

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 28

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 28

For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR
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APPLICABILITY:

Applicable to each customer with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity of 100 kilowatts (kW) or more, as a modification to standard electric service supplied under either the tariffed rate schedules of Medium General Service (MGS), Large General Service (LGS), or Large Power Service (LPS).

Applicable to Small General Service (SGS) customers with a rated capacity of 50 kilowatts (kW) or more.

Customers with emergency backup, solar or wind generation that is not integrated with a storage system are exempt from this Rider. Customers with an existing net-metered interconnection agreement are ineligible for this rider.

DEFINITIONS:

1. **DISTRIBUTED GENERATION AND/OR STORAGE** - Customer's private on-site generation and/or storage that:
 - A. is located behind the meter on the customer's premises,
 - B. has a rated capacity of 50 kW or more applicable to SGS customers, or 100 kW or more applicable to MGS, LGS and LPS customers.
 - C. operates in parallel with the Company's system, and
 - D. adheres to applicable interconnection agreement entered into with the Company.
2. **SUPPLEMENTAL SERVICE** - Electric service provided by the Company to customer to supplement normal operation of the customer's on-site parallel distributed generation and/or storage in order to meet the customer's full-service requirements.
3. **STANDBY SERVICE** - Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.
4. **BACKUP SERVICE** - Unscheduled Standby Service.
5. **MAINTENANCE SERVICE** - Scheduled Standby Service.
6. **BACK-UP SERVICE** - The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service Charges will be shown and calculated separately on the customer bill.

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Missouri Public
Service Commission
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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 28A

Canceling P.S.C. MO. No. 7

Original Sheet No. 28A

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (continued)

- 7. **MAINTENANCE SERVICE** - The portion of Standby Contract Capacity used with advance permission from the Company. The customer must schedule Maintenance Service with the Company not less than six (6) days prior to its use. Maintenance Service may be available during all months and shall not be greater than the seasonal Standby Contract Capacity. The scheduling of Maintenance Service may be restricted by the Company during times associated with system peaking conditions or other times as necessary. For Maintenance Service billed, the customer shall be charged the daily standby demand charge for maintenance service associated with Standby Service Demand. The rates for these daily demand charges as well as the monthly fixed charges are stated in this Rider. Energy charges for Maintenance Service associated with the Standby Service will be billed as standard energy charges per the applicable tariffed rate schedule. Maintenance Service charges will be shown and calculated separately on the customer bill.

- 8. **SUPPLEMENTAL CONTRACT CAPACITY** - The customer must designate and contract by season the maximum amount of demand, in kW, taken at the premises through the billing meter that may be billed on the applicable standard tariffed rate and shall be mutually agreeable to customer and Company. The Supplemental Contract Capacity shall insofar as possible estimate ninety percent (90%) of the historic or probable loads of the facility as adjusted for customer generation.

- 9. **STANDBY CONTRACT CAPACITY** - The higher of:
 - A. The number of kilowatts mutually agreed upon by Company with customer as representing the customer's maximum service requirements under all conditions of use less Supplemental Contract Capacity, and such demand shall be specified in customer's Electric Service Agreement. Such amount shall be seasonally designated and shall not exceed the nameplate rating(s) of the customer's own generation. The amount of Standby Contract Capacity will generally consider the seasonal (summer or winter billing periods) capacity ratings and use of the generator(s), or may be selected based on a Company approved load shedding plan.

 - B. The maximum demand established by customer in use of Company's service less the product of Supplemental Contract Capacity and 110%.

Fixed monthly charges for generation and transmission access and facilities shall be levied upon a capacity not to exceed the nameplate rating(s) of the customer's generating unit(s).

- 10. **SUPPLEMENTAL DEMAND** - The lesser of:
 - A. Supplemental Contract Capacity or

 - B. The Total Billing Demand in this Rider.

- 11. **STANDBY SERVICE DEMAND** - The Total Billing Demand as determined in this Rider in excess of the Supplemental Contract Capacity.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 28B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 28B
For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (continued)

- 12. TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 30-minute demand established during peak hours or 50% of the maximum 30 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Medium General Service, 200 kW for Large General Service, nor less than 1,000 kW for Large Power Service. Small General Service is not subject to a minimum billing demand.
- 13. FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE – The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.
- 14. OFF-PEAK PERIOD - Off-Peak Hours shall be as defined in Rider LPS-1.
- 15. ON-PEAK PERIOD - On-Peak Hours are all hours other than Off-Peak Hours.

GENERAL PROVISIONS:

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 28C

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES

		SGS	SGS
		<u>Secondary Voltage</u>	<u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.000	\$0.000
	b) Winter	\$0.000	\$0.000
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.000	\$0.000
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.201	\$0.196
	B. Maintenance (per KW)	\$0.100	\$0.098
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.201	\$0.196
	B. Maintenance (per KW)	\$0.100	\$0.098
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.16583	\$0.16205
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.12885	\$0.12592

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

4th

Revised Sheet No. 28D

Canceling P.S.C. MO. No. 7

3rd

Revised Sheet No. 28D

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
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RATES (Continued)

		<u>MGS</u> <u>Secondary Voltage</u>	<u>MGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.527	\$0.515
	b) Winter	\$0.268	\$0.262
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.527	\$0.515
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.426	\$0.384
	B. Maintenance (per KW)	\$0.213	\$0.192
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.305	\$0.266
	B. Maintenance (per KW)	\$0.152	\$0.133
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.10953	\$0.10691
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09464	\$0.09242

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 28F

Canceling P.S.C. MO. No. 7 Original Sheet No. 28F

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES (Continued)

		<u>LPS</u> <u>Secondary Voltage</u>	<u>LPS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.939	\$0.917
	b) Winter	\$0.691	\$0.676
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.939	\$0.917
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.639	\$0.585
	B. Maintenance (per KW)	\$0.320	\$0.293
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.524	\$0.473
	B. Maintenance (per KW)	\$0.262	\$0.236
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09127	\$0.08918
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07737	\$0.07559

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January 9, 2023

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Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 28G
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 For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>

RATES (Continued)

		<u>LPS</u> <u>Substation</u> <u>Voltage</u>	<u>LPS</u> <u>Transmission</u> <u>Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.906	\$0.898
	b) Winter	\$0.668	\$0.662
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.906	\$0.898
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.429	\$0.359
	B. Maintenance (per KW)	\$0.214	\$0.180
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.317	\$0.249
	B. Maintenance (per KW)	\$0.159	\$0.124
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08813	\$0.08735
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07473	\$0.07403

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 29

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 29

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE
Schedule SCS

PURPOSE:

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

AVAILABILITY:

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a thirty (30) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

TERMS & CONDITIONS:

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet the Customer's needs. Departures from the applicable standard tariff must be documented according to the specification listed in the "Contract Documentation" section below. Each Special contract shall collect at least the expected average marginal cost incurred by the Company to serve the Customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, to include any applicable Riders and Trackers.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

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Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29A

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE
Schedule SCS

CONTRACT DOCUMENTATION:

Prior to the effective date of the Special Contract, the Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: The Company shall provide a narrative description of the reasons why the Special Contract Customer should not, or cannot, use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.
2. Customer Alternatives: The Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.
3. Incremental and Assignable Costs: The Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. The Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification. The incremental cost analysis will generally follow the method outlined in the incremental cost analysis section of Schedule EDR.
4. Profitability: The Company shall quantify the profitability of the Special Contract as the difference between the revenue generated from the pricing provisions in the Special Contract compared to the Company's incremental costs. All significant assumptions shall be identified that affect this quantification.
5. Revenue Change: The Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.
6. Other Ratepayer Benefits: The Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.
7. Other Economic Benefits to the Area: The Company shall quantify the economic benefits to the state, metropolitan area, and/or the local area that the Company projects to be realized as a result of the Special Contract.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29B

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29B

For Missouri Retail Service Area

SPECIAL CONTRACT SERVICE
Schedule SCS

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29C

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 29C

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 29D

Canceling P.S.C. MO. No. 7

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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth **Revised Sheet No.** 30
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For Missouri Retail Service Area

RESERVED FOR FUTURE USE

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

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For Missouri Retail Service Area

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 1st Revised Sheet No. 31

Cancelling P.S.C. MO. 7 Original Sheet No. 31
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is not available to customers for Resale or Time-Related Pricing electric service.

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

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January 9, 2023

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 15th Revised Sheet No. 31A
Canceling P.S.C. MO. No. 7 14th Original Sheet No. 31A
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG (Continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.0218 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: January 17, 2023 June 12, 2023
Issued by: Darrin Ives, Vice President Effective: ~~February 16, 2023~~
1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

PARALLEL GENERATION CONTRACT SERVICE JUL 5 1996
Schedule PG (continued)

MISSOURI
Public Service Commission

OTHER TERMS AND CONDITIONS: (continued)

- 4. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's service.
- 5. The Customer shall provide a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer must also provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
- 6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
- 7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
- 8. No Customer's generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.
- 9. The Company requires a special contract for conditions related to technical and safety aspects of parallel generation.
- 10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.

KCPL Form 881H002 (Rev 6/94)

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JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32
 Revised
Cancelling P.S.C. MO. No. 7 All previous sheets Original Sheet No. 32
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Missouri service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991. This Rider is not available to those Customers who have an EDR contract which has an effective date after the effective date of this tariff.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately metered facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

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ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
October 19, 2013
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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32A
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Cancelling P.S.C. MO. 7 All previous sheets Original Sheet No. 32A
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

(continued)

APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Demand coincident with
Company System Peak Demand.

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. The creation of 100 or more new permanent full-time jobs;
 - b. Capital investment of \$500,000 or more.
2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted to the Commission.

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ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

DATE EFFECTIVE: ~~November 8, 2013~~
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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN)

(continued)

INCENTIVE PROVISIONS:

- 1. Revenue Determination:**
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this Rider shall not apply to service rendered to the Customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.
- 2. Shifting of Existing Load:**
For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- 3. Local Service Facilities:**
The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 32C
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 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR (FROZEN) (continued)

FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _____, 200_, by and between Kansas City Power & Light Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) _____, (city) _____, (state) _____, (county) _____ shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Customer acknowledges that the rate reductions provided by the Rider do not apply to service rendered to the customer during the three (3) months beginning with the first regular meter reading occurring on or after June 1 of each year.
3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 32D
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 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER
Schedule EDR (FROZEN) (continued)

FORM OF CONTRACT (continued)

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Kansas City Power & Light Company

Customer

By _____

By _____

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Vice President, Regulatory Affairs

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32E
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY:

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32F
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Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

- a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
- b. Capital investment of \$5 million or more
- c. Additional Off-peak Usage

Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of KCP&L's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32G
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

(continued)

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in KCP&L's service territory or expanding an existing facility in KCP&L's service territory, the contract will contain a statement that the Customer would not locate new facilities in KCP&L's service territory or expand its existing facilities in KCP&L's service territory but for receiving service under this Rider along with other incentives.

INCENTIVE PROVISIONS:

1. Revenue Determination:
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the, MGS, LGS, LPS, , MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32H
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____

For Missouri Retail Service Area

3. **Beneficial Location of Facilities:**
If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6th year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.
4. **Positive Contribution:**
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 32I and 32J, ensuring a positive contribution to fixed costs.
5. **Separately Measured Service:**
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 321
 Revised
Cancelling P.S.C. MO. No. Original Sheet No.

For Missouri Retail Service Area

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 32J. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

October 19, 2013

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ISSUED BY: Darrin R. Ives
Vice President, Regulatory Affairs

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32J

Revised

Cancelling P.S.C. MO. No. _____ Original Sheet No. _____

For Missouri Retail Service Area

INCREMENTAL ANNUAL COST PER KWH:

KCP&L Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor	20%	30%	40%	50%	60%	70%	80%	90%	100%
Year: \$0.00/kwh									
Year: \$0.00/kwh									
Year: \$0.00/kwh									
Year: \$0.00/kwh									

October 19, 2013

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 33
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		kWh/Mo	Rate/Mo
5800	Lumen HPS** – Area Light (S058)	34	\$24.23
8600	Lumen MV* – Area Light (M086)	71	\$27.04
16000	Lumen HPS** – Flood Light (H160)	67	\$27.74
22500	Lumen MV* – Area Light (M225)	157	\$33.10
22500	Lumen MV* – Flood Light (V225)	157	\$33.10
27500	Lumen HPS** – Area Light (H275)	109	\$29.50
50000	Lumen HPS** – Flood Light (H500)	162	\$32.19
63000	Lumen MV* – Flood Light (V630)	372	\$43.02

* Limited to the units in service on May 5, 1986 until removed.

** Limited to the units in service on December 6, 2022 until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	(SP30)	\$7.45
Each 35-foot ornamental steel pole installed	(SP35)	\$8.49
Each 30-foot wood pole installed	(WP30)	\$6.85
Each 35-foot wood pole installed	(WP35)	\$7.05
Each overhead span of circuit installed	(SPAN)	\$4.07

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.70 (U300) per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

January 9, 2023

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
 1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 33A
 Revised
Cancelling P.S.C. MO. 7 Second Original Sheet No. 33A
 Revised
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL (Continued)

BILLING:

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

SPECIAL PROVISIONS:

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 33B
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 33B
For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN)
Schedule AL

SPECIAL PROVISIONS (continued)

- (F) Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- (G) If a Customer who has agreed to a specific lighting unit requests a change to a different lighting unit, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- (H) All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the Customer Base Charge will be changed to the high pressure sodium rate.
- (I) When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22,500 lumen mercury vapor area light will be retained. However, the Customer may change to any other light under Section A.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Seventh

Revised Sheet No. 34

Canceling P.S.C. MO. No. 7

Sixth

Revised Sheet No. 34

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS

- A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.
- B. Commission means the Public Service Commission of the State of Missouri.
- C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
 - (1) Is powered by a renewable energy resource;
 - (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW DC);
 - (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
 - (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
 - (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
 - (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
 - (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.
- D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.
- E. KCP&L or Supplier means Kansas City Power and Light Company.
- F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.
- G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.
- H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

6th

Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7

5th

Revised Sheet No. 34A

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development’s Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer’s electrical generating system exceeds 100 kW DC, nor to customers participating in Time-Related Pricing.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company’s Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company’s single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Sixth

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Canceling P.S.C. MO. No. 7

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

COMPANY OBLIGATIONS (continued)

- C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.
- D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.
- E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section, shall be recoverable in the Company's rate structure.
- F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS

- A. Customer-Generator systems greater than ten kilowatts (10 kW DC) shall carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.
- B. Customer-Generator systems ten kilowatts (10 kW DC) or less shall not be required to carry liability insurance.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
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QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS

- A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.
- B. The Company requires that a Customer-Generator’s system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator’s metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company’s distribution system.
- C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under Paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator’s electric service.
- D. A Customer-Generator’s facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator’s existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator’s facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
- E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company’s system. Disconnecting the net metering unit from the Company’s electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.
- F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.
 - (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
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QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued)

- (2) If the Customer-Generator’s equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.
- (3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.
- (4) The net metering unit shall not be reconnected to the Company’s electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY

Net electrical energy measurement shall be calculated in the following manner:

- A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator’s consumption and production of electricity;
- B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;
- C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule PG, Sheet 31A in the following billing period. This rate is calculated from the Company’s avoided fuel cost; and
- D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

NET METERING RATES

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the Parallel Generation rate tariff sheet (Parallel Generation Contract Service, Schedule PG) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT

- A. Each Customer-Generator and Company shall enter into the interconnection application/agreement included herein.
- B. The solar rebate reference in the interconnection application/agreement is applicable to the Company.
- C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW DC) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.
- D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
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APPLICATION STANDARDS

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicant's association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
 - (a) For customers with twelve (12) months usage:
Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
 - (b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com
 - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

- (1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL1703. Non-UL certified equipment will not be accepted.
- (2) The system must include a UL Listed "Grid Support Utility Interactive Inverter" or inverters from Go Solar California's approve list, found at <http://www.gosolarcalifornia.ca.gov/equipment/inverters.php>.
- (3) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.

E. Application submittal:

- (1) Applications will be accepted in hardcopy, electronic PDF format or through any online portal made available by the Company.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.
- (3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format.
 - (a) Unless the file size exceeds email limitations, multiple files will not be accepted.
- (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
- (5) Online submissions will be completed by following the appropriate link located on the Company's website.
- (6) All applications will be uniquely numbered and processed in the order received.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
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APPLICATION STANDARD (continued)

F. Pre-approval notification:

- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
 - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
 - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.
 - (a) Appeal - a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:
 - i. The reason for the customer's appeal.
 - ii. Detailed documentation of the appeal.
 - (b) Resubmittal - a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.

G. Project completion notification and request for inspection:

- (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com
- (2) The notification will reference the following:
 - (a) Name of Applicant (customer)
 - (b) Address of installation
 - (c) Photos of the meter, disconnect, and solar installation
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be \$81 per occurrence.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
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**INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING
SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS**

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection

If you are interested in applying for interconnection to KCP&L's electrical system, you should first contact KCP&L and ask for information related to interconnection of parallel generation equipment to KCP&L's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to KCP&L's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to KCP&L at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by KCP&L for Customer-Generators of ten kilowatts (10 kW DC) or less and within ninety (90) days of receipt by KCP&L for Customer-Generators of greater than ten kilowatts (10 kW DC). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and KCP&L, it shall become a binding contract and shall govern your relationship with KCP&L.

**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to KCP&L for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to KCP&L system, the Customer-Generator will furnish KCP&L a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by KCP&L and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

Issued: August 27, 2018
Issued by: Darrin R. Ives, Vice President

Effective: October 15, 2018
1200 Main, Kansas City, MO 64105

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
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**For Customers Who Have Received Approval of
Customer-Generator System Plans and Specifications (continued)**

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

**For Customers Who Are Assuming Ownership or Operational
Control of an Existing Customer-Generator System**

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to KCP&L at the address above. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by KCP&L if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
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A. Customer-Generator's Information

Name on KCP&L Electric Account: _____
Service/Street Address: _____
City: _____ State: _____ Zip Code: _____
Mailing Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
E-mail address (if available): _____
Electric Account Holder Contact Person: _____
Daytime Phone: _____ Fax: _____ Email: _____
Emergency Contact Phone: _____
KCP&L Account No. (from Utility Bill): _____
If account has multiple meters, provide the meter number to which generation will be connected:

KCP&L Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC and _____ kW DC.
Voltage: _____ Volts
System Type: Wind Fuel Cell Solar Thermal Photovoltaic Hydroelectric Other (describe) _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: _____
Energy Storage Equipment Manufacturer (if applicable): _____
Energy Storage Capacity (if applicable): _____
Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase Three Phase
Total capacity of existing Customer-Generator System (if applicable): _____ kW DC

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

KANSAS CITY POWER AND LIGHT COMPANY

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C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____

Contact Person of Company Installing System: _____ Phone Number: _____

Contractor's License No. (if applicable): _____

Approximate Installation Date: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____ Email: _____

Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1703, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of KCP&L. The proposed System has a lockable, visible AC disconnect device, accessible at all times to KCP&L personnel and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where the Company has approved an alternate location). The System is only required to include one lockable, visible disconnect device, accessible to KCP&L. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCP&L's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when KCP&L's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCP&L's electrical system when the electrical system is not energized or not operating normally.

Printed Name (Installer): _____

Signed (Installer): _____

Date: _____

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KANSAS CITY POWER AND LIGHT COMPANY

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
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D. Additional Terms and Conditions

In addition to abiding by KCP&L's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. **Operation/Disconnection**
If it appears to KCP&L, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of KCP&L's electrical system, KCP&L may immediately disconnect and lock-out the Customer-Generator's System from KCP&L's electrical system. The Customer-Generator shall permit KCP&L's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.
2. **Liability**
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW DC) or less. For generators greater than ten kilowatts (10 kW DC), the Customer-Generator agrees to carry no less than one hundred thousand dollars (\$100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW DC) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.
3. **Metering and Distribution Costs**
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for KCP&L to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse KCP&L for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by KCP&L, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.
4. **Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)**
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to KCP&L all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

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For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to KCP&L shall be credited in accordance with the net metering rate schedule(s). The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers.

Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
- (b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;
- (c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges as specified by the applicable Customer-Generator rate schedule for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in KCP&L's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and
- (d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and KCP&L, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving KCP&L at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with KCP&L's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and KCP&L. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

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Revised Sheet No. 34N

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. KCP&L shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from KCP&L, before the existing Customer-Generator System can remain interconnected with KCP&L's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, KCP&L will assess no charges or fees for this transfer. KCP&L will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. KCP&L will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with KCP&L's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to KCP&L a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and KCP&L arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

First

Revised Sheet No. 340

Canceling P.S.C. MO. No. 7

Original Sheet No. 340

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

D. Additional Terms and Conditions (continued)

(9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from KCP&L's electrical system. Disconnecting the net metering unit from KCP&L's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by KCP&L, shall provide a copy of the test results to KCP&L. If the Customer-Generator is unable to provide a copy of the test results upon request, KCP&L shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to KCP&L, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from KCP&L's system. If the Customer-Generator does not provide results of a test to KCP&L within thirty (30) days of receiving a request from KCP&L or the results of the test provided to KCP&L show that the Customer-Generator's net metering unit is not functioning correctly, KCP&L may immediately disconnect the Customer-Generator's System from the KCP&L's system. The Customer-Generator's System shall not be reconnected to KCP&L's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Printed name (Customer-Generator): _____

Signed (Customer-Generator): _____ Date: _____

Must be signature of the KCP&L account holder (customer)

E. Electrical Inspection

If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:

Authority Having Jurisdiction (AHJ): _____

Permit Number: _____

Applicable to all installations:

The Customer-Generator System referenced above satisfies all requirements noted in section C.

Inspector Name (print): _____

Inspector Certification: Licensed Engineer in Missouri _____ Licensed Electrician in Missouri _____

License No. _____

Signed (Inspector): _____ Date: _____

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34P

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34P

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of KCP&L's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as KCP&L's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on KCP&L's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to KCP&L's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify KCP&L no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to KCP&L.

I agree not to operate the Customer-Generator System in parallel with KCP&L's electrical system until this Application/Agreement has been approved by KCP&L.

System Installation Date: _____

Printed name (Customer-Generator): _____

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (completed by KCP&L)

KCP&L does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by KCP&L on this _____ day of _____ (month), _____ (year).

KCP&L Representative Name (print): _____

Signed KCP&L Representative: _____

H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer: _____ Inverter Rating: _____ kW

Solar Module Model No.: _____ Number of Modules/Panel: _____

Module rating: _____ DC Watts System rating (sum of solar panels): _____ kW

Module Warranty: _____ years (circle on spec sheet)

Inverter Warranty: _____ years (circle on spec sheet)

Location of modules: ___ Roof ___ Ground Installation type: ___ Fixed ___ Ballast

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Third

Revised Sheet No. 34Q

Canceling P.S.C. MO. No. 7

Second

Revised Sheet No. 34Q

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

RESERVE FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34R

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34R

For Missouri Retail Service Area

**NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM**

RESERVE FOR FUTURE USE

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Second

Revised Sheet No. 34S

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 34S

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM (continued)

RESERVE FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1. Basic Installation:
 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo ⁽²⁾
1.1	5000 Lumen LED (Class A)(Type V) ⁽¹⁾	(LOAS)	16	\$20.53
1.2	5000 Lumen LED (Class A)(Type V twin) ⁽¹⁾	(LOAT)	32	\$41.06
1.3	5000 Lumen LED (Class B)(Type II) ⁽¹⁾	(LOBS)	16	\$20.53
1.4	5000 Lumen LED (Class B)(Type II twin) ⁽¹⁾	(LOBT)	32	\$41.06
1.5	7500 Lumen LED (Class C)(Type III) ⁽¹⁾	(LOCS)	23	\$23.10
1.6	7500 Lumen LED (Class C)(Type III twin) ⁽¹⁾	(LOCT)	46	\$46.20
1.7	12500 Lumen LED (Class D)(Type III) ⁽¹⁾	(LODS)	36	\$24.63
1.8	12500 Lumen LED (Class D)(Type III twin) ⁽¹⁾	(LODT)	72	\$49.26
1.9	24500 Lumen LED (Class E)(Type III) ⁽¹⁾	(LOES)	74	\$26.69
1.10	24500 Lumen LED (Class E)(Type III twin) ⁽¹⁾	(LOET)	148	\$53.37

2. Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	(LOBE)	16	\$11.30
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	(LOCE)	23	\$13.85
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	(LODE)	36	\$15.40
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	(LOEE)	74	\$17.45

- 3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
3.1	4300 Lumen LED (Class K) (Acorn Style) ⁽¹⁾	(LOKU)	26	\$64.37
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾	(LOLU)	41	\$65.82

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 35A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35A

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

RATE (Mercury Vapor and High Pressure Sodium Vapor) 1MLSL (FROZEN)

3. Basic Installation:
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Not available for new service after July 1, 2016.

	Size and Type of Lamp		kWh/Mo	Rate/Mo
3.1	9500 Lumen High Pressure Sodium (S09S)		49	\$22.64
3.2	9500 Lumen High Pressure Sodium (twin) (S09T)		98	\$45.27
3.3	16000 Lumen High Pressure Sodium (S16S)		67	\$25.21
3.4	16000 Lumen High Pressure Sodium (twin) (S16T)		134	\$50.43
3.5	27500 Lumen High Pressure Sodium (S27S)		109	\$26.80
3.6	27500 Lumen High Pressure Sodium (twin) (S27T)		218	\$53.61

RATE (Optional Equipment) 1MLSL, 1MLLL

4. Optional Equipment:
The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 3.0 above.

4.1	Metal pole instead of wood pole (New installations are available with underground service only)	(OSPL)	\$1.54
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 35B
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35B
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

RATE (Optional Equipment) 1MLSL, 1MLLL (continued)

5. Optional Equipment: (continued)

5.1 Underground Service extension, under sod, not in excess of 200 feet.	(OEUS)	\$6.51
5.2 Underground Service extension under concrete, not in excess of 200 feet.	(OEUC)	\$24.82
5.3 Breakaway Base - available with underground service only.	(OBAB)	\$3.55

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

6. Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾

		<u>kWh/Mo</u>	<u>Rate/Mo</u>
(1) Code CX [single]	(C16C)	67	\$5.56
(2) Code TCX [twin]	(C16T)	134	\$11.11

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

6.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company. ⁽²⁾ Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

⁽¹⁾Limited to the units in service on May 5, 1986, until removed.

⁽²⁾Limited to the units in service on May 18, 2011, until removed.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 35C
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 35C
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth **Revised Sheet No.** 35D
Canceling P.S.C. MO. No. 7 Fourth **Revised Sheet No.** 35D
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 36
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 36
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE 1MLCL (Customer-owned) (FROZEN)

6. Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

	Size of Lamp		kWh/Mo	Rate/Mo
6.1	8600 Lumen - Limited Maintenance	(CO8L)	71	\$11.28
6.2	9500 Lumen - Limited Maintenance	(CO9L)	49	\$11.28

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37

For Missouri Retail Service Area

<p>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR</p>

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:	kWh/Mo	Rate/Mo
1. Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor.	(1CTL)	213 \$200.35
2. Flasher Control:		
(A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day.	(1W1L)	50 \$47.19
(B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$55.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.	(4W1L)	101 \$55.86
3. Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device.	(BUTN)	221 \$167.69

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37A
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37A
 For Missouri Retail Service Area

<p>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR</p>

RATE, 1TSLM (continued)

Basic Installations:

4. Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter.

Location			kWh/Mo	Rate/Mo
North Kansas City	23 rd and Howell, 23 rd and Iron	(4PEC)	55	\$483.84

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- 5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

(3LTU)	50	\$28.51
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- 6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer.

(2LTU)	50	\$27.43
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- 7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection.

(1LTU)	50	\$8.59
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- 8. Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation.

(PBPR)		\$3.82
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37B
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37B

For Missouri Retail Service Area

<p>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR</p>

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

	kWh/Mo	Rate/Mo
(12RD)	48	\$6.96

10. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

(09IN)	50	\$7.88
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11. Vehicle - Actuation Units:

(A) Loop Detector

1. Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection.

(LP01)	15	\$35.66
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2. Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection.

(LP02)	18	\$56.58
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12. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so

that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time.

(FLEQ)	14	\$10.12
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13. Mast Arm:

(A) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable, and traffic signal unit attachments, but exclude traffic signal unit.

(ARM2)		\$47.39
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(B) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit.

(ARM3)		\$46.97
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37C
For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- | | | |
|--|------------------|-------------------|
| 14. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. | kWh/Mo
(PLTE) | Rate/Mo
\$2.17 |
| 15. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. | (WPSU) | \$21.95 |
| 16. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. | (ALPL) | \$12.05 |

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

January 9, 2023
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1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 37D
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 37D
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

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KANSAS CITY POWER AND LIGHT COMPANY

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KANSAS CITY POWER AND LIGHT COMPANY

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KANSAS CITY POWER AND LIGHT COMPANY

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KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**
Community, Town or City

RECEIVED

MUNICIPAL UNDERGROUND COST RECOVERY RIDER UL 5 1996
Rider UG

APPLICABILITY:

MISSOURI
Public Service Commission

If any Municipality or other governmental subdivision (hereinafter referred to as the "Municipality"), by law, ordinance or regulation requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as "facilities") underground for any new or existing facilities in the Municipality when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the Municipality.

Before the Company starts placing any facilities underground pursuant to this Rider, the Municipality shall provide adequate assurance to the Company that the Municipality's obligations to pay for such facilities are valid, lawful and enforceable against the Municipality.

INVESTMENT RECOVERY:

The following shall be used in determining and recovering the additional investment from each Municipality.

1. The Company shall estimate the installed cost of the underground facilities and the installed cost of equivalent overhead facilities and shall provide these estimates to the Municipality to aid the Municipality in determining whether to proceed with the undergrounding of the facilities.
2. Where underground facilities will not replace existing overhead facilities, any actual cost of installing underground facilities in excess of the estimated cost of installing overhead facilities, plus the cost of estimating the installed cost of both facilities, shall be the additional investment.
3. Where underground facilities will replace existing overhead facilities the actual installation cost of underground facilities, plus all costs associated with the retirement of the existing overhead facilities, plus the costs of estimating the underground facilities and retirement of the existing facilities, shall be the additional investment. The costs associated with retirement of the facilities shall include all costs associated with removal, as well as the original cost of such facilities, less accrued depreciation and salvage value.
4. The length of the recovery of this additional instrument will be seven years or such term as agreed by the Municipality and the Company from the date of installation of each underground project. For recovery periods greater than ten years, the Company must file for Commission approval.

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JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 8/94)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

MUNICIPAL UNDERGROUND COST RECOVERY RIDER
Rider UG

JUL 5 1996

(continued)

MISSOURI
Public Service Commission

INVESTMENT RECOVERY: (continued)

- 5. Monthly charges under this Rider shall be calculated by multiplying the additional investment by the Company's monthly fixed charge rate in effect as of the date the first monthly charge for that additional investment was billed. The monthly fixed charge rate shall include a component for equity return, debt return, depreciation, taxes, property taxes, and insurance. Monthly charges shall be shown as a separate line item on the monthly electric bill of the Municipality. If the Municipality does not take electric service from the Company, the Company shall render monthly bills for the charges to the Municipality.

The fixed charge shall be determined as follows:

$$FC = PVRR \times \left[\frac{i}{1 - (1+i)^{-N}} \right] \div 12$$

Where:

FC = Levelized fixed charge

$$PVRR = \sum_{T=1}^N \text{Revenue Requirement}_T \left(\frac{1}{1+i} \right)^T$$

PVRR = Present Value of Annual Revenue Requirements

i = Composite Return (overall after-tax rate of return)

N = Number of years

T = Year

Revenue Requirement_T = Dbt + Pfd + Eq + Dpr + Tax + PropTax + Ins

Dbt = Return on Debt

Pfd = Return on Preferred

Eq = Return on Common Equity

Dpr = Return of investment, depreciation

Tax = Current & Deferred Income Taxes

Prop Tax = Property Taxes

Ins = Insurance

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ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 38B
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community Public Service Commission

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JUL 5 1996

MUNICIPAL UNDERGROUND COST RECOVERY RIDER
Rider UG

MISSOURI (continued)
Public Service Commission

INVESTMENT RECOVERY: (continued)

- 6. The monthly charge will appear on bills rendered to the Municipality 30 days after placing in service the first facilities for each project that are subject to that Municipality's ordinance or regulation in service. The monthly charge may reflect the total estimated costs of undergrounding until the final actual costs of the additional facilities are known. The monthly charge shall be adjusted to reconcile the estimated costs to the actual costs. The amount of the monthly charge shall be reviewed and adjusted at least once annually or more often at the discretion of the Company to reflect the cost of additional facilities installed underground.
- 7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, taxes, insurance and administrative cost functions that support actual construction and retirement. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the Customer upon request prior to construction.
- 8. If the Municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the monthly charges shall continue until all costs incurred pursuant to ordinance or regulation have been paid.
- 9. Failure by the Municipality to pay the monthly charges shall be grounds for disconnection of service to such Customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

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name of officer title address

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 39
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 39
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PURPOSE:

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSP.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company’s retail rate schedules. Residential Customers must be receiving service under Residential Peak Adjustment. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. Service agreements for Unmetered, Lighting, or Net Metering Service are ineligible. If a customer receives service at a location on both RPKA and RTOU-EV, the RTOU-EV load is not eligible for participation in this Rider.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months all available solar resource capacity may be made available to all eligible Customers. The Company may request the Commission remove this three-month waiting period if future Customer interest becomes known and the Company can show good cause to remove this limitation.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 39A
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 39A
For Missouri Retail Service Area

Solar Subscription Rider
Schedule SSP

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is comprised of the Solar Block Cost and the Services and Access Charge:

Resource	Solar Block Subscription Charge	Solar Block Cost	Services and Access Charge
Hawthorn	\$0.13131	\$0.09131	\$0.040

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, if the Solar Block cost associated with new additional resource costs less than the previous solar resource, then the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. If the Solar Block cost of the new additional resource costs more than the previous solar resource, then the levelized cost of the new solar resource will not be averaged with the remaining levelized cost of the existing solar resource(s). Enrolled subscribers on the waiting list for the new solar resource will pay the Solar Block cost for the new resource while previous participants will continue to pay the lower Solar Block cost of the previous resource(s) already in operation.

SUBSCRIPTION LEVEL:

Residential Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. Non-residential participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 39B
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 39B

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one to two bill cycles after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the total solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current rate for energy set by the Company's Parallel Generation tariff.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges, except that any Securitized Utility Tariff Charge (SUTC) or other charge promulgated pursuant to Section 393.1700 shall be applicable to all metered kWh, without any reductions for the Participant's share of the solar resource energy production.
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 39C
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39C
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

WAITING LIST

If at the time of subscription request a Customer’s desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer’s desired subscription level. If the available capacity is less than the Customer’s desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

EVALUATION

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and
5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility’s distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

EXPANSION

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity (“CCN”). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource’s energy is subscribed or able to be filled through the waitlist.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 39E
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39E
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

- 9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.
- 10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

DEMAND-SIDE INVESTMENT MECHANISM RIDER (DSIM)

Demand-Side Investment Mechanism Rider (DSIM) shall be applicable to customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

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 Revised
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

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MO PSC**

DATE OF ISSUE: March 15, 2003
ISSUED BY: William H. Downey
President

DATE EFFECTIVE: April 15, 2003
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Revised Sheet No. 390
Cancelling P.S.C. MO. No. 7 Original Original Revised Sheet No. 390
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