	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	4	
C	CANCELLING MO.P.S.C. SCHEDULE NO.				SHEET NO.		
APPLYING TO	MISSOURI	SERVICE	AREA				

MISSOURI SERVICE AREAS

The areas listed below comprise the Service Area for the Company in the State of Missouri:

ADAIR COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
61 North	13 West	6, 7, 17, 18, 19, Δ <u>4</u> , <u>5</u> , <u>8</u>
61 North	14 West	1, 2, 3, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32
61 North	15 West	1, 2, 3, 4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 35, 36
61 North	16 West	1, 2
62 North	13 West	7, 18, 19, 29, 30, 31, $\Delta 8$, 9 , 16 , 17 , 20 , 21 , 28 , 32 , 33
62 North	14 West	5, 6, 7, 8, 9, 10, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 34, 35, 36
62 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
62 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 35, 36
62 North	17 West	1, 2, 3, 11, 12, 13, 24
63 North	14 West	31
63 North	15 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
63 North	16 West	13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
63 North	17 West	6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
64 North	15 West	19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

 Δ In the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Adair County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri ADDRESS

MC	D.P.S.C. SCHEDULE NO6	Original	SHEET NO.	5
CANCELLING MO	D.P.S.C. SCHEDULE NO		SHEET NO.	
PPLYING TO	MISSOURI SERVICE	AREA		

MISSOURI SERVICE AREAS (Cont'd.)

AUDRAIN COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
50 North	7 West	6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27
50 North	8 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 18, 22, 23, 24
50 North	9 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36, Δ <u>31</u>
50 North	10 West	1, 2, 7, 18, 19, 30, Δ <u>31</u>
50 North	11 West	25, Δ <u>12</u> , <u>13</u> , <u>24</u> , <u>36</u>
51 North	5 West	5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32
51 North	6 West	1, 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13 , 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
51 North	7 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 19, 20, 21, 30, 31
51 North	8 West	1, 6, 7, 8, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
51 North	9 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
51 North	10 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 35, 36
51 North	11 West	12, 13, 24
52 North	5 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31, 32
52 North	6 West	1, 2, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29 , 30, 31, 32, 33, 34, 35, 36
52 North	7 West	22, 23, 24, 25, 26, 27, 32, 33, 34, 35, 36
52 North	11 West	9, 10, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34, 35, Δ <u>29</u> , <u>32</u>
52 North	12 West	32, 33, Δ <u>29</u> , <u>30</u> , <u>31</u>

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Audrain County is limited by the terms of the Territorial Agreements between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and FILED Missouri Public Callaway Electric Cooperative approved in Case No. EO-2002-458.

DATE OF ISSUE May 31, 2013 DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	7
C	ANCELLING MO.P.S.C. SCHEDULE NO.				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

CALDWELL COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
55 North	26 West	1, 2, 3, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 22, 23, 36, Δ <u>4</u> , <u>5</u> , <u>12</u> , <u>13</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>24</u> , <u>25</u> , <u>26</u> , <u>27</u> , <u>28</u>
55 North	27 West	13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 27, 28, Δ <u>7</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>12</u> , <u>25</u> , <u>26</u> , <u>29</u> , <u>30</u>
55 North	28 West	3, 4, 5, 6, 9, 10, 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, $\Delta \underline{2}$, $\underline{7}$, $\underline{8}$, $\underline{11}$, $\underline{12}$, $\underline{17}$, $\underline{18}$, $\underline{25}$, $\underline{26}$, $\underline{32}$, $\underline{33}$, $\underline{34}$, $\underline{35}$
55 North	29 West	1, 2, 3, 4, 23, 24, 25, 26, 27, 32, 33, 34, 35, 36, $\Delta \underline{5}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$
56 North	26 West	23, 24, 25, 26, 35, 36, $\Delta \underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{22}$, $\underline{27}$, $\underline{33}$, $\underline{34}$
56 North	28 West	21, 22, 23, 27, 28, 31, 32, 33, 34, Δ <u>1</u> , <u>2</u> , <u>3</u> , <u>4</u> , <u>8</u> , <u>9</u> , <u>10</u> , <u>11</u> , <u>14</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>26</u> , <u>29</u> , <u>30</u> , <u>35</u>
56 North	29 West	33, 34, 35, 36, $\Delta 25$, $\underline{26}$, $\underline{27}$, $\underline{28}$, $\underline{29}$, $\underline{32}$
57 North	26 West	2, 3, 7, 9, 10, 11, 12, 13, 14, 15, 16, 18, 25, Δ <u>1</u> , <u>4</u> , <u>5</u> , <u>6</u> , <u>8</u> , <u>17</u> , <u>19</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>23</u> , <u>24</u>
57 North	27 West	7, 10, 11, 12, 13, 14, 15, 18, 19, $\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{5}$, $\underline{6}$, $\underline{8}$, $\underline{9}$, $\underline{16}$, $\underline{17}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{24}$, $\underline{30}$, $\underline{31}$
57 North	28 West	6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, $\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{5}$, $\underline{8}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{27}$, $\underline{28}$, $\underline{33}$, $\underline{34}$, $\underline{35}$, $\underline{36}$
57 North	29 West	1, 2, 12, $\Delta 3$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{24}$

CANCELLED May 07, 2017 Aln the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Caldwell County is limited by the terms of the Territorial Agreement between Company and Farmers' Electric Cooperative approved in Case No. EO-98-511.

Missouri Public Service Commission EO-2017-0044; YE-2017-0193

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY W	arner L. Baxter	President & CEO	St. Louis, Missouri ADDRESS

MO.P.S.C. SCHEDULE N	o. <u>6</u>			1st Revsied	SHEET NO.	8
CANCELLING MO.P.S.C. SCHEDULE N	106			Original	SHEET NO.	8
APPLYING TO M	ISSOURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

CALLAWAY COUNTY

TOT	WNSHIP	RANGE	SECTIONS/U.S. SURVEYS
44	North	10 West	14, 15, 19, 20, 21, 28, 29, 30, Δ <u>5</u> , <u>6</u> , <u>7</u> , <u>13</u> , <u>18</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>27</u>
44	North	11 West	2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 22, 23, 24, 25, $\Delta \underline{1}$, $\underline{12}$, $\underline{13}$
45	North	7 West	Δ <u>5</u> , <u>6</u>
45	North	8 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{17}$, $\underline{18}$, $\underline{19}$
45	North	9 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{23}$, $\underline{24}$
45	North	10 West	$\Delta 4$, 5 , 6 , 7 , 8 , 9 , 16 , 17 , 18 , 19 , 20 , 21 , 28 , 29 , 30 , 31 , 32
45	North	11 West	1, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ2, 3, 6, 7, 8, 9, 11, 14, 15, 16, 17, 18, 22, 23
46	North	8 West	$\Delta 22$, 27 , 28 , 29 , 30 , 31 , 32 , 33 , 34 , 35
46	North	9 West	Δ2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 34, 35, 36
46	North	10 West	28, 29, 31, $\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{26}$, $\underline{27}$, $\underline{30}$, $\underline{32}$, $\underline{33}$, $\underline{34}$
46	North	11 West	$ \Delta 9, \ \underline{10}, \ \underline{11}, \ \underline{12}, \ \underline{13}, \ \underline{14}, \ \underline{15}, \ \underline{16}, \ \underline{20}, \ \underline{21}, \ \underline{22}, \ \underline{23}, \ \underline{24}, \ \underline{25}, \ \underline{26}, \ \underline{27}, \ \underline{28}, \ \underline{29}, \ \underline{31}, \ \underline{34}, \ \underline{35}, \ \underline{36} $
47	North	9 West	$\Delta 27$, 28 , 29 , 30 , 31 , 32 , 33 , 34
47	North	10 West	$\Delta 25$, 26 , 34 , 35 , 36
48	North	7 West	$ \Delta 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36 $
48	North	9 West	2, 3, 4, 10, 11, $\Delta \underline{1}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{24}$
48	North	10 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$
48	North	11 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{23}$, $\underline{24}$
49	North	9 West	2, 11, 14, 23, 26, 27, 34, 35, $\Delta \underline{1}$, $\underline{3}$, $\underline{4}$, $\underline{9}$, $\underline{10}$, $\underline{12}$, $\underline{13}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{24}$, $\underline{25}$, $\underline{28}$, $\underline{29}$, $\underline{32}$, $\underline{33}$, $\underline{36}$
49	North	11 West	$\Delta 25$, 26 , 27 , 34 , 35 , 36

FILED - Missouri Public Service Commission - 10/07/2023 - EO-2023-0256 - JE-2024-0035

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Callaway County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2023-0256.

		000	0 1 1 7 0000
DATE OF ISSUE	September 7, 2	023 DATE EFFECTIVE _	October 7, 2023
ISSUED BY	Mark C. Birk	President & CEO	St. Louis, Missouri
1330ED B1			
	NAME OF OFFICER	TITI F	ADDRESS

MO.P.S.C. SCHEDUL	E NO6			Original	SHE	EET NO.	8
CANCELLING MO.P.S.C. SCHEDUL	E NO.				SHI	EET NO.	
PPI VING TO	MTSSOURT	SERVICE	ΔΡΕΔ				

MISSOURI SERVICE AREAS (Cont'd.)

CALLAWAY COUNTY

TOWNSHI	P RANGE	SECTIONS/U.S. SURVEYS
44 Nort	h 10 West	14, 15, 19, 20, 21, 28, 29, 30, Δ <u>5</u> , <u>6</u> , <u>7</u> , <u>13</u> , <u>18</u> , <u>22</u> , <u>23</u> , <u>24</u> , <u>27</u>
44 Nort	h 11 West	2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 22, 23, 24, 25, $\Delta \underline{1}$, $\underline{12}$, $\underline{13}$
45 Nort	h 7 West	Δ <u>5</u> , <u>6</u>
45 Nort	h 8 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{17}$, $\underline{18}$, $\underline{19}$
45 Nort	h 9 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{23}$, $\underline{24}$
45 Nort	h 10 West	$\Delta \underline{4}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{21}$, $\underline{28}$, $\underline{29}$, $\underline{30}$, $\underline{31}$, $\underline{32}$
45 Nort	h 11 West	1, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ2, 3, 6, 7, 8, 9, 11, 14, 15, 16, 17, 18, 22, 23
46 Nort	h 8 West	$\Delta 22$, 27 , 28 , 29 , 30 , 31 , 32 , 33 , 34 , 35
46 Nort	h 9 West	$\Delta 2$, 3 , 4 , 5 , 6 , 7 , 8 , 9 , 10 , 11 , 13 , 14 , 15 , 16 , 17 , 18 , 20 , 21 , 22 , 23 , 24 , 25 , 26 , 27 , 28 , 29 , 34 , 35 , 36
46 Nort	h 10 West	28, 29, 31, $\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{26}$, $\underline{27}$, $\underline{30}$, $\underline{32}$, $\underline{33}$, $\underline{34}$
46 Nort	h 11 West	$\Delta 9$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{24}$, $\underline{25}$, $\underline{26}$, $\underline{27}$, $\underline{28}$, $\underline{29}$, $\underline{31}$, $\underline{34}$, $\underline{35}$, $\underline{36}$
47 Nort	h 9 West	$\Delta 27$, 28 , 29 , 30 , 31 , 32 , 33 , 34
47 Nort	h 10 West	$\Delta 25$, 26 , 34 , 35 , 36
48 Nort	h 7 West	$\Delta 8$, 9 , 10 , 11 , 12 , 13 , 14 , 15 , 16 , 17 , 20 , 21 , 22 , 23 , 24 , 25 , 26 , 27 , 28 , 29 , 32 , 33 , 34 , 35 , 36
48 Nort	h 9 West	2, 3, 4, 10, 11, $\Delta \underline{1}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$, $\underline{20}$, $\underline{21}$, $\underline{22}$, $\underline{23}$, $\underline{24}$
48 Nort	h 10 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{19}$
48 Nort	h 11 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{23}$, $\underline{24}$
49 Nort	h 9 West	2, 11, 14, 23, 26, 27, 34, 35, Δ <u>1</u> , <u>3</u> , <u>4</u> , <u>9</u> , <u>10</u> , <u>12</u> , <u>13</u> , <u>15</u> , <u>16</u> , <u>17</u> , <u>20</u> , <u>21</u> , <u>22</u> , <u>24</u> , <u>25</u> , <u>28</u> , <u>29</u> , <u>32</u> , <u>33</u> , <u>36</u>
49 Nort	h 11 West	$\Delta 25$, 26 , 27 , 34 , 35 , 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Callaway County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458.

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri

Service Commission

EO-2017-0044; YE-2017-0193

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE	NO. 6			Original	SHEET NO.	12
CANCELLING MO.P.S.C. SCHEDULE	NO				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

		CLAY COUNTY
TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
51 North	30 West	1, 2
52 North	30 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17 18, 19, 20, 21, 22, 23, 24, 25, 26, 28, 29, 30, 35, 36
52 North	31 West	1, 2, 3, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, also that portion of section 35 lying northwest of a line described as beginning at the southwest corner of section 35 thence running in a northeasterly direction to the northeast corner of sectio 35
53 North	30 West	1, 2, 3, 4, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
53 North	31 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
54 North	30 West	31, 33, 34, 35, 36
54 North	31 West	33, 34, 35, 36
		CLINTON COUNTY
TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
54 North	30 West	6, 25, 26, 27, 30
54 North	31 West	1, 2, 3, 4, 5, 6, 7, 8, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30
54 North	32 West	1, 2, 11, 12, 13, 24, 25
55 North	30 West	6, 7, 19, 20, 29, 30, 31, 32
55 North	31 West	1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 12, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
55 North	32 West	1, 2, 11, 12, 13, 14, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36
56 North	30 West	19, 20, 29, 30, 31, 32
56 North	31 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17,

CANCELLED May 07, 2017 57 North 31 West 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

CANCELLED May 07, 2017 57 North 30 West 19, 20, 21, 22, 23, 24

Missouri Public 57 North 31 West 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36 FILED

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
· 	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO.	6	_	1	lst Revised	SHEET NO.	13
(CANCELLING MO.P.S.C. SCHEDULE NO.	6	<u>-</u>		Original	SHEET NO.	13
APPLYING TO	MISSO	OURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

COLE COUNTY

TOV	WNSHIP	RANGE	SECTIONS/U.S. SURVEYS
41	North	12 West	2, 3, 4, 5
42	North	11 West	7, 18, 19
42	North	12 West	10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
42	North	13 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43	North	10 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18
*43	North	11 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24
*43	North	12 West	2, 3, 4, 5, 6, 7, 8, 12, 13, 17, 18, 19, 24, 30
43	North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34
43	North	14 West	1, 2, 3, 4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36
44	North	10 West	10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, U.S. Survey 2611, 2616
*44	North	11 West	6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36, \triangle northern one-half of 31 ,
*44	North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, \triangle 15, 16, 17, and northern one-half of 20, and 21, 22
44	North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44	North	14 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36
45	North	12 West	7, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45	North	13 West	7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45	North	14 West	11, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36

^{*} Δ In the <u>dash-underlined</u> Sections/U.S. Surveys above, Company's right and obligation to serve in Cole County is limited by the terms of the Territorial Agreement between Company and Three Rivers Electric Cooperative, Inc. approved in File No. EO-2020-0315.

Missouri Public Service Commission EO-2020-0315; YE-2021-0188

DATE OF ISSUE	April 23,	2021 DATE EFFECTIVE	May 23, 2021
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

^{*}Indicates Change.

MO.P.S.C. SCHEDULE	NO6			Original	SHEET NO.	13
CANCELLING MO.P.S.C. SCHEDULE	NO				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

COLE COUNTY

41	North		
		12 West	2, 3, 4, 5
42	North	11 West	7, 18, 19
42	North	12 West	10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
42	North	13 West	19, 20, 21, 22, 23, 24, 25, 26 , 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43	North	10 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18
43	North	11 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 22, 23, 24
43	North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 12, 13, 17, 18, 19, 24, 30
43	North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34
43	North	14 West	1, 2, 3, 4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36
44	North	10 West	10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, U.S. Survey 2611, 2616
44	North	11 West	6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44	North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44	North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44	North	14 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36
45	North	12 West	7, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45	North	13 West	7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45	North	14 West	11, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35, 36

CANCELLED May 23, 2021 Missouri Public Service Commission EO-2020-0315; YE-2021-0188

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 14

CANCELLING MO.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 14

APPLYING TO MISSOURI SERVICE AREA

MISSOURI SERVICE AREAS (Cont'd.)

COOPER COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
45 North	17 West	2, 3, 4, 5, 6
45 North	18 West	1, 2, 3, 4
45 North	19 West	2, 3, 4, 5, 6
46 North	17 West	3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
46 North	18 West	1, 2, 11, 12
46 North	19 West	26, 27, 28, 31, 32, 33, 34, 35
47 North	15 West	4, 5, 6, 7, 8, 9, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33
47 North	16 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 23, 24, 25, 36
47 North	17 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 27, 28, 29, 30, 31, 32, 33, 34
47 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 23, 24, 25, 26, 35, 36
47 North	19 West	1
48 North	15 West	18, 19, 20, 21, 28, 29, 30, 31, 32, 33
48 North	16 West	1, 2, 3, 4, Δ <u>5</u> , <u>6</u> , <u>7</u> , <u>8</u> , 9, 10, 11, 12, 13, 14, 15, 16, <u>17</u> , 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
48 North	17 West	$\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, 5, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 31, 32
48 North	18 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, 35, 36
48 North	19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 21, 22, 23, 24, 25, 36
49 North	16 West	31, 32, 33, 34, 35, 36
49 North	17 West	32, 33, $\Delta 34$, 35 , 36
49 North	18 West	7, 18, 19, 30, 31
49 North	19 West	10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36

FILED - Missouri Public Service Commission - 03/17/2023 - EO-2022-0332 - YE-2023-0153

 Δ In the underscored Section/U.S. Surveys above, the Company's right and obligation in Cooper County is limited by the terms of the Territorial Agreement between Company and Co-Mo Electric Cooperative as approved in Case No. EO-2022-0190, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2022-0332.

DATE OF ISSUE	February 15,	2023 DATE EFFECTIVE	March 17, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri ADDRESS

MO.P.S.C. SCHEDU	LE NO6			Original	SHEET NO.	14	
CANCELLING MO.P.S.C. SCHEDU	LE NO.				SHEET NO.		
PPLYING TO	MISSOURI	SERVICE	AREA				

MISSOURI SERVICE AREAS (Cont'd.)

COOPER COUNTY

TOWNSHIE	RANGE	SECTIONS/U.S. SURVEYS
45 North	n 17 West	2, 3, 4, 5, 6
45 North	n 18 West	1, 2, 3, 4
45 North	n 19 West	2, 3, 4, 5, 6
46 North	n 17 West	3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
46 North	n 18 West	1, 2, 11, 12
46 North	n 19 West	26, 27, 28, 31, 32, 33, 34, 35
47 North	n 15 West	4, 5, 6, 7, 8, 9, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33
47 North	n 16 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 23, 24, 25, 36
47 North	n 17 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 27, 28, 29, 30, 31, 32, 33, 34
47 North	n 18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 23, 24, 25, 26, 35, 36
47 North	n 19 West	1
48 North	n 15 West	18, 19, 20, 21, 28, 29, 30, 31, 32, 33
48 North	n 16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
48 North	n 17 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 31, 32
48 North	n 18 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, 35, 36
48 North	n 19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 21, 22, 23, 24, 25, 36
49 North	n 16 West	31, 32, 33, 34, 35, 36
49 North	n 17 West	32, 33, 34, 35, 36
49 North	n 18 West	7, 18, 19, 30, 31
49 North	n 19 West	10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36

DATE OF ISSUI	EMay 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE	NO. 6			Original	SHEET NO.	29
CANCELLING MO.P.S.C. SCHEDULE	NO				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

MONITEAU COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
43 North	14 West	4, 5, 6, 7, 8, 9, 17, 18, 20, 31
43 North	15 West	1, 12, 13, 31, 32, 33, 34, 35, 36
44 North	14 West	3, 4, 5, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
44 North	15 West	24, 25, 36
44 North	17 West	2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23
45 North	14 West	11, 14, 21, 22, 23, 26, 27, 28, 29, 32, 33, 34
45 North	15 West	15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	16 West	7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, 36
45 North	17 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
46 North	14 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21
46 North	15 West	1, 2, 12, 13
47 North	14 West	18, 19, 29, 30, 31, 32, 33, 34
47 North	15 West	13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

MONROE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
53 North	12 West	4, 5, 6, 7, 8, 18, 19
54 North	11 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19
54 North	12 West	1, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30, 31, 32, 33
55 North	11 West	26, 27, 28, 29, 30, 31, 32, 33, 34, 35
55 North	12 West	31, 36

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITI F	ADDRESS

CANCELLED - Missouri Public Service Commission - 03/17/2023 - EO-2022-0332 - YE-2023-0153

	MO.P.S.C. SCHEDULE NO. 6			Original	SH	EET NO.	34
(CANCELLING MO.P.S.C. SCHEDULE NO				SH	EET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA				

MISSOURI SERVICE AREAS (Cont'd.)

NEW MADRID COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
22 North	11 East	1, 11, 12, 13, 14, 24
22 North	12 East	1, 2, 6, 7, 8, 18
22 North	13 East	1, 2, 3, 4, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 33, 34, 35, 36, Surveys 28, 1106
22 North	14 East	6, 7, 18, 19, 29, 30, 31, 32 Surveys 172, 710, 698, 700, 1106, 1107, 1108, 1101
23 North	10 East	23, 24, 25, 26, 35, 36
23 North	11 East	22, 23, 24, 25, 26, 27, 31, 34, 36
23 North	12 East	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
23 North	13 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 22, 1057, 256
23 North	14 East	1, 2, 3, 4, 5, 7, 8, 9, 11, 12, 14, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, Surveys 722, 2988, 685, 609, 1179, 1174, 1178, 1175, 1173, 578, 605, 608, 647, 27, 260, 274, 691, 22, 1057, 256, 1101, 357, 1134, 1120
23 North	15 East	6
24 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
24 North	14 East	4, 5, 6, 7, 8, 13, 17, 18, 23, 24, 25, 26, 27, 33, 34, 35, 36
24 North	15 East	4, 5, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32
25 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 55, 254, 45, 568, 541, 567, 1128, 628, 589
25 North	14 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33, Surveys 619, 627, 254, 45, 568, 541, 1045, 629, 567, 1128, 1047, 628, 1189, 620, 589, 1092, 55
26 North	13 East	31, 32, 33, 34, 35, 36, Surveys 55, 59
26 North	14 East	27, 28, 29, 30, 31, 32, 33, 34, Surveys 643, 1127, 39, 619, 55, 59

EXCLUDING THE CITY LIMITS OF NEW MADRID

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013

DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

	MO.P.S.C. SCHEDULE NO. 6			Original	SHE	ET NO.	35
C	ANCELLING MO.P.S.C. SCHEDULE NO.				SHE	ET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA				

MISSOURI SERVICE AREAS (Cont'd.)

OSAGE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
All of OSAGE	COUNTY except	for the following:
41 North	9 West	1, 12, 13
42 North	9 West	25, 29, 30, 36
42 North	10 West	25, 26, 27, 28, 29, 30
42 North	11 West	25, 26, 27, 28, 29

PEMISCOT COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
16 North	10 East	1, 2, 3, 10, 11, 12, 13, 24
16 North	11 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23
16 North	12 East	1, 2, 5, 6, 7, 8, 11, 17, 18
17 North	10 East	25, 26, 27, 34, 35, 36
17 North	11 East	1, 2, 3, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
17 North	12 East	All sections
17 North	13 East	4, 5, 6, 7, 8, 17, 18, 19, 30, 31
18 North	10 East	1, 2, 3, 10, 11, 12, 13, 24, 25
18 North	11 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36
18 North	12 East	All sections
18 North	13 East	All sections and surveys
19 North	10 East	13, 22, 23, 24, 25, 26, 27, 34, 35, 36
19 North	11 East	1, 16, 17, 18, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
19 North ED	12 East	1, 2, 3, 4, 5, 6, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 2 5, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

CANCELLED May 23, 2021 Missouri Public Service Commission EO-2020-0315; YE-2021-0188

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	40
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MIS	SOURI	SERVICE	AREA			

MISSOURI SERVICE AREAS (Cont'd.)

RAY COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
51 North	29 West	6
52 North	28 West	3, 4, 5, 6, 7, 8, 9, $\Delta \underline{2}$, $\underline{10}$, $\underline{11}$
52 North	29 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 29, 30, 31
53 North	28 West	19, 30, 31, 32, 33, 34, $\triangle \underline{26}$, $\underline{27}$, $\underline{28}$, $\underline{29}$, $\underline{35}$
53 North	29 West	4, 5, 6, 7, 8, 9, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ2, 3, 13
54 North	28 West	Δ <u>5</u> , <u>6</u> , <u>7</u>
54 North	29 West	3, 4, 5, 8, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, $\Delta 1$, 2 , 11 , 12 , 14 , 23 , 26 , 35

CANCELLED May 07, 2017 Missouri Public Service Commission

EO-2017-0044; YE-2017-0193

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Ray County is limited by the terms of the Territorial Agreement between Company and Farmer's Electric Cooperative approved in Case No. EO-98-511.

Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE May 31, 2013 DATE EFFECTIVE June 30, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	Original	SHEET NO.	43
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	
APPLYING TO MIS	SOURI SERVI	CE AREA		

MISSOURI SERVICE AREAS (Cont'd.)

CITY OF ST. LOUIS

All of the CITY OF ST. LOUIS in its entirety.

SALINE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
48 North	20 West	1
49 North	19 West	7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31
49 North	20 West	24, 25, 36

SCHUYLER COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
64 North	14 West	4, 5, 6
64 North	15 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17
65 North	13 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19
65 North	14 West	1, 2, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
65 North	15 West	14, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36
66 North	13 West	7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
66 North	14 West	36

CANCELLED January 6, 2022 Missouri Public Service Commission EO-2021-0401; YE-2022-0182

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri

MO.P.S.C. SCHEDULE NO.	6	Original	SHEET NO. 44
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.
APPLYING TO MIS:	SOURI SERVIC	E AREA	

MISSOURI SERVICE AREAS (Cont'd.)

SCOTLAND COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
64 North	10 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 20, 21, 28, 29, 33, $\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{13}$, $\underline{14}$, $\underline{15}$, $\underline{19}$, $\underline{22}$, $\underline{27}$, $\underline{30}$, $\underline{31}$, $\underline{32}$, $\underline{34}$
64 North	11 West	$\Delta 23$, 24 , 25 , 26 , 27 , 34 , 35 , 36
65 North	10 West	32, 33, $\Delta \underline{1}$, $\underline{2}$, $\underline{3}$, $\underline{4}$, $\underline{5}$, $\underline{6}$, $\underline{7}$, $\underline{8}$, $\underline{9}$, $\underline{10}$, $\underline{11}$, $\underline{12}$, $\underline{14}$, $\underline{15}$, $\underline{16}$, $\underline{17}$, $\underline{18}$, $\underline{24}$, $\underline{25}$, $\underline{34}$, $\underline{35}$, $\underline{36}$
65 North	13 West	3
66 North	10 West	$\Delta 31$, 32 , 33 , 34 , 35 , 36
66 North	13 West	15, 22, 27, 34

SCOTT COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
26 North	13 East	1, 2, 3, 10, 11, 12, 13, 14, 15, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, Surveys 626, 1077
26 North	14 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 21, 22, 23, 27, 28, 29, 30
26 North	15 East	6, 7
27 North	12 East	1, 12, 13, 24, 25
27 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36, Surveys 69, 46, 1093, 434, 1096, 633, 626
27 North	14 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 19, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
27 North	15 East	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 27, 28, 29, 32, 33
28 North	12 East	1, 2, 11, 12, 13, 14, 24, 25
28 North	13 East	1, 2, 4, 5, 6, 7, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 638, 639

AIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Scotland County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

Missouri Public 630. Service Commission EO-2021-0401; YE-2022-0182

CANCELLED

January 6, 2022

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTR	IIC COMPANT ELECTRIC	SERVICE	
	MO.P.S.C. SCHEDULE NO. 6	Original	SHEET NO. 52
CANCEL	LING MO.P.S.C. SCHEDULE NO.		SHEET NO.
APPLYING TO	MISSOURI SE	RVICE AREA	
	MISSOURI SERVIC	E AREAS (Cont'd.)	
	Description of Cape-Wede	kind 2 161 kV Reroute for	
	Procter & Gamble Paper Prod	lucts Company Plant Expansion	<u>on</u>

The location of the rerouted Company Cape-Wedekind 2 161 kV transmission line located in the Northeast Quarter of Section 5 and the Northwest Quarter of Section 4, Township 32 North, Range 14 East of the Fifth Principal Meridian, in Cape Girardeau County, Missouri is more particularly described as follows:

Beginning at the intersection of the existing centerline of Company's Cape-Wedekind 2 161 kV transmission line with the centerline of Missouri State Highway 177 in said Northeast Quarter of Section 5; thence northeasterly along a bearing that crosses the centerline of relocated State Highway "J" approximately 500 feet north of its intersection with the centerline of State Highway 177, a distance of 1,000 feet, more or less, to a point; thence deflecting approximately 35 degrees to the left in a northeasterly direction a distance of 1,300 feet, more or less, to a point near the south right-of-way line of said relocated State Highway "J"; thence deflecting approximately 50 degrees to the right in an easterly direction south of and along said south right-of-way of relocated State Highway "J" a distance of 600 feet, more or less, to a point; thence deflecting approximately 20 degrees to the right in a southeasterly direction a distance of 700 feet, more or less, to a point; thence deflecting approximately 70 degrees to the right in a southerly direction a distance of 1,100 feet, more or less to the termination of said rerouted Cape-Wedekind 2 161 kV transmission line at the new Citizens Electric Corporation "Charmin Substation" located in the aforesaid Northwest Quarter of Section 4.

> FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

CANCELLED - Missouri Public Service Commission - 02/04/2024 - EM-2022-0094 - JE-2024-0097

CANCELLING MO.P.S.C. SCHEDULE NO	D. <u>6</u>		3rd	Revised	SHEET NO.	53
PPLYING TO M	SSOURI	SERVICE A	REA			

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	ACTIVE RATE SCHEDULES	SERVICE CLASSIFICATION	SHEET NO.
*	RESIDENTIAL - ANYTIME SERVICE	1 (M)	54
*	RESIDENTIAL - EVENING/MORNING SAVER SERVICE	1 (M)	54.4
*	RESIDENTIAL - SMART SAVER SERVICE	1 (M)	54.7
*	RESIDENTIAL - OVERNIGHT SAVER SERVICE	1 (M)	54.10
*	RESIDENTIAL - ULTIMATE SAVER SERVICE	1(M)	54.13
	SMALL GENERAL SERVICE	2 (M)	55
	LARGE GENERAL SERVICE	3 (M)	56
	SMALL PRIMARY SERVICE	4 (M)	57
	STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED	5 (M)	58
	STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED	6 (M)	59
	LARGE PRIMARY SERVICE	11 (M)	61
	LARGE TRANSMISSION SERVICE	12 (M)	62
	MISCELLANEOUS CHARGES		63

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	53
CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		2nd	Revised	SHEET NO.	53
APPLYING TO MI	SSOURI	SERVICE	AREA				

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**	RESIDENTIAL - TIME-OF-USE SMART SAVER SERVICE	R-TOU	54.7
* *	RESIDENTIAL - TIME-OF-USE SERVICE	R-TOU2	54.10
* *	RESIDENTIAL - ULTIMATE SAVER SERVICE	R-TOUUS	54.13
	SMALL GENERAL SERVICE	2 (M)	55
	LARGE GENERAL SERVICE	3 (M)	56
	SMALL PRIMARY SERVICE	4 (M)	57
	STREET & OUTDOOR AREA LIGHTING - COMPANY-OWNED	5 (M)	58
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	LARGE PRIMARY SERVICE	11 (M)	61
	LARGE TRANSMISSION SERVICE	12 (M)	62
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CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change. **Indicates Addition

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
·	NAME OF OFFICER	TITI F	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	53	
	CANCELLING MO.P.S.C. SCHEDULE NO	6			1st	Revised	SHEET NO.	53	
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STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED	6 (M)	59
LARGE PRIMARY SERVICE	11(M)	61
LARGE TRANSMISSION SERVICE	12(M)	62
MISCELLANEOUS CHARGES	_	63

* Indicates Change.

FILED Missouri Public Service Commission ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Jssued pu
DATE OF ISSUE

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

TE OF ISSUE ______ March 8, 2017 _____ DATE EFFECTIVE _____ April 7, 2017

ISSUED BY Michael Moehn President St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6		1st	Revised	SHEET NO.	53
CANCEL	LING MO.P.S.C. SCHEDULE NO.	6	-	O	riginal	SHEET NO.	53
APPLYING TO	MIS	SOURI	SERVICE	AREA			

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CANCELLED April 1, 2017 Missouri Public Service Commission ER-2016-0179; YE-2017-0173

* Indicates Addition.

FILED Missouri Public Service Commission ER-2014-0258; YE-2015-0325

Issued pursu	ant to the Order of the Mo.P	.S.C. in Case No. ER-2014-0258	May 30, 2015
DATE OF ISSUE	May 6, 2015	DATE EFFECTIVE	June 5, 2015 May 30, 2015
ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITI F	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	<u>-</u>		Original	SHEET NO.	53
CANCELLING MO.P.S.C. SCHEDULE NO.		<u>-</u>			SHEET NO.	
APPLYING TO MIS:	SOURI	SERVICE	AREA			

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STREET & OUTDOOR AREA LIGHTING - CUSTOMER-OWNED	6 (M)	59
MUNICIPAL STREET LIGHTING - INCANDESCENT (Rate of Limited Application)	7 (M)	60
LARGE PRIMARY SERVICE	11(M)	61
LARGE TRANSMISSION SERVICE	12 (M)	62
MISCELLANEOUS CHARGES	_	63

CANCELLED [May 30, 2015	DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
Missouri Public Service Commission	SSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ER-2014-0258; YE-2015-03:		NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO	6			7th	Revised	SHEET NO	54
CANCELLING MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	54
APPLYING TO MTS:	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ANYTIME SERVICE

*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

RATES

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh	13.72¢
Winter Rate (October through May) (1) Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh First 750 kWh Over 750 kWh	9.34¢ 6.27¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

^{*}Indicates Change.

DATE OF ISSUE	November 3,	2023 DATE EFFECTIVE	December 3, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	54
	CANCELLING MO.P.S.C. SCHEDULE NO.	6		ī	5th	Revised	SHEET NO.	54
APPLYING TO	MIS	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL ANYTIME SERVICE

*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or the Smart Saver Option A rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*RATES

The monthly bill will consist of the following charges, plus adjustments:

<u>Summer Rate</u> (June through September) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh	13.72¢
Winter Rate (October through May) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per mo6nth	\$0.14
Energy Charge - per kWh	
First 750 kWh	9.34¢
Over 750 kWh	6.27¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

^{*}Indicates Change.

Issued pursua	ant to the Order of the I June 19, 202	Mo.P.S.C. in Case No. ER-2022-0337. 23 DATE EFFECTIVE	July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri ADDRESS

APPLYING TO	MISS	SOURI	SERVICE	AREA				
(CANCELLING MO.P.S.C. SCHEDULE NO	6			4th	Revised	SHEET NO.	54
	MO.P.S.C. SCHEDULE NO	6			5th	Revised	SHEET NO.	54

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ANYTIME SERVICE

AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September) (1)

Summer Nace (oune chrough September) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh	12.96¢
Winter Rate (October through May) (1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh	
First 750 kWh	8.81¢
Over 750 kWh	5.91¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order o	f the Mo.P.S.C.	in Case No. ER	-2021-0240. February 28, 2022
DATE OF ISSUE	February 14,	2022	DATE EFFECTIVE	March 16, 2022
ISSUED BY	Mark C. Birk	Chairman	& President	St. Louis, Missouri
	NAME OF OFFICER	7	TITLE	ADDRESS

APPLYING TO	MIS	SSOURI	SERVICE	AREA				
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	54
	MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	54

SERVICE CLASSIFICATION NO. 1(M) R-BASIC BASIC RESIDENTIAL SERVICE

*AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the R-DAYNIGHT rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

**<u>RATES</u>

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September)(1)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.06
Energy Charge - per kWh	11.81¢
Winter Rate (October through May)(1) Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.06
Energy Charge - per kWh First 750 kWh Over 750 kWh	8.04¢ 5.38¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Addition.

**Indicates Change.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			3rd Revised	SHEET NO.	54
CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		2nd Revised	SHEET NO.	54
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month Low-Income Pilot Program Charge - per month Energy Charge - per kWh Energy Efficiency Program Charge - per kWh	\$9.00
Low-Income Pilot Program Charge - per month Energy Charge - per kWh	
Energy Charge - per kWh	å0 04
	\$0.04
Energy Efficiency Program Charge - per kWh	12.58¢
	0.03¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.04
Energy Charge - per kWh	
First 750 kWh	8.76¢
Over 750 kWh	6.00¢
Energy Efficiency Program Charge - per kWh	0.02¢
Optional Time-of-Day Rate (Pilot)	
Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.04
Energy Charge - per kWh (1)	
Energy Charge - per kWh (1) Summer (June-September billing periods)	
Summer (June-September billing periods) All On Peak kWh	31.50¢
Summer (June-September billing periods) All On Peak kWh All Off Peak kWh	31.50¢ 7.87¢
Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods)	7.87¢
Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) First 750 kWh	7.87¢ 8.76¢
Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) First 750 kWh Over 750 kWh	7.87¢
Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) First 750 kWh	7.87¢ 8.76¢

FILED Missouri Public Service Commission ER-2016-0179; YE-2017-0173

* Indicates Change.

CANCELLED April 1, 2020

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179. April 1, 2017 Missouri Public
Service Commission DATE OF ISSUE
March 8, 2017
ER-2019-0335; YE-2020-0164 DATE EFFECTIVE April 7,

ISSUED BY Michael Moehn

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

MO.P.S.C. SCHEDULE NO.	6		2nd Re	evised	SHEET NO.	54
CANCELLING MO.P.S.C. SCHEDULE NO.	6		1st Re	evised	SHEET NO.	54
APPLYING TO MIS	SOURI	SERVICE AR	REA			

$\frac{\mathtt{SERVICE}\ \mathtt{CLASSIFICATION}\ \mathtt{NO.}\ \mathtt{1(M)}}{\mathtt{RESIDENTIAL}\ \mathtt{SERVICE}\ \mathtt{RATE}}$

*RATE BASED ON MONTHLY METER READINGS

RATE BASED ON MONTHLY METER READINGS	
Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$8.00
Low-Income Pilot Program Charge - per month	\$0.03
Energy Charge - per kWh	12.08¢
Energy Efficiency Program Charge - per kWh	0.10¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$8.00
Low-Income Pilot Program Charge - per month	\$0.03
Energy Charge - per kWh	
First 750 kWh	8.58¢
Over 750 kWh	5.73¢
Energy Efficiency Program Charge - per kWh	0.06¢
* Optional Time-of-Day Rate (Pilot)	
Customer Charge - per month	\$8.00
Low-Income Pilot Program Charge - per month	\$0.03
Energy Charge - per kWh (1)	
Summer (June-September billing periods)	
All On Peak kWh	30.21¢
All Off Peak kWh	7.55¢
Winter (October-May billing periods) First 750 kWh	0 504
Over 750 kWh	8.58¢ 5.73¢
Energy Efficiency Program Charge - per kWh	5.754
Summer (June-September billing periods)	0.10¢
Winter (October-May billing periods)	0.06¢
(1) On-peak and Off-peak hours applicable herein are:	
Peak hours - 2:00 P.M. to 7:00 P.M., Monday t	hrough Friday.
Off-peak hours - 7:00 P.M. of Monday through Thur	sday to
2:00 P.M. of the following day,	and from
7:00 P.M. Friday to 2:00 P.M. Mo	nday.

CANCELLED
April 1, 2017
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

* Indicates Change.

FILED Missouri Public Service Commission ER-2014-0258; YE-2015-0325

Issued pursu	uant to the Order of May 6,		n Case No. ER-2014 DATE EFFECTIVE	-0258. -Jun	e 5, 2015	May 30, 2015
ISSUED BY	Michael Moehn NAME OF OFFICER	F	resident TITLE		Louis, Mi ADDRESS	

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54
CANCELLING MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	54
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing	
periods of June through September)	
Customer Charge - per month	\$8.00
	\$0.03
Low-Income Pilot Program Charge - per month	·
Energy Charge - per kWh	11.36¢
Energy Efficiency Program Charge - per kWh	0.12¢
Winter Rate (Applicable during 8 monthly billing	
periods of October through May)	+0.00
Customer Charge - per month	\$8.00
Low-Income Pilot Program Charge - per month	\$0.03
Energy Charge - per kWh	
First 750 kWh	8.08¢
Over 750 kWh	5.38¢
Energy Efficiency Program Charge - per kWh	0.07¢
optional Time-of-Day Rate	
Customer Charge - per month	\$16.81
Low-Income Pilot Program Charge - per month	\$ 0.03
Energy Charge - per kWh (1)	
Summer (June-September billing periods)	
All On Peak kWh	16.51¢
All Off Peak kWh	6.76¢
Winter (October-May billing periods)	
All On Peak kWh	9.74¢
All Off Peak kWh	4.82¢
Energy Efficiency Program Charge - per kWh	
Summer (June-September billing periods)	0.12¢
Winter (October-May billing periods)	0.07¢

⁽¹⁾ On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

CANCELLED May 30, 2015 Missouri Public Missouri Public Service Commission ISSUED BY Warner L. Baxter ER-2014-0258; YE-2015-0325 NAME OF OFFICER

DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014

President & CEO TITLE

^{*} Indicates Change.

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	_	0:	riginal	SHEET NO.	54
CANCELLING MO.P.S.C. SCHEDULE NO.		_			SHEET NO.	
APPLYING TO MISS	SOURI	SERVICE	AREA			

$\frac{\mathtt{SERVICE}\ \mathtt{CLASSIFICATION}\ \mathtt{NO.}\ \mathtt{1(M)}}{\mathtt{RESIDENTIAL}\ \mathtt{SERVICE}\ \mathtt{RATE}}$

RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing	
periods of June through September)	+0.00
Customer Charge - per month	\$8.00
Low-Income Pilot Program Charge - per month	\$0.03
Energy Charge - per kWh	11.36¢
Energy Efficiency Program Charge - per kWh	0.12¢
Energy Efficiency Investment Charge - per kWh	0.33¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$8.00
Low-Income Pilot Program Charge - per month	\$0.03
Energy Charge - per kWh	
First 750 kWh	8.08¢
Over 750 kWh	5.38¢
Energy Efficiency Program Charge - per kWh	0.07¢
Energy Efficiency Investment Charge - per kWh	0.33¢
Optional Time-of-Day Rate	
Customer Charge - per month	\$16.81
Low-Income Pilot Program Charge - per month	\$ 0.03
Energy Charge - per kWh (1)	
Summer (June-September billing periods)	
All On Peak kWh	16.51¢
All Off Peak kWh	6.76¢
Winter (October-May billing periods)	
All On Peak kWh	9.74¢
All Off Peak kWh	4.82¢
Energy Efficiency Program Charge - per kWh	0 101
Summer (June-September billing periods)	0.12¢ 0.07¢
Winter (October-May billing periods)	0.07¢
Energy Efficiency Investment Charge - per kWh	0.334

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			5th Revised	SHEET NO.	54.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6			4th Revised	SHEET NO.	54.1
APPLYING TO MIS	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) R-BASIC BASIC RESIDENTIAL SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

<u>Fuel and Purchased Power Adjustment (Rider FAC)</u>. Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

<u>Tax Adjustment</u>. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*SERVICE DETAILS

- 1. <u>Payments</u>. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. <u>Term of Use</u>. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
- 4. $\underline{\text{Temporary Service}}$. Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.
- 5. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - 1) Premises which consist of one or more dwelling units and a commercial unit or

*Indicates Reissue.

CANCELLED

February 28, 2022 Missouri Public Service Commission

ER-2021-0240; YE-2022-0222

Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C	. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020	DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman	& President	St. Louis, Missouri
·	NAME OF OFFICER		TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 54. CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 54. APPLYING TO MISSOURI SERVICE AREA				· ·			·		
	APPLYING TO	MISS	OURI	SERVICE 2	AREA				
MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO. 54.		CANCELLING MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	54.1
		MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	54.1

SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

<u>Fuel and Purchased Power Adjustment (Rider FAC)</u> Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\text{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

 $\underline{\text{Term of Use}}$ Initial period one (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

FILED Missouri Public Service Commission JE-2019-0196

* Indicates Addition.

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			3rd Revised	SHEET NO.	54.1
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			2nd Revised	SHEET NO.	54.1
APPLYING TO	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

*Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

 $\underline{\text{Term of Use}}$. Initial period one (1) year, terminable thereafter on three (3) days' notice.

 $\underline{\text{Tax Adjustment}}$. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED Missouri Public Service Commission ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

Missouri Public

DATE OF ISSUE

March 8, 2017

DATE EFFECTIVE

April 7, 2017

Michael Moehn

JE-2019-0196

NAME OF OFFICER

TITLE

April 7, 2017

April 1, 2017

April 2, 2017

April 3, 2017

April 3, 2017

April 3, 2017

ISSUED BY

Michael Moehn

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

ELECTRIC SERVICE

APPLYING TO	MISSO	OURI	SERVICE	AREA			
CANCELLING MO	O.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.1
М	O.P.S.C. SCHEDULE NO.	6			2nd Revised	SHEET NO.	54.1

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED April 1, 2017 Missouri Public ER-2016-0179; YE-2017-0173 * Indicates Change.

FILED Missouri Public Service Commission FR-2014-0258: YF-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258. May 30, 2015 May 6, 2015 DATE OF ISSUE DATE EFFECTIVE June ISSUED BY Michael Moehn President St. Louis, Missouri NAME OF OFFICER TITLE **ADDRESS**

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.1
APPLYING TO MIS	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

<u>Payments</u>. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

<u>Term of Use</u>. Initial period one (1) year, terminable thereafter on three (3) days' notice.

 $\underline{\text{Tax Adjustment}}$. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED May 30, 2015
Missouri Public Service Commission
ER-2014-0258; YE-2015-0325

DATE OF ISSUE November 20, 2013
Warner L. Baxter
NAME OF OFFICER

DATE EFFECTIVE January 27, 2014

Ont 6 CEO Filed St. Louis Miss

President & CEO

TITLE

St. Louis, Missouri ADDRESS

^{*} Indicates Addition.

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	6			Original	SHEET NO.	54.1
CANCELLING MO.P.S.C. SCHEDULE NO					SHEET NO.	
PPLYING TO MI	ssouri	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

<u>Payments</u>. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

 $\underline{\text{Term of Use}}$. Initial period one (1) year, terminable thereafter on three (3) days' notice.

 $\underline{\text{Tax Adjustment}}$. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013		
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri		
	NAME OF OFFICER	TITLE	ADDRESS		

ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA				
4 B B L V W L O T O								
CANCELLING MO	O.P.S.C. SCHEDULE NO.	6	_		1st	Revised	SHEET NO.	54.2
MC	O.P.S.C. SCHEDULE NO.	6	=		2nd	Revised	SHEET NO.	54.2

SERVICE CLASSIFICATION NO. 1(M) R-BASIC BASIC RESIDENTIAL SERVICE (Cont'd.)

*SERVICE DETAILS (Cont'd.)

5. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- 6. <u>General Rules and Regulations</u>. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Reissue.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020 DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.2
CA	ANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.2
APPLYING TO _	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all normal residential service supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

All service referenced above shall be supplied, metered and billed in accordance with the provisions of paragraph (2.) herein.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III.Q - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

3. TEMPORARY SERVICE

Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.

*4. OPTIONAL TIME-OF-DAY (TOD) SERVICE (PILOT)

Applicable at customer's option for all Residential Service usage, subject to the following provisions:

a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

* Indicates Change.

FILED Missouri Public Service Commission ER-2014-0258: YE-2015-0325

CANCELLED April 1, 2020 Missouri Public Service Commission DATE OF ISSUE ER-2019-0335: YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258. May 30, 2015 May 6, 2015 DATE EFFECTIVE June

ISSUED BY

St. Louis, Missouri

Michael Moehn NAME OF OFFICER

President

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	54.2
CANCEL	LING MO.P.S.C. SCHEDULE NO.				SHEET NO.	
APPLYING TO	MISSOU	IRI SE	ERVICE AREA	1		

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all normal residential service supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

All service referenced above shall be supplied, metered and billed in accordance with the provisions of paragraph (2.) herein.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III.Q - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

3. <u>TEMPORARY SERVICE</u>

Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.

4. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Residential Service usage, subject to the following provisions:

a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

CANCELLED May 30, 2015	DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
Missouri Public Service Commission	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ER-2014-0258: YE-2015-0		NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	6		4	th Revised	SHEET NO.	54.3
CANCELLING MO.P.S.C. SCHEDULE NO.	6		3	rd Revised	SHEET NO.	54.3
APPLYING TO MIS	SSOURI	SERVICE	AREA			

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ANYTIME SERVICE (Cont'd.)

*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh (1)(2)	
Summer (June-September billing periods)	
All On Peak kWh	35.30¢
All Off Peak kWh	8.28¢
Winter (October-May billing periods)	
First 750 kWh	9.34¢
Over 750 kWh	6.27¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours - 7:00 P.M. of Monday through Thursday to
2:00 P.M. of the following day, and from
7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- a. Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Any customer canceling this TOD option cannot thereafter resume billing under said option.
- c. Participation shall exclude customers with a net metering agreement.

*Indicates Change.

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

-		the Mo.P.S.C. in Case No. ER-2022-03	0 d 1 y 0 / 2 0 2 0
DATE OF ISSUE	June 19,	2023 DATE EFFECTIVE	July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouli
	NAME OF OFFICER	TITI F	ADDRESS

APPLYING TO	MIS	SOURI	SERVICE	AREA				
1	CANCELLING MO.P.S.C. SCHEDULE NO	6			2nd	Revised	SHEET NO.	54.3
	MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	54.3

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ANYTIME SERVICE (Cont'd.)

*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

Customer C	harge - per month	\$9.00
Low-Income	Pilot Program Charge - per month	\$0.14
Energy Cha	rge - per kWh (1)	
Summer	(June-September billing periods)	
	All On Peak kWh	33.46¢
	All Off Peak kWh	7.86¢
Winter	(October-May billing periods)	
	First 750 kWh	8.81¢
	Over 750 kWh	5.91¢

(1) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours - 7:00 P.M. of Monday through Thursday to 2:00 P.M. of the following day, and from 7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- a. Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Any customer canceling this TOD option cannot thereafter resume billing under said option.
- c. Participation shall exclude customers with a net metering agreement.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. February 28, 2022

DATE OF ISSUE February 14, 2022 DATE EFFECTIVE March 16, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

	CANCELLING MO.P.S.C. SCHEDULE NO.	6	-		1st	Revised	SHEET NO.	54.3
APPLYING TO	MIS	SOURI	SERVICE	AREA			_	

SERVICE CLASSIFICATION NO. 1(M) R-BASIC BASIC RESIDENTIAL SERVICE (Cont'd.)

*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the R-TOU rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.06
Energy Charge - per kWh (1)	
Summer (June-September billing periods)	
All On Peak kWh	30.50¢
All Off Peak kWh	7.16¢
Winter (October-May billing periods)	
First 750 kWh	8.04¢
Over 750 kWh	5.38¢
(1) On-peak and Off-peak hours applicable herein are:	
Peak hours - 2:00 P.M. to 7:00 P.M., Monday through	Friday.
Off-peak hours - 7:00 P.M. of Monday through Thursday to	0
2:00 P.M. of the following day, and from	om

7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

- a. Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Any customer canceling this TOD option cannot thereafter resume billing under said option.
- c. Participation shall exclude customers with a net metering agreement.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020 DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

MO.P.S.	C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.3
CANCELLING MO.P.S.	C. SCHEDULE NO	6			Original	SHEET NO.	54.3
APPLYING TO	MISS	OURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

*4. OPTIONAL TIME-OF-DAY (TOD) SERVICE (PILOT) (Cont'd.)

- Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.
- ** d. Participation shall be limited to 5,000 customers.
- Participation shall exclude customers with a net metering agreement.
- Service under the TOD option shall not be available after December 31, 2019.

5. RESIDENTIAL SERVICE RATE NOT APPLICABLE TO:

- Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - Premises which consist of one or more dwelling units and a (1)commercial unit or
 - (2)A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

* Indicates Change.

** Indicates Addition.

FILED Missouri Public Service Commission FR-2014-0258: YF-2015-0325

CANCELLED April 1, 2020 Missouri Public Service Commission DATE OF ISSUE ER-2019-0335: YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258. May 6, 2015

DATE EFFECTIVE

May 30, 2015

ISSUED BY Michael Moehn NAME OF OFFICER

President St. Louis, Missouri

June

TITLE **ADDRESS**

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	54.3
(CANCELLING MO.P.S.C. SCHEDULE NO.				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

4. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

5. RESIDENTIAL SERVICE RATE NOT APPLICABLE TO:

- a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

CANCELLED May 30, 2015	DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
Missouri Public Service Commission	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ER-2014-0258; YE-2015-0	0325	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO	MIS	SSOURI	SERVICE	AREA				
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	54.4
	MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	54.4

SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL EVENING/MORNING SAVER SERVICE

* AVAILABILITY

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers with a net metering agreement will be placed on the Evening/Morning Saver rate if such customer is a new customer, a customer opening a new account, or six months after such customer is equipped with an AMI meter.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

RATES

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh (1)	
Summer (June-September)	
All kWh	13.40¢
Energy Adjustment per On Peak kWh	+0.50¢
Winter (October-May)	
First 750 kWh	9.19¢
Over 750 kWh	6.16¢
Energy Adjustment per On Peak kWh	+0.25¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

^{*}Indicates Change.

DATE OF ISSUE	November 3,	2023 DATE EFFECTIVE	December 3, 2023		
ISSUED BY	Mark C. Birk	Chairman & President	<u> </u>		
	NAME OF OFFICER	TITLE	ADDRESS		

APPLYING TO	MIS	SOURI	SERVICE	AREA				
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	54.4
	MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	54.4

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL EVENING/MORNING SAVER SERVICE

* AVAILABILITY

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Before March 31, 2024, new customers or new accounts with an advanced meter shall be placed directly on the Evening/Morning Saver rate.

Customers with an AMI meter installed prior to October 1, 2023 that have had an advanced meter installed for six months shall be placed on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers with a net metering agreement will be placed on the Evening/Morning Saver rate if such customer is a new customer, a customer opening a new account, or six months after such customer is equipped with an AMI meter.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Smart Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

* RATES

CANCELLED - Missouri Public Service Commission - 12/03/2023 - ET-2024-0156 - JE-2024-0056

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month		
Low-Income Pilot Program Charge - per month	\$0.14	
Energy Charge - per kWh (1)		
Summer (June-September)		
All kWh	13.40¢	
Energy Adjustment per On Peak kWh	+0.50¢	
Winter (October-May)		
First 750 kWh	9.19¢	
Over 750 kWh	6.16¢	
Energy Adjustment per On Peak kWh	+0.25¢	

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are: Summer (June-September) Peak hours - 9:00 A.M. to 9:00 P.M., All days Winter (October-May) Peak hours - 9:00 A.M. to 9:00 P.M., All days *Indicates Change.

Issued pursua	ant to the Order of the June 19, 20	Mo.P.S.C. in Case No. ER-2022-033 DATE EFFECTIVE	7. July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri ADDRESS

MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	54.4
CANCELLING MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	54.4
APPLYING TO MTS	SOURT	SERVICE	AREA				

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL EVENING/MORNING SAVER SERVICE

AVAILABILITY

This rate is available beginning January 1, 2021 to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Daytime/Overnight rate at the beginning of their next bill cycle. Customers will have the option to request all other eligible rate options subject to the term of use and provisions of those rates and can return to this rate at any time.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Cha	rge - per month	\$9.00
Low-Income F	Pilot Program Charge - per month	\$0.14
Energy Charg	ge - per kWh	
Summer	(June-September) (1)	
	All kWh	12.63¢
	Energy Adjustment per On Peak kWh	+0.50¢
Winter	(October-May) (1)	
	First 750 kWh	8.67¢
	Over 750 kWh	5.78¢
	Energy Adjustment per On Peak kWh	+0.25¢

 Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order of	f the Mo.P.S.C. in Case No. ER	
DATE OF ISSUE	February 14,	2022 DATE EFFECTIVE	March 16, 2022
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

APPLYING TO	MIS	SOURI	SERVICE	AREA				
CAI	NCELLING MO.P.S.C. SCHEDULE NO	6		1	lst	Revised	SHEET NO.	54.4
	MO.P.S.C. SCHEDULE NO.	6		2	2nd	Revised	SHEET NO.	54.4

*<u>SERVICE CLASSIFICATION NO. 1 (M) R-DAYNIGHT</u> RESIDENTIAL DAYTIME/OVERNIGHT SERVICE

AVAILABILITY

This rate is available beginning January 1, 2021 to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Daytime/Overnight rate at the beginning of their next bill cycle. Customers will have the option to request all other eligible rate options subject to the term of use and provisions of those rates and can return to this rate at any time.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Char	rge - per month	\$9.00
Low-Income Pi	lot Program Charge - per month	\$0.06
Energy Charge	e - per kWh	
Summer	(June-September) (1)	
	All kWh	11.50¢
	Energy Adjustment per On Peak kWh	+0.50¢
Winter	(October-May) (1)	
	First 750 kWh	7.89¢
	Over 750 kWh	5.28¢
	Energy Adjustment per On Peak kWh	+0.25¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)

Peak hours - 9:00 A.M. to 9:00 P.M., All days

Service Commission ER-2021-0240; YE-2022-0222

CANCELLED February 28, 2022

Missouri Public

*Indicates Addition.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued DATE OF ISSUE	-	of the Mo.P.S.C. in Case No. E 2020 DATE EFFECTIVE	
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri

UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6		1st Revised	SHEET NO.	54.4
CANCELLING MO.P.S.C. SCHEDULE NO.	6		Original	SHEET NO.	54.4
APPLYING TO MI	SSOURI	SERVICE	AREA		

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

*6. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this

* Indicates Reissue.

CANCELLED April 1, 2020 Missouri Public Service Commission DATE OF ISSUE _ ER-2019-0335; YE-2020-0164

November 20, 2013

DATE EFFECTIVE January 27, 2014

ISSUED BY ___ Warner L. Baxter NAME OF OFFICER

President & CEO

TITLE

Missouri Public St. Louis, Missouri

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.4
CANCELLING MO.P.S.C. SCHEDULE NO. $_$					SHEET NO.	
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

6. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No.* EO-2012-0142, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

7. PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

8. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075: YE-2014-0023

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013		
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri		
	NAME OF OFFICER	TITLE	ADDRESS		

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.5
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.5
APPLYING TO MIS	SSOURI	SERVICE	AREA			

*SERVICE CLASSIFICATION NO. 1(M) R-DAYNIGHT RESIDENTIAL DAYTIME/OVERNIGHT SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

- 1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.
- 4. Residential Service Rate Not Applicable To:
 - Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - Premises which consist of one or more dwelling units and a commercial unit or
 - A residence or dwelling unit when any portion of such service is (2)used in a commercial venture.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

*Indicates Addition

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335. DATE OF ISSUE March 18, 2020 DATE EFFECTIVE <u>April 1,</u> 2020 ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri ADDRESS

NAME OF OFFICER TITLE

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	54.5
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MISS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SERVICE RATE (Cont'd.)

FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 1M Customer Bills.

1M Residential Customer Federal Tax Rate Reduction

\$(0.00621)

FILED Missouri Public Service Commission ER-2018-0362; YE-2019-0004

CANCELLED April 1, 2020
Missouri Public Service Commission
ER-2019-0335; YE-2020-0164

ISSUED BY
Michael Moehn
NAME OF OFFICER

Michael Moehn
NAME OF OFFICER

Michael Moehn
NAME OF OFFICER

TITLE

August 1, 2018
August 15, 2018

Rugust 15, 2018

August 15, 2018

August 15, 2018

August 15, 2018

TITLE

ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	6			Original	SHEET NO.	54.6
CANCELLING MO.P.S.C. SCHEDULE NO					SHEET NO.	
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) R-DAYNIGHT RESIDENTIAL DAYTIME/OVERNIGHT SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- 5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

ENERGY BILLING WHEN GENERATION PRESENT

Net metered customers taking service under this rate schedule will be billed for the net kWh consumed during the billing period. If the net consumption in the billing period is negative, meaning that excess generation provided by the customer to the Company exceeds the energy delivered by the Company to the customer for the billing period, the negative net kWh will be subject to credit at the applicable Net Metering Rate under the Electric Power Purchases from Qualified Net Metering Units tariff.

The applicable retail energy charges under this rate schedule will be calculated as follows: The net kWh greater than zero will be billed at the applicable seasonal energy charges and the total net kWh of on-peak usage will be subject to the Energy Adjustment.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

		5 : 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	0010 0005
Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

DDLVING TO MTCC	TOTTO	CEDUTCE ADEA			
CANCELLING MO.P.S.C. SCHEDULE NO.	6		2nd Revised	SHEET NO.	54.7
MO.P.S.C. SCHEDULE NO.	6		3rd Revised	SHEET NO.	54.7

SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL SMART SAVER SERVICE

* AVAILABILITY

This optional rate is available at customer's election to all residential customers, except those having a net metering agreement or as described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

RATES

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Summer (June-September; Option A & B)	\$9.00
Winter (October-May; Option A & B)	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	35.62¢
Intermediate kWh	10.69¢
Off Peak kWh	6.74¢
Winter(October-May; Option A)	
On Peak kWh	19.07¢
Intermediate kWh	6.84¢
Off Peak kWh	5.58¢
Winter(October-May; Option B)	(2)
	~

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service energy rates apply

^{*}Indicates Change.

DATE OF ISSUE	November 3,	2023 DATE EFFECTIVE	December 3, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
1330ED B1	NAME OF OFFICER	TITLE	ADDRESS

CAN	ICELLING MO.P.S.C. SCHEDULE NO.	6		1st	Revised	SHEET NO.	54.7
APPLYING TO	MTS	SOURT	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL SMART SAVER SERVICE

* AVAILABILITY

This rate is available to all residential customers, except those having a net metering agreement or as described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Beginning March 31, 2024, new customers or new accounts with an advanced meter shall be placed directly on the Smart Saver Option A rate.

Customers with an AMI meter installed after October 1, 2023 that have had an advanced meter installed for six months shall be placed on the Smart Saver Option A rate at the beginning of their next bill cycle.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Smart Saver Option A plan and the Anytime plan without limitation or restriction.

* DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

* RATES

CANCELLED - Missouri Public Service Commission - 12/03/2023 - ET-2024-0156 - JE-2024-0056

The monthly bill will consist of the following charges, plus adjustments:

Summer (June-September; Option A & B)	\$9.00
Winter (October-May; Option A & B)	\$9.00
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	35.62¢
Intermediate kWh	10.69¢
Off Peak kWh	6.74¢
Winter(October-May; Option A)	
On Peak kWh	19.07¢
Intermediate kWh	6.84¢
Off Peak kWh	5.58¢
Winter(October-May; Option B)	(2)

⁽¹⁾ Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

Customer Charge - per month

Issued purs		Mo.P.S.C. in Case No. ER-2022- 23 DATE EFFECTIVE	0337. July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

⁽²⁾ Residential Anytime Service energy rates apply

^{*}Indicates Change.

	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.7
	CANCELLING MO.P.S.C. SCHEDULE NO	6			Original	SHEET NO.	54.7
APPI YING TO	o MIS	SOURI	SERVICE	AREA			

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SMART SAVER SERVICE

AVAILABILITY

This optional rate is available at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, a customer will only be billed under Residential Smart Saver for the Summer period, the Winter season will be billed under the Residential Anytime rate schedule.

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Summer (June-September; Option A & B)	\$9.00
Winter (October-May; Option A)	\$9.00
Winter (October-May; Option B)	(2)
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	33.59¢
Intermediate kWh	10.08¢
Off Peak kWh	6.37¢
Winter(October-May; Option A)	
On Peak kWh	17.98¢
Intermediate kWh	6.45¢
Off Peak kWh	5.26¢
Winter(October-May; Option B)	(2)

- Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service rates apply

*TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. February 28, 2022

DATE OF ISSUE February 14, 2022 DATE EFFECTIVE March 16, 2022

ISSUED BY Mark C. Birk Chairman & President St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	54.7
C	CANCELLING MO.P.S.C. SCHEDULE NO. 6				_SHEET NO	
APPLYING TO	MISSOUR	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) R-TOU RESIDENTIAL SMART SAVER SERVICE

AVAILABILITY

This optional rate is available at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge.

This rate has two options: year round service(Option A) and a summer seasonal service(Option B). Under Option B, a customer will only be billed under R-TOU for the Summer period, the Winter season will be billed under the R-BASIC rate schedule.

RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.06
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	28.21¢
Intermediate kWh	8.73¢
Off Peak kWh	5.63¢
Winter(October-May; Option A)	
On Peak kWh	16.39¢
Intermediate kWh	5.88¢
Off Peak kWh	4.79¢
Winter(October-May; Option B)	see R-BASIC

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	l pursuant to th	ne Order	of the Mo.P.S.C.	in Case No. ER-	2019-0335.
DATE OF ISSUE	Mar	ch 18,	2020	DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J.	Lvons	Chairman	& President	St. Louis, Missouri
	NAME OF OF	FICER		TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	6		-	1st Revised	SHEET NO.	54.8
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.8
APPLYING TO MTS	SOURT	SERVICE	AREA			

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

TIME PERIODS (Cont'd.)

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays (3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(3) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\text{Tax Adjustment}}$. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

- 1. <u>Payments</u>. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER-	I CDIGGIV 20. 2022
DATE OF ISSUE	February 14,	2022 DATE EFFECTIVE	<u>March 16, 2022</u>
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6		=	Ori	iginal	SHEET NO.	54.8
CANCELLING MO.P.S.C. SCHEDULE NO.	6		_			SHEET NO.	
APPLYING TO MIS	SOURI	SERVICE	AREA	1			

SERVICE CLASSIFICATION NO. 1 (M) R-TOU RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

TIME PERIODS (Cont'd.)

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays (2)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(2) Legal Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

<u>Fuel and Purchased Power Adjustment (Rider FAC)</u>. Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

 $\underline{\text{Tax Adjustment}}$. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

- 1. <u>Payments</u>. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
- 3. <u>Character of Service Supplied</u>. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

I	ssued pursua	ant to the Order o	f the Mo.P.S.C. in Case No. ER-20	019-0335.
DATE OF	SISSUE	March 18, 2	020 DATE EFFECTIVE	April 1, 2020
ISSUED	BY Mart	tin J. Lyons	Chairman & President	St. Louis, Missouri
	NA NA	AME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	6		1	st Revised	SHEET NO.	54.9
CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		Original	SHEET NO	54.9
APPLYING TO MIS	SOURI	SERVICE	AREA			

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

3. Character of Service Supplied. (Cont'd.)

customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

- 4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.
- 5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued pu	rsuant to the Order o	f the Mo.P.S.C.	in Case No. ER	-2021-0240 February 28, 2022 March 16, 2022
DATE OF ISSUE	February 14,	2022	DATE EFFECTIVE	<u>March 16, 2022</u>
ISSUED BY	Mark C. Birk	Chairman	& President	St. Louis, Missouri
1990ED B I	NAME OF OFFICER		TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	54.9
(CANCELLING MO.P.S.C. SCHEDULE NO.				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1 (M) R-TOU RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

3. Character of Service Supplied. (Cont'd.)

customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

- 4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.
- 5. <u>General Rules and Regulations</u>. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

-	Issued	pursuant to	the Order	of the Mo.P.S.C.	in Case No. ER-20	19-0335.
ı	DATE OF ISSUE	Ma	rch 18,	2020	DATE EFFECTIVE	April 1, 2020
	ISSUED BY	Martin J.	. Lyons	Chairman	& President	St. Louis, Missouri
		NAME OF O	FFICER		TITLE	ADDRESS

APPLVING TO MTS	SOURT	SERVICE	AREA					
CANCELLING MO.P.S.C. SCHEDULE NO	6			1st	Revised	S	HEET NO.	54.10
MO.P.S.C. SCHEDULE NO	6			2nd	Revised	s	HEET NO.	54.10

SERVICE CLASSIFICATION NO. 1 (M) RESIDENTIAL OVERNIGHT SAVER SERVICE

*AVAILABILITY

This rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed to the Customer under Residential Overnight Saver Service for the Summer billing period. The energy charges for the Winter season will be billed under Residential Anytime Service.

*RATES

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.00
Non-AMI Meter Charge - per month	\$1.50
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh(1)	
Summer(June-September; option A & B)	
On Peak kWh	16.17¢
Off Peak kWh	6.44¢
Winter(October-May; option A)	
On Peak kWh	9.10¢
Off Peak kWh	5.55¢
Winter(October-May; option B)	(2)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service energy rates apply.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

^{*}Indicates Change.

Issued purs		Mo.P.S.C. in Case No. ER-2022- 23 DATE EFFECTIVE	0337. July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk	 Chairman & President	St. Louis, Missouri
-	NAME OF OFFICER	TITI F	ADDRESS

MO.P.S.C. SCHEDULE NO.	6		1st Revised	SHEET NO.	54.10
CANCELLING MO.P.S.C. SCHEDULE NO	6		Original	SHEET NO.	54.10
ADDI VINO TO MTC	COLLD	CEDUTCE ADE	7.73		

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL OVERNIGHT SAVER SERVICE

AVAILABILITY

This optional rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

*DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, a Customer will only be billed under Residential Overnight Saver for the Summer billing period, the Winter season will be billed under the Residential Anytime Service rate schedule. This rate applies for the whole house and is available whether or not the house participates in electric vehicle charging.

FILED

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.00
Non-AMI Meter Charge - per month	\$1.50
Low-Income Pilot Program Charge - per month	\$0.14
Energy Charge - per kWh(1)	
Summer(June-September; option A & B)	
On Peak kWh	15.25¢
Off Peak kWh	6.08¢
Winter(October-May; option A)	
On Peak kWh	8.58¢
Off Peak kWh	5.24¢
Winter(October-May; option B)	(2)

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) Residential Anytime Service rates apply.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Missouri Public *Indicates Change. Service Commission ER-2021-0240; YE-2022-0222

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. February 28, 2022 February 14, 2022 DATE EFFECTIVE DATE OF ISSUE March 16, 2022 Mark C. Birk Chairman & President St. Louis, Missouri NAME OF OFFICER ADDRESS TITLE

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6			Original	SHEET NO.	54.10
C	CANCELLING MO.P.S.C. SCHEDULE NO.				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) R-TOU2 RESIDENTIAL TIME-OF-USE SERVICE

AVAILABILITY

This optional rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

This rate has two options: a year round service(Option A) and a summer seasonal service(Option B). Under Option B, a Customer will only be billed under R-TOU2 for the Summer billing period, the Winter season will be billed under the R-BASIC rate schedule. This rate applies for the whole house and is available whether or not the house participates in electric vehicle charging.

RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.00
Non-AMI Meter Charge - per month	\$1.50
Low-Income Pilot Program Charge - per month	\$0.06
Energy Charge - per kWh(1)	
Summer(June-September; option A & B)	
On Peak kWh	13.90¢
Off Peak kWh	5.54¢
Winter(October-May; option A)	
On Peak kWh	7.82¢
Off Peak kWh	4.78¢
Winter(October-May; option B)	see R-BASIC

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

CANCELLED February 28, 2022 Missouri Public

Winter (October-May)

Nissouri Public

Service Commission

Peak hours - 6:00 A.M. to 10:00 P.M., All days

ER-2021-0240; YE-2022-0222

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

FILED

Missouri Public

Service Commission ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2019-0335.

DATE OF ISSUE March 18, 2020 DATE EFFECTIVE April 1, 2020

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO.	6		1st Revised	SHEET NO.	54.11
CANCELLING MO.P.S.C. SCHEDULE NO.	6		Original	SHEET NO.	54.11
APPLYING TO MTS	SOURT	SERVICE ARI	EA		

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

<u>Tax Adjustment</u>. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

- 1. <u>Payments</u>. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.
- 4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

*Indicates Change.

Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issu	ed pursuant to the Order o	f the Mo.P.S.C.	in Case No. ER	
DATE OF ISS	February 14,	2022	DATE EFFECTIVE	<u> March 16, 2022</u>
ISSUED BY	Mark C. Birk	Chairman	& President	St. Louis, Missouri
_	NAME OF OFFICER		TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	Original	SHEET NO.	54.11
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	
APPLYING TO MISS	SOURI SERVICE	AREA		

SERVICE CLASSIFICATION NO. 1(M) R-TOU2 RESIDENTIAL TIME-OF-USE SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

- 1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this TOU option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOU option.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.
- 4. Residential Service Rate Not Applicable To:
 - Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - Premises which consist of one or more dwelling units and a commercial unit or Service Commission ER-2019-0335: YE-2020-0164
 - A residence or dwelling unit when any portion of such service is (2) used in a commercial venture.

Issued	pursuant	to th	ne Order	of the Mo.P.S.C.	in Case No. ER	-2019-0335.
DATE OF ISSUE		Mar	ch 18,	2020	DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin	. J.	Lvons	Chairman	& President	St. Louis, Missouri

NAME OF OFFICER

CANCELLED

February 28, 2022

Missouri Public

Service Commission

ER-2021-0240; YE-2022-0222

TITLE

ADDRESS

Missouri Public

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.12
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MI	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 1(M) R-TOU2 RESIDENTIAL TIME-OF-USE SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.
- 5. <u>General Rules and Regulations</u>. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued	d pursuant to the Order	of the Mo.P.S.C. in Case No. ER-	-2019-0335.
DATE OF ISSUI	E March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITI F	ADDRESS

60 00

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SH	EET NO.	54.13
CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SH	EET NO.	54.13
APPLYING TO MTS	SOURT	SERVICE	AREA					

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ULTIMATE SAVER SERVICE

AVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

*RATES

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Low-Income Pilot Program Charge - per month	\$0.14
Demand Charge - per monthly kW of billing demand (1)	
Summer (June-September) (1)	\$8.16
Winter (October-May)(1)	\$3.37
Energy Charge - per kWh (1)	
Summer (June-September)	
On Peak kWh	30.01¢
Off Peak kWh	5.08¢
Winter (October-May)	
On Peak kWh	16.32¢
Off Peak kWh	4.49¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

non month

Summer (June-September)

Customon Chance

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

*Indicates Change.

Issued pur		Mo.P.S.C. in Case No. ER-2022-03 DATE EFFECTIVE	337. July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO	6		1st Revised	SHEET NO.	54.13
CANCELLING MO.P.S.C. SCHEDULE NO.	6		Original	SHEET NO.	54.13
ADDI VINC TO MTS:	COLIDI	CEDUTCE ADEA			

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ULTIMATE SAVER SERVICE

AVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Low-Income Pilot Program Charge - per month	\$0.14
Demand Charge - per monthly kW of billing demand	
Summer (June-September) (1)	\$7.71
Winter (October-May) (1)	\$3.18
Energy Charge - per kWh	
Summer (June-September) (1)	
On Peak kWh	28.31¢
Off Peak kWh	4.79¢
Winter (October-May)(1)	
On Peak kWh	15.39¢
Off Peak kWh	4.23¢

(2) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued DATE OF ISSUE	·	f the Mo.P.S.C. in Case No. ER- 2022 DATE EFFECTIVE	2021-0240. February 28, 2022 March 16, 2022
ISSUED BY	Mark C. Birk NAME OF OFFICER	Chairman & President	St. Louis, Missouri ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	Original	SHEET NO. 54	4.13_
CANCELLING MO.P.S.C. SCHEDULE NO			SHEET NO.	
APPLYING TO MISS	SOURI SERVICE	AREA		

SERVICE CLASSIFICATION NO. 1(M) R-TOUUS RESIDENTIAL ULTIMATE SAVER SERVICE

AVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	\$9.00
Low-Income Pilot Program Charge - per month	\$0.06
Demand Charge - per monthly kW of billing demand	
Summer(June-September)(1)	\$7.03
Winter(October-May)(1)	\$2.90
Energy Charge - per kWh	
Summer(June-September)(1)	
On Peak kWh	25.80¢
Off Peak kWh	4.37¢
Winter(October-May)(1)	
On Peak kWh	14.03¢
Off Peak kWh	3.86¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

Winter (October-May)

CANCELLED

February 28, 2022 Missouri Public

Service Commission ER-2021-0240; YE-2022-0222 Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M.

Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Legal Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

> FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO	MIS	SSOURI	SERVICE	AREA			
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	54.14
	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	54.14

*SERVICE CLASSIFICATION NO. 1(M) RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

<u>Fuel and Purchased Power Adjustment (Rider FAC)</u>. Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

<u>Tax Adjustment</u>. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

DEMAND BILLING

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

SERVICE DETAILS

- 1. <u>Payments</u>. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
- 2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this rate option cannot thereafter resume billing under said option for a period of one year following the last billing period on the this option.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No	
DATE OF ISSUE	February 14,	2022 DATE EFFEC	
ISSUED BY	Mark C. Birk	Chairman & Presid	ent St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO6		Origina	1 SHEET NO.	54.14_
C	ANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA		

SERVICE CLASSIFICATION NO. 1(M) R-TOUUS RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

DEMAND BILLING

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

SERVICE DETAILS

- 1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinguent thereafter.
- 2. Term of Use. Customers may transfer from this rate to another 1(M) residential rate schedule at any time, however, any customer transferring from this rate option cannot thereafter resume billing under said option for a period of one year following the last billing period on the this option.
- 3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED. Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	6	Original	SHEET NO.	54.15_
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	
APPLYING TO MISS	SOURI SERVICE	AREA		

SERVICE CLASSIFICATION NO. 1(M) R-TOUUS RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

- 4. Residential Service Rate Not Applicable To:
 - a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
 - (1) Premises which consist of one or more dwelling units and a commercial unit or
 - (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

- b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.
- c. Separate buildings or other structures intended and/or used for recreational or group activities.
- d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.
- e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.
- f. Participation shall exclude customers with a net metering agreement.
- 5. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

Issued	l pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

M	O.P.S.C. SCHEDULE NO. 6		6th	Revised	SHEET NO.	55
CANCELLING M	O.P.S.C. SCHEDULE NO. 6	<u> </u>	5th	Revised	SHEET NO.	55
APPLYING TO	MISSOU	RI SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2 (M) SMALL GENERAL SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

* <u>Standard Rate</u>	
Summer Rate (June through September) (1)	
Customer Charge - per month	
Single Phase Service	\$11.96
Three Phase Service	\$22.87
Limited Unmetered Service	\$6.34
Low-Income Pilot Program Charge - per month	\$ 0.20
Energy Charge - per kWh	11.97¢
Winter Rate (October through May)(1)	
Customer Charge - per month	
Single Phase Service	\$11.96
Three Phase Service	\$22.87
Limited Unmetered Service	\$6.34
Low-Income Pilot Program Charge - per month	\$ 0.20
Energy Charge - per kWh	
Base Use	8.94¢
Seasonal Use(2)	5.16¢
*Optional Overnight Saver Rate (3)	
Customer Charge - per month	411.00
Single Phase Service Three Phase Service	\$11.96 \$22.87
Low-Income Pilot Program Charge - per month	\$0.20
Energy Charge - per kWh (4)	70.20
Summer(June-September)(1)	
On Peak kWh	13.24¢
Off Peak kWh	7.91¢
Winter(October-May) (1)	7.917
On Peak kWh	8.83¢
Off Peak kWh	5.63¢
*Legacy Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service	\$22.91
Three Phase Service	\$44.74
Limited Unmetered Service	\$6.34
Low-Income Pilot Program Charge - per month	\$ 0.20
Energy Charge - per kWh (5)	
Summer (June-September) (1)	
All On Peak kWh	17.79¢
All Off Peak kWh	7.26¢
Winter (October-May) (1)	11 501
All On Peak kWh All Off Peak kWh	11.72¢ 5.35¢
All Oll Feak kwn	5.359

^{*}Indicates Change.

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

Issued pursu		Mo.P.S.C. in Case No. ER-2022-0337. 23 DATE EFFECTIVE	July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk NAME OF OFFICER	Chairman & President TITLE	St. Louis, Missouri ADDRESS

APPLYING TO MTS	SOURT	SERVICE A	AREA			
CANCELLING MO.P.S.C. SCHEDULE NO.	6	_	4th	Revised	SHEET NO.	55
MO.P.S.C. SCHEDULE NO	6	-	5th	Revised	SHEET NO.	55

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE

*Standard Rate	
Summer Rate (June through September)(1)	
Customer Charge - per month	
Single Phase Service	\$11.33
Three Phase Service	\$21.68
Limited Unmetered Service	\$6.01
Low-Income Pilot Program Charge - per month	\$ 0.18
Energy Charge - per kWh	11.35¢
Winter Rate (October through May)(1)	
Customer Charge - per month	
Single Phase Service	\$11.33
Three Phase Service	\$21.68
Limited Unmetered Service	\$6.01
Low-Income Pilot Program Charge - per month	\$ 0.18
Energy Charge - per kWh	
Base Use	8.48¢
Seasonal Use(2)	4.88¢
*Optional Overnight Saver Rate (3)	
Customer Charge - per month	
Single Phase Service	\$11.33
Three Phase Service	\$21.68
Limited Unmetered Service	\$6.01
Low-Income Pilot Program Charge - per month	\$0.18
Energy Charge - per kWh (4)	
Summer(June-September)(1)	
On Peak kWh	12.55¢
Off Peak kWh	7.50¢
Winter(October-May)(1)	
On Peak kWh	8.68¢
Off Peak kWh	4.60¢
*Legacy Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service	\$21.72
Three Phase Service	\$42.42
Limited Unmetered Service	\$6.01
Low-Income Pilot Program Charge - per month	\$ 0.18
Energy Charge - per kWh (5)	
Summer (June-September) (1)	
All Off Back Wh	16.87¢
All Off Peak kWh	6.88¢
Winter (October-May)(1) All On Peak kWh	11.11¢
All Off Peak kWh	FILED 5.07¢
THE OIL LOUR AND	Missouri Public
*Indicates Change. **Indicated Addition.	Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order of th	e Mo.P.S.C. in Case No. El	i obiadi y zo, zozz
DATE OF ISSUE	Febraury 14, 202	DATE EFFECTIVE	<u> March 16, 2022</u>
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| ISSUED BY | Mark C. Birk | Chairman & President | St. Louis, Missouri | NAME OF OFFICER | TITLE | ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	55
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6			3rd	Revised	SHEET NO.	55
APPLYING TO	MIS	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September)(1)	
Customer Charge - per month	
Single Phase Service	\$10.42
Three Phase Service	\$19.92
Limited Unmetered Service	\$5.52
Low-Income Pilot Program Charge - per month	\$ 0.07
Energy Charge - per kWh	10.43¢
Winter Rate (October through May)(1)	
Customer Charge - per month	
Single Phase Service	\$10.42
Three Phase Service	\$19.92
Limited Unmetered Service	\$5.52
Low-Income Pilot Program Charge - per month	\$ 0.07
Energy Charge - per kWh	
Base Use	7.79¢
Seasonal Use(2)	4.49¢
Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service	\$19.96
Three Phase Service	\$38.98
Limited Unmetered Service	\$5.52
Low-Income Pilot Program Charge - per month	\$ 0.07
Energy Charge - per kWh (3)	
<pre>Summer (June-September)(1)</pre>	
All On Peak kWh	15.50¢
All Off Peak kWh	6.32¢
Winter (October-May)(1)	10.00
All On Peak kWh All Off Peak kWh	10.21¢ 4.69¢
All OII Peak kwn	4.690

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month $\underline{\text{and}}$ in excess of the lesser of a) the kWh use during the preceding May billing period, or b) the kWh use during the preceding October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (3) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Marty J. Lyons	Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ADDI VINC TO	мтс	COLLD	CEDVITCE	$\lambda D E \lambda$					
С	CANCELLING MO.P.S.C. SCHEDULE NO	6	-		2nd	Revised	SHEET NO.	55	_
	MO.P.S.C. SCHEDULE NO.	6	-		3rd	Revised	SHEET NO.	55	

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing	
periods of June through September)	
Customer Charge - per month	
Single Phase Service	\$11.19
Three Phase Service	\$21.38
Limited Unmetered Service	\$5.92
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	11.20¢
Energy Efficiency Program Charge - per kWh (3)	0.01¢
Winter Rate (Applicable during 8 monthly billing	
periods of October through May)	
Customer Charge - per month	
Single Phase Service	\$11.19
Three Phase Service	\$21.38
Limited Unmetered Service	\$5.92
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	
Base Use	8.36¢
Seasonal Use(1)	4.82¢
Energy Efficiency Program Charge - per kWh (3)	0.01¢
Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service Three Phase Service	\$21.43 \$41.84
Limited Unmetered Service	\$5.92
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh (2)	
Summer (June-September billing periods)	
All On Peak kWh	16.64¢
All Off Peak kWh	6.78¢
Winter (October-May billing periods) All On Peak kWh	10.96¢
All Off Peak kWh	10.96¢ 5.03¢
Energy Efficiency Program Charge - per kWh (3)	
Summer (June-September billing periods)	0.01¢
Winter (October-May billing periods)	0.01¢

- (1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.
- (3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Missouri Public Service Commission ER-2016-0179; YE-2017-0173

* Indicates Change.

CANCELLED April 1, 2020

Missouri Public

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179. April 1, 2017 Service Commission DATE OF ISSUE _____March 8, 2017 DATE EFFECTIVE

ER-2019-0335; YE-2020-0164 Michael Moehn ISSUED BY President St. Louis, Missouri NAME OF OFFICER TITLE **ADDRESS**

	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	55
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	55
APPLYING TO	MIS	SSOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

E BASED ON MONIHLI MEIER READINGS	
Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	
Single Phase Service	\$10.19
Three Phase Service	\$20.38
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	10.81¢
Energy Efficiency Program Charge - per kWh (3)	0.04¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month Single Phase Service	\$10.19
Three Phase Service	\$20.38
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	Ş 0.05
Base Use	8.06¢
Seasonal Use(1)	4.65¢
Energy Efficiency Program Charge - per kWh (3)	0.02¢
Energy Efficiency frogram energe per man (3)	0.024
Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service	\$20.43
Three Phase Service	\$40.84
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh (2)	
Summer (June-September billing periods)	
All On Peak kWh	16.05¢
All Off Peak kWh	6.54¢
Winter (October-May billing periods)	
All On Peak kWh	10.57¢
All Off Peak kWh	4.85¢
Energy Efficiency Program Charge - per kWh (3)	
Summer (June-September billing periods)	0.04¢
Winter (October-May billing periods)	0.02¢

- (1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month <u>and</u> in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.
- (3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Service Commission \star Indicates Change. ER-2016-0179; YE-2017-0173

CANCELLED

April 1, 2017

Missouri Public

Missouri Public Service Commission ER-2014-0258; YE-2015-0325

Issued pursu	ant to the Order of May 6,		ER-2014- FFECTIVE _	-0258. - Jur	ne 5, 20	May 30, 2015
ISSUED BY	Michael Moehn	President		St.	Louis,	Missouri
	NAME OF OFFICER	TITLE			ADDR	ESS

	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	55
	CANCELLING MO.P.S.C. SCHEDULE NO	6			Original	SHEET NO.	55
APPLYING TO	MISS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

LE BASED ON MONITEL MELER READINGS	
Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	
Single Phase Service	\$9.74
Three Phase Service	\$19.49
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	10.34¢
Energy Efficiency Program Charge - per kWh (3)	0.04¢
Winter Rate (Applicable during 8 monthly billing	
periods of October through May)	
Customer Charge - per month	
Single Phase Service	\$9.74
Three Phase Service	\$19.49
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	
Base Use	7.71¢
Seasonal Use(1)	4.45¢
Energy Efficiency Program Charge - per kWh (3)	0.03¢
Optional Time-of-Day Rate	
Customer Charge - per month	
Single Phase Service	\$19.53
Three Phase Service	\$39.05
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh (2)	7
Summer (June-September billing periods)	
All On Peak kWh	15.35¢
All Off Peak kWh	6.25¢
Winter (October-May billing periods)	0.254
All On Peak kWh	10.11¢
All Off Peak kWh	4.64¢
Energy Efficiency Program Charge - per kWh (3)	7.079
Summer (June-September billing periods)	0.04¢
Winter (October-May billing periods)	0.04¢
winter (Occoper-may billing periods)	0.039

- (1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.
- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.
- (3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.
- * Indicates Change.

CANCELLED DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014 May 30, 2015 Missouri Public Filed Service Commission ISSUED BY Warner L. Baxter St. Louis, Missouri President & CEO Missouri Public NAME OF OFFICER ER-2014-0258; YE-2015-0325 TITLE **ADDRESS** Service Commission EO-2014-0075; YE-2014-0223

MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	55
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MI	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE

periods of June through September)	
Customer Charge - per month	
Single Phase Service	\$9.74
Three Phase Service	\$19.49
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	10.34¢
Energy Efficiency Program Charge - per kWh (3)	0.04¢
Energy Efficiency Investment Charge - per kWh (3)	0.16¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	
Single Phase Service	\$9.74
Three Phase Service	\$19.49
Low-Income Pilot Program Charge - per month	\$ 0.05
Energy Charge - per kWh	4 0.00
Base Use	7.71¢
Seasonal Use(1)	4.45¢
Energy Efficiency Program Charge - per kWh (3)	0.03¢
Energy Efficiency Investment Charge - per kWh (3)	0.16¢
Optional Time-of-Day Rate	
Customer Charge - per month	¢10 E2
2 1	\$19.53
Single Phase Service	C 2 0 0 F
Single Phase Service Three Phase Service	\$39.05
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month	\$39.05 \$ 0.05
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2)	· ·
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods)	\$ 0.05
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh	\$ 0.05 15.35¢
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh	\$ 0.05
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods)	\$ 0.05 15.35¢ 6.25¢
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh	\$ 0.05 15.35¢ 6.25¢ 10.11¢
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh All Off Peak kWh	\$ 0.05 15.35¢ 6.25¢
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh All Off Peak kWh Energy Efficiency Program Charge - per kWh (3)	\$ 0.05 15.35¢ 6.25¢ 10.11¢ 4.64¢
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh All Off Peak kWh Energy Efficiency Program Charge - per kWh (3) Summer (June-September billing periods)	\$ 0.05 15.35¢ 6.25¢ 10.11¢ 4.64¢ 0.04¢
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh Energy Efficiency Program Charge - per kWh (3) Summer (June-September billing periods) Winter (October-May billing periods)	\$ 0.05 15.35¢ 6.25¢ 10.11¢ 4.64¢ 0.04¢ 0.03¢ FILED
Single Phase Service Three Phase Service Low-Income Pilot Program Charge - per month Energy Charge - per kWh (2) Summer (June-September billing periods) All On Peak kWh All Off Peak kWh Winter (October-May billing periods) All On Peak kWh All Off Peak kWh Energy Efficiency Program Charge - per kWh (3) Summer (June-September billing periods)	\$ 0.05 15.35¢ 6.25¢ 10.11¢ 4.64¢

- CANCELLED January 27, 2014 Missouri Public Service Commission EO-2014-0075; YE-201
- billing period, or b) October billing period, or c) the maximum monthly kWhuse during any preceding summer month.
- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.
- (3) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

CAN	ICELLING MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	55.1
APPLYING TO	MISS	OURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 2 (M) SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of Energy.

 $\underline{\text{Payments}}$ Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

* Indicates Addition.

FILED Missouri Public Service Commission JE-2019-0196

DATE OF ISSUE _	April 29, 2019	DATE EFFECTIVE	May 29, 2019
ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

M	O.P.S.C. SCHEDULE NO	6			2nd Revised	SHEET NO.	55.1
CANCELLING M	O.P.S.C. SCHEDULE NO	6			1st Revised	SHEET NO.	55.1
APPLYING TO	MISS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

Missouri Public

DATE OF ISSUE

March 8, 2017

DATE EFFECTIVE

April 7, 2017

Michael Moehn

JE-2019-0196

NAME OF OFFICER

TITLE

April 7, 2017

April 1, 2017

April 2, 2017

April 3, 2017

April 3, 2017

April 3, 2017

ISSUED BY

Michael Moehn

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	55.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	55.1
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED April 1, 2017 Missouri Public Service Commission ER-2016-0179; YE-2017-0173* Indicates Addition.

DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014 Filed St. Louis, Missouri ISSUED BY Warner L. Baxter President & CEO Missouri Public NAME OF OFFICER TITLE **ADDRESS** Service Commission

EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			Original	SHEET N	o. <u>55.1</u>
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET N	O
APPLYING TO MI	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

 $\underline{\text{Fuel and Purchased Power Adjustment (Rider FAC)}}$ Applicable to all metered kilowatt-hours (kWh) of energy.

<u>Payments</u> Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE N	06			Original	SHEET NO.	55.2
CANCELLING MO.P.S.C. SCHEDULE N	0				SHEET NO.	
APPLYING TO M	ISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all secondary service supplied by the Company in Missouri for general use which does not qualify for any other secondary rate.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.

3. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. DEMAND METERS

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand. Customer shall be transferred to the Company's Large General Service Rate 3(M) whenever customer's metered demand in any summer month exceeds 100 kW.

5. CUSTOMERS WITHOUT PRIOR BILLING DETERMINANTS

Customers on this rate who did not have sufficient use during preceding billing periods to establish their Base use for the winter billing season will be billed entirely on the Base rate unless electric heating supplies the customer's entire space heating requirements, in which case one-half of all use in excess of 1,000 kWh will be billed on the Base rate and one-half on the Seasonal energy rate. In either event, after subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base use determined from the following May billing period and a refund given if appropriate.

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small General Service usage, subject to the following provisions:

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

-	NAME OF OFFICER	TITI F	ADDRESS
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ER-2019-0335; YE-2020-0164	110, 01, 2010		20110 201, 2010
Missouri Public Service Commission DATE OF ISS	May 31, 2013	DATE EFFECTIVE	June 30, 2013
April 1, 2020			

ELECTRIC SERVICE

MO.P.	S.C. SCHEDULE NO.	6	_		2nd I	Revised	SHEET NO.	55.3
CANCELLING MO.P.	S.C. SCHEDULE NO	6	-		1st I	Revised	SHEET NO.	55.3
APPLYING TO	MISS	OURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

*7. LIMITED UNMETERED SERVICE

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M) shall apply to these loads. Service supplied under the provisions of this paragraph is limited to loads of 5 kVA or less at any one service delivery point.

**8. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

* Indicates Addition. ** Indicates Reissue.

FII FD Missouri Public Service Commission ER-2016-0179; YE-2017-0173

CANCELLED April 1, 2020 Missouri Public Service Commission DATE OF ISSUE ER-2019-0335: YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179. April 1, 2017 March 8, 2017 DATE EFFECTIVE

ISSUED BY Michael Moehn

President

St. Louis, Missouri

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	55.3
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	55.3
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

*7. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
April 1, 2017
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173* Indicates Reissue.

DATE OF ISSUE November 20, 2013

DATE EFFECTIVE January 27, 2014

ISSUED BY Warner L. Baxter President & CEO Filed St. Louis, Missouri

NAME OF OFFICER TITLE Service Commission

EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE N	o. <u>6</u>			Original	SHEET NO.	55.3
CANCELLING MO.P.S.C. SCHEDULE N	O				SHEET NO.	
APPLYING TO M	ISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

6. OPTIONAL TIME-OF-DAY (TOD) SERVICE (Cont'd.)

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.
- d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

7. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No.* EO-2012-0142, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

CANCELLED
January 27, 2014
Missouri Public
Service Commission 8.
EO-2014-0075; YE-2014-0023

PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri

ELECTRIC SERVICE

•				·	•		•	•
APPLYING TO	MIS	SSOURI	SERVICE	AREA				
(CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	55.4
	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	55.4

SERVICE CLASSIFICATION NO. 2 (M) SMALL GENERAL SERVICE RATE (Cont'd.)

* FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 2M Customer Bills.

2M Small General Service Federal Tax Rate Reduction

\$(0.00581)

* Indicates Change.

FILED Missouri Public Service Commission ER-2018-0362; YE-2019-0004

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

ISSUED BY
Michael Moehn
DATE EFFECTIVE
August 1, 2018
August 15, 2018
Fresident
St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	55.4
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	55.4
APPLYING TO MISSO	OURI	SERVICE	AREA			

*This Sheet Reserved For Future Use

CANCELLED August 1, 2018 Missouri Public Service Commission ER-2018-0362; YE-2019-0004

* Indicates Change.

DATE OF ISSUE November 20, 2013

DATE EFFECTIVE January 27, 2014

ISSUED BY Warner L. Baxter President & CEO Filed St. Louis, Missouri

NAME OF OFFICER TITLE Missouri Public ADDRESS

Service Commission
EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	55.4
CANCELLING MO.P.S.C. SCHEDULE NO.		-			SHEET NO.	
PPLYING TO MI	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 2(M) SMALL GENERAL SERVICE RATE (Cont'd.)

9. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED January 27, 2014 Missouri Public Service Commission EO-2014-0075; YE-2014-0023

> FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

PPLYING TO	MIS	SOURI	SERVICE	AREA				
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO	56
	MO.P.S.C. SCHEDULE NO.	6		-	7th	Revised	SHEET NO.	56

SERVICE CLASSIFICATION NO. 3 (M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September) (1)		
Customer Charge - per month		\$120.23
Low-Income Pilot Program Charge - per month		\$ 2.75
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Demand Charge - per kW of Total Billing Demand		12.33¢ 9.27¢ 6.24¢ \$ 7.43
Winter Rate (October through May) (1)		
Customer Charge - per month		\$120.33
Low-Income Pilot Program Charge - per month		\$ 2.75
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		7.74¢ 5.75¢ 4.53¢
Seasonal Energy Charge - Seasonal kWh		4.53¢
Demand Charge - per kW of Total Billing Demand		\$ 2.76
Optional Time-of-Day Adjustments		
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1) Winter kWh(October-May)(1)	+1.14¢ +0.35¢	-0.79¢ -0.22¢

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph ${\tt A.}$

*Indicates Change.

Issued	pursuant to the Order of	the Mo.P.S.C. in Case No. ER-	2024-0319.
DATE OF ISSUE	May 2, 202	5 DATE EFFECTIVE	June 1, 2025
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
-	NAME OF OFFICER	TITI F	ADDRESS

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

	MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	56
CANCELL	LING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	56
APPLYING TO	MIS	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 3 (M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September) (1)		
Customer Charge - per month		\$108.44
Low-Income Pilot Program Charge - per month		\$ 2.11
<pre>Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Demand Charge - per kW of Total Billing Demand</pre>		11.12¢ 8.36¢ 5.63¢ \$ 6.19
Winter Rate (October through May) (1)		
Customer Charge - per month		\$108.44
Low-Income Pilot Program Charge - per month		\$ 2.11
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		6.98¢ 5.19¢ 4.09¢
Seasonal Energy Charge - Seasonal kWh		4.08¢
Demand Charge - per kW of Total Billing Demand		\$ 2.30
Optional Time-of-Day Adjustments		
Additional Customer Charge - per month		\$21.08
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1)		-0.65¢
Winter kWh(October-May)(1)	+0.35¢	-0.19¢

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

*Indicates Change.

Issued pu	rsuant to the Order of the	Mo.P.S.C. in Case No. ER-2022-0	0337. July 9, 2023
DATE OF ISS	UE June 19, 2	DATE EFFECTIVE	<u>July 19, 2023</u>
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO	MISS	OURI	SERVICE	AREA				
CA	ANCELLING MO.P.S.C. SCHEDULE NO.	6			4th	Revised	SHEET NO.	56
	MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	56

SERVICE CLASSIFICATION NO. 3 (M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September) (1)		
Customer Charge - per month		\$102.80
Low-Income Pilot Program Charge - per month		\$ 2.06
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Demand Charge - per kW of Total Billing Demand		10.54¢ 7.93¢ 5.34¢ \$ 5.87
Winter Rate (October through May) (1)		
Customer Charge - per month		\$102.80
Low-Income Pilot Program Charge - per month		\$ 2.06
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		6.62¢ 4.92¢ 3.87¢
Seasonal Energy Charge - Seasonal kWh		3.87¢
Demand Charge - per kW of Total Billing Demand		\$ 2.18
Optional Time-of-Day Adjustments		
Additional Customer Charge - per month		\$21.08
Energy Adjustment - per kWh	On-Peak Hours(2)	·
Summer kWh(June-September)(1) Winter kWh(October-May)(1)	+1.14¢ +0.35¢	

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order o	f the Mo.P.S.C.	in Case No. ER-20	21-0240.	February 28, 2022
DATE OF ISSUE	February 14,	2022	DATE EFFECTIVE	- March 1	16, 2022
ISSUED BY	Mark C. Birk	Chairman	& President	St. Lo	uis, Missouri
	NAME OF OFFICER	7	TITLE		ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			4th Revised	SHEET NO.	56
CANCELLING MO.P.S.C. SCHEDULE NO.	6			3rd Revised	SHEET NO.	56
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September)(1)	
Customer Charge - per month	\$94.51
Low-Income Pilot Program Charge - per month	\$ 0.78
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand Demand Charge - per kW of Total Billing Demand	9.69¢ 7.29¢ 4.91¢ \$ 5.40
Winter Rate (October through May)(1)	
Customer Charge - per month	\$94.51
Low-Income Pilot Program Charge - per month	\$ 0.78
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.09¢ 4.52¢ 3.56¢
Seasonal Energy Charge - Seasonal kWh	3.56¢
Demand Charge - per kW of Total Billing Demand	\$ 2.00
Optional Time-of-Day Adjustments Additional Customer Charge - per month	\$21.08
Energy Adjustment - per kWh On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1) +1.14¢ Winter kWh(October-May)(1) +0.35¢	-0.65¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	2-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	 Chairman & President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			3rd Revised	SHEET NO.	56
	CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		2nd Revised	SHEET NO.	56
APPLYING TO	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$94.51
Low-Income Pilot Program Charge - per month	\$ 0.56
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	10.58¢ 7.96¢ 5.35¢
Demand Charge - per kW of Total Billing Demand	\$ 5.40
Energy Efficiency Program Charge - per kWh (1)	0.03¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$94.51
Low-Income Pilot Program Charge - per month	\$ 0.56
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.65¢ 4.94¢ 3.89¢
Seasonal Energy Charge - Seasonal kWh	3.89¢
Demand Charge - per kW of Total Billing Demand	\$ 2.00
Energy Efficiency Program Charge - per kWh (1)	0.02¢

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$21.08 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September billing periods)	+1.25¢	-0.71¢
Winter kWh(October-May billing periods)	+0.38¢	-0.21¢

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Missouri Public Service Commission ER-2016-0179; YE-2017-0173

CANCELLED
April 1, 2020
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179. April 1, 2017 DATE OF ISSUE March 8, 2017 DATE EFFECTIVE

ISSUED BY Michael Moehn

President

NAME OF OFFICER

TITLE

St. Louis, Missouri ADDRESS

^{*} Indicates Change.

MO.P.S.C. SCHEDULE NO.	6	_	2	nd Revised	SHEET NO.	56
CANCELLING MO.P.S.C. SCHEDULE NO.	6	-	1	st Revised	SHEET NO.	56
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$92.35
Low-Income Pilot Program Charge - per month	\$ 0.50
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	10.34¢ 7.78¢ 5.23¢
Demand Charge - per kW of Total Billing Demand	\$ 4.83
Energy Efficiency Program Charge - per kWh (1)	0.08¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$92.35
Low-Income Pilot Program Charge - per month	\$ 0.50
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.51¢ 4.83¢ 3.80¢
Seasonal Energy Charge - Seasonal kWh	3.80¢
Demand Charge - per kW of Total Billing Demand	\$ 1.79
Energy Efficiency Program Charge - per kWh (1)	0.04¢

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$20.37 per	month
Energy Adjustment - per kWh	On-Peak	Off-Peak
	Hours(2)	Hours(2)
Summer kWh(June-September billing periods)	+1.22¢	-0.69¢
Winter kWh(October-May billing periods)	+0.37¢	-0.21¢

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

* Indicates Change. ER-2016-0179; YE-2017-0173

CANCELLED

April 1, 2017

Missouri Public

Service Commission

FILED Missouri Public Service Commission ER-2014-0258; YE-2015-0325

Issued pursu	ant to the Order of	the Mo.P.S.C. i	n Case No.	ER-2014-02	258.	May 30, 2015
DATE OF ISSUE	Мау б,	2015	DATE EI	FFECTIVE	June 5	May 30, 2015
ISSUED BY	Michael Moehn	I	President		St. Lou	is, Missouri
·	NAME OF OFFICER		TITLE		,	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	_	1	st Revised	SHEET NO.	56
CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		Original	SHEET NO.	56
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$88.32
Low-Income Pilot Program Charge - per month	\$ 0.50
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	9.89¢ 7.44¢ 5.00¢
Demand Charge - per kW of Total Billing Demand	\$ 4.62
Energy Efficiency Program Charge - per kWh (1)	0.08¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$88.32
Low-Income Pilot Program Charge - per month	\$ 0.50
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.23¢ 4.62¢ 3.63¢
Seasonal Energy Charge - Seasonal kWh	3.63¢
Demand Charge - per kW of Total Billing Demand	\$ 1.71
Energy Efficiency Program Charge - per kWh (1)	0.05¢

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$19.50 per	month
Energy Adjustment - per kWh	On-Peak	Off-Peak
	Hours(2)	Hours(2)
Summer kWh(June-September billing periods)	+1.17¢	-0.66¢
Winter kWh(October-May billing periods)	+0.35¢	-0.20¢

⁽²⁾ On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph ${\tt A}.$

CANCELLED DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014

May 30, 2015

Missouri Public Service Commission

ER-2014-0258; YE-2015-0325 NAME OF OFFICER

NAME OF OFFICER

November 20, 2013

President & CEO Filed St. Louis, Missouri

Missouri Public Service Commission

Service Commission

EO-2014-0075; YE-2014-0223

^{*} Indicates Change.

ELECTRIC SERVICE

MO.P.S.C.	SCHEDULE NO. 6	_		Original	SHEET NO.	56
CANCELLING MO.P.S.C.	SCHEDULE NO.	_			SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			
APPLYING TO	MISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$88.32
Low-Income Pilot Program Charge - per month	\$ 0.50
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	9.89¢ 7.44¢ 5.00¢
Demand Charge - per kW of Total Billing Demand	\$ 4.62
Energy Efficiency Program Charge - per kWh (1)	0.08¢
Energy Efficiency Investment Charge - per kWh (1)	0.21¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$88.32
Low-Income Pilot Program Charge - per month	\$ 0.50
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.23¢ 4.62¢ 3.63¢
Seasonal Energy Charge - Seasonal kWh	3.63¢
Demand Charge - per kW of Total Billing Demand	\$ 1.71
Energy Efficiency Program Charge - per kWh (1)	0.05¢
Energy Efficiency Investment Charge - per kWh (1)	0.21¢

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month

Missouri Public Service Commission ET-2013-0546; JE-2013-0582

\$19.50 per month

Energy Adjustment - per kWh	On-Peak	Off-Peak
	Hours(2)	Hours(2)
Summer kWh(June-September billing periods)	+1.17¢	-0.66¢
Winter kWh(October-May billing periods)	+0.35¢	-0.20¢

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			2nd Revised	SHEET NO.	56.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	56.1
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* <u>Payments</u> Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

Missouri Public

DATE OF ISSUE

March 8, 2017

DATE EFFECTIVE

April 7, 2017

Michael Moehn

JE-2019-0196

NAME OF OFFICER

TITLE

April 7, 2017

April 1, 2017

April 2, 2017

April 3, 2017

April 3, 2017

April 3, 2017

ISSUED BY

Michael Moehn

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6		:	1st Revised	SHEET NO.	56.1
CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	56.1
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED April 1, 2017 Missouri Public Service Commission ER-2016-0179; YE-2017-0173* Indicates Addition.

DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014 Filed St. Louis, Missouri ISSUED BY Warner L. Baxter President & CEO Missouri Public NAME OF OFFICER TITLE **ADDRESS** Service Commission EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	56.1
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MI	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

 $\underline{\text{Fuel and Purchased Power Adjustment (Rider FAC)}}$ Applicable to all metered kilowatthours (kWh) of energy.

<u>Payments</u> Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	56.3
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	56.3
APPLYING TO	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

DEMAND BILLING (Cont'd.)

Demand Meters

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

5. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Large General Service usage, subject to the following provisions:

- Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- Customer electing this TOD option shall remain on said option for a b. minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

6. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*7. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

TITLE

* Indicates Reissue.

ISSUED BY

CANCELLED April 1, 2020 Missouri Public Service Commission DATE OF ISSUE ER-2019-0335: YE-2020-0164

November 20, 2013

DATE EFFECTIVE

January 27, 2014

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6	_		Original	SHEET NO.	56.3
(CANCELLING MO.P.S.C. SCHEDULE NO.	<u> </u>			SHEET NO.	
APPLYING TO	MISSOU	RI SERVI	E AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

DEMAND BILLING (Cont'd.)

Demand Meters

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

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- Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

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Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

CANCELLED January 27, 2014 Missouri Public Service Commission EO-2014-0075; YE-2014-0023

TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE 7.

The Company shall, pursuant to the procedures outlined in the Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No. E0-2012-0142, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award.

> Missouri Public Service Commission ET-2013-0546: JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITI F	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 56.4 CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 56.4	APPLYING TO	MISS	SOURI	SERVICE	AREA				
MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET NO. 56.4	(1st	Revised	SHEET NO.	56.4
		MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	56.4

SERVICE CLASSIFICATION NO. 3 (M) LARGE GENERAL SERVICE RATE (Cont'd.)

* FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 3M Customer Bills.

3M Large General Service Federal Tax Rate Reduction

\$(0.00462)

* Indicates Change.

FILED Missouri Public Service Commission ER-2018-0362; YE-2019-0004

CANCELLED April 1, 2020 Missouri Public Service Commission ER-2019-0335; YE-2020-	DATE OF ISSUE _	July 16, 2018	DATE EFFECTIVE	August 1, 2018 August 15, 2018
	ISSUED BY	Michael Moehn	President	St. Louis, Missouri
		NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	56.4
CANCEL	LING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	56.4
APPLYING TO	MIS	SOURI	SERVICE	AREA			

* This Sheet Reserved For Future Use

CANCELLED August 1, 2018 Missouri Public Service Commission ER-2018-0362; YE-2019-0004

* Indicates Change.

DATE OF ISSUE November 20, 2013

DATE EFFECTIVE January 27, 2014

ISSUED BY Warner L. Baxter President & CEO Filed St. Louis, Missouri

NAME OF OFFICER TITLE Missouri Public Service Commission
EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	-		Original	SHEET NO.	56.4
CANCELLING MO.P.S.C. SCHEDULE NO.					SHEET NO.	
APPLYING TO MI	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 3(M) LARGE GENERAL SERVICE RATE (Cont'd.)

7. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)

Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

8. PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

9. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013		
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri		
	NAME OF OFFICER	TITLE	ADDRESS		

	MO.P.S.C. SCHEDULE NO.	6			6th	Revised	SHEET NO.	57
CAN	NCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	57
APPLYING TO	MIS	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September) (1)		
Customer Charge - per month		\$371.39
Low-Income Pilot Program Charge - per month		\$ 2.11
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand		10.79¢ 8.11¢ 5.45¢
Demand Charge - per kW of Total Billing Demand		\$ 5.34
Reactive Charge - per kVar		40.00¢
Winter Rate (October through May) (1)		
Customer Charge - per month		\$371.39
Low-Income Pilot Program Charge - per month		\$ 2.11
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		6.79¢ 5.05¢ 3.94¢
Seasonal Energy Charge - Seasonal kWh		3.95¢
Demand Charge - per kW of Total Billing Demand		\$ 1.94
Reactive Charge - per kVar		40.00¢
Optional Time-of-Day Adjustments		
Additional Customer Charge - per Month	\$21.08 per	month
Energy Adjustment - per kWh	Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1)	+0.84¢	
Winter kWh(October-May)(1)	+0.31¢	-0.18¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

*Indicates Change.

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

Issued pursua DATE OF ISSUE	ant to the Order of the June 19, 20	do.P.S.C. in Case No. ER-2022-0 23 DATE EFFECTIVE	337. July 9, 2023 July 19, 2023
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri

CANCELLING MO.P.S.C. SCHEDULE NO. 6 4th Revised SHEET NO.). <u>5</u> /

SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

2 Biolo Ch Honingi Imilan hambinob		
Summer Rate (June through September) (1)		
Customer Charge - per month		\$352.19
Low-Income Pilot Program Charge - per month		\$ 2.06
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand		10.23¢ 7.69¢ 5.17¢
Demand Charge - per kW of Total Billing Demand		\$ 5.06
Reactive Charge - per kVar		38.00¢
Winter Rate (October through May) (1)		
Customer Charge - per month		\$352.19
Low-Income Pilot Program Charge - per month		\$ 2.06
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		6.44¢ 4.79¢ 3.74¢
Seasonal Energy Charge - Seasonal kWh		3.74¢
Demand Charge - per kW of Total Billing Demand		\$ 1.84
Reactive Charge - per kVar		38.00¢
Optional Time-of-Day Adjustments		
Additional Customer Charge - per Month	\$21.08 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1)		-0.48¢
Winter kWh(October-May)(1)	+0.31¢	-0.18¢
(1) Refer to General Rules and Regulations, V. Bi	lling Practi	ices, Section A

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

*Indicates Change.

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

Issued	pursuant to the Order o	f the Mo.P.S.C.	in Case No. ER-2	021-0240. February 28, 2022
DATE OF ISSUE	February 14,	2022	DATE EFFECTIVE	- March 16, 2022
ISSUED BY	Mark C. Birk	Chairman	& President	St. Louis, Missouri
	NAME OF OFFICER	-	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE	NO.	6	-		4th	Revised	SHEET NO.	57
CANCELLING MO.P.S.C. SCHEDULE	NO.	6	-		3rd	Revised	SHEET NO.	57
APPLYING TO	MIS	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September)(1)		
Customer Charge - per month		\$323.82
Low-Income Pilot Program Charge - per month		\$ 0.78
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand		9.41¢ 7.08¢ 4.75¢
Demand Charge - per kW of Total Billing Demand		\$ 4.65
Reactive Charge - per kVar		35.00¢
Winter Rate (October through May)(1)		
Customer Charge - per month		\$323.82
Low-Income Pilot Program Charge - per month		\$ 0.78
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand		5.92¢ 4.40¢ 3.44¢
Seasonal Energy Charge - Seasonal kWh		3.44¢
Demand Charge - per kW of Total Billing Demand		\$ 1.69
Reactive Charge - per kVar		35.00¢
Optional Time-of-Day Adjustments		
Additional Customer Charge - per Month	\$21.08 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
<pre>Summer kWh(June-September)(1)</pre>	+0.84¢	-0.48¢
Winter kWh(October-May)(1)	+0.31¢	-0.18¢

- (1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
- (2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change.

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

Issued	pursuant to the Order	of the Mo.P.S.C. in Case No. ER	-2019-0335.
DATE OF ISSUE	March 18,	2020 DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martin J. Lyons	 Chairman & President	St. Louis, Missouri
.00022 2	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			3rd Revised	SHEET NO.	57
	CANCELLING MO.P.S.C. SCHEDULE NO.	6	-		2nd Revised	SHEET NO.	57
APPLYING TO	MIS	SSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$323.82
Low-Income Pilot Program Charge - per month	\$ 0.56
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	10.23¢ 7.70¢ 5.16¢
Demand Charge - per kW of Total Billing Demand	\$ 4.66
Reactive Charge - per kVar	38.00¢
Energy Efficiency Program Charge - per kWh (1)	0.03¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	*****
Customer Charge - per month	\$323.82
Low-Income Pilot Program Charge - per month	\$ 0.56
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.44¢ 4.78¢ 3.74¢
Seasonal Energy Charge - Seasonal kWh	3.74¢
Demand Charge - per kW of Total Billing Demand	\$ 1.69
Reactive Charge - per kVar	38.00¢
Energy Efficiency Program Charge - per kWh (1)	0.02¢

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$21.08 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September billing periods)	+0.91¢	-0.51¢
Winter kWh(October-May billing periods)	+0.34¢	-0.18¢

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

* Indicates Change.

FILED Missouri Public Service Commission ER-2016-0179; YE-2017-0173

CANCELLED April 1, 2020 Missouri Public ER-2019-0335; YE-2020-0164

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179. April 1, 2017 DATE EFFECTIVE <u>April</u> Service Commission DATE OF ISSUE March 8, 2017

ISSUED BY Michael Moehn

President St. Louis, Missouri NAME OF OFFICER ADDRESS TITLE

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			2nd Revised	SHEET NO.	57
CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	57
APPLYING TO MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

THE BRIDE ON MONTHER METER REPORTED	
Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$312.98
Low-Income Pilot Program Charge - per month	\$ 0.50
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	10.00¢ 7.53¢ 5.05¢
Demand Charge - per kW of Total Billing Demand	\$ 4.00
Reactive Charge - per kVar	37.00¢
Energy Efficiency Program Charge - per kWh (1)	0.08¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$312.98
Low-Income Pilot Program Charge - per month	\$ 0.50
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.30¢ 4.68¢ 3.66¢
Seasonal Energy Charge - Seasonal kWh	3.66¢
Demand Charge - per kW of Total Billing Demand	\$ 1.45
Reactive Charge - per kVar	37.00¢
Energy Efficiency Program Charge - per kWh (1)	0.05¢

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$20.37 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September billing periods)	+0.89¢	-0.50¢
Winter kWh(October-May billing periods)	+0.33¢	-0.18¢

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

CANCELLED April 1, 2017 Missouri Public Service Commission Service Commission * Indicates Change. ER-2016-0179; YE-2017-0173

FILED Missouri Public Service Commission ER-2014-0258; YE-2015-0325

Issued pursu	uant to the Order of the Mo.P.S	.C. in Case No. ER-2014-0258.	May 30, 2015
DATE OF ISSUE	May 6, 2015	DATE EFFECTIVE	June 5, 2015 Way 30, 2013
1001155 51/	76	D	Ob Tania Minara
ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6		1s	t Revised	SHEET NO.	57
	CANCELLING MO.P.S.C. SCHEDULE NO	6			Original	SHEET NO.	57
APPLYING TO	MISS	OURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE

*RATE BASED ON MONTHLY METER READINGS

Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Customer Charge - per month	\$299.60
Low-Income Pilot Program Charge - per month	\$ 0.50
Energy Charge - per kWh First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand All Over 350 kWh per kW of Billing Demand	9.56¢ 7.20¢ 4.83¢
Demand Charge - per kW of Total Billing Demand	\$ 3.82
Reactive Charge - per kVar	35.00¢
Energy Efficiency Program Charge - per kWh (1)	0.09¢
Winter Rate (Applicable during 8 monthly billing periods of October through May)	
Customer Charge - per month	\$299.60
Low-Income Pilot Program Charge - per month	\$ 0.50
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	6.02¢ 4.47¢ 3.50¢
First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand	4.47¢
First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand	4.47¢ 3.50¢
First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand Seasonal Energy Charge - Seasonal kWh	4.47¢ 3.50¢ 3.50¢
First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand Seasonal Energy Charge - Seasonal kWh Demand Charge - per kW of Total Billing Demand	4.47¢ 3.50¢ 3.50¢ \$ 1.39

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$19.50 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September billing periods)	+0.85¢	-0.48¢
Winter kWh(October-May billing periods)	+0.32¢	-0.17¢

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

* Indicates Change.

CANCELLED DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014

May 30, 2015

Missouri Public Service Commission

ER-2014-0258; YE-2015-0325 NAME OF OFFICER

NAME OF OFFICER

November 20, 2013

President & CEO Filed St. Louis, Missouri Public ADDRESS

Service Commission

EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	57
CANCELLING MO.P.S.C. SCHEDULE NO.		<u>-</u>			SHEET NO.	
APPLYING TO MIS:	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

Customer Charge - per month Low-Income Pilot Program Charge - per month Energy Charge - per kWh First 150 kWh per kW of Billing Demand 7.20¢ All Over 350 kWh per kW of Billing Demand 4.83¢ Demand Charge - per kW of Billing Demand 5.00¢ Energy Efficiency Program Charge - per kWh (1) 0.09¢ Energy Efficiency Investment Charge - per kWh (1) 0.22¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh Demand Charge - per kW of Total Billing Demand 1.39 Reactive Charge - per kW of Total Billing Demand 3.50¢ Energy Efficiency Program Charge - per kWh 1.30¢	Summer Rate (Applicable during 4 monthly billing periods of June through September)	
Energy Charge - per kWh First 150 kWh per kW of Billing Demand 7.20¢ All Over 350 kWh per kW of Billing Demand 4.83¢ Demand Charge - per kW of Billing Demand 4.83¢ Demand Charge - per kW of Total Billing Demand 5.00¢ Energy Efficiency Program Charge - per kWh (1) 0.09¢ Energy Efficiency Investment Charge - per kWh (1) 0.22¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$299.60 Low-Income Pilot Program Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kW of Total Billing Demand \$1.39 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Customer Charge - per month	\$299.60
First 150 kWh per kW of Billing Demand 7.20¢ Next 200 kWh per kW of Billing Demand 7.20¢ All Over 350 kWh per kW of Billing Demand 4.83¢ Demand Charge - per kW of Total Billing Demand \$ 3.82 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.09¢ Energy Efficiency Investment Charge - per kWh (1) 0.22¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$299.60 Low-Income Pilot Program Charge - per month \$ 0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kWar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Low-Income Pilot Program Charge - per month	\$ 0.50
Reactive Charge - per kVar Energy Efficiency Program Charge - per kWh (1) Energy Efficiency Investment Charge - per kWh (1) Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month Low-Income Pilot Program Charge - per month Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand Seasonal Energy Charge - Seasonal kWh Demand Charge - per kW of Total Billing Demand Reactive Charge - per kVar Senergy Efficiency Program Charge - per kWh (1) O.06¢	First 150 kWh per kW of Billing Demand Next 200 kWh per kW of Billing Demand	7.20¢
Energy Efficiency Program Charge - per kWh (1) Energy Efficiency Investment Charge - per kWh (1) Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$299.60 Low-Income Pilot Program Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand Seasonal Energy Charge - Seasonal kWh Demand Charge - per kW of Total Billing Demand Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Demand Charge - per kW of Total Billing Demand	\$ 3.82
Energy Efficiency Investment Charge - per kWh (1) Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$299.60 Low-Income Pilot Program Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kWar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Reactive Charge - per kVar	35.00¢
Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$299.60 Low-Income Pilot Program Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kW of Total Billing Demand \$1.39 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Energy Efficiency Program Charge - per kWh (1)	0.09¢
periods of October through May) Customer Charge - per month \$299.60 Low-Income Pilot Program Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kW of Total Billing Demand \$1.39 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Energy Efficiency Investment Charge - per kWh (1)	0.22¢
Low-Income Pilot Program Charge - per month \$ 0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kW of Total Billing Demand \$ 1.39 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢		
Base Energy Charge - per kWh First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand All Over 350 kWh per kW of Base Demand Seasonal Energy Charge - Seasonal kWh Demand Charge - per kW of Total Billing Demand Reactive Charge - per kVar Energy Efficiency Program Charge - per kWh (1) 0.06¢	Customer Charge - per month	\$299.60
First 150 kWh per kW of Base Demand 6.02¢ Next 200 kWh per kW of Base Demand 4.47¢ All Over 350 kWh per kW of Base Demand 3.50¢ Seasonal Energy Charge - Seasonal kWh 3.50¢ Demand Charge - per kW of Total Billing Demand \$1.39 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Low-Income Pilot Program Charge - per month	\$ 0.50
Demand Charge - per kW of Total Billing Demand \$ 1.39 Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	First 150 kWh per kW of Base Demand Next 200 kWh per kW of Base Demand	4.47¢
Reactive Charge - per kVar 35.00¢ Energy Efficiency Program Charge - per kWh (1) 0.06¢	Seasonal Energy Charge - Seasonal kWh	3.50¢
Energy Efficiency Program Charge - per kWh (1) 0.06¢	Demand Charge - per kW of Total Billing Demand	\$ 1.39
- 54	Reactive Charge - per kVar	35.00¢
Energy Efficiency Investment Charge - per kWh (1) 0.22¢	Energy Efficiency Program Charge - per kWh (1)	0.06¢
	Energy Efficiency Investment Charge - per kWh (1)	0.22¢

(1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$19.50 per	month
Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September billing periods)	+0.85¢	-0.48¢
Winter kWh(October-May billing periods)	+0.32¢	-0.17¢

(2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

APPLYING TO MISSOURI SERVICE AREA	
CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET N	57.1
MO.P.S.C. SCHEDULE NO. 6 2nd Revised SHEET N	57.1

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

 $\frac{\text{Fuel and Purchased Power Adjustment (Rider FAC)}}{\text{hours (kWh) of energy.}} \quad \text{Applicable to all metered kilowatt-}$

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* <u>Payments</u> Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

 $\underline{\text{Tax Adjustment}}$ Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

CANCELLED
May 29, 2019
Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2016-0179.

Missouri Public
DATE OF ISSUE
March 8, 2017
DATE EFFECTIVE
April 7, 2017

Service Commission
JE-2019-0196
ISSUED BY
NAME OF OFFICER
TITLE
April 7, 2017

April 1, 2017

April 2, 2017

April 3, 2017

April 3, 2017

April 3, 2017

ISSUED BY
April 4, 2017

April 3, 2017

ISSUED BY
April 3, 2017

ISSUED BY
April 4, 2017

ISSUED BY
April 5, 2017

ISSUED BY
April 6, 2017

ISSUED BY
April 7, 2017

ISSUED BY
April 1, 2017

ELECTRIC SERVICE

MO.P.S.C. SCHEDU	ILE NO.	6			1st Revised	SHEET NO.	57.1
CANCELLING MO.P.S.C. SCHEDU	ILE NO	6			Original	SHEET NO.	57.1
APPLYING TO	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Payments Bills are due and payable within ten days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED April 1, 2017 Missouri Public $\begin{array}{c} \text{Service Commission} & * \\ \text{ER-2016-0179; YE-2017-0173} \end{array} \text{Indicates Addition.}$

DATE OF ISSUE November 20, 2013 DATE EFFECTIVE January 27, 2014 Filed St. Louis, Missouri ISSUED BY Warner L. Baxter President & CEO Missouri Public

NAME OF OFFICER TITLE **ADDRESS**

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO	6		Original	SHEET NO.	57.1
CANCELLING MO.P.S.C. SCHEDULE NO				SHEET NO.	
APPLYING TO MIS	SOURI SER	RVICE AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

 $\underline{\text{Fuel and Purchased Power Adjustment (Rider FAC)}}$ Applicable to all metered kilowatthours (kWh) of energy.

<u>Payments</u> Bills are due and payable within ten days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

<u>Tax Adjustment</u> Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013		
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri		
-	NAME OF OFFICER	TITLE	ADDRESS		

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	57.4
	CANCELLING MO.P.S.C. SCHEDULE NO.	6			Original	SHEET NO.	57.4
APPLYING TO	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE (Cont'd.)

6. REACTIVE CHARGE (Cont'd.)

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

7. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small Primary Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

*8. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
April 1, 2020
Missouri Public
Service Commission DATE OF ISSUE
ER-2019-0335: YE-2020-0164

TEOFISSUE November 20, 2013

DATE EFFECTIVE

January 27, 2014

^{*} Indicates Reissue.

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 6		Origi	nal	SHEET NO	57.4
(CANCELLING MO.P.S.C. SCHEDULE NO				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE (Cont'd.)

6. REACTIVE CHARGE (Cont'd.)

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

7. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small Primary Service usage, subject to the following provisions:

- a. Customer will be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
- b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.
- c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

8. TRUE-UP OF ENERGY EFFICIENCY INVESTMENT CHARGE

The Company shall, pursuant to the procedures outlined in the *Unanimous Stipulation And Agreement Resolving Ameren Missouri's MEEIA Filing approved in Case No.* EO-2012-0142, true-up, as close as reasonably practicable, the application of the Energy Efficiency Investment Charges on customer billings for the following items: a) all actual MEEIA Programs' Costs, b) the Company's Throughput Disincentive-Net Shared Benefits (TD-NSB) Share amounts and c) the Performance Incentive Award. Any difference between the Company's billed and actual MEEIA program costs, and any difference between the billed and 100% of the actual TD-NSB share will be tracked with interest and trued-up for amortization in a future general electric rate case. Should a rider mechanism be in effect for the Energy Efficiency Investment Charge, then the rider will be used to effectuate the true-up.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

APPLYING TO _	MIS	SOURI	SERVICE	AREA				
С	ANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	57.5
	MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	57.5

SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE (Cont'd.)

* FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA") (Public Law 115-97) as required by Senate Bill 564.

The below flat rate will be applied as a credit to all metered kilowatt-hours (kWh) of energy to all 4M Customer Bills.

4M Small Primary Service Federal Tax Rate Reduction

\$(0.00404)

* Indicates Change.

FILED Missouri Public Service Commission ER-2018-0362; YE-2019-0004

CANCELLED April 1, 2020 Missouri Public Service Commission ER-2019-0335; YE-2020-0		July 16, 2018	DATE EFFECTIVE	August 1, 2018 August 15, 2018
	ISSUED BY	Michael Moehn	President	St. Louis, Missouri
		NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

			•		-	•	
APPLYING TO	MISS	OURI	SERVICE	AREA			
(CANCELLING MO.P.S.C. SCHEDULE NO	6			Original	_SHEET NO	57.5
	MO.P.S.C. SCHEDULE NO.	6			1st Revised	SHEET NO.	57.5

* This Sheet Reserved For Future Use

CANCELLED August 1, 2018 Missouri Public Service Commission ER-2018-0362; YE-2019-0004

* Indicates Change.

DATE OF ISSUE November 20, 2013

DATE EFFECTIVE January 27, 2014

ISSUED BY Warner L. Baxter President & CEO Filed St. Louis, Missouri

NAME OF OFFICER TITLE Missouri Public Service Commission
EO-2014-0075; YE-2014-0223

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	6	Original	SHEET NO. <u>57</u>	. 5
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	
APPLYING TO MISS	SOURI SERVICE	AREA		

SERVICE CLASSIFICATION NO. 4(M) SMALL PRIMARY SERVICE RATE (Cont'd.)

9. PRUDENCY REVIEW OF ENERGY EFFICIENCY INVESTMENT CHARGE

Commission staff shall perform prudence reviews no less frequently than at twenty-four (24) month intervals in accordance with 4 CSR 240-20.093(10). Any amount the Commission orders refunded as a result of such a prudence review shall be a reduction to the Company's revenue requirement in the first general electric rate proceeding occurring after such Commission order. However, if a rider mechanism is in effect for recovery of Energy Efficiency Investment Charges, then any prudence review refund shall be effectuated through that rider.

10. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

CANCELLED
January 27, 2014
Missouri Public
Service Commission
EO-2014-0075; YE-2014-0023

FILED Missouri Public Service Commission ET-2013-0546; JE-2013-0582

DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

APPLYING TO	MISS	SOURI	SERVICE	AREA				
C	CANCELLING MO.P.S.C. SCHEDULE NO	6			6th	Revised	SHEET NO.	58
	MO.P.S.C. SCHEDULE NO	6			7th	Revised	SHEET NO.	58

SERVICE CLASSIFICATION NO. 5 (M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

Ident	tification		Rate
100W	Equivalent	(1)	\$10.71
250W	Equivalent	(1)	\$17.27
400W	Equivalent	(1)	\$31.75

- (1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.
- B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

<u>Identification</u>	Rate
Directional - Small	\$22.49
Directional - Medium	\$36.06
Directional - Large	\$71.89

C. LED post-top luminaire including standard 17-foot post:

Identification Rate
All Styles \$23.77

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressu	<u>ure Sodium</u>	Mercury	Vapor
Lumens	Rate	Lumens	Rate
9,500	\$13.26	6,800	\$12.73
25,500	\$18.33	20,000	\$17.43
50,000	\$33.12	54,000	\$29.42

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

<u>High Pressure Sodium</u>		Mercury Vapor		
Lumens	Rate	Lumens	Rate	
5,800	\$10.92	3,300	\$10.57	
9,500	\$11.64	6,800	\$11.11	

*Indicates Change.

CANCELLED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

Issued pursu	ant to the Order of the M	o.P.S.C. in Case No. ER-2022-0337	July 9, 2023
DATE OF ISSUE	June 19, 202	3 DATE EFFECTIVE	July 19, 2023
_			
ISSUED BY	Mark C. Birk	Chairman & President	St. Louis, Missouri
·	NAME OF OFFICER	TITLE	ADDRESS

	CANCELLING MO.P.S.C. SCHEDULE NO.	6			5th	Revised	SHEET NO.	58
APPLYING TO	mis	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 5 (M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

<u>Identification</u>	Rate
100W Equivalent (1)	\$10.68
250W Equivalent (1)	\$17.24
400W Equivalent (1)	\$31.67

- (1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.
- B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

<u>Identification</u>	<u>Rate</u>
Directional - Small	\$22.44
Directional - Medium	\$35.98
Directional - Large	\$71.72

C. LED post-top luminaire including standard 17-foot post:

Identification Rate
All Styles \$23.71

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

<u>High Pressure Sodium</u>		<u>Mercury Vapor</u>		
Lumens	<u>Rate</u>	Lumens	Rate	
9,500	\$13.23	6,800	\$12.70	
25,500	\$18.29	20,000	\$17.39	
50,000	\$33.04	54,000	\$29.35	

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

<u> High Pressure Sodium</u>		<u>Mercury Vapor</u>		
Lumens	Rate	Lumens	Rate	
5,800	\$10.89	3,300	\$10.54	
9,500	\$11.62	6,800	\$11.09	

FILED Missouri Public Service Commission ER-2021-0240; YE-2022-0222

*Indicates Change.

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2021-0240. February 28, 2022

DATE OF ISSUE February 14, 2022 DATE EFFECTIVE March 16, 2022

ISSUED BY Martin J. Lyons Chairman & President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6	_		5th	Revised	SHEET NO.	58
	CANCELLING MO.P.S.C. SCHEDULE NO.	6	=		4th	Revised	SHEET NO.	58
APPLYING TO	MIS	SSOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

*RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. LED bracket mounted luminaire on existing wood pole:

Identification	Rate
100W Equivalent (1)	\$9.83
250W Equivalent (1)	\$15.86
400W Equivalent (1)	\$29.15

- (1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.
- B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

Identification	Rate
Directional - Small	\$20.66
Directional - Medium	\$33.12
Directional - Large	\$66.02

C. LED post-top luminaire including standard 17-foot post:

Identification
All Styles \$21.83

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium		Mercury Vapor		
Lumens	Rate	Lumens	Rate	
9,500	\$12.18	6,800	\$11.69	
25,500	\$16.85	20,000	\$16.01	
50,000	\$30.41	54,000	\$27.02	

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium		Mercury Vapor		
Lumens	Rate	Lumens	Rate	
5,800	\$10.02	3,300	\$9.70	
9,500	\$10.70	6,800	\$10.21	

CANCELLED February 28, 2022 Missouri Public Service Commission ER-2021-0240; YE-2022-0222

FILED Missouri Public Service Commission ER-2019-0335; YE-2020-0164

*Indicates Change.

Issued	pursuant	to th	e Order	of the	Mo.P.S.C.	in Case No. ER	-2019-0335.
DATE OF ISSUE		Marc	ch 18,	2020		DATE EFFECTIVE	April 1, 2020
ISSUED BY	Martir	ı J.	Lyons		Chairman	& President	St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

CANCELLING MO.P.S.C. SCHEDULE NO. 6 3rd Revised SHEET NO. 58 APPLYING TO MISSOURI SERVICE AREA		MO.P.S.C. SCHEDULE NO.	6	_		4th Revised	SHEET NO.	58
APPLYING TO MISSOURI SERVICE AREA		CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		3rd Revised	SHEET NO.	58
	APPLYING TO	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

RATE PER UNIT PER MONTH LAMP AND FIXTURE

LED bracket mounted luminaire on existing wood pole:

Identification	Rate
100W Equivalent (1)	\$10.31
250W Equivalent (1)	\$16.70
400W Equivalent (1)	\$30.89

- (1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.
- * The Light Emitting Diode (LED) offerings under sections B. and C. below will be made available to customers beginning on or about July 1, 2017.
 - в. LED directional flood luminaire; limited to installations accessible to Company basket truck:

Identification	Rate
Directional - Small	\$21.61
Directional - Medium	\$34.69
Directional - Large	\$69.13

** C. LED post-top luminaire including standard 17-foot post:

Identification	Rate
All Styles	\$22.59

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

Standard horizontal burning, enclosed luminaire on existing wood pole: D.

High Press	<u>ure Sodium</u>	Mercury	Vapor
Lumens	Rate	Lumens	Rate
9,500	\$12.89	6,800	\$12.89
25,500	\$18.63	20,000	\$18.63
50,000	\$33.21	54,000	\$33.21

Ε. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressu	ire Sodium	Mercury	Vapor
Lumens	Rate	Lumens	Rate
5,800	\$10.44	3,300	\$10.44
9,500	\$11.41	6,800	\$11.41

*Indicates Change. **Indicates Addition.

FILED Missouri Public Service Commission JE-2017-0247

CANCELLED April 1, 2020 Missouri Public Service Commission DATE OF ISSUE ER-2019-0335; YE-2020-0164

May 22, 2017 DATE EFFECTIVE June 21, 2017

St. Louis, Missouri ISSUED BY Michael Moehn President

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY ELEC	TRIC SERVICE
MO.P.S.C. SCHEDULE NO. 6	3rd Revised SHEET NO. 58
CANCELLING MO.P.S.C. SCHEDULE NO. 6	2nd Revised SHEET NO. 58
APPLYING TO MISSOUR	I SERVICE AREA
	LASSIFICATION NO. 5(M) R AREA LIGHTING - COMPANY-OWNED
* RATE PER UNIT PER MONTH LAMP AND FIX	TURE
* A. LED bracket mounted luminaire	on existing wood pole:
Identification 100W Equivalent (1) 250W Equivalent (1) 400W Equivalent (1)	Rate \$10.31 \$16.70 \$30.89
lamp that the LED replaces.	ings under section B. below will be made or about July 1, 2017.
*** B. LED directional flood lumin Company basket truck:	maire; limited to installations accessible to
Identification	Rate
Directional - Small	\$21.61
Directional - Medium Directional - Large	\$34.69 \$69.13
** C. Standard post-top luminaire i	ncluding standard 17-foot post:
High Pressure Sodium	Mercury Vapor (1)
<u>Lumens</u> <u>Rate*</u> 9,500 \$23.65	<u>Lumens</u> <u>Rate*</u> 3,300 \$22.35 6,800 \$23.65
	y Vapor offerings under sections D. and E. below y will replace these existing fixtures, upon ection A.

** D. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressu	ure Sodium	Mercury	Vapor
Lumens	Rate*	Lumens	Rate*
9,500	\$12.89	6,800	\$12.89
25,500	\$18.63	20,000	\$18.63
50,000	\$33.21	54,000	\$33.21

** E. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressu	ire Sodium	Mercury	Vapor	
Lumens	Rate*	Lumens	Rate*	
5,800	\$10.44	3,300	\$10.44	
9,500	\$11.41	6,800	\$11.41	FILED

* Indicates Change. **Indicates Reissue. ***Indicates Addition.

**ER-2016-0179; YE-2017-0173

June 21, 2017 Missouri Public DATE OF ISSUE		of the Mo.P.S.C. in Case No. EF 2017 DATE EFFECTIVE	April 1, 2017
Service Commission JE-2017-0247 ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

CANCELLING MO.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 58 APPLYING TO MISSOURI SERVICE AREA		MO.P.S.C. SCHEDULE NO.	6			2nd	Revised	SHEET NO.	58
APPLYING TO MISSOURI SERVICE AREA		CANCELLING MO.P.S.C. SCHEDULE NO.	6			1st	Revised	SHEET NO.	58
	APPLYING TO	MIS	SOURI	SERVICE	AREA				

SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

RATE PER UNIT PER MONTH LAMP AND FIXTURE

- * The Light Emitting Diode (LED) offerings under sections A. and B. below will be made available to customers beginning on or about April 1, 2016.
 - A. LED Standard horizontal enclosed luminaire on existing wood pole:

<u>Watts</u>	<u>Rate</u>
40-50	\$11.35
90-110	\$16.07
180-220	\$29.73

B. LED Standard side mounted, open bottom luminaire on existing wood pole:

<u>Watts</u>	<u>Rate</u>
40-50	\$9.92

- * The High Pressure Sodium and Mercury Vapor offerings under sections C. and D. below will only be available for new installations through on or about March 31, 2016. After such time, Company will replace these existing fixtures, upon failure, with an LED fixture under sections A. and B.
 - C. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressu	ıre Sodium	Mercury	Vapor
Lumens	<u>Rate</u>	Lumens	Rate
9,500	\$12.41	6,800	\$12.41
25,500	\$17.93	20,000	\$17.93
50,000	\$31.97	54,000	\$31.97

D. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium		Mercury Vapor		
Lumens	Rate	Lumens	Rate	
5,800	\$10.05	3,300	\$10.05	
9,500	\$10.98	6,800	\$10.98	

E. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium		Mercury Vapor (1)		
Lumens	Rate	Lumens	Rate	
9,500	\$22.99	3,300	\$21.73	
		6,800	\$22.99	

Missouri Public Service Commission *Indicates Addition ER-2016-0179; YE-2017-0173

CANCELLED

April 1, 2017

FILED
Missouri Public
Service Commission
ET-2016-0152; YE-2016-0159

DATE OF ISSUE	December 17, 2015	DATE EFFECTIVE	January 16, 2016
ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO.	6	_	15	st Revised	SHEET NO.	58
C	CANCELLING MO.P.S.C. SCHEDULE NO.	6	_		Original	SHEET NO.	58
APPLYING TO _	MIS	SOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

* RATE PER UNIT PER MONTH LAMP AND FIXTURE

Α. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium		Mercury Va	por (1)
Lumens	Rate	Lumens	Rate
9,500	\$12.41	6,800	\$12.41
25,500	\$17.93	20,000	\$17.93
50,000	\$31.97	54,000	\$31.97
		108,000	\$63.95

Standard side mounted, hood with open bottom glassware on existing wood pole: В.

High Pressure Sodium		Mercury Vapor (1)		
Lumens	Rate	Lumens	Rate	
5,800	\$10.05	3,300	\$10.05	
9,500	\$10.98	6,800	\$10.98	

C. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium		Mercury Vapor (1)			
Lumens	Rate	Lumens	Rate		
9,500	\$22.99	3,300	\$21.73		
		6,800	\$22.99		

Pole-mounted, direction flood luminaire; limited to installations accessible D. to Company basket truck:

High Pressu	re Sodium	Metal Ha	alide	Mercury Va	por (1)
Lumens	<u>Rate</u>	Lumens	Rate	Lumens	Rate
25,500	\$22.76	34,000	\$22.76	20,000	\$22.76
50,000	\$36.00	100,000	\$71.96	54,000	\$36.00

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

*Indicates Change.

FILED Missouri Public Service Commission FR-2014-0258: YF-2015-0325

Issued pursuant to the Order of the Mo.P.S.C. in Case No. ER-2014-0258. May 30, 2015 CANCELLED DATE EFFECTIVE DATE OF ISSUE May 6, 2015 June 5, January 16, 2016 Missouri Public ISSUED BY Michael Moehn
Service Commission NAME OF OFFICER St. Louis, Missouri

ET-2016-0152, YE-2016-0159

President

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO6			Original	SHEET NO.	58
C	CANCELLING MO.P.S.C. SCHEDULE NO.				SHEET NO.	
APPLYING TO	MISSOURI	SERVICE	AREA			

SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED

RATE PER UNIT PER MONTH LAMP AND FIXTURE

A. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium		Mercury Vapor (1)		
Lumens	Rate	Lumens	Rate	
9,500	\$11.79	6,800	\$11.79	
25,500	\$17.04	20,000	\$17.04	
50,000	\$30.38	54,000	\$30.38	
		108,000	\$60.77	

B. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium		Mercury Vapor (1)		
Lumens	Rate	Lumens	Rate	
5,800	\$ 9.55	3,300	\$ 9.55	
9,500	\$10.43	6,800	\$10.43	

C. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium		Mercury Vapor (1)	
Lumens	Rate	Lumens	Rate
9,500	\$21.85	3,300	\$20.65
		6,800	\$21.85

D. Pole-mounted, direction flood luminaire; limited to installations accessible to Company basket truck:

High Pressu	re Sodium	Metal Ha	alide_	Mercury Va	por (1)
Lumens	Rate	Lumens	Rate	Lumens	Rate
25,500	\$21.63	34,000	\$21.63	20,000	\$21.63
50,000	\$34.21	100,000	\$68.38	54,000	\$34.21

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

FILED Missouri Public Service Commission T-2013-0546; JE-2013-0582

CANCELLED DATE OF ISSUE	May 31, 2013	DATE EFFECTIVE	June 30, 2013
Missouri Public Service Commission ER-2014-0258; YE-2015-0325	Warner L. Baxter NAME OF OFFICER	President & CEO	St. Louis, Missouri ADDRESS