Overall 3% Cap (Section 393.1655.3)

		Average Overall	Rate Effective D	ecember 6, 2018	Proposed Revenu	ue for Recovery	with semi-annual FAC rate	update (30th Accum	nulation)	
Line	Total	Total	Tariff	Tariff			Total	Total	Tariff	Tariff
No. Base Revenue	Revenue	Sales kWh	Rate	w/Avg VAF	Base Revenue		Revenue	Sales kWh	Rate	w/Avg VAF
1 2018 Rate Case Revenue per Stipulation	\$ 744,758,135				2018 Rate Case Revenue per Stipulation		\$ 744,758,135			
2 2018 Rate Case Revenue Decrease	(23,981,212)				2018 Rate Case Revenue Decrease		(23,981,212)			
3 Total Revenue Required effective 12/6/2018	\$ 720,776,923	7,957,355,672 \$	0.09058 \$	0.09058 Avg Base Rate		re 12/6/2018	\$ 720,776,923	7,957,355,672 \$	0.09058	\$ 0.09058
4 ER-2018-0146					ER-201	18-0146				
5										
6 Rider Revenue					Rider Revenue					
7 RESRAM effective 12/1/2018	\$ 7,207,581	8,719,922,175 \$	0.00083 \$	0.00083 Avg Rider Rate		re 12/1/2022	\$ 7,207,581	8,158,506,696 \$	0.00088	\$ 0.00088
8 ET-2019-0092					ET-2023	23-0118				
9										
10 FAC					FAC					
11 21st Accumulation					29th Accumulation					
12 Recovered March 2018 - February 2019					Recovered March 2022 - August 2022					
13 Total FPA includes true-up ER-2018-0180	\$ 8,315,398	8,761,343,321 \$	0.00095 \$	0.00096 Avg Rider Rate		22-0174	\$ 47,488,718	8,632,897,538 \$	0.00550	\$ 0.00556
14 Weighted Avg VAF using Rate Case ER-2018-0146		0.010670			Weighted Avg VAF using Rate Case E	ER-2018-0146		0.010398		
15 22nd Accumulation					30th Accumulation	00				
16 Recovered September 2018 - August 2019 17 Total FPA includes true-up ER-2018-0400	\$ 11.366.822	8,785,320,152 \$	0.00129 \$	0.00130 Avg Rider Rate	Recovered September 2022 - February 202 Total FPA includes true-up	23	\$ 44.604.020	8.659.609.098 \$	0.00515	\$ 0.00520
	\$ 11,300,022		0.00129 \$	U.UU I SU AVG Rider Rate		ED 0040 0440	\$ 44,604,020		0.00515	0.00520
18 Weighted Avg VAF using Rate Case ER-2018-0146		0.010670			Weighted Avg VAF using Rate Case E	ER-2018-0146		0.010398		
19 20 Total Revenue Allowed to Recover	\$ 747,666,724		_	0.09367 Avg Overall Rate	Proposed Projected Reven	4a Daaa	\$ 820,077,242		_	\$ 0.10222
= -	\$ 747,000,724		3	0.09367 Avg Overall Rate	Proposed Projected Reven	iue to Recover	\$ 820,077,242			0.10222
21							Rate Incr / (Decr) over A	Va Overell Bete		0.00855
22						G	Projected Rate Change	avy Overall Rate	•	9.13%
23						<u> </u>	Projected Rate Change			9.13%
24					Adjusted the control of Augustian Control	- II Data Oan	44.000/			
25 For rates effective Septe	ember 2022 (30th AP	')			Adjustment amount in excess of Avg Overa	all Rate Cap:	11.69%			
26	***			44.00000	Amount Deferred (393.1655.5)		\$ -	\$	- ;	\$ -
27	3% Aver	age Overall Rate Cap	is actually:	11.6887%						
28					December of Best and Besses	4- B	<u> </u>		_	0.40000
29					Proposed Projected Reven	iue to Recover	\$ 820,077,242		=	\$ 0.10222
30										
31						_	Rate Incr / (Decr) over A	Avg Overall Rate		0.00855
32						F	Projected Rate Change			9.13%
				Large Power 2% Cap (Secti	on 393,1655,6)					

Large Power 2% Cap (Section 393.1655.6)

	Class Average Overall Rate Effective December 6, 2018			Proposed Revenue for Recovery with semi-annual FAC rate update (30th Accumulation)							
Line	Large Power	Large Power	LP Tariff	LP Tariff	<u> </u>			Large Power	Large Power	LP Tariff	LP Tariff
No. Base Revenue LP	Revenue	Sales kWh	Rate	w/Avg VAF		Base Revenue LP	_	Revenue	Sales kWh	Rate	w/Avg VAF
33 2018 Rate Case Revenue per Stipulation	\$ 130,744,916					2018 Rate Case Revenue per Stipulation	\$	130,744,916			
34 2018 Rate Case Revenue Decrease	(4,209,986)					2018 Rate Case Revenue Decrease	_	(4,209,986)			
35 Total Revenue Required effective 12/6/2018	\$ 126,534,930	2,060,228,862 \$	0.06142	0.06142	Class Avg Base Rate	Total Revenue Required effective 12/6/2018	\$	126,534,930	2,060,228,862	0.06142	\$ 0.06142
36 ER-2018-0146		25.89%				ER-2018-0146			25.89%		
37											
38 Rider Revenue						Rider Revenue					
39 RESRAM LP effective 12/1/2018	\$ 1,873,798	2,257,587,851 \$	0.00083	0.00083	Class Avg Rider Rate	RESRAM LP effective 12/1/2022	\$	1,858,769	2,112,237,384	88000.0	\$ 0.00088
40 ET-2019-0092						ET-2023-0118					
41											
42 FAC						FAC					
43 21st Accumulation LP						29th Accumulation LP - with 3% cap deferral when nece	ssary				
44 Recovered March 2018 - February 2019						Recovered March 2022 - August 2022					
45 Total FPA includes true-up ER-2018-0180	\$ 2,154,896	2,268,311,786 \$	0.00095	0.00096	Class Avg Rider Rate	Total FPA includes true-up ER-2022-0174	\$	12,148,416	2,208,440,965	0.00550	\$ 0.00556
46 Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				Weighted Avg VAF using Rate Case ER-2018-0146			0.010326		
47 22nd Accumulation LP						30th Accumulation LP - with 3% cap deferral when nece	ssary				
48 Recovered September 2018 - August 2019						Recovered September 2022 - February 2023	-				
49 Total FPA includes true-up ER-2018-0400	\$ 2,934,130	2,274,519,387 \$	0.00129	0.00130	Class Avg Rider Rate	Total FPA includes true-up -	\$	11,421,862	2,217,487,512	0.00515	\$ 0.00520
50 Weighted Avg VAF using Rate Case ER-2018-0146		0.010575				Weighted Avg VAF using Rate Case ER-2018-0146			0.010326		
51						5 5 5 5 5 5 5					
52 Total Revenue Allowed to Recover	\$ 133,497,754		3	0.06451	Class Avg Overall Rate	Proposed Projected Revenue to Recover	\$	151,963,976		_	\$ 0.07306
53										_	
54						Rate	Incr / (De	ecr) over Class A	Avg Overall Rate		\$ 0.00855
55						<u>F</u>	rojected F	Rate Change			13.25%
56											
57 For rates effective Sept	ember 2022 (30th AP	')				Adjustment needed if over Class Avg Overall Rate cap	7.68%				
58						Adjustment (393.1655.6)	\$	(7,894,256)		(0.00356)	\$ (0.00359)
59	2% Class Aver	age Overall Rate C	ap is actually:	7.6850%							
60			· ·								
61						Proposed Projected Revenue to Recover	\$	144,069,721		_	\$ 0.06947
62										-	

Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)

LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.

Total amounts

Total amounts

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Tariff Rate		
Original 30th Accumulation	\$ 44,604,020	8,659,609,098	\$	0.00515	
Amount Deferred	-			-	
Final 30th Accumulation FPA	\$ 44 604 020	8 659 609 098	\$	0.00515	

Projected Large Power kWh

Projected Large Power kWh

After Adjustment:

0.00496

7.68%

Rate Incr / (Decr) over Class Avg Overall Rate
Projected Rate Change

Revised tariff amount	Revenue	Sales kWh	1	ariff Rate
Original LP FPA	\$ 11,421,862	2,217,487,512	\$	0.00515
djustment	(7,894,256)			(0.00356)
Final LP FPA	\$ 3,527,606	2,217,487,512	\$	0.00159
Ref. Tariff Sheet No. 127.23	Line 11	Line 12		Line 13

Final Non-LP FPA Ref. Tariff Sheet No. 127.23	\$	41,076,414 Line 11	6,442,121,586 Line 12	\$ 0.00638 Line 13	
Final 30th Accumulation FPA	s	44.604.020	8.659.609.098		

⁶⁶Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 8 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

				-3.22%									
GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease		Staff's Settled Sales (kWh)	% of Sales		Staff's Settled Revenues	\$/k	Wh	% of Revenue	
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%		2,060,228,862	25.89%		\$ 126,534,930	\$ 0	0.06142	17.56%	
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%		1,259,931,380	15.83%		\$ 95,989,013	\$ 0	0.07619	13.32%	
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%		1,166,411,321	14.66%		\$ 115,092,632	\$ 0	0.09867	15.97%	
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%		3,460,775,283	43.49%		\$ 369,467,589	\$ 0	0.10676	51.26%	
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%		381,187	0.00%		\$ 34,027	\$ 0	0.08927	0.00%	
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%		8,281,604	0.10%		\$ 511,219	\$ 0	0.06173	0.07%	
METERED LIGHTING GMO Metered TOTALS	1,346,035 7,957,355,672			-3.22%		1,346,035	0.02%		\$ 117,018 \$ 707,746,428		0.08694 0.08894	0.02% 98.19%	
UNMETERED LIGHTING		\$ 13,464,037		-3.22%	<u></u>			_	\$ 13,030,495	_		1.81%	
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%		7,957,355,672	100.00%	-	\$ 720,776,923	\$ 0	0.09058	100.00%	
GINO TOTAL	7,507,555,672												
from COS GMO Rate Design Settlemen		Large Gen Svc	Small Gen Svc	Residential	General TOD	Thermal	Metered Light	TOTAL		V/ ER-201	AF 18-0146		
from COS GMO Rate Design Settlemen	Large Power 1,106,813,971	1,152,420,722	1,162,627,187	Residential 3,460,775,283	General TOD 381,187	Thermal 8,281,604	Metered Light 1,346,035	6,892,645,989			18-0146 1.0426	7,186,272,708	
from COS GMO Rate Design Settlemen Secondary Primary	Large Power 1,106,813,971 565,903,500							6,892,645,989 677,198,291			18- 0146 1.0426 1.0268	695,347,205	
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658	1,162,627,187					6,892,645,989 677,198,291 106,216,852			18-0146 1.0426 1.0268 1.0100	695,347,205 107,279,021	
from COS GMO Rate Design Settlemen Secondary Primary	Large Power 1,106,813,971 565,903,500 106,218,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540			18- 0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757	
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-201	18-0146 1.0426 1.0268 1.0100 1.0133	695,347,205 107,279,021 285,035,757 8,273,934,691	ugraga lago er VAF
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,218,852 281,294,540	1,152,420,722 107,510,658 - -	1,162,627,187 3,784,133 -	3,460,775,283	381,187	8,281,604	1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540			18-0146 1.0426 1.0268 1.0100 1.0133	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemen Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672		ER-201	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation)	Large Power 1,106,813,971 565,903,500 106,218,862 281,294,540 2,060,228,863 (1)	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 ompany	695,347,205 107,279,021 285,035,757 8,273,934,691	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer	Large Power 1,106,813,971 566,903,500 106,216,852 281,294,540 2,060,228,663 (1) Large Power	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 1106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 Av	verage loss or VAF
from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany AF 18-0146 1.0426	695,347,205 107,279,021 295,035,757 8,273,934,691 1.0398 Av	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 company AF 18-0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 As 1,153,964,246 581,069,714	verage loss or VAF
from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlement Secondary Primary Primary (Transmission)	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500 106,216,852	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500 106,216,852		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 pmpany AF 18-0146 1.0426 1.0268 1.0100	695,347,205 107,279,021 295,035,757 8,273,934,691 1.0398 Av 1,153,964,246 581,069,714 107,279,021	verage loss or VAF
from COS GMO Rate Design Settlemer Secondary Primary Primary (Transmission) Primary (Substation) from COS GMO Rate Design Settlemer Secondary Primary	Large Power 1,106,813,971 565,903,500 106,216,852 281,294,540 2,060,228,863 (1) Large Power 1,106,813,971 565,903,500	1,152,420,722 107,510,658 - - - 1,259,931,380	1,162,627,187 3,784,133 -	3,460,775,283 3,460,775,283	381,187 381,187	8,281,604 8,281,604	1,346,035 1,346,035	6,892,645,989 677,198,291 106,216,852 281,294,540 7,957,355,672 0 TOTAL 1,106,813,971 565,903,500		Total Co	18-0146 1.0426 1.0268 1.0100 1.0133 company AF 18-0146 1.0426 1.0268	695,347,205 107,279,021 285,035,757 8,273,934,691 1.0398 As 1,153,964,246 581,069,714	verage loss or VAF

GMO FAC Intra-Year CAGR Limits

	Overall	Large Power							
Date	3.00%	2.00%							
GMO Semi-Annual FAC CAGR Dates									
09/01/19	2.2110%	1.4740%							
03/01/20	3.7281%	2.4807%							
09/01/20	5.2858%	3.5090%							
03/01/21	6.8312%	4.5246%							
09/01/21	8.4356%	5.5735%							
03/01/22	10.0361%	6.6151%							
09/01/22	11.6887%	7.6850%							
Annual Rate C	ase CAGR Date	s							
12/06/19	3.0000%	2.0000%							
12/06/20	6.0900%	4.0400%							
12/06/21	9.2727%	6.1208%							
12/06/22	12.5509%	8.2432%							

	Lookup			3.0	0%	2.00%			
	Date	Year	Day		Daily	CAGR	Daily	CAGR	
>	12/07/18	1	1	Н	0.0082%	0.01%	0.0055%	0.01%	
	01/01/19	1	26		0.0082%	0.21%	0.0055%	0.14%	
		1	57		0.0082%	0.21%			
	02/01/19			_			0.0055%	0.31%	
	03/01/19	1	85		0.0082%	0.70%	0.0055%	0.47%	
	04/01/19	1	116		0.0082%	0.95%	0.0055%	0.64%	
	05/01/19	1	146		0.0082%	1.20%	0.0055%	0.80%	
	06/01/19	1	177		0.0082%	1.45%	0.0055%	0.97%	
	07/01/19	1	207		0.0082%	1.70%	0.0055%	1.13%	
	08/01/19	1	238		0.0082%	1.96%	0.0055%	1.30%	
	09/01/19	1	269		0.0082%	2.21%	0.0055%	1.47%	
	10/01/19	1	299		0.0082%	2.46%	0.0055%	1.64%	
	11/01/19	1	330		0.0082%	2.71%	0.0055%	1.81%	
	12/01/19	1	360		0.0082%	2.96%	0.0055%	1.97%	
	12/06/19	1	365		0.0082%	3.00%	0.0055%	2.00%	
	Check	1				3.00%		2.00%	
>	12/07/19	2	1		0.0085%	3.01%	0.0056%	2.01%	
	01/01/20	2	26		0.0085%	3.22%	0.0056%	2.15%	
	02/01/20	2	57		0.0085%	3.48%	0.0056%	2.32%	
	03/01/20	2	86		0.0085%	3.73%	0.0056%	2.48%	
	04/01/20	2	117		0.0085%	3.99%	0.0056%	2.65%	
	05/01/20	2	147		0.0085%	4.24%	0.0056%	2.82%	
	06/01/20	2	178		0.0085%	4.51%	0.0056%	2.99%	
	07/01/20	2	208		0.0085%	4.76%	0.0056%	3.16%	
	08/01/20	2	239		0.0085%	5.02%	0.0056%	3.34%	
	09/01/20	2	270	-	0.0085%	5.29%	0.0056%	3.51%	
	10/01/20	2	300	-	0.0085%	5.54%	0.0056%	3.68%	
	11/01/20	2	331	-	0.0085%	5.80%	0.0056%	3.85%	
	12/01/20	2	361	-	0.0085%	6.06%	0.0056%	4.02%	
	12/06/20	2	366		0.0085%	6.09%	0.0056%	4.04%	
	Check	2	000	-	0.000070	6.09%	0.000070	4.04%	
	Officer			_		0.0370		7.0470	
	12/07/20	3	1		0.0087%	6.10%	0.0057%	4.05%	
	01/01/21	3	26		0.0087%	6.32%	0.0057%	4.19%	
	02/01/21	3	57	-	0.0087%	6.59%	0.0057%	4.36%	
	03/01/21	3	85		0.0087%	6.83%	0.0057%	4.52%	
	04/01/21	3	116		0.0087%	7.10%	0.0057%	4.70%	
	05/01/21	3	146	-	0.0087%	7.10%	0.0057%	4.70%	
	06/01/21	3	177	\vdash	0.0087%	7.63%	0.0057%	5.05%	
	07/01/21	3	207	\vdash	0.0087%		0.0057%	5.03%	
	08/01/21	3		-		7.89%	0.0057%		
			238	-	0.0087%	8.17%		5.40%	
	09/01/21	3	269		0.0087%	8.44%	0.0057%	5.57%	
	10/01/21	3	299		0.0087%	8.70%	0.0057%	5.74%	
	11/01/21	3	330		0.0087%	8.97%	0.0057%	5.92%	
	12/01/21	3	360		0.0087%	9.23%	0.0057%	6.09%	
	12/06/21	3	365		0.0087%	9.27%	0.0057%	6.12%	
	Check	3				9.27%		6.12%	
	40/07/04	A			0.00000/	0.000/	0.00500/	0.400/	
	12/07/21	4	1	\vdash	0.0090%	9.28%	0.0058%	6.13%	
	01/01/22	4	26		0.0090%	9.51%	0.0058%	6.27%	
	02/01/22	4	57		0.0090%	9.78%	0.0058%	6.45%	
	03/01/22	4	85		0.0090%	10.04%	0.0058%	6.62%	
	04/01/22	4	116		0.0090%	10.31%	0.0058%	6.80%	
	05/01/22	4	146		0.0090%	10.58%	0.0058%	6.97%	
	06/01/22	4	177		0.0090%	10.86%	0.0058%	7.15%	
	07/01/22	4	207		0.0090%	11.13%	0.0058%	7.32%	
	08/01/22	4	238		0.0090%	11.41%	0.0058%	7.50%	
	09/01/22	4	269		0.0090%	11.69%	0.0058%	7.68%	
	10/01/22	4	299		0.0090%	11.96%	0.0058%	7.86%	
	11/01/22	4	330		0.0090%	12.24%	0.0058%	8.04%	
	12/01/22	4	360		0.0090%	12.51%	0.0058%	8.21%	
	12/06/22	4	365		0.0090%	12.55%	0.0058%	8.24%	
	Check	4				12.55%		8.24%	