P.S.C.MO. No1	6 th (Revised) SHEET No. <u>5</u>
Cancelling P.S.C.MO. No1	5 th (Revised) SHEET No 5
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All Customers using 5,000 mlb or less, of total annual steam usage. This rate is also applicable to those Customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter. The annual steam usage of existing SCS Customers shall not exceed 5,000 mlb in at least one of the two immediately preceding twelve month periods ending March 31st, unless the Company determines that the Customer's demand usage cannot be reasonably or accurately measured with a demand meter required for service under the LCS rate schedule.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlb") based on Customer's actual metered usage in the prior month by reference to the rate table below:

For the first 5 mlbs per month; (\$11.00 + \$14.90) X mlbs For the next 20 mlbs per month; (\$11.00 + \$13.59) X mlbs For the next 75 mlbs per month; (\$11.00 + \$10.72) X mlbs For all mlbs over 100 per month; (\$11.00 + \$8.95) X mlbs

III. METER CHARGE.

In addition to any steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSU	JE <u>11</u>	th day	2018 year	_	DATE EFFECTIVE _	12 month	2 day	2018 year
ISSUED BY: _		urtel, me of office		e President tle	115 Grand Blvd., Kansas address	City, MO	64106	

P.S.C.MO. No1	5 th (Revised) SHEET No. 9		
Cancelling P.S.C.MO. No1	4 th (Revised)-SHEET No. 9		
VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation	For KANSAS CITY, MISSOURI Community, Town or City		
RATES	NERGY KANSAS CITY, INC S FOR STEAM SERVICE CIAL SERVICE ("LCS") SCEHDULE		
	AND CHARGE SCHEDULE (billed in twelve equal nts in thousand pounds of steam (or "mlb") per hour):		
demand charges re billing demand for	d charge will be established by the higher of the sulting from the following rates applied to the the winter period beginning November 1 specified in Section D below.		
First 3 mlb/mlb/hour.	/hour of Billing Demand; \$14,602.11 per		
	3 mlb/hour up to a total of 6 mlb/hour of Billing \$12,411.79 per mlb/hour.		
	mlb/hour up to a total of 9 mlb/hour of Billing 12,101.50 per mlb/hour.		
	mlb/hour up to a total of 12 mlb/hour of Billing 11,798.96 per mlb/hour.		
	mlb/hour up to a total of 15 mlb/hour of Billing 11,503.99 per mlb/hour.		
=	nds/hour over 15 mlb/hour of Billing Demand; per mlb/hour.		
April 1 through Oc	nand established during the non-winter period of etober 31 in the immediately preceding calendar the following schedule:		
First 3 mlb mlb/hour.	s/hour of Billing Demand; \$1,460.21 per		
Next 3 mlb mlb/hour.	s/hour of Billing Demand; \$1,241.18 per		
The next 3	mlbs/hour of Billing Demand \$1,210.15 per		

DATE OF ISSUE 11 2 2018

month day year DATE EFFECTIVE 12 2 2018

month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106

name of officer title address

P.S.C.MO. No1 Cancelling P.S.C.MO. No1		4 th (Revised) SHEET No. <u>10</u> 3 rd (Revised) SHEET No. <u>10</u>			
VEOLIA ENERGY KANSAS CITY, INC. Name of Issuing Corporation	For	KANSAS CITY, MISSOURI Community, Town or City			
VEOLIA ENERGY KANSAS CITY, INC RATES FOR STEAM SERVICE LARGE COMMERCIAL SERVICE ("LCS") SCEHDULE					
mlb/hour.					

The next 3 mlbs/hour of Billing Demand \$1,179.90 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,150.40 per mlb/hour.

For all mlbs/hour over 15 mlbs/hour of Billing Demand; \$1,121.64 per mlb/hour.

- D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing Customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed November 1-March 31 (winter peaking) or April 1-October 31 (summer peaking) time frames.
 - (i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.
 - (ii) For new Customers not receiving steam service from Veolia as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.
 - (iii) For existing Customers that have made significant modifications to their buildings that would lower their projected usage, the Company may, at its sole discretion, use good engineering practices to estimate the impact on Billing Demand and reset the Billing Demand to reflect such changes. For subsequent years, Billing Demand will be set as per paragraph II.D.(i).

III. USAGE CHARGE.

- A. In addition to any Demand Charge and Meter Charge the Company shall charge Customer a Usage Charge of \$11.00 per mlb for each one thousand pounds (mlb) of steam consumed.
- B. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

DATE OF ISSUE	11	2	2018	DATE EFFECTIVE _	12	2	2018
	month	day	year		month	day	year
ISSUED BY: K	eith Oldewurtel,		Senior Vice President	115 Grand Blvd., Kansas C	City, MO 6	4106	
				name of officer	title	address	

P.S.C.MO. No1	5 th (Revised) SHEET No. <u>13</u>
Cancelling P.S.C.MO. No1	4 th (Revised) SHEET No. <u>13</u>
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under all of the following conditions:

In order to qualify for the IHS rate, a Customer must already be receiving steam service under any rate schedule, be a new Customer at a location currently receiving steam service or a new location that has not received steam service, or be an existing steam Customer initiating service at a new location.

- A. A qualifying Customer must have on Customer's Premises a permanent, operable steam or hot water space heating source installed prior to 2018 either located onsite sized to provide for the Customer's total space heating requirement or be permanently connected via permanent piping to a Company-approved permanent, operable steam or hot water space heating source located in an adjacent building sized to provide for the Customer's total space heating requirement.
- B. The Customer agrees to use steam delivered by Company to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.
- C. Notwithstanding any other provisions hereof, Company may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Company's sole judgment, Company has insufficient resources to carry out its obligations under the agreement.
- D. There is no limit to a qualifying Customer's annual steam consumption.
- E. As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Company's satisfaction (continued on next page)

DATE OF ISSU	JE <u>11</u>	2	2018	DATE EFFECTIVE _	12	2	2018
	month	day	year		month	day	year
ISSUED BY: _	Keith Oldewurtel,		Senior Vice President	115 Grand Blvd., Kansas G	City, MO 6	4106	
	name of	officer	title	address	•		

T. 777	OLIA EN	ED CV I	ANG AG CUTY ING	.	WANGAG CIMW MIGGOLIDA		
VE			ANSAS CITY, INC. g Corporation	For	KANSAS CITY, MISSOURI Community, Town or City		
			VEOLIA ENERGY RATES FOR S INTERRUPTIBLE HEATING S	TEAM SERVICE			
IV.	MON	NTHLY	BILL.				
		be the s		Jsage Charge, or	g period under this rate schedule ne-twelfth of the Annual Demand		
	A.	shall for e meas one i Custo	be a meter charge of \$100 ach additional meter. The ure service to a Customer meter may be necessary in	per month for the Company gents premises. In one order to proper	Customer in a given month, there he first meter and \$50 per month erally will install one meter to certain circumstances, more than erly register steam usage over a es, the Company will install an		
		The Company shall charge Customer a Usage Charge of \$11.00 per mlb for each thousand pounds (mlbs) of steam consumed.					
	В.			_	harge of \$11.00 per mlb for each		
	В. С.	thous		_	harge of \$11.00 per mlb for each		
		thous	and pounds (mlbs) of stean al Demand Charge	n consumed.	harge of \$11.00 per mlb for each steam service from November 1		
		thous Annu	and pounds (mlbs) of steam al Demand Charge Heating Period is define through March 31. Peak Usage is the Custo	n consumed. d as a period of mer's highest ho			

DATE OF ISSUE 11 2 2018

month day year

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month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106

name of officer title address

P.S.C	4 th (Revised) SHEET No. <u>17</u>					
Cancelling P.S.C	Z.MO. No1	3 rd (Revised) SHEET No. <u>17</u>				
<u>-</u>	KANSAS CITY, INC. ng Corporation	For	KANSAS CITY Community, T			
		/ KANSAS CITY, IN STEAM SERVICE SERVICE ('IHS") SO				
(iv)	The Annual Demand calculated based on the determined above. Annual Demand Charge First 3.0 mlbs/hour of pe \$9,260.91 per mlb/hour Over 3.0 and less than o \$27,782.73 plus \$8,334. Over 6.0 and less than o \$52,787.19 plus \$7,501. Over 9.0 and less than o \$75,291.21 plus \$6,751. Over 12.0 and less than \$95,544.84 plus \$6,076. Over 15.0 mlbs/hour of \$113,773.11 plus \$5,468	is: eak usage: up to \$27,782.73. r equal to 6.0 mlb 82 for each 1.0 m r equal to 9.0 mlb 34 for each 1.0 m r equal to 12.0 ml 21 for each 1.0 m or equal to 15.0 m or equal to 15.0 m op for each 1.0 m peak usage:	s/hour of peak lbs/hr over 3.0 s/hour of peak lb/hr over 6.0 r bs/hour of peal lb/hr over 9.0 r nlbs/hour of peal lb/hr over 12.0	usage: mlbs/hr. usage: mlbs/hr. k usage: mlbs/hr. ak usage: mlbs/hr.		
DATE OF ISSUE 11 month	2 2018 day year		E EFFECTIVE _	month d	2 2018 lay year	
ISSUED BY: Keith Oldewurte	el, Senior Vice President	dent 115 Grand	d Blvd., Kansas C	ity, MO 64106	<u> </u>	

address

title

name of officer

P.S.C.MO. No1	1 st Revised SHEET No. <u>19</u>
Cancelling P.S.C.MO. No1	(Original) SHEET No. 19
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE RESIDENTIAL HIGH-RISE ("RHR") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All residential Customers located in multi-story buildings, including office building conversions to residential use and/or mixed commercial and residential use, with a minimum of 6,000 square feet of residential living space under contract to purchase district steam. This rate is only applicable to residential Customers, whether renting or owning tenant space.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlbs") based on Customer's actual metered usage in the prior month:

- A. The Company shall charge Steam Charge of \$21.26 (\$11.00 + \$10.26) per mlb for all mlbs of steam consumed.
- B. The Steam Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

III. METER CHARGE.

In addition to any Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge by reference to the rate table below:

For each meter cost up to \$500, a per month charge of \$5.63. For each meter cost over \$500 and up to \$1,000, a per month charge of \$11.26. For each meter cost over \$1,000 and up to \$1,500, a per month charge of \$16.89. For each meter cost over \$1,500 and up to \$2,000, a per month charge of \$22.51. For each meter cost over \$2,000 and up to \$2,500, a per month charge of \$28.14.

DATE OF ISSU	UE	11	2	2018	_	DATE EFFECTIVE	12	2	2018
		month	day	year			month	day	year
ISSUED BY:	Keith O	ldewurtel,		Senior Vice Pr	resident	115 Grand Blvd., Kansas	S City, MO	54106	
		name of	officer	title	a	address	•		

P.S.C.MO. No	1	1 st Revised SHEET No. <u>23</u>
Cancelling P.S.C.MO. No	1	(Original) SHEET No. 23

VEOLIA ENERGY KANSAS CITY, INC.
RATES FOR STEAM SERVICE
CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

III. RATE.

The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (CR/ES). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

For

KANSAS CITY, MISSOURI

Community, Town or City

IV. MONTHLY BILL.

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

- A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- B. The Company shall charge Customer a Usage charge of \$11.00 per mlb for each thousand pounds (mlbs) of steam consumed.
- C. Annual Demand Charge.

As part of the executed Steam Service Agreement, the Customer shall nominate the peak usage for which it desires to receive service under the CR/ES as emergency back-up supply or to supplement steam produced by Customer-owned equipment. In the event that the actual peak usage exceeds the nominated peak usage, the actual peak usage will apply in the next monthly billing cycle.

- (i) Heating Period is defined as a period of steam service from November 1 through March 31.
- (ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the current Heating Period or the immediately preceding completed Heating Period.
- (iii) Demand Charges will be recalculated whenever a new peak usage is

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ISSUED BY:	Keitl	n Oldewurtel,		Senior Vice Pr	resident	115 Grand Blvd., Kansas	City, MO	54106	
		name of	officer	tit1d	e	address	-		

P.S.C.MO. No1	1 st Revised SHEET No. <u>24</u>
Cancelling P.S.C.MO. No1	(Original) SHEET No. 24
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

achieved that exceeds the nominated peak usage.

(iv) The Annual Demand Charge shall equal the number of dollars as calculated based on the rate table below and based on the Customer's Peak Usage as determined above.

Annual Demand Charge is:

First 3.0 mlbs/hour of peak usage: \$8,756.52 per mlb/hour up to \$26,269.56.

Over 3.0 and less than or equal to 6.0 mlbs/hour of peak usage: \$26,269.56 plus \$7,880.87 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage: \$49,912.17 plus \$7,092.78 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage: \$71,190.51 plus \$6,383.50 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage: \$90,341.01 plus \$5,745.15 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$107,576.46 plus \$5,170.64 for each 1.0 mlb/hr over 15.0 mlbs/hr.

V. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VI. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

DATE OF ISS	UE11	2	2018	DATE EFFECTIVE _	12	2	2018
	month	day	year		month	day	year
ISSUED BY:	Keith Oldewurtel,		Senior Vice President	115 Grand Blvd., Kansas (City, MO	64106	
	name of	officer	title	address	-		

P.S.C.MO. No1	1 st Revised SHEET No. <u>31</u>
Cancelling P.S.C.MO. No1	(Original) SHEET No. 31
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

All sales to Customers qualifying under the General Rates for Steam Service (PSC Mo. No. 1) offered by Veolia Energy Kansas City, Inc. (the "Company"), except for the Customers receiving service under the Residential High Rise rate schedule, shall be subject to adjustment according to this Production Adjustment Cost Clause ("PACC") Rider.

I. AVAILABILITY.

Costs passed through this PACC Rider reflect ninety-five percent (95%) of the difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base PACC factor developed to reflect qualifying production costs is seven dollars and eighteen cents per thousand pounds of steam (\$7.18/mlb). For the purpose of this PACC rider "production costs" are the fuel and purchased power and consumable costs fully defined in Sections III.A and III.B below.

The Company will file annual, with an option for semi-annual, rate adjustments to reflect 95% of the changes to production costs.

Many Customers purchase reduced or no steam during summer months. To mitigate potential cost shifting between Customers and/or Customer classes due to seasonally unique steam usage patterns, each PACC filing plus any reconciling adjustments, will be billed to each individual Customer in twelve (12) equal installments based on each Customer's actual steam usage during the originating accumulation period. PACC adjustment charges are in addition to all other charges otherwise billable to each Customer under applicable tariff provisions.

II. CALCULATIONS.

A. Current PACC Rate:

The Current PACC rate factor is designed to reflect each Customer's share of the variation in production costs for the most recent accumulation period. The difference between actual production costs and the amount of production costs covered by base rates (both on a dollar basis) is multiplied by 95% and then divided by the total metered steam sales during the accumulation period to quantify the PACC adjustment factor. To determine the amount of an individual Customer's responsibility, the PACC adjustment factor (on a \$/mlb basis) is

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ISSUED BY:	Keith Oldewur	rtel,	Senior Vi	ce President	115 Grand Blvd., Kansas	City, MO	64106	
	nan	ne of officer	r	title	address			

	P.S.C.MO. N	No1		1 st Revised SHEET No. <u>32</u>
Cancellin	ig P.S.C.MO. 1	No1		(Original) SHEET No. 32
	ERGY KANSA of Issuing Cor	AS CITY, INC. poration	For	KANSAS CITY, MISSOURI Community, Town or City
	PRODU	VEOLIA ENERG RATES FOR S' UCTION ADJUSTME	ΓΕΑΜ SERVICI	E
	accumula	•	esulting dollar ar	t individual Customer during the mount charged or credited to the
		PACC adjustment factor ion costs for all steam sa	_	ct ninety-five percent of the variation umulation period.
	PA	$ACC_t = [95\% \text{ x (FCAP} -$	FCBR)] / BDAP _t	
	during the		on period, billable	ts for an individual tariff Customer in twelve equal installments to each ery period.
	PA	$ACC_i = PACC_t \times BDAP_i$		
	Where:			
	FCAP =	accumulation period. Accounts 5011, 5012,	Applicable cost 5013, 5017, 5021	a total dollar amount during the strongh November 30, 2018 are and 5022. Beginning December 1 5012, 5017, 5021, 5022 and 5027.
	FCBR =	Production costs cover 30, 2018 (and \$7.18/m	•	base factor [$\$7.69$ through November DAP _t].
	$BDAP_t =$	_		es) for all metered steam sales during g with the period of production cost
	BDAP _i =	•	•	es) for an individual tariff Customer onding with the period of production
	95% =	The percentage of the	variance in produc	tion costs allocable to Customers.
B.	Reconcili	ng Adjustments:		
	variance, revenues	the sum collected from intended to be collected	om all tariff Cu ed from all tariff	riod for each accumulation period stomers will be compared to the Customers. Any over-collection r bills through a Reconciling

P.S.C.MO. No1	1 st Revised SHEET No. <u>33</u>
Cancelling P.S.C.MO. No1	(Original) SHEET No. 33
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Adjustment. The Company shall use an amortization period of twelve (12) months to refund/credit or Charge any remaining over-collection or under-collection through the Reconciling Adjustment to Customers. Other fuel and consumable cost refunds or credits that arise through the operation of the PACC may flow through as a Reconciling Adjustment, as approved by the Commission.

The Reconciling Adjustment shall be calculated and applied in a manner similar to the PACC_t and PACC_i.

C. Accumulation and Recovery Periods:

The Company will submit filings to the Commission for the accumulation period pursuant to this PACC Rider by the first day of the month following the end of the accumulation period.

Single Annual Filing						
Accumulation Period	Filing Date	Recovery Period				
AP1: Jan - Dec	February 1	RC1: Apr – Mar				
Two Semi-Annual Filings						
Accumulation Period	Filing Date	Recovery Period				
AP(1a): Jan – Jun	August 1	RC(1a): Oct - Sep				
AP(1b): Jul - Dec	February 1	RC(1b): Apr - Mar				

III. DEFINITION OF PACC PRODUCTION COSTS.

A. Fuel Costs. The cost of fuel shall be amounts recorded in the following regulatory accounts:

5011 <u>Fuel expense - natural gas</u>: This account includes the cost of natural gas purchased from pipeline suppliers for use in the production of steam for

DATE OF ISS	UE _	11	2	2018	_	DATE EFFECTIVE	12	2	2018
		month	day	year			month	day	year
ISSUED BY:	Keit	h Oldewurtel,		Senior Vice P	resident	115 Grand Blvd., Kansas	City, MO 6	54106	
		name of	officer	tit	le	address	•		

P.S.C.	.MO. No1		1 st Revised SHEET No. <u>34</u>			
Cancelling P.S.C	2.MO. No1		(Original) SHEET No. 34			
VEOLIA ENERGY I Name of Issuir	KANSAS CITY, INC. ng Corporation	For	KANSAS CITY, MISSOURI Community, Town or City			
PI	VEOLIA ENERGY KA RATES FOR STEA RODUCTION ADJUSTMENT	AM SERVICE				
		l include the l	ion of electricity for station use. burner tip cost of physical gas arged to this account.			
5012 Fuel expense - natural gas transport: This account includes the cost of transporting natural gas purchased from pipeline suppliers to delivery to the metering point(s) at Company production facilities, including Local Distribution Company (LDC) transportation charges. No internal Company labor is charged to this account.						
5013	includes the cost of coal used customers and for the generat	l in the product tion of electrici	ndling & testing): This account tion of steam for sale to ultimate ity for station use. This account ory and expenses for routine coal			

- 5013 Fuel expense coal (including delivery, handling & testing): This account includes the cost of coal used in the production of steam for sale to ultimate customers and for the generation of electricity for station use. This account will reflect the average cost of coal inventory and expenses for routine coal sampling, testing, delivery, unloading, and management. Subcontractor services are used for coal handling and management up to the point where the coal leaves the fuel yard and enters the plant. No internal Company labor is charged to this account.
- 5017 <u>Fuel expense purchased electricity</u>: This account includes the cost at point of receipt by the utility of electricity purchased at retail tariff rates for station use in the production of steam for sale to ultimate customers and the cost of electricity used in the distribution system. The cost of purchased electricity will include all electricity purchases. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts.

- B. Consumable Costs. The cost of consumables shall be amounts recorded in the following regulatory accounts:
 - 5021 Consumable expense water: This account includes the cost of boiler

DATE OF ISSU	E 11 month	2 day	2018 year	DATE EFFECTIVE _	12 month	2 day	2018 year
ISSUED BY: _I	Keith Oldewurtel,	officer	Senior Vice President	115 Grand Blvd., Kansas G	City, MO 6	4106	

P.S.C.MO. No1	1 st Revised SHEET No. <u>35</u>
Cancelling P.S.C.MO. No1	(Original) SHEET No. 35
VEOLIA ENERGY KANSAS CITY, INC.	For KANSAS CITY, MISSOURI
Name of Issuing Corporation	Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

feed water and pumping supplies primarily purchased from the City of Kansas City and other charges assessed by the water department of the City of Kansas City, including a fire protection inspection charge. No internal Company labor charged to this account should be included in the PACC.

- 5022 <u>Consumable expense sewer</u>: This account includes the cost of waste water and storm water service charges from the City of Kansas City for condensate associated with steam delivered to the ultimate customers located within the City. No internal Company labor is charged to this account.
- 5027 <u>Consumable expense chemicals</u>: This account includes the cost of the primary chemicals required to cost-effectively treat Missouri River water and significantly reduce water purchases from the City of Kansas City. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts, consistent with accrual accounting under the FERC Uniform System of Accounts. The cost of water and sewer, representing the largest consumable cost elements, will encompass all invoiced costs from the City of Kansas City, Missouri.

- C. Effective Date and Rate Case Filings. The PACC rate was originally effective on January 1, 2015. From the effective date, as long as the PACC is in place, the Company shall file a general rate case no later than every four (4) years.
- D. Prudence Reviews. Reconciling Adjustments may result from periodic prudence reviews and revenue collection true-up calculations. Any adjustments found necessary by the Commission pursuant to a prudence review shall be treated as a Reconciling Adjustment unless the Commission orders a separate refund. The period for any prudence review refund ordered by the Commission treated as a Reconciling Adjustment shall be in equal installments over a period not less than twelve (12) months, provided that a period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize the effect of extraordinary costs.

DATE OF ISS	UE 11	2	2018	D.	ATE EFFECTIVE	12	2	2018
	month	day	year			month	day	year
ISSUED BY:	Keith Oldewurtel,		Senior Vice	President 115 (Grand Blvd., Kansas	City, MO	64106	
	name of officer		r title		address	<u>-</u>		

VEOLIA EN	ing P.S.C.MC	o. No1		(3rd Rayisad) SUFET No. 26			
			(3 rd Revised) SHEET No. <u>36</u>				
	NERGY KAN e of Issuing C	SAS CITY, INC. orporation		KANSAS CITY, MISSOURI Community, Town or City			
	PROI	RATES FOR	Y KANSAS CITY, IN STEAM SERVICE IENT COST CLAUSI				
	-	stomer or group of C nt process to initiate a		n application using the existing			
	prudence	e review rate adjustme		inplaint process, there will be no ustment exceeds 5% of the total d under review.			
E.	ill not include any interest or imable cost recovery.						
F.	•	nce reports as fully de		npany shall file monthly and ion and Agreement to Case No.			
IV. RATE	ES.						
A.	. Current PACC Rate Adjustment Factor Table.						
	eriod	First Effective Date	Last Effective Date	PACC _t			
	, 2017- 31, 2017	April 1, 2018	March 31, 2019	(\$0.16412)			
В.	Reconci	liation Adjustment Tal	ble.				
P6	eriod	First Effective Date	Last Effective Date	PACC _t			
OF ISSUE	11	2 2018	D.1777	EFFECTIVE 12 2 2			

115 Grand Blvd., Kansas City, MO 64106

address

Senior Vice President

title

ISSUED BY: Keith Oldewurtel,

name of officer

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

4th Revised SHEET No. <u>37</u> (3rd Revised) SHEET No. 37

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For KANSAS CITY, MISSOURI
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC. RATES FOR STEAM SERVICE PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Calculation of Current PACC Adjustment Factor Accumulation Period Beginning January 1, 2017 December 31, 2017 and Ending (Month, Day, Year) (Month, Day, Year) 1. Actual Production Costs \$12,323,575.59 (FCAP) 2. Base PACC Production Costs $= $7.69/mlb * BDAP_t$ \$12,606,752.57 (FCBR) [Note 1] $= $7.18/\text{mlb} * BDAP_t$ 4. Variance (FCAP – FCBR) Line 1 - Line 2 \$(283,176.98) 5. Customer Responsibility (95%) Line 4 * 0.95 \$(269,018.14) 6. Reconciliation Amount \$0 7. Prudence Adjustment Amount \$0 8. Total Dollar Amount to Determine Line 5 + Line 6 + Line 7 \$(269,018.14) Adjustment Factor 9. Accumulation Period Metered mlb 1,639,135 Steam Sales 10. Production Adjustment Factor Line 8 / Line 9 \$(0.16412)/mlb $(PACC_t)$

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018. Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018.

DATE OF ISSUE 11 2 2018

month day year

DATE EFFECTIVE 12 2 2018

month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106