calculated by dividing past actual heating usage by the degree days of the same time period. Such actual heating usage is determined by subtracting base usage from the total usage for the past period. Estimated heating usage is the product of the ADD factor and the number of degree days in the period for which usage is estimated.

Total estimated usage is the sum of the estimated base load and the estimated heating load for the period.

For accounts without heating usage, Laclede uses only the Norm for each customer, calculated in the same manner as for customers with heating usage, but a different NAF is applied.

Missouri Public
Service Commission
98 - 374
FILED OCT 27 1998

CANCELLED
July 8, 2013
Missouri Public
Service Commission
GR-2013-0171; YG-2013-0613

DATE OF ISSUE October 15, 1998
month day year

DATE EFFECTIVE
month day year

ISSUED BY K.J. Neises, Senior Vice President, 720 Olive Street, St. Louis, MO 63101
name of officer title address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

31. Excess Flow Valves:

In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company shall notify customers of the availability of the Company to install an excess flow valve prior to the installation of a new or replacement service line that is operated at a pressure of at least 10 psig. If a customer requests the installation of an excess flow valve, such installation shall be made only upon agreement of the customer to pay the installation cost and future maintenance, replacement or removal costs that are specified on Tariff Sheet No. 31-a. Future maintenance or replacement necessitated by an excess flow valve malfunction will not result in a charge to the customer if such malfunction is attributable to debris in the Company's natural gas system or reimbursable under a manufacturer's warranty.

32. Gas Service Initiation:

The Company shall charge its customers for the initiation of gas service at the rate set forth in Sheet No. 31-a but such charge shall not apply to owners of rental property where the owner agrees through written application to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

Separate charges for the reconnection of service after discontinuance of service by the Company or the customer are provided for in Sheet No. 30.

DATE OF ISSUE	July 20, 2007	DATE EFFECTIVE	August 20, 2007 August 1, 2007
	Month Day Year		Month Day Year
ISSUED BY	K. J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

CANCELLED
 August 30, 2017
 Missouri Public
 Service Commission
 GN-2018-0032; JG-2018-0012

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-41
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-41

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

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In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company shall notify customers of the availability of the Company to install an excess flow valve prior to the installation of a new or replacement service line that is operated at a pressure of at least 10 psig. If a customer requests the installation of an excess flow valve, such installation shall be made only upon agreement of the customer to pay the installation cost and future maintenance, replacement or removal costs that are specified on Tariff Sheet No. 31-a. Future maintenance or replacement necessitated by an excess flow valve malfunction will not result in a charge to the customer if such malfunction is attributable to debris in the Company's natural gas system or reimbursable under a manufacturer's warranty.

32. Gas Service Initiation:

The Company shall charge its customers for the initiation of gas service only when Company personnel are required to go to a particular address to initiate service. The charge for service initiation is set forth in Sheet No. 31-a but such charge shall not apply to owners of rental property where the owner agrees through written application to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

Separate charges for the reconnection of service after discontinuance of service by the Company or the customer are provided for in Sheet No. 30.

DATE OF ISSUE May 10, 2005 DATE EFFECTIVE June 10, 2005
Month Day Year Month Day Year

ISSUED BY K. J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**FILED
MO PSC**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City **Missouri Public**

RULES AND REGULATIONS

REGD NOV 21 2001

31. Excess Flow Valves:

Service Commission

In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company shall notify customers of the availability of the Company to install an excess flow valve prior to the installation of a new or replacement service line that is operated at a pressure of at least 10 psig. If a customer requests the installation of an excess flow valve, such installation shall be made only upon agreement of the customer to pay the installation cost and future maintenance, replacement or removal costs that are specified on Tariff Sheet No. 31-a. Future maintenance or replacement necessitated by an excess flow valve malfunction will not result in a charge to the customer if such malfunction is attributable to debris in the Company's natural gas system or reimbursable under a manufacturer's warranty.

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Separate charges for the reconnection of service after discontinuance of service by the Company or the customer are provided for in Sheet No. 30.

CANCELLED

JUN 10 2005
Indiso-41
Public Service Commission
MISSOURI

Missouri Public

FILED DEC 01 2001

01-629

Service Commission

DATE OF ISSUE November 21, 2001
Month Day Year

DATE EFFECTIVE December 21, 2001
Month Day Year

ISSUED BY *R. L. Sherwin* **DEC 01 2001**
R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLING All Previous Schedules

..... Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

..... **RULES AND REGULATIONS**

Missouri Public Service Commission

REC'D MAR 26 1999

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CANCELLED

DEC 01 2001
By *18RS#R-41*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 30 1999

DATE OF ISSUE March 25, 1999

DATE EFFECTIVE [REDACTED]

ISSUED BY *K.J. Neises* **APR 30 1999** MO 63101
name of officer title address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-42
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

Missouri Public

RULES AND REGULATIONS

REC'D NOV 21 2001

33. Off-System Sales

Service Commission

(1) Definitions:

Off-system marketing Sales (OS-Sales) are herein defined as any Company sale of gas, or gas bundled with pipeline transportation, made to parties at locations off the Company's distribution system. Subject to any waivers or approved modifications, OS-Sales made to an affiliate of the Company shall be accounted for in accordance with the Company's Cost Allocation Manual or, if and when applicable, the Commission's affiliate transaction rules.

Off-system Sale Revenues (OS-Revenues) are the actual revenues received by the Company from an OS-Sale.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OS-CGS) is the CGS related to the purchase of gas supply for a proposed OS-Sale. In determining the OS-CGS, the costs of gas supplies: (1) which have been procured on behalf of the Company's on-system customers for a period greater than one month; and (2) which have a commodity price at the time of the OS-Sale that has been altered from an indexed price as a result of a hedge in a physical gas supply contract, shall not be considered. Nor shall the Company use such gas supplies for OS-Sales, unless the Company determines, and provides sufficient information to verify, that selling such gas supplies is not detrimental to its customers. Subject to the foregoing exclusion of certain gas supplies, the OS-CGS is equal to the highest CGS from the CGS-Schedule (as defined below) associated with the quantity of actual OS-Sales for the pipeline on which the sale is made, unless a lower CGS is documented and supported in accordance with the provisions of Section 3 of this rule. The total OS-CGS to be booked as a cost to the OS-Sales Accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold as shown on the CGS-Schedule.

Off-system Cost of Transportation (OS-COT) is the incremental cost of transportation related to the delivery of the gas supply for an OS-Sale to the point of delivery. The OS-COT shall include all commodity related transportation costs, including fuel, associated with the OS-Sale. The OS-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OS-Net-Revenue) is equal to OS-Revenues minus OS-CGS and OS-COT.

DATE OF ISSUE November 21, 2001
Month Day Year

DATE EFFECTIVE December 21, 2001
Month Day Year

Missouri Public

DEC 01 2001

ISSUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED DEC 01 2001

01-629

Service Commission

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (Continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing. In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 17 of the *Unanimous Stipulation and Agreement* approved by the Commission in Case No. GR-2007-0208. In the event of a conflict between Paragraph 17 of the *Unanimous Stipulation and Agreement* and this tariff, Paragraph 17 of the *Unanimous Stipulation and Agreement* will be controlling.

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

~~August 20, 2007~~

Month Day Year

August 1, 2007

ISSUED BY

Kenneth J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
 August 30, 2017
 Missouri Public
 Service Commission
 GN-2018-0032; JG-2018-0012

GR-2007-0208

FILED
 Missouri Public
 Service Commission

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-43
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-43

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (Continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing. In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 11 of the *Stipulation and Agreement* approved by the Commission in Case No. GR-2005-0284. In the event of a conflict between Paragraph 11 of the *Stipulation and Agreement* and this tariff, Paragraph 11 of the *Stipulation and Agreement* will be controlling.

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

DATE OF ISSUE	August 31, 2005	DATE EFFECTIVE	October 1, 2005
	Month Day Year		Month Day Year
ISSUED BY	Kenneth J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address
		GR-2005-0284	

FILED
MO PSC

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City Missouri Public

RULES AND REGULATIONS

REC'D NOV 08 2002

33. Off-System Sales (Continued)

Service Commission

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing. In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

This tariff shall be subject to the terms of Paragraph 12 of the *Partial Stipulation and Agreement* approved by the Commission in Case No. GR-2002-356. In the event of a conflict between Paragraph 12 of the *Partial Stipulation and Agreement* and this tariff, Paragraph 12 of the *Partial Stipulation and Agreement* will be controlling.

CANCELLED

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

OCT 01 2005

2nd RS R-43
Public Service Commission
MISSOURI

DATE OF ISSUE November 8, 2002
Month Day Year

DATE EFFECTIVE December 9, 2002
Month Day Year
Missouri Public Service Commission

ISSUED BY Kenneth J. Neises, Executive Vice President, 720 Olive St.,
Name of Officer Title Address

Nov 9, 2002
FILED NOV 09 2002

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-43
CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

Missouri Public

RULES AND REGULATIONS

REC'D NOV 21 2001

33. Off-System Sales (continued)

Service Commission

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing.

In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceedings.

CANCELLED

(4) Limitation on Sales:

The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Commission determines and documents that such a transaction is not detrimental to the Company's customers.

DEC 09 2002

ISR SR-43

Missouri Public Service Commission

MISSOURI

DATE OF ISSUE November 21, 2001
Month Day Year

DATE EFFECTIVE ~~December 21, 2001~~
Month Day Year

Missouri Public
DEC 01 2001

ISSUED BY R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED DEC 01 2001

01-629
Service Commission

.....
 Laclede Gas Company
 Name of Issuing Corporation or Municipality

For
 Refer to Sheet No. R-1
 Community, Town or City

.....
RULES AND REGULATIONS

34. Weatherization Program

Description And Availability:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reducing their natural gas utility bill. The Company shall provide \$950,000 annually in assistance for the benefit of eligible low-income customers of the Company who use natural gas for space heating.

Terms And Conditions:

- A.) Each year the Company shall make the appropriate funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.
- B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence. The expenditure maximum and average will be consistent with current federal guidelines for low-income weatherization.
- C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- D.) The Company shall cooperate with DNR in providing necessary information in connection with DNR's evaluation of homes weatherized under this program.

DATE OF ISSUE June 27, 2013
 Month Day Year

DATE EFFECTIVE July 8, 2013
 Month Day Year

ISSUED BY M. C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 August 30, 2017
 Missouri Public
 Service Commission
 GN-2018-0032; JG-2018-0012

FILED
 Missouri Public
 Service Commission
 GR-2013-0171; YG-2013-0613

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

34. Weatherization Program

Description And Availability:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reducing their natural gas utility bill. The Company shall provide \$950,000 annually in assistance for the benefit of eligible low-income customers of the Company who use natural gas for space heating.

Terms And Conditions:

- A.) Each year the Company shall make the appropriate funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of the Company who use natural gas for space heating.
- B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence, but shall not exceed \$3,500 per residence, and shall average no more than that in DNR's approved Plan with U.S. Department of Energy. (The Weatherization Annual File Worksheet, Section 11.10, for Grant No. R530683 for the 07/01/2006 – 06/30/2007 budget period, lists the DNR average cost per home as \$2,826.)
- C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administration costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- D.) The Company shall cooperate with DNR in providing necessary information in connection with DNR's evaluation of homes weatherized under this program.

DATE OF ISSUE July 20, 2007
 Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~
 Month Day Year

August 1, 2007

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

34. Weatherization Program

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Rate Case Nos. GR-2001-629 and GR-2005-0284, the Company will provide \$500,000 annually (the program funds) for a residential weatherization program, including energy education, for lower income customers. The program will allocate the entirety of this annual amount to social service agencies (the "Agencies") serving the St. Louis City and one or more of the surrounding Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, Ste. Genevieve, St. Francois, Madison and Butler in Eastern Missouri which comprise the Company's service territory, in accordance with an allocation method agreed upon by the Company, Staff and Public Counsel. Payments to the Agencies of at least one fourth of this amount will commence within thirty days of the date this tariff becomes effective with equivalent payment amounts being made at the end of each three month period thereafter. The program will be administered pursuant to written contract between Laclede and the Agencies.

Purpose: This program is intended to assist eligible customers through conservation, education and weatherization in reducing their use of energy and thereby lessen the level of arrearages experienced by such customers and potentially the level of uncollectibles experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to customers eligible under low-income guidelines. Grant assistance will be primarily directed to lower income customers with high usage and/or large arrearages. The Company will assist the Agencies in identifying such customers by providing information, on a confidential basis, specifying customers who have high usage and arrearage levels.
2. The total amount of grants offered to a customer through the program will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$2,000, exclusive of administrative costs.
3. Program funds cannot be used for administrative costs except those incurred by the Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.

DATE OF ISSUE August 31, 2005
Month Day Year

DATE EFFECTIVE October 1, 2005
Month Day Year

ISSUED BY K.J. Nelses, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

GR-2005-0284

FILED
NO PSC

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44
CANCELLING ALL Previous Schedules

CANCELLED

Laclede Gas Company
Name of Issuing Corporation or Municipality

OCT 01 2005

Refer to Sheet No. R-1
Community, Town or City

ISRS R-44

Missouri Public

Public Service Commission
MISSOURI REGULATIONS

REC'D FEB 28 2002

34. Weatherization Program

Service Commission

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Rate Case No. GR-2001-629, the Company will provide \$300,000 annually (the program funds) for a residential weatherization program, including energy education, for lower income customers. The program will allocate the entirety of this annual amount to social service agencies (the "Agencies") serving the St. Louis City and one or more of the surrounding Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, Ste. Genevieve, St. Francois, Madison and Butler in Eastern Missouri which comprise the Company's service territory, in accordance with an allocation method agreed upon by the Company, Staff and Public Counsel. Payments to the Agencies of at least one fourth of this amount will commence within thirty days of the date this tariff becomes effective with equivalent payment amounts being made at the end of each three month period thereafter. The program will be administered pursuant to written contract between Laclede and the Agencies.

Purpose: This program is intended to assist eligible customers through conservation, education and weatherization in reducing their use of energy and thereby lessen the level of arrearages experienced by such customers and potentially the level of uncollectibles experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to customers eligible under low-income guidelines. Grant assistance will be primarily directed to lower income customers with high usage and/or large arrearages. The Company will assist the Agencies in identifying such customers by providing information, on a confidential basis, specifying customers who have high usage and arrearage levels.
2. The total amount of grants offered to a customer through the program will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$2,000, exclusive of administrative costs.
3. Program funds cannot be used for administrative costs except those incurred by the Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$300 for each participating household.

DATE OF ISSUE February 28, 2002
Month Day Year

DATE EFFECTIVE March 31, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Missouri Public

FILED MAR 31 2002

01-629

Service Commission

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-44-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

34a Red-Tag Repair Program

The **Red-Tag Repair Program** is an experimental program for customers to receive minor repairs of their gas appliances and piping in order to obtain or retain gas service. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

Heating Only for Lower Income provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to their homes. Customers receiving natural gas service to operable space heating equipment do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities are "red-tagged," that is, whose service will be or is disconnected at the meter or to the space heating appliance, and are without space heating, due to unsafe natural gas space heating equipment, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions: The Company will provide up to \$25,000 annually to credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than \$450.00 under this Program. The customer shall be informed that they may use any licensed or qualified repair service provider that is willing to accept payment according to the terms of the program.

Avoid Red Tags permits Laclede field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost \$20 or less, the FSR may, with the customer's consent, attempt to effect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices rules.

DATE OF ISSUE June 27, 2013
Month Day Year

DATE EFFECTIVE July 8, 2013
Month Day Year

ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-44-a
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

34a Temporary Emergency Repair Program

Description and Availability:

The purpose of the Temporary Emergency Natural Gas Equipment Repair Service Pilot Program (Program) is to provide payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Property Level, who require emergency repairs of customer-owned natural-gas appliances and/or piping to obtain or retain space heating services to the home during the time period of the effective date of this tariff through March 31, 2011. Customers receiving natural gas service to operable natural gas equipment and/or other appliances used for space heating do not qualify for this Program, which is designed to assist only those customers who will be or are disconnected at the meter and are without space heating, due to unsafe natural gas space heating equipment, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Terms and Conditions:

- A.) The Program will be financed through a reallocation of \$142,500 in Low-Income Weatherization Funds that are either remitted to Laclede by DNR or deducted from future payments by Laclede to DNR and shall be recovered in the same manner as Low-Income Weatherization funds. As such funds are remitted to or advanced by the Company, the Company shall make an equivalent amount available to qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. Any funds not expended for this program shall be remitted to DNR for use in the Low-Income Weatherization Program.
- B.) No customer shall receive assistance greater than \$450.00 under this Program.
- C.) An emergency is defined as the need to repair customer-owned natural gas space heating equipment, piping or appliances in order to maintain space heating services to a home during the period from the effective date of this tariff until March 31, 2011 for the purpose of the health and safety of the household occupants. If trained Laclede personnel, social workers, first responders, or the fire department declare an emergency situation, the matter shall be referred to the social service agency to determine customer eligibility.
- D.) The customer shall be informed that they may use any licensed or qualified repair service provider that is willing to accept payment according to the terms of the program.

DATE OF ISSUE December 21, 2010
Month Day Year

DATE EFFECTIVE January 21, 2011 ~~December 31, 2010~~
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
July 8, 2013
Missouri Public
Service Commission

GR-2013-0171; YG-2013-0613

FILED
Missouri Public
Service Commission
GR-2010-0171; YG-2011-0305

**P.S.C. MO. No. 5 Consolidated, Seventh Revised Sheet No. R-45
 CANCELLING P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. R-45**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Stipulation and Agreement in Case No. GR-2013-0171 and the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company’s Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems, water heating systems, and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$200
Gas furnace	Greater than or equal to 96% AFUE*	\$300
Gas boiler	Greater than or equal to 90% AFUE*	\$300
Combined Space Heating/Water Heating (w/ tank)	High efficiency boiler w/sidearm tank, AFUE >= 90%	\$450
Combined Space Heating/Water Heating (tankless)	Tankless boiler/water heater combination unit, EF Greater than or equal to 0.82	\$450
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$25 or 50% of the equipment cost, whichever is lower
Gas storage water heater greater than or equal to 20 gallons and less than or equal to 55 gallons	Greater than or equal to 0.67 EF**	\$200
Gas storage water heater greater than 55 gallons and less than or equal to 100 gal	Greater than or equal to 0.77 EF**	\$350
Gas instantaneous water heater less than 2 gallon	Greater than or equal to 0.82 EF**	\$300

*Annual Fuel Utilization Efficiency

** Energy Factor

DATE OF ISSUE April 1, 2015
 Month Day Year

DATE EFFECTIVE May 1, 2015
 Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext Affairs, Corp. Comm. & Mkt. 700 Market St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 August 30, 2017
 Missouri Public
 Service Commission
 GN-2018-0032; JG-2018-0012

FILED
 Missouri Public
 Service Commission
 JG-2015-0295

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Stipulation and Agreement in Case No. GR-2013-0171 and the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company’s Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$150
Gas furnace	Greater than or equal to 96% AFUE*	\$200
Gas boiler	Greater than or equal to 90% AFUE*	\$150
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$25
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas water heater	Greater than or equal to 0.82 EF**	\$200

* Annual Fuel Utilization Efficiency

** Energy Factor

DATE OF ISSUE June 27, 2013
 Month Day Year

DATE EFFECTIVE July 8, 2013
 Month Day Year

ISSUED BY M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. R-45
CANCELLING P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-45

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company’s Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$150
Gas furnace	Greater than or equal to 96% AFUE*	\$200
Gas boiler	Greater than or equal to 90% AFUE*	\$150
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$25
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas water heater	Greater than or equal to 0.82 EF**	\$200

* Annual Fuel Utilization Efficiency

** Energy Factor

DATE OF ISSUE January 26, 2011
 Month Day Year

DATE EFFECTIVE February 26, 2011
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171, the following programs have been established.

A. Residential High Efficiency Rebate Program:

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Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$150
Gas furnace	Greater than or equal to 96% AFUE*	\$200
Gas boiler	Greater than or equal to 90% AFUE*	\$150
Electronic programmable setback thermostat	ENERGY STAR	\$25

*Annual Fuel Utilization Efficiency

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning (“HVAC”) contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates and two ENERGY STAR thermostat rebates under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates and 50 ENERGY STAR thermostat rebates during one program year.

DATE OF ISSUE August 18, 2010
 Month Day Year

DATE EFFECTIVE September 1, 2010
 Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company’s Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 96% AFUE*	\$150
Gas furnace	Greater than or equal to 96% AFUE*	\$200
Gas boiler	Greater than or equal to 90% AFUE*	\$150
Electronic programmable setback thermostat	ENERGY STAR	\$25

*Annual Fuel Utilization Efficiency

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning (“HVAC”) contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates and two ENERGY STAR thermostat rebates under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates and 50 ENERGY STAR thermostat rebates during one program year.

CANCELLED
 September 1, 2010
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

DATE OF ISSUE February 17, 2010 DATE EFFECTIVE March 20, 2010
 Month Day Year Month Day Year
 ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FILED
 Missouri Public
 Service Commission
 JG-2010-0501

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs

The Energy Efficiency Collaborative (“EEC”) was formed pursuant to paragraph 20 of the Stipulation and Agreement in Case No. GR-2007-0208 to develop a portfolio of cost effective energy efficiency programs for the Company’s customers. Pursuant to this tariff and terms developed by the EEC, the following programs have been established.

A. Residential High Efficiency Rebate Program:

The Company’s Residential High Efficiency Rebate Program provides rebates to residential owners and customers for the installation of high efficiency heating systems and thermostats as described below:

Equipment	AFUE*	Rebate
Gas furnace	Greater than or equal to 92% but less than 96%	\$150
Gas furnace	Greater than or equal to 96%	\$200
Gas Boiler	Greater than or equal to 90%	\$150
ENERGY STAR thermostat		\$25

*Annual Fuel Utilization Efficiency

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning (“HVAC”) contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates and two ENERGY STAR thermostat rebates under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates and 50 ENERGY STAR thermostat rebates during one program year.

DATE OF ISSUE October 28, 2008
 Month Day Year

DATE EFFECTIVE November 28, 2008
 Month Day Year

CANCELLED
 March 20, 2010
 Missouri Public
 Service Commission
 JG-2010-0501

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

FILED
 Missouri Public
 Service Commission
 GR-2007-0208 JG-2009-0299

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-45
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

(SPACE RESERVED FOR FUTURE USE)

CANCELLED
November 28, 2008
Missouri Public
Service Commission
GR-2007-0208 JG-2009-0299

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~
Month Day Year August 1, 2007

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45
CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1
Community, Town or City

Missouri Public

RULES AND REGULATIONS

REC'D FEB 28 2002

34. Weatherization Program (continued)

Service Commission

4. As a term of its contract with the Agencies, the Company agrees that it and the Agencies will consult with Staff, Public Counsel and the Department of Natural Resources (and any other party agreeable to Company, Staff and Public Counsel) during the term of the program.

5. The program will continue until the effective date of an order of the Commission approving rates in the Company's next general rate case filed after the effective date of this tariff, unless otherwise ordered by the Commission. With the assistance of the Agencies, the Company shall submit reports on the program to the Staff, Public Counsel, and the Department of Natural Resources on a quarterly basis reflecting the information provided to the Company by the Agencies in their quarterly reports. Within thirty days of receiving the most recent quarterly report from the Agencies following the end of each year of the program, the Company shall also submit an annual report. Each annual report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding program year. The report will include the following information with breakdowns for each of the participating Agencies.

- a. Program funds provided by Laclede.
- b. Amount of program funds, if any, rolled over from previous program year.
- c. Amount of administrative funds retained by the Agency.
- d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
- e. Number of weatherization jobs "in progress" at the end of the program year.
- f. To the extent available, information detailing efficacy and impact of weatherization measures on attaining the goals of the program. To that end, the contract with the Agencies shall require that the NEAT audit printout and itemization of the costs for each measure installed and each administrative cost incurred for each job be provided to the Company.

The report shall be subject to audit by the Commission Staff and Public Counsel.

Missouri Public

FILED MAR 31 2002

01-629

Service Commission

DATE OF ISSUE February 28, 2002
Month Day Year

DATE EFFECTIVE March 31, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-45-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. R-45-a.**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning ("HVAC") and plumbing contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates (furnace or boiler), two water heater rebates, or two combination unit rebates, and two thermostat rebates, under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates (furnace or boiler), 50 water heater rebates, or 50 combination unit rebates, and 50 thermostat rebates during one program year.

DATE OF ISSUE

April 1, 2015

Month Day Year

DATE EFFECTIVE

May 1, 2015

Month Day Year

ISSUED BY

L. Craig Dowdy, Sr. VP Ext. Affairs, Corp, Comm, & Mkt., 700 Market St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-45-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45-a.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning ("HVAC") and plumbing contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates, two thermostat rebates, and one water heater rebate under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates, 50 thermostat rebates, and 50 water heater rebates during one program year.

DATE OF ISSUE

June 21, 2012

Month Day Year

DATE EFFECTIVE

July 22, 2012

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45-a
CANCELLING All Previous Schedules.

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Owners of, or customers living in, an individually metered dwelling unit, are eligible to participate in this program and must apply for rebates through the Company or through participating heating, ventilating and air conditioning ("HVAC") contractors.

Rebate Limit: Individual dwelling units, as determined by account number, whether owner-occupied or rental property, are eligible for a maximum of two heating system rebates, two thermostat rebates, and one water heater rebate under this program.

Owners of multiple individually metered dwelling units are limited to a maximum of 50 heating system rebates, 50 thermostat rebates, and 50 water heater rebates during one program year.

DATE OF ISSUE

January 26, 2011

Month Day Year

DATE EFFECTIVE

February 26, 2011

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
July 22, 2012
Missouri Public
Service Commission
JG-2012-0827

FILED
Missouri Public
Service Commission
JG-2011-0384

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45-b
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

A1. Residential Personal Energy Report and Online Energy Audit – Pilot Program

The purpose of the Personal Energy Report and Online Energy Audit Program is to provide information and education to the Company's residential customers to help them improve energy efficiency in the operation of their homes. Under this Program, Laclede will mail a customized report to residential customers. In the first year of the Program, the report will be sent to a selected 30,000 customers. Based upon the EEC's review of the pilot mailing, a subsequent mailing may be made to all of the Company's residential customers who have sufficient natural gas usage data.

The Program shall also include an online component aimed at motivating the customer to take additional steps to improving the energy efficiency of their home. The Program is intended to educate the Company's residential customers on how they are using natural gas in their homes and encourage conservation and pursuit of energy efficiency measures. This Program does not provide a direct rebate, but customers will be encouraged to participate in existing conservation and energy efficiency programs that do provide rebates.

The Company will enter into a contract agreement with a Program administrator, selected by the EEC, to develop, implement, and maintain all services associated with the Program.

Laclede and other EEC members will oversee a post-implementation evaluation of the pilot mailing to 30,000 customers through a process involving Program Administrator assessment protocols. If the EEC decides that a subsequent full-scale mailing be implemented after the first year, a detailed post-implementation evaluation by an independent evaluation contractor selected by the EEC shall be completed within twelve (12) months after the full-scale mailing. If feasible, this detailed evaluation will include both a process evaluation and at a minimum, a preliminary cost effectiveness (impact) evaluation.

DATE OF ISSUE June 21, 2012
Month Day Year

DATE EFFECTIVE July 22, 2012
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-45-c
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-45-c**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

A2. Multi-Family Low Income Program (the “Program”)

Purpose - The purpose of the Program is to deliver long-term natural gas savings and bill reductions to low income customers who occupy multifamily dwelling units within the Laclede Gas service territory. This will be achieved through direct-install water consumption reduction and heat retention measures at no cost to participating customers. The Program will also provide residents of the dwelling units with education on the use of the natural gas conservation measures.

Availability - The Program is available to income qualified multifamily properties that contain natural gas space-heating and/or water-heating equipment and receive gas service from Laclede Gas and electric service from Ameren Missouri. The direct-install measures will include programmable setback thermostats, low-flow faucet aerators, low-flow showerheads, insulating water-heater pipe wrap, and furnace clean & checks. Multifamily dwelling units are defined as structures of three (3) or more attached unit complexes. For the purposes of this Program the term “income qualified” refers to (i) tenant occupants residing in federally subsidized housing units who fall within that federal program’s income guidelines; (ii) state low-income housing tax credit recipients to the extent allowed under state law; and (iii) residents of non-subsidized housing with income at or below 200% of the federal poverty level.

The intent of this Program is to install measures within income qualified dwelling units. In properties with a combination of federally subsidized units and non-subsidized units, at least 51% shall be federally subsidized to receive incentives under the Program for the entire building. For multifamily properties with less than 51% federally subsidized units, the owner or manager will be required to verify installation of comparable qualified energy efficiency measures at their own expense in all non-subsidized units, at which time the Program may upgrade all remaining eligible units with qualified energy efficiency measures.

Program Description - The Company will co-deliver the Program with Ameren Missouri to achieve synergies and help eligible customers receive energy savings and bill reductions from both energy sources. The Company will work with Ameren Missouri and a program administrator to develop, implement, and maintain all services associated with the Program. Measures installed pursuant to the Program, except for non-incented measures for market rate or non-federally subsidized units, are not eligible for incentives for similar measures contained in any of the Company’s other energy efficiency programs.

The Company will work with Ameren Missouri to produce a post-implementation evaluation in order to quantify the impact of the Program.

DATE OF ISSUE

July 19, 2017
Month Day Year

DATE EFFECTIVE

August 18, 2017
Month Day Year

ISSUED BY

C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated First Revised Sheet No. R-45-c
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45-c**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

A2. Residential Direct-Install Low Income Program

Purpose - The purpose of the Residential Direct-Install Low Income Program is to deliver long-term natural gas savings and bill reductions to low income customers who occupy multifamily and single-family dwelling units within the Laclede Gas service territory. This will be achieved through direct-install water consumption reduction and heat retention measures at no cost to participating customers. The program will also provide residents of the dwelling units with education on the use of the natural gas conservation measures.

Availability - The Program is available to income qualified multifamily and single-family properties that contain natural gas space-heating and/or water-heating equipment and receive gas service from Laclede Gas. The direct-install measures will include programmable setback thermostats, low-flow faucet aerators, low-flow showerheads, and insulating water-heater pipe wrap. Multifamily dwelling units are defined as structures of three (3) or more attached unit complexes. Single-family dwellings are defined as residents of single-family and duplex housing units. Residents may include but are not limited to families, the elderly, or disabled that are income qualified. For the purposes of this Program the term "income qualified" refers to tenant occupants residing in federally subsidized housing units and who fall within that federal program's income guidelines. The intent of this Program is to install measures within income qualified dwelling units. In properties with a combination of federally subsidized units and non-subsidized units, at least 51% shall be federally subsidized to receive incentives under the Program for the entire building. For multifamily properties with less than 51% federally subsidized units, the owner or manager will be required to verify installation of comparable qualified energy efficiency measures at their own expense in all non-subsidized units, at which time the Program may upgrade all remaining eligible units with qualified energy efficiency measures.

Program Description - The Company will co-deliver the Program with the local electric utility provider so that eligible customers utilizing both services may receive energy savings and bill reductions from both energy sources. The Company will offer a similar Program to qualifying federally subsidized housing units within multifamily properties where the local electric utility already installed electric energy saving measures but where gas saving measures was bypassed. Under both Programs the Company will enter into a contract with a Program Administrator, selected by the EEC, to develop, implement, and maintain all services associated with the Program. Each Program Administrator will direct the necessary services to provide the installation of Program-specified measures noted. Measures installed pursuant to the Program, except for non-incented measures for market rate or non-federally subsidized units, are not eligible for incentives for similar measures contained in any of the Company's other energy efficiency programs.

A detailed post-implementation evaluation by an independent evaluation contractor selected by the EEC shall be completed within six (6) months following conclusion of the Program's second year. If feasible, this detailed evaluation will include both a process evaluation and at a minimum, a preliminary cost effectiveness (impact) evaluation.

DATE OF ISSUE December 18, 2014
 Month Day Year

DATE EFFECTIVE January 2, 2015
~~January 18, 2015~~
 Month Day Year

ISSUED BY L. Craig Dowdy, Sr. VP, Ext. Affairs, Corp. Comm. & Mkt., 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 August 22, 2017
 Missouri Public
 Service Commission
 JG-2018-0004

FILED
 Missouri Public
 Service Commission
 GO-2015-0149; YG-2015-0223

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45-c
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

A2. Residential Direct-Install Low Income Program

Purpose - The purpose of the Residential Direct-Install Low Income Program is to deliver long-term natural gas savings and bill reductions to low income customers who occupy multifamily and single-family dwelling units within the Laclede Gas service territory. This will be achieved through direct-install water consumption reduction and heat retention measures at no cost to participating customers. The program will also provide residents of the dwelling units with education on the use of the natural gas conservation measures.

Availability - The Program is available to income qualified multifamily and single-family properties that contain natural gas space-heating and/or water-heating equipment and receive gas service from Laclede Gas. The direct-install measures will include programmable setback thermostats, low-flow faucet aerators, low-flow showerheads, and insulating water-heater pipe wrap. Multifamily dwelling units are defined as structures of three (3) or more attached unit complexes. Single-family dwellings are defined as residents of single-family and duplex housing units. Residents may include but are not limited to families, the elderly, or disabled that are income qualified. For the purposes of this Program the term "income qualified" refers to residents of dwelling units that are in federally subsidized housing units and who fall within that federal program's income guidelines. The intent of this Program is to install measures only within income qualified dwelling units. However, as a requirement of Program participation, comparable energy efficiency measures must be installed in all dwelling units, federally subsidized and non-federally subsidized, located on the same property and equipped with natural gas.

Program Description - The Company will co-deliver the Program with the local electric utility provider so that eligible customers utilizing both services may receive energy savings and bill reductions from both energy sources. At the same time, the Company will offer a similar Program to qualifying multifamily properties where the local electric utility already installed electric energy saving measures but where the installation of gas saving measures was bypassed. Under both Programs the Company will enter into a contract with a Program Administrator, selected by the EEC, to develop, implement, and maintain all services associated with the Program. Each Program Administrator will direct the necessary services to provide the installation of Program-specified measures noted. Participants who receive measures installed pursuant to the Program, except for non-incented measures for market rate or non-federally subsidized units, are not eligible for incentives for similar measures contained in any of the Company's other energy efficiency programs.

A detailed post-implementation evaluation by an independent evaluation contractor selected by the EEC shall be completed within six (6) months following conclusion of the Program's second year. If feasible, this detailed evaluation will include both a process evaluation and at a minimum, a preliminary cost effectiveness (impact) evaluation.

DATE OF ISSUE

August 27, 2013

Month Day Year

DATE EFFECTIVE

September 27, 2013

Month Day Year

ISSUED BY

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
January 2, 2015
Missouri Public
Service Commission

GO-2015-0149; YG-2015-0223

FILED
Missouri Public
Service Commission
JG-2014-0101

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-45-d
CANCELLING All Previous Schedules**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

A3. Energy Efficiency Kits Program (the "Program")

Purpose – The objective of the Program is to raise customer awareness of the benefits of "high efficiency" products (EnergyStar, etc.) and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost effectively.

Availability – The Program is available to Laclede Gas Residential customers and may be offered through various channels, such as direct mail, secondary education schools, community based organizations, and market-rate multifamily properties.

Program Description – The Company will work with Ameren Missouri and a program administrator to implement this Program. The program administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. The Program incorporates various program partners, products, incentive mechanisms and program delivery strategies.

The Program will follow a multi-faceted approach to educate participants and effectuate installation of energy efficiency products and actions addressed in the Energy Efficiency Kits.

The Company will work with Ameren Missouri to produce a post-implementation evaluation in order to quantify the impact of the Program.

Measures and Incentives- Energy Efficiency Kits may include Low Flow Faucet Aerators, Low Flow Showerheads, Pipe Wrap, and Dirty Filter Alarms.

DATE OF ISSUE July 19, 2017
Month Day Year

DATE EFFECTIVE August 18, 2017
Month Day Year

ISSUED BY C. Eric Lobser, VP – Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Fourth Revised Sheet No. R-46
CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-46

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

B. Commercial and Industrial (C/I) Rebate Program:

The C/I Rebate program was established to provide commercial and industrial customers incentives through prescriptive (standard) rebates, as set forth below, and custom rebates, for the implementation of natural gas energy efficiency measures, including part or all of the cost of an energy audit that identifies a measure that subsequently results in a rebate through this program.

Customers implementing certain measures as described below will receive prescriptive rebates. All other rebates under this program will receive financial incentives which are customized or individually determined using the Societal Benefit/Cost Test, as defined in the latest edition of the California Standard Practice Manual for Economic Analysis of Demand-Side Programs and Projects.

Non-Profit Customers, defined as a government agency, public school district, or a customer that demonstrates it qualifies as a 501(c)(3) charity or as a benevolent corporation as defined by RSMo 352.010, may qualify for specific rebates as detailed below.

Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/I Rebate program:

DATE OF ISSUE	<u>January 26, 2011</u>	DATE EFFECTIVE	<u>February 26, 2011</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101</u>		
	Name of Officer	Title	Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-46
 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-46**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

B. Commercial and Industrial (C/I) Rebate Program:

The C/I Rebate program was established to provide commercial and industrial customers incentives through prescriptive (standard) rebates, as set forth below, and custom rebates, for the implementation of natural gas energy efficiency measures, including part or all of the cost of an energy audit that identifies a measure that subsequently results in a rebate through this program.

Customers implementing certain measures as described below will receive prescriptive rebates. All other rebates under this program will receive financial incentives which are customized or individually determined using the Societal Benefit/Cost Test, as defined in the latest edition of the California Standard Practice Manual for Economic Analysis of Demand-Side Programs and Projects.

Non-Profit Customers, defined as a government agency, public school district, or a customer that demonstrates it qualifies as a 501(c)(3) charity or as a benevolent corporation as defined by RSMo 352.010, may qualify for specific rebates as detailed below.

Prescriptive Rebates: Following is a list of the prescriptive rebates available for equipment and services under the C/I Rebate program:

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	ENERGY STAR	\$40
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up <i>Non-Profit Customers</i>	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

DATE OF ISSUE February 17, 2010 DATE EFFECTIVE March 20, 2010
 Month Day Year Month Day Year
 ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-46
 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-46**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

B. Commercial and Industrial (C/I) Rebate Program:

The C/I Rebate program was established to provide standard rebates, as set forth below, and custom rebates to commercial and industrial customers, for the implementation of natural gas energy efficiency improvements, including part or all of the cost of an energy audit that was performed in support of any measure that receives a rebate.

Customers implementing certain measures as described below will receive prescriptive rebates. In addition, energy efficient food services equipment such as clam shell griddles and booster water heaters are also eligible for a prescriptive rebate. All other rebates under this program will receive financial incentives which are customized or individually determined using the Societal Benefit/Cost Test, as defined in the latest edition of the California Standard Practice Manual for Economic Analysis of Demand-Side Programs and Projects.

Prescriptive Rebates: Following is a list of the major types of equipment and services available for prescriptive rebates under the C/I Rebate program:

Equipment or Service	Eligible Customer Sector	Rebate	
Continuous Modulating Burners	All C/I Customers	25% of equipment cost; \$15,000 cap per burner	
ENERGY STAR Thermostat	All C/I Customers	\$40	
Gas-fired Boiler Tune Up (eligible for tune-up every two years)	C/I customers which are non-profit (i.e. schools and governmental agencies)	100% of the cost up to \$1,500 per building	
	Other C/I customers	50% of the cost up to \$500 per boiler	
High Efficiency Air-Forced Furnaces			
	>=92% AFUE*	All C/I Customers	\$200
	>= 94% AFUE*	All C/I Customers	\$250
Vent Dampers	All C/I Customers	50% of equipment cost with a \$500 cap per boiler	

*Annual Fuel Utilization Efficiency

DATE OF ISSUE

October 28, 2008

Month Day Year

DATE EFFECTIVE

November 28, 2008

Month Day Year

CANCELLED

March 20, 2010

Missouri Public

Service Commission

JG-2010-0501

ISSUED BY

K.J. Neises, Executive Vice President,

Name of Officer

Title

720 Olive St.,

Address

St. Louis, MO 63101

FILED

Missouri Public

Service Commission

GR-2007-0208 JG-2009-0299

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-46
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

(SPACE RESERVED FOR FUTURE USE)

CANCELLED
November 28, 2008
Missouri Public
Service Commission
GR-2007-0208 JG-2009-0299

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~
Month Day Year August 1, 2007

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

Missouri Public

RULES AND REGULATIONS

REC'D FEB 28 2002

34. Weatherization Program (continued)

Service Commission

Each Agency may carry-over for use in a subsequent year up to 10% of any unspent funds allocated to the Agency during any program year. Any unspent funds in excess of the 10% level shall be transmitted to Laclede for reallocation to other Agencies. If an Agency has unspent funds at the time the program terminates, then such funds shall be transmitted to Laclede. Laclede thereafter shall credit the amount of the unspent funds, plus any unspent funds retained by Laclede, to its purchased gas cost refund account and flow such amounts back to ratepayers under the Company's Purchased Gas Adjustment clause.

6. Laclede Agency Agreement: Staff, Public Counsel, and Laclede agree that its Agency Agreement will provide that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the Agencies and Laclede shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the Agency or Laclede may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, Laclede may withhold from the Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect Laclede's interests.

Missouri Public

FILED MAR 31 2002

01-629

Service Commission

DATE OF ISSUE February 28, 2002
Month Day Year

DATE EFFECTIVE March 31, 2002
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. R-46-a
 CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-46-a**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40 or 50% of equipment cost, whichever is lower
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Condensing Unit Heater	Greater than or equal to 90% TE **	\$300
High Temperature Heating & Ventilating (HTHV) Direct-Fired Gas Heaters	Greater than or equal to 90% TE	\$500
Advanced Load Monitoring ("ALM") Boiler Control	ALM Retrofit to existing hot water space-heating boiler only	\$2000
Hot Water Boiler Outdoor Temperature Reset ("OTR") Control	OTR Retrofit to existing hot water space-heating boiler only.	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

*Annual Fuel Utilization Efficiency

** Thermal Efficiency

*** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible.

DATE OF ISSUE April 1, 2015 DATE EFFECTIVE May 1, 2015
 Month Day Year Month Day Year

ISSUED BY L. Craig Dowdy, Sr VP, Ext Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-46-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-46-a

Laclede Gas Company

For

Refer to Sheet No. R-1

Name of Issuing Corporation or Municipality

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40
Radiant Infrared Heater (Low-intensity heater, electronic ignition only)***	Rated greater than or equal to 20,000 BTU/hour and less than or equal to 250,000 BTU/hour	\$300
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas Water Heater	Greater than or equal to 0.82 EF**	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

*Annual Fuel Utilization Efficiency

** Energy Factor

*** All outdoor radiant infrared heating applications such as outdoor patios and golf ranges are not eligible.

DATE OF ISSUE June 21, 2012
 Month Day Year

DATE EFFECTIVE July 22, 2012
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 May 1, 2015
 Missouri Public
 Service Commission
 JG-2015-0295

Filed
 Missouri Public
 Service Commission
 JG-2012-0827

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-46-a
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas furnace	Greater than or equal to 92% but less than 94% AFUE*	\$200
Gas furnace	Greater than or equal to 94% AFUE*	\$250
Electronic programmable setback thermostat	Four pre-programmed settings for 7 day, 5+2 day, or 5-1-1 day models	\$40
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.62 but less than 0.67 EF**	\$50
Gas storage water heater greater than or equal to 20 gallons	Greater than or equal to 0.67 but less than 0.82 EF**	\$125
Gas water heater	Greater than or equal to 0.82 EF**	\$200
Continuous modulating burner	Burner replacement considered efficiency improvement.	25% of equipment cost or \$15,000 per burner, whichever is lower
Gas-fired boiler tune up Non-Profit Customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	75% of the cost up to \$750 per boiler, whichever is lower
Gas-fired boiler tune up All other C/I customers	Submit combustion test results performed before and after turn up. Eligible for tune up every two years.	50% of the cost up to \$500 per boiler, whichever is lower

DATE OF ISSUE January 26, 2011
 Month Day Year

DATE EFFECTIVE February 26, 2011
 Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 July 22, 2012
 Missouri Public
 Service Commission
 JG-2012-0827

FILED
 Missouri Public
 Service Commission
 JG-2011-0384

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46-a
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Steam trap replacement. Maximum of 25 failing units per program year	Steam trap replacement considered efficiency improvement	50% of the equipment cost or \$2,500 total, whichever is lower
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower

*Annual Fuel Utilization Efficiency

DATE OF ISSUE February 17, 2010

Month Day Year

DATE EFFECTIVE March 20, 2010

Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

FILED
Missouri Public
Service Commission
JG-2010-0501

P.S.C. MO. No. 5 Consolidated Second Revised Sheet No. R-46-b
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet R-46-b Schedules
 Laclede Gas Company For Refer to Sheet No. R-1

Name of Issuing Corporation or Municipality

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 85% and less than 92% AFUE*	\$2.50 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 85% and less than 92% TE**	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 85% and less than 92% CE***	
Gas space heating hot water boiler less than 300 MBH input	Greater than or equal to 92% AFUE*	\$3.00 per MBH
Gas space heating hot water boiler from 300 MBH to 2,500 MBH input	Greater than or equal to 92% TE**	
Gas space heating hot water boiler greater than 2,500 MBH to 5,000 MBH input	Greater than or equal to 92% CE***	
Gas space heating steam boiler less than 300 MBH input	Greater than or equal to 82% AFUE*	\$1.75 per MBH
Gas space heating steam boiler from 300 MBH to 5,000 MBH input	Greater than or equal to 82% TE**	
Space Heating steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$100 per steam trap
Process and/or industrial steam trap replacement or rebuild	Steam trap replacement or rebuild of failed trap considered efficiency improvement	50% of the equipment cost for trap replacement or rebuild kit, up to \$200 per steam trap
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Gas Instantaneous Water Heater < 2 gallon	Greater than or equal to 0.82 EF****	\$300
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 90% TE**	\$450

*Annual Fuel Utilization Efficiency (AFUE) ** Thermal Efficiency (TE)
 Combustion Efficiency (CE) *Energy Factor (EF)
 MBH is a thousand BTUs per hour

DATE OF ISSUE January 23, 2017 DATE EFFECTIVE February 22, 2017
 Month Day Year Month Day Year
 ISSUED BY C. Eric Lobser, VP - Regulatory and Governmental Affairs, 700 Market, St. Louis, Mo. 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated First Revised Sheet No. R-46-b
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet R-46-b**

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Gas space heating boiler less than 300,000 BTU/hour input	Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750)
Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500)
Gas space heating boiler over 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000)
Steam trap replacement. Maximum of 25 failing units per program year	Steam trap replacement considered efficiency improvement	50% of the equipment cost or \$2,500 total, whichever is lower
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Gas Instantaneous Water Heater < 2 gallon	Greater than or equal to 0.82 EF**	\$300
Condensing Storage Water Heater Greater than 75,000 and less than or equal to 500,000 BTU/hour input	Greater than or equal to 0.90 TE***	\$250

*Annual Fuel utilization Efficiency **Energy Factor*** Thermal Efficiency

DATE OF ISSUE April 1, 2015 DATE EFFECTIVE May 1, 2015
 Month Day Year Month Day Year
 ISSUED BY L. Craig Dowdy, Sr VP Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
 Name of Officer Title Address

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 GT-2017-0221; JG-2017-0151

FILED
 Missouri Public
 Service Commission
 JG-2015-0295

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46-b
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Steam trap replacement. Maximum of 25 failing units per program year	Steam trap replacement considered efficiency improvement	50% of the equipment cost or \$2,500 total, whichever is lower
Vent damper	Damper installation considered efficiency improvement	50% of equipment cost or \$500 cap per boiler, whichever is lower
Primary air damper	Damper installation considered efficiency improvement.	50% of equipment cost or \$500 cap per boiler, whichever is lower
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower

DATE OF ISSUE January 26, 2011
Month Day Year

DATE EFFECTIVE February 26, 2011
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-46-c
 CANCELLING P.S.C. MO No. 5 Consolidated Original Sheet R-46-c**

Laclede Gas Company

For Refer to Sheet No. R-1

Name of Issuing Corporation or Municipality

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Food service gas steamer	ENERGY STAR qualified	50% of the equipment cost or \$475, whichever is lower
Food service gas fryer	ENERGY STAR qualified	50% of the equipment cost or \$350, whichever is lower
Food service griddle Top and bottom surfaces of clamshell models must be gas	ENERGY STAR qualified	50% of the equipment cost or \$400, whichever is lower
Food service gas convection gas oven	ENERGY STAR qualified	50% of the equipment cost or \$200, whichever is lower
Combination Oven	ENERGY STAR qualified	50% of the equipment cost or \$500, whichever is lower
Conveyor Oven	New natural gas conveyor oven with baking energy efficiency of greater than 42%, and an idle energy consumption rate less than 57,000 BTU/hour utilizing ASTM standard F1817	50% of the equipment cost or \$300, whichever is lower
Rack Oven – single rack	New natural gas rack oven with baking efficiency greater than or equal to 50% utilizing ASTM standard 2093	50% of the equipment cost or \$500, whichever is lower
Rack Oven – double rack	New natural gas rack oven with baking efficiency greater than or equal to 50% utilizing ASTM standard 2093	50% of the equipment cost or \$1,000, whichever is lower

DATE OF ISSUE April 1, , 2015 DATE EFFECTIVE May 1, 2015
Month Day Year Month Day Year
 ISSUED BY L. Craig Dowdy, Sr VP, Ext. Affairs, Corp. Comm. & Mkt, 700 Market St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46-c
CANCELLING All Previous Schedules**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower
Gas space heating boiler less than 300,000 BTU/hour input	Minimum efficiencies (AFUE*): Hot water: 85.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. AFUE* (max \$750)
Gas space heating boiler over 300,000 and less than 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$1,500)
Gas space heating boiler over 1,000,000 BTU/hour input	Minimum thermal efficiencies: Hot water: 83.0% Over 15 PSIG steam: 81.5% 15 PSIG or less steam: 83.0%	\$500/MMBTU/H + \$200/MMBTU/H per percentage point above min. efficiency (max \$3,000)

*Annual Fuel Utilization Efficiency

** Energy Factor

DATE OF ISSUE January 26, 2011 DATE EFFECTIVE February 26, 2011
Month Day Year Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-46-d
CANCELLING All Previous Schedules**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Equipment or Service	Rated	Rebate
Infrared Char broiler	Natural gas char broiler with infrared burners **	50% of the equipment cost or \$300, whichever is lower
Infrared Salamander Broiler	Natural gas salamander broiler with infrared burners**	50% of the equipment cost or \$200, whichever is lower
Infrared Rotisserie Oven	Natural gas rotisserie oven with infrared burners **	50% of the equipment cost or \$300, whichever is lower
Kitchen Demand Control Ventilation ("KDCV")	High efficiency KDCV must be a control system that varies the exhaust and/or make-up air flow rate(s) based on heat and smoke or vapors generated by cooking equipment. Temperature, timers, optical or other sensors may be used to sense ambient conditions and vary the speed of exhaust and/or make up air fans to meet ventilation requirements	\$300
Kitchen low flow spray wash nozzle. Maximum of 2 nozzles.	*GPM rating of 1.6 or less	50% of equipment cost or \$100 per nozzle, whichever is lower

*Gallons Per Minute

**New installation or replacement of non-infrared equipment

DATE OF ISSUE April 1, 2015 DATE EFFECTIVE May 1, 2015
Month Day Year
 ISSUED BY L. Craig Dowdy, Sr VP, Ext. Affairs, Corp. Comm. & Mkt, 700 Market St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Custom Rebates: The C/I Rebate program will provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- No rebate for measures with less than a two year payback
- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit rebate will only be provided to a customer that qualifies for a prescriptive and/or custom rebate under this program. The audit rebate offer will be structured as follows:

- *Non-Profit Customers* will be eligible for a rebate of 75% of the audit cost, \$600 per building under 25,000 sq. ft., or \$750 for buildings 25,000 sq. ft and over, whichever is lower.
- All other C/I customers will be eligible for a rebate of 50% of the audit cost, \$375 per building under 25,000 sq. ft., or \$500 for buildings 25,000 sq. ft. and over, whichever is lower.
- For customers with more than one building per account, there is a limit of three audit rebates per customer per program year. Energy for each audited building must be estimated based on total utility metered use if sub-metered data is not available.
- No customer building shall qualify for a second audit rebate under this program.
- Audits must be performed by qualified professionals (Registered Professional Engineer, Registered Architect, Certified Energy Manager, or equivalent training, experience, and continuing education). Audit procedures and reports must reach the level of effort of a Level I - Walk-Through Analysis as described in the most recent edition of "Procedures for Commercial Building Energy Audits" published by the American Society of Heating, Refrigerating, and Air Conditioning Engineers.
- To be eligible for a rebate, the audit report must identify at least one energy efficiency measure which qualifies for a rebate under this program, the energy efficiency measure must be implemented, and the application for the audit rebate must be included in the application for the qualifying energy efficiency measure.

DATE OF ISSUE	February 17, 2010	DATE EFFECTIVE	March 20, 2010
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Custom Rebates: The C/I Rebate program will also provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit incentive will only be provided to a customer that qualifies for a rebate under this program. The audit incentive offer will be structured as follows:

- Non-Profit customers (i.e., schools and governmental customers) will be eligible for full cost reimbursement up to \$750 per building under 25,000 sq. ft. and \$1,000 for buildings over 25,000 sq. ft.
- All other types of C/I customers that are not included in the non-profit group will be eligible for a partial reimbursement up to \$375 per building under 25,000 sq. ft. and \$500 for buildings 25,000 sq. ft. and over.
- There will be a limit of three buildings per customer per year for audit incentives. Audits must be performed by qualified professionals.¹ Audit reports must cover multiple aspects of energy use including:
 - HVAC System Controls
 - HVAC System Efficiency and Operation
 - Building Envelope
 - Commercial Cooking (where applicable)

Rebate Limit: The total rebate any one commercial or industrial customer can receive prior to May of each program year is \$25,000. In the final three months of a program year, rebates are limited by the remaining uncommitted budget for that year.

¹ Qualified is defined as being a Professional Engineer, a Certified Energy Manager, or having equivalent experience. The Company will keep a list of qualified auditors to assist customers.

DATE OF ISSUE	May 13, 2009	DATE EFFECTIVE	June 13, 2009
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Custom Rebates: The C/I Rebate program will also provide custom rebates to C/I customers for the installation of any natural gas related energy efficiency improvement that does not qualify for a prescriptive rebate. All custom rebates will be individually determined and analyzed to ensure that they pass the Societal Benefit/Cost Test. Any measure that is pre-qualified (evaluated prior to being installed), must produce a Societal Benefit/Cost test result of 1.0 or higher.

Rebates are calculated as the lesser of the following:

- A buy-down to a two year payback
- \$6.63 per MCF saved during the first year

Audit: The energy audit incentive will only be provided to a customer that qualifies for a rebate under this program. The incentive offer will be structured as follows:

- Non-Profit customers (i.e., schools and governmental customers) will be eligible for full cost reimbursement up to \$750 per building under 25,000 sq. ft. and \$1,000 for buildings over 25,000 sq. ft.
- All other types of C/I customers that are not included in the non-profit group will be eligible for a partial reimbursement up to \$375 per building under 25,000 sq. ft. and \$500 for buildings 25,000 sq. ft. and over.
- There will be a limit of three buildings per customer per year for audit incentives. Audits must be performed by qualified professionals.¹ Audit reports must cover multiple aspects of energy use including:
 - HVAC System Controls
 - HVAC System Efficiency and Operation
 - Building Envelope
 - Commercial Cooking (where applicable)

Rebate Limit: The total rebate any one commercial or industrial customer can receive during one program year is \$25,000.

¹ Qualified is defined as being a Professional Engineer, a Certified Energy Manager, or having equivalent experience. The Company will keep a list of qualified auditors to assist customers.

DATE OF ISSUE	October 28, 2008	DATE EFFECTIVE	November 28, 2008
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-47
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-47

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program

Description: In accord with this tariff, and pursuant to the terms and conditions of the stipulation and agreement (Agreement) filed and approved in the Company's rate case, Case No. GR-2007-0208, any existing rebate monies collected as a result of this program and not spent (as of the effective date of rates in GR-2007-0208), plus interest as provided in the Agreement, will be used to continue this program until the Energy Efficiency Collaborative (EEC) makes its recommendations on continuing, modifying, adding to or terminating this program on a going forward basis.

A. Residential Rebates:

For the Appliance and HVAC Rebate Program for Laclede's residential customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of (i) \$450 per unit for combination space and water heater systems; and (ii) \$250 per unit for both high efficiency furnaces and high efficiency boilers.

B. Commercial Rebates:

For the Commercial Natural Gas Utilization Equipment Rebate Program for Laclede's commercial customers, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 commercial customers.

CANCELLED

November 28, 2008

Missouri Public
Service Commission

GR-2007-0208 JG-2009-0299

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
Month Day Year Month Day Year
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED
Missouri Public
Service Commission
GR-2007-0208

**P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-47
CANCELLING All Previous Schedules**

Laclede Gas Company
Name of Issuing Corporation or Municipality

For **Refer to Sheet No. R-1**
Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program

Description: In accord with this tariff, and pursuant to the terms and conditions of the stipulation and agreement (Agreement) filed and approved in the company's rate case, Case No. GR-2005-0284, Laclede will set aside and expend \$300,000 annually to fund a residential and commercial natural gas rebate program to be generally modeled on similar programs previously approved by the Commission. Annual set aside and expenditure for this initiative shall continue until terminated by valid action by the Commission. The funding shall be divided in the manner set forth below.

A. Residential Rebates:

Of the program's \$300,000, Laclede will set aside and expend \$150,000 annually to fund an Appliance and HVAC Rebate Program for Laclede's residential customers. The program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency gas furnaces and boilers (including innovative combination furnace/water heater systems) rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of (i) \$450 per unit for combination space and water heater systems; and (ii) \$250 per unit for both high efficiency furnaces and high efficiency boilers.

B. Commercial Rebates:

Of the program's \$300,000, Laclede will set aside and expend \$100,000 annually to fund a Commercial Natural Gas Utilization Equipment Rebate Program for Laclede's commercial customers. The program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 commercial customers.

DATE OF ISSUE February 28, 2006 DATE EFFECTIVE March 31, 2006
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$100,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval.

DATE OF ISSUE April 1, 2015
 Month Day Year

DATE EFFECTIVE May 1, 2015
 Month Day Year

ISSUED BY L. Craig Dowdy, Sr VP Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101
 Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-47-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-47-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Rebate Limit: During a program year, a commercial or industrial customer's total rebate is limited to \$25,000 or the remaining uncommitted budget for the current program year, whichever is lower. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. All measures that receive pre-approval must be implemented / installed within six (6) months of the date of pre-approval, and all invoice(s) and other required project documentation must be submitted within eight (8) months of the date of pre-approval. Notwithstanding these rebate amount limits, commercial or industrial customers are limited to a total of two gas water heater prescriptive rebates under this program.

DATE OF ISSUE August 12, 2011
Month Day Year

DATE EFFECTIVE September 12, 2011
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED
Missouri Public
Service Commission
JG-2012-0061

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-47-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-47-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Rebate Limit: From August through April of each program year, a commercial or industrial customer's total rebate is limited to \$25,000, or the remaining uncommitted budget for the current program year, whichever is lower, plus up to \$50,000 of uncommitted budgets carried over by the EEC from any preceding program years. From May through July of each program year, a commercial or industrial customer's total rebate is limited to \$50,000, or to the remaining uncommitted budget for the current program year, whichever is lower, plus up to \$50,000 of uncommitted budgets carried over by the EEC from any preceding program years. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects. Notwithstanding these rebate amount limits, commercial or industrial customers are limited to a total of two gas water heater prescriptive rebates under this program.

DATE OF ISSUE

January 26, 2011

Month Day Year

DATE EFFECTIVE

February 26, 2011

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President & General Counsel, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELED
September 12, 2012
Missouri Public
Service Commission
JG-2012-0061

FILED
Missouri Public
Service Commission
JG-2011-0384

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-47-a
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

Rebate Limit: From August through April of each program year, a commercial or industrial customer's total rebate is limited to \$25,000, or the remaining uncommitted budget for the current program year, whichever is lower, plus up to \$50,000 of uncommitted budgets carried over by the EEC from any preceding program years. From May through July of each program year, a commercial or industrial customer's total rebate is limited to \$50,000, or to the remaining uncommitted budget for the current program year, whichever is lower, plus up to \$50,000 of uncommitted budgets carried over by the EEC from any preceding program years. Remaining uncommitted program budgets may be reallocated by the EEC to other programs if not part of unexpired rebate pre-approvals committed for proposed customer projects.

DATE OF ISSUE February 17, 2010 DATE EFFECTIVE March 20, 2010
Month Day Year Month Day Year
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

FILED
Missouri Public
Service Commission
JG-2010-0501

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
 Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

C. Building Operator Certification Program

The purpose of the Building Operator Certification ("BOC") Program is to help the Company's commercial and industrial customers improve energy efficiency in the operation of their facilities. The Missouri Department of Natural Resources Energy Center ("DNR-EC") provides the Level I and II BOC training series in Missouri under license from the Midwest Energy Efficiency Alliance ("MEEA") which administers BOC in the Midwest. BOC is a hands-on training and certification program covering building operation and maintenance for building operators.

The Company will enter into an agreement with DNR-EC to offer BOC training in the Company's service area, and will provide payments to DNR-EC to be used for its expenses in preparing one or more training series in the Company's service area. Customers of the Company whose employee(s) complete a BOC course provided by DNR-EC and receive certification may be eligible for the following rebates of tuition expenditures depending on their eligibility for rebates from other sources:

Customer Eligibility for Rebates from Other Sources	Amount of Rebate
Customer pays full tuition and is eligible for a rebate from its electric service provider for less than 25% of tuition expenditures	The difference between 50% of full tuition expenditures and the rebate offered by the electric service provider
Customer pays full tuition and is eligible for a rebate from its electric service provider for 25% to 35% of tuition expenditures	Equal to the rebate offered by the electric service provider
Customer pays full tuition and is eligible for a rebate from its electric service provider for more than 35% of tuition expenditures	The difference between 70% of full tuition expenditures and the rebate offered by the electric service provider
Customer is eligible for rebates from other sources besides its electric service provider	No rebate

Customers are not eligible for a rebate for any employee that has previously taken the BOC course, even if they were not an employee of the customer at the time.

Funding is limited. Eligible customers who submit timely rebate applications to the Company will be provided rebates while sufficient funding allows, on a first-come, first-served basis, determined by date of registration for the training series.

DATE OF ISSUE February 27, 2009 DATE EFFECTIVE March 30, 2009
 Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
 Name of Officer Title Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-48
 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-48**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

C. Program Year:

Each program year will begin on August 1 and end on July 31 of the following year, except for the first year of each program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

D. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, by county and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - gas furnace greater than or equal to 92% but less than 96%; gas furnace greater than or equal to 96%; gas boiler greater than or equal to 90%. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year

E. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE	October 28, 2008	DATE EFFECTIVE	November 28, 2008
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

CANCELLED
 March 30, 2009
 Missouri Public
 Service Commission
 JG-2009-0622

FILED
 Missouri Public
 Service Commission
 GR-2007-0208 JG-2009-0299

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program (continued)

C. Rental Property Rebates:

For the Rental Property Natural Gas Utilization Equipment Rebate Program for rental properties of eight units or less all contained within single buildings, the program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 rental properties. If the landlord rebate sum is not fully exhausted within a given year, the remaining amount will rollover to augment the commercial rebate program described in the preceding paragraph.

D. Rebate Initiative Design, Implementation and Monitoring:

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and participation forms pursuant to procedures agreed upon by the interested signatories to the Agreement.

CANCELLED
November 28, 2008
Missouri Public
Service Commission
GR-2007-0208 JG-2009-0299

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-48
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Appliance and HVAC Rebate Program (continued)

C. Rental Property Rebates:

Of the program's \$300,000, Laclede will set aside and expend \$50,000 annually to fund a Rental Property Natural Gas Utilization Equipment Rebate Program for rental properties of eight units or less all contained within single buildings. The program contemplates that Laclede will work with representatives of the Department of Natural Resources Energy Center and all other interested signatories to the Agreement to set up a rebate program that would identify eligible customers who purchase and install high efficiency natural gas utilization equipment rated by the Gas Appliance Manufacturers Association as meeting or exceeding the 90% efficiency level and that have received the ENERGY STAR rating from the ENERGY STAR program sponsored by the United States Department of Energy and the United States Environmental Protection Agency. The program will rebate 50% of the cost of such equipment, up to and including a maximum of \$750 per unit, for up to 200 rental properties. If the landlord rebate sum is not fully exhausted within a given year, the remaining amount will rollover to augment the commercial rebate program described in the preceding paragraph.

D. Rebate Initiative Design, Implementation and Monitoring:

Laclede will administer the rebate program described above pursuant to the additional terms contained in this paragraph. The program is voluntary and available to Laclede customers for equipment that will be installed in their Missouri property. The rebates must be redeemed through Laclede. Laclede will make available the names of participating retailers and participation forms pursuant to procedures agreed upon by the interested signatories to the Agreement.

DATE OF ISSUE February 28, 2006 DATE EFFECTIVE March 31, 2006
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated Third Revised Sheet No. R-48-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Second Revised Sheet R-48-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

D. Program Year:

Effective beginning in 2013 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

E. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year

F. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Additionally, a detailed post-implementation evaluation of the Residential High Efficiency Rebate and Commercial and Industrial Rebate Programs will be completed no later than December 1, 2017. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

FILED
Missouri Public
Service Commission
JG-2015-0295

DATE OF ISSUE

April 1, 2015

Month Day Year

DATE EFFECTIVE

May 1, 2015

Month Day Year

ISSUED BY

L. Craig Dowdy, Sr VP Ext. Affairs, Corp. Comm. & Mkt., 700 Market St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated Second Revised Sheet No. R-48-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet R-48-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

D. Program Year:

Effective beginning in 2013 the program year will begin on October 1 and end on September 30 of the following year, except for the first year of each new program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

E. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year

F. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each new program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Further evaluation of existing programs may be performed as determined by the EEC. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE

August 27, 2013

Month Day Year

DATE EFFECTIVE

September 27, 2013

Month Day Year

ISSUED BY

M.C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-48-a
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet R-48-a**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

D. Program Year:

Each program year will begin on August 1 and end on July 31 of the following year, except for the first year of each program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

E. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, by county and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - summarized for each type of prescriptive equipment or service. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year

F. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE

June 21, 2012

Month Day Year

DATE EFFECTIVE

July 22, 2012

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
September 27, 2013
Missouri Public
Service Commission
JG-2014-0101

Filed
Missouri Public
Service Commission
JG-2012-0827

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-48-a
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

D. Program Year:

Each program year will begin on August 1 and end on July 31 of the following year, except for the first year of each program, in which case the program year will begin with the Commission-approved effective date of the tariff sheets originally filed to implement such program.

E. Program Tracking and Reporting:

Within forty-five days of the end of each calendar quarter, the Company shall submit a status report to the EEC regarding the cost and participation of its conservation and energy efficiency programs including:

- the number of energy efficiency measures implemented, summarized by measure type, by county and customer type for each calendar quarter and cumulatively for the fiscal year or program year; (Measure Types: Residential - gas furnace greater than or equal to 92% but less than 96%; gas furnace greater than or equal to 96%; gas boiler greater than or equal to 90%. Commercial and Industrial - summarized for each type of prescriptive equipment or service, type of custom rebate, and for the audits.)
- funds invested in each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year.
- estimated savings for each energy efficiency program for each calendar quarter and cumulatively for the fiscal year or program year

F. Post-implementation Evaluation:

A detailed post-implementation evaluation of the initial two (2) years of each program shall be completed within six (6) months of the end of each program's second year. Where feasible, these reviews will include both process evaluations and cost effectiveness (impact) evaluations. Evaluations may be performed after less than two years of program implementation if the EEC determines this is preferable. Post-implementation evaluations will then be used in the selection and design of future programs.

DATE OF ISSUE February 27, 2009 DATE EFFECTIVE March 30, 2009
Month Day Year Month Day Year
ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
July 22, 2012
Missouri Public
Service Commission
JG-2012-0827

FILED
Missouri Public
Service Commission
JG-2009-0622

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-49
CANCELLING All Previous Schedules

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program

The Company's Low-Income Energy Affordability Program (the "Program") is provided pursuant to Attachment 4 to the Stipulation and Agreement submitted in Case No. GR-2005-0284, and approved by the Commission effective October 1, 2005.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. The first \$50,000 in annual payments made to the CAA for these administrative activities shall be made out of Program funds. Any additional payment to the CAA that may be required to compensate it for such activities shall be borne by Laclede up to a maximum annual amount of \$20,000.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs to determine eligibility for the Program.
3. The Program shall be funded at a total annual level of \$950,000 (of which \$50,000 shall be set aside annually to pay for the administrative costs specified above) and shall consist of the Winter Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Winter Bill Payment Assistance Program. Bill credits in the sum of \$550,000 annually shall be made available during the months of November – April to households with incomes ranging from 0% to 150% of the federal poverty guidelines ("FPL"). To participate in the Winter Bill Payment Assistance Program, a customer must make a minimum monthly payment of \$40 during the six month winter period. Winter Bill Payment Assistance Program funds will be allocated in the following percentages and distributed in the following manner:
 - 0-50% FPL: 20% of funds, \$60 average monthly credit, to be applied in amounts of \$60 in November and December, \$80 in January and February, and \$40 in March and April.
 - 51-125% FPL: 40% of funds, \$60 average monthly credit, to be applied in amounts of \$60 in November and December, \$80 in January and February, and \$40 in March and April.
 - 126-150% FPL: 40% of funds, \$70 monthly credit, to be applied in amounts of \$40 in November, \$70 in December, \$100 in January and February, \$70 in March, and \$40 in April.

DATE OF ISSUE April 12, 2006
Month Day Year

DATE EFFECTIVE May 13, 2006
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-50
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

- The monthly credits for customers in the 126-150% FPL income range are greater than those in the lower FPL income ranges due to the fact that those customers (126-150%) do not qualify for Low-Income Home Energy Assistance Program funds. LIHEAP grant for households heating with natural gas is anticipated to be approximately \$250. Assuming this grant amount is actually received, it shall be distributed as an additional credit of \$60 to the customer's bill in the months of December through March, with any remaining amount going to offset the customer's arrearages. If the customer fails to successfully participate in the Program, the entire amount of the grant shall go to pay the customer's arrearages.
- 5. Any customer entering the Winter Bill Payment Assistance Program who has arrearages remaining after making the initial payment required under the Cold Weather Rule, or any other payment required to maintain or obtain service, shall also be required to enroll in the Arrearage Repayment Program. Any customer who successfully participates in the Winter Bill Payment Assistance Program shall also be eligible to participate in the Summer ARP.
- 6. Arrearage Repayment Program. The ARP shall be funded at the level of \$350,000 annually and made available to households with incomes ranging from 0% to 185% FPL. These funds will be allocated to income ranges as follows:
 - 0-50% FPL: 10%
 - 51-125% FPL: 40%
 - 125%-150% FPL: 40%
 - 150-185% of FPL: 10%
 - Laclede will work with the CAAs to provide them with information necessary to identify households with past-due accounts that may be eligible for the ARP. Customers must pay their current monthly bill on time and in full, including the following required monthly arrearage amount or such greater amount as the customer designates at the time he or she enters the Program:
 - 0-125% FPL: \$10 minimum monthly arrearage payment;
 - 126-185% FPL: \$15 minimum monthly arrearage payment.
 - Nothing will preclude a customer from agreeing to pay more than the minimum monthly amount set forth above. The minimum monthly arrearage payment amount, or the greater monthly arrearage payment amount designated by the customer, if any, must be satisfied for the customer to successfully participate in the program.

DATE OF ISSUE

April 12, 2006

Month Day Year

DATE EFFECTIVE

May 13, 2006

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-51
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

7. The arrearage matching amounts will be provided monthly, provided that the customer's previous bill is paid in full. The Program dollars will provide 100% matching of the required, or agreed upon, arrearage amount paid by the customer. Customers in the 0-50% FPL income range will not be required to make a payment toward their arrearages in the winter period. During these months, the minimum monthly arrearage payment will come from Program funds.
8. There will be two enrollment periods: April – June and July - March.
 - a. For customers who enroll in the ARP in the months of April through June, the ARP will provide arrearage repayment assistance upon the following terms:
 - The customer shall first make a payment sufficient to reduce his or her arrearage balance by one-third of the unpaid balance. Upon making this initial payment, the customer will receive an ARP credit equivalent to 15% of his or her arrearage balance to be paid from Program funds.
 - On November 1, any customer who has successfully remained current in the ARP will receive an additional Program credit to be applied to their arrearage balance in the amount of 15% of their original arrearage balance. If the data reveals that 35% or more of the customers receiving the initial 15% credit have missed more than one payment over the remaining summer months (May-October), the granting of the initial 15% ARP credit will be discontinued and applied on November 1 along with the 15% November ARP credit after successful Program participation in the preceding April through October timeframe, unless the Parties agree otherwise.
 - b. Customers enrolling in the ARP during the July-March timeframe will not qualify for the upfront ARP credit or the November 1 credit, but would continue to qualify for the dollar-for-dollar matching from Program funds at the minimum levels set forth above, or such other greater level designated by the customer upon entering the Program.
9. When a customer's arrearage has been repaid, he or she will no longer be eligible for the ARP.
10. While the customer is successfully participating in the ARP, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed one late payment during both the summer (May-October) and winter (November-April) months without incurring late fees or losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.
11. If a customer fails to satisfy the requirements of the ARP, then he or she will be terminated from the Program, unless the CAA determines and notifies the Company that, in its judgment, there have been 'extenuating circumstances' that make this action inappropriate and the Company agrees with such determination.

DATE OF ISSUE April 12, 2006
Month Day Year

DATE EFFECTIVE May 13, 2006
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-52
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

12. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances shall be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service.
13. Program tracking information will be collected by Laclede and the CAA. The information to be collected, and the format in which it will be provided, is provided as Attachment 4A to the Stipulation and Agreement. This information will be made available to all Parties in early July of each year in an electronic version.
14. Representatives of the Parties, in consultation with the CAA, will meet in late September of each year to discuss the Program results from the previous year. Subject to the requirements of paragraph 3, the Parties can propose at such time adjustments to the Program parameters or the allocation of funding levels for the Winter Bill Payment Assistance or ARP Programs.
15. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

The following changes to the Program shall apply for the 2005-2006 Program year. Customers in the Winter Bill Payment Assistance Program who do not receive bill credits applicable to a period preceding February 1, 2006, shall be eligible to receive additional bill credits of \$75 per month applicable to April and May 2006. Any unspent funds in the Winter Bill Payment Assistance Program may be transferred to the Arrearage Repayment Program. Customers who enroll in the Arrearage Repayment Program in March-July 2006 shall be eligible for assistance under paragraph 8a of the Program. Subject to funding limits, amounts paid by customers in the Arrearage Repayment Program that exceed the minimum or agreed upon arrearage payment will be eligible for a matching amount to be credited on or about November 1, 2006. To the extent feasible, Laclede shall attempt to pre-qualify customers enrolling during the March-July period for bill credits for the upcoming winter of 2006-2007, with such bill credits and applicable expected LIHEAP grants to be reflected in a twelve-month levelized payment amount for the customer.

DATE OF ISSUE

April 12, 2006

Month Day Year

DATE EFFECTIVE

May 13, 2006

Month Day Year

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

Effective November 1, 2007, the program is superseded and replaced by a new experimental program as set forth on Sheet Nos. R-53 through R-56 and as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Bill Payment Assistance Program. Bill credits shall be made available over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL") as set forth below. The Company will establish a levelized payment plan for a participant, unless the participant opts out of levelized billing within 45 days after enrollment. To participate in the Bill Payment Assistance Program, a customer must pay the balance due each month, net of the bill credits. The bill credits set forth below will be distributed monthly to levelized bill customers and during the months of November-April for customers who opt out of levelized billing.
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

DATE OF ISSUE

June 27, 2013

Month Day Year

DATE EFFECTIVE

July 8, 2013

Month Day Year

ISSUED BY

M. C. Pendergast, Vice President, External Affairs, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

**P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-53
 CANCELLING P.S.C. MO. No. 5 Consolidated, First Revised Sheet No R-53**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

Effective November 1, 2007, the program is superseded and replaced by a new program as set forth on Sheet Nos. R-53 through R-56 and as modified by the Second Stipulation and Agreement in Case No. GR-2010-0171.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Bill Payment Assistance Program. Bill credits shall be made available over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL") as set forth below. The Company will establish a levelized payment plan for a participant, unless the participant opts out of levelized billing within 45 days after enrollment. To participate in the Bill Payment Assistance Program, a customer must pay the balance due each month, net of the bill credits. The bill credits set forth below will be distributed monthly to levelized bill customers and during the months of November-April for customers who opt out of levelized billing.
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

DATE OF ISSUE	August 18, 2010	DATE EFFECTIVE	September 1, 2010
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises,	Executive Vice President,	720 Olive St., St. Louis, MO 63101
	Name of Officer	Title	Address

FILED
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

**P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-53
 CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No R-53**

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

Effective November 1, 2007, the program is superseded and replaced by a new program as set forth on Sheet Nos. R-53 through R-56.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Bill Payment Assistance Program. Bill credits shall be made available over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL") as set forth below. The Company will establish a levelized payment plan for a participant, unless the participant opts out of levelized billing within 45 days after enrollment. To participate in the Bill Payment Assistance Program, a customer must pay the balance due each month, net of the bill credits. The bill credits set forth below will be distributed monthly to levelized bill customers and during the months of November-April for customers who opt out of levelized billing.
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

CANCELLED
 September 1, 2010
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2011-0074

DATE OF ISSUE	November 1, 2007	DATE EFFECTIVE	December 2, 2007
	Month Day Year		Month Day Year
ISSUED BY	K.J. Neises, Executive Vice President,	720 Olive St.,	St. Louis, MO 63101
	Name of Officer	Title	Address

... for customers who receive natural gas services

FILED
 Missouri Public
 Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-53
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

Effective November 1, 2007, the program is superseded and replaced by a new program as set forth on Sheet Nos. R-53 through R-56.

1. The Program will be jointly administered by the Company and selected Community Action Agencies (CAA) in the Laclede service territory. Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA. Compensation to the CAA for these administrative activities shall be made in compliance with Attachment 3 to the Stipulation and Agreement in Case No. GR-2007-0208.
2. All households enrolling in the Program will be required to register with a CAA, apply for any energy assistance funds for which they might be eligible, sign a release to allow the Program Evaluation Team to review their account information, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. In addition, all applicants will be provided with basic budgeting information, as well as information about other potential sources of income such as the Earned Income Tax Credit. The CAA may use household registration from other assistance programs for the sole purpose of determining eligibility for the Program.
3. The Program shall be funded at a total annual level of up to \$600,000 plus one-third of the carry-over balance effective as of November 1, 2007 and shall consist of the Winter Bill Payment Assistance Program and the Arrearage Repayment Program (ARP). It is intended that funds be spent proportionately among the various FPL categories below. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Programs in the next annual period. Upon termination of the Programs, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Laclede.
4. Winter Bill Payment Assistance Program. Bill credits shall be made available during the months of November – April over a 24 month period to households with incomes ranging from 0% to 185% of the federal poverty guidelines ("FPL"). To participate in the Winter Bill Payment Assistance Program, a customer must make a minimum monthly payment of \$40 during the six month winter period. Winter Bill Payment Assistance Program funds will be allocated in the following percentages and distributed in the following manner:
 - 0-50% FPL: \$60 monthly credit.
 - 51-99% FPL: \$40 monthly credit.
 - 100-125% FPL: \$30 monthly credit.
 - 126-185% FPL, or above, where applicable circumstances justify a credit, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$10 monthly credit.

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

~~August 20, 2007~~

Month Day Year

August 1, 2007

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
December 2, 2007
Missouri Public
Service Commission

GR-2007-0208

FILED
Missouri Public
Service Commission

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-54
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-54

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

5. Any customer entering the Bill Payment Assistance Program who has arrearages shall also be required to enroll in the Arrearage Repayment Program.
6. Arrearage Repayment Program. The ARP shall be made available to households with incomes ranging from 0% to 185% FPL. Newly enrolled participants will pay a flat amount up-front as follows:
 - 0-50% FPL: \$25
 - 51-99% FPL: \$35
 - 100-125% FPL: \$55
 - 126-185% FPL, or above, where applicable circumstances justify participation, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$65
 - Laclede will work with the CAAs to provide them with information necessary to identify households with past-due accounts that may be eligible for the ARP.
 - The arrearage will be allocated monthly such that with the matching credits it will be eliminated in 24 months if timely paid.
 - Customers will be placed on a levelized payment plan, unless they opt out of such plan within 45 days after enrollment. Participants must pay their current monthly bill on time and in full, plus the required monthly arrearage amount.
 - Nothing will preclude a customer from paying more than the monthly amount set forth above.

DATE OF ISSUE November 1, 2007 DATE EFFECTIVE December 2, 2007
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-54
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

5. Any customer entering the Bill Payment Assistance Program who has arrearages shall also be required to enroll in the Arrearage Repayment Program.

6. Arrearage Repayment Program. The ARP shall be made available to households with incomes ranging from 0% to 185% FPL. Participants will pay arrearages monthly as follows:

- 0-50% FPL: \$25
- 51-99% FPL: \$35
- 100-125% FPL: \$55
- 126-185% FPL, or above, where applicable circumstances justify participation, as identified and documented by the CAA and reviewed by the Program Evaluation Team: \$65
 - Laclede will work with the CAAs to provide them with information necessary to identify households with past-due accounts that may be eligible for the ARP. Customers must pay their current monthly bill on time and in full, plus the required monthly arrearage amount.
 - Nothing will preclude a customer from agreeing to pay more than the monthly amount set forth above.

DATE OF ISSUE

July 20, 2007

Month Day Year

DATE EFFECTIVE

~~August 20, 2007~~

Month Day Year

August 1, 2007

ISSUED BY

K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

CANCELLED
December 2, 2007
Missouri Public
Service Commission

GR-2007-0208

FILED
Missouri Public
Service Commission

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

7. Laclede will match monthly arrearage payments dollar for dollar, provided that the customer's previous bill is paid in full. The Company may terminate the levelized payment plan if the customer fails to make timely payments of the budget amount in full. ECIP funds will not be matched under this section of the Program.
8. When a customer's arrearage has been repaid, he or she will no longer be eligible for the ARP, but will continue to participate in the Bill Payment Assistance Program, if eligible.
9. While the customer is successfully participating in the ARP, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed one late payment without losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.
10. If a customer fails to satisfy the requirements of the ARP, then he or she will be terminated from the Program, unless the CAA determines and notifies the Company that, in its judgment, there have been 'extenuating circumstances' that make this action inappropriate and the Company agrees with such determination.

DATE OF ISSUE November 1, 2007 DATE EFFECTIVE December 2, 2007
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-55
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

7. Laclede will match the monthly arrearage payments dollar for dollar, up to the monthly amounts set forth above, provided that the customer's previous bill is paid in full. The customer may opt to be placed on budget billing. The Company may terminate budget billing if the customer fails to make timely payments of the budget amount in full. ECIP funds will not be matched under this section of the Program.
8. When a customer's arrearage has been repaid, he or she will no longer be eligible for the ARP.
9. While the customer is successfully participating in the ARP, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed one late payment without losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.
10. If a customer fails to satisfy the requirements of the ARP, then he or she will be terminated from the Program, unless the CAA determines and notifies the Company that, in its judgment, there have been 'extenuating circumstances' that make this action inappropriate and the Company agrees with such determination.

DATE OF ISSUE July 20, 2007
Month Day Year

DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
December 2, 2007
Missouri Public
Service Commission

GR-2007-0208

FILED
Missouri Public
Service Commission

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208; provided, however, that customers who opt out of levelized billing will be separated for information tracking purposes.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.
14. On an experimental basis and for the period ending March 31, 2014, a portion of the program funds for the 2013/2014 program year, not to exceed \$150,000, may be reallocated (thereby reducing on a dollar for dollar basis the amount available under the program for that year) to provide a one-time bill credit of 30% of existing arrearages to those qualifying customers who are required to pay 80% of their existing arrearages in order to restore or maintain service under the provisions of the Commission's Cold Weather Rule. Until such time as the \$150,000 amount is exhausted, such credit shall be made to eligible customers on whose behalf a pledge is made by a participating CAA that, together with any payment by the customer, equals 50% of the customer's existing arrearages, provided that the customer has a household income equal to or less than 150% of the FPL. No customer shall receive a credit pursuant to this provision greater than \$500 or, in the case of a registered elderly and disabled customer, greater than \$1000. The provision of such a credit shall not preclude a participating customer from also being a participant in the Bill Payment Assistance Program or affect the customer's rights and obligations under the Cold Weather Rule. Any amounts not reallocated as bill credits under this paragraph shall remain available under the Low-Income Energy Affordability Program.

DATE OF ISSUE

November 8, 2013

Month Day Year

DATE EFFECTIVE

December 9, 2013

Month Day Year

ISSUED BY

M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208; provided, however, that customers who opt out of levelized billing will be separated for information tracking purposes.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.
14. On an experimental basis and for the period ending March 31, 2012, a portion of the program funds for the 2011/2012 program year, not to exceed \$150,000, may be reallocated (thereby reducing on a dollar for dollar basis the amount available under the program for that year) to provide a one-time bill credit of 30% of existing arrearages to those qualifying customers who are required to pay 80% of their existing arrearages in order to restore or maintain service under the provisions of the Commission's Cold Weather Rule. Until such time as the \$150,000 amount is exhausted, such credit shall be made to eligible customers on whose behalf a pledge is made by a participating CAA that, together with any payment by the customer, equals 50% of the customer's existing arrearages, provided that the customer has a household income equal to or less than 150% of the FPL. No customer shall receive a credit pursuant to this provision greater than \$500 or, in the case of a registered elderly and disabled customer, greater than \$1000. The provision of such a credit shall not preclude a participating customer from also being a participant in the Bill Payment Assistance Program or affect the customer's rights and obligations under the Cold Weather Rule. Any amounts not reallocated as bill credits under this paragraph shall remain available under the Low-Income Energy Affordability Program.

DATE OF ISSUE	December 1, 2011	DATE EFFECTIVE	January 1, 2012 December 9, 2011
	Month Day Year		Month Day Year
ISSUED BY	M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101		
	Name of Officer	Title	Address

CANCELLED
 December 09, 2013
 Missouri Public
 Service Commission
 JG-2014-0215

Filed
 Missouri Public
 Service Commission
 GR-2010-0171; YG-2012-0252

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. R-56
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. R-56

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208; provided, however, that customers who opt out of levelized billing will be separated for information tracking purposes.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.
14. On an experimental basis and for the period November 26, 2010 to March 1, 2011 only, a portion of the program funds for the 2010/2011 program year, not to exceed \$150,000, may be reallocated (thereby reducing on a dollar for dollar basis the amount available under the program for that year) to provide a one-time bill credit of 30% to those qualifying customers who are required to pay 80% of their existing arrearages in order to restore or maintain service under the provisions of the Commission's Cold Weather Rule. Until such time as the \$150,000 amount is exhausted, such credit shall be made to eligible customers on whose behalf a pledge is made by a participating CAA that, together with any payment by the customer, equals 50% of the customer's existing arrearages, provided that the customer has a household income equal to or less than 150% of the FPL. No customer shall receive a credit pursuant to this provision greater than \$500, or, in the case of a registered elderly and disabled customer, greater than \$1000. The provision of such a credit shall not preclude a participating customer from also being a participant in the Bill Payment Assistance Program or affect the customer's rights and obligations under the Cold Weather Rule. Any amounts not reallocated as bill credits under this paragraph shall remain available under the Low-Income Energy Affordability Program.

DATE OF ISSUE November 15, 2010
Month Day Year

DATE EFFECTIVE ~~December 16, 2010~~ November 26, 2010
Month Day Year

ISSUED BY M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
December 9, 2011
Missouri Public
Service Commission
GR-2010-0171; YG-2012-0252

FILED
Missouri Public
Service Commission
GR-2010-0171; YG-2011-0246

P.S.C. MO. No. 5 Consolidated, First Revised Sheet No. R-56
CANCELLING P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-56

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assurances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208; provided, however, that customers who opt out of levelized billing will be separated for information tracking purposes.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

DATE OF ISSUE November 1, 2007
Month Day Year

DATE EFFECTIVE December 2, 2007
Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

CANCELLED
November 26, 2010
Missouri Public
Service Commission

GR-2010-0171; YG-2011-0246

FILED
Missouri Public
Service Commission

P.S.C. MO. No. 5 Consolidated, Original Sheet No. R-56
CANCELLING All Previous Schedules

Laclede Gas Company

Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

36. Low-Income Energy Affordability Program (continued)

11. Neither the Bill Payment Assistance Program nor the ARP will affect any of the provisions of the Cold Weather Rule, including the initial payment requirements thereunder; provided, however, that the monthly amounts due after deducting Bill Payment Assistances may be substituted in lieu of the monthly budget plan payments due under the Cold Weather Rule and in section 10(B) of the Company's tariff under the Cold Weather Maintenance of Service. No credit refunds shall be issued by the Company to a participant enrolled in the ARP or the Bill Payment Assistance Program for the life of the Program period.
12. Program tracking information will be collected by Laclede and the CAAs provided in Attachment 3 to the Stipulation and Agreement in GR-2007-0208.
13. Any disagreement as to the interpretation or implementation of any of the foregoing items may be taken to the Commission for a decision.

DATE OF ISSUE July 20, 2007 DATE EFFECTIVE ~~August 20, 2007~~ August 1, 2007
Month Day Year Month Day Year

ISSUED BY K.J. Neises, Executive Vice President, 720 Olive St., St. Louis, MO 63101
CANCELLED
December 2, 2007
Missouri Public
Service Commission
Name of Officer Title Address

FILED
Missouri Public
Service Commission
GR-2007-0208

July 6 1983
11

MEMORANDUM

DATE: July 5, 1983

TO: Bo Matisziw

FROM: Eric Kendall Banks *EK*

RE: State ex rel. Marco Sales Inc. and Dierburg Service Inc., et al., Relators vs. Public Service Commission of the State of Missouri, et al., Respondent; Case No. CV183-52cc, Division II.

On July 2, the Circuit Court's decision which overruled the Commission on the heatpump case became effective. Our Motion to Stay or Suspend the Circuit Court's decision was not granted. This matter is being appealed to the Missouri Court of Appeals Western District.

As of July 2, 1983, Laclede's heatpump tariff is no longer effective. The tariff sheet should be removed, revoked, rescinded, or whatever else is done to tariffs when they are no longer effective. If the Court of Appeals overrules the Circuit Court and thereby causes the Commission's decision to once again be effective the heatpump tariff can be reinstated. Until then it is nullified.

If you have any additional questions, please do not hesitate to contact me.

EKB/jak