

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 4

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS

The areas listed below comprise the Service Area for the Company in the State of Missouri:

ADAIR COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 61 North | 13 West | 6, 7, 17, 18, 19, <u>Δ4</u> , <u>5</u> , <u>8</u> |
| 61 North | 14 West | 1, 2, 3, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32 |
| 61 North | 15 West | 1, 2, 3, 4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 35, 36 |
| 61 North | 16 West | 1, 2 |
| 62 North | 13 West | 7, 18, 19, 29, 30, 31, <u>Δ8</u> , <u>9</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>21</u> , <u>28</u> , <u>32</u> , <u>33</u> |
| 62 North | 14 West | 5, 6, 7, 8, 9, 10, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 34, 35, 36 |
| 62 North | 15 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 62 North | 16 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 35, 36 |
| 62 North | 17 West | 1, 2, 3, 11, 12, 13, 24 |
| 63 North | 14 West | 31 |
| 63 North | 15 West | 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 63 North | 16 West | 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 63 North | 17 West | 6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 64 North | 15 West | 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 |

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Adair County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)AUDRAIN COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 50 North | 7 West | 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27 |
| 50 North | 8 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 18, 22, 23, 24 |
| 50 North | 9 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36, <u>Δ31</u> |
| 50 North | 10 West | 1, 2, 7, 18, 19, 30, <u>Δ31</u> |
| 50 North | 11 West | 25, <u>Δ12</u> , <u>13</u> , <u>24</u> , <u>36</u> |
| 51 North | 5 West | 5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32 |
| 51 North | 6 West | 1, 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36 |
| 51 North | 7 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 19, 20, 21, 30, 31 |
| 51 North | 8 West | 1, 6, 7, 8, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 51 North | 9 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 51 North | 10 West | 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 35, 36 |
| 51 North | 11 West | 12, 13, 24 |
| 52 North | 5 West | 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31, 32 |
| 52 North | 6 West | 1, 2, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 52 North | 7 West | 22, 23, 24, 25, 26, 27, 32, 33, 34, 35, 36 |
| 52 North | 11 West | 9, 10, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34, 35, <u>Δ29</u> , <u>32</u> |
| 52 North | 12 West | 32, 33, <u>Δ29</u> , <u>30</u> , <u>31</u> |

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Audrain County is limited by the terms of the Territorial Agreements between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and Callaway Electric Cooperative approved in Case No. EO-2002-458.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 7

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)CALDWELL COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 55 North | 26 West | 1, 2, 3, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 22, 23, 36, <u>Δ4, 5, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28</u> |
| 55 North | 27 West | 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 27, 28, <u>Δ7, 8, 9, 10, 11, 12, 25, 26, 29, 30</u> |
| 55 North | 28 West | 3, 4, 5, 6, 9, 10, 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, <u>Δ2, 7, 8, 11, 12, 17, 18, 25, 26, 32, 33, 34, 35</u> |
| 55 North | 29 West | 1, 2, 3, 4, 23, 24, 25, 26, 27, 32, 33, 34, 35, 36, <u>Δ5, 8, 9, 10, 11, 12, 13, 14</u> |
| 56 North | 26 West | 23, 24, 25, 26, 35, 36, <u>Δ12, 13, 14, 15, 22, 27, 33, 34</u> |
| 56 North | 28 West | 21, 22, 23, 27, 28, 31, 32, 33, 34, <u>Δ1, 2, 3, 4, 8, 9, 10, 11, 14, 15, 16, 17, 20, 26, 29, 30, 35</u> |
| 56 North | 29 West | 33, 34, 35, 36, <u>Δ25, 26, 27, 28, 29, 32</u> |
| 57 North | 26 West | 2, 3, 7, 9, 10, 11, 12, 13, 14, 15, 16, 18, 25, <u>Δ1, 4, 5, 6, 8, 17, 19, 20, 21, 22, 23, 24</u> |
| 57 North | 27 West | 7, 10, 11, 12, 13, 14, 15, 18, 19, <u>Δ1, 2, 3, 5, 6, 8, 9, 16, 17, 20, 21, 22, 23, 24, 30, 31</u> |
| 57 North | 28 West | 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, <u>Δ1, 2, 3, 4, 5, 8, 17, 18, 19, 20, 27, 28, 33, 34, 35, 36</u> |
| 57 North | 29 West | 1, 2, 12, <u>Δ3, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24</u> |

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Caldwell County is limited by the terms of the Territorial Agreement between Company and Farmers' Electric Cooperative approved in Case No. EO-98-511.

CANCELLED

May 07, 2017

Missouri Public

Service Commission

EO-2017-0044; YE-2017-0193

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

1st Revsied

SHEET NO. 8CANCELLING MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 8

APPLYING TO

MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)CALLAWAY COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 44 North | 10 West | 14, 15, 19, 20, 21, 28, 29, 30, <u>Δ5</u> , <u>6</u> , <u>7</u> , <u>13</u> , <u>18</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>27</u> |
| 44 North | 11 West | 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 22, 23, 24, 25, <u>Δ1</u> , <u>12</u> , <u>13</u> |
| 45 North | 7 West | <u>Δ5</u> , <u>6</u> |
| 45 North | 8 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>17</u> , <u>18</u> , <u>19</u> |
| 45 North | 9 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>23</u> , <u>24</u> |
| 45 North | 10 West | <u>Δ4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>28</u> , <u>29</u> , <u>30</u> , <u>31</u> , <u>32</u> |
| 45 North | 11 West | 1, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, <u>Δ2</u> , <u>3</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>11</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>22</u> , <u>23</u> |
| 46 North | 8 West | <u>Δ22</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>30</u> , <u>31</u> , <u>32</u> , <u>33</u> , <u>34</u> , <u>35</u> |
| 46 North | 9 West | <u>Δ2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 46 North | 10 West | 28, 29, 31, <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>26</u> , <u>27</u> , <u>30</u> , <u>32</u> , <u>33</u> , <u>34</u> |
| 46 North | 11 West | <u>Δ9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>31</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 47 North | 9 West | <u>Δ27</u> , <u>28</u> , <u>29</u> , <u>30</u> , <u>31</u> , <u>32</u> , <u>33</u> , <u>34</u> |
| 47 North | 10 West | <u>Δ25</u> , <u>26</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 48 North | 7 West | <u>Δ8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>32</u> , <u>33</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 48 North | 9 West | 2, 3, 4, 10, 11, <u>Δ1</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> |
| 48 North | 10 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> |
| 48 North | 11 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>23</u> , <u>24</u> |
| 49 North | 9 West | 2, 11, 14, 23, 26, 27, 34, 35, <u>Δ1</u> , <u>3</u> , <u>4</u> , <u>9</u> , <u>10</u> , <u>12</u> , <u>13</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>24</u> , <u>25</u> , <u>28</u> , <u>29</u> , <u>32</u> , <u>33</u> , <u>36</u> |
| 49 North | 11 West | <u>Δ25</u> , <u>26</u> , <u>27</u> , <u>34</u> , <u>35</u> , <u>36</u> |

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Callaway County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2023-0256.

DATE OF ISSUE September 7, 2023DATE EFFECTIVE October 7, 2023ISSUED BY Mark C. Birk
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 8

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA**MISSOURI SERVICE AREAS (Cont'd.)****CALLAWAY COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 44 North | 10 West | 14, 15, 19, 20, 21, 28, 29, 30, <u>Δ5</u> , <u>6</u> , <u>7</u> , <u>13</u> , <u>18</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>27</u> |
| 44 North | 11 West | 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 22, 23, 24, 25, <u>Δ1</u> , <u>12</u> , <u>13</u> |
| 45 North | 7 West | <u>Δ5</u> , <u>6</u> |
| 45 North | 8 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>17</u> , <u>18</u> , <u>19</u> |
| 45 North | 9 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>23</u> , <u>24</u> |
| 45 North | 10 West | <u>Δ4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>28</u> , <u>29</u> , <u>30</u> , <u>31</u> , <u>32</u> |
| 45 North | 11 West | 1, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, <u>Δ2</u> , <u>3</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>11</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>22</u> , <u>23</u> |
| 46 North | 8 West | <u>Δ22</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>30</u> , <u>31</u> , <u>32</u> , <u>33</u> , <u>34</u> , <u>35</u> |
| 46 North | 9 West | <u>Δ2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 46 North | 10 West | 28, 29, 31, <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>26</u> , <u>27</u> , <u>30</u> , <u>32</u> , <u>33</u> , <u>34</u> |
| 46 North | 11 West | <u>Δ9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>31</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 47 North | 9 West | <u>Δ27</u> , <u>28</u> , <u>29</u> , <u>30</u> , <u>31</u> , <u>32</u> , <u>33</u> , <u>34</u> |
| 47 North | 10 West | <u>Δ25</u> , <u>26</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 48 North | 7 West | <u>Δ8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>32</u> , <u>33</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 48 North | 9 West | 2, 3, 4, 10, 11, <u>Δ1</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u> |
| 48 North | 10 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>19</u> |
| 48 North | 11 West | <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>23</u> , <u>24</u> |
| 49 North | 9 West | 2, 11, 14, 23, 26, 27, 34, 35, <u>Δ1</u> , <u>3</u> , <u>4</u> , <u>9</u> , <u>10</u> , <u>12</u> , <u>13</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>24</u> , <u>25</u> , <u>28</u> , <u>29</u> , <u>32</u> , <u>33</u> , <u>36</u> |
| 49 North | 11 West | <u>Δ25</u> , <u>26</u> , <u>27</u> , <u>34</u> , <u>35</u> , <u>36</u> |

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Callaway County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

CANCELLED - Missouri Public Service Commission - 10/07/2023 - EO-2023-0256 - JE-2024-0035

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 12

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA**MISSOURI SERVICE AREAS (Cont'd.)****CLAY COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 51 North | 30 West | 1, 2 |
| 52 North | 30 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28, 29, 30, 35, 36 |
| 52 North | 31 West | 1, 2, 3, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, also that portion of section 35 lying northwest of a line described as beginning at the southwest corner of section 35 thence running in a northeasterly direction to the northeast corner of section 35 |
| 53 North | 30 West | 1, 2, 3, 4, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 53 North | 31 West | 1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36 |
| 54 North | 30 West | 31, 33, 34, 35, 36 |
| 54 North | 31 West | 33, 34, 35, 36 |

CLINTON COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 54 North | 30 West | 6, 25, 26, 27, 30 |
| 54 North | 31 West | 1, 2, 3, 4, 5, 6, 7, 8, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 |
| 54 North | 32 West | 1, 2, 11, 12, 13, 24, 25 |
| 55 North | 30 West | 6, 7, 19, 20, 29, 30, 31, 32 |
| 55 North | 31 West | 1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 12, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 55 North | 32 West | 1, 2, 11, 12, 13, 14, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36 |
| 56 North | 30 West | 19, 20, 29, 30, 31, 32 |
| 56 North | 31 West | 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 56 North | 32 West | 23, 24, 25, 26, 35, 36 |
| 57 North | 30 West | 19, 20, 21, 22, 23, 24 |
| 57 North | 31 West | 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36 |

CANCELLED

May 07, 2017

Missouri Public

Service Commission

EO-2017-0044; YE-2017-0193

FILED

Missouri Public

Service Commission

ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 13CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 13

APPLYING TO

MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)COLE COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 41 North | 12 West | 2, 3, 4, 5 |
| 42 North | 11 West | 7, 18, 19 |
| 42 North | 12 West | 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 42 North | 13 West | 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 43 North | 10 West | 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18 |
| *43 North | 11 West | 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24 |
| *43 North | 12 West | 2, 3, 4, 5, 6, 7, 8, 12, 13, 17, 18, 19, 24, 30 |
| 43 North | 13 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 |
| 43 North | 14 West | 1, 2, 3, 4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36 |
| 44 North | 10 West | 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, U.S. Survey 2611, 2616 |
| *44 North | 11 West | 6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36, Δnorthern one-half of <u>31</u> , |
| *44 North | 12 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ <u>15</u> , <u>16</u> , <u>17</u> , and northern one-half of <u>20</u> , and <u>21</u> , <u>22</u> |
| 44 North | 13 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 44 North | 14 West | 1, 2, 3, 10, 11, 12, 13, 14, 15, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36 |
| 45 North | 12 West | 7, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 45 North | 13 West | 7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 45 North | 14 West | 11, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36 |

* ΔIn the dash-underlined Sections/U.S. Surveys above, Company's right and obligation to serve in Cole County is limited by the terms of the Territorial Agreement between Company and Three Rivers Electric Cooperative, Inc. approved in File No. EO-2020-0315.

*Indicates Change.

FILED
Missouri Public
Service Commission
EO-2020-0315; YE-2021-0188

DATE OF ISSUE April 23, 2021DATE EFFECTIVE May 23, 2021ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 13

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA**MISSOURI SERVICE AREAS (Cont'd.)****COLE COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 41 North | 12 West | 2, 3, 4, 5 |
| 42 North | 11 West | 7, 18, 19 |
| 42 North | 12 West | 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 42 North | 13 West | 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 43 North | 10 West | 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18 |
| 43 North | 11 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 22, 23, 24 |
| 43 North | 12 West | 1, 2, 3, 4, 5, 6, 7, 8, 12, 13, 17, 18, 19, 24, 30 |
| 43 North | 13 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 |
| 43 North | 14 West | 1, 2, 3, 4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36 |
| 44 North | 10 West | 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, U.S. Survey 2611, 2616 |
| 44 North | 11 West | 6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 44 North | 12 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 44 North | 13 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 44 North | 14 West | 1, 2, 3, 10, 11, 12, 13, 14, 15, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36 |
| 45 North | 12 West | 7, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 45 North | 13 West | 7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 45 North | 14 West | 11, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36 |

CANCELLED
May 23, 2021
Missouri Public
Service Commission
EO-2020-0315; YE-2021-0188

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 14CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 14APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)COOPER COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 45 North | 17 West | 2, 3, 4, 5, 6 |
| 45 North | 18 West | 1, 2, 3, 4 |
| 45 North | 19 West | 2, 3, 4, 5, 6 |
| 46 North | 17 West | 3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33 |
| 46 North | 18 West | 1, 2, 11, 12 |
| 46 North | 19 West | 26, 27, 28, 31, 32, 33, 34, 35 |
| 47 North | 15 West | 4, 5, 6, 7, 8, 9, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33 |
| 47 North | 16 West | 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 23, 24, 25, 36 |
| 47 North | 17 West | 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 27, 28, 29, 30, 31, 32, 33, 34 |
| 47 North | 18 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 23, 24, 25, 26, 35, 36 |
| 47 North | 19 West | 1 |
| 48 North | 15 West | 18, 19, 20, 21, 28, 29, 30, 31, 32, 33 |
| 48 North | 16 West | 1, 2, 3, 4, <u>Δ</u> 5, <u>6</u> , <u>7</u> , <u>8</u> , 9, 10, 11, 12, 13, 14, 15, 16, <u>17</u> , 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36 |
| 48 North | 17 West | <u>Δ</u> 1, <u>2</u> , <u>3</u> , <u>4</u> , 5, <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, <u>27</u> , 28, 31, 32 |
| 48 North | 18 West | 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 48 North | 19 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 21, 22, 23, 24, 25, 36 |
| 49 North | 16 West | 31, 32, 33, 34, 35, 36 |
| 49 North | 17 West | 32, 33, <u>Δ</u> 34, <u>35</u> , <u>36</u> |
| 49 North | 18 West | 7, 18, 19, 30, 31 |
| 49 North | 19 West | 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36 |

ΔIn the underscored Section/U.S. Surveys above, the Company's right and obligation in Cooper County is limited by the terms of the Territorial Agreement between Company and Co-Mo Electric Cooperative as approved in Case No. EO-2022-0190, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2022-0332.

DATE OF ISSUE February 15, 2023DATE EFFECTIVE March 17, 2023ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 14

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)COOPER COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 45 North | 17 West | 2, 3, 4, 5, 6 |
| 45 North | 18 West | 1, 2, 3, 4 |
| 45 North | 19 West | 2, 3, 4, 5, 6 |
| 46 North | 17 West | 3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33 |
| 46 North | 18 West | 1, 2, 11, 12 |
| 46 North | 19 West | 26, 27, 28, 31, 32, 33, 34, 35 |
| 47 North | 15 West | 4, 5, 6, 7, 8, 9, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33 |
| 47 North | 16 West | 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 23, 24, 25, 36 |
| 47 North | 17 West | 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 27, 28, 29, 30, 31, 32, 33, 34 |
| 47 North | 18 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 23, 24, 25, 26, 35, 36 |
| 47 North | 19 West | 1 |
| 48 North | 15 West | 18, 19, 20, 21, 28, 29, 30, 31, 32, 33 |
| 48 North | 16 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36 |
| 48 North | 17 West | 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 31, 32 |
| 48 North | 18 West | 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 48 North | 19 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 21, 22, 23, 24, 25, 36 |
| 49 North | 16 West | 31, 32, 33, 34, 35, 36 |
| 49 North | 17 West | 32, 33, 34, 35, 36 |
| 49 North | 18 West | 7, 18, 19, 30, 31 |
| 49 North | 19 West | 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36 |

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 29

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA**MISSOURI SERVICE AREAS (Cont'd.)****MONITEAU COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 43 North | 14 West | 4, 5, 6, 7, 8, 9, 17, 18, 20, 31 |
| 43 North | 15 West | 1, 12, 13, 31, 32, 33, 34, 35, 36 |
| 44 North | 14 West | 3, 4, 5, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33 |
| 44 North | 15 West | 24, 25, 36 |
| 44 North | 17 West | 2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23 |
| 45 North | 14 West | 11, 14, 21, 22, 23, 26, 27, 28, 29, 32, 33, 34 |
| 45 North | 15 West | 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 45 North | 16 West | 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, 36 |
| 45 North | 17 West | 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36 |
| 46 North | 14 West | 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21 |
| 46 North | 15 West | 1, 2, 12, 13 |
| 47 North | 14 West | 18, 19, 29, 30, 31, 32, 33, 34 |
| 47 North | 15 West | 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36 |

MONROE COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 53 North | 12 West | 4, 5, 6, 7, 8, 18, 19 |
| 54 North | 11 West | 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19 |
| 54 North | 12 West | 1, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30, 31, 32, 33 |
| 55 North | 11 West | 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 |
| 55 North | 12 West | 31, 36 |

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 35

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)OSAGE COUNTY

| TOWNSHIP | RANGE | SECTIONS/U.S. SURVEYS |
|---|---------|------------------------|
| All of OSAGE COUNTY except for the following: | | |
| 41 North | 9 West | 1, 12, 13 |
| 42 North | 9 West | 25, 29, 30, 36 |
| 42 North | 10 West | 25, 26, 27, 28, 29, 30 |
| 42 North | 11 West | 25, 26, 27, 28, 29 |

PEMISCOT COUNTY

| TOWNSHIP | RANGE | SECTIONS/U.S. SURVEYS |
|----------|---------|--|
| 16 North | 10 East | 1, 2, 3, 10, 11, 12, 13, 24 |
| 16 North | 11 East | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23 |
| 16 North | 12 East | 1, 2, 5, 6, 7, 8, 11, 17, 18 |
| 17 North | 10 East | 25, 26, 27, 34, 35, 36 |
| 17 North | 11 East | 1, 2, 3, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 17 North | 12 East | All sections |
| 17 North | 13 East | 4, 5, 6, 7, 8, 17, 18, 19, 30, 31 |
| 18 North | 10 East | 1, 2, 3, 10, 11, 12, 13, 24, 25 |
| 18 North | 11 East | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36 |
| 18 North | 12 East | All sections |
| 18 North | 13 East | All sections and surveys |
| 19 North | 10 East | 13, 22, 23, 24, 25, 26, 27, 34, 35, 36 |
| 19 North | 11 East | 1, 16, 17, 18, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 19 North | 12 East | 1, 2, 3, 4, 5, 6, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |

CANCELLED
May 23, 2021
Missouri Public
Service Commission
EO-2020-0315; YE-2021-0188

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|------------------|-----------------|---------------------|
| DATE OF ISSUE | May 31, 2013 | DATE EFFECTIVE | June 30, 2013 |
| ISSUED BY | Warner L. Baxter | President & CEO | St. Louis, Missouri |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 40

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA**MISSOURI SERVICE AREAS (Cont'd.)****RAY COUNTY**

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 51 North | 29 West | 6 |
| 52 North | 28 West | 3, 4, 5, 6, 7, 8, 9, <u>Δ2</u> , <u>10</u> , <u>11</u> |
| 52 North | 29 West | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 29, 30, 31 |
| 53 North | 28 West | 19, 30, 31, 32, 33, 34, <u>Δ26</u> , <u>27</u> , <u>28</u> , <u>29</u> , <u>35</u> |
| 53 North | 29 West | 4, 5, 6, 7, 8, 9, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, <u>Δ2</u> , <u>3</u> , <u>13</u> |
| 54 North | 28 West | <u>Δ5</u> , <u>6</u> , <u>7</u> |
| 54 North | 29 West | 3, 4, 5, 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, <u>Δ1</u> , <u>2</u> , <u>11</u> , <u>12</u> , <u>14</u> , <u>23</u> , <u>26</u> , <u>35</u> |

CANCELLED**May 07, 2017****Missouri Public****Service Commission****EO-2017-0044; YE-2017-0193**

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Ray County is limited by the terms of the Territorial Agreement between Company and Farmer's Electric Cooperative approved in Case No. EO-98-511.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 43

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)CITY OF ST. LOUIS

All of the CITY OF ST. LOUIS in its entirety.

SALINE COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 48 North | 20 West | 1 |
| 49 North | 19 West | 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31 |
| 49 North | 20 West | 24, 25, 36 |

SCHUYLER COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 64 North | 14 West | 4, 5, 6 |
| 64 North | 15 West | 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17 |
| 65 North | 13 West | 4, 5, 6, 7, 8, 9, 16, 17, 18, 19 |
| 65 North | 14 West | 1, 2, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 |
| 65 North | 15 West | 14, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36 |
| 66 North | 13 West | 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33 |
| 66 North | 14 West | 36 |

CANCELLED
January 6, 2022
Missouri Public
Service Commission
EO-2021-0401; YE-2022-0182

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 44

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREAMISSOURI SERVICE AREAS (Cont'd.)SCOTLAND COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|---|
| 64 North | 10 West | 4, 5, 6, 7, 8, 9, 16, 17, 18, 20, 21, 28, 29, 33, <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>13</u> , <u>14</u> , <u>15</u> , <u>19</u> , <u>22</u> , <u>27</u> , <u>30</u> , <u>31</u> , <u>32</u> , <u>34</u> |
| 64 North | 11 West | <u>Δ23</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 65 North | 10 West | 32, 33, <u>Δ1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>18</u> , <u>24</u> , <u>25</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 65 North | 13 West | 3 |
| 66 North | 10 West | <u>Δ31</u> , <u>32</u> , <u>33</u> , <u>34</u> , <u>35</u> , <u>36</u> |
| 66 North | 13 West | 15, 22, 27, 34 |

SCOTT COUNTY

| <u>TOWNSHIP</u> | <u>RANGE</u> | <u>SECTIONS/U.S. SURVEYS</u> |
|-----------------|--------------|--|
| 26 North | 13 East | 1, 2, 3, 10, 11, 12, 13, 14, 15, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, Surveys 626, 1077 |
| 26 North | 14 East | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 21, 22, 23, 27, 28, 29, 30 |
| 26 North | 15 East | 6, 7 |
| 27 North | 12 East | 1, 12, 13, 24, 25 |
| 27 North | 13 East | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36, Surveys 69, 46, 1093, 434, 1096, 633, 626 |
| 27 North | 14 East | 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 19, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35 |
| 27 North | 15 East | 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 27, 28, 29, 32, 33 |
| 28 North | 12 East | 1, 2, 11, 12, 13, 14, 24, 25 |
| 28 North | 13 East | 1, 2, 4, 5, 6, 7, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 638, 639 |

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Scotland County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

CANCELLED
January 6, 2022
Missouri Public
Service Commission
EO-2021-0401; YE-2022-0182

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 52

CANCELLING MO.P.S.C. SCHEDULE NO. SHEET NO.

APPLYING TOMISSOURI SERVICE AREA

MISSOURI SERVICE AREAS (Cont'd.)

Description of Cape-Wedekind 2 161 kV Reroute for
Procter & Gamble Paper Products Company Plant Expansion

The location of the rerouted Company Cape-Wedekind 2 161 kV transmission line located in the Northeast Quarter of Section 5 and the Northwest Quarter of Section 4, Township 32 North, Range 14 East of the Fifth Principal Meridian, in Cape Girardeau County, Missouri is more particularly described as follows:

Beginning at the intersection of the existing centerline of Company's Cape-Wedekind 2 161 kV transmission line with the centerline of Missouri State Highway 177 in said Northeast Quarter of Section 5; thence northeasterly along a bearing that crosses the centerline of relocated State Highway "J" approximately 500 feet north of its intersection with the centerline of State Highway 177, a distance of 1,000 feet, more or less, to a point; thence deflecting approximately 35 degrees to the left in a northeasterly direction a distance of 1,300 feet, more or less, to a point near the south right-of-way line of said relocated State Highway "J"; thence deflecting approximately 50 degrees to the right in an easterly direction south of and along said south right-of-way of relocated State Highway "J" a distance of 600 feet, more or less, to a point; thence deflecting approximately 20 degrees to the right in a southeasterly direction a distance of 700 feet, more or less, to a point; thence deflecting approximately 70 degrees to the right in a southerly direction a distance of 1,100 feet, more or less to the termination of said rerouted Cape-Wedekind 2 161 kV transmission line at the new Citizens Electric Corporation "Charmin Substation" located in the aforesaid Northwest Quarter of Section 4.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUEMay 31, 2013DATE EFFECTIVEJune 30, 2013

ISSUED BYWarner L. BaxterPresident & CEOSt. Louis, Missouri

NAME OF OFFICERTITLEADDRESS

CANCELLED - Missouri Public Service Commission - 02/04/2024 - EM-2022-0094 - JE-2024-0097

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 53CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 53

APPLYING TO

MISSOURI SERVICE AREATABLE OF CONTENTSRATES

| <u>ACTIVE RATE SCHEDULES</u> | <u>SERVICE CLASSIFICATION</u> | <u>SHEET NO.</u> |
|---|-----------------------------------|----------------------|
| * RESIDENTIAL - ANYTIME SERVICE | 1 (M) | 54 |
| * RESIDENTIAL - EVENING/MORNING SAVER SERVICE | 1 (M) | 54.4 |
| * RESIDENTIAL - SMART SAVER SERVICE | 1 (M) | 54.7 |
| * RESIDENTIAL - OVERNIGHT SAVER SERVICE | 1 (M) | 54.10 |
| * RESIDENTIAL - ULTIMATE SAVER SERVICE | 1 (M) | 54.13 |
| SMALL GENERAL SERVICE | 2 (M) | 55 |
| LARGE GENERAL SERVICE | 3 (M) | 56 |
| SMALL PRIMARY SERVICE | 4 (M) | 57 |
| STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED | 5 (M) | 58 |
| STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED | 6 (M) | 59 |
| LARGE PRIMARY SERVICE | 11 (M) | 61 |
| LARGE TRANSMISSION SERVICE | 12 (M) | 62 |
| <u>MISCELLANEOUS CHARGES</u> | | 63 |

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**

DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED - Missouri Public Service Commission - 07/09/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 53CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 53

APPLYING TO

MISSOURI SERVICE AREATABLE OF CONTENTSRATES

| <u>ACTIVE RATE SCHEDULES</u> | <u>SERVICE CLASSIFICATION</u> | <u>SHEET NO.</u> |
|--|-------------------------------|------------------|
| * RESIDENTIAL - BASIC SERVICE | R-BASIC | 54 |
| ** RESIDENTIAL - DAYTIME/OVERNIGHT SERVICE | R-DAYNIGHT | 54.4 |
| ** RESIDENTIAL - TIME-OF-USE SMART SAVER SERVICE | R-TOU | 54.7 |
| ** RESIDENTIAL - TIME-OF-USE SERVICE | R-TOU2 | 54.10 |
| ** RESIDENTIAL - ULTIMATE SAVER SERVICE | R-TOUUS | 54.13 |
| SMALL GENERAL SERVICE | 2 (M) | 55 |
| LARGE GENERAL SERVICE | 3 (M) | 56 |
| SMALL PRIMARY SERVICE | 4 (M) | 57 |
| STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED | 5 (M) | 58 |
| STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED | 6 (M) | 59 |
| LARGE PRIMARY SERVICE | 11 (M) | 61 |
| LARGE TRANSMISSION SERVICE | 12 (M) | 62 |
| <u>MISCELLANEOUS CHARGES</u> | | 63 |

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Change.

**Indicates Addition

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

| | | | |
|---------------|------------------------|---------------------------------|----------------------------|
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE | <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>Chairman & President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 53CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 53APPLYING TO MISSOURI SERVICE AREATABLE OF CONTENTSRATES

| <u>*ACTIVE RATES</u> | <u>SERVICE CLASSIFICATION</u> | <u>SHEET NO.</u> |
|---|-----------------------------------|----------------------|
| RESIDENTIAL SERVICE | 1 (M) | 54 |
| SMALL GENERAL SERVICE | 2 (M) | 55 |
| LARGE GENERAL SERVICE | 3 (M) | 56 |
| SMALL PRIMARY SERVICE | 4 (M) | 57 |
| STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED | 5 (M) | 58 |
| STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED | 6 (M) | 59 |
| LARGE PRIMARY SERVICE | 11 (M) | 61 |
| LARGE TRANSMISSION SERVICE | 12 (M) | 62 |
| <u>MISCELLANEOUS CHARGES</u> | - | 63 |

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

| | |
|---|--|
| DATE OF ISSUE <u>March 8, 2017</u> | DATE EFFECTIVE <u>April 7, 2017 April 1, 2017</u> |
| ISSUED BY <u>Michael Moehn</u> NAME OF OFFICER | <u>President</u> TITLE |
| | <u>St. Louis, Missouri</u> ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 53CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 53APPLYING TO MISSOURI SERVICE AREATABLE OF CONTENTSRATES

| <u>ACTIVE RATES</u> | <u>SERVICE CLASSIFICATION</u> | <u>SHEET NO.</u> |
|---|-----------------------------------|----------------------|
| RESIDENTIAL SERVICE | 1 (M) | 54 |
| SMALL GENERAL SERVICE | 2 (M) | 55 |
| LARGE GENERAL SERVICE | 3 (M) | 56 |
| SMALL PRIMARY SERVICE | 4 (M) | 57 |
| STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED | 5 (M) | 58 |
| STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED | 6 (M) | 59 |
| MUNICIPAL STREET LIGHTING - INCANDESCENT (Rate of Limited Application) | 7 (M) | 60 |
| LARGE PRIMARY SERVICE | 11 (M) | 61 |
| LARGE TRANSMISSION SERVICE | 12 (M) | 62 |
| *INDUSTRIAL ALUMINUM SMELTER SERVICE | 13 (M) | 62.5 |
| <u>MISCELLANEOUS CHARGES</u> | - | 63 |

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173

* Indicates Addition.

FILED

Missouri Public

Service Commission

ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015DATE EFFECTIVE ~~June 5, 2015~~May 30, 2015ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 53

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREATABLE OF CONTENTSRATES

| <u>ACTIVE RATES</u> | <u>SERVICE CLASSIFICATION</u> | <u>SHEET NO.</u> |
|---|-----------------------------------|----------------------|
| RESIDENTIAL SERVICE | 1 (M) | 54 |
| SMALL GENERAL SERVICE | 2 (M) | 55 |
| LARGE GENERAL SERVICE | 3 (M) | 56 |
| SMALL PRIMARY SERVICE | 4 (M) | 57 |
| STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED | 5 (M) | 58 |
| STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED | 6 (M) | 59 |
| MUNICIPAL STREET LIGHTING - INCANDESCENT (Rate of Limited Application) | 7 (M) | 60 |
| LARGE PRIMARY SERVICE | 11 (M) | 61 |
| LARGE TRANSMISSION SERVICE | 12 (M) | 62 |
| <u>MISCELLANEOUS CHARGES</u> | - | 63 |

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 67th Revised SHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 66th Revised SHEET NO. 54APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL ANYTIME SERVICE***AVAILABILITY**

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | 13.72¢ |

Winter Rate (October through May) (1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | |
| First 750 kWh | 9.34¢ |
| Over 750 kWh | 6.27¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*Indicates Change.

DATE OF ISSUE November 3, 2023 DATE EFFECTIVE December 3, 2023

| | | | |
|-----------|---------------------|---------------------------------|----------------------------|
| ISSUED BY | <u>Mark C. Birk</u> | <u>Chairman & President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 66th RevisedSHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 65th RevisedSHEET NO. 54

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL ANYTIME SERVICE*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or the Smart Saver Option A rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | 13.72¢ |

Winter Rate (October through May) (1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | |
| First 750 kWh | 9.34¢ |
| Over 750 kWh | 6.27¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 9, 2023

July 19, 2023

ISSUED BY Mark C. Birk

NAME OF OFFICER

Chairman & President

TITLE

St. Louis, Missouri

ADDRESS

MO.P.S.C. SCHEDULE NO. 65th Revised SHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 64th Revised SHEET NO. 54

APPLYING TO

MISSOURI SERVICE AREA***SERVICE CLASSIFICATION NO. 1 (M)****RESIDENTIAL ANYTIME SERVICE****AVAILABILITY**

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

***RATES**

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | 12.96¢ |

Winter Rate (October through May) (1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | |
| First 750 kWh | 8.81¢ |
| Over 750 kWh | 5.91¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~

| | | | |
|-----------|---------------------|---------------------------------|----------------------------|
| ISSUED BY | <u>Mark C. Birk</u> | <u>Chairman & President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-BASICBASIC RESIDENTIAL SERVICE*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the R-DAYNIGHT rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

**RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September)(1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Energy Charge - per kWh | 11.81¢ |

Winter Rate (October through May)(1)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Energy Charge - per kWh | |
| First 750 kWh | 8.04¢ |
| Over 750 kWh | 5.38¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Addition.

**Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons

NAME OF OFFICER

Chairman & President

TITLE

St. Louis, Missouri

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.04 |
| Energy Charge - per kWh | 12.58¢ |
| Energy Efficiency Program Charge - per kWh | 0.03¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.04 |
| Energy Charge - per kWh | |
| First 750 kWh | 8.76¢ |
| Over 750 kWh | 6.00¢ |
| Energy Efficiency Program Charge - per kWh | 0.02¢ |

Optional Time-of-Day Rate (Pilot)

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.04 |
| Energy Charge - per kWh (1) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 31.50¢ |
| All Off Peak kWh | 7.87¢ |
| Winter (October-May billing periods) | |
| First 750 kWh | 8.76¢ |
| Over 750 kWh | 6.00¢ |
| Energy Efficiency Program Charge - per kWh | |
| Summer (June-September billing periods) | 0.03¢ |
| Winter (October-May billing periods) | 0.02¢ |

(1) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

| | | | |
|---------------|-----------------|----------------|--|
| DATE OF ISSUE | March 8, 2017 | DATE EFFECTIVE | April 7, 2017 April 1, 2017 |
| ISSUED BY | Michael Moehn | President | St. Louis, Missouri |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 54APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh | 12.08¢ |
| Energy Efficiency Program Charge - per kWh | 0.10¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh | |
| First 750 kWh | 8.58¢ |
| Over 750 kWh | 5.73¢ |
| Energy Efficiency Program Charge - per kWh | 0.06¢ |

* Optional Time-of-Day Rate (Pilot)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh (1) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 30.21¢ |
| All Off Peak kWh | 7.55¢ |
| Winter (October-May billing periods) | |
| First 750 kWh | 8.58¢ |
| Over 750 kWh | 5.73¢ |
| Energy Efficiency Program Charge - per kWh | |
| Summer (June-September billing periods) | 0.10¢ |
| Winter (October-May billing periods) | 0.06¢ |

(1) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

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DATE OF ISSUE May 6, 2015DATE EFFECTIVE ~~June 5, 2015~~ May 30, 2015ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

CANCELLED
April 1, 2017
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh | 11.36¢ |
| Energy Efficiency Program Charge - per kWh | 0.12¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh | |
| First 750 kWh | 8.08¢ |
| Over 750 kWh | 5.38¢ |
| Energy Efficiency Program Charge - per kWh | 0.07¢ |

Optional Time-of-Day Rate

| | |
|---|---------|
| Customer Charge - per month | \$16.81 |
| Low-Income Pilot Program Charge - per month | \$ 0.03 |
| Energy Charge - per kWh (1) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 16.51¢ |
| All Off Peak kWh | 6.76¢ |
| Winter (October-May billing periods) | |
| All On Peak kWh | 9.74¢ |
| All Off Peak kWh | 4.82¢ |
| Energy Efficiency Program Charge - per kWh | |
| Summer (June-September billing periods) | 0.12¢ |
| Winter (October-May billing periods) | 0.07¢ |

(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SERVICE RATERATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh | 11.36¢ |
| Energy Efficiency Program Charge - per kWh | 0.12¢ |
| Energy Efficiency Investment Charge - per kWh | 0.33¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|--------|
| Customer Charge - per month | \$8.00 |
| Low-Income Pilot Program Charge - per month | \$0.03 |
| Energy Charge - per kWh | |
| First 750 kWh | 8.08¢ |
| Over 750 kWh | 5.38¢ |
| Energy Efficiency Program Charge - per kWh | 0.07¢ |
| Energy Efficiency Investment Charge - per kWh | 0.33¢ |

Optional Time-of-Day Rate

| | |
|---|---------|
| Customer Charge - per month | \$16.81 |
| Low-Income Pilot Program Charge - per month | \$ 0.03 |
| Energy Charge - per kWh (1) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 16.51¢ |
| All Off Peak kWh | 6.76¢ |
| Winter (October-May billing periods) | |
| All On Peak kWh | 9.74¢ |
| All Off Peak kWh | 4.82¢ |
| Energy Efficiency Program Charge - per kWh | |
| Summer (June-September billing periods) | 0.12¢ |
| Winter (October-May billing periods) | 0.07¢ |
| Energy Efficiency Investment Charge - per kWh | 0.33¢ |

(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
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ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 54.1

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-BASICBASIC RESIDENTIAL SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
4. Temporary Service. Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.
5. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Reissue.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020

DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 64th Revised SHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 54.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)
RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Addition.

FILED
Missouri Public
Service Commission
JE-2019-0196

| | | | |
|---------------|-----------------------|------------------|----------------------------|
| DATE OF ISSUE | <u>April 29, 2019</u> | DATE EFFECTIVE | <u>May 29, 2019</u> |
| ISSUED BY | <u>Michael Moehn</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

*Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

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Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019
Missouri Public
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Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

| | | | |
|---------------|----------------------|------------------|---|
| DATE OF ISSUE | <u>March 8, 2017</u> | DATE EFFECTIVE | <u>April 7, 2017 April 1, 2017</u> |
| ISSUED BY | <u>Michael Moehn</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 54.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173

* Indicates Change.

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Missouri Public
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ER-2014-0258; YE-2015-0325

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DATE OF ISSUE May 6, 2015DATE EFFECTIVE ~~June 5, 2015~~**May 30, 2015**ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 54.1CANCELLING MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Addition.

| | | | |
|---------------|--------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>November 20, 2013</u> | DATE EFFECTIVE | <u>January 27, 2014</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.1

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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January 27, 2014
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Service Commission
EO-2014-0075; YE-2014-0023

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DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 54.2CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.2

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-BASICBASIC RESIDENTIAL SERVICE (Cont'd.)*SERVICE DETAILS (Cont'd.)

5. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Reissue.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.2CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.2APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all normal residential service supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

All service referenced above shall be supplied, metered and billed in accordance with the provisions of paragraph (2.) herein.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III.Q - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

3. TEMPORARY SERVICE

Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.

***4. OPTIONAL TIME-OF-DAY (TOD) SERVICE (PILOT)**

Applicable at customer's option for all Residential Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015DATE EFFECTIVE ~~June 5, 2015~~ May 30, 2015ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.2

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all normal residential service supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

All service referenced above shall be supplied, metered and billed in accordance with the provisions of paragraph (2.) herein.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III.Q - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

3. TEMPORARY SERVICE

Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.

4. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Residential Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 64th Revised SHEET NO. 54.3CANCELLING MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 54.3

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL ANYTIME SERVICE (Cont'd.)*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh (1) (2) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 35.30¢ |
| All Off Peak kWh | 8.28¢ |
| Winter (October-May billing periods) | |
| First 750 kWh | 9.34¢ |
| Over 750 kWh | 6.27¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.
Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- Any customer canceling this TOD option cannot thereafter resume billing under said option.
- Participation shall exclude customers with a net metering agreement.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE July 9, 2023
July 19, 2023

ISSUED BY Mark C. Birk
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54.3CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54.3

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL ANYTIME SERVICE (Cont'd.)*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh (1) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 33.46¢ |
| All Off Peak kWh | 7.86¢ |
| Winter (October-May billing periods) | |
| First 750 kWh | 8.81¢ |
| Over 750 kWh | 5.91¢ |

(1) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.
Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- Any customer canceling this TOD option cannot thereafter resume billing under said option.
- Participation shall exclude customers with a net metering agreement.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 54.3CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.3

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-BASICBASIC RESIDENTIAL SERVICE (Cont'd.)*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the R-TOU rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Energy Charge - per kWh (1) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 30.50¢ |
| All Off Peak kWh | 7.16¢ |
| Winter (October-May billing periods) | |
| First 750 kWh | 8.04¢ |
| Over 750 kWh | 5.38¢ |

(1) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- Any customer canceling this TOD option cannot thereafter resume billing under said option.
- Participation shall exclude customers with a net metering agreement.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020

DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.3CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.3APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)***4. OPTIONAL TIME-OF-DAY (TOD) SERVICE (PILOT) (Cont'd.)**

- b. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- c. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.
- ** d. Participation shall be limited to 5,000 customers.
- ** e. Participation shall exclude customers with a net metering agreement.
- ** f. Service under the TOD option shall not be available after December 31, 2019.

5. RESIDENTIAL SERVICE RATE NOT APPLICABLE TO:

- a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

* Indicates Change.

** Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015DATE EFFECTIVE ~~June 5, 2015~~ May 30, 2015ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.3

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

4. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

5. RESIDENTIAL SERVICE RATE NOT APPLICABLE TO:

- a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 65th Revised SHEET NO. 54.4CANCELLING MO.P.S.C. SCHEDULE NO. 64th Revised SHEET NO. 54.4APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL EVENING/MORNING SAVER SERVICE*** AVAILABILITY**

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers with a net metering agreement will be placed on the Evening/Morning Saver rate if such customer is a new customer, a customer opening a new account, or six months after such customer is equipped with an AMI meter.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh (1) | |
| Summer (June-September) | |
| All kWh | 13.40¢ |
| Energy Adjustment per On Peak kWh | +0.50¢ |
| Winter (October-May) | |
| First 750 kWh | 9.19¢ |
| Over 750 kWh | 6.16¢ |
| Energy Adjustment per On Peak kWh | +0.25¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

*Indicates Change.

DATE OF ISSUE November 3, 2023 DATE EFFECTIVE December 3, 2023

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 54.4CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54.4

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL EVENING/MORNING SAVER SERVICE*** AVAILABILITY**

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Before March 31, 2024, new customers or new accounts with an advanced meter shall be placed directly on the Evening/Morning Saver rate.

Customers with an AMI meter installed prior to October 1, 2023 that have had an advanced meter installed for six months shall be placed on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers with a net metering agreement will be placed on the Evening/Morning Saver rate if such customer is a new customer, a customer opening a new account, or six months after such customer is equipped with an AMI meter.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Smart Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

*** RATES**

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh (1) | |
| Summer (June-September) | |
| All kWh | 13.40¢ |
| Energy Adjustment per On Peak kWh | +0.50¢ |
| Winter (October-May) | |
| First 750 kWh | 9.19¢ |
| Over 750 kWh | 6.16¢ |
| Energy Adjustment per On Peak kWh | +0.25¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 9, 2023

July 19, 2023

ISSUED BY Mark C. Birk

NAME OF OFFICER

Chairman & President

TITLE

St. Louis, Missouri

ADDRESS

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 54.4CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54.4

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL EVENING/MORNING SAVER SERVICEAVAILABILITY

This rate is available beginning January 1, 2021 to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Daytime/Overnight rate at the beginning of their next bill cycle. Customers will have the option to request all other eligible rate options subject to the term of use and provisions of those rates and can return to this rate at any time.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

*RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh | |
| Summer (June-September) (1) | |
| All kWh | 12.63¢ |
| Energy Adjustment per On Peak kWh | +0.50¢ |
| Winter (October-May) (1) | |
| First 750 kWh | 8.67¢ |
| Over 750 kWh | 5.78¢ |
| Energy Adjustment per On Peak kWh | +0.25¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 54.4CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 54.4

APPLYING TO

MISSOURI SERVICE AREA

***SERVICE CLASSIFICATION NO. 1(M) R-DAYNIGHT**
RESIDENTIAL DAYTIME/OVERNIGHT SERVICE

AVAILABILITY

This rate is available beginning January 1, 2021 to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Daytime/Overnight rate at the beginning of their next bill cycle. Customers will have the option to request all other eligible rate options subject to the term of use and provisions of those rates and can return to this rate at any time.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Energy Charge - per kWh | |
| Summer (June-September) (1) | |
| All kWh | 11.50¢ |
| Energy Adjustment per On Peak kWh | +0.50¢ |
| Winter (October-May) (1) | |
| First 750 kWh | 7.89¢ |
| Over 750 kWh | 5.28¢ |
| Energy Adjustment per On Peak kWh | +0.25¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

| | | |
|---|------------------------|-------------------------------------|
| Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335. | | |
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>Chairman & President</u> |
| | NAME OF OFFICER | TITLE |
| | | <u>St. Louis, Missouri</u> |
| | | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.4CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.4APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

***6. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

* Indicates Reissue.

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.4

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SERVICE RATE (Cont'd.)

6. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No. EO-2012-0142*, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

7. PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

8. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 54.5CANCELLING MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.5

APPLYING TO

MISSOURI SERVICE AREA

***SERVICE CLASSIFICATION NO. 1(M) R-DAYNIGHT
RESIDENTIAL DAYTIME/OVERNIGHT SERVICE (Cont'd.)**

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Addition

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.5

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1 (M)
RESIDENTIAL SERVICE RATE (Cont'd.)

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 1M Customer Bills.

1M Residential Customer Federal Tax Rate Reduction

\$(0.00621)

FILED
Missouri Public
Service Commission
ER-2018-0362; YE-2019-0004

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

DATE OF ISSUE July 16, 2018DATE EFFECTIVE ~~August 15, 2018~~ August 1, 2018ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.6

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-DAYNIGHT
RESIDENTIAL DAYTIME/OVERNIGHT SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
 - c. Separate buildings or other structures intended and/or used for recreational or group activities.
 - d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
 - e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

ENERGY BILLING WHEN GENERATION PRESENT

Net metered customers taking service under this rate schedule will be billed for the net kWh consumed during the billing period. If the net consumption in the billing period is negative, meaning that excess generation provided by the customer to the Company exceeds the energy delivered by the Company to the customer for the billing period, the negative net kWh will be subject to credit at the applicable Net Metering Rate under the Electric Power Purchases from Qualified Net Metering Units tariff.

The applicable retail energy charges under this rate schedule will be calculated as follows: The net kWh greater than zero will be billed at the applicable seasonal energy charges and the total net kWh of on-peak usage will be subject to the Energy Adjustment.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

| | | | |
|---------------|------------------------|---------------------------------|----------------------------|
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE | <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>Chairman & President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 63rd RevisedSHEET NO. 54.7CANCELLING MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 54.7

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SMART SAVER SERVICE*** AVAILABILITY**

This optional rate is available at customer's election to all residential customers, except those having a net metering agreement or as described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | |
| Summer (June-September; Option A & B) | \$9.00 |
| Winter (October-May; Option A & B) | \$9.00 |
| Low-Income Pilot Program Charge - per month | |
| | |
| Energy Charge - per kWh(1) | |
| Summer(June-September; Option A & B) | |
| On Peak kWh | 35.62¢ |
| Intermediate kWh | 10.69¢ |
| Off Peak kWh | 6.74¢ |
| Winter(October-May; Option A) | |
| On Peak kWh | 19.07¢ |
| Intermediate kWh | 6.84¢ |
| Off Peak kWh | 5.58¢ |
| Winter(October-May; Option B) | |
| | |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service energy rates apply

*Indicates Change.

DATE OF ISSUE November 3, 2023DATE EFFECTIVE December 3, 2023ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 54.7CANCELLING MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 54.7APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL SMART SAVER SERVICE*** AVAILABILITY**

This rate is available to all residential customers, except those having a net metering agreement or as described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Beginning March 31, 2024, new customers or new accounts with an advanced meter shall be placed directly on the Smart Saver Option A rate.

Customers with an AMI meter installed after October 1, 2023 that have had an advanced meter installed for six months shall be placed on the Smart Saver Option A rate at the beginning of their next bill cycle.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Smart Saver Option A plan and the Anytime plan without limitation or restriction.

*** DESCRIPTION**

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

*** RATES**

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | |
| Summer (June-September; Option A & B) | \$9.00 |
| Winter (October-May; Option A & B) | \$9.00 |
| Low-Income Pilot Program Charge - per month | |
| \$0.14 | |
| Energy Charge - per kWh(1) | |
| Summer(June-September; Option A & B) | |
| On Peak kWh | 35.62¢ |
| Intermediate kWh | 10.69¢ |
| Off Peak kWh | 6.74¢ |
| Winter(October-May; Option A) | |
| On Peak kWh | 19.07¢ |
| Intermediate kWh | 6.84¢ |
| Off Peak kWh | 5.58¢ |
| Winter(October-May; Option B) | |
| (2) | |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service energy rates apply

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE July 9, 2023
July 19, 2023

ISSUED BY Mark C. Birk
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.7CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.7

APPLYING TO

MISSOURI SERVICE AREA***SERVICE CLASSIFICATION NO. 1(M)****RESIDENTIAL SMART SAVER SERVICE****AVAILABILITY**

This optional rate is available at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

***DESCRIPTION**

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, a customer will only be billed under Residential Smart Saver for the Summer period, the Winter season will be billed under the Residential Anytime rate schedule.

***RATES**

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | |
| Summer (June-September; Option A & B) | \$9.00 |
| Winter (October-May; Option A) | \$9.00 |
| Winter (October-May; Option B) | (2) |
| Low-Income Pilot Program Charge - per month | |
| | |
| Energy Charge - per kWh(1) | |
| Summer (June-September; Option A & B) | |
| On Peak kWh | 33.59¢ |
| Intermediate kWh | 10.08¢ |
| Off Peak kWh | 6.37¢ |
| Winter (October-May; Option A) | |
| On Peak kWh | 17.98¢ |
| Intermediate kWh | 6.45¢ |
| Off Peak kWh | 5.26¢ |
| Winter (October-May; Option B) | |
| | |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service rates apply

***TIME PERIODS**

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

 Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays (3)

 Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

 Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
DATE OF ISSUE February 14, 2022 DATE EFFECTIVE March 16, 2022

| | | | |
|-----------|-----------------|----------------------|---------------------|
| ISSUED BY | Mark C. Birk | Chairman & President | St. Louis, Missouri |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.7CANCELLING MO.P.S.C. SCHEDULE NO. 6

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-TOURESIDENTIAL SMART SAVER SERVICEAVAILABILITY

This optional rate is available at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge.

This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, a customer will only be billed under R-TOU for the Summer period, the Winter season will be billed under the R-BASIC rate schedule.

RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|-------------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Energy Charge - per kWh(1) | |
| Summer (June-September; Option A & B) | |
| On Peak kWh | 28.21¢ |
| Intermediate kWh | 8.73¢ |
| Off Peak kWh | 5.63¢ |
| Winter (October-May; Option A) | |
| On Peak kWh | 16.39¢ |
| Intermediate kWh | 5.88¢ |
| Off Peak kWh | 4.79¢ |
| Winter (October-May; Option B) | see R-BASIC |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays (2)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020

DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 54.8CANCELLING MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.8

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SMART SAVER SERVICE (Cont'd.)TIME PERIODS (Cont'd.)Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays (3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(3) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240.

DATE OF ISSUE February 14, 2022DATE EFFECTIVE February 28, 2022ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.8CANCELLING MO.P.S.C. SCHEDULE NO. 6

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-TOU
RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

TIME PERIODS (Cont'd.)Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays (2)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(2) Legal Holidays of New Year's Day, Good Friday, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday,
Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered
kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered
kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that
have satisfied the opt-out provisions or the low-income exemption provisions of
Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to
all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar
charge or tax levied by any taxing authority on the amounts billed hereunder will
be so designated and added as a separate item to bills rendered to customers under
the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.9CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.9

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SMART SAVER SERVICE (Cont'd.)SERVICE DETAILS (Cont'd.)3. Character of Service Supplied. (Cont'd.)

customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. Residential Service Rate Not Applicable To:

a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

- (1) Premises which consist of one or more dwelling units and a commercial unit or
- (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.

5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240.

DATE OF ISSUE February 14, 2022DATE EFFECTIVE February 28, 2022ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.9

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-TOU
RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)3. Character of Service Supplied. (Cont'd.)

customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. Residential Service Rate Not Applicable To:

a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

- (1) Premises which consist of one or more dwelling units and a commercial unit or
- (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.

5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

| | | | |
|---------------|------------------------|---------------------------------|----------------------------|
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE | <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>Chairman & President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 54.10CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.10

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL OVERNIGHT SAVER SERVICE*AVAILABILITY

This rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed to the Customer under Residential Overnight Saver Service for the Summer billing period. The energy charges for the Winter season will be billed under Residential Anytime Service.

*RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Non-AMI Meter Charge - per month | \$1.50 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh(1) | |
| Summer(June-September; option A & B) | |
| On Peak kWh | 16.17¢ |
| Off Peak kWh | 6.44¢ |
| Winter(October-May; option A) | |
| On Peak kWh | 9.10¢ |
| Off Peak kWh | 5.55¢ |
| Winter(October-May; option B) | (2) |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service energy rates apply.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 9, 2023
July 19, 2023

ISSUED BY Mark C. Birk

NAME OF OFFICER

Chairman & President

TITLE

St. Louis, Missouri

ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.10CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.10

APPLYING TO

MISSOURI SERVICE AREA***SERVICE CLASSIFICATION NO. 1(M)****RESIDENTIAL OVERNIGHT SAVER SERVICE****AVAILABILITY**

This optional rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

***DESCRIPTION**

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, a Customer will only be billed under Residential Overnight Saver for the Summer billing period, the Winter season will be billed under the Residential Anytime Service rate schedule. This rate applies for the whole house and is available whether or not the house participates in electric vehicle charging.

***RATES**

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|--------|
| Customer Charge - per month | \$9.00 |
| Non-AMI Meter Charge - per month | \$1.50 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Energy Charge - per kWh(1) | |
| Summer(June-September; option A & B) | |
| On Peak kWh | 15.25¢ |
| Off Peak kWh | 6.08¢ |
| Winter(October-May; option A) | |
| On Peak kWh | 8.58¢ |
| Off Peak kWh | 5.24¢ |
| Winter(October-May; option B) | (2) |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service rates apply.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
DATE OF ISSUE February 14, 2022 DATE EFFECTIVE March 16, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.10

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-TOU2RESIDENTIAL TIME-OF-USE SERVICEAVAILABILITY

This optional rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service(Option A) and a summer seasonal service(Option B). Under Option B, a Customer will only be billed under R-TOU2 for the Summer billing period, the Winter season will be billed under the R-BASIC rate schedule. This rate applies for the whole house and is available whether or not the house participates in electric vehicle charging.

RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|---|-------------|
| Customer Charge - per month | \$9.00 |
| Non-AMI Meter Charge - per month | \$1.50 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Energy Charge - per kWh(1) | |
| Summer(June-September; option A & B) | |
| On Peak kWh | 13.90¢ |
| Off Peak kWh | 5.54¢ |
| Winter(October-May; option A) | |
| On Peak kWh | 7.82¢ |
| Off Peak kWh | 4.78¢ |
| Winter(October-May; option B) | see R-BASIC |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.11CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.11

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.
4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240.

DATE OF ISSUE February 14, 2022

DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.11

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-TOU2
RESIDENTIAL TIME-OF-USE SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.
4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

| | | |
|---|------------------------|-------------------------------------|
| Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335. | | |
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>Chairman & President</u> |
| | NAME OF OFFICER | TITLE |
| | | <u>St. Louis, Missouri</u> |
| | | ADDRESS |

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.12

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-TOU2
RESIDENTIAL TIME-OF-USE SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.

5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
 February 28, 2022
 Missouri Public
 Service Commission
 ER-2021-0240; YE-2022-0222

FILED
 Missouri Public
 Service Commission
 ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

| | | | |
|---------------|------------------------|---------------------------------|----------------------------|
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE | <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>Chairman & President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 54.13CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.13

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1 (M)RESIDENTIAL ULTIMATE SAVER SERVICEAVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

*RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|--|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Demand Charge - per monthly kW of billing demand (1) | |
| Summer (June-September) (1) | \$8.16 |
| Winter (October-May) (1) | \$3.37 |
| Energy Charge - per kWh (1) | |
| Summer (June-September) | |
| On Peak kWh | 30.01¢ |
| Off Peak kWh | 5.08¢ |
| Winter (October-May) | |
| On Peak kWh | 16.32¢ |
| Off Peak kWh | 4.49¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays (2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.
Monday through Friday, excluding holidays (2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 9, 2023
July 19, 2023

ISSUED BY Mark C. Birk
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.13CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.13

APPLYING TO

MISSOURI SERVICE AREA***SERVICE CLASSIFICATION NO. 1(M)****RESIDENTIAL ULTIMATE SAVER SERVICE****AVAILABILITY**

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

***RATES**

The monthly bill will consist of the following charges, plus adjustments:

| | |
|--|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.14 |
| Demand Charge - per monthly kW of billing demand | |
| Summer (June-September) (1) | \$7.71 |
| Winter (October-May) (1) | \$3.18 |
| Energy Charge - per kWh | |
| Summer (June-September) (1) | |
| On Peak kWh | 28.31¢ |
| Off Peak kWh | 4.79¢ |
| Winter (October-May) (1) | |
| On Peak kWh | 15.39¢ |
| Off Peak kWh | 4.23¢ |

(2) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays (2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.
Monday through Friday, excluding holidays (2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240.

DATE OF ISSUE February 14, 2022

DATE EFFECTIVE February 28, 2022

ISSUED BY Mark C. Birk
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.13

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M) R-TOUUSRESIDENTIAL ULTIMATE SAVER SERVICEAVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

RATES

The monthly bill will consist of the following charges, plus adjustments:

| | |
|--|--------|
| Customer Charge - per month | \$9.00 |
| Low-Income Pilot Program Charge - per month | \$0.06 |
| Demand Charge - per monthly kW of billing demand | |
| Summer(June-September)(1) | \$7.03 |
| Winter(October-May)(1) | \$2.90 |
| Energy Charge - per kWh | |
| Summer(June-September)(1) | |
| On Peak kWh | 25.80¢ |
| Off Peak kWh | 4.37¢ |
| Winter(October-May)(1) | |
| On Peak kWh | 14.03¢ |
| Off Peak kWh | 3.86¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.
Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Legal Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 54.14CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.14

APPLYING TO

MISSOURI SERVICE AREA*SERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

DEMAND BILLING

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this rate option cannot thereafter resume billing under said option for a period of one year following the last billing period on the this option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~
ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 54.14

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-TOUUS
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

DEMAND BILLING

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this rate option cannot thereafter resume billing under said option for a period of one year following the last billing period on the this option.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 54.15

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 1(M) R-TOUUS
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To:

a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

(1) Premises which consist of one or more dwelling units and a commercial unit or

(2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

c. Separate buildings or other structures intended and/or used for recreational or group activities.

d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

f. Participation shall exclude customers with a net metering agreement.

5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020ISSUED BY Martin J. Lyons
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 66th RevisedSHEET NO. 55CANCELLING MO.P.S.C. SCHEDULE NO. 65th RevisedSHEET NO. 55

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2 (M)SMALL GENERAL SERVICE RATERATE BASED ON MONTHLY METER READINGS*Standard Rate

Summer Rate (June through September) (1)

Customer Charge - per month

Single Phase Service

\$11.96

Three Phase Service

\$22.87

Limited Unmetered Service

\$6.34

Low-Income Pilot Program Charge - per month

\$ 0.20

Energy Charge - per kWh

11.97¢

Winter Rate (October through May) (1)

Customer Charge - per month

Single Phase Service

\$11.96

Three Phase Service

\$22.87

Limited Unmetered Service

\$6.34

Low-Income Pilot Program Charge - per month

\$ 0.20

Energy Charge - per kWh

Base Use

8.94¢

Seasonal Use (2)

5.16¢

*Optional Overnight Saver Rate (3)

Customer Charge - per month

Single Phase Service

\$11.96

Three Phase Service

\$22.87

Low-Income Pilot Program Charge - per month

\$0.20

Energy Charge - per kWh (4)

Summer (June-September) (1)

On Peak kWh

13.24¢

Off Peak kWh

7.91¢

Winter (October-May) (1)

On Peak kWh

8.83¢

Off Peak kWh

5.63¢

*Legacy Optional Time-of-Day Rate

Customer Charge - per month

Single Phase Service

\$22.91

Three Phase Service

\$44.74

Limited Unmetered Service

\$6.34

Low-Income Pilot Program Charge - per month

\$ 0.20

Energy Charge - per kWh (5)

Summer (June-September) (1)

All On Peak kWh

17.79¢

All Off Peak kWh

7.26¢

Winter (October-May) (1)

All On Peak kWh

11.72¢

All Off Peak kWh

5.35¢

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

July 9, 2023DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 19, 2023

ISSUED BY

Mark C. BirkChairman & PresidentSt. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 55CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 55

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2 (M)SMALL GENERAL SERVICE RATERATE BASED ON MONTHLY METER READINGS*Standard Rate

Summer Rate (June through September) (1)

Customer Charge - per month

Single Phase Service

\$11.33

Three Phase Service

\$21.68

Limited Unmetered Service

\$6.01

Low-Income Pilot Program Charge - per month

\$ 0.18

Energy Charge - per kWh

11.35¢

Winter Rate (October through May) (1)

Customer Charge - per month

Single Phase Service

\$11.33

Three Phase Service

\$21.68

Limited Unmetered Service

\$6.01

Low-Income Pilot Program Charge - per month

\$ 0.18

Energy Charge - per kWh

Base Use

8.48¢

Seasonal Use (2)

4.88¢

**Optional Overnight Saver Rate (3)

Customer Charge - per month

Single Phase Service

\$11.33

Three Phase Service

\$21.68

Limited Unmetered Service

\$6.01

Low-Income Pilot Program Charge - per month

\$0.18

Energy Charge - per kWh (4)

Summer (June-September) (1)

On Peak kWh

12.55¢

Off Peak kWh

7.50¢

Winter (October-May) (1)

On Peak kWh

8.68¢

Off Peak kWh

4.60¢

*Legacy Optional Time-of-Day Rate

Customer Charge - per month

Single Phase Service

\$21.72

Three Phase Service

\$42.42

Limited Unmetered Service

\$6.01

Low-Income Pilot Program Charge - per month

\$ 0.18

Energy Charge - per kWh (5)

Summer (June-September) (1)

All On Peak kWh

16.87¢

All Off Peak kWh

6.88¢

Winter (October-May) (1)

All On Peak kWh

11.11¢

All Off Peak kWh

5.07¢

*Indicates Change. **Indicated Addition.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240.

DATE OF ISSUE Februaury 14, 2022

DATE EFFECTIVE

February 28, 2022~~March 16, 2022~~ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 55CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 55

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September)(1)

Customer Charge - per month

Single Phase Service \$10.42

Three Phase Service \$19.92

Limited Unmetered Service \$5.52

Low-Income Pilot Program Charge - per month \$ 0.07

Energy Charge - per kWh 10.43¢

Winter Rate (October through May)(1)

Customer Charge - per month

Single Phase Service \$10.42

Three Phase Service \$19.92

Limited Unmetered Service \$5.52

Low-Income Pilot Program Charge - per month \$ 0.07

Energy Charge - per kWh

Base Use 7.79¢

Seasonal Use(2) 4.49¢

Optional Time-of-Day Rate

Customer Charge - per month

Single Phase Service \$19.96

Three Phase Service \$38.98

Limited Unmetered Service \$5.52

Low-Income Pilot Program Charge - per month \$ 0.07

Energy Charge - per kWh (3)

Summer (June-September)(1)

All On Peak kWh 15.50¢

All Off Peak kWh 6.32¢

Winter (October-May)(1)

All On Peak kWh 10.21¢

All Off Peak kWh 4.69¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) the kWh use during the preceding October billing period, or c) the maximum monthly kWh use during any preceding summer month.

(3) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020DATE EFFECTIVE April 1, 2020

ISSUED BY Marty J. Lyons
NAME OF OFFICER

Chairman & President
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 55CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 55APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month

Single Phase Service \$11.19

Three Phase Service \$21.38

Limited Unmetered Service \$5.92

Low-Income Pilot Program Charge - per month \$ 0.05

Energy Charge - per kWh 11.20¢

Energy Efficiency Program Charge - per kWh (3) 0.01¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month

Single Phase Service \$11.19

Three Phase Service \$21.38

Limited Unmetered Service \$5.92

Low-Income Pilot Program Charge - per month \$ 0.05

Energy Charge - per kWh

Base Use 8.36¢

Seasonal Use(1) 4.82¢

Energy Efficiency Program Charge - per kWh (3) 0.01¢

Optional Time-of-Day Rate

Customer Charge - per month

Single Phase Service \$21.43

Three Phase Service \$41.84

Limited Unmetered Service \$5.92

Low-Income Pilot Program Charge - per month \$ 0.05

Energy Charge - per kWh (2)

Summer (June-September billing periods)

All On Peak kWh 16.64¢

All Off Peak kWh 6.78¢

Winter (October-May billing periods)

All On Peak kWh 10.96¢

All Off Peak kWh 5.03¢

Energy Efficiency Program Charge - per kWh (3)

Summer (June-September billing periods) 0.01¢

Winter (October-May billing periods) 0.01¢

(1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.

(2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

(3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.
DATE OF ISSUE March 8, 2017 DATE EFFECTIVE April 7, 2017 **April 1, 2017**
ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 55CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 55APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|---------|
| Customer Charge - per month | |
| Single Phase Service | \$10.19 |
| Three Phase Service | \$20.38 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh | 10.81¢ |
| Energy Efficiency Program Charge - per kWh (3) | 0.04¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|---------|
| Customer Charge - per month | |
| Single Phase Service | \$10.19 |
| Three Phase Service | \$20.38 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh | |
| Base Use | 8.06¢ |
| Seasonal Use(1) | 4.65¢ |
| Energy Efficiency Program Charge - per kWh (3) | 0.02¢ |

Optional Time-of-Day Rate

| | |
|--|---------|
| Customer Charge - per month | |
| Single Phase Service | \$20.43 |
| Three Phase Service | \$40.84 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh (2) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 16.05¢ |
| All Off Peak kWh | 6.54¢ |
| Winter (October-May billing periods) | |
| All On Peak kWh | 10.57¢ |
| All Off Peak kWh | 4.85¢ |
| Energy Efficiency Program Charge - per kWh (3) | |
| Summer (June-September billing periods) | 0.04¢ |
| Winter (October-May billing periods) | 0.02¢ |

(1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.

(2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

(3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015

DATE EFFECTIVE

~~June 5, 2015~~**May 30, 2015**

ISSUED BY Michael Moehn
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 55CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|---------|
| Customer Charge - per month | |
| Single Phase Service | \$9.74 |
| Three Phase Service | \$19.49 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh | 10.34¢ |
| Energy Efficiency Program Charge - per kWh (3) | 0.04¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|---------|
| Customer Charge - per month | |
| Single Phase Service | \$9.74 |
| Three Phase Service | \$19.49 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh | |
| Base Use | 7.71¢ |
| Seasonal Use(1) | 4.45¢ |
| Energy Efficiency Program Charge - per kWh (3) | 0.03¢ |

Optional Time-of-Day Rate

| | |
|--|---------|
| Customer Charge - per month | |
| Single Phase Service | \$19.53 |
| Three Phase Service | \$39.05 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh (2) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 15.35¢ |
| All Off Peak kWh | 6.25¢ |
| Winter (October-May billing periods) | |
| All On Peak kWh | 10.11¢ |
| All Off Peak kWh | 4.64¢ |
| Energy Efficiency Program Charge - per kWh (3) | |
| Summer (June-September billing periods) | 0.04¢ |
| Winter (October-May billing periods) | 0.03¢ |

(1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.

(2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

(3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLEFiled St. Louis, Missouri
Missouri Public
Service Commission
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATERATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|---------|
| Customer Charge - per month | |
| Single Phase Service | \$9.74 |
| Three Phase Service | \$19.49 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh | 10.34¢ |
| Energy Efficiency Program Charge - per kWh (3) | 0.04¢ |
| Energy Efficiency Investment Charge - per kWh (3) | 0.16¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|---------|
| Customer Charge - per month | |
| Single Phase Service | \$9.74 |
| Three Phase Service | \$19.49 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh | |
| Base Use | 7.71¢ |
| Seasonal Use(1) | 4.45¢ |
| Energy Efficiency Program Charge - per kWh (3) | 0.03¢ |
| Energy Efficiency Investment Charge - per kWh (3) | 0.16¢ |

Optional Time-of-Day Rate

| | |
|---|---------|
| Customer Charge - per month | |
| Single Phase Service | \$19.53 |
| Three Phase Service | \$39.05 |
| Low-Income Pilot Program Charge - per month | \$ 0.05 |
| Energy Charge - per kWh (2) | |
| Summer (June-September billing periods) | |
| All On Peak kWh | 15.35¢ |
| All Off Peak kWh | 6.25¢ |
| Winter (October-May billing periods) | |
| All On Peak kWh | 10.11¢ |
| All Off Peak kWh | 4.64¢ |
| Energy Efficiency Program Charge - per kWh (3) | |
| Summer (June-September billing periods) | 0.04¢ |
| Winter (October-May billing periods) | 0.03¢ |
| Energy Efficiency Investment Charge - per kWh (3) | 0.16¢ |

FILED

Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

- (1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.
- (3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 63rd Revised SHEET NO. 55.1CANCELLING MO.P.S.C. SCHEDULE NO. 62nd Revised SHEET NO. 55.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2 (M)
SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of Energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

* Indicates Addition.

FILED
Missouri Public
Service Commission
JE-2019-0196

| | | | |
|---------------|-----------------------|------------------|----------------------------|
| DATE OF ISSUE | <u>April 29, 2019</u> | DATE EFFECTIVE | <u>May 29, 2019</u> |
| ISSUED BY | <u>Michael Moehn</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 55.1CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 55.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019
Missouri Public
Service Commission
JE-2019-0196

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

| | | | |
|---------------|----------------------|------------------|---|
| DATE OF ISSUE | <u>March 8, 2017</u> | DATE EFFECTIVE | <u>April 7, 2017 April 1, 2017</u> |
| ISSUED BY | <u>Michael Moehn</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 55.1CANCELLING MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 55.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173 * Indicates Addition.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55.1

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55.2

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all secondary service supplied by the Company in Missouri for general use which does not qualify for any other secondary rate.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.

3. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. DEMAND METERS

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand. Customer shall be transferred to the Company's Large General Service Rate 3(M) whenever customer's metered demand in any summer month exceeds 100 kW.

5. CUSTOMERS WITHOUT PRIOR BILLING DETERMINANTS

Customers on this rate who did not have sufficient use during preceding billing periods to establish their Base use for the winter billing season will be billed entirely on the Base rate unless electric heating supplies the customer's entire space heating requirements, in which case one-half of all use in excess of 1,000 kWh will be billed on the Base rate and one-half on the Seasonal energy rate. In either event, after subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base use determined from the following May billing period and a refund given if appropriate.

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small General Service usage, subject to the following provisions:

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April 1, 2020
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ER-2019-0335; YE-2020-0164

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 55.3CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 55.3APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)**6. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)**

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

***7. LIMITED UNMETERED SERVICE**

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M) shall apply to these loads. Service supplied under the provisions of this paragraph is limited to loads of 5 kVA or less at any one service delivery point.

****8. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

* Indicates Addition. ** Indicates Reissue.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.
DATE OF ISSUE March 8, 2017 DATE EFFECTIVE ~~April 7, 2017~~ April 1, 2017
ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 55.3CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55.3APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

***7. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173* Indicates Reissue.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

Original

SHEET NO. 55.3

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

7. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No. EO-2012-0142*, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

CANCELLED
January 27, 2014
Missouri Public
Service Commission 8.
EO-2014-0075; YE-2014-0023

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 55.4CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 55.4APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2 (M)
SMALL GENERAL SERVICE RATE (Cont'd.)

*** FEDERAL TAX RATE REDUCTION**

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 2M Customer Bills.

2M Small General Service Federal Tax Rate Reduction

\$ (0.00581)

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2018-0362; YE-2019-0004

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

DATE OF ISSUE July 16, 2018DATE EFFECTIVE ~~August 1, 2018~~
~~August 15, 2018~~ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 55.4CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55.4

APPLYING TO

MISSOURI SERVICE AREA

*This Sheet Reserved For Future Use

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August 1, 2018
Missouri Public
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* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

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Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 55.4

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

9. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

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January 27, 2014
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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 66th RevisedSHEET NO. 56CANCELLING MO.P.S.C. SCHEDULE NO. 65th RevisedSHEET NO. 56

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3 (M)LARGE GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September) (1)

| | |
|--|----------|
| Customer Charge - per month | \$108.44 |
| Low-Income Pilot Program Charge - per month | \$ 2.11 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 11.12¢ |
| Next 200 kWh per kW of Billing Demand | 8.36¢ |
| All Over 350 kWh per kW of Billing Demand | 5.63¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 6.19 |

Winter Rate (October through May) (1)

| | |
|--|----------|
| Customer Charge - per month | \$108.44 |
| Low-Income Pilot Program Charge - per month | \$ 2.11 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.98¢ |
| Next 200 kWh per kW of Base Demand | 5.19¢ |
| All Over 350 kWh per kW of Base Demand | 4.09¢ |
| Seasonal Energy Charge - Seasonal kWh | 4.08¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 2.30 |

Optional Time-of-Day Adjustments

| | | | |
|--|---------|------------------|------------------|
| Additional Customer Charge - per month | \$21.08 | | |
| Energy Adjustment - per kWh | | On-Peak | Off-Peak |
| | | <u>Hours (2)</u> | <u>Hours (2)</u> |
| Summer kWh (June-September) (1) | | +1.14¢ | -0.65¢ |
| Winter kWh (October-May) (1) | | +0.35¢ | -0.19¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

July 9, 2023DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 19, 2023ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 56CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 56

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3 (M)LARGE GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September) (1)

| | |
|--|----------|
| Customer Charge - per month | \$102.80 |
| Low-Income Pilot Program Charge - per month | \$ 2.06 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.54¢ |
| Next 200 kWh per kW of Billing Demand | 7.93¢ |
| All Over 350 kWh per kW of Billing Demand | 5.34¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 5.87 |

Winter Rate (October through May) (1)

| | |
|--|----------|
| Customer Charge - per month | \$102.80 |
| Low-Income Pilot Program Charge - per month | \$ 2.06 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.62¢ |
| Next 200 kWh per kW of Base Demand | 4.92¢ |
| All Over 350 kWh per kW of Base Demand | 3.87¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.87¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 2.18 |

Optional Time-of-Day Adjustments

| | | |
|--|------------------|------------------|
| Additional Customer Charge - per month | | \$21.08 |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours (2)</u> | <u>Hours (2)</u> |
| Summer kWh (June-September) (1) | +1.14¢ | -0.65¢ |
| Winter kWh (October-May) (1) | +0.35¢ | -0.19¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

*Indicates Change.

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Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

| | | |
|---|-------------------|--|
| Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. | | February 28, 2022 |
| DATE OF ISSUE | February 14, 2022 | DATE EFFECTIVE March 16, 2022 |
| ISSUED BY | Mark C. Birk | Chairman & President |
| | NAME OF OFFICER | ADDRESS |
| | | St. Louis, Missouri |

CANCELLED - Missouri Public Service Commission - 07/09/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 56CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 56

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3(M)LARGE GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September)(1)

| | |
|--|---------|
| Customer Charge - per month | \$94.51 |
| Low-Income Pilot Program Charge - per month | \$ 0.78 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 9.69¢ |
| Next 200 kWh per kW of Billing Demand | 7.29¢ |
| All Over 350 kWh per kW of Billing Demand | 4.91¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 5.40 |

Winter Rate (October through May)(1)

| | |
|--|---------|
| Customer Charge - per month | \$94.51 |
| Low-Income Pilot Program Charge - per month | \$ 0.78 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.09¢ |
| Next 200 kWh per kW of Base Demand | 4.52¢ |
| All Over 350 kWh per kW of Base Demand | 3.56¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.56¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 2.00 |

Optional Time-of-Day Adjustments

| | | |
|--|------------------|------------------|
| Additional Customer Charge - per month | | \$21.08 |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours (2)</u> | <u>Hours (2)</u> |
| Summer kWh(June-September)(1) | +1.14¢ | -0.65¢ |
| Winter kWh(October-May)(1) | +0.35¢ | -0.19¢ |

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

| | | |
|---|------------------------|-------------------------------------|
| Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335. | | |
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | ADDRESS |
| | Chairman & President | |
| | TITLE | |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 56CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 56APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3(M)LARGE GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|---------|
| Customer Charge - per month | \$94.51 |
| Low-Income Pilot Program Charge - per month | \$ 0.56 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.58¢ |
| Next 200 kWh per kW of Billing Demand | 7.96¢ |
| All Over 350 kWh per kW of Billing Demand | 5.35¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 5.40 |
| Energy Efficiency Program Charge - per kWh (1) | 0.03¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|---------|
| Customer Charge - per month | \$94.51 |
| Low-Income Pilot Program Charge - per month | \$ 0.56 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.65¢ |
| Next 200 kWh per kW of Base Demand | 4.94¢ |
| All Over 350 kWh per kW of Base Demand | 3.89¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.89¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 2.00 |
| Energy Efficiency Program Charge - per kWh (1) | 0.02¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|--|-------------------|-----------------|
| Additional Customer Charge - per Month | \$21.08 per month | |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours(2)</u> | <u>Hours(2)</u> |
| Summer kWh(June-September billing periods) | +1.25¢ | -0.71¢ |
| Winter kWh(October-May billing periods) | +0.38¢ | -0.21¢ |

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.
DATE OF ISSUE March 8, 2017 DATE EFFECTIVE ~~April 7, 2017~~ April 1, 2017
ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 56CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3(M)LARGE GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|---------|
| Customer Charge - per month | \$92.35 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.34¢ |
| Next 200 kWh per kW of Billing Demand | 7.78¢ |
| All Over 350 kWh per kW of Billing Demand | 5.23¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 4.83 |
| Energy Efficiency Program Charge - per kWh (1) | 0.08¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|---------|
| Customer Charge - per month | \$92.35 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.51¢ |
| Next 200 kWh per kW of Base Demand | 4.83¢ |
| All Over 350 kWh per kW of Base Demand | 3.80¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.80¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.79 |
| Energy Efficiency Program Charge - per kWh (1) | 0.04¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|--|-------------------|-----------------|
| Additional Customer Charge - per Month | \$20.37 per month | |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours(2)</u> | <u>Hours(2)</u> |
| Summer kWh(June-September billing periods) | +1.22¢ | -0.69¢ |
| Winter kWh(October-May billing periods) | +0.37¢ | -0.21¢ |

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015DATE EFFECTIVE May 30, 2015~~June 5, 2015~~

ISSUED BY Michael Moehn
NAME OF OFFICER

President
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 56

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3(M)LARGE GENERAL SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|---------|
| Customer Charge - per month | \$88.32 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 9.89¢ |
| Next 200 kWh per kW of Billing Demand | 7.44¢ |
| All Over 350 kWh per kW of Billing Demand | 5.00¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 4.62 |
| Energy Efficiency Program Charge - per kWh (1) | 0.08¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|---------|
| Customer Charge - per month | \$88.32 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.23¢ |
| Next 200 kWh per kW of Base Demand | 4.62¢ |
| All Over 350 kWh per kW of Base Demand | 3.63¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.63¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.71 |
| Energy Efficiency Program Charge - per kWh (1) | 0.05¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|--|-------------------|-----------------|
| Additional Customer Charge - per Month | \$19.50 per month | |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours(2)</u> | <u>Hours(2)</u> |
| Summer kWh(June-September billing periods) | +1.17¢ | -0.66¢ |
| Winter kWh(October-May billing periods) | +0.35¢ | -0.20¢ |

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED
May 30, 2015Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 56

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3(M)LARGE GENERAL SERVICE RATERATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|---------|
| Customer Charge - per month | \$88.32 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 9.89¢ |
| Next 200 kWh per kW of Billing Demand | 7.44¢ |
| All Over 350 kWh per kW of Billing Demand | 5.00¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 4.62 |
| Energy Efficiency Program Charge - per kWh (1) | 0.08¢ |
| Energy Efficiency Investment Charge - per kWh (1) | 0.21¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|---------|
| Customer Charge - per month | \$88.32 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.23¢ |
| Next 200 kWh per kW of Base Demand | 4.62¢ |
| All Over 350 kWh per kW of Base Demand | 3.63¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.63¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.71 |
| Energy Efficiency Program Charge - per kWh (1) | 0.05¢ |
| Energy Efficiency Investment Charge - per kWh (1) | 0.21¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|---|-------------------|------------------|
| Additional Customer Charge - per Month | \$19.50 per month | |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours (2)</u> | <u>Hours (2)</u> |
| Summer kWh (June-September billing periods) | +1.17¢ | -0.66¢ |
| Winter kWh (October-May billing periods) | +0.35¢ | -0.20¢ |

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESSCANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 56.1CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019
Missouri Public
Service Commission
JE-2019-0196

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

| | | | |
|---------------|----------------------|------------------|---|
| DATE OF ISSUE | <u>March 8, 2017</u> | DATE EFFECTIVE | <u>April 7, 2017 April 1, 2017</u> |
| ISSUED BY | <u>Michael Moehn</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56.1CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 56.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173 * Indicates Addition.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLEFiled
Missouri Public
Service Commission
St. Louis, Missouri
ADDRESS

EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 56.1

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56.3CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 56.3APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

4. DEMAND BILLING (Cont'd.)**e. Demand Meters**

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

5. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Large General Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

6. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

***7. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

* Indicates Reissue.

CANCELLED

April 1, 2020

Missouri Public

Service Commission
ER-2019-0335; YE-2020-0164DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLE

Filed

Missouri Public
Service Commission

EO-2014-0075; YE-2014-0223

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 56.3

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

4. DEMAND BILLING (Cont'd.)**e. Demand Meters**

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

5. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Large General Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

6. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

7. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No. EO-2012-0142*, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 56.4CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56.4APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

*** FEDERAL TAX RATE REDUCTION**

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 3M Customer Bills.

3M Large General Service Federal Tax Rate Reduction \$(0.00462)

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2018-0362; YE-2019-0004

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

DATE OF ISSUE July 16, 2018DATE EFFECTIVE ~~August 15, 2018~~ August 1, 2018ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 56.4CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 56.4

APPLYING TO

MISSOURI SERVICE AREA

* This Sheet Reserved For Future Use

CANCELLED
August 1, 2018
Missouri Public
Service Commission
ER-2018-0362; YE-2019-0004

* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 56.4

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

7. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)

Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

8. PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

9. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 66th RevisedSHEET NO. 57CANCELLING MO.P.S.C. SCHEDULE NO. 65th RevisedSHEET NO. 57

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4 (M)SMALL PRIMARY SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September) (1)

| | |
|--|----------|
| Customer Charge - per month | \$371.39 |
| Low-Income Pilot Program Charge - per month | \$ 2.11 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.79¢ |
| Next 200 kWh per kW of Billing Demand | 8.11¢ |
| All Over 350 kWh per kW of Billing Demand | 5.45¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 5.34 |
| Reactive Charge - per kVar | 40.00¢ |

Winter Rate (October through May) (1)

| | |
|--|----------|
| Customer Charge - per month | \$371.39 |
| Low-Income Pilot Program Charge - per month | \$ 2.11 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.79¢ |
| Next 200 kWh per kW of Base Demand | 5.05¢ |
| All Over 350 kWh per kW of Base Demand | 3.94¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.95¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.94 |
| Reactive Charge - per kVar | 40.00¢ |

Optional Time-of-Day Adjustments

| | | |
|--|-------------------|------------------|
| Additional Customer Charge - per Month | \$21.08 per month | |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | <u>Hours (2)</u> | <u>Hours (2)</u> |
| Summer kWh (June-September) (1) | +0.84¢ | -0.48¢ |
| Winter kWh (October-May) (1) | +0.31¢ | -0.18¢ |

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 9, 2023July 19, 2023

ISSUED BY

Mark C. BirkChairman & PresidentSt. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 57CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 57

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4 (M)SMALL PRIMARY SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September) (1)

| | |
|--|----------|
| Customer Charge - per month | \$352.19 |
| Low-Income Pilot Program Charge - per month | \$ 2.06 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.23¢ |
| Next 200 kWh per kW of Billing Demand | 7.69¢ |
| All Over 350 kWh per kW of Billing Demand | 5.17¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 5.06 |
| Reactive Charge - per kVar | 38.00¢ |

Winter Rate (October through May) (1)

| | |
|--|----------|
| Customer Charge - per month | \$352.19 |
| Low-Income Pilot Program Charge - per month | \$ 2.06 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.44¢ |
| Next 200 kWh per kW of Base Demand | 4.79¢ |
| All Over 350 kWh per kW of Base Demand | 3.74¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.74¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.84 |
| Reactive Charge - per kVar | 38.00¢ |

Optional Time-of-Day Adjustments

| | | |
|--|-------------------|-----------|
| Additional Customer Charge - per Month | \$21.08 per month | |
| Energy Adjustment - per kWh | On-Peak | Off-Peak |
| | Hours (2) | Hours (2) |
| Summer kWh (June-September) (1) | +0.84¢ | -0.48¢ |
| Winter kWh (October-May) (1) | +0.31¢ | -0.18¢ |

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**

DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

CANCELLED - Missouri Public Service Commission - 07/09/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 57CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 57

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4(M)SMALL PRIMARY SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (June through September)(1)

| | |
|--|----------|
| Customer Charge - per month | \$323.82 |
| Low-Income Pilot Program Charge - per month | \$ 0.78 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 9.41¢ |
| Next 200 kWh per kW of Billing Demand | 7.08¢ |
| All Over 350 kWh per kW of Billing Demand | 4.75¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 4.65 |
| Reactive Charge - per kVar | 35.00¢ |

Winter Rate (October through May)(1)

| | |
|--|----------|
| Customer Charge - per month | \$323.82 |
| Low-Income Pilot Program Charge - per month | \$ 0.78 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 5.92¢ |
| Next 200 kWh per kW of Base Demand | 4.40¢ |
| All Over 350 kWh per kW of Base Demand | 3.44¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.44¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.69 |
| Reactive Charge - per kVar | 35.00¢ |

Optional Time-of-Day Adjustments

| | | |
|--|---------------------|----------------------|
| Additional Customer Charge - per Month | \$21.08 per month | |
| Energy Adjustment - per kWh | On-Peak Hours(2) | Off-Peak Hours(2) |
| Summer kWh(June-September)(1) | +0.84¢ | -0.48¢ |
| Winter kWh(October-May)(1) | +0.31¢ | -0.18¢ |

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

| | | |
|---|------------------------|-------------------------------------|
| Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335. | | |
| DATE OF ISSUE | <u>March 18, 2020</u> | DATE EFFECTIVE <u>April 1, 2020</u> |
| ISSUED BY | <u>Martin J. Lyons</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | ADDRESS |
| | Chairman & President | |
| | TITLE | |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 57CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 57APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4(M)SMALL PRIMARY SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|----------|
| Customer Charge - per month | \$323.82 |
| Low-Income Pilot Program Charge - per month | \$ 0.56 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.23¢ |
| Next 200 kWh per kW of Billing Demand | 7.70¢ |
| All Over 350 kWh per kW of Billing Demand | 5.16¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 4.66 |
| Reactive Charge - per kVar | 38.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.03¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|----------|
| Customer Charge - per month | \$323.82 |
| Low-Income Pilot Program Charge - per month | \$ 0.56 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.44¢ |
| Next 200 kWh per kW of Base Demand | 4.78¢ |
| All Over 350 kWh per kW of Base Demand | 3.74¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.74¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.69 |
| Reactive Charge - per kVar | 38.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.02¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|--|----------------------|-----------------------|
| Additional Customer Charge - per Month | \$21.08 per month | |
| Energy Adjustment - per kWh | On-Peak Hours (2) | Off-Peak Hours (2) |
| Summer kWh(June-September billing periods) | +0.91¢ | -0.51¢ |
| Winter kWh(October-May billing periods) | +0.34¢ | -0.18¢ |

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.
DATE OF ISSUE March 8, 2017 DATE EFFECTIVE April 7, 2017 **April 1, 2017**
ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 57CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 57APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4(M)SMALL PRIMARY SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|----------|
| Customer Charge - per month | \$312.98 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 10.00¢ |
| Next 200 kWh per kW of Billing Demand | 7.53¢ |
| All Over 350 kWh per kW of Billing Demand | 5.05¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 4.00 |
| Reactive Charge - per kVar | 37.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.08¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|----------|
| Customer Charge - per month | \$312.98 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.30¢ |
| Next 200 kWh per kW of Base Demand | 4.68¢ |
| All Over 350 kWh per kW of Base Demand | 3.66¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.66¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.45 |
| Reactive Charge - per kVar | 37.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.05¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|--|----------------------|-----------------------|
| Additional Customer Charge - per Month | \$20.37 per month | |
| Energy Adjustment - per kWh | On-Peak Hours (2) | Off-Peak Hours (2) |
| Summer kWh(June-September billing periods) | +0.89¢ | -0.50¢ |
| Winter kWh(October-May billing periods) | +0.33¢ | -0.18¢ |

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173

* Indicates Change.

FILED

Missouri Public
Service Commission

ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015

DATE EFFECTIVE

~~June 5, 2015~~

May 30, 2015

ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 57CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 57APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4(M)SMALL PRIMARY SERVICE RATE*RATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|--|----------|
| Customer Charge - per month | \$299.60 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 9.56¢ |
| Next 200 kWh per kW of Billing Demand | 7.20¢ |
| All Over 350 kWh per kW of Billing Demand | 4.83¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 3.82 |
| Reactive Charge - per kVar | 35.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.09¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|--|----------|
| Customer Charge - per month | \$299.60 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.02¢ |
| Next 200 kWh per kW of Base Demand | 4.47¢ |
| All Over 350 kWh per kW of Base Demand | 3.50¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.50¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.39 |
| Reactive Charge - per kVar | 35.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.06¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|--|----------------------|-----------------------|
| Additional Customer Charge - per Month | \$19.50 per month | |
| Energy Adjustment - per kWh | On-Peak Hours (2) | Off-Peak Hours (2) |
| Summer kWh(June-September billing periods) | +0.85¢ | -0.48¢ |
| Winter kWh(October-May billing periods) | +0.32¢ | -0.17¢ |

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 57

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4(M)SMALL PRIMARY SERVICE RATERATE BASED ON MONTHLY METER READINGSSummer Rate (Applicable during 4 monthly billing periods of June through September)

| | |
|---|----------|
| Customer Charge - per month | \$299.60 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Energy Charge - per kWh | |
| First 150 kWh per kW of Billing Demand | 9.56¢ |
| Next 200 kWh per kW of Billing Demand | 7.20¢ |
| All Over 350 kWh per kW of Billing Demand | 4.83¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 3.82 |
| Reactive Charge - per kVar | 35.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.09¢ |
| Energy Efficiency Investment Charge - per kWh (1) | 0.22¢ |

Winter Rate (Applicable during 8 monthly billing periods of October through May)

| | |
|---|----------|
| Customer Charge - per month | \$299.60 |
| Low-Income Pilot Program Charge - per month | \$ 0.50 |
| Base Energy Charge - per kWh | |
| First 150 kWh per kW of Base Demand | 6.02¢ |
| Next 200 kWh per kW of Base Demand | 4.47¢ |
| All Over 350 kWh per kW of Base Demand | 3.50¢ |
| Seasonal Energy Charge - Seasonal kWh | 3.50¢ |
| Demand Charge - per kW of Total Billing Demand | \$ 1.39 |
| Reactive Charge - per kVar | 35.00¢ |
| Energy Efficiency Program Charge - per kWh (1) | 0.06¢ |
| Energy Efficiency Investment Charge - per kWh (1) | 0.22¢ |

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

| | | |
|---|----------------------|-----------------------|
| Additional Customer Charge - per Month | \$19.50 per month | |
| Energy Adjustment - per kWh | On-Peak Hours (2) | Off-Peak Hours (2) |
| Summer kWh (June-September billing periods) | +0.85¢ | -0.48¢ |
| Winter kWh (October-May billing periods) | +0.32¢ | -0.17¢ |

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 57.1CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 57.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019
Missouri Public
Service Commission
JE-2019-0196

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

| | | | |
|---------------|----------------------|------------------|---|
| DATE OF ISSUE | <u>March 8, 2017</u> | DATE EFFECTIVE | <u>April 7, 2017 April 1, 2017</u> |
| ISSUED BY | <u>Michael Moehn</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st Revised SHEET NO. 57.1CANCELLING MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 57.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments Bills are due and payable within ten days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED

April 1, 2017

Missouri Public

Service Commission

ER-2016-0179; YE-2017-0173

* Indicates Addition.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 57.1

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within ten days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013 DATE EFFECTIVE June 30, 2013
ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 57.4CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 57.4APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

6. REACTIVE CHARGE (Cont'd.)

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

7. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small Primary Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

***8. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

* Indicates Reissue.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6Original SHEET NO. 57.4

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

6. REACTIVE CHARGE (Cont'd.)

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

7. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small Primary Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

8. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No. EO-2012-0142*, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 57.5CANCELLING MO.P.S.C. SCHEDULE NO. 6

1st Revised

SHEET NO. 57.5APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4 (M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

*** FEDERAL TAX RATE REDUCTION**

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 4M Customer Bills.

4M Small Primary Service Federal Tax Rate Reduction

\$ (0.00404)

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2018-0362; YE-2019-0004

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

DATE OF ISSUE July 16, 2018DATE EFFECTIVE ~~August 15, 2018~~ August 1, 2018ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 57.5CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 57.5

APPLYING TO

MISSOURI SERVICE AREA

* This Sheet Reserved For Future Use

CANCELLED
August 1, 2018
Missouri Public
Service Commission
ER-2018-0362; YE-2019-0004

* Indicates Change.

DATE OF ISSUE November 20, 2013DATE EFFECTIVE January 27, 2014ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

Filed
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0223

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 57.5

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

9. PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

10. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|---------------|-------------------------|----------------------------|----------------------------|
| DATE OF ISSUE | <u>May 31, 2013</u> | DATE EFFECTIVE | <u>June 30, 2013</u> |
| ISSUED BY | <u>Warner L. Baxter</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 67th Revised SHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 66th Revised SHEET NO. 58APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 5 (M)STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| 100W Equivalent (1) | \$10.71 |
| 250W Equivalent (1) | \$17.27 |
| 400W Equivalent (1) | \$31.75 |

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| Directional - Small | \$22.49 |
| Directional - Medium | \$36.06 |
| Directional - Large | \$71.89 |

C. LED post-top luminaire including standard 17-foot post:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| All Styles | \$23.77 |

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 9,500 | \$13.26 | 6,800 | \$12.73 |
| 25,500 | \$18.33 | 20,000 | \$17.43 |
| 50,000 | \$33.12 | 54,000 | \$29.42 |

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 5,800 | \$10.92 | 3,300 | \$10.57 |
| 9,500 | \$11.64 | 6,800 | \$11.11 |

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2022-0337.

DATE OF ISSUE June 19, 2023

DATE EFFECTIVE

July 9, 2023July 19, 2023ISSUED BY Mark C. Birk
NAME OF OFFICERChairman & President
TITLESt. Louis, Missouri
ADDRESS

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

6th Revised

SHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 58

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 5 (M)STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| 100W Equivalent (1) | \$10.68 |
| 250W Equivalent (1) | \$17.24 |
| 400W Equivalent (1) | \$31.67 |

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| Directional - Small | \$22.44 |
| Directional - Medium | \$35.98 |
| Directional - Large | \$71.72 |

C. LED post-top luminaire including standard 17-foot post:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| All Styles | \$23.71 |

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 9,500 | \$13.23 | 6,800 | \$12.70 |
| 25,500 | \$18.29 | 20,000 | \$17.39 |
| 50,000 | \$33.04 | 54,000 | \$29.35 |

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 5,800 | \$10.89 | 3,300 | \$10.54 |
| 9,500 | \$11.62 | 6,800 | \$11.09 |

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. **February 28, 2022**
 DATE OF ISSUE February 14, 2022 DATE EFFECTIVE ~~March 16, 2022~~
 ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

CANCELLED - Missouri Public Service Commission - 07/09/2023 - ER-2022-0337 - YE-2023-0222

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

5th Revised

SHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 58

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 5(M)STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| 100W Equivalent (1) | \$9.83 |
| 250W Equivalent (1) | \$15.86 |
| 400W Equivalent (1) | \$29.15 |

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| Directional - Small | \$20.66 |
| Directional - Medium | \$33.12 |
| Directional - Large | \$66.02 |

C. LED post-top luminaire including standard 17-foot post:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| All Styles | \$21.83 |

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 9,500 | \$12.18 | 6,800 | \$11.69 |
| 25,500 | \$16.85 | 20,000 | \$16.01 |
| 50,000 | \$30.41 | 54,000 | \$27.02 |

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 5,800 | \$10.02 | 3,300 | \$9.70 |
| 9,500 | \$10.70 | 6,800 | \$10.21 |

CANCELLED
February 28, 2022
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.
 DATE OF ISSUE March 18, 2020 DATE EFFECTIVE April 1, 2020
 ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

4th Revised

SHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 58APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| 100W Equivalent (1) | \$10.31 |
| 250W Equivalent (1) | \$16.70 |
| 400W Equivalent (1) | \$30.89 |

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

* The Light Emitting Diode (LED) offerings under sections B. and C. below will be made available to customers beginning on or about July 1, 2017.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| Directional - Small | \$21.61 |
| Directional - Medium | \$34.69 |
| Directional - Large | \$69.13 |

** C. LED post-top luminaire including standard 17-foot post:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| All Styles | \$22.59 |

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 9,500 | \$12.89 | 6,800 | \$12.89 |
| 25,500 | \$18.63 | 20,000 | \$18.63 |
| 50,000 | \$33.21 | 54,000 | \$33.21 |

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 5,800 | \$10.44 | 3,300 | \$10.44 |
| 9,500 | \$11.41 | 6,800 | \$11.41 |

*Indicates Change. **Indicates Addition.

FILED
Missouri Public
Service Commission
JE-2017-0247

DATE OF ISSUE May 22, 2017DATE EFFECTIVE June 21, 2017
 ISSUED BY Michael Moehn
 NAME OF OFFICER

President
 TITLE

St. Louis, Missouri
 ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

3rd Revised

SHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 6

2nd Revised

SHEET NO. 58APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 5(M)STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED* RATE PER UNIT PER MONTH LAMP AND FIXTURE

- * A. LED bracket mounted luminaire on existing wood pole:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| 100W Equivalent (1) | \$10.31 |
| 250W Equivalent (1) | \$16.70 |
| 400W Equivalent (1) | \$30.89 |

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

The Light Emitting Diode (LED) offerings under section B. below will be made available to customers beginning on or about July 1, 2017.

- *** B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

| <u>Identification</u> | <u>Rate</u> |
|-----------------------|-------------|
| Directional - Small | \$21.61 |
| Directional - Medium | \$34.69 |
| Directional - Large | \$69.13 |

- ** C. Standard post-top luminaire including standard 17-foot post:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor (1)</u> | |
|-----------------------------|--------------|--------------------------|--------------|
| <u>Lumens</u> | <u>Rate*</u> | <u>Lumens</u> | <u>Rate*</u> |
| 9,500 | \$23.65 | 3,300 | \$22.35 |
| | | 6,800 | \$23.65 |

- * The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

- ** D. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|--------------|----------------------|--------------|
| <u>Lumens</u> | <u>Rate*</u> | <u>Lumens</u> | <u>Rate*</u> |
| 9,500 | \$12.89 | 6,800 | \$12.89 |
| 25,500 | \$18.63 | 20,000 | \$18.63 |
| 50,000 | \$33.21 | 54,000 | \$33.21 |

- ** E. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|--------------|----------------------|--------------|
| <u>Lumens</u> | <u>Rate*</u> | <u>Lumens</u> | <u>Rate*</u> |
| 5,800 | \$10.44 | 3,300 | \$10.44 |
| 9,500 | \$11.41 | 6,800 | \$11.41 |

* Indicates Change. **Indicates Reissue. ***Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
June 21, 2017
Missouri Public
Service Commission
JE-2017-0247

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.
DATE OF ISSUE March 8, 2017 DATE EFFECTIVE April 7, 2017 **April 1, 2017**
ISSUED BY Michael Moehn President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 62nd RevisedSHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 58APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

RATE PER UNIT PER MONTH LAMP AND FIXTURE

* The Light Emitting Diode (LED) offerings under sections A. and B. below will be made available to customers beginning on or about April 1, 2016.

A. LED Standard horizontal enclosed luminaire on existing wood pole:

| <u>Watts</u> | <u>Rate</u> |
|--------------|-------------|
| 40-50 | \$11.35 |
| 90-110 | \$16.07 |
| 180-220 | \$29.73 |

B. LED Standard side mounted, open bottom luminaire on existing wood pole:

| <u>Watts</u> | <u>Rate</u> |
|--------------|-------------|
| 40-50 | \$9.92 |

* The High Pressure Sodium and Mercury Vapor offerings under sections C. and D. below will only be available for new installations through on or about March 31, 2016. After such time, Company will replace these existing fixtures, upon failure, with an LED fixture under sections A. and B.

C. Standard horizontal burning, enclosed luminaire on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 9,500 | \$12.41 | 6,800 | \$12.41 |
| 25,500 | \$17.93 | 20,000 | \$17.93 |
| 50,000 | \$31.97 | 54,000 | \$31.97 |

D. Standard side mounted, hood with open bottom glassware on existing wood pole:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor</u> | |
|-----------------------------|-------------|----------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 5,800 | \$10.05 | 3,300 | \$10.05 |
| 9,500 | \$10.98 | 6,800 | \$10.98 |

E. Standard post-top luminaire including standard 17-foot post:

| <u>High Pressure Sodium</u> | | <u>Mercury Vapor (1)</u> | |
|-----------------------------|-------------|--------------------------|-------------|
| <u>Lumens</u> | <u>Rate</u> | <u>Lumens</u> | <u>Rate</u> |
| 9,500 | \$22.99 | 3,300 | \$21.73 |
| | | 6,800 | \$22.99 |

*Indicates Addition

CANCELLED
 April 1, 2017
 Missouri Public
 Service Commission
 ER-2016-0179; YE-2017-0173

FILED
 Missouri Public
 Service Commission
 ET-2016-0152; YE-2016-0159

DATE OF ISSUE December 17, 2015DATE EFFECTIVE January 16, 2016

ISSUED BY Michael Moehn
 NAME OF OFFICER

President
 TITLE

St. Louis, Missouri
 ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 61st RevisedSHEET NO. 58CANCELLING MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 58APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

*** RATE PER UNIT PER MONTH LAMP AND FIXTURE**

A. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500 | \$12.41 |
| 25,500 | \$17.93 |
| 50,000 | \$31.97 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 6,800 | \$12.41 |
| 20,000 | \$17.93 |
| 54,000 | \$31.97 |
| 108,000 | \$63.95 |

B. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 5,800 | \$10.05 |
| 9,500 | \$10.98 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 3,300 | \$10.05 |
| 6,800 | \$10.98 |

C. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500 | \$22.99 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 3,300 | \$21.73 |
| 6,800 | \$22.99 |

D. Pole-mounted, direction flood luminaire; limited to installations accessible to Company basket truck:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 25,500 | \$22.76 |
| 50,000 | \$36.00 |

Metal Halide

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 34,000 | \$22.76 |
| 100,000 | \$71.96 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 20,000 | \$22.76 |
| 54,000 | \$36.00 |

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258.

DATE OF ISSUE May 6, 2015DATE EFFECTIVE ~~June 5, 2015~~ May 30, 2015ISSUED BY Michael Moehn
NAME OF OFFICERPresident
TITLESt. Louis, Missouri
ADDRESS

CANCELLED
January 16, 2016
Missouri Public
Service Commission
ET-2016-0152, YE-2016-0159

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6OriginalSHEET NO. 58

CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500 | \$11.79 |
| 25,500 | \$17.04 |
| 50,000 | \$30.38 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 6,800 | \$11.79 |
| 20,000 | \$17.04 |
| 54,000 | \$30.38 |
| 108,000 | \$60.77 |

B. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 5,800 | \$ 9.55 |
| 9,500 | \$10.43 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 3,300 | \$ 9.55 |
| 6,800 | \$10.43 |

C. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 9,500 | \$21.85 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 3,300 | \$20.65 |
| 6,800 | \$21.85 |

D. Pole-mounted, direction flood luminaire; limited to installations accessible to Company basket truck:

High Pressure Sodium

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 25,500 | \$21.63 |
| 50,000 | \$34.21 |

Metal Halide

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 34,000 | \$21.63 |
| 100,000 | \$68.38 |

Mercury Vapor (1)

| <u>Lumens</u> | <u>Rate</u> |
|---------------|-------------|
| 20,000 | \$21.63 |
| 54,000 | \$34.21 |

- (1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013DATE EFFECTIVE June 30, 2013ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS