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December 1, 2014

Mr. Morris Woodruff  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate  
of Kansas City Power & Light Company**

Dear Mr. Woodruff:

Pursuant to 4 C.S.R. 240-3.163(8) of the regulations of the Missouri Public Service Commission (“Commission”), Kansas City Power & Light Company (“KCP&L” or the “Company”) hereby submits proposed rate schedules to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM Rate”). The proposed rate schedules bear an issue date of December 1, 2014, and an effective date of February 1, 2015.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Tim Rush  
Director - Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street – 19<sup>th</sup> Floor  
Kansas City, Missouri 64105  
Phone: (816) 556-2344  
Fax: (816) 556-2110  
Email: Tim.Rush@kcpl.com

The adjustment reflects actual Program Costs, TD-NSB, and retail base sales for July, August, and September and estimates for Program Costs, TD-NSB, and retail base sales for October, November, and December 2014. These estimates for Program Costs and TD-NSB reflect forecast changes that are anticipated for the remainder of 2014 that keep the Company on target to hit originally filed energy and demand savings targets. The adjusted rate also includes

Mr. Morris Woodruff, Secretary

December 1, 2014

Page 2

estimates for the Program Costs and TD-NSB through the next six-month period or June 2015, and retail base sales February through July 2015. Since a Performance Incentive will not be earned until after the Evaluation, Measurement, Verification is complete, the calculated rate for the period through December 2014 reflects adjustment for actual Program Costs and TD-NSB only and no Performance Incentive component adjustment is included for the period through June 2015. For a residential customer using 1,000 kWh's, this would mean a decrease of \$0.46 (46 cents) per month.

As explained in the Direct Testimony and supporting schedules of Tim Rush, which are submitted concurrently herewith, the overall DSIM Rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2014-0095. Also provided herewith are schedules containing the information required by 4 C.S.R. 240-3.163(8), including all workpapers that support the proposed rate schedules.

Copies of the proposed DSIM Rate schedules and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, the Office of Public Counsel, and each party to File No. EO-2014-0095.

Respectfully submitted,

*/s/ Roger W. Steiner*

Roger W. Steiner  
Corporate Counsel  
Kansas City Power & Light Company

cc: Office of the General Counsel  
Office of the Public Counsel