

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER I

MAR 30 1990

SECONDARY SERVICE
OFF-PEAK DEMAND PROVISIONS

MISSOURI

Public Service Commission

A. The monthly billing demand of any non-residential customer who is taking secondary service shall, upon his request therefor, be determined as follows:

The billing demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 100 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours - - - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - 10:00 P.M. of Monday through Thursday to 10:00 A.M. of the following day, and from 10:00 P.M. Friday to 10:00 A.M. Monday.

- The entire 24 hours of the following days:

- | | |
|------------------|---------------------|
| New Year's Day | Thanksgiving Day |
| Good Friday | Thanksgiving Friday |
| Memorial Day | Christmas Eve Day |
| Independence Day | Christmas Day |
| Labor Day | |

All times stated above apply to the local effective time.

*B. Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section IV.B - Additional Metering.

C. This Rider, if requested by customer, shall remain in effect for an initial period of three (3) years and shall be terminable thereafter on three (3) days' notice.

*Indicates Change.

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE MAY 5 1990
May 5, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

OCT 28 1983

MISSOURI

Public Service Commission

RIDER I*

SECONDARY SERVICE
OFF-PEAK DEMAND PROVISIONS

*A. The monthly billing demand of any non-resident customer receiving secondary service shall, upon his request therefor, be determined as follows:

The billing demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month but in no event less than 100 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours - - - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - 10:00 P.M. of Monday through Thursday to 10:00 A.M. of the following day, and from 10:00 P.M. Friday to 10:00 A.M. Monday.

- The entire 24 hours of the following days:

- | | |
|------------------|---------------------|
| New Year's Day | Thanksgiving Day |
| Good Friday | Thanksgiving Friday |
| Memorial Day | Christmas Eve Day |
| Independence Day | Christmas Day |
| Labor Day | |

All times stated above apply to the local effective time.

B. Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section III - Measurement of Electric Service, paragraph B.2., of Company's General Rules and Regulations.

C. This Rider, if requested by customer, shall remain in effect for an initial period of three years, and shall be terminable thereafter on three days' notice.

CANCELLED

MAY 5 1990

BY 13 R.S. #113

Public Service Commission

FILED

NOV - 2 1983

83 - 163

Public Service Commission

*Indicates Change.

Issued pursuant to Order of Mo. P.S.C. in Case No. ER-83-163.

P.S.C. NO. DATE OF ISSUE October 28, 1983

DATE EFFECTIVE November 2, 1983

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER I*

JUL 13 1981

SECONDARY SERVICE
OFF-PEAK DEMAND PROVISIONS

MISSOURI
Public Service Commission

*A. The monthly billing demand of any non-residential customer who is taking secondary service shall, upon his request therefor, be determined as follows:

The billing demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month but in no event less than 150 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours - - - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - 10:00 P.M. of Monday through Thursday to 10:00 A.M. of the following day, and from 10:00 P.M. Friday to 10:00 A.M. Monday.

- The entire 24 hours of the following days:

- | | |
|------------------|---------------------|
| New Year's Day | Thanksgiving Day |
| Good Friday | Thanksgiving Friday |
| Memorial Day | Christmas Eve Day |
| Independence Day | Christmas Day |
| Labor Day | |

All times stated above apply to the local effective time.

B. Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section III - Measurement of Electric Service, paragraph B.2., of Company's General Rules and Regulations.

C. This Rider, if requested by customer, shall remain in effect for an initial period of three years and shall be terminable thereafter on three days' notice.

CANCELLED

NOV - 2 1983
BY 12th RS 113(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

JUL 17 1981

81-180

Public Service Commission

*Indicates change.

P.S.C. NO. DATE OF ISSUE July 13, 1981 DATE EFFECTIVE July 17, 1981
 Issued pursuant to Order of Mo.P.S.C. in Case No. ER-81-180.
 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

TENTH REVISED SHEET NO. 113(M)

CANCELLING SCHEDULE NO. 5

NINTH REVISED SHEET NO. 113

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER I*

APR 28 1980

LARGE GENERAL SERVICE RATE
OFF-PEAK DEMAND PROVISIONS

MISSOURI
Public Service Commission

*A. The monthly billing demand of any customer who is served under Service Classification No. 3(M) and whose billing demand equals or exceeds 150 kW shall, upon his request therefor, be determined as follows:

The billing demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 150 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours - - - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - 10:00 P.M. of Monday through Thursday to 10:00 A.M. of the following day, and from 10:00 P.M. Friday to 10:00 A.M. Monday.

CANCELLED

- The entire 24 hours of the following days:

- New Year's Day
- Thanksgiving Day
- Good Friday
- Thanksgiving Friday
- Memorial Day
- Christmas Eve Day
- Independence Day
- Christmas Day
- Labor Day

All times stated above apply to the local effective time.

- B. Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section III - Measurement of Electric Service, paragraph B.2., of Company's General Rules & Regulations.
- C. This Rider, if requested by customer, shall remain in effect for an initial period of three years, and shall be terminable thereafter on three days' notice.

MAY 30 1980
80-17

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE _____
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

NINTH REVISED SHEET NO. 113
EIGHTH REVISED 113(M)
SEVENTH REVISED 113(I)
FIFTH REVISED SHEET NO. 113(IA)

CANCELLING SCHEDULE NO. 5

APPLYING TO URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER F

OCT 23 1973

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

MISSOURI
PUBLIC SERVICE COMMISSION

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by Customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

*5. Customer who, in lieu of complete disconnection, following periods of normal use of service, requires a small amount of service during the period of shut down, may obtain such service during this period under the rate set forth on Sheet No. 97.8, Miscellaneous Charges.

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

CANCELLED

MAY 30 1980
BY 10th R.S.# 113
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
NOV 23 1973
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE October 23, 1973
ILL. C.C. DATE OF ISSUE October 23, 1973
IA. ST. C.C. DATE OF ISSUE October 23, 1973

DATE EFFECTIVE November 23, 1973
DATE EFFECTIVE November 23, 1973
DATE EFFECTIVE November 23, 1973

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RIDER F (M)
ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

NOV 20 1972

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

*5. Customer who, in lieu of complete disconnection, following periods of normal use of service requires a small amount of service during the period of shut down, may obtain such service during this period under the following rate:

| | | |
|--------------------------|---|------------------|
| First 300 kwhr per month | @ | 8.50¢ per kwhr |
| Next 300 kwhr per month | @ | 6.25¢ per kwhr |
| Over 600 kwhr per month | @ | 4.00¢ per kwhr |
| Minimum monthly charge | | \$2.70 per month |

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Company reserves the right to require customer to install a separate service entrance for the service required during the period of shut down.

CANCELLED

NOV 23 1973

BY 9th R.S. 113(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

NOV 28 1972

Case No. 17,433

Public Service Commission

*Indicates change.

P.S.C. Mo. DATE OF ISSUE November 20, 1972

DATE EFFECTIVE November 28, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER F (M)

MAR 1 1972

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

Public Service Commission

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

*5. Customer who, in lieu of complete disconnection, following periods of normal use of service requires a small amount of service during the period of shut down, may obtain such service during this period under the following rate:

| | | |
|--------------------------|---|----------------|
| First 300 kwhr per month | @ | 8.67¢ per kwhr |
| Next 300 kwhr per month | @ | 6.37¢ per kwhr |
| Over 600 kwhr per month | @ | 4.07¢ per kwhr |

Minimum monthly charge \$2.75 per month

Fuel Rider (Rider A). Applicable to all metered kwhr.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

CANCELLED

NOV 28 1972

*Indicates change.

BY Case No. 17,433
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE March 1, 1972

DATE EFFECTIVE April 1, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER F (M)
ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

DEC 9 1971

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

*5. Customer who, in lieu of complete disconnection, following periods of normal use of service requires a small amount of service during the period of shut down, may obtain such service during this period under the following rate:

| | | |
|--------------------------|---------|-----------|
| First 300 kwhr per month | @ 7.74¢ | per kwhr |
| Next 300 kwhr per month | @ 5.69¢ | per kwhr |
| Over 600 kwhr per month | @ 3.64¢ | per kwhr |
| Minimum monthly charge | \$2.45 | per month |

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

FILED

CANCELLED

DEC 10 1971

NOV 28 1972

Case No. 17,107

*Indicates change.

BY 8th RS 113(M)
PUBLIC SERVICE COMMISSION

| | | | | |
|--------------|---------------|------------------|----------------|-------------------|
| P.S.C. No. | DATE OF ISSUE | December 9, 1971 | DATE EFFECTIVE | December 10, 1971 |
| ILL. C.C. | DATE OF ISSUE | | DATE EFFECTIVE | |
| IA. ST. C.C. | DATE OF ISSUE | | DATE EFFECTIVE | |

| | | | |
|-----------|----------------------|-----------|---------------------|
| ISSUED BY | Charles J. Dougherty | President | St. Louis, Missouri |
| | NAME OF OFFICER | TITLE | ADDRESS |

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER F (M)
ANNUALLY RECURRING SERVICE WITH **NOV 7 1969**
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED) **MISSOURI**

Public Service Commission

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is re-connected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

*5. Customer who, in lieu of complete disconnection, following periods of normal use of service requires a small amount of service during the period of shut down, may obtain such service during this period under the following rate (1):

| | |
|--------------------------|------------------|
| First 300 kwhr per month | @ 7.55¢ per kwhr |
| Next 300 kwhr per month | @ 5.55¢ per kwhr |
| Over 600 kwhr per month | @ 3.55¢ per kwhr |

Minimum monthly charge \$2.40 per month

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

(1) Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

FILED

CANCELLED

Case No. 16,654

P.S.C. MO. DATE OF ISSUE November 7, 1969 DATE EFFECTIVE November 7, 1969

ILL. C.C. DATE OF ISSUE _____ BY L.R.S. 113(M) DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ PUBLIC SERVICE COMMISSION OF MISSOURI DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

JUN 21 1967

MISSOURI
Public Service Comm.

RIDER F (M)*

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

*5. Customer who, in lieu of complete disconnection, following periods of normal use of service require a small amount of service during the period of shut down, may obtain such service during this period under the following rate (1):

| | | |
|------------------------|--------------------|----------------------|
| First | 300 kwhr per month | @ 7.125¢ per kwhr |
| Next | 300 kwhr per month | @ 5.225¢ per kwhr |
| All over | 600 kwhr per month | @ 3.325¢ per kwhr |
| Minimum monthly charge | | \$2.25 net per month |

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

**(1) Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

JUL 21 1967

*Indicates change.

**Indicates cancellation.

CANCELLED

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE June 21, 1967

NOV 7 1969

July 21, 1967

ILL. C.C. DATE OF ISSUE _____

BY 4 DATE EFFECTIVE P.S. 113(M)

IA. ST. C.C. DATE OF ISSUE _____

PUBLIC SERVICE COMMISSION
OF MISSOURI

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 113

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 113

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER F

OCT 2 1961

ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN - (CONTINUED) MISSOURI Public Service Comm.

*4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer.

5. Customer who, in lieu of complete disconnection, following periods of normal use of service require a small amount of service during the period of shut down, may obtain such service during this period under the following rate:

CANCELLED

| | | |
|----------|--------------------|---------------|
| First | 300 kwhr per month | 7.5¢ per kwhr |
| Next | 300 kwhr per month | 5.5¢ per kwhr |
| All over | 600 kwhr per month | 3.5¢ per kwhr |

JUL 21 1967
 BY *[Signature]*
 PUBLIC SERV.
 OF MO.

Minimum monthly charge \$2.25 net per month

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

FILED

*Indicates change.

NOV 2 - 1961

P.S.C. MO. DATE OF ISSUE October 2, 1961

DATE EFFECTIVE PUBLIC SERVICE COMMISSION

ILL. C.C. DATE OF ISSUE October 2, 1961

DATE EFFECTIVE November 2, 1961

ISSUED BY J. W. McAfee

President St. Louis, Missouri

RIDER F

JUL 31 1959

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

MISSOURI
Public Service Comm.

4. Where service is used at the election and option of Customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that Customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates. Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from a pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by Customer. The minimum unit of time for all prorated bills will be one tenth of a billing month.
5. Customers who, in lieu of complete disconnection, following periods of normal use of service require a small amount of service during the period of shut down may obtain such service during this period under the following rate:

| | | |
|------------------------|--------------------|----------------------|
| First | 300 kwhr per month | 50¢ per kwhr |
| Next | 300 kwhr per month | 3.5¢ per kwhr |
| All over | 600 kwhr per month | |
| Minimum monthly charge | | \$2.25 net per month |

Company reserves the right to require Customer to install a separate service entrance for the service required during the period of shut down.

CANCELLED

FILED

NOV 2 - 1961
BY *[Signature]*
PUBLIC SERVICE COMM.

AUG 5 1959
CASE NO 14,089
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER J*

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A
CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS

APR 28 1980

MISSOURI
Public Service Commission

A customer operating a single enterprise under one ownership and management and occupying contiguous buildings in the conduct of such enterprise may, if desired and if Company agrees, obtain all electric service of like character required for said enterprise through a single point of delivery subject to the following terms and conditions:

1. The contiguous buildings occupied by customer shall not be separated by any property under control of any party other than customer.
2. The contiguous buildings shall be owned or leased of record by customer throughout the period of such combined service, and, if leased, such lease shall at the time of commencement of such combined service be for a term extending at least five years thereafter.
3. Service supplied by Company to customer may not be submetered or resold to a third party.
4. There shall be only one point of delivery of all service of like character, except where Company, for reasons of engineering, construction or safety, determines that additional points of delivery are required; and in all cases Company will specify the point or points of delivery.
5. Customer shall be responsible for the installation, maintenance and replacement of all wiring and other electrical facilities, other than Company's meters, on customer's property beyond the point or points of delivery, including any connections between the contiguous buildings.
6. Customer shall pay to Company at the time of combining such service the present cost of reproduction less depreciation, as estimated by Company, of any separate service facilities theretofore installed by Company for service to such contiguous buildings, which will no longer be required, plus the estimated cost of removal, less the estimated salvage value thereof. Such payment is not subject to refund.

MAY 20 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 114

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER F

ANNUALLY RECURRING SERVICE WITH
EXTENDED PERIODS OF SHUT DOWN - (CONTINUED)

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

- 6. This schedule is not available to Customers who qualify as Supplementary Service Customers under the provisions of said Rider E.
- 7. Term. Upon completion of payments required of Customer in accordance with paragraph (1) above, Customer may cancel contract for service at any time thereafter upon 3 days advance written notice to Company.
- 8. This service may not be cumulated with any other service for billing purposes.

CANCELLED

MAY 30 1980
BY 1st R.S. # 114
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 5 1959
CASE NO 14,089
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER J*

APR 28 1980

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A
CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS - (CONTINUED)

Public Service Commission

- 7. Customer's right to combined service shall cease when any of the conditions set forth above shall have been violated or shall no longer obtain, or upon termination of the electric service agreement, or upon order of regulatory authority having jurisdiction. When combined service as theretofore rendered is terminated for any of the foregoing reasons, customer shall, as a condition of further service, make such wiring separation or rearrangement between the separate buildings as Company may deem appropriate for the receipt of service by customer under such changed conditions.

FILED

MAY 30 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

ILL. C.C. DATE OF ISSUE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____
for meters read on and after May 30, 1980

DATE EFFECTIVE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 115

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RECEIVED
JUL 31 1959
MISSOURI
Public Service Comm.

RIDER G

SERVICE TO FIRE PROTECTION APPARATUS

For customers desiring to install fire protection apparatus under special conditions and where Company desires to supply electric service for the operation of said fire protection apparatus.

CANCELLED

MAY 30 1980

1. Customer, at its own expense, will provide and install all wiring, meter loops, equipment, etc., ^{121 83 115} necessary for its fire protection purposes. **PUBLIC SERVICE COMMISSION OF MISSOURI**
2. A separate circuit may be installed by Customer to which will be connected only apparatus intended for fire protection purposes exclusively, and that circuit may be connected to Company's service ahead of Customer's main service switch. The installation made by Customer shall be inspected and approved by the duly constituted authorities having jurisdiction prior to connection to Company's service.
3. Service used by said fire protection apparatus shall be measured by a separate main kilowatthour meter to be installed by Company. The kilowatthour registration of said meter shall be added to the registration of the meter measuring the electric service supplied to Customer for general use. Billing for both services shall be based upon the arithmetical sum of the kilowatthour readings of both meters.
4. Customer shall reimburse Company for any and all costs incurred by Company in making extensions, enlargement or changes in its service facilities, including transformers and meters, required to provide adequate capacity for the operation of Customer's fire protection equipment. Such payment is not subject to refund.

FILED

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER L

*PEAK POWER REBATE

*** PURPOSE**

The purpose of this Rider is to provide credits to customers who, at the Company's request, voluntarily reduce all or part of electrical usage normally served by the Company during Company designated periods.

*** APPLICABILITY**

This Rider is applicable to and shall be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to reduce electrical usage 200 kW at a single premise during Price Response Events specified by the Company. Additionally, individual customers are limited to enrollment of no more than 10,000 kW of reducible load under this Rider with total enrollment of all customers under this Rider not to exceed 100,000 kW.

Applicants for this Rider must provide the Company with an action plan for complying with the provisions of the Rider that is acceptable to the Company in the registration form. Program and registration information can be obtained at the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

This rider shall expire on December 31, 2011.

**** DEFINITIONS**

Price Response Event - A contiguous period of time for which the Company has designated that it will offer Hourly Credits to customers that successfully reduce load under the terms of this Rider.

Enrolled Reduction Amount - The amount of reduction in load in kWh per hour from the customer's Hourly Equivalent Period kWh that the customer provides when enrolling in the program.

Estimated Hourly Reduction Amount - The amount of estimated reduction in load in kWh per hour from the customer's Hourly Equivalent Period kWh entered by the customer for each hour of a Price Response Event.

Hourly Equivalent Period kWh - The customer's kWh usage during each clock hour of the ten (10) non-reduced and non-holiday weekdays, immediately prior to the date of each of the Company's Price Response Event notification, will be averaged hourly and used as the customer's Hourly Equivalent Period kWh for the corresponding clock hours within the Price Response Event.

Peak Power Rebate Program Year - The first program year shall be the period from the effective date of the tariff through May 31, 2010. Subsequent program years will be the 12 months ending May 31 of each year.

* Indicates Change. **Indicates Addition.

FILED
Missouri Public
Service Commission
EO-2009-0437; YE-2009-0874

CANCELLED
June 30, 2013

DATE OF ISSUE June 22, 2009

DATE EFFECTIVE ~~July 22, 2009~~ July 9, 2009

Missouri Public
Service Commission

ISSUED BY Warner L. Baxter
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER L

PEAK POWER REBATE (cont.)

*** NOTIFICATION**

Price Response Events shall be a minimum of four (4) hours in duration and may be called a maximum of sixty (60) hours within a Peak Power Rebate Program Year. Standard notification of the declaration of a Price Response Event shall be by a method specified by the Company, which may include but not be limited to telephone facsimile (FAX), telephone, pager, or E-mail.

Notification of a Price Response Event will be sent to customers by 8:30 A.M. on the last business day prior to the day of the Price Response Event and/or by 8:30 A.M. on the day of the Price Response Event as the situation warrants. This may result in multiple Peak Power Rebate offers for the same or different Price Response Events on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said notifications. The notification shall direct customers to the Company's Peak Power Rebate internet site for the specified hours of the Price Response Event and the corresponding hourly prices.

To be eligible for credits for a Price Response Event, each customer must confirm to the Company, by responding on the Company's Peak Power Rebate internet site before 9:30 A.M. on the day that notification was given, that the customer intends to participate and the level of load the Company can expect the customer to reduce in each hour of the Price Response Event. A minimum estimated reduction amount of 200 kWh per hour is required for each hour in a Price Response Event in which the customer intends to participate. Failure to deliver a minimum reduction amount of 200 kWh per hour in any hour of a Price Response Event will result in loss of credit for the entire Price Response Event. Customer's failure to respond shall be considered by the Company as a response that the customer does not intend to participate during that Price Response Event.

Customers who, on three consecutive occasions, do not acknowledge receipt of the Reduction Notification or who indicate an intent to reduce usage, but who do not reduce their usage during the Price Response Event hours specified by the Company, or whose Hourly Reduction kWh is less than 80% of the customer's Estimated Hourly Reduction Amount for 3 or more hourly periods during any Peak Power Rebate Program Year, shall be considered in default of the Rider. Such customers may be eliminated, at the Company's sole discretion, from further participation under this Rider with thirty (30) days written notice.

*** ADDITIONAL METERING**

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by the Company for some Service Classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may require additional communication equipment for the administration of this Rider to be installed at Customer's expense.

*** HOURLY REDUCTION KILOWATTHOUR DETERMINATION**

The Company will determine the Hourly Reduction kWh for each hour within a Price Response Event for each customer premises using the following methodology:

$$\text{Hourly Reduction kWh} = \frac{\text{Hourly Equivalent Period kWh usage} - \text{Actual Hourly Reduction Period kWh usage}}{\text{Hourly Reduction Period kWh usage}}$$

*Indicates Change.

FILED
Missouri Public
Service Commission
EO-2009-0437; YE-2009-0874

CANCELLED
June 30, 2013

DATE OF ISSUE June 22, 2009

DATE EFFECTIVE ~~July 22, 2009~~

Missouri Public
Service Commission

ISSUED BY Warner L. Baxter

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

July 9, 2009

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 7th Revised SHEET NO. 116

CANCELLING SCHEDULE NO. 5 6th Revised SHEET NO. 116

APPLYING TO MISSOURI SERVICE AREA

RIDER L
VOLUNTARY CURTAILMENT RIDER

PURPOSE:

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

***APPLICABILITY:**

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 11(M) Large Primary Service Rate or 12(M) Large Transmission Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to curtail 500 kWh per hour at a single premises during Voluntary Curtailment Periods specified by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

NOTIFICATION:

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail.

Notification of Voluntary Curtailment Offers will be sent to customers by 8:00 A.M. on the last business day prior to the day of the Voluntary Curtailment Period and/or by 8:00 A.M. on the day of the Voluntary Curtailment Period as the situation warrants. This may result in multiple Voluntary Curtailment Offers for the same or different Voluntary Curtailment Periods on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall direct customers to the Company's Voluntary Curtailment internet site for the specified hours of the Voluntary Curtailment Period and the corresponding hourly prices.

To be eligible for Credits for a Voluntary Curtailment Period, the customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect the customer to curtail in each hour of the Voluntary Curtailment Period. Customer's failure to respond shall be considered by Company as a response that the customer does not intend to participate during that Voluntary Curtailment Period.

*Indicates Change

Filed

Missouri Public
Service Commission

P.S.C. No. DATE OF ISSUE March 24, 2006 DATE EFFECTIVE April 28, 2006
April 23, 2006
ISSUED BY G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

6th Revised

SHEET NO. 116

CANCELLING SCHEDULE NO. 5

5th Revised

SHEET NO. 116

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED
MAY 26 2000

RIDER L

VOLUNTARY CURTAILMENT RIDER

MO. PUBLIC SERVICE COMM

PURPOSE:

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

*The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to curtail 500 kWh per hour at a single premises during Voluntary Curtailment Periods specified by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

NOTIFICATION:

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail.

Notification of Voluntary Curtailment Offers will be sent to customers by 8:00 A.M. on the last business day prior to the day of the Voluntary Curtailment Period and/or by 8:00 A.M. on the day of the Voluntary Curtailment Period as the situation warrants. This may result in multiple Voluntary Curtailment Offers for the same or different Voluntary Curtailment Periods on a single day.

*The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall direct customers to the Company's Voluntary Curtailment internet site for the specified hours of the Voluntary Curtailment Period and the corresponding hourly prices.

*To be eligible for Credits for a Voluntary Curtailment Period, the customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect the customer to curtail in each hour of the Voluntary Curtailment Period. Customer's failure to respond shall be considered by Company as a response that the customer does not intend to participate during that Voluntary Curtailment Period.

*Indicates Change

FILED

JUN 25 2000

MISSOURI
Public Service Commission

Cancelled

P.S.C. No. DATE OF ISSUE May 26, 2000

DATE EFFECTIVE June 25, 2000

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

April 28, 2006
Missouri Public
Service Commission

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 116

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 116

APPLYING TO MISSOURI SERVICE AREA

RIDER I
VOLUNTARY CURTAILMENT RIDER

PURPOSE:

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree to curtail an average of 500 kWh per hour at a single premises during specified hours upon request by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

NOTIFICATION:

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail. All notifications shall be subject to the following:

*Notification of Voluntary Curtailment Offers will be sent to customers by 8:00 A.M. on the last business day prior to the day of the Voluntary Curtailment Period and/or by 8:00 A.M. on the day of the Voluntary Curtailment Period as the situation warrants. This may result in multiple Voluntary Curtailment Offers for the same or different Voluntary Curtailment Periods on a single day.

*The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall direct the customers to the Company's Voluntary Curtailment internet site for posted prices and hours of curtailment.

To be eligible for Credits for a Voluntary Curtailment Period, the Customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect

CANCELLED

FILED

JUN 25 2000

MAY 13 2000

By *64* *RS 116*
Public Service Commission
MISSOURI

MISSOURI
Public Service Commission

*Indicates Change

P.S.C. No. DATE OF ISSUE April 13, 2000 DATE EFFECTIVE May 13, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RECEIVED

APR 13 2000

MISSOURI
Public Service Commission

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

4th Revised

SHEET NO. 116

CANCELLING SCHEDULE NO. 5

3rd Revised

SHEET NO. 116

APPLYING TO

MISSOURI SERVICE AREA

RIDER L

VOLUNTARY CURTAILMENT RIDER

Missouri Public Service Commission

REC'D MAR 10 2000

PURPOSE:

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

*The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree to curtail an average of 500 kwh per hour at a single premises during specified hours upon request by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

NOTIFICATION:

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail. All notifications shall be subject to the following:

1. By 8:00 A.M. the day prior to said period. Notification for Voluntary Curtailment Periods for weekends and holidays (as defined in Service Classification No. 4(M)), days after holidays, and Mondays and will be made by 8:00 A.M. on the last business day prior to the Voluntary Curtailment Period and/or;
2. By 8:00 A.M. the morning of the day of said period.

The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall, at a minimum, contain the time the Voluntary Curtailment Period is to begin, the duration of the Voluntary Curtailment Period, and the Price(s) per kwh that the Company will apply to a customer's Curtailment kwh during the various Pricing Periods within the Voluntary Curtailment Period.

*To be eligible for Credits for a Voluntary Curtailment Period, the Customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect

CANCELLED

MAY 13 2000

by 5th RS 116

*Indicates Change Public Service Commission MISSOURI

Missouri Public Service Commission

FILED APR 10 2000

P.S.C. Mo. DATE OF ISSUE March 10, 2000

DATE EFFECTIVE April 10, 2000

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

*RIDER L
VOLUNTARY CURTAILMENT RIDER

REC'D APR 30 1999

PURPOSE:

The purpose of this Rider is to provide bill credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree to curtail an average of 1,000 kWh per hour at a single premises during specified hours upon request by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

NOTIFICATION:

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail. All notifications shall be subject to the following:

1. By 8:00 A.M. the day prior to said period. Notification for Voluntary Curtailment Periods for weekends and holidays (as defined in Service Classification No. 4(M)), days after holidays, and Mondays and will be made by 8:00 A.M. on the last business day prior to the Voluntary Curtailment Period and/or;
2. By 8:00 A.M. the morning of the day of said period.

The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall, at a minimum, contain the time the Voluntary Curtailment Period is to begin, the duration of the Voluntary Curtailment Period, and the Price(s) per kWh that the Company will apply to a customer's Curtailment kWh during the various Pricing Periods within the Voluntary Curtailment Period.

To be eligible for Credits for a Voluntary Curtailment Period, the Customer must confirm to Company, in writing (by FAX or E-mail, before 10:00 AM on the day that Notification was given, that the customer intends to participate and

*Indicates Addition

Missouri Public Service Commission

CANCELLED

APR 10 2000
445 RS 116

By Public Service Commission MISSOURI

FILED JUN 01 1999

P.S.C. Mo. DATE OF ISSUE April 30, 1999

DATE EFFECTIVE June 1, 1999

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 116

CANCELLING SCHEDULE NO. 5

1st Revised

SHEET NO. 116

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

JUN 21 1993

MISSOURI
Public Service Commission

BLANK SHEET*

CANCELLED

JUN 01 1999

By *3rd RS # 116*
Public Service Commission
MISSOURI

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM

*Indicates Change

P.S.C. Mo. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

CANCELLED

AUG 20 1993
BY 2nd R.S. #116
Public Service Commission

RIDER L *

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED

APR 28 1980

MISSOURI
Public Service Commission

Company, in cooperation with builders, including Customers constructing custom-built homes for their own occupancy, and developers who participate, will guarantee a maximum cost of electric space heating to a Customer residing in a home or individually metered apartment or flat served under Service Classification No. 1(M), where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer for the electric space heating equipment within the premises.
3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kwhr use of the electric space heating equipment.
4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days. A complete heating season is defined as the seven consecutive monthly billing periods, as specified by Company, during which Company's Winter Residence Rate applies. The guarantee will apply only for the first complete heating season, or, if a heating season has commenced prior to the application and the customer so elects, the remaining portion of the heating season in progress at the time of the application.

*Indicates reissue.

MAY 30 1980
80-17

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE ~~1-20-1980~~

for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 116

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER G

JUL 31 1959

SERVICE TO FIRE PROTECTION APPARATUS - (CONTINUED)

MISSOURI
Service Comm.

- 5. Customer shall indemnify and hold Company harmless from and against all suits for damages or claims, expenses and/or costs of every kind resulting from or claimed to have resulted from the installation, maintenance, operation, or failure of operation of such fire protection circuit and/or apparatus, or the failure of electric service supplied for the operation of said apparatus.
- 6. Customer agrees to reimburse Company for all damage to Company's property resulting from the installation, maintenance, operation or failure or operation of such fire protection equipment.

FILED

AUG 5 1959

CASE NO 14,039
PUBLIC SERVICE COMMISSION

CANCELLED

MAY 30 1980
BY 1st R.S. # 116
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.
ISSUED BY J. W. McAfee President St. Louis, Mo.

APPLYING TO MISSOURI SERVICE AREA

RIDER L

PEAK POWER REBATE (cont.)

Where customer responds to both a day ahead and same day Price Response Event notification, customer's Equivalent Period kWh will be determined as described herein, based upon customer usage during the ten (10) applicable days immediately prior to the Company's day ahead Price Response Event notification. Exceptions to this will be used if the actual day of the reduction is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the reduction.

*** CREDITS**

Hourly Credit =[The least or smallest of [Hourly Reduction kWh] or [Estimated Hourly Reduction Amount] or [Enrolled Reduction Amount]] X [Hourly Price quoted by Company]

The monthly credit calculated for electric service at a premise will be subject to the following conditions:

1. Price Response Event credit will be the sum of the individual hourly credits per the above formula.
2. In cases where the Price Response Event credit is calculated to be negative, the credit will be netted with the other credits in that month.
3. In cases where the Price Response Event credit is calculated to be positive, the credit will only be applied when the customer has reduced at least 200 kW for each hour of the Price Response Event.
4. The monthly credit will be the sum of the credits for each Price Response Event, both positive and negative, occurring during that month, provided that no monthly credit shall be less than \$0.

Where customer participates in both day ahead and same day voluntary reductions, customer's day ahead Hourly Credits will first be priced as described herein, based upon the quoted day-ahead hourly prices. Thereafter, any additional same day Hourly Credits will be priced as described herein, based upon the quoted same day hourly prices.

Hourly prices quoted for both day-ahead and same day reductions will be determined by the Company based on a representative MISO day-ahead or same day risk adjusted market energy price per kWh plus a risk adjusted capacity price of \$0.20 per kWh.

Such Credits will be paid to customers by credit applied to the next applicable bill or at the Company's option, by check.

The energy and capacity payments to customers shall be separately accumulated in the appropriate Regulatory Asset Account(s), as authorized by the Commission in Case No. ER-2007-0002. The expenses will be reviewed for prudence and considered for recovery in future rate cases.

*Indicates Change.

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Missouri Public
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ET-2013-0546; JE-2013-0582

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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APPLYING TO MISSOURI SERVICE AREA

RIDER L

FEB 08 2001

VOLUNTARY CURTAILMENT RIDER

**MISSOURI
Public Service Commission**

Customers who, on three consecutive occasions, do not acknowledge receipt of the Curtailment Notification or who indicate an intent to curtail usage, but who do not curtail their usage during the specified Voluntary Curtailment Period hours specified by Company, will be considered in default of the Rider. The Company will eliminate such Customers from further participation under this Rider with thirty (30) days written notice.

ADDITIONAL METERING:

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by Company under some rate classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may, at customer's expense, require additional communication equipment for the administration of this Rider.

CURTAILMENT KILOWATTHOUR DETERMINATION:

Company will determine the Curtailment kWh for each hour within a Voluntary Curtailment Period for each customer premises using the following methodology:

$$\text{Hourly Curtailment kWh} = \text{Hourly Equivalent Period kWh usage} - \text{Actual Hourly Curtailment Period kWh usage.}$$

*The customer's kWh usage during each clock hour of the ten (10) non-curtailed and non-holiday weekdays, immediately prior to the date of each of the Company's Voluntary Curtailment Period notifications, will be averaged hourly and used as the customer's Equivalent Period kWh for the comparable clock hours within the Curtailment Period. Where customer responds to both a day ahead and same day voluntary curtailment notification, customer's Equivalent Period kWh will be determined as described herein, based upon customer usage during the ten (10) applicable days immediately prior to the Company's day ahead voluntary curtailment notification. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the curtailment.

CREDITS:

$$\text{Credit} = [\text{Hourly Curtailment kWh}] \times [\text{Hourly Price quoted by Company}]$$

The monthly Credit calculated for electric service at a premises will be the sum of the individual Credits for each Voluntary Curtailment Period hour, considering both positive and negative hourly curtailment kWh, during the curtailment periods in which the customer confirmed its participation. Where customer participates in both day ahead and same day voluntary curtailments, customer's day ahead kWh curtailment commitment will first be priced as

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Public Service Commission**

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ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

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MISSOURI SERVICE AREA

MAY 26 2000

RIDER L
VOLUNTARY CURTAILMENT RIDER

MO. PUBLIC SERVICE COMM

*Customers who, on three consecutive occasions, do not acknowledge receipt of the Curtailment Notification or who indicate an intent to curtail usage, but who do not curtail their usage during the specified Voluntary Curtailment Period hours specified by Company, will be considered in default of the Rider. The Company will eliminate such Customers from further participation under this Rider with thirty (30) days written notice.

ADDITIONAL METERING:

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by Company under some rate classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may, at customer's expense, require additional communication equipment for the administration of this Rider.

CURTAILMENT KILOWATTHOUR DETERMINATION:

*Company will determine the Curtailment kWh for each hour within a Voluntary Curtailment Period for each customer premises using the following methodology:

*Hourly Curtailment kWh = Hourly Equivalent Period kWh usage Minus Actual Hourly Curtailment Period kWh usage.

*The customer's kWh usage during each clock hour of the fifteen (15) non-curtailed and non-holiday weekdays, immediately prior to the date of each of the Company's Voluntary Curtailment Period notifications, will be averaged hourly and used as the customer's Equivalent Period kWh for the comparable clock hours within the Curtailment Period. Where customer responds to both a day ahead and same day voluntary curtailment notification, customer's Equivalent Period kWh will be determined as described herein, based upon customer usage during the fifteen (15) applicable days immediately prior to the Company's day ahead voluntary curtailment notification. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the curtailment.

CREDITS:

*Credit =[Hourly Curtailment kWh] X [Hourly Price quoted by Company]

*The monthly Credit calculated for electric service at a premises will be the sum of the individual Credits for each Voluntary Curtailment Period hour, considering both positive and negative hourly curtailment kWh, during the curtailment periods in which the customer confirmed its participation. Where customer participates in both day ahead and same day voluntary curtailments, customer's day ahead kWh curtailment commitment will first be priced as

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JUN 25 2000

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MISSOURI SERVICE AREA

Missouri Public Service Commission

RIDER L

VOLUNTARY CURTAILMENT RIDER

REC'D MAR 10 2000

the Customer to curtail for each Price Period within the Voluntary Curtailment Period. Customer's failure to respond shall be considered by Company as a response that the customer does not intend to participate during that Voluntary Curtailment Period.

*Customers who, on three consecutive occasions, do not acknowledge receipt of the Notification or who do not voluntarily curtail, at minimum, an average of 500 kWh per hour at a single premises during specified hours upon request by Company will be considered in default of the Rider. The Company will eliminate such Customers from further participation under this Rider with thirty (30) days written notice.

ADDITIONAL METERING:

*Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by Company under some rate classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may, at customer's expense, require additional communication equipment for administration of this Rider.

CURTAILMENT KILOWATTHOUR DETERMINATION:

Company will determine the Curtailment kWh for each Price Period hour within a Voluntary Curtailment Period for each customer premises using the following methodology:

*Curtailment kWh per Hour = Average Hourly Demand for Equivalent Period Minus Actual Average Hourly Demand for the Price Period.

Time Interval: The Time Interval for calculating the Curtailment kWh will be the difference between the beginning and ending time, as identified by the Company for each Price Period, for both the "Equivalent Period(s)" and the actual Price Period(s) within that billing period.

*Equivalent Period(s): The average demand per hour occurring during the same hours as the Curtailment Period for the prior fifteen non-curtailed, non-holiday weekdays will be used as the Equivalent Periods. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the curtailment.

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MISSOURI

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

Original SHEET NO. 116.1

CANCELLING SCHEDULE NO. 5

SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

*RIDER L
VOLUNTARY CURTAILMENT RIDER

REC'D APR 30 1999

the level of load the Company can expect the Customer to curtail for each Price Period within the Voluntary Curtailment Period. Customer's failure to respond shall be considered by Company as a response that the customer does not intend to participate during that Voluntary Curtailment Period.

Customers who, on three consecutive occasions, do not acknowledge receipt of the Notification and respond with their intent to participate will be considered in default of the Rider. The Company will eliminate such Customers from further participation under this Rider with thirty (30) days written notice.

ADDITIONAL METERING:

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, metering not considered standard by Company under some rate classifications. The customer shall pay a monthly fee of \$21 for each electronic load profile meter required solely for the application and billing of this Rider.

CURTAILMENT KILOWATTHOUR DETERMINATION:

Company will determine the Curtailment kWh for each Price Period within a Voluntary Curtailment Period for each customer premises using the following methodology:

Curtailment kWh = Average kWh for Equivalent Periods - Actual kWh for the Price Period.

Time Interval: The Time Interval for calculating the Curtailment kWh will be the difference between the beginning and ending time, as identified by the Company for each Price Period, for both the "Equivalent Period(s)" and the actual Price Period(s) within that billing period.

Equivalent Period(s): Interval load data for the participating customers will be obtained for the calendar month in which the curtailment was called. The average usage occurring during the same time interval as the Curtailment Period for each day of the month will be analyzed. The five non-curtailed days having the highest average usage for each individual customer during the analyzed time interval will be used as the Equivalent Periods. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the curtailment.

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ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 116.2

CANCELLING MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 116.2

APPLYING TO MISSOURI SERVICE AREA

RIDER L

PEAK POWER REBATE (cont.)

*** TERMS AND CONDITIONS**

The Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of non-delivery of electric energy during any Price Response Event as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Price Response Event.

Customer's generating equipment shall not be operated in parallel with the Company's service except when such operation is approved by the Company and permitted under a written agreement with the Company.

The Company assumes no responsibility for controlling the customer's generation and/or shedding customer's load.

The Company will not adjust or prorate a customer's billing demand applicable to a customer's standard Service Classification rate as a result of any voluntary reductions under this Rider.

Any interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a notification of a Price Response Event qualifying a customer for Credits under this Rider.

Upon receipt of an approved Company provided registration form from customer, service under this Rider shall commence after sufficient data has been obtained from customer's interval meter to adequately calculate the Hourly Equivalent Period kWh values as provided herein.

Customer registration information shall be provided to the Manager of the Commission's Energy Department and the Office of Public Counsel on a monthly basis.

*** EVALUATION**

An evaluation of this program will be performed in accordance with provisions set forth in paragraph 12 of the UNANIMOUS STIPULATION AND AGREEMENT, AND MOTION FOR EXPEDITED TREATMENT filed in Case No. ER-2009-0437 on June 22, 2009.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER L

MAY 26 2000

VOLUNTARY CURTAILMENT RIDER

MO. PUBLIC SERVICE COMM

*described herein, based upon the Company's posted day ahead hourly prices. Thereafter, any additional same day kWh curtailed by customer will be priced as described herein, based upon the Company's posted same day hourly prices.

**Prior to the June 2001 billing month, the monthly Credit for electric service at a premises will be calculated by first setting any negative Curtailment kWh determined for any hour to zero.

**In the determination of the customer's monthly Credit beginning with the June 2001 billing month, both positive and negative hourly curtailment kWh will be applied to the hourly prices for each Voluntary Curtailment Period in which the customer has confirmed its participation.

**No customer's monthly bill will be increased as a result of participating in the terms and conditions of this Rider L, other than any applicable metering fees provided for herein.

*Such Credits will be paid to customers by check or at the Company's option, by credit being applied to the bill for the period in which the request for voluntary curtailment(s) occurred.

TERMS AND CONDITIONS:

Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of non-delivery of electric energy during any Voluntary Curtailment Period as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Voluntary Curtailment Period.

Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.

Company assumes no responsibility for controlling the customer's generation and/or shedding customer's load.

The Company will not adjust or prorate a customer's billing demand applicable to a customer's standard Service Classification rate as a result of any voluntary curtailments under this Rider.

Any interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a Notification of a Voluntary Curtailment Period qualifying a customer for Credits under this Rider.

After receipt of original executed contract from customer, service under this rider shall commence no later than fifteen (15) days after customer's interval meter load data becomes available. A copy of the executed contract shall be provided to the Commission's Manager of the Electric Department within ten days of execution for informational purposes.

*Indicates Change
**Indicate Addition

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JUN 25 2000

**MISSOURI
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ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER L
VOLUNTARY CURTAILMENT RIDER **Missouri Public Service Commission**

REC'D MAR 10 2000

CREDITS:

*Credit = [Curtailement kWh per hour] X [Price quoted by Company for that Price Period Hour].

*The Credit calculated for electric service at a premises will be the sum of the individual Credits for each Voluntary Curtailment Period during the billing period in which the curtailment occurred. Such Credits will be paid to customer by check or at the Company's option, by credit being applied to the bill for the period in which the request for voluntary curtailment(s) occurred.

TERMS AND CONDITIONS:

Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of non-delivery of electric energy during any Voluntary Curtailment Period as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Voluntary Curtailment Period.

Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.

Company assumes no responsibility for controlling the Customer's generation and/or shedding Customer's load.

The Company will not adjust or prorate a customer's billing demand applicable to a customer's standard Service Classification rate as a result of any voluntary curtailments under this Rider.

Any interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a Notification of a Voluntary Curtailment Period qualifying a customer for Credits under this Rider.

*After receipt of original executed contract from customer, service under this rider shall commence no later than fifteen (15) days after customer's interval meter load data becomes available. A copy of the executed contract shall be provided to the Commission's Manager of the Electric Department within ten days of execution for informational purposes.

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By *2nd RS 116.2*
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED APR 10 2000

*Indicates Change

APPLYING TO MISSOURI SERVICE AREA

~~Missouri Public Service Commission~~

*RIDER L
VOLUNTARY CURTAILMENT RIDER

REC'D APR 30 1999

CREDITS:

Credit =[Curtailement kWh] X [Price quoted by Company for that Price Period].

The Credit applied to the Customer's regular bill for electric service at a premises will be the sum of the individual Credits for each Voluntary Curtailement Period during the billing period in which the curtailement occurred. Such Credits will be applied to the next regular bill subsequent to the bill for the period in which the request for voluntary curtailement(s) occurred.

TERMS AND CONDITIONS:

Company shall have no liability to a customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of non-delivery of electric energy during any Voluntary Curtailement Period as provided herein.

The Company shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during any Voluntary Curtailement Period.

Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.

Company assumes no responsibility for controlling the Customer's generation and/or shedding Customer's load.

The Company will not adjust or prorate a customer's billing demand applicable to a customer's standard Service Classification rate as a result of any voluntary curtailements under this Rider.

Any interruption, curtailement or reduction of electric service caused by, resulting from, or arising out of an unexpected occurrence shall not be deemed a Notification of a Voluntary Curtailement Period qualifying a customer for Credits under this Rider.

Service under this rider shall be evidenced by a contract between the customer and the Company, a copy of which shall be provided to the Commission's Manager of the Electric Department within ten days of execution for informational purposes.

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DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER M
OPTION BASED CURTAILMENT RIDER

1. PURPOSE

The purpose of this Rider is to provide customers the option to grant Company the right, but not the obligation, to call for curtailment of a certain level of customer's energy consumption, based upon various curtailment options and associated prices offered by Company, selected by customer, and specified by contract between customer and Company.

*2. APPLICABILITY

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 4(M) - Small Primary Service Rate, 11(M) - Large Primary Service Rate or 12(M) Large Transmission Service Rate. All of the provisions of such Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. Customers may elect to be served under this Rider and the Company's Rider L Voluntary Curtailment Rider. However, Company will specify in its notification of curtailment whether said curtailment is to be treated as Rider M or Rider L. If Customer receives both Rider M and Rider L notification of curtailment for the same day, then only the provisions of this Rider M will apply. Customers may not be served under this Rider and the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications and who agree to curtail their electrical use, upon notice by Company, by a minimum of 1,000 kilowatthours (kWh) per hour at a single premises, under the terms and conditions of this Rider and those specified by contract.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

3. OPTION PREMIUM PAYMENT

The Option Premiums offered by Company, for payment to customer under the provisions of this Rider, will be based upon projected power market prices for the forthcoming summer season and the curtailment options selected by customer. Due to market price volatility, the Option Premiums quoted under the provisions of this Rider will be time sensitive and subject to the conditions in existence at the time such Premiums are contracted for between Company and customer. However, all customers will be quoted the same Options Premium, per unit of load reduction, for the same selected customer options at the same point in time.

* Indicates change

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Missouri Public
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April 28, 2006

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ISSUED BY G.L. Rainwater Chairman, President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

APR 06 2000

RIDER M
OPTION BASED CURTAILMENT RIDER

MO. PUBLIC SERVICE COM.

1. PURPOSE

The purpose of this Rider is to provide customers the option to grant Company the right, but not the obligation, to call for curtailment of a certain level of customer's energy consumption, based upon various curtailment options and associated prices offered by Company, selected by customer, and specified by contract between customer and Company.

2. APPLICABILITY

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 4(M) - Small Primary Service Rate or 11(M) - Large Primary Service Rate. All of the provisions of such Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. Customers may elect to be served under this Rider and the Company's Rider L Voluntary Curtailment Rider. However, Company will specify in its notification of curtailment whether said curtailment is to be treated as Rider M or Rider L. If Customer receives both Rider M and Rider L notification of curtailment for the same day, then only the provisions of this Rider M will apply. Customers may not be served under this Rider and the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications and who agree to curtail their electrical use, upon notice by Company, by a minimum of 1,000 kilowatthours (kWh) per hour at a single premises, under the terms and conditions of this Rider and those specified by contract.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

3. OPTION PREMIUM PAYMENT

The Option Premiums offered by Company, for payment to customer under the provisions of this Rider, will be based upon projected power market prices for the forthcoming summer season and the curtailment options selected by customer. Due to market price volatility, the Option Premiums quoted under the provisions of this Rider will be time sensitive and subject to the conditions in existence at the time such Premiums are contracted for between Company and customer. However, all customers will be quoted the same Options Premium, per unit of load reduction, for the same selected customer options at the same point in time.

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ISSUED BY Charles W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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Missouri Public
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RIDER M

OPTION BASED CURTAILMENT RIDER

**MISSOURI
Public Service Commission**

*The Option Premium Payment shall be based upon the following options selected by customer and contracted for with Company: a) curtailment Strike Price of either \$250, \$500, or \$750, per megawatthour, b) allowed frequency of curtailments from three (3) to five (5) weekdays per week, and c) the curtailment interval duration of either eight (8) or sixteen (16) hours.

Said Option Premium Payment shall be paid to customer in four monthly installments (billing periods of June, July, August, and September), in consideration for the curtailment option provided by customer to Company under the provisions of this Rider.

4. STRIKE PRICE APPLICATION

For each kWh that the customer curtails, up to the level of curtailment called for by contract, Company shall pay customer the Contract Strike Price selected by customer. Such kWh shall be determined in accordance with the verification methodology set forth below. The total amount paid by Company under this provision shall be provided as a credit on the customer's bill, for the month during which the curtailment occurred, or paid by separate check, at the Company's discretion.

5. PASSTHROUGH MARKET PRICE

Should customer fail to reduce its kWh consumption by its contracted for level during any Company call for curtailment, customer shall pay Company a Passthrough Market Price for each kWh customer failed to curtail during any hour of the curtailment interval. Such kWh shortfall shall be determined in accordance with the verification methodology set forth below.

The Passthrough Market Price for each hour will be equal to the positive difference, if any, between (a) the Weighted Average Index Price for delivery to Cinergy as published in the Megawatt Daily "Trades for Standard 16-Hour Daily Products," (Daily Market Price) for the day the customer failed to curtail consumption, adjusted to account for the value difference between daily and hourly products by multiplying the Daily Market Price by the applicable hourly factor set forth below; and (b) the Contract Strike Price. The adjustment factor, based on such value difference, shall be as follows:

| <u>Hour Ending</u> | <u>Factor</u> |
|--------------------|---------------|
| 700-1200 | 0.25 |
| 1300-1400 | 1.00 |
| 1500-1800 | 2.50 |
| 1900-2200 | 0.60 |

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**MISSOURI
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* Indicates Change

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ISSUED BY Charles W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

MO. PUBLIC SERVICE COMM

RIDER M
OPTION BASED CURTAILMENT RIDER

The Option Premium Payment shall be based upon the following options selected by customer and contracted for with Company: a) curtailment Strike Price of either \$100, \$250, \$500, \$750, or \$1000 per megawatthour, b) allowed frequency of curtailments from one (1) to five (5) weekdays per week, and c) the curtailment interval duration of either eight (8) or sixteen (16) hours.

Said Option Premium Payment shall be paid to customer in four monthly installments (billing periods of June, July, August, and September), in consideration for the curtailment option provided by customer to Company under the provisions of this Rider.

4. STRIKE PRICE APPLICATION

For each kWh that the customer curtails, up to the level of curtailment called for by contract, Company shall pay customer the Contract Strike Price selected by customer. Such kWh shall be determined in accordance with the verification methodology set forth below. The total amount paid by Company under this provision shall be provided as a credit on the customer's bill, for the month during which the curtailment occurred, or paid by separate check, at the Company's discretion.

5. PASSTHROUGH MARKET PRICE

Should customer fail to reduce its kWh consumption by its contracted for level during any Company call for curtailment, customer shall pay Company a Passthrough Market Price for each kWh customer failed to curtail during any hour of the curtailment interval. Such kWh shortfall shall be determined in accordance with the verification methodology set forth below.

The Passthrough Market Price for each hour will be equal to the positive difference, if any, between (a) the Weighted Average Index Price for delivery to Cinergy as published in the Megawatt Daily "Trades for Standard 16-Hour Daily Products," (Daily Market Price) for the day the customer failed to curtail consumption, adjusted to account for the value difference between daily and hourly products by multiplying the Daily Market Price by the applicable hourly factor set forth below; and (b) the Contract Strike Price. The adjustment factor, based on such value difference, shall be as follows:

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| Hour Ending | Factor |
|-------------|--------|
| 700-1200 | 0.25 |
| 1300-1400 | 1.00 |
| 1500-1800 | 2.50 |
| 1900-2200 | 0.60 |

FILED

MAR 10 2001

By JST/RS/116.4
Public Service Commission
MISSOURI

MAY 06 2000

00-666

MO. PUBLIC SERVICE COMM

APPLYING TO

MISSOURI SERVICE AREA

RECEIVEDRIDER M

FEB 08 2001

OPTION BASED CURTAILMENT RIDER6. CURTAILMENT NOTIFICATION**MISSOURI
Public Service Commission**

Company shall provide customer notice of its intent to exercise a curtailment option by facsimile, which, at Company's sole discretion, may be supplemented with contact by telephone, pager, or E-mail. The notice shall state the date and time that the curtailment shall commence, the required curtailment interval duration (Curtailment Period). Such notice shall be provided no later than 10:00 a.m. Central Prevailing Time (CPT) of the last business day immediately prior to the intended day of curtailment.

Curtailment interval durations of sixteen hours will commence at 6:00 a.m. CPT. Curtailments interval durations of eight hours will commence, at Company's sole discretion, between 6:00 a.m. CPT and 2:00 p.m. CPT. All referenced hours refer to clock hours.

7. VERIFICATION OF CUSTOMER COMPLIANCE

Customer compliance with Company's curtailment notice shall be determined based upon the average kilowatthours (kWh) consumed by the customer during each hour of the customer's Equivalent Period, as defined below, less the actual kilowatthours (kWh) consumed during each hour of the Curtailment Period. The calculation is expressed as the following formula:

Curtailment Kilowatthours (kWh) for each Curtailment Period Hour =

[Average Kilowatthours (kWh) for each Equivalent Period Hour]

Minus

[Actual Kilowatthours (kWh) for each Curtailment Period Hour]

*For purposes of verification, customer's Equivalent Period shall be the same hours as those hours noticed for the Curtailment Period during the ten (10) non-curtailed, non-holiday weekday periods immediately prior to the date of notification. Company reserves the right to adjust Equivalent Period days for periods where usage during such days is not a typical peak weekday, such as a weekend day, holiday, or day when other events influenced usage patterns.

FILED

MAR 10 2001

**MISSOURI
Public Service Commission**

* Indicates Change

APPLYING TO

MISSOURI SERVICE AREA

APR 06 2000

RIDER M
OPTION BASED CURTAILMENT RIDER

MO. PUBLIC SERVICE COMMISSION

6. CURTAILMENT NOTIFICATION

Company shall provide customer notice of its intent to exercise a curtailment option by facsimile, which, at Company's sole discretion, may be supplemented with contact by telephone, pager, or E-mail. The notice shall state the date and time that the curtailment shall commence, the required curtailment interval duration (Curtailment Period). Such notice shall be provided no later than 10:00 a.m. Central Prevailing Time (CPT) of the last business day immediately prior to the intended day of curtailment.

Curtailment interval durations of sixteen hours will commence at 6:00 a.m. CPT. Curtailments interval durations of eight hours will commence, at Company's sole discretion, between 6:00 a.m. CPT and 2:00 p.m. CPT. All referenced hours refer to clock hours.

7. VERIFICATION OF CUSTOMER COMPLIANCE

Customer compliance with Company's curtailment notice shall be determined based upon the average kilowatthours (kWh) consumed by the customer during each hour of the customer's Equivalent Period, as defined below, less the actual kilowatthours (kWh) consumed during each hour of the Curtailment Period. The calculation is expressed as the following formula:

$$\begin{aligned} &\text{Curtailment Kilowatthours (kWh) for each Curtailment Period Hour} = \\ &\quad [\text{Average Kilowatthours (kWh) for each Equivalent Period Hour}] \\ &\quad \text{Minus} \\ &\quad [\text{Actual Kilowatthours (kWh) for each Curtailment Period Hour}] \end{aligned}$$

For purposes of verification, customer's Equivalent Period shall be the same hours as those hours noticed for the Curtailment Period during the fifteen (15) non-curtailed, non-holiday weekday periods immediately prior to the date of notification. Company reserves the right to adjust Equivalent Period days for periods where usage during such days is not a typical peak weekday, such as a weekend day, holiday, or day when other events influenced usage patterns.

CANCELLED

FILED

MAR 10 2001
By *157 RS 116.5*
Public Service Commission
MISSOURI

MAY 06 2000
00-666
MO. PUBLIC SERVICE COM.

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

APR 06 2000

RIDER M
OPTION BASED CURTAILMENT RIDER

MO. PUBLIC SERVICE COMMISSION

8. BILLING DEMAND STANDARD

Company's exercise of its curtailment option under this Rider shall not result in any adjustment or prorating of the customer's billing demand determined in accordance with the provisions of Service Classifications 4(M) or 11(M).

9. ADDITIONAL METERING

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, metering not considered standard by Company under some rate classifications. The customer shall pay a monthly fee of \$21 for each electronic load profile meter required solely for the application and billing of this Rider.

10. COMPANY AND CUSTOMER OBLIGATIONS

Company shall have no liability to a customer or to any other person, firm or corporation for any loss, damage or injury by reason of non-delivery of electric energy during any curtailment relative to Company's exercise of its Curtailment Option.

The customer's generating equipment, if any, shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a separate written agreement with Company. Company assumes no responsibility for controlling the customer's generation and/or shedding the customer's load and shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during curtailments under this Rider.

The possibility of interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of unexpected causes or occurrences shall not be deemed to be Company's exercise of any Curtailment Option entitling the customer to the payment of the Strike Price under this Rider.

11. Contract

Service under this Rider shall be evidenced by a contract between the customer and the Company, a copy of which shall be provided for informational purposes to the Commission's Manager of the Electric Department within ten days of execution.

The term of service under this Rider shall be customer's billing months that encompass the calendar months of June through September, within a customer's contract year.

FILED

MAY 06 2000

00-668

MO. PUBLIC SERVICE COMMISSION

CANCELLED
June 30, 2013

Missouri Public
Service Commission

ET-2013-0546; JE-2013-0582

P.S.C. No. DATE OF ISSUE April 6, 2000

DATE EFFECTIVE May 6, 2000

ISSUED BY Charles W. Mueller

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC

- 1. Purpose - The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
- * 2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2016 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2016 shall remain in force per the terms of those agreements.
- 3. Availability - The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.
- 4. Description of Reserve Distribution Service - When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

*Indicates Change.

FILED
Missouri Public
Service Commission
JE-2012-0250

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE November 30, 2011 DATE EFFECTIVE December 30, 2011

ISSUED BY Warner L. Baxter TITLE President & CEO ADDRESS St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC

1. Purpose - The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
- * 2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2011 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2011 shall remain in force per the terms of those agreements.
3. Availability - The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.
4. Description of Reserve Distribution Service - When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

*Indicates Change.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

*RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC

1. Purpose - The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2006 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2006 shall remain in force per the terms of those agreements.
3. Availability - The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.
4. Description of Reserve Distribution Service - When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

*Indicates Addition.

Filed

Missouri Public Service Commission

Cancelled
June 4, 2007

P.S.C. No. DATE OF ISSUE December 19, 2002 DATE EFFECTIVE February 3, 2003
ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 117

CANCELLING SCHEDULE NO. 5

1st Revised

SHEET NO. 117

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

JUN 21 1993

MISSOURI
Public Service Commission

BLANK SHEET*

CANCELLED

FEB 09 2003

By 3rd RS 117
Public Service Commission
MISSOURI

FILED

AUG 20 1993

MO. PUBLIC SERVICE COMM.

*Indicates Change

P.S.C. No. DATE OF ISSUE June 21, 1993

DATE EFFECTIVE August 20, 1993

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER L - (CONTINUED)*

APR 28 1980

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

MISSOURI
Public Service Commission

- 5. a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure only the kwhr use of the electric space heating equipment. Company, for the guaranteed heating season, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.
- b. Company, in lieu of submetering, will estimate Customer's base kwhr use during the heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.
- 6. a. At the end of the heating season covered by the guarantee, Company will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions by multiplying said estimate by the ratio of actual to normal degree-days.
- b. Company will refund to Customer at the end of the heating season covered by the guarantee the amount by which the actual incremental space heating cost exceeds 110% of the adjusted annual Guaranteed Operating Cost, or prorata portion thereof.
- 7. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwhr use of the electric space heating equipment.

CANCELLED

AUG 20 1993

BY 2 RS # 117

Public Service Commission

MAY 30 1980

MAY 30 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE 11 30 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 117

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER H

JUL 31 1959

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY

Customers operating a single enterprise under one ownership and management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax supported public agency, may arrange for the necessary crossing of such public property in order to purchase their entire electrical requirements of the separated segments of the enterprise at one point provided the Company agrees to supply all service at a single point and under one contract, under the following terms and conditions:

1. Municipality or public authority shall have granted to Company the necessary permits and easements required to cross the public property in form satisfactory to the Company.

CANCELLED

2. None of the electricity crossing public property be resold or distributed to tenants or others.

MAY 30 1980

BY 1st R.S. # 117
PUBLIC SERVICE COMMISSION
OF MISSOURI

3. The Customer will pay with the first bill for electric service after the crossing goes into service, the total cost incurred by Company in making the installation under the following specifications:

a. The Company will install the necessary overhead wires between terminal supports, provided by the Customer and located on Customer's property at either end of the crossing, or

b. The Company will install the necessary underground conduits or ducts across the public property so that the Customer can extend them on Customer property to convenient terminal facilities.

AUG 5 1959

CASE NO 14,039

P.S.C. MO. DATE OF ISSUE July 31, 1959 PUBLIC SERVICE COMMISSION August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 5th Revised SHEET NO. 117.1

CANCELLING SCHEDULE NO. 5 4th Revised SHEET NO. 117.1

APPLYING TO MISSOURI SERVICE AREA

RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC (Cont'd.)

- 5. Customer Requirements - The customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.
- 6. Contribution and Rates for Electric Distribution Reserve Service - The customer shall pay, in advance of construction, to Company its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional customer payment will be required. Said payment shall be in advance and be equal to the Company's total estimated costs as described above to modify or expand Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities.

Additionally, the following monthly rates for electric distribution reserve capacity shall apply, based on the lowest voltage level at which distribution reserve facilities are provided, regardless of the voltage of the customer's standard or preferred supply.

*

| For Second Supply Voltage of: | Monthly Rate per kW of Billing Demand (Same Billing Demand As Metered and Delivered Via Customer's Designated Standard Connection) |
|-------------------------------|--|
| 120 - 600 volts | Large General Service Total Billing Demand Charges |
| 601 - 15,000 volts | Small Primary Service Total Billing Demand Charges |
| 15,001 - 69,000 volts | Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 1) |
| 69,001 - 345,000 volts | Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 2) |

- 7. Duplicate On-Site Supply Facilities - Requests for duplicate supply facilities on the customer's premises, such as a second transformer or a second primary extension from a single supply feeder, shall be provided under provisions of the Company's Special Facilities tariff, Section III.Q.
- 8. Term - Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such

*Indicates Change.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

CANCELLED June 30, 2013 Missouri Public Service Commission
 P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007
 ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

*RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC (Cont'd.)

- 5. Customer Requirements - The customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.
- 6. Contribution and Rates for Electric Distribution Reserve Service - The customer shall pay, in advance of construction, to Company its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional customer payment will be required. Said payment shall be in advance and be equal to the Company's total estimated costs as described above to modify or expand Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities.

Additionally, the following monthly rates for electric distribution reserve capacity shall apply, based on the lowest voltage level at which distribution reserve facilities are provided, regardless of the voltage of the customer's standard or preferred supply.

| For Second Supply Voltage of: | Monthly Rate per kW of Billing Demand** |
|-------------------------------|---|
| 120 - 600 volts | Large General Service Total Billing Demand Charges |
| 601 - 15,000 volts | Small Primary Service Total Billing Demand Charges |
| 15,001 - 69,000 volts | Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Line 4) |
| 69,001 - 345,000 volts | Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Line 2) |

** - Same Billing Demand As Metered and Delivered Via Customer's Designated Standard Connection

- 7. Duplicate On-Site Supply Facilities - Requests for duplicate supply facilities on the customer's premises, such as a second transformer or a second primary extension from a single supply feeder, shall be provided under provisions of the Company's Special Facilities tariff, Section III.Q.
- 8. Term - Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such *Indicates Addition.

Filed

Missouri Public Service Commission

Cancelled
June 4, 2007

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 117.1

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 117.1

APPLYING TO MISSOURI SERVICE AREA

Missouri Public

REC'D MAY 30 2001

Service Commission

*Blank Sheet

CANCELLED

FEB 09 2003
By *4hrs*
Public Service Commission
MISSOURI

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

P.S.C. Mo. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

JUL 22 1994

Rider O

Short Term Interruptible "Additional Energy" Rider

*Rate of Limited Application MO. PUBLIC SERVICE COMM.

1. Purpose. The purpose of this Rider is to offer Company's existing available plant capacity, if any, to existing qualifying customers who will utilize specified amounts of additional power without shifting present consumption to on-peak periods.
2. Application. This Rider is applicable to and is to be used only in conjunction with service supplied under Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 10(M) Interruptible Power Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers who have established a monthly billing demand of 500 KW or greater under the provisions of the above referenced Service Classifications since January 1, 1983, and who, additionally, agree to utilize and/or pay for additional annual energy of not less than 15% of customer's total energy usage during the herein defined Base Period. At its sole discretion Company may initially refuse the application of this Rider to customers who cannot provide documentation, satisfactory to Company, which describes in detail the actions by which customer will achieve the 15% increase in Base Period energy usage required by this Rider for all periods of its application.

The Company shall have the right to limit the total amount of power available under this Rider. This limitation is currently 50,000 kW.

3. Supply Facilities. Service offered and provided hereunder shall utilize only existing transmission and/or distribution supply facilities and shall not require any additional transmission and/or distribution supply facilities by Company.
4. Availability of Service. The availability of energy supplied under this rate is at the sole discretion of the Company and contingent upon the amount of uncommitted capacity over and above that required to meet the needs of the Company's other customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for.

FILED

CANCELLED

SEP 20 1994

JUN 30 2001

3rd RS 117.1

MISSOURI Public Service Commission

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE July 22, 1994

MISSOURI PUBLIC SERVICE COMMISSION

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE SEP 20 1994

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MISSOURI SERVICE AREA

RECEIVED

APPLYING TO

Rider 0

DEC 21 1990

Short Term Interruptible "Additional Energy" Rider MISSOURI Public Service Commission

- 1. Purpose. The purpose of this Rider is to offer Company's existing available plant capacity, if any, to existing qualifying customers who will utilize specified amounts of additional power without shifting present consumption to on-peak periods.
- *2. Application. This Rider is applicable to and is to be used only in conjunction with service supplied under Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 10(M) Interruptible Power Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers who have established a monthly billing demand of 500 KW or greater under the provisions of the above referenced Service Classifications since January 1, 1983, and who, additionally, agree to utilize and/or pay for additional annual energy of not less than 15% of customer's total energy usage during the herein defined Base Period. At its sole discretion Company may initially refuse the application of this Rider to customers who cannot provide documentation, satisfactory to Company, which describes in detail the actions by which customer will achieve the 15% increase in Base Period energy usage required by this Rider for all periods of its application.

The Company shall have the right to limit the total power available under this Rider. This limitation is currently 50,000 kW.

- 3. Supply Facilities. Service offered and provided hereunder shall utilize only existing transmission and/or distribution supply facilities and shall not require any additional transmission or distribution supply facilities by Company.
- 4. Availability of Service. The availability of energy supplied under this rate is at the sole discretion of the Company and contingent upon the amount of uncommitted capacity over and above that required to meet the needs of the Company's other customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for.

CANCELLED

SEP 20 1994 # 117.1
Public Service Commission MISSOURI

FILED

FEB 23 1991

*Indicates Change.

P.S.C. MO. DATE OF ISSUE December 21, 1990

DATE EFFECTIVE December 21, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

Public Service Commission

CANCELLING SCHEDULE NO. _____

RECEIVED

APPLYING TO _____

MISSOURI SERVICE AREA

AUG 1 1988

Rider 0

MISSOURI

Public Service Commission

Short Term Interruptible "Additional Energy Rider"

1. Purpose. The purpose of this Rider is to offer Company's existing available plant capacity, if any, to existing qualifying customers who will utilize specified amounts of additional power without shifting present consumption to on-peak periods.
2. Application. This Rider is applicable to and is to be used only in conjunction with service supplied under Service Classifications 3(M) Large General Service Rate, 4(M) Primary Service Rate, or 10(M) Interruptible Power Rate. All of the provisions of Service Classifications 3(M), 4(M) and 10(M) shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers who have established a monthly billing demand of 500 KW or greater under the provisions of Service Classifications 3(M), 4(M) or 10(M) since January 1, 1983, and who, additionally, agree to utilize and/or pay for additional annual energy of not less than 15% of customer's total energy usage during the herein defined Base Period. At its sole discretion Company may initially refuse the application of this Rider to customers who cannot provide documentation, satisfactory to Company, which describes in detail the actions by which customer will achieve the 15% increase in Base Period energy usage required by this Rider for all periods of its application.

The Company shall have the right to limit the total amount of power available under this Rider. This limitation is currently 50,000 KW.

3. Supply Facilities. Service offered and provided hereunder shall utilize only existing transmission and/or distribution supply facilities and shall not require any additional transmission and/or distribution supply facilities by Company.
4. Availability of Service. The availability of energy supplied under this rate is at the sole discretion of the Company and contingent upon the amount of uncommitted capacity over and above that required to meet the needs of

CANCELLED
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 BY *AK*
 P.S. # 117.1
 Public Service Commission
 MISSOURI

FILED

AUG 31 1988

Public Service Commission

P.S.C. MO. DATE OF ISSUE August 1, 1988

DATE EFFECTIVE August 31, 1988

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 117.2

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 117.2

APPLYING TO MISSOURI SERVICE AREA

*RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC (Cont'd.)

cancellation during the initial term, the contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or customer, of at least six (6) months prior to the expiration of any renewal term.

Said contract shall be based on the Form of Contract included with this Rider RDC tariff and provided within ten days of execution to the Missouri Public Service Commission "Commission" Staff for informational purposes. The Company will file a revised Form of Contract tariff with the Commission before any significant modifications are made to said Contract.

- 9. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.

*Indicates Addition.

P.S.C. No. DATE OF ISSUE December 19, 2002 DATE EFFECTIVE February 3, 2003

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

3rd Revised

SHEET NO. 117.2

CANCELLING SCHEDULE NO. 5

2nd Revised

SHEET NO. 117.2

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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FEB 08 2003
442 RS 117.2
Public Service Commission
MISSOURI

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 117.2

CANCELLING SCHEDULE NO. 5

1st Revised

SHEET NO. 117.2

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

JUL 22 1994

Rider 0

Short Term Interruptible "Additional Energy" Rider (Cont'd.)

*Rate of Limited Application

MO. PUBLIC SERVICE COMM.

5. Demand and Energy Billing Determinants. Customer's Base Period shall be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since January 1986. Monthly billing units for Rates 3(M), 4(M), 10(M), 11(M) and Rider 0 shall be determined as follows:

a) Rates 3(M), 4(M), 10(M) and 11(M) Billing Demands. The billing demands used for rates 3(M), 4(M), 10(M) and 11(M) are those demands established during the same billing period of customer's Base Period, or the billing demands established during the current billing period, whichever is less. Any additional demand established under this Rider shall not be used in the monthly determination of billing demand under the above mentioned rates, except in the case where the customer did not curtail the use of Rider 0 energy following Company notification, as provided in paragraph (9) of this Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the demand charge for the applicable rate.

b) Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy. The minimum monthly kilowatthours billed under the 3(M), 4(M), 10(M) and 11(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly Base Period usage shall be adjusted on a pro-rata (KWh/hr) basis for any hours of non-availability or curtailment of service during any monthly billings under this Rider.

c) Deficiency Kilowatthours. Any 3(M), 4(M), 10(M) or 11(M) minimum monthly kilowatthours billed, but not used by customer shall be referred to as Deficiency kilowatthours and shall be accumulated with customer's account and subject to the reconciliation provision of paragraph (7) of this Rider.

CANCELLED

JUN 30 2001

By 3rd RS 117.2
Public Service Commission
MISSOURI

FILED

SEP 20 1994

*Indicates Addition

MISSOURI
Public Service Commission

P.S.C. Mo. DATE OF ISSUE July 22, 1994

DATE EFFECTIVE SEP 20 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MISSOURI SERVICE AREA

RECEIVED

APPLYING TO

Rider 0

DEC 21 1990

Short Term Interruptible "Additional Energy" Rider (Cont'd.)

MISSOURI

*5. Demand and Energy Billing Determinants. Customers' Base Period shall be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since January 1986. Monthly billing units for Rates 3(M), 4(M), 10(M), 11(M) and Rider 0 shall be determined as follows:

- a) Rates 3(M), 4(M), 10(M) and 11(M) Billing Demands. The billing demands used for rates 3(M), 4(M), 10(M) and 11(M) are those demands established during the same billing period of customer's Base Period, or the billing demands established during the current billing period, whichever is less. Any additional demand established under this Rider shall not be used in the monthly determination of billing demand under the above mentioned rates, except in the case where the customer did not curtail the use of Rider 0 energy following Company notification, as provided in paragraph (9) of this Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the demand charge for the applicable rate.
- b) Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy. The minimum monthly kilowatthours billed under the 3(M), 4(M), 10(M) and 11(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly Base Period usage shall be adjusted on a pro-rata (KWh/hr) basis for any hours of non-availability or curtailment of service during any monthly billings under this Rider.
- c) Deficiency Kilowatthours. Any 3(M), 4(M), 10(M) or 11(M) minimum monthly kilowatthours billed, but not used by customer, shall be referred to as Deficiency kilowatthours and shall be accumulated with customer's account and subject to the reconciliation provision of paragraph (7) of this Rider.

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SEP 20 1994 BY 2nd R.S. # 117.2

FILED

FEB 23 1991

*Indicates Change.

P.S.C. MO. DATE OF ISSUE December 21, 1990 PUBLIC SERVICE COMMISSION DATE EFFECTIVE FEB 23 1991

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

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APPLYING TO _____

AUG 1 1988

Rider 0

MISSOURI

Short Term Interruptible "Additional Energy" Rider (Cont'd) Public Service Commission

the Company's other customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for.

5. Demand and Energy Billing Determinants. Customer's Base Period shall be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since January 1986. Monthly billing units for Rates 3(M), 4(M), 10(M) and Rider 0 shall be determined as follows:

a) Rates 3(M), 4(M) and 10(M) Billing Demands. The billing demands used for rates 3(M), 4(M) and 10(M) are those demands established during the same billing period of customer's Base Period, or the billing demands established during the current billing period, whichever is less. Any additional demand established under this Rider shall not be used in the monthly determination of billing demand under the 3(M), 4(M) or 10(M) Rates, except in the case where the customer did not curtail the use of Rider 0 energy following Company notification, as provided in paragraph (9.) of this Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the applicable 3(M), 4(M) or 10(M) demand charge.

b) Rates 3(M), 4(M) and 10(M) Billing Energy. The minimum monthly kilowatthours billed under the 3(M), 4(M) and 10(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly Base Period usage shall be adjusted on a pro-rata (KWh/hr) basis for any

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P.S.C. MO. DATE OF ISSUE August 1, 1988

DATE EFFECTIVE August 31, 1988 Public Service Commission

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 117.3

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 117.3

APPLYING TO MISSOURI SERVICE AREA

*RESERVE DISTRIBUTION CAPACITY RIDER
RIDER RDC (Cont'd.)

FORM OF CONTRACT

This Agreement is entered into as of this ____ day of _____, 20__, by and between AmerenUE(d/b/a Union Electric "Company") and _____ (Customer) for the providing of a second or reserve distribution connection to serve Customer's load not to exceed _____ kilowatts.

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Reserve Distribution Capacity Rider (Rider), and;

Whereas, Customer has satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

3. Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such cancellation during the initial term, the contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or customer, of at least six (6) months prior to the expiration of any renewal term.

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company

Customer

By _____

By _____

*Indicates Addition.

P.S.C. Mo. DATE OF ISSUE December 19, 2002 DATE EFFECTIVE February 3, 2003

ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

3rd Revised

SHEET NO. 117.3

CANCELLING SCHEDULE NO. 5

2nd Revised

SHEET NO. 117.3

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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Public Service Commission
MISSOURI

Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

JUL 22 1994

Rider O

Short Term Interruptible "Additional Energy" Rider MISSOURI PUBLIC SERVICE COMM.

*Rate of Limited Application

d) Rider O Billing Energy. Rider O billing energy is the kilowatthour use during the current billing period which is in excess of the kilowatthours billed as Rate 3(M), 4(M), 10(M) or 11(M) energy as provided in paragraph (5.b.) of this Rider.

6. Rate Based on Monthly Meter Readings.

Summer Rate. (Applicable during four (4) monthly billing periods of June through September.)

Rate 3(M) Additional Rider O Energy @ 3.35¢ per KWh
Rate 4(M), 10(M) or 11(M) Additional Rider O Energy @ 3.25¢ per KWh

Winter Rate. (Applicable during eight (8) monthly billing periods of October through May.)

Rate 3(M) Additional Rider O Energy @ 2.95¢ per KWh
Rate 4(M), 10(M) or 11(M) Additional Rider O Energy @ 2.85¢ per KWh

7. Reconciliation of 3(M), 4(M), 10(M), 11(M) and Rider O Energy Billings. After consideration of any initial start-up allowance period, customer's billing for the twelfth month of service under this Rider, and each successive twelfth month thereafter, will incorporate a review of customer's Deficiency kilowatthours and Rider O kilowatthour billings. If applicable, credits will be made to customer for the lesser of customer's Deficiency or Rider O kilowatthour billings at 3.25¢/ per kWh.

8. Economic Non-Availability of Service. Company shall not be obligated to make service under this Rider available for any hours during June-September when its incremental generation cost exceeds 2.9¢ per KWh, or for any hours during October-May when its incremental generation cost exceeds 2.5¢ per KWh.

9. Curtailment of Rider O Service. Company will notify customer when curtailment of the Rider O energy is necessary and customer will be required to curtail such usage within four (4) hours of such notification.

*Indicates Addition

FILED
SEP 20 1994

MISSOURI
Public Service Commission

P.S.C. Mo. DATE OF ISSUE July 22, 1994

DATE EFFECTIVE [REDACTED]

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE SEP 20 1994

IA.ST.C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
JUN 30 2001
By 348 RS 117.3
Public Service Commission
MISSOURI

APPLYING TO MISSOURI SERVICE AREA RECEIVED

Rider 0

DEC 21 1990

Short Term Interruptible "Additional Energy" Rider (Cont'd.)

d) Rider 0 Billing Energy. Rider 0 billing energy is the kilowatthour use during the current billing period which is in excess of the kilowatthours billed as Rate 3(M), 4(M), 10(M) or 11(M) energy as provided in paragraph (5.b.) of this Rider.

*6. Rate Based on Monthly Meter Readings.

Summer Rate. (Applicable during four (4) monthly billing periods of June through September.)

Rate 3(M) Additional Rider 0 Energy @ 3.35¢ per KWh
Rate 4(M), 10(M) or 11(M) Additional Rider 0 Energy @ 3.25¢ per KWh

Winter Rate. (Applicable during eight (8) monthly billing periods of October through May.)

Rate 3(M) Additional Rider 0 Energy @ 2.95¢ per KWh
Rate 4(M), 10(M) or 11(M) Additional Rider 0 Energy @ 2.85¢ per KWh

*7. Reconciliation of 3(M), 4(M), 10(M), 11(M) and Rider 0 Energy Billings. After consideration of any initial start-up allowance period, customer's billing for the twelfth month of service under this Rider, and each successive twelfth month thereafter, will incorporate a review of customer's Deficiency kilowatthours and Rider 0 kilowatthour billings. If applicable, credits will be made to customer for the lesser of customer's Deficiency or Rider 0 kilowatthour billings at 3.25¢ per kWh.

8. Economic Non-Availability of Service. Company shall not be obligated to make service under this Rider available for any hours during June-September when its incremental generation cost exceeds 2.9¢ per KWh, or for any hours during October-May when its incremental generation cost exceeds 2.5¢ per KWh.

9. Curtailment of Rider 0 Service. Company will notify customer when curtailment of the Rider 0 energy is necessary and customer will be required to curtail such usage within four (4) hours of such notification.

*Indicates Change.

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SEP 20 1994
BY *R.S.*
Public Service Commission
MISSOURI

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FEB 23 1991

P.S.C. MO. DATE OF ISSUE December 21, 1990

DATE EFFECTIVE Public Service Commission

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

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APPLYING TO _____

AUG 1 1988

Rider 0

MISSOURI

Short Term Interruptible "Additional Energy" Rider (cont'd) Public Service Commission

hours of non-availability or curtailment of service during any monthly billings under this Rider.

- c) Deficiency Kilowatthours. Any 3(M), 4(M) or 10(M) minimum monthly kilowatthours billed, but not used by customer, shall be referred to as Deficiency kilowatthours and shall be accumulated with customer's

account and subject to the reconciliation provision of paragraph (7.) of this Rider.

- d) Rider 0 Billing Energy. Rider 0 billing energy is the kilowatthour use during the current billing period which is in excess of the kilowatthours billed as Rate 3(M), 4(M) or 10(M) energy as provided in paragraph (5.b.) of this Rider.

6. Rate Based on Monthly Meter Readings.

Summer Rate. (Applicable during four (4) monthly billing periods of June through September.)

Rate 3(M) Additional Rider 0 Energy @ 3.35¢ per KWh
Rate 4(M)/10(M) Additional Rider 0 Energy @ 3.25¢ per KWh

Winter Rate. (Applicable during eight (8) monthly billing periods of October through May.)

Rate 3(M) Additional Rider 0 Energy @ 2.95¢ per KWh
Rate 4(M)/10(M) Additional Rider 0 Energy @ 2.85¢ per KWh

7. Reconciliation of 3(M), 4(M), 10(M) and Rider 0 Energy

Billings. After consideration of any initial start-up allowance period, customer's billing for the twelfth month of service under this Rider, and each successive twelfth month thereafter, will incorporate a review of customer's Deficiency kilowatthours and Rider 0 kilowatthour billings. If applicable, credits will be made to customer for the lesser of customer's Deficiency or Rider 0 kilowatthour billings at the appropriate 3(M) or 4(M)/10(M) energy rates.

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AUG 31 1988

Public Service Commission

P.S.C. MO. DATE OF ISSUE August 1, 1988

DATE EFFECTIVE August 31, 1988

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman St. Louis, Missouri

CANCELLED

FEB 23 1991

BY 104 R.S. #117.3
Public Service Commission
MISSOURI

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 117.4

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 117.4

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised

RECEIVED SHEET NO. 117.4

CANCELLING SCHEDULE NO. 5

1st Revised

SHEET NO. 117.4

APPLYING TO

MISSOURI SERVICE AREA

JUL 22 1994

Rider O

Short Term Interruptible "Additional Energy" Rider MO PUBLIC SERVICE COMM.

*Rate of Limited Application

- 10. Disqualification of Service. Notwithstanding paragraph 11, Company may, with thirty (30) days written notice, cancel Rider O service for any customer failing to meet the 15% additional annual energy usage requirement, specified in paragraph (2), during customer's initial twelve (12) months of service under this Rider, or any successive twelve (12) month period thereafter.
- 11. Term of Use. Customer shall sign a contract for an initial period, at Company's option, of up to three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination at the end of the initial or any renewal term by the giving of written notice by either Company or customer at least sixty (60) days prior to the expiration of the initial or any renewal term.
- 12. General Rules and Regulations. In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.
- *13. Limited Application. Billing under the provisions of this Rider shall be limited to accounts billed under such as of August 21, 1994. Existing customer contract renewal terms expire between August 21, 1994 and May 1, 1995 and will be terminated by Company in accordance with the provisions of paragraph (11.) herein. This Rider will no longer be in effect on and after May 1, 1995 and will, thereafter, be withdrawn.

CANCELLED

JUN 30 2001

3rd RS 117.4
Public Service Commission
MISSOURI

FILED

SEP 20 1994

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE July 22, 1994

DATE EFFECTIVE SEP 20 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

MISSOURI
Public Service Commission

MISSOURI SERVICE AREA

APPLYING TO

RECEIVED

Rider 0

DEC 21 1990

Short Term Interruptible "Additional Energy" Rider (Cont'd.)

MISSOURI

10. Disqualification of Service. Notwithstanding ~~Public Service Commission~~ may, with thirty (30) days written notice, cancel Rider 0 service for any customer failing to meet the 15% additional annual energy usage requirement, specified in paragraph (2), during customer's initial twelve (12) months of service under this Rider, or any successive twelve (12) month period thereafter.
11. Term of Use. Customer shall sign a contract for an initial period, at Company's option, of up to three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination at the end of the initial or any renewal term by the giving of written notice by either Company or customer at least sixty (60) days prior to the expiration of the initial or any renewal term.
12. General Rules and Regulations. In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.

CANCELLED

SEP 20 1994
BY 2nd R.S. # 117.4
Public Service Commission
MISSOURI

FILED

FEB 23 1991

*Indicates Change.

Public Service Commission

P.S.C. No. DATE OF ISSUE December 21, 1990

DATE EFFECTIVE ~~January 1, 1991~~

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLING SCHEDULE NO. _____

RECEIVED

APPLYING TO _____

MISSOURI SERVICE AREA

AUG 1 1988

Rider 0

MISSOURI

Short Term Interruptible "Additional Energy" Rider (cont. p. 1) Public Service Commission

- 8. Economic Non-Availability of Service. Company shall not be obligated to make service under this Rider available for any hours during June-September when its incremental generation cost exceeds 2.9¢ per KWh, or for any hours during October-May when its incremental generation cost exceeds 2.5¢ per KWh.
- 9. Curtailment of Rider 0 Service. Company will notify customer when curtailment of the Rider 0 energy is necessary and customer will be required to curtail such usage within four (4) hours of such notification.
- 10. Disqualification of Service. Notwithstanding paragraph 11, Company may, with thirty (30) days written notice, cancel Rider 0 service for any customer failing to meet the 15% additional annual energy usage requirement, specified in paragraph (2)., during customer's initial twelve (12) months of service under this Rider, or any successive twelve (12) month period thereafter.
- 11. Term of Use. Customer shall sign a contract for an initial period, at Company's option, of up to three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination at the end of the initial or any renewal term by the giving of written notice by either Company or customer at least sixty (60) days prior to the expiration of the initial or any renewal term.
- 12. General Rules and Regulations. In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.

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FEB 23 1991

AUG 31 1988

BY L.R.S. #117.4

Public Service Commission Missouri Public Service Commission

P.S.C. MO. DATE OF ISSUE August 1, 1988

DATE EFFECTIVE August 31, 1988

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

| | | | | |
|--|----------|----------------------|-----------|--------------|
| P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. | <u>5</u> | <u>2nd Revised</u> | SHEET NO. | <u>117.5</u> |
| CANCELLING SCHEDULE NO. | <u>5</u> | <u>First Revised</u> | SHEET NO. | <u>117.5</u> |
| CANCELLING SCHEDULE NO. | <u>5</u> | <u>2nd Revised</u> | SHEET NO. | <u>117.6</u> |
| CANCELLING SCHEDULE NO. | <u>5</u> | <u>First Revised</u> | SHEET NO. | <u>117.7</u> |
| CANCELLING SCHEDULE NO. | <u>5</u> | <u>Original</u> | SHEET NO. | <u>117.8</u> |

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

*SHEET BEING HELD FOR FUTURE USE

JAN 20 1995

MO. PUBLIC SERVICE COMM.

FILED

FEB 20 1995

**MISSOURI
Public Service Commission**

*Indicates Change

| | | | |
|-----------------------------|-------------------------|----------------|----------------------------|
| P.S.C. Mo. DATE OF ISSUE | <u>January 20, 1995</u> | DATE EFFECTIVE | <u>February 20, 1995</u> |
| ILL. C.C. DATE OF ISSUE | _____ | DATE EFFECTIVE | _____ |
| IA. ST. C. C. DATE OF ISSUE | _____ | DATE EFFECTIVE | _____ |
| ISSUED BY | <u>C. W. Mueller</u> | TITLE | <u>President & CEO</u> |
| NAME OF OFFICER | | ADDRESS | <u>St. Louis, Missouri</u> |

APPLYING TO MISSOURI SERVICE AREA

RIDER P

RECEIVED

POWERSTAT PROGRAM - EXPERIMENTAL

APR 8 1993

**MISSOURI
Public Service Commission**

1. Application

The PowerStat program (hereafter "program") applies to the advance purchase of electricity provided through a PowerStat metering device and a PowerCard, subject to the definitions and conditions below. The terms "PowerStat" and "PowerCard" are registered trademarks of CIC Systems, Inc.

*2. Availability

This program is of an experimental nature and shall be a limited option to residential customers at dwelling units located within the city limits of Jefferson City, Mo. and within approximately twenty-five (25) miles of the city limits. It shall have no more than 100 of such customers participating in the program at any one time, as approved and determined by the Company. The Company shall have the right to refuse for good cause any applicant from participating in the program. The Company shall be required to provide service using standard metering equipment to any prospective or existing occupant of any dwelling who refuses service through a PowerStat metering device.

3. Definitions and Conditions

All provisions and rates set forth in the Company's tariffs shall apply to the program except that the following provisions of its tariffs on Billing Practices shall not apply: Budget Billing Plan (Sheet Nos. 172-173); Deferred Pay Date Program (Sheet No. 173); Notice of Intent to Disconnect Residential Service (Sheet No. 181); Residential Customer Contact and Notice of Disconnection (Sheet No. 182); Disconnection Hours (Sheet No. 182); Delay of Disconnection for Medical Reasons (Sheet No. 182); and Avoidance of Disconnection of Service (Sheet No. 183).

Each participant shall be a volunteer and sign an Agreement with the Company which sets forth the responsibilities of the Company and each participant. (See Form of Agreement following Section 5 of this rider.)

The Company shall add a PowerStat prepaid metering system to the participant's meter installation.

CANCELLED

FILED

*Indicates Change

FEB 20 1995

APR 22 1993

93 - 279

BY 2nd RS #117.5
Public Service Commission

MO. PUBLIC SERVICE COMM.

APR 22 1993

P.S.C. Mo. DATE OF ISSUE April 8, 1993 DATE EFFECTIVE MISSOURI

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO _____

RIDER P

RECEIVED

POWERSTAT PROGRAM - EXPERIMENTAL

MAY 9 1991

MISSOURI

Public Service Commission

1. Application

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This program is of an experimental nature and shall be a limited option to residential customers at dwelling units located within the city limits of Jefferson City, Mo. It shall have no more than 100 of such customers participating in the program at any one time, as approved and determined by the Company. The Company shall have the right to refuse for good cause any applicant from participating in the program. The Company shall be required to provide service using standard metering equipment to any prospective or existing occupant of any dwelling who refuses service through a PowerStat metering device.

3. Definitions and Conditions

All provisions and rates set forth in the Company tariffs shall apply to the program except that the following provisions of its tariffs on Billing Practices shall not apply: Budget Billing Plan (Sheet Nos. 172-173); Deferred Pay Date Program (Sheet No. 173); Notice of Intent to Disconnect Residential Service (Sheet No. 181); Residential Customer Contact and Notice of Disconnection (Sheet No. 182); Disconnection Hours (Sheet No. 182); Delay of Disconnection for Medical Reasons (Sheet No. 182); and Avoidance of Disconnection of Service (Sheet No. 183).

Each participant shall be a volunteer and sign an Agreement with the Company which sets forth the responsibilities of the Company and each participant. (See Form of Agreement following Section 5 of this rider.)

The Company shall add a PowerStat prepaid metering system to the participant's meter installation.

CANCELLED
APR 23 1993
BY [Signature]
Public Service Commission
MISSOURI

FILED

MAY 22 1991

91 - 356

Public Service Commission

MAY 22 1991

P.S.C. MO. DATE OF ISSUE May 9, 1991

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

OCT 25 1994

RIDER P

MISSOURI
Public Service Commission

POWERSTAT PROGRAM - EXPERIMENTAL (Continued)

The applicable rate for this program shall be in accordance with the Company's residential tariffs. No additional charges shall be applied under this Rider.

If a customer moves into a dwelling unit which has an existing Power Stat metering system, the Company may elect to remove such metering system for good cause.

When the participant is a tenant residing in rental property, the Company will require written concurrence from the property owner or its authorized agent that the tenant may participate in the program.

4. The PowerStat Program and the Cold Weather Rule

During the Cold Weather Period, from November 1 through March 31, all PowerCards shall be encoded to provide each participant with limited service of not less than 2,000 watts when the "amount remaining" display on the PowerStat unit reaches zero. Wattage shall be increased appropriately for participants with electric heating to a maximum of 15,500 watts. This limited electric service shall permit heating, lighting and refrigeration during the Cold Weather Period according to the following conditions. Any electric service used after the "amount remaining" reaches zero shall accumulate and show on the PowerStat display as a negative value. When additional service is purchased, the accumulated negative value shall be subtracted, and any balance shall show as the new "amount remaining". Participants with a negative balance are required to purchase one or more Power Cards in the value of a Cold Weather Rule payment or the negative balance each 30 days, whichever is less, to avoid disconnection of service.

*5. Termination

The Company reserves the right to terminate the program as of December 31, 1992. In any event, the program shall terminate as of January 31, 1995.

CANCELLED

FEB 20 1995
BY J. R. S. #117.5
Public Service Commission
MISSOURI

FILED
NOV 15 1994
95-141
MO. PUBLIC SERVICE COM. REG.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 25, 1994

DATE EFFECTIVE NOV 15 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

RIDER P

JAN 27 1994

POWERSTAT PROGRAM - EXPERIMENTAL (Continued) MISSOURI Public Service Commission

The applicable rate for this program shall be in accordance with the Company's residential tariffs. No additional charges shall be applied under this Rider.

If a customer moves into a dwelling unit which has an existing Power Stat metering system, the Company may elect to remove such metering system for good cause.

When the participant is a tenant residing in rental property, the Company will require written concurrence from the property owner or its authorized agent that the tenant may participate in the program.

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During the Cold Weather Period, from November 1 through March 31, all PowerCards shall be encoded to provide each participant with limited service of not less than 2,000 watts when the "amount remaining" display on the PowerStat unit reaches zero. Wattage shall be increased appropriately for participants with electric heating to a maximum of 15,500 watts. This limited electric service shall permit heating, lighting and refrigeration during the Cold Weather Period according to the following conditions. Any electric service used after the "amount remaining" reaches zero shall accumulate and show on the PowerStat display as a negative value. When additional service is purchased, the accumulated negative value shall be subtracted, and any balance shall show as the new "amount remaining". Participants with a negative balance are required to purchase one or more Power Cards in the value of a Cold Weather Rule payment or the negative balance each 30 days, whichever is less, to avoid disconnection of service.

5. Termination

The Company reserves the right to terminate the program as of December 31, 1992. In any event, the program shall terminate as of November 15, 1994.

CANCELLED

NOV 15 1994
BY 2nd R.S. # 117.6
Public Service Commission
MISSOURI

FILED

FEB 28 1994

MISSOURI
Public Service Commission

*Indicates Change

P.S.C. Mo. DATE OF ISSUE January 28, 1994

DATE EFFECTIVE February 28, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

CANCELLING SCHEDULE NO. _____

RECEIVED

APPLYING TO _____

MAY 9 1991

RIDER P
POWERSTAT PROGRAM - EXPERIMENTAL (Continued) MISSOURI

Public Service Commission

The applicable rate for this program shall be in accordance with the Company's residential tariffs. No additional charges shall be applied under this Rider.

If a customer moves into a dwelling unit which has an existing Power Stat metering system, the Company may elect to remove such metering system for good cause.

When the participant is a tenant residing in rental property, the Company will require written concurrence from the property owner or its authorized agent that the tenant may participate in the program.

4. The PowerStat Program and the Cold Weather Rule

During the Cold Weather Period, from November 15 through March 31, all PowerCards shall be encoded to provide each participant with limited service of not less than 2,000 watts when the "amount remaining" display on the PowerStat unit reaches zero. Wattage shall be increased appropriately for participants with electric heating to a maximum of 15,500 watts. This limited electric service shall permit heating, lighting and refrigeration during the Cold Weather Period according to the following conditions. Any electric service used after the "amount remaining" reaches zero shall accumulate and show on the PowerStat display as a negative value. When additional service is purchased, the accumulated negative value shall be subtracted, and any balance shall show as the new "amount remaining". Participants with a negative balance are required to purchase one or more PowerCards in the value of the "amount remaining" or \$75 each 30 days, whichever is less, to avoid disconnection of service.

5. Termination

The Company reserves the right to terminate the program as of December 31, 1992. In any event, the program shall terminate as of November 15, 1994.

CANCELLED

FEB 28 1994
BY 101 R.S. # 117.6
Public Service Commission
MISSOURI

FILED

MAY 22 1991
91 - 356
Public Service Commission

P.S.C. MO. DATE OF ISSUE May 9, 1991

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

MAY 22 1991

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

JAN 27 1994

RIDER P
POWERSTAT PROGRAM - EXPERIMENTAL

FORM OF AGREEMENT

MISSOURI
Public Service Commission

I hereby agree to participate in an experimental program called PowerStat in which I will pay Union Electric in advance for the use of electricity.

* I have discussed this program with representatives of Union Electric, and I understand how the program will operate and that special equipment will be installed. In particular, I understand that my residence will be without electricity from April 1 through October 31 for any time that I permit the PowerStat display to reach zero. I also understand that during the Cold Weather Period (November 1 through March 31) I will be eligible for limited service when the display reaches zero, and will not be disconnected, provided that I purchase one or more PowerCards each 30 days in the value of a Cold Weather Rule payment or the negative balance, whichever is less.

I understand that the rate, definitions, and conditions applicable to this program are subject to changes made by order of the Missouri Public Service Commission, or any other governmental body having jurisdiction.

I give permission to Union Electric to provide data concerning my electric service account to the commission or other governmental bodies for the purpose of evaluating this program.

I understand that Union Electric will own and maintain the PowerStat equipment installed in my residence, and will keep this equipment in good working order. I therefore give permission for Union Electric employees to enter my residence from time to time at reasonable hours for the purpose of inspecting and maintaining the PowerStat equipment and also for obtaining readings on the PowerStat display.

I also understand that it is solely my responsibility as to how I obtain and use the PowerCards, and not that of Union Electric.

For Participants with Arrearages from Previous Residences

(Applicable? Yes No)

CANCELLED

FILED

FEB 20 1994

FEB 28 1994

BY *gnd* *R.S. #117.5*
Public Service Commission
MISSOURI

MISSOURI
Public Service Commission

*Indicates Change

P.S.C. Mo. DATE OF ISSUE January 28, 1994

DATE EFFECTIVE February 28, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius
NAME OF OFFICER

Chairman
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

MAY 9 1991

RIDER P
POWERSTAT PROGRAM - EXPERIMENTAL

MISSOURI
Public Service Commission

FORM OF AGREEMENT

I hereby agree to participate in an experimental program called PowerStat in which I will pay Union Electric in advance for the use of electricity.

I have discussed this program with representatives of Union Electric, and I understand how the program will operate and that special equipment will be installed. In particular, I understand that my residence will be without electricity from April 1 through November 14 for any time that I permit the PowerStat display to reach zero. I also understand that during the Cold Weather Period (November 15 through March 31) I will be eligible for limited service when the display reaches zero, and will not be disconnected, provided that I purchase one or more PowerCards each 30 days in the value of the amount shown on the display, or \$75, whichever is less.

I understand that the rate, definitions, and conditions applicable to this program are subject to changes made by order of Missouri Public Service Commission, or any other governmental body having jurisdiction.

I give permission to Union Electric to provide data concerning my electric service account to the commission or other governmental bodies for the purpose of evaluating this program.

I understand that Union Electric will own and maintain the PowerStat equipment installed in my residence, and will keep this equipment in good working order. I therefore give permission for Union Electric employees to enter my residence from time to time at reasonable hours for the purpose of inspecting and maintaining the PowerStat equipment and also for obtaining readings on the PowerStat display.

I also understand that it is solely my responsibility as to how I obtain and use the PowerCards, and not that of Union Electric.

CANCELLED
FEB 28 1994
BY 10/17/94
Public Service Commission
MISSOURI

For Participants with Arrearages from Previous Residences

(Applicable? Yes No)

FILED
MAY 22 1991
91 - 356
Public Service Commission

P.S.C. NO. DATE OF ISSUE May 9, 1991 DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

RECEIVED

APPLYING TO _____

MAY 9 1991

RIDER P
POWERSTAT PROGRAM - EXPERIMENTAL (Continued)

MISSOURI

I further agree to make an initial payment of \$ _____ and also a minimum of _____% of each advance payment under this program which will be applied to the amount I now owe Union Electric for electricity consumed in the past. This percentage shall apply until my debt is repaid.

Public Service Commission

Customer Name

Customer Address

Customer Signature

Date

Accepted on behalf of Union Electric Company:

Date: _____

CANCELLED

FEB 20 1995
BY *gms* B.S. #117.5
Public Service Commission
MISSOURI

FILED

MAY 22 1991
91 - 356
Public Service Commission

P.S.C. MO. DATE OF ISSUE May 9, 1991

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

MAY 22 1991

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 118CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 118APPLYING TO MISSOURI SERVICE AREA* RIDER UGMUNICIPAL UNDERGROUND COST RECOVERY RIDERMissouri Public
Service Commission

REC'D MAR 10 2000

APPLICABILITY:

If any Municipality or other governmental subdivision (hereinafter referred to as the "Municipality") by ordinance or other regulation requires Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as "facilities") underground for any new or existing facilities in the Municipality when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the Municipality.

Before Company starts placing any facilities underground pursuant to this Rider, the Municipality shall provide adequate assurance to Company that the Municipality's obligations to pay for such facilities are valid, lawful, and enforceable against the Municipality.

INVESTMENT RECOVERY:

The following shall be used in determining and recovering the additional investment from each Municipality:

1. The Company shall estimate the installed cost of the underground facilities and the installed cost of equivalent overhead facilities and shall provide these estimates to the Municipality to aid the Municipality in determining whether to proceed with the undergrounding of the facilities.
2. Where underground facilities will not replace existing overhead facilities, any actual cost of installing underground facilities in excess of the estimated cost of installing overhead facilities, plus the cost of estimating the installed cost of both facilities, shall be the additional investment.
3. Where underground facilities will replace existing overhead facilities the actual installation cost of underground facilities, plus all costs associated with the retirement of the existing overhead facilities, plus the costs of estimating the underground facilities and retirement of the existing facilities, shall be the additional investment. The costs associated with retirement of the facilities shall include all costs associated with removal, as well as the original cost of such facilities, less accrued depreciation and salvage value.

*Indicates Addition

Missouri Public
Service Commission

FILED APR 10 2000

P.S.C. No. DATE OF ISSUE March 10, 2000 DATE EFFECTIVE April 10, 2000ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

MAR 30 1990

RIDER Q

MISSOURI Public Service Commission

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

* If any municipality or other governmental subdivision (hereinafter referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kV and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section III.K - Underground Extensions, the cost of the additional investment required by Company to construct the facilities underground shall be assessed against the customers in the municipality in accordance with the following:

- 1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the actual installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. The excess installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.50%.
4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred to as the "surcharge") to the monthly bills rendered to the electric service customers in the municipality.

*Indicates Change.

FILED

P.S.C. MO. DATE OF ISSUE March 30, 1990

DATE EFFECTIVE May 5, 1990

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE Public Service Commission

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLED

APR 10 2000 342 RS 118

By Public Service Commission MISSOURI

APPLYING TO MISSOURI SERVICE AREA

RIDER Q*

RECEIVED

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

APR 28 1980

MISSOURI Public Service Commission

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kV and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section XII-G of Company's General Rules and Regulations, the cost of the additional investment required by Company to construct the facilities underground shall be assessed against the customers in the municipality in accordance with the following:

1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the actual installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. The excess installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.50%.
4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred to as the "surcharge") to the monthly bills rendered to the electric service customers in the municipality.

CANCELLED

MAY 5 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980 BY J. S. #118 PUBLIC SERVICE COMMISSION
 ILL. C.C. DATE OF ISSUE _____ PUBLIC SERVICE COMMISSION MISSOURI
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

RIDER H

JUL 3 1 1950

MISSOURI

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A Comm.
SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND
MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY - (CONTINUED)

3. (Continued)

c. The Customer shall provide, install and thereafter maintain at his own expense, all other facilities required including all cable (if the crossing is in underground conduit) and connections to the wiring at either end of the crossing, including switches, fuses, protective and other similar equipment as required for the operation and control of Customer's circuits.

d. All work shall be done in accordance with the rules and regulations of public authorities applicable thereto, and all cable and duct work shall be in accordance with plans and specifications approved by the Company.

e. Company, at its option, may install the facilities under (a) or (b) above, or may sublet the work to a contractor, or authorize the Customer to make or subcontract the installation.

4. The wires, conduits, ducts and incidental equipment installed by or in behalf of Company, and the cable crossing public property installed by Customer, as provided under the preceding Section 3, shall be and remain permanently the property of Company and may be removed by Company at any time after the termination of this Rider. In cases in which installation, upon Company's request, has been made by Customer, or Customer's contractor, Customer shall transfer to Company by Bill of Sale or other appropriate document, as determined by Company, title to and ownership of said installation.

CANCELLED

FILED

MAY 30 1980

AUG 5 1959

BY J. W. McAfee
R.S. # 118
PUBLIC SERVICE COMMISSION
OF MISSOURI, 1959

CASE NO 14,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 119

CANCELLING SCHEDULE NO. 5 First Revised SHEET NO. 119 (M)

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

*** RIDER UG
MUNICIPAL UNDERGROUND COST RECOVERY RIDER**

REC'D MAR 10 2000

4. The length of the recovery of this additional instrument will be seven years or such terms as agreed by the Municipality and the Company from the date of installation of each underground project. For recovery periods greater than ten years, the Company must file for Commission approval.
5. Monthly charges under this Rider shall be calculated by multiplying the additional investment by the Company's monthly fixed charge rate in effect as of the date the first monthly charge for that additional investment was billed. The monthly fixed charge rate shall include a component for equity return, debt return, depreciation, taxes, property taxes, and administrative and general expenses. Monthly charges shall be shown as a separate line item on the monthly electric bill of the Municipality. If the Municipality does not take electric service from the Company, the Company shall render monthly bills for the charges to the Municipality.

The monthly fixed charge shall be determined as follows:
Where:

$$FC = PVRR \times \left[\frac{i}{1 - (1+i)^{-N}} \right] \div 12$$

FC = Levelized fixed charge

$$PVRR = \sum_{T=1}^N \text{Revenue Requirement}_T \left(\frac{1}{1+i} \right)^T$$

PVRR = Present Value of Annual Revenue Requirements

i = Composite Return (overall after-tax rate of return)

N = Number of years

T = Year

Revenue Requirement_T = Dbt + Pfd + Eq + Dpr + Tax + PropTax + A&G

Dbt = Return on Debt

Pfd = Return on Preferred

Eq = Return on Common Equity

Dpr = Return of investment, depreciation

Tax = Current & Deferred Income Taxes

Prop Tax = Property Taxes

A&G = Administrative and General

*Indicates Addition

Missouri Public Service Commission

FILED APR 10 2000

P.S.C. No. DATE OF ISSUE March 10, 2000 DATE EFFECTIVE April 10, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER Q - (CONTINUED)*

APR 28 1980

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

MISSOURI

Public Service Commission

5. The surcharge shall begin in any municipality on bills rendered 30 days after placing the first facilities subject to that municipality's ordinance or regulation in service. The amount of the surcharge shall thereafter be reviewed and adjusted 30 days after any new facility subject to this surcharge is placed in service, but not less frequently than once annually, to reflect:

- a. the number of electric service customers then in the municipality
- b. the cost of additional facilities installed underground
- c. any facilities which have been fully depreciated by Company.

In determining its costs and the surcharge, Company will use its normal accounting, estimating and record keeping practices and procedures.

7. If the municipality repeals or rescinds the ordinance or regulation requiring underground facilities, the monthly surcharge shall continue until such time as Company has fully depreciated all of its underground facilities installed in accordance with such ordinance or regulation.

8. Company will request approval of the Missouri Public Service Commission for application of the surcharge in each instance of the installation of facilities where Company deems the surcharge appropriate. Such request for approval will be filed one year prior to construction in all cases where possible. In cases where, due to the need to meet customer requirements either in terms of capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such request for approval will be made as far in advance of construction as practicable. Each request for approval of the surcharge will state the following:

MAY 20 1980

80-17

*Indicates reissue.

CANCELLED

APR 10 2000
By RS/19
Public Service Commission
MISSOURI

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 119

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER H

RIDER H

JUL 31 1959

MISSOURI

Public Service Comm.

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY - (CONTINUED)

- 5. It is Customer's responsibility to determine the need for repair or maintenance of the wires, conduits, ducts and equipment installed by Company under this Rider. However, all such repair and maintenance work shall be performed by Company and Company, upon its own volition, may undertake such repairs or maintenance whenever in its judgment such work is necessary or desirable. The expense incurred by Company in repair or maintenance work shall be reimbursed to it by the Customer.
- 6. The Customer assumes responsibility for all injury to any and all persons and to any and all property, whether owned by Customer or others, directly or indirectly caused by the said wires, conduits, ducts and equipment installed by either of the parties hereto under this Rider, whether due to negligence or not, and shall protect the Company against any and all claims for damages caused thereby arising therefrom.
- 7. This Rider may be terminated by Customer at its option upon thirty days written notice to Company.

CANCELLED

MAY 30 1980
BY Just R.S. #119

This Rider may be terminated forthwith by Company **PUBLIC SERVICE COMMISSION OF MISSOURI**

- a. Upon violation or default by Customer in complying with any of the terms of this Rider, or
- b. Upon expiration or cancellation of the electric service agreement by the parties thereto to which this Rider is attached, or
- c. Upon termination or cancellation of the permits or easements under which the connection covered by this Rider is installed or maintained, or

AUG 5 1959

P.S.C. Mo. DATE OF ISSUE July 31, 1959 **CASE NO 14,039** DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 3rd Revised SHEET NO. 120

CANCELLING SCHEDULE NO. 5 2nd Revised SHEET NO. 120

APPLYING TO MISSOURI SERVICE AREA

* RIDER UG

MUNICIPAL UNDERGROUND COST RECOVERY RIDER

Missouri Public Service Commission

REC'D MAR 10 2000

6. The monthly charge will appear on bills rendered to the Municipality 30 days after placing in service the first facilities for each project that are subject to that Municipality's ordinance or regulation in service. The monthly charge may reflect the total estimated costs of undergrounding until the final actual costs of the additional facilities are known. The monthly charge shall be adjusted to reconcile the estimated costs to the actual costs. The amount of the monthly charge shall be reviewed and adjusted at least once annually or more often at the discretion of the Company to reflect the cost of additional facilities installed underground.
7. All costs of the Company referenced in this Rider shall include the total cost of all labor and materials, applicable retirements, easements, licenses, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with these costs. The percentage used for indirect costs reflects the Company's historical indirect cost experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the Customer upon request prior to construction.
8. If the Municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the monthly charges shall continue until all costs incurred pursuant to ordinance or regulation have been paid.
9. Failure by the Municipality to pay the monthly charges shall be grounds for disconnection of service to such Customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

Missouri Public Service Commission

FILED APR 10 2000

*Indicates Addition

P.S.C. No. DATE OF ISSUE March 10, 2000 DATE EFFECTIVE April 10, 2000
 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER Q

MAR 30 1990

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO MISSOURI
UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR Public Service Commission
OTHER GOVERNMENTAL SUBDIVISIONS

- a. the reason for the surcharge
 - b. the estimated amount of the surcharge
 - c. the period of years over which the surcharge will be made
 - d. the factors upon which a conclusion may be drawn concerning the propriety of the surcharge.
- *9. Failure by any customer to pay the monthly surcharge shall be grounds for disconnection of service to such customer in accordance with Section VII of Company's General Rules and Regulations.

Note: This Rider Q is filed in accordance with the Report and Order adopted by the Missouri Public Service Commission on December 16, 1971, in Case No. 16,840. This Rider Q supersedes Company's proposed Rider P originally filed on October 2, 1969, as it applies to 34 kV and higher voltage lines. The proposed Rider P remains suspended by stipulation as it applies to lines of voltages lower than 34 kV.

CANCELLED

APR 10 2000

By *3rd RS 120*
Public Service Commission
MISSOURI

FILED

*Indicates Change.

MAY 5 1990

| | | |
|--------------|-------------------------------------|---|
| P.S.C. MO. | DATE OF ISSUE <u>March 30, 1990</u> | DATE EFFECTIVE <u>Public Service Commission May 5, 1990</u> |
| ILL. C.C. | DATE OF ISSUE _____ | DATE EFFECTIVE _____ |
| IA. ST. C.C. | DATE OF ISSUE _____ | DATE EFFECTIVE _____ |
| ISSUED BY | <u>William E. Cornelius</u> | <u>Chairman</u> |
| | <u>St. Louis, Missouri</u> | <u>Address</u> |

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

RIDER Q - (CONTINUED)*

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO
UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR
OTHER GOVERNMENTAL SUBDIVISIONS

APR 28 1980

- a. the reason for the surcharge
 - b. the estimated amount of the surcharge
 - c. the period of years over which the surcharge will be made
 - d. the factors upon which a conclusion may be drawn concerning the propriety of the surcharge.
9. Failure by any customer to pay the monthly surcharge shall be grounds for disconnection of service to such customer in accordance with Section IX of Company's General Rules and Regulations.

Note: This Rider Q is filed in accordance with the Report and Order adopted by the Missouri Public Service Commission on December 16, 1971, in Case No. 16,840. This Rider Q supercedes Company's proposed Rider P originally filed on October 2, 1969, as it applies to 34 kV and higher voltage lines. The proposed Rider P remains suspended by stipulation as it applies to lines of voltages lower than 34 kV.

CANCELLED

MAY 5 1980
BY 2nd R.S. #120
Public Service Commission
MISSOURI

MAY 20 1980

80-17

*Indicates reissue.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE APR 30 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 120

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER H

JUL 31 1959

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY - (CONTINUED)

7. (Continued)

d. Upon order of the regulatory authority having jurisdiction.

8. On the termination of this Rider or at any time the crossing is removed, the Company will refund to the Customer the actual or estimated salvage value thereof less cost of removal, if such salvage value exceeds the estimated or actual cost of removal, as determined by Company.

CANCELLED

MAY 30 1980
BY 1st R.S. # 120
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 5 1959
CASE NO 14,039
PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 6th Revised SHEET NO. 121

CANCELLING SCHEDULE NO. 5 5th Revised SHEET NO. 121

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public

REC'D MAY 30 2001

Service Commission

*Blank Sheet

Missouri Public

FILED JUN 30 2001

Service Commission

*Indicates Change.

| | | | | | |
|---|------------|----------------------|----------------------------|----------------------------|----------------------|
| CANCELLED June 30, 2013 Missouri Public Service Commission | P.S.C. No. | DATE OF ISSUE | <u>May 30, 2001</u> | DATE EFFECTIVE | <u>June 30, 2001</u> |
| | ISSUED BY | <u>C. W. Mueller</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> | |
| | | NAME OF OFFICER | TITLE | ADDRESS | |

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

RIDER R
RESIDENTIAL CONSERVATION SERVICE CHARGE

JUN 9 1989

MISSOURI
Public Service Commission

A. Applicability

This Rider R is applicable to the Company's customers served under the Residential Service Rate, Service Classification No. 1(M) or 9(M).

*B. Rate for Service

Monthly Charge to be added to each residential bill rendered under Service Classifications No. 1(M) & 9(M) 0.00¢ (per customer)

First Audit \$15.00
Each Additional Audit \$50.00

Audits are available only to eligible customers as defined by Order of the Missouri Public Service Commission in Case No. 00-80-40 dated July 23, 1981.

C. General Provisions

1. These charges will commence with bills rendered on and after November 28, 1988.
2. Annually (from the commencement of charges hereunder), the estimated cost of the RCS program will be compared with the actual cost and any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a bill credit.
3. Customers receiving both electric and gas service from the Company will receive only one monthly charge.

CANCELLED

FILED

JUN 30 2001

JUN 28 1989

*Indicates Change.

By *6th RS121*
Public Service Commission
MISSOURI
Public Service Commission
00-80-40

P.S.C. MO. DATE OF ISSUE June 9, 1989

DATE EFFECTIVE June 28, 1989

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

RIDER R
RESIDENTIAL CONSERVATION SERVICE CHARGE

SEP 23 1988

MISSOURI
Public Service Commission

A. Applicability

This Rider R is applicable to the Company's customers served under the Residential Service Rate, Service Classification No. 1(M) or 9(M).

*B. Rate for Service

Monthly Charge to be added to each residential bill rendered under Service Classifications No. 1(M) & 9(M) 6.00¢ (per customer)

First Audit \$15.00
Each Additional Audit \$50.00

Audits are available only to eligible customers as defined by Order of the Missouri Public Service Commission in Case No. 00-80-40 dated July 23, 1981.

C. General Provisions

- *1. These charges will commence with bills rendered on and after November 28, 1988.
- 2. Annually (from the commencement of charges hereunder), the estimated cost of the RCS program will be compared with the actual cost and any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a bill credit.
- 3. Customers receiving both electric and gas service from the Company will receive only one monthly charge.

CANCELLED

FILED

JUN 28 1989

OCT 26 1988

*Indicates Change.

BY 5 PERS # 121
Public Service Commission
MISSOURI

80-40
Public Service Commission

P.S.C. MO. DATE OF ISSUE September 23, 1988

DATE EFFECTIVE October 26, 1988

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREA

DECEIVED
RECEIVED
AUG 23 1985
MISSOURI
Public Service Commission

RIDER R
RESIDENTIAL CONSERVATION SERVICE CHARGE

A. Applicability

This Rider R is applicable to the Company's customers served under the Residential Service Rate, Service Classification No. 1(M) or 9(M).

*B. Rate for Service

Monthly Charge to be added to each residential bill rendered under Service Classifications No. 1(M) & 9(M) 0.00¢ (per customer)

First Audit \$15.00
Each Additional Audit \$50.00

Audits are available only to eligible customers as defined by Order of the Missouri Public Service Commission in Case No. 00-80-40 dated July 23, 1981.

C. General Provisions

1. These charges will commence with bills rendered on and after October 29, 1984.
2. Annually (from the commencement of charges hereunder), the estimated cost of the RCS program will be compared with the actual cost and any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a bill credit.
3. Customers receiving both electric and gas service from the Company will receive only one monthly charge.

CANCELLED

OCT 20 1988

BY 44 R.S. #121

Public Service Commission

*Indicates Change
MISSOURI

FILED
SEP 24 1985
Public Service Commission

P.S.C. MO. DATE OF ISSUE August 23, 1985

DATE EFFECTIVE September 24, 1985

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius President St. Louis, Missouri

APPLYING TO _____

RECEIVED

AUG 17 1984

MISSOURI
Public Service Commission

RIDER R*
RESIDENTIAL CONSERVATION SERVICE CHARGE

A. Applicability

This Rider R is applicable to the Company's customers served under the Residential Service Rate, Service Classification No. 1(M) or 9(M).

B. Rate for Service

Monthly Charge to be added
to each residential bill
rendered under Service
Classifications No. 1(M) & 9(M) 5.00¢ (per customer)

First Audit \$15.00
Each Additional Audit \$50.00

Audits are available only to eligible customers as defined by Order of the Missouri Public Service Commission in Case No. 00-80-40 dated July 23, 1981.

C. General Provisions

1. These charges will commence with bills rendered on and after October 29, 1984.

CANCELLED

SEP 24 1985

BY 378 R.S. #121
PUBLIC SERVICE COMMISSION
OF MISSOURI

Annually (from the commencement of charges hereunder), the estimated cost of the RCS program will be compared with the actual cost and any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a bill credit.

3. Customers receiving both electric and gas service from the Company will receive only one monthly charge.

*Indicates Addition.

FILED

SEP 17 1984
80 - 40
Public Service Commission

Issued pursuant to order of MO. P.S.C. dated July 23, 1981, in case No. 00-80-40.

P.S.C. MO. DATE OF ISSUE August 17, 1984

DATE EFFECTIVE September 17, 1984

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

FIRST REVISED SHEET NO. 121(M)

CANCELLING SCHEDULE NO. 5

(SEE BELOW) SHEET NO. 100.1(M)

AND 121 THRU 122N

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

APR 28 1980

*The following sheets have been withdrawn in Missouri:

Sheet No. 100.1(M) and Sheets No. 121 through 122N, inclusive.
Public Service Commission

CANCELLED

SEP 17 1984
BY 2nd RS. BKM
PUBLIC SERVICE COMMISSION
OF MISSOURI

RECEIVED

MAY 30 1980

80-17

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 28, 1980

DATE EFFECTIVE April 28, 1980
for meters read on and after May 30, 1980

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 121

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

FILE NO. _____

RIDER J

JUL 31 1959

MISSOURI

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS

A Customer operating a single enterprise under one ownership and management and occupying contiguous buildings in the conduct of such enterprise may, if desired and if Company agrees, obtain all electric service of like character required for said enterprise through a single point of delivery subject to the following terms and conditions:

1. The contiguous buildings occupied by Customer shall not be separated by any property under control of any party other than Customer.
2. The contiguous buildings shall be owned or leased of record by Customer throughout the period of such combined service, and, if leased, such lease shall, at the time of commencement of such combined service, be for a term extending at least five years thereafter.
3. Service supplied by Company to Customer may not be submetered or resold to a ~~customer~~ ^{customer} ~~by~~ ^{BY} ~~the~~ ^{PUBLIC SERVICE COMMISSION} ~~company~~ ^{OF MISSOURI} ~~or~~ ^{FILED} ~~resold~~ ^{AUG 5 1959} ~~to~~ ^{CASE NO 14,033} ~~another~~ ^{PUBLIC SERVICE COMMISSION} ~~customer~~ ^{OF MISSOURI}.
4. There shall be only one point of delivery of all service of like character, except where Company, for reasons of engineering, construction or safety, determines that additional points of delivery are required; and in all cases Company will specify the point or points of delivery.
5. Customer shall be responsible for the installation, maintenance and replacement of all wiring and other electrical facilities, other than Company's meters, on Customer's property beyond the point or points of delivery, including any connections between the contiguous buildings.

CANCELLED
 MAY 30 1980
 R.S. #121
 AUG 5 1959
 PUBLIC SERVICE COMMISSION OF MISSOURI
 CASE NO 14,033
 PUBLIC SERVICE COMMISSION OF MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959 DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY J. W. McAfee President St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

2nd Revised

SHEET NO. 122

CANCELLING SCHEDULE NO. 5

1st Revised

SHEET NO. 122

APPLYING TO

MISSOURI SERVICE AREA

**Missouri Public
Service Commission**

BLANK PAGE*

REC'D JUN 21 2000

**Missouri Public
Service Commission**

FILED JUL 21 2000

*Indicates Change

P.S.C. No. DATE OF ISSUE June 21, 2000

DATE EFFECTIVE July 21, 2000

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

RIDER S

JUL 22 1994

Interruptible Rate Pilot Project
*Rate Of Limited Application

MO. PUBLIC SERVICE COMM.

Purpose - A research project to examine the potential for the development of interruptible power blocks ranging from 1,000 to 10,000 kilowatts as a demand side planning tool.

General - All provisions of Service Classification No. 10(M) apply to customers served under this Rider except as indicated below:

Application. The application of this Rider will be limited to customers with the following qualifications:

- a) Load served at primary voltage.
- b) Customer must have an estimated minimum interruptible demand of 1,000 kW during Company's designated on-peak hours.
- c) Load must be located within the area covered by Company's radio controlled capacitor program.
- d) Agreement for this Rider signed on or before December 31, 1991.
- e) Participation limited to five customers, approved by Company, to meet the projects research objectives.

Supply Facilities.

- a) Customer shall pay 2 percent per month of total installed original cost of all transmission or distribution facilities in service and utilized for the delivery of electric service to said customer. Where required, costs shall be prorated as per Service Classification No. 10(M).
- b) Customer will install, at Customer's expense, relays and signal system acceptable to Company for operation of breakers on interruptible power circuits, with relays and signals to be actuated by Company's Dispatcher.

Minimum Monthly Charge. Interruptible Power Charge will not be less than 1,000 kilowatts times the applicable demand charge.

Curtailment of Service. Company will not attempt to obtain temporary power for the customer.

Term. Contract for 5 years unless terminated at the option of the Company by giving sixty (60) days written notice.

*Limited Application. Billing under the provisions of this Rider shall be limited to accounts billed under such as of August 21, 1994. This Rider will no longer be in effect on and after September 30, 1994 and will thereafter, be withdrawn.

FILED

SEP 20 1994

*Indicates Addition

P.S.C. Mo. DATE OF ISSUE July 22, 1994

DATE EFFECTIVE MISSOURI Public Service Commission

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE SEP 20 1994

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED

JUL 21 2000
2nd R S 122
Public Service Commission
MISSOURI

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

RIDER S

AUG 1 1988

Interruptible Rate Pilot Project

Purpose - A research project to examine the potential for the development of interruptible power blocks ranging from 1,000 to 10,000 kilowatts as a demand side planning tool.

MISSOURI Public Service Commission

General - All provisions of Service Classification No. 10(M) apply to customers served under this Rider except as indicated below:

Application. The application of this Rider will be limited to customers with the following qualifications:

- a) Load served at primary voltage.
b) Customer must have an estimated minimum interruptible demand of 1,000 kW during Company's designated on-peak hours.
c) Load must be located within the area covered by Company's radio controlled capacitor program.
d) Agreement for this Rider signed on or before December 31, 1991.
e) Participation limited to five customers, approved by Company, to meet the projects research objectives.

Supply Facilities.

- a) Customer shall pay 2 percent per month of total installed original cost of all transmission or distribution equipment in service and utilized for the delivery of electric service to said customer. Where required, costs shall be prorated as per Service Classification No. 10(M).
b) Customer will install, at Customer's expense, relays and signal system acceptable to Company for operation of breakers on interruptible power circuits, with relays and signals to be actuated by Company's Dispatcher.

Minimum Monthly Charge. Interruptible Power Charge will not be less than 1,000 kilowatts times the applicable demand charge.

Curtailment of Service. Company will not attempt to obtain temporary power for the customer.

Term. Contract for 5 years unless terminated at the option of the Company by giving sixty (60) days written notice.

CANCELLED SEP 20 1994 BY MRS. #122 MISSOURI Public Service Commission

FILED

AUG 31 1988

P.S.C. MO. DATE OF ISSUE August 1, 1988

DATE EFFECTIVE August 31, 1988 Public Service Commission

ILL. C.C. DATE OF ISSUE

DATE EFFECTIVE

IA. ST. C.C. DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 122

CANCELLING SCHEDULE NO. ALL PRECEDING SCHEDULES

SHEET NO. _____

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER J

JUL 31 1959

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS - (CONTINUED) MISSOURI Service Comm.

- 6. Customer shall pay to Company at the time of combining such service the present cost of reproduction less depreciation, as estimated by Company, of any separate service facilities theretofore installed by Company for service to such contiguous buildings, which will no longer be required, plus the estimated cost of removal, less the estimated salvage value thereof. Such payment is not subject to refund.
- 7. Customer's right to combined service shall cease when any of the conditions set forth above shall have been violated or shall no longer obtain, or upon termination of the electric service agreement, or upon order of regulatory authority having jurisdiction. When combined service as theretofore rendered is terminated for any of the foregoing reasons, Customer shall, as a condition of further service, make such wiring separation or rearrangement between the separate buildings as Company may deem appropriate for the receipt of service by Customer under such changed conditions.

FILED

AUG 5 1959

CASE NO 14,039
PUBLIC SERVICE COMMISSION

CANCELLED

MAY 30 1960
BY let RS 1216M
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. MO. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

ILL. C.C. DATE OF ISSUE July 31, 1959

DATE EFFECTIVE August 5, 1959

Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No. 45465.

ISSUED BY

J. W. McAfee

President

St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 4th Revised SHEET NO. 122.1

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 122.1

APPLYING TO MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR

Missouri Public
Service Commission

REC'D MAR 26 1999

****PURPOSE**

The purpose of this Economic Development Rider is to encourage certain industrial and commercial development in Missouri.

AVAILABILITY

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.

Electric service under this rider is only available in conjunction with local, regional, or state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area.

***The availability of this rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and/or services directly to the general public.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

***The discounts provided under the provisions of this rider are granted by the Company in consideration of the five year term of the EDR contract and the commitment of the Customer to take and use electric service from Company for the load associated with the rider for at least the full five year period. If at any time during the term of the contract, the customer is allowed by changes in federal or state law or commission regulation to take part or all of its electric service from a provider other than Company, notwithstanding the existence of the EDR contract, and Customer chooses to take part or all of its electric service associated with this rider from a source other than Company, Customer shall, within 30 days of the commencement of the receipt of service from such other source, remit to Company the accumulated difference between the amounts paid during the terms of the contract as a result of the EDR, and the rate said

Indicates Change *Indicates Addition

Missouri Public
Service Commission

99-471

FILED APR 27 1999

P.S.C. Mo. DATE OF ISSUE March 26, 1999 DATE EFFECTIVE April 27, 1999

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

APPLYING TO MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER

RECEIVED

RIDER EDR

JAN 06 1994

PURPOSE

**MISSOURI
Public Service Commission**

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri.

*AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or more of the above service classifications and which meet the following criteria:

- *1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this rider. The projected annual customer load factor shall be determined using the following relationship:

$$\frac{\text{Projected Annual Energy (kWh)/Hours in Year}}{\text{Maximum Summer Monthly Billing Demand}}$$

CANCELLED

APR 27 1999
By 4th RS #122.1
Public Service Commission
MISSOURI

FILED

FEB 5 1994

**MISSOURI
Public Service Commission**

* Indicates Change

P.S.C. Mo. DATE OF ISSUE January 6, 1994 DATE EFFECTIVE February 5, 1994

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER

RIDER EDR

RECEIVED

DEC 3 1991

MISSOURI
Public Service Commission

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri.

*AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate or expand existing facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any special contract agreements.

APPLICABILITY

This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:

- *1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed the Company's annual system load factor no later than the last twelve (12) months of the first two years of the new customer or additional separately metered facilities first receiving service from the Company. The projected annual customer load factor shall be determined using the following relationship:

*Indicates Change.

CANCELLED

FEB 3 1994
BY 3rd R.S. #122.1
Public Service Commission
MISSOURI

FILED

JAN 2 1992

P.S.C. MO. DATE OF ISSUE December 3, 1991

DATE EFFECTIVE January 2, 1992

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

PUBLIC SERVICE COMMISSION

MISSOURI SERVICE AREA

APPLYING TO

ECONOMIC DEVELOPMENT RIDER

RIDER EDR

RECEIVED

DEC 21 1990

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri. MISSOURI Public Service Commission

*AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

CANCELLED

JAN 1 1992

BY 2nd R.S. #122.1

Public Service Commission

APPLICABILITY

This rider is applicable to a new customer, or additional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:

- 1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed the Company's annual system load factor within two years of the new customer or additional separately metered facilities first receiving service from the Company. The projected annual customer load factor shall be determined using the following relationship:

$$\frac{(\text{Projected Annual Energy (kWh)/Hours in Year})}{\text{Projected Customer Load Coincident with UE Peak}}$$

*Indicates Change.

FILED

FEB 23 1991

FEB 23 1991

Public Service Commission

P.S.C. NO. DATE OF ISSUE December 21, 1990

DATE EFFECTIVE December 21, 1990

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

* ECONOMIC DEVELOPMENT RIDER

OCT 5 1989

RIDER EDR

**MISSOURI
Public Service Commission**

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri.

AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate and 4(M) Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:

- 1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed the Company's annual system load factor within two years of the new customer or additional separately metered facilities first receiving service from the Company. The projected annual customer load factor shall be determined using the following relationship:

$$\frac{\text{(Projected Annual Energy (kWh)/Hours in Year)}}{\text{Projected Customer Load Coincident with UE}}$$

CANCELLED
FEB 23 1991
BY 124 R.S.#122.1
Public Service Commission
MISSOURI

FILED

* Indicates Addition

NOV 5 1989
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Public Service Commission

P.S.C. MO. DATE OF ISSUE October 6, 1989

DATE EFFECTIVE November 5, 1989

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

Missouri Public Service Commission

ECONOMIC DEVELOPMENT RIDER

RIDER EDR (Continued)

REC'D MAR 26 1999

***customer would otherwise be on from the initiation of the discount to such time as Customer shall curtail its service from Company.

APPLICABILITY

*This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or more of the above service classifications and which meet the following criteria:

- *1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this rider. The projected annual customer load factor shall be determined using the following relationship:

$$\frac{\text{(Projected Annual Energy (kWh)/Hours in Year)}}{\text{Maximum Summer Monthly Billing Demand}}$$

- 2) The average monthly billing demand of the new customer or additional facilities is reasonably projected to be at least 200 kW during each contract year under this rider.

Requests for service under this rider must be submitted prior to having committed to moving into or expanding within the Company's service territory and shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria.

**Service under this rider shall be evidenced by a contract between the customer and the Company, based on the Form of Contract included with this EDR Rider tariff, which shall be filed within ten days of execution with the Commission for informational purposes. Any significant modifications to the Form of Contract shall be brought to the attention of the Commission in the cover letter submitting the contract.

Customer must notify Company in writing of the date at which customer would like the provisions of this rider to commence. Such commencement date must be within twelve (12) months of the execution of the contract.

*Indicates Reissue ** Indicates Change ***Indicates Addition 99-471

Missouri Public Service Commission

FILED APR 27 1999

P.S.C. Mo. DATE OF ISSUE March 26, 1999

DATE EFFECTIVE April 27, 1999

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

| | | | |
|--------|----------------------|----------------------------|----------------------------|
| ISSUED | <u>C. W. Mueller</u> | <u>President & CEO</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

JAN 06 1994

MISSOURI

*2) The average monthly billing demand of the new customer for additional facilities is reasonably projected to be at least 200 kW during each contract year under this rider.

*Requests for service under this rider must be submitted prior to having committed to moving into or expanding within the Company's service territory and shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria.

Service under this rider shall be evidenced by a contract between the customer and the Company, which shall be filed within ten days of execution with the Commission for informational purposes.

**Customer must notify Company in writing of the date at which customer would like the provisions of this rider to commence. Such commencement date must be within twelve (12) months of the execution of the contract.

INCENTIVE PROVISIONS

*1. Revenue Determination. The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules. The discount, where applicable, will be determined based on service rendered to customer during the Company's designated and applicable billing periods of each contract year and shall be as follows:

Discount

| | |
|----------------------|-----|
| First Contract Year | 30% |
| Second Contract Year | 25% |
| Third Contract Year | 20% |
| Fourth Contract Year | 15% |
| Fifth Contract Year | 10% |

After the conclusion of the fifth contract year, this application shall cease. All other billing, operational and

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*Indicates Change **Indicates Addition

P.S.C. Mo. DATE OF ISSUE January 6, 1994

DATE EFFECTIVE February 5, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller

President

St. Louis, Missouri

CANCELLED

APR 27 1999

By Ch R # 122.2
Public Service Commission
MISSOURI

MISSOURI SERVICE AREA

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APPLYING TO

DEC 3 1991

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MISSOURI

Public Service Commission

(Projected Annual Energy (kWh)/Hours in Year)
Projected Customer Load Coincident with UE Peak

- 2) The peak demand of the new customer or additional facilities is reasonably projected to be at least 200 kW within two years of the new customer or additional separately metered facilities first receiving service from the Company.

*Requests for service under this rider shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria. Discounted billing under the provisions of this rider shall cease effective with the first billing period after completion of the aforementioned two year period if the customer does not actually meet the above criteria within the last 12 months of such period. New or expanded facilities under construction or otherwise committed to operation prior to November 5, 1989 are not eligible for service under this rider. Service under this rider shall be evidenced by a contract between the customer and the Company, which shall be filed within ten days of execution with the Commission for informational purposes.

CANCELLED

FEB 5 1994

BY 3 MR. S. #122.2
Public Service Commission
MISSOURI

INCENTIVE PROVISIONS

- *1. Revenue Determination. The pre-tax revenue under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules. The discount will apply to service rendered to customer during the Company's designated and applicable billing periods of each contract year and shall be as follows:

| | <u>Discount</u> |
|----------------------|-----------------|
| First Contract Year | 30% |
| Second Contract Year | 25% |
| Third Contract Year | 20% |
| Fourth Contract Year | 15% |
| Fifth Contract Year | 10% |

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JAN 2 1992

PUBLIC SERVICE COMMISSION

After the conclusion of the fifth contract year, this shall cease. All other billing, operational and related

*Indicates Change.

P.S.C. MO. DATE OF ISSUE December 3, 1991

DATE EFFECTIVE January 2, 1992

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

MISSOURI SERVICE AREA

RECEIVED

APPLYING TO

MAR 27 1991

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MISSOURI
Public Service Commission

- 2) The peak demand of the new customer or additional facilities is reasonably projected to be at least 200 kW within two years of the new customer or additional separately metered facilities first receiving service from the Company.

Requests for service under this rider shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria. New or expanded facilities under construction or otherwise committed to operation prior to the effective date of this rider are not eligible for service under this rider. Service under this rider shall be evidenced by a contract between the customer and the Company, which shall be filed within ten days of execution with the Commission.

INCENTIVE PROVISIONS

- *1. Revenue Determination. The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules. The discount will apply to service rendered to customer during the Company's September-May billing periods of each contract year and shall be as follows:

| | <u>Discount</u> |
|----------------------|-----------------|
| First Contract Year | 30% |
| Second Contract Year | 25% |
| Third Contract Year | 20% |
| Fourth Contract Year | 15% |
| Fifth Contract Year | 10% |

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BY 2- R.S. #122.2

Public Service Commission

MISSOURI

After the conclusion of the fifth contract year, this shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

*Indicates Change.

FILED

P.S.C. NO. DATE OF ISSUE March 28, 1991

DATE EFFECTIVE April 27, 1991

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE APR 27 1991

IA. ST. C.C. DATE OF ISSUE _____

Public Service Commission

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RECEIVED

APPLYING TO _____

OCT 5 1989

* ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MISSOURI
Public Service Commission

- 2) The peak demand of the new customer or additional facilities is reasonably projected to be at least 200 kW within two years of the new customer or additional separately metered facilities first receiving service from the Company.

Requests for service under this rider shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria. New or expanded facilities under construction or otherwise committed to operation prior to the effective date of this rider are not eligible for service under this rider. Service under this rider shall be evidenced by a contract between the customer and the Company, which shall be filed within ten days of execution with the Commission.

INCENTIVE PROVISIONS

- 1. Revenue Determination. The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this rider shall not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods.

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

CANCELLED
 APR 27 1991
 BY [Signature]
 Public Service Commission
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Public Service Commission

* Indicates Addition

P.S.C. MO. DATE OF ISSUE October 6, 1989

DATE EFFECTIVE November 5, 1989

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

Address

APPLYING TO

MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

Missouri Public
Service Commission

REC'D MAR 28 1999

INCENTIVE PROVISIONS

****1. Revenue Determination.** The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules by 15% per year during the term of the contract. The applicability of discounts under the provisions of this rider shall be determined as follows:

a) At the completion of twelve monthly billing periods, i.e., a contract year, after the commencement date of the application of this rider a review of customer's annual load factor and average monthly billing demand will be made. If the customer has met the load factor and average monthly billing demand criteria outlined in 1) and 2) above, then a bill credit will be given to reflect the applicable discount for the first contract year. If such criteria are not met, then the discount will not be given and the first contract year will have expired.

**b) A similar review of customer's qualification for this rider will be conducted at the end of each customer's successive contract year. For any successive year where customer meets the qualifications, appropriate bill credit will be given for the applicable contract year and where qualifications are not met, contract year will have expired. If the customer fails to meet the qualifications for two consecutive contract years, then the contract for service under this rider will be terminated.

****The discounts for contracts signed prior to December 31, 1998 will continue to be as follows:**

| | Discount |
|----------------------|----------|
| First Contract Year | 30% |
| Second Contract Year | 25% |
| Third Contract Year | 20% |
| Fourth Contract Year | 15% |
| Fifth Contract Year | 10% |

Discounts under the provisions of this rider for customers having signed contracts on or before December 31, 1993 shall

Missouri Public
Service Commission

99-471

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P.S.C. Mo. DATE OF ISSUE March 26, 1999

DATE EFFECTIVE April 27, 1999

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MAY 10 1994

MISSOURI

related provisions of the aforementioned rider shall remain in effect. **Public Service Commission**

The applicability of discounts under the provisions of this rider for customers signing contracts on and after February 5, 1994 shall be determined as follows:

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By 5/14/98 #122.3
Public Service Commission
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a) At the completion of twelve monthly billing periods, i.e., a contract year, after the commencement date of the application of this rider a review of customer's annual load factor and average monthly billing demand will be made. If the customer has met the load factor and average monthly billing demand criteria outlined in 1) and 2) above, then a bill credit will be given to reflect the applicable discount for the first contract year. If such criteria are not met, then the discount will not be given and the first contract year will have expired.

b) A similar review of customer's qualification for this rider will be conducted at the end of each customer's successive contract year. For any successive year where customer meets the qualifications, appropriate bill credit will be given for the applicable contract year and where qualifications are not met, contract year will have expired. If the customer fails to meet the qualifications in both the first and the second contract year, then the contract for service under this rider will be terminated.

Discounts under the provisions of this rider for customers having signed contracts on or before December 31, 1993 shall continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

* The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Before January 1, 1992 | Sept. through May |
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

FILED

JUN - 9 1994

*Indicates Change

MISSOURI

Public Service Commission

P.S.C. Mo. DATE OF ISSUE May 9, 1994

DATE EFFECTIVE June 9, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

JAN 06 1994

MISSOURI

Public Service Commission

related provisions of the aforementioned rate schedule shall remain in effect.

****The applicability of discounts under the provisions of this rider for customers signing contracts on and after February 5, 1994 shall be determined as follows:**

****a)** At the completion of twelve monthly billing periods, i.e., a contract year, after the commencement date of the application of this rider a review of customer's annual load factor and average monthly billing demand will be made. If the customer has met the load factor and average monthly billing demand criteria outlined in 1) and 2) above, then a bill credit will be given to reflect the applicable discount for the first contract year. If such criteria are not met, then the discount will not be given and the first contract year will have expired.

****b)** A similar review of customer's qualification for this rider will be conducted at the end of each customer's successive contract year. For any successive year where customer meets the qualifications, appropriate bill credit will be given for the applicable contract year and where qualifications are not met, contract year will have expired. If the customer fails to meet the qualifications in both the first and the second contract year, then the contract for service under this rider will be terminated.

****Discounts under the provisions of this rider for customers having signed contracts on or before December 31, 1993 shall continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.**

The reductions under this rider shall not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods of each year for customers with signed contracts on or before December 31, 1991.

Such reductions shall not apply during all four summer billing periods of each year for customers signing contracts on and after January 2, 1992.

*Indicates Addition

CANCELLED
FILED
JUN 9 1994
BY *R.S. #122.3*
FEB 5 1994
MISSOURI
MISSOURI
Public Service Commission
Public Service Commission

P.S.C. Mo. DATE OF ISSUE January 6, 1994 DATE EFFECTIVE February 5, 1994

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

FEB 11 1992

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MO. PUBLIC SERVICE COMM.

provisions of the aforementioned rate schedules shall remain in effect.

The reductions under this rider shall not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods of each year for customers with signed contracts on or before December 31, 1991.

Such reductions shall not apply during all four summer billing periods of each year for customers signing contracts on and after January 2, 1992.

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

*Former Arkansas Power & Light Company (AP&L) Customers

Pursuant to the Missouri Public Service Commission's Order in Case No. EM-91-29 the former customers of AP&L eligible for discounts under AP&L's Economic Development Rider (N37), but who have not received such discounts for the full five-year term provided for under the provisions of rider (N37), shall be eligible for discounts under Union Electric Company's Rider EDR for the remaining portion of customer's five-year term. The discount applicable under Union Electric Company's Rider EDR shall be that associated with each of customer's remaining contract years, based upon customer's commencement date on (N37) with AP&L.

CANCELLED

FEB 5 1994
BY 3rd R.S. #122.3
Public Service Commission
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MAR 13 1992

91-29

Public Service Commission

* Indicates Addition

P.S.C. MO. DATE OF ISSUE February 11, 1992

DATE EFFECTIVE March 13, 1992

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

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DEC 3 1991

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MISSOURI
Public Service Commission

provisions of the aforementioned rate schedules shall remain in effect.

*The reductions under this rider shall not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods of each year for customers with signed contracts on or before December 31, 1991.

**Such reductions shall not apply during all four summer billing periods of each year for customers signing contracts on and after January 2, 1992.

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

*TERM

This rider will not be available to new loads added subsequent to December 31, 1993. Any customers receiving service under this rider on December 31, 1993, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

MAR 13 1992

BY 2nd R.S. # 122.3

Public Service Commission
MISSOURI

FILED

JAN 2 1992

PUBLIC SERVICE COMMISSION

*Indicates Change.
**Indicates Addition.

P.S.C. MO. DATE OF ISSUE December 3, 1991

DATE EFFECTIVE January 2, 1992

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREA

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* ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

OCT 5 1989

MISSOURI

Public Service Commission

2. Local Service Facilities: The Company requires a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

The Company may file to freeze the availability of this rider with respect to new loads at any time following the first anniversary of the initial offering hereof. This rider will not be available to new loads added subsequent to December 31, 1991. Any customers receiving service under this rider on the date it is frozen or alternatively on December 31, 1991, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

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BY 14 R.S. * 122.3

Public Service Commission
MISSOURI

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NOV 5 1989

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* Indicates Addition

P.S.C. Mo. DATE OF ISSUE October 6, 1989

DATE EFFECTIVE November 5, 1989

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman St. Louis, Missouri

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 11th Revised

Should Be 122.3.1
SHEET NO. ~~122.31~~

CANCELLING SCHEDULE NO. 5 10th Revised

SHEET NO. 122.31

APPLYING TO MISSOURI SERVICE AREA

Should Be 122.3.1

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

- * This rider will not be available to new loads added subsequent to March 31, 2006. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE February 24, 2005 DATE EFFECTIVE April 1, 2005
 ISSUED G. L. Rainwater Chairman, President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

10th Revised

SHEET NO. ~~122.31~~

CANCELLING SCHEDULE NO. 5

9th Revised

Should Be 122.3.1

SHEET NO. ~~122.31~~

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

REC'D FEB 26 2004

Service Commission

continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

- * This rider will not be available to new loads added subsequent to March 31, 2005. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

APR 01 2005
by 114 RS 122.31
Public Service Commission
MISSOURI

Missouri Public Service Commission

FILED FEB 01 2004

*Indicates Change

P.S.C. No. DATE OF ISSUE February 26, 2004

DATE EFFECTIVE April 1, 2004

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED G. L. Rainwater
NAME OF OFFICER

Chairman & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

Missouri Public
Service Commission

REC'D FEB 25 2003

continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

- * This rider will not be available to new loads added subsequent to March 31, 2004. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

APR 01 2004

By *10th RS 122.31*
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED APR 01 2003

*Indicates Change

P.S.C. Mo. DATE OF ISSUE February 26, 2003

DATE EFFECTIVE April 1, 2003

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

Chairman & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 8th Revised SHEET NO. 122.31

CANCELLING SCHEDULE NO. 5 7th Revised ~~Should Be 122.3.1~~ SHEET NO. 122.31

APPLYING TO MISSOURI SERVICE AREA

Missouri Public

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

REC'D FEB 06 2002

Service Commission

continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

* This rider will not be available to new loads added subsequent to March 31, 2003. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

APR 01 2003
L. G. HRS 122.31
Public Service Commission
MISSOURI

Missouri Public

FILED APR 01 2002

Service Commission

*Indicates Change

P.S.C. Mo. DATE OF ISSUE February 6, 2002

DATE EFFECTIVE April 1, 2002

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller

Chairman & CEO

St. Louis, Missouri

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

7th Revised

SHEET NO. ~~122.31~~

CANCELLING SCHEDULE NO. 5

6th Revised

Should Be 122.3.1

SHEET NO. ~~122.31~~

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public Service Commission

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

REC'D FEB 15 2001

continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

- * This rider will not be available to new loads added subsequent to March 31, 2002. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

APR 01 2002
1: 84RS 122.31
Public Service Commission
MISSOURI

Missouri Public Service Commission
FILED APR 01 2001

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public
Service Commission

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

REC'D FEB 29 2000

continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

- * This rider will not be available to new loads added subsequent to March 31, 2001. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

APR 01 2001
7th RP 122.31
Public Service Commission
MISSOURI

Missouri Public
Service Commission
00-583
FILED MAR 31 2000

*Indicates Change

P.S.C. Mo. DATE OF ISSUE March 1, 2000

DATE EFFECTIVE March 31, 2000

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

5th Revised

Should Be 122.31
SHEET NO. ~~122.31~~

CANCELLING SCHEDULE NO. 5

4th Revised

SHEET NO. ~~122.31~~

APPLYING TO

MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

Missouri Public
Service Commission

REC'D MAR 26 1999

- * continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.
- * The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

| <u>Date of Signed Contract</u> | <u>Applicable Billing Periods</u> |
|-----------------------------------|-----------------------------------|
| Jan. 1, 1992 through June 8, 1994 | Oct. through May |
| June 9, 1994 and thereafter | All |

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

TERM

**This rider will not be available to new loads added subsequent to March 31, 2000. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

MAR 31 2000

6th RS 122.31

Public Service Commission
MISSOURI

Missouri Public
Service Commission

99-471
FILED APR 27 1999

*Indicates Reissue **Indicates Change

P.S.C. Mo. DATE OF ISSUE March 26, 1999

DATE EFFECTIVE April 27, 1999

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

APPLYING TO

MISSOURI SERVICE AREA

OCT 23 1997

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MISSOURI
Public Service Commission

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

Former Arkansas Power & Light Company (AP&L) Customers

Pursuant to the Missouri Public Service Commission's Order in Case No. EM-91-29 the former customers of AP&L eligible for discounts under AP&L's Economic Development Rider (N37), but who have not received such discounts for the full five-year term provided for under the provisions of rider (N37), shall be eligible for discounts under Union Electric Company's Rider EDR for the remaining portion of customer's five-year term. The discount applicable under Union Electric Company's Rider EDR shall be that associated with each of customer's remaining contract years, based upon customer's commencement date on (N37) with AP&L.

*TERM

This rider will not be available to new loads added subsequent to December 31, 1998. Any customers receiving service under this rider on December 31, 1998, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

APR 27 1999
By *SMRS* #122.31
Public Service Commission
MISSOURI

FILED

NOV 24 1997

MO. PUBLIC SERVICE COMM

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 24, 1997

DATE EFFECTIVE November 24, 1997

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

OCT 9 1996

MISSOURI
Public Service Commission

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

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*TERM

This rider will not be available to new loads added subsequent to December 31, 1997. Any customers receiving service under this rider on December 31, 1997, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

FILED

NOV 2 1997

for PS 122.31

NOV 16 1996

Public Service Commission
MISSOURI

MO. PUBLIC SERVICE COMM

*Indicates Change

P.S.C. Mo. DATE OF ISSUE October 15, 1996

DATE EFFECTIVE November 16, 1996

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

SEP 25 1995

ECONOMIC DEVELOPMENT RIDER

RIDER EDR (Continued)

MISSOURI

Public Service Commission

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

- 2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

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*TERM

This rider will not be available to new loads added subsequent to December 31, 1996. Any customers receiving service under this rider on December 31, 1996, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

NOV 18 1996

3rd RS 122.31
Service Commission

FILED

OCT 30 1995

MO. PUBLIC SERVICE COMM.

*Indicates Change

P.S.C. Mo. DATE OF ISSUE September 29, 1995

DATE EFFECTIVE October 30, 1995

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. ~~122.31~~

CANCELLING SCHEDULE NO. 5 Original SHEET NO. ~~122.31~~

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

JAN 06 1994

MISSOURI
Public Service Commission

****Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.**

****2. Local Service Facilities:** The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

****Former Arkansas Power & Light Company (AP&L) Customers**

Pursuant to the Missouri Public Service Commission's Order in Case No. EM-91-29 the former customers of AP&L eligible for discounts under AP&L's Economic Development Rider (N37), but who have not received such discounts for the full five-year term provided for under the provisions of rider (N37), shall be eligible for discounts under Union Electric Company's Rider EDR for the remaining portion of customer's five-year term. The discount applicable under Union Electric Company's Rider EDR shall be that associated with each of customer's remaining contract years, based upon customer's commencement date on (N37) with AP&L.

***TERM**

This rider will not be available to new loads added subsequent to December 31, 1995. Any customers receiving service under this rider on December 31, 1995, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

FILED

OCT 30 1995

FEB 5 1994

BY 2nd RS 122.31
Public Service Commissio :
MISSOURI

MISSOURI
Public Service Commission

*Indicates Addition

**Indicates Reissue

P.S.C. Mo. DATE OF ISSUE January 6, 1994

DATE EFFECTIVE February 5, 1994

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles W. Mueller
NAME OF OFFICER

President

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

RECEIVED

FEB 11 1992

*TERM

MO. PUBLIC SERVICE COMM.

This rider will not be available to new loads added subsequent to December 31, 1993. Any customers receiving service under this rider on December 31, 1993, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

CANCELLED

FEB 5 1994
BY let R.S. * 122.31
Public Service Commission
MISSOURI

FILED

MAR 13 1992
91 - 29
Public Service Commission

*Indicates Reissue

| | | |
|--------------|--|--------------------------------------|
| P.S.C. MO. | DATE OF ISSUE <u>February 11, 1992</u> | DATE EFFECTIVE <u>March 13, 1992</u> |
| ILL. C.C. | DATE OF ISSUE _____ | DATE EFFECTIVE _____ |
| IA. ST. C.C. | DATE OF ISSUE _____ | DATE EFFECTIVE _____ |
| ISSUED BY | <u>William E. Cornelius</u> | <u>Chairman</u> |
| | NAME OF OFFICER | TITLE |
| | | <u>St. Louis, Missouri</u> |
| | | ADDRESS |

APPLYING TO MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

Missouri Public
Service Commission

REC'D MAR 26 1999

FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _____, 19____, by and between Union Electric Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

*3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under

Missouri Public
Service Commission

99-471

FILED APR 27 1999

* Indicates Reissue

P.S.C. Mo. DATE OF ISSUE March 26, 1999 DATE EFFECTIVE April 27, 1999

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

RECEIVED

MAY 10 1994

FORM OF CONTRACT

**MISSOURI
Public Service Commission**

This Agreement is entered into as of this 10 day of May, 1994, by and between Union Electric Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

*2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

CANCELLED

APR 27 1999
By 3rd RD # 122.4
Public Service Commission
MISSOURI

FILED

JUN 9 1994

* Indicates Change

P.S.C. Mo. DATE OF ISSUE May 9, 1994

DATE EFFECTIVE Public Service Commission

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JUN 09 1994

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO MISSOURI SERVICE AREA

CANCELLED

JUN 9 1994
BY 2nd R.S. 122.4
Public Service Commission
MISSOURI

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

RECEIVED

DEC 3 1991

FORM OF CONTRACT

MISSOURI
Public Service Commission

Agreement is entered into as of this _____ day of _____, 19____, by and between Union Electric Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

*2. Customer acknowledges that the rate reductions provided by the Rider do not apply to charges associated with bills based upon service rendered to customer during the Company's four summer billing periods of each year.

3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

*Indicates Change.

FILED

P.S.C. MO. DATE OF ISSUE December 3, 1991

DATE EFFECTIVE January 2, 1992

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JAN 2 1992

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

PUBLIC SERVICE COMMISSION

St. Louis, Missouri

APPLYING TO MISSOURI SERVICE AREA

RECEIVED

* ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

OCT 5 1989

FORM OF CONTRACT

MISSOURI
Public Service Commission

This Agreement is entered into as of this _____ day of _____, 19____, by and between Union Electric Company (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

CANCELLED

The Company and Customer agree as follows:

JAN 1 1992

BY 1st P.S. 1224

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

Public Service Commission
MISSOURI

2. Customer acknowledges that the rate reductions provided by the Rider do not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods.

3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

FILED

* Indicates Addition

NOV 5 1989
90-90

P.S.C. MO. DATE OF ISSUE October 6, 1989

DATE EFFECTIVE November 5, 1989

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

Missouri Public Service Commission

ECONOMIC DEVELOPMENT RIDER

RIDER EDR (Continued)

REC'D MAR 26 1999

Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

***4. The discounts provided under the provisions of this rider are granted by the Company in consideration of the five year term of the EDR contract and the commitment of the Customer to take and use electric service from Company for the load associated with the rider for at least the full five year period. If at any time during the term of the contract, the customer is allowed by changes in federal or state law or commission regulation to take part or all of its electric service from a provider other than Company, notwithstanding the existence of the EDR contract, and Customer chooses to take part or all of its electric service associated with this rider from a source other than Company, Customer shall, within 30 days of the commencement of the receipt of service from such other source, remit to Company the accumulated difference between the amounts paid during the terms of the contract as a result of the EDR, and the rate said customer would otherwise be on from the initiation of the discount to such time as Customer shall curtail its service from Company.

*5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company

Customer

By _____

By _____

Missouri Public Service Commission

99-471
FILED APR 27 1999

* Indicates Reissue *** Indicates Addition

P.S.C. Mo. DATE OF ISSUE March 26, 1999

DATE EFFECTIVE April 27, 1999

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)

MAY 10 1994

MISSOURI
Public Service Commission

*3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

*4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company

Customer

By _____

By _____

CANCELLED

APR 27 1999
By *2nd RS #122.5*
Public Service Commission
MISSOURI

FILED

JUN - 9 1994

* Indicates Reissue

MISSOURI
Public Service Commission

P.S.C. Mo. DATE OF ISSUE May 9, 1994

DATE EFFECTIVE ~~May 9, 1994~~

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE JUN 09 1994

IA. ST. C. C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY C. W. Mueller
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

RECEIVED

CANCELLING SCHEDULE NO. _____

MISSOURI SERVICE AREA

OCT 5 1989

APPLYING TO _____

*** ECONOMIC DEVELOPMENT RIDER
RIDER EDR (Continued)**

**MISSOURI
Public Service Commission**

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company

Customer

By _____

By _____

CANCELLED

JUN 9 1994
BY let R.S. #122.5
Public Service Commission
MISSOURI

FILED

NOV 5 1989
90 - 90
Public Service Commission

* Indicates Addition

P.S.C. MO. DATE OF ISSUE October 6, 1989

DATE EFFECTIVE November 5, 1989

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER EDRR
ECONOMIC DEVELOPMENT & RETENTION RIDER*

PURPOSE

The purpose of this Economic Development & Retention Rider is to encourage new industrial and commercial development in Company's service territory and to retain existing load where possible.

AVAILABILITY

Electric service under this Rider is only available, at Company's option, to customers currently served by or considering service from the Company where other viable electric supply options outside of Company's service area have been offered. Customer must be currently served, or qualify for service, under the Company's Service Schedule 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. Electric service under this Rider is only available in conjunction with local, regional, or state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area or whose exit from the Company's service area is imminent.

APPLICABILITY

The qualifying load under this Rider shall be the entire load of a new customer, the incremental new load of an existing customer, or the portion of an existing customer's load for which exit from the Company's service area is imminent. In addition, the qualified load must meet the following criteria for consideration under this Rider:

- 1) The annual load factor of the customer's qualifying load is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this Rider.
- 2) The average monthly peak demand of the customer's qualifying load is, or is reasonably projected to be, at least 500 kW during each contract year under this Rider.
- 3) The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and/or services directly to the general public.

As a condition for service under this Rider, customer must furnish to Company such documentation as deemed necessary by Company to verify customer's intent to select a viable electric supply option outside of Company's service area, including an affidavit stating Customer's intent.

*Indicates Addition.

Filed

Missouri Public
Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE ~~June 24, 2007~~

CANCELLED
June 30, 2013

Missouri Public
Service Commission

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 122.6

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 122.6

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
June 4, 2007

APPLYING TO MISSOURI SERVICE AREA

RIDER U* **MISSOURI**
Public Service Commission
NON-UTILITY GENERATION SUBSTITUTION (NUGS) ENERGY

- Purpose. The purpose of this Rider is to offer Company's existing available plant capacity, if any, to qualified customers who will totally shut down specific units of self generated capacity of at least 1000 kilowatts in use as of January 1, 1991 and in turn purchase specified amounts of substitute power from Company to replace such self generation. Customer may not shift any electrical load that is presently served by the Company, under Service Classifications 4(M) and 11(M), from specified off-peak to on-peak periods in conjunction with the taking of NUGS energy under this Rider.
- Application. This Rider is applicable to and is to be used only in conjunction with service supplied under Service Classifications 4(M) Small Primary Service Rate or 11(M) Large Primary Service Rate. All of the provisions of Service Classifications 4(M) and 11(M) shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers who agree to utilize and/or pay for additional annual NUGS energy of not less than 15% of customer's total energy usage during the herein defined Base Period. At its sole discretion Company may refuse the application of this Rider to customers who cannot provide documentation, satisfactory to Company, which describes in detail the actions by which self-generation will be reduced so that customer will achieve the 15% increase in Base Period energy usage required by this Rider for all periods of its application. In addition, this Rider U is not applicable to, and cannot be used concurrently by, customers served under Riders O, S or EDR.

The Company shall have the right to limit the total amount of power available under this Rider. This limitation is currently 50,000 KW.

- Supply Facilities. Service offered and provided hereunder shall utilize only existing transmission and/or distribution supply facilities and shall not require any additional investment in transmission and/or distribution supply facilities by Company.
- Availability of Service. The availability of NUGS energy supplied under this Rider shall be at the sole discretion of the Company and contingent upon the amount of uncommitted capacity over and above that required to meet the needs of the Company's other

*Indicates Addition

FILED

P.S.C. MO. DATE OF ISSUE July 31, 1991

DATE EFFECTIVE August 30, 1991

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

CANCELLED

JUN 30 2001

15785 122.4
Public Service Commission
MISSOURI

Public Service Commission

APPLYING TO MISSOURI SERVICE AREA

**RIDER EDRR
ECONOMIC DEVELOPMENT & RETENTION RIDER(cont.)***

The Company, at its sole discretion, shall determine whether an applicant or customer meets the requirements of this Rider and the acceptability of the information provided.

Service under this Rider shall be evidenced by a contract between the customer and the Company, which shall be submitted within ten days of execution to the Commission for informational purposes. The terms of the contract shall be held in confidence by the Commission, the customer or its agent, and the Company.

INCENTIVE PROVISIONS

The Customer shall enter into a contract with the Company specifying the nature of the service to be provided, the discounts from standard tariffs to be applied, the term of the contract, and such other terms and conditions of service as are lawful and mutually agreeable. Revenues to be received from customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs. In no case shall the terms of the contract represent more than a 15% discount from otherwise applicable tariffs, before tax additions, nor shall the term of the contract extend more than five (5) years. If customer fails to fulfill the entire term of the contract, any agreed upon discounts shall become void and shall be repaid by customer.

TERM

This Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

*Indicates Addition.

Filed

Missouri Public
Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE ~~June 24, 2007~~

ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ER-2007-0002

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 122.7

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 122.7

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
June 4, 2007

RECEIVED

APPLYING TO _____

MISSOURI SERVICE AREA

JUL 31 1991

Rider U* **MISSOURI**
Public Service Commission

Non-Utility Generation Substitution (NUGS) Energy (Cont'd.)

retail and wholesale customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for.

- 5. Base Period Demand and Energy Billing Determinants. Customer's Base Period demand and energy shall be determined by Company based upon historic billing unit and generation data which are reflective of customer's normal operating conditions. All demands and kilowatthours in excess of said Base Period units shall be the NUGS demands and kilowatthours and shall not be used in the monthly determination of billing demand or kilowatthours under the 4(M) or 11(M) Rates. The NUGS demand shall not exceed the rated nameplate capacity (kW) of customer's generation equipment, and the NUGS kilowatthours shall not exceed such nameplate kW times the number of hours in the billing period.

The additional energy requirement of 15% of customer's Base Period kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and customer to effect customer's curtailment operations.

- 6. Rate Based on Monthly Meter Readings.

Summer Rate. Applicable during four (4) monthly billing periods of June through September:

Additional NUGS Energy @ 3.25¢ per KWh

Winter Rate. Applicable during eight (8) monthly billing periods of October through May:

Additional NUGS Energy @ 2.85¢ per KWh

Reserve Charge.

Additional NUGS Demand @ \$5.00 per KW per billing month
Additional NUGS Energy @ 6.00¢ per KWh (1)

(1) Applicable only to NUGS energy taken during periods of interruption of Rider O customers.

*Indicates Addition

CANCELLED

JUN 30 2001

By 157 R 5122.7

Public Service Commission
MISSOURI

FILED

P.S.C. MO. DATE OF ISSUE July 31, 1991

DATE EFFECTIVE August 30, 1991

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE AUG 30 1991

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE **Public Service Commission**

ISSUED BY

William E. Cornelius

Chairman

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 2nd Revised SHEET NO. 122.8

CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 122.8

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR
ECONOMIC RE-DEVELOPMENT RIDER*

PURPOSE

The purpose of this Economic Re-Development Rider is to encourage re-development of certain sites in the Company's service territory. Projects eligible for service under this Rider shall provide socio-economic benefits to the areas in which they locate as well as provide the Company with more efficient utilization of Company's existing infrastructure.

AVAILABILITY

Available, only at Company's option, to customers locating to previously vacant sites within the City of St. Louis and applying for electric service otherwise qualified for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All Terms and Conditions of Company's tariffs shall apply to the service supplied to Customer, except as modified by this Rider.

Availability of this Rider is subject to the following limitations:

1. Project shall have an estimated average monthly peak demand of at least 500 kW during each contract year under this rider.
2. The Rider is available only for projects on sites that are within the designated areas of the City of St. Louis and defined on maps contained in this Rider.
3. This Rider is available for eligible load associated with an existing premises served or previously served by Company, provided the premises is either unoccupied or otherwise dormant (e.g. vacant land and/or buildings) for a minimum period of one hundred-eighty (180) days.
4. Electric service under this rider is only available in conjunction with Federal, State, Regional or Local governmental economic development activities such as, but not limited to, Tax Increment Financing ("TIF"), Empowerment and Enterprise Zone incentives, brownfield tax credits, new market tax credits, etc., where these incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities within the aforementioned sites.
5. Service under this Rider is limited to loads, which in the Company's sole judgment, utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system.
6. This Rider is not available to a successor customer that results merely from load shifted from one location on Company's system to a qualifying site, unless approved by Company.

*Indicates Addition.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 4, 2007
~~June 24, 2007~~

CANCELLED
June 30, 2013
Missouri Public Service Commission
ET-2013-0546; JE-2013-0582

| | | | |
|-----------|-------------------|-----------------|---------------------|
| ISSUED BY | <u>T. R. Voss</u> | President & CEO | St. Louis, Missouri |
| | NAME OF OFFICER | TITLE | ADDRESS |

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 1st Revised SHEET NO. 122.8

CANCELLING SCHEDULE NO. 5 Original SHEET NO. 122.8

APPLYING TO MISSOURI SERVICE AREA

Missouri Public
REC'D MAY 30 2001
Service Commission

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Missouri Public
FILED JUN 30 2001
Service Commission

*Indicates Change.

P.S.C. No. DATE OF ISSUE May 30, 2001 DATE EFFECTIVE June 30, 2001

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

Cancelled
June 4, 2007

Missouri Public
Service Commission

RECEIVED

JUL 31 1991

APPLYING TO MISSOURI SERVICE AREA

Rider U* **MISSOURI Public Service Commission**
Non-Utility Generation Substitution (NUGS) Energy (Cont'd.)

- 7. Application of NUGS Reserve Energy Charge. Company will notify customer when curtailment of Rider O is necessary, during which time intervals the 6.00¢/kWh NUGS Reserve Energy Charge will be applicable to all NUGS energy taken by customer.
- 8. Disqualification of Service. Notwithstanding paragraph 9, Company may, with thirty (30) days written notice, cancel Rider U service for any customer failing to meet the 15% additional annual NUGS energy usage requirement, specified in paragraph (2)., during customer's initial twelve (12) months of service under this Rider, or any successive twelve (12) month period thereafter.
- 9. Term of Use. Customer shall sign a contract for an initial period, at Company's option, of up to three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination at the end of the initial or any renewal term by the giving of written notice by either Company or customer at least sixty (60) days prior to the expiration of the initial or any renewal term.
- 10. General Rules and Regulations. In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider except to the extent they are modified by the provisions of this Rider.

CANCELLED

JUN 30 2001
15: 157 RS 122.8
Public Service Commission
MISSOURI

FILED

AUG 30 1991

Public Service Commission

*Indicates Addition

P.S.C. MO. DATE OF ISSUE July 31, 1991 DATE EFFECTIVE August 30, 1991
 ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____
 IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY William E. Cornelius Chairman St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

INCENTIVE PROVISIONS

1. Facilities and Relocation Charges. - In the presence of physical conflicts associated with any new construction or expansion of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net relocation cost chargeable to customer may be offset in part by an amount not to exceed 50 percent (50%) of any net annual revenue estimated to be derived from customer's premises, and not utilized in meeting the Company's tariff provisions governing extensions to non-residential customers.

2. Discount from Standard Tariff. - The customer shall enter into a contract with the Company specifying the character of the service to be provided and such other terms and conditions of service as are mutually agreeable. Customers meeting the criteria established in this tariff shall be eligible for a 15% discount from otherwise applicable base rate tariff charges, before application of taxes. Application of this discount provision is limited to customers whose average annual peak demand is at least 500 kW and whose annual load factor exceeds 55%. The discount shall remain in effect for up to 60 months and is not available for customers which are residential or retail in nature.

TERMS AND CONDITIONS

1. Customers participating in this rider will be ineligible for participation in any other economic development, economic retention, or similar tariff of the Company.

2. Maps showing the locations qualifying for consideration under this Rider, subject to Company approval, are attached and part of this Rider.

3. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

Filed

Missouri Public Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. No. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 4, 2007
~~June 24, 2007~~

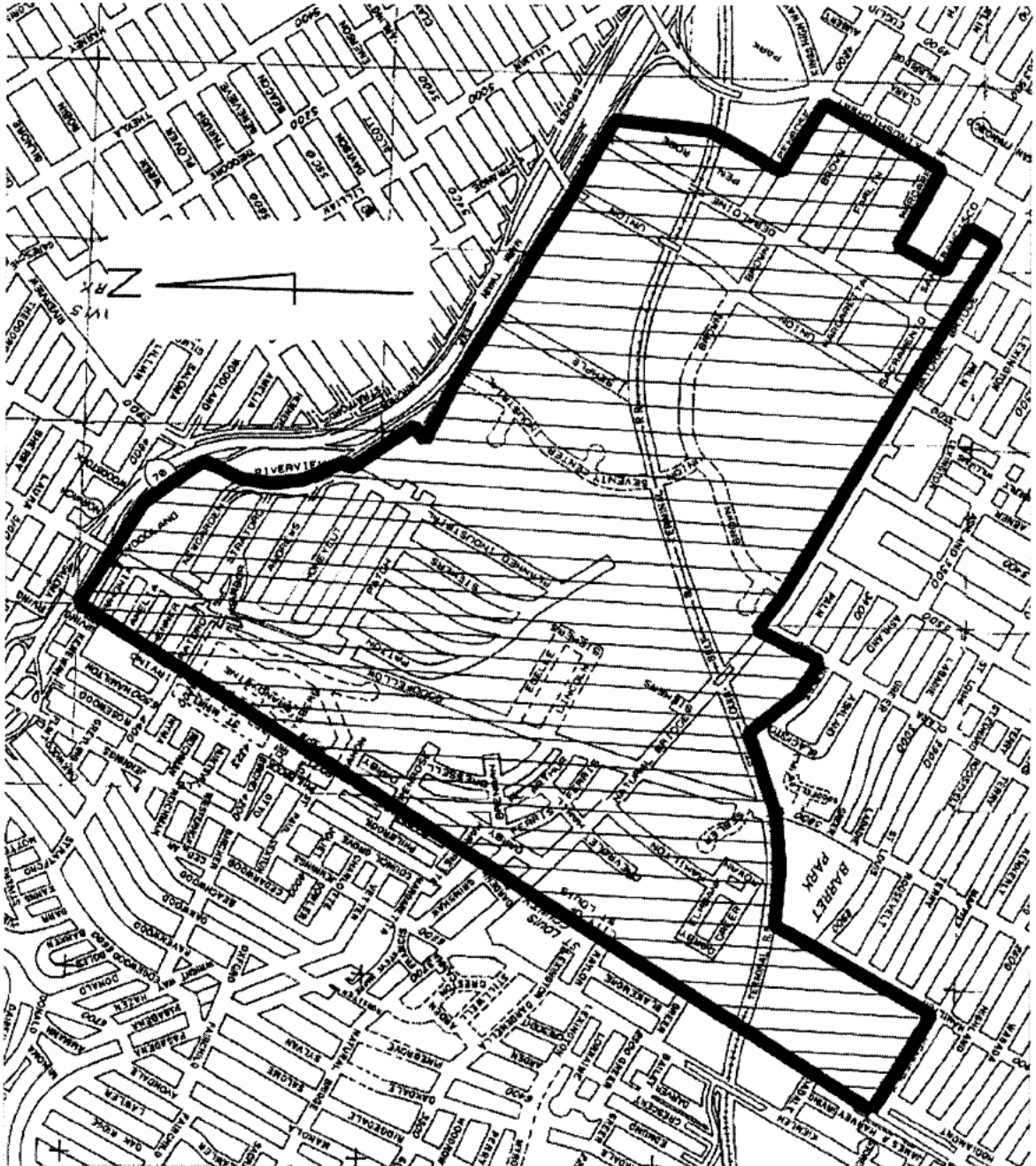
ISSUED BY T. R. Voss President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

APPLYING TO MISSOURI SERVICE AREA

**RIDER ERR
ECONOMIC RE-DEVELOPMENT RIDER (cont.)**

City of St. Louis, Missouri:



Filed

Missouri Public Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

P.S.C. Mo. DATE OF ISSUE May 25, 2007

DATE EFFECTIVE June 24, 2007

ISSUED BY T. R. Voss
NAME OF OFFICER

President & CEO
TITLE

St. Louis, Missouri
ADDRESS

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ER-2007-0002

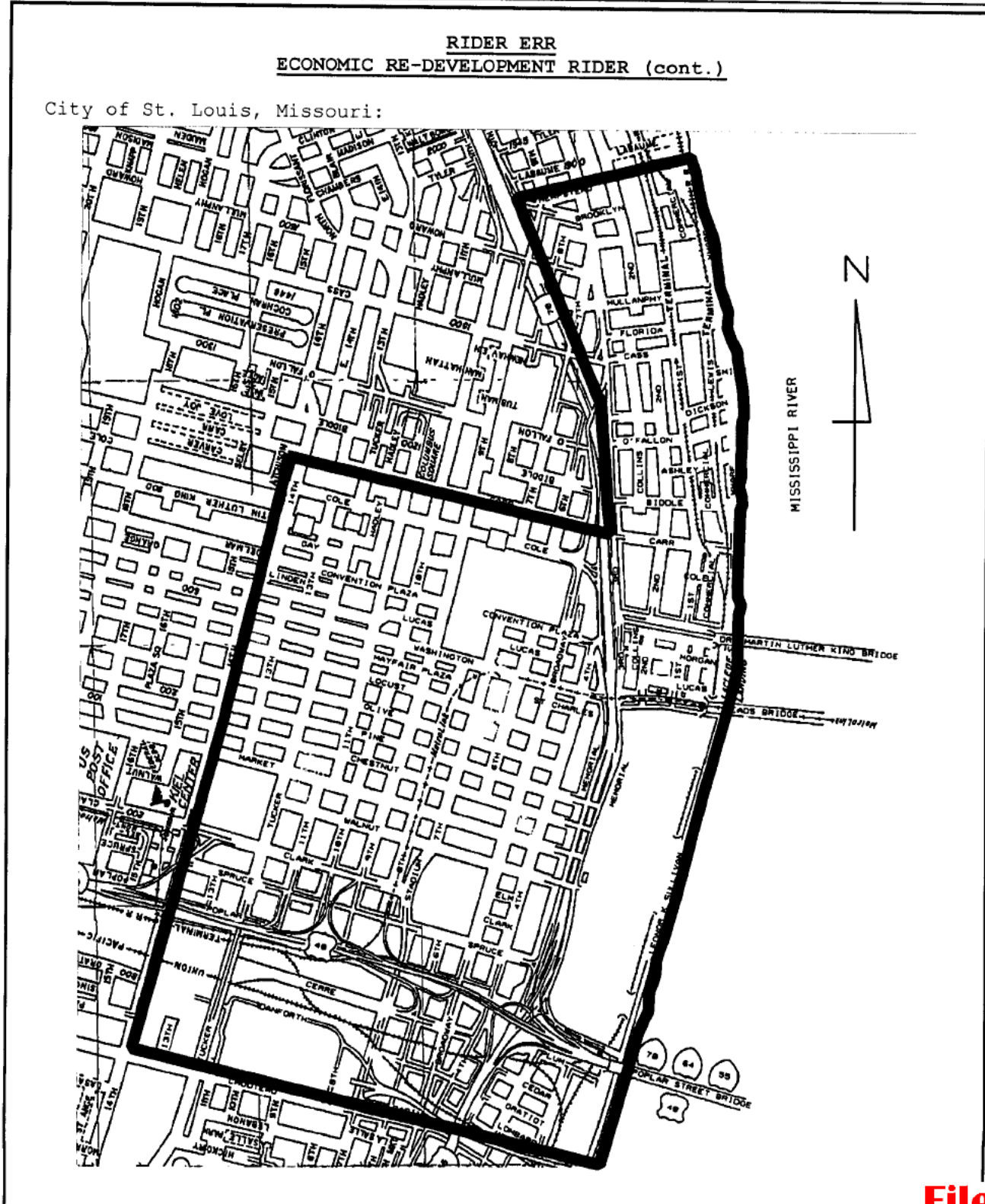
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 Original SHEET NO. 122.11

CANCELLING SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



Filed

Missouri Public Service Commission

June 4, 2007

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P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007

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|-----------------|-------------------|-----------------|----------------------------|
| ISSUED BY | <u>T. R. Voss</u> | President & CEO | <u>St. Louis, Missouri</u> |
| NAME OF OFFICER | | TITLE | ADDRESS |

CANCELLED
June 30, 2013
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ER-2007-0002

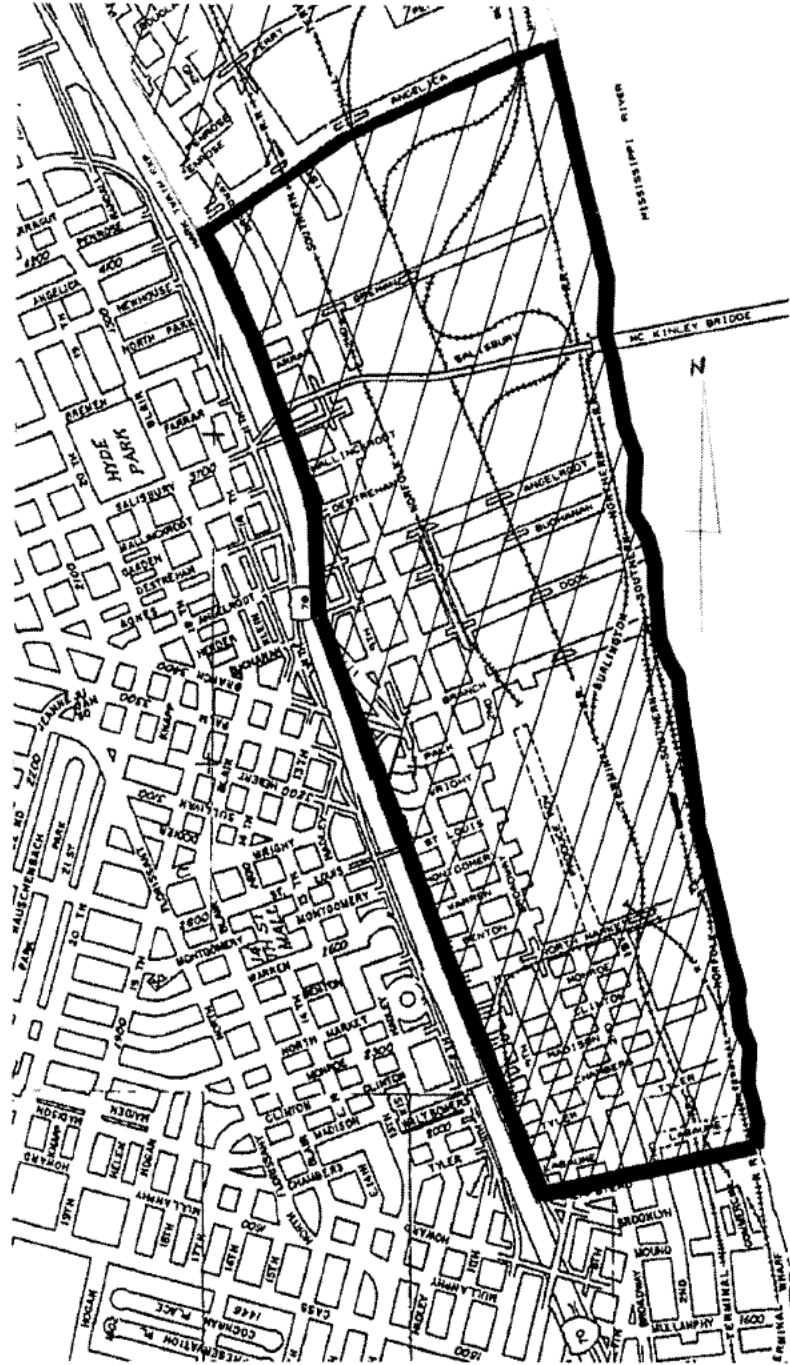
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 Original SHEET NO. 122.12

CANCELLING SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



Filed

Missouri Public
Service Commission

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

June 4, 2007

P.S.C. Mo. DATE OF ISSUE May 25, 2007

DATE EFFECTIVE June 24, 2007

CANCELLED

June 30, 2013

Missouri Public

Service Commission

ET-2013-0546; JE-2013-0582

ISSUED BY

T. R. Voss

President & CEO

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

ER-2007-0002

APPLYING TO MISSOURI SERVICE AREA

RIDER ERR
ECONOMIC RE-DEVELOPMENT RIDER (cont.)

City of St. Louis, Missouri:



Filed

Missouri Public Service Commission

June 4, 2007

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

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|------------|-----------------------------------|-------------------------------------|
| P.S.C. No. | DATE OF ISSUE <u>May 25, 2007</u> | DATE EFFECTIVE <u>June 24, 2007</u> |
| ISSUED BY | <u>T. R. Voss</u> | <u>President & CEO</u> |
| | NAME OF OFFICER | TITLE |
| | | <u>St. Louis, Missouri</u> |
| | | ADDRESS |

CANCELLED
June 30, 2013
Missouri Public Service Commission
ET-2013-0546; JE-2013-0582

APPLYING TO MISSOURI SERVICE AREA

Rider SR - Solar Rebate

Purpose

The purpose of the Solar Rebate Rider is to implement the solar rebate established through §393.1030 RSMo and to establish the terms, conditions and procedures which Company will rely on in accepting rebate applications and authorizing rebate checks to eligible participants.

* Availability

All retail customers of Company are eligible for the rebate with the following limitations and conditions:

- The retail customer must be an active account on the Company's utility system and in good payment standing.
- The solar electric system must be permanently installed on the retail customer's premise.
- The retail customer must declare the installed solar electric system will remain in place on the account holder's premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.
- The solar modules and inverters shall be new equipment and include a manufacturers warranty of ten (10) years.
- The maximum rebate for each retail electric account is \$50,000 irrespective of the number of meters/service points associated with the account.
- The solar electric system or expansion of an existing solar electric system must not become operational until after December 31, 2009.
- The solar electric system shall meet all requirements of 4 CSR 240-20.065 and Company's "Electric Power Purchases from Qualified Net Metering Units" tariff.

Rebate Application

Company will not accept rebate applications which are incomplete or which are not accompanied by or preceded by an "Interconnection Application/Agreement for Net Metering Systems with a capacity of 100 kW or less". Both the Rebate Application and the Net Metering Application/Agreement can be obtained from Company's web site www.ameren.com.

Customer will be notified in writing, by letter or email, that the rebate application 1) has been accepted or 2) notified of the deficiency resulting in the rebate application not being accepted. Applications accepted by Company will expire after twelve (12) months if the customer has not satisfied the terms of Company's "Electric Power Purchases from Qualified Net Metering Units" tariff or if the solar electric system has not become operational.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2012-0198

APPLYING TO MISSOURI SERVICE AREA

Rider SR - Solar Rebate

Purpose

The purpose of the Solar Rebate Rider is to implement the solar rebate established through §393.1030 RSMo and to establish the terms, conditions and procedures which Company will rely on in accepting rebate applications and authorizing rebate checks to eligible participants.

Availability

All retail customers of Company are eligible for the rebate with the following limitations and conditions:

- The retail customer must be an active account on the Company's utility system and in good payment standing.
- The solar electric system must be permanently installed on the retail customer's premise.
- The retail customer must declare the installed solar electric system will remain in place on the account holder's premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.
- The solar modules and inverters shall be new equipment and include a manufacturers warranty of ten (10) years.
- The maximum rebate for each premise is \$50,000 irrespective of the number of meters/service points serving the premise.
- The solar electric system or expansion of an existing solar electric system must not become operational until after December 31, 2009. Company will not accept any applications for rebates until January 1, 2010.
- The solar electric system shall meet all requirements of 4 CSR 240-20.065 and Company's "Electric Power Purchases from Qualified Net Metering Units" tariff.

Rebate Application

Company will not accept rebate applications which are incomplete or which are not accompanied by or preceded by an "Interconnection Application/Agreement for Net Metering Systems with a capacity of 100 kW or less". Both the Rebate Application and the Net Metering Application/Agreement can be obtained from Company's web site www.ameren.com.

Customer will be notified in writing, by letter or email, that the rebate application 1) has been accepted or 2) notified of the deficiency resulting in the rebate application not being accepted. Applications accepted by Company will expire after twelve (12) months if the customer has not satisfied the terms of Company's "Electric Power Purchases from Qualified Net Metering Units" tariff or if the solar electric system has not become operational.

Rebate Payment

The amount of the rebate will be \$2.00 multiplied by the combined DC rating of the solar module(s) in Watts from the manufacturer's specification sheet(s).

FILED
Missouri Public
Service Commission
JE-2010-0375

APPLYING TO

MISSOURI SERVICE AREA

Rider SR - Solar Rebate (Cont'd.)

* Rebate Payment

The amount of the rebate will be \$2.00 multiplied by the combined DC rating of the solar module(s) in Watts from the manufacturer's specification sheet(s). A rebate payment will not be issued until: 1) an Interconnection Application/Agreement for Net Metering Systems with Capacity of 100 kW or Less has been executed by the customer and Company, 2) a complete Missouri Solar Electric Rebate Application has been accepted by Company and 3) the solar electric system is operational.

Suspension of Rebate Payment

In certain circumstances, Company may be limited in the total amount of rebates that can be issued in a given year in order to comply with the provision of §393.1030 RSMo which limits the retail rate impact resulting from the statute. In the event that Rebate Payments are suspended in a particular year, Company will notify each affected rebate applicant. The accepted but suspended Rebate Applications will be processed in chronological order based on the date the solar electric system became operational.

Solar Renewable Energy Credits (SREC's)

Customer retains ownership of all SREC's created by the operation of the solar electric system.

* Indicates Reissue.

FILED
Missouri Public
Service Commission
JE-2012-0198

MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 122.15

CANCELLING MO.P.S.C. SCHEDULE NO. _____ SHEET NO. _____

APPLYING TO MISSOURI SERVICE AREA

Rider SR - Solar Rebate (cont.)

A rebate payment will not be issued until:

- 1) an Interconnection Application/Agreement for Net Metering Systems with Capacity of 100 kW or Less has been executed by the customer and Company,
- 2) a complete Missouri Solar Electric Rebate Application has been accepted by Company and
- 3) the solar electric system is operational.

Suspension of Rebate Payment

In certain circumstances, Company may be limited in the total amount of rebates that can be issued in a given year in order to comply with the provision of §393.1030 RSMo which limits the retail rate impact resulting from the statute. In the event that Rebate Payments are suspended in a particular year, Company will notify each affected rebate applicant. The accepted but suspended Rebate Applications will be processed in chronological order based on the date the solar electric system became operational.

Solar Renewable Energy Credits (SREC's)

Customer retains ownership of all SREC's created by the operation of the solar electric system.

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Missouri Public
Service Commission
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CANCELLED
November 30, 2011
Missouri Public
Service Commission
JE-2012-0198

DATE OF ISSUE December 4, 2009 DATE EFFECTIVE January 3, 2010
 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
 NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase

Purpose

The purpose of this tariff is to provide a mechanism for eligible customers to sell and Company to purchase the Renewable Energy Credits associated with energy generated by solar electric systems operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units.

Availability

This tariff is available to any retail electric customer operating a solar electric system in compliance with Company's approved net metering tariff.

* Availability of service under this rider shall be limited to commitments offered by Company on or before December 31, 2013, and by the cumulative total of the actual payment commitments and estimated payment commitments offered by Company during 2013, of up to \$1,000,000 with at least \$350,000 (35%) being reserved specifically for commitments under the Lump Sum Offer as described below.

* Term

This tariff shall be effective through December 31, 2014, and will terminate thereafter unless modified or extended. In the event that this tariff expires, all commitments offered by Company on or before December 31, 2013, will be honored for their full term.

* Definitions

1. REC - Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the Missouri Public Service Commission or as validated through the Missouri Public Service Commission's approved REC tracking system or a generator's attestation and further defined in 4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements.
2. SREC - Solar Renewable Energy Credit - A REC produced by a solar electric resource.
3. SREC Price - \$5.00 per SREC.
4. Retail Account Holder - The customer of record taking service from Company under any of Company's retail electric tariffs.
5. Customer-Generator - the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
 - Is powered by a renewable energy resource.
 - Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.
 - Has received approval from Company to interconnect with and operate in parallel phase and synchronization with Company's electric distribution system.
 - Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.065(1)(C)6 and 4 CSR 240-20.065(1)(C)7.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2013-0221

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase

Purpose

The purpose of this tariff is to provide a mechanism for eligible customers to sell and Company to purchase the Renewable Energy Credits associated with energy generated by solar electric systems operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units.

* Availability

This tariff is available to any retail electric customer operating a solar electric system in compliance with Company's approved net metering tariff.

Availability of service under this rider shall be limited by the cumulative total of the actual payment commitments and estimated payment commitments entered into by Company during 2012, of up to \$2,000,000 with at least \$700,000 (35%) being reserved specifically for commitments under the Lump Sum Offer as described below.

Term

This tariff shall be effective through December 31, 2012, and will terminate thereafter unless modified or extended. In the event that this tariff expires, all commitments made by Company prior to the expiration will be honored for their full term.

* Definitions

1. REC - Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the Missouri Public Service Commission or as validated through the Missouri Public Service Commission's approved REC tracking system or a generator's attestation and further defined in 4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements.
2. SREC - Solar Renewable Energy Credit - A REC produced by a solar electric resource.
3. SREC Price - \$50.00 per SREC.
4. Retail Account Holder - The customer of record taking service from Company under any of Company's retail electric tariffs.
5. Customer-Generator - the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
 - Is powered by a renewable energy resource.
 - Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.
 - Has received approval from Company to interconnect with and operate in parallel phase and synchronization with Company's electric distribution system.
 - Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.065(1)(C)6 and 4 CSR 240-20.065(1)(C)7.

* Indicates Change.

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Missouri Public
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CANCELLED
January 1, 2013
Missouri Public
Service Commission
JE-2013-0221

DATE OF ISSUE October 31, 2011 DATE EFFECTIVE January 1, 2012

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase

Purpose

The purpose of this tariff is to provide a mechanism for eligible Customers to sell and Company to purchase the Renewable Energy Credits associated with energy generated by solar electric systems operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units.

Availability

This tariff is available to any retail electric Customer operating a solar electric system in compliance with Company's approved net metering tariff.

Availability of service under this rider shall be limited by the cumulative total of the actual payment commitments and estimated payment commitments entered into by Company of up to \$2,000,000 with at least \$700,000 (35%) being reserved specifically for commitments under the Lump Sum Offer as described below.

Term

This tariff shall be effective through December 31, 2011, and will terminate thereafter unless modified or extended. In the event that this tariff expires, all commitments made by Company prior to the expiration will be honored for their full term.

Definitions

1. REC - Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the commission or as validated through the commission's approved REC tracking system or a generator's attestation and further defined in 4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements.
2. SREC - Solar Renewable Energy Credit - A REC produced by a solar electric resource.
3. Retail Account Holder - The customer of record taking service from Company under any of Company's retail electric tariffs.
4. Customer-Generator - the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
 - Is powered by a renewable energy resource.
 - Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.
 - Has received approval from Company to interconnect with and operate in parallel phase and synchronization with Company's electric distribution system.
 - Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.065(1)(C)6 and 4 CSR 240-20.065(1)(C)7.

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Missouri Public
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

- 6. PVWatts - A program available from the U.S. Department of Energy that estimates the kWh production of a solar electric system based on specific system parameters.
- 7. Incremental System Capacity - Any additional capacity installed by customer subsequent to Company having entered into a Net Metering Application/Agreement with Customer-Generator under Company's Electric Power Purchases from Qualified Net Metering Units tariff. Revising the capacity of a pending Net Metering Application/Agreement that has not yet become effective constitutes a design change for that pending Application/Agreement and will not be considered Incremental System Capacity.

* Standard Offers

Company will purchase SRECs produced and owned by a Customer-Generator under either the Lump Sum Offer or the Annual Payment Offer listed below based on the DC nameplate capacity of the Customer-Generator's system. Only SRECs produced after the effective date of this tariff are eligible for either Standard Offer. Payments will only be made to the Retail Account Holder.

Lump Sum Offer applies to systems whose installed DC nameplate capacity is less than 10 kW:

- Company will offer to purchase 100% of the SRECs produced during the first 120 calendar months (10 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.
- The numbers of SRECs produced annually will be determined by Company using PVWatts software with the result rounded to the tenths digit.
- Company will make a single payment up-front for all SRECs purchased over the term of the agreement according to the following formula: Up-Front Payment = Annual SRECs produced x 10 years x SREC Price.

* Annual Payment Offer applies to systems whose installed DC nameplate capacity is 10 kW or larger but not greater than 100 kW:

- Company will offer to purchase 100% of the SRECs produced during the first 120 calendar months (10 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.
- Customer-Generator must make provisions for Company to meter all energy produced by the system. The numbers of SRECs produced annually will be determined by those meter readings with total SRECs available for purchase being kWh energy divided by 1,000 with the result rounded to the tenths digit.

* Indicates Change.

FILED
Missouri Public
Service Commission
JE-2013-0221

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

- 6. PVWatts - A program available from the U.S. Department of Energy that estimates the kWh production of a solar electric system based on specific system parameters.
- 7. Incremental System Capacity - Any additional capacity installed by customer subsequent to Company having entered into a Net Metering Application/Agreement with Customer-Generator under Company's Electric Power Purchases from Qualified Net Metering Units tariff. Revising the capacity of a pending Net Metering Application/Agreement that has not yet become effective constitutes a design change for that pending Application/Agreement and will not be considered Incremental System Capacity.

* Standard Offers

Company will purchase SRECs produced and owned by a Customer-Generator under either the Lump Sum Offer or the Annual Payment Offer listed below based on the DC nameplate capacity of the Customer-Generator's system. Only SRECs produced after the effective date of this tariff are eligible for either Standard Offer. Payments will only be made to the Retail Account Holder.

Lump Sum Offer applies to systems whose installed DC nameplate capacity is less than 10 kW:

- Company will offer to purchase 100% of the SRECs produced during the first 120 calendar months (10 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.
- The numbers of SRECs produced annually will be determined using PVWatts software with the result rounded to the tenths digit.
- Company will make a single payment up-front for all SRECs purchased over the term of the agreement according to the following formula: Up-Front Payment = Annual SRECs produced x 10 years x SREC Price.

* Annual Payment Offer applies to systems whose installed DC nameplate capacity is 10 kW or larger but not greater than 100 kW:

- Company will offer to purchase 100% of the SRECs produced during the first 60 calendar months (5 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.
- Customer-Generator must make provisions for Company to meter all energy produced by the system. The numbers of SRECs produced annually will be determined by those meter readings with total SRECs available for purchase being kWh energy divided by 1,000 with the result rounded to the tenths digit.

* Indicates Change.

FILED

Missouri Public
Service Commission
JE-2012-0197

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

- 5. PVWatts - A program available from the U.S. Department of Energy that estimates the kWh production of a solar electric system based on specific system parameters.
- 6. Incremental System Capacity - Any additional capacity installed by Customer subsequent to having accepted a payment commitment from Company under either the Lump Sum Offer or the Annual Payment Offer as described below.

Standard Offers

Company will purchase SRECs produced and owned by a Customer-Generator under either the Lump Sum Offer or the Annual Payment Offer listed below based on the DC nameplate capacity of the Customer-Generator's system. Only SRECs produced after the effective date of this tariff are eligible for either Standard Offer. Payments will only be made to the Retail Account Holder.

Lump Sum Offer applies to systems whose installed DC nameplate capacity is less than 10 kW:

- Company will offer to purchase 100% of the SRECs produced during the first 120 calendar months (10 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.
- The numbers of SRECs produced annually will be determined using PVWatts software with the result rounded to the tenths digit.
- Company will pay \$100.00 per SREC purchased.
- Company will make a single payment up-front for all SRECs purchased over the term of the agreement according to the following formula: Up-Front Payment = Annual SRECs produced x 10 years x SREC price.

Annual Payment Offer applies to systems whose installed DC nameplate capacity is 10 kW or larger but not greater than 100 kW:

- Company will offer to purchase 100% of the SRECs produced during the first 60 calendar months (5 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.
- Customer-Generator must make provisions for Company to meter all energy produced by the system. The numbers of SRECs produced annually will be determined by those meter readings with total SRECs available for purchase being kWh energy divided by 1,000 with the result rounded to the tenths digit.
- Company will pay \$100.00 per SREC purchased.

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CANCELLED
January 1, 2012
Missouri Public
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

- Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings from the 12 billing periods ending approximately December 31 of the immediately preceding year. This will result in eleven (11) payments over the ten (10) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula:
Annual Payment = SRECs produced x SREC Price.

Incremental System Capacity

When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.

- If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity.
- If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.

Ownership Change

If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.

If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waives all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new agreement for the balance of the five (5) year term.

Contract/Offer

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company's cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under "Availability".

* Indicates Change.

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Missouri Public
Service Commission
JE-2013-0221

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

- Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings from the 12 billing periods ending approximately December 31 of the immediately preceding year. This will result in six (6) payments over the five (5) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced x SREC Price.

Incremental System Capacity

When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.

- If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity.
- If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.

Ownership Change

If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.

- * If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waives all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new agreement for the balance of the five (5) year term.

* Indicates Change.

FILED

Missouri Public Service Commission
JE-2012-0197

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

- Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings ending approximately December 31 of the immediately preceding year. This will result in six (6) payments over the five (5) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced in previous calendar year x SREC price.

Incremental System Capacity

When a Customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.

- If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity.
- If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.

Ownership Change

If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.

If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waives all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder.

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Service Commission
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January 1, 2012
Missouri Public
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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

For a Customer-Generator that is not yet operational (new systems), Company's commitment will be presented to customer upon acceptance by Company of Customer-Generator's design. For a Customer-Generator that is already operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units, and has not previously received a Standard Offer from Company, Company's commitment will be presented to customer within ninety (90) days of the effective date of this tariff. Customers that previously received a Standard Offer from Company but did not accept the offer remain eligible to receive an offer, upon request and subject to availability, but will not be solicited again by Company.

* Company's commitment will expire after twelve (12) months if any of the following conditions have not been met: 1) the Customer-Generator has not become operational or 2) the customer has not executed and returned the agreement or 3) Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.

**In the event Customer-Generator revises the nameplate capacity from that which Company's offer was based upon:

1. If the change is not more than a 10% increase or decrease in nameplate capacity, Company will present a revised SREC offer based on the revised nameplate capacity, or
2. If the change is more than a 10% increase or decrease in nameplate capacity, Company's offer will become void. Availability and Term of this tariff will determine whether Company will present a revised offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational.

* Any agreement executed between Company and Customer under previous versions of this tariff remain valid under the terms specified in that agreement.

In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generators whose design was accepted by Company but did not receive an offer will be given the opportunity to participate under this tariff in the order that their design was accepted by Company.

Inquiries related to this tariff, net metering service and Rider SR - Solar Rebate should be made to:

One Ameren Plaza
 1901 Chouteau Avenue
 P.O. Box 66149, MC 1450
 St. Louis MO 63103
 Att: General Executive, Renewables

General Rules & Regulations

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rider.

* Indicates Change. ** Indicates Addition

FILED
 Missouri Public
 Service Commission
 JE-2013-0221

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

Contract/Offer

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company's cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under "Availability".

* For a Customer-Generator that is not yet operational (new systems), Company's commitment will be presented to customer upon acceptance by Company of Customer-Generator's design. For a Customer-Generator that is already operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units, and has not previously received a Standard Offer from Company, Company's commitment will be presented to customer within ninety (90) days of the effective date of this tariff. Customers that previously received a Standard Offer from Company but did not accept the offer remain eligible to receive an offer, upon request and subject to availability, but will not be solicited again by Company.

Company's commitment will expire after six (6) months if any of the following conditions have not been met: 1) the Customer-Generator has not become operational or 2) the customer has not executed and returned the agreement or 3) Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational.

* In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generators whose design was accepted by Company but did not receive an offer will be given the opportunity to participate under this tariff in the order that their design was accepted by Company.

Inquiries related to this tariff, net metering service and Rider SR - Solar Rebate should be made to:

One Ameren Plaza
1901 Chouteau Avenue
P.O. Box 66149, MC 611
St. Louis MO 63103
Att: General Executive, Renewables

General Rules & Regulations

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rider.

* Indicates Change.

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ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREA

RIDER SP - SREC Purchase (Cont.)

Contract/Offer

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to Customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company's cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under "Availability".

For a Customer-Generator that is not yet operational (new systems), Company's commitment will be presented to Customer upon acceptance by Company of Customer-Generator's design. For a Customer-Generator that is already operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units, Company's commitment will be presented to Customer within ninety (90) days of the effective date of this tariff.

Company's commitment will expire after six (6) months if any of the following conditions have not been met: 1) the Customer-Generator has not become operational or 2) the Customer has not executed and returned the agreement or 3) Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational.

In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generators that became operational but did not receive an offer will be given the opportunity to participate under this tariff in the order that they became operational.

Inquiries related to this tariff, net metering service and Rider SR - Solar Rebate should be made to:

One Ameren Plaza
1901 Chouteau Avenue
P.O. Box 66149, MC 611
St. Louis MO 63103
Att: General Executive, Renewables

General Rules & Regulations

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rider.

FILED
Missouri Public
Service Commission
JE-2011-0227

CANCELLED
January 1, 2012
Missouri Public
Service Commission
JE-2012-0197

APPLYING TO STATE OF ILLINOIS ONLY

RECEIVED

AUG 1 - 1967

MISSOURI
Public Service Comm.

RIDER K*

MUNICIPAL TAX ADDITIONS
APPLICABLE IN STATE OF ILLINOIS ONLY

Pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 23-113 of the Revised Cities and Villages Act, as amended, the Company will add the percentages shown below opposite the names of such municipalities to all net billing for electricity, as hereinafter defined, furnished for use or consumption within the corporate limits of such municipalities, and not for resale, and for all services rendered in connection therewith, (except items of such billings resulting from transactions not subject to such tax). The effective date for such additions will coincide with the date upon which the gross receipts from such billings become subject to tax. The amount of the additions will be separately designated on each customer's bill as "City Tax" or by a similar legend. For the purpose of computing the Municipal Tax additions, net billings for electricity shall mean all charges collected exclusive of those collected in accordance with this Rider.

| <u>Name of Municipality</u> | <u>Percentage Added to Billings</u> |
|-----------------------------|-------------------------------------|
| East St. Louis, Ill. | 5.11% |
| (1) East St. Louis, Ill. | 4.84% |

CANCELLED

MAY 30 1967
BY RS 121M
PUBLIC SERVICE COMMISSION
OF MISSOURI

(1) This percentage applicable to all bills rendered which are not subject to Illinois Public Utility tax.

AUG 1 1967

FILED

*Indicates change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE July 17, 1967

DATE EFFECTIVE August 1, 1967

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO STATE OF ILLINOIS ONLY

RIDER K*

MUNICIPAL TAX ADDITIONS
APPLICABLE IN STATE OF ILLINOIS ONLY

RECEIVED

AUG 3 - 1965

MISSOURI
Public Service Comm.

Pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 23-113 of the Revised Cities and Villages Act, as amended, the Company will add the percentages shown below opposite the names of such municipalities to all net billing for electricity, as hereinafter defined, furnished for use or consumption within the corporate limits of such municipalities, and not for resale, and for all services rendered in connection therewith, (except items of such billings resulting from transactions not subject to such tax). The effective date for such additions will coincide with the date upon which the gross receipts from such billings become subject to tax. The amount of the additions will be separately designated on each customer's bill as "City Tax" or by a similar legend. For the purpose of computing the Municipal Tax additions, net billings for electricity shall mean all charges collected exclusive of those collected in accordance with this Rider.

| <u>Name of Municipality</u> | <u>Percentage Added to Billings</u> | <u>Effective Date</u> |
|-----------------------------|-------------------------------------|-----------------------|
| East St. Louis, Ill. | 5.05% | August 1, 1960 |
| (1) East St. Louis, Ill. | 4.84% | August 1, 1960 |

(1) This percentage applicable to all bills rendered which are not subject to Illinois Public Utility tax.

CANCELLED

FILED

SEP 1 1965

*Indicates change.

BY HELEN M. ...
AUG 1 1967
PUBLIC SERVICE
OF MO.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE July 26, 1965

DATE EFFECTIVE August 1, 1965

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

SCHEDULE NO. 5

SECOND REVISED

SHEET NO. 122A

CANCELLING SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 122A

APPLYING TO _____

RIDER K*

MUNICIPAL TAX ADDITIONS
APPLICABLE IN STATE OF ILLINOIS ONLY

Pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 23-113 of the Revised Cities and Villages Act, as amended, the Company will add the percentages shown below opposite the names of such municipalities to all net billings for electricity furnished for use or consumption within the corporate limits of such municipalities, and not for resale, and for all services rendered in connection therewith, (except items of such billings resulting from transactions not subject to such tax). The effective date for such additions will coincide with the date upon which the gross receipts from such billings become subject to tax. The amount of the additions will be separately designated on each customer's bill as "City Tax" or by a similar legend.

| <u>Name of Municipality</u> | <u>Percentage Added to Billings</u> | <u>Effective Date</u> |
|-----------------------------|-------------------------------------|-----------------------|
| East St. Louis, Ill. | 5.00% | August 1, 1960 |
| (1) East St. Louis, Ill. | 4.84% | August 1, 1960 |

CANCELLED

BY SEP 1 - 1965
PUBLIC S. No 122A

(1) This percentage applicable to all bills rendered ^{OF} which are not subject to Illinois Public Utility tax of 3%.

FILED

JUL 28 1960

PUBLIC SERVICE COMMISSION

*Indicates Addition.

RECEIVED

JUL 28 1960

MISSOURI
Public Service Comm.

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE July 25, 1960

DATE EFFECTIVE _____

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

FIRST REVISED

SHEET NO. 122A

CANCELLING SCHEDULE NO. 5

ORIGINAL

SHEET NO. 122A

APPLYING TO _____

RIDER K

MUNICIPAL TAX ADDITIONS
APPLICABLE IN STATE OF ILLINOIS ONLY

RECEIVED

JAN 28 1960

MISSOURI
Public Service Comm.

THIS SHEET WITHDRAWN

CANCELLED

JUL 28 1960
BY 2 ~~2~~ 735 N^o 122 A
PUBLIC SERVICE COMM.
OF MO.

FILED

JAN 28 1960

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE January 15, 1960

DATE EFFECTIVE January 15, 1960

ISSUED BY J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO _____

RIDER K

MUNICIPAL TAX ADDITIONS
APPLICABLE IN STATE OF ILLINOIS ONLY

JUL 31 1959

MISSOURI
Public Service Comm.

Pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 23-113 of the Revised Cities and Villages Act, as amended, the Company will add the percentages shown below opposite the names of such municipalities to all net billings for electricity furnished for use or consumption and not for resale, and for all services rendered in connection therewith, within the corporate limits of such municipalities (except items of such billings resulting from transactions not subject to such tax). The effective date for such additions will coincide with the date upon which the gross receipts from such billings become subject to tax. The amount of the additions will be separately designated on each customer's bill as "City Tax" or by a similar legend.

| <u>Name of Municipality</u> | <u>Percentage Added to Billings</u> | <u>Effective Date</u> |
|-----------------------------|-------------------------------------|-----------------------|
| East St. Louis, Ill. | 5.6% | August 1, 1959 |
| (1) East St. Louis, Ill. | 5.4% | August 1, 1959 |

(1) This percentage applicable to all bills rendered which are not subject to Illinois Public Utility tax of 3%.

FILED

CANCELLED

AUG 5 1959

CASE NO 4,039
PUBLIC SERVICE COMMISSION

JAN 28 1960
BY 1ST R.S. NO 122 A
PUBLIC SERVICE COMM.
OF MO.

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE July 27, 1959

DATE EFFECTIVE _____

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO SERVICE AREAS - MISSOURI AND IOWA ONLY

RIDER L

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

Company, in cooperation with builders, including Customers constructing custom-built homes for their own occupancy, and developers who participate, will guarantee a maximum cost of electric space heating to a Customer residing in a home or individually metered apartment or flat served under Service Classification No. 1 or 2, where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

- 1. Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
- 2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer for the electric space heating equipment within the premises.
- 3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kwhr use of the electric space heating equipment.

*4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days. A complete heating season is defined as the seven consecutive monthly billing periods, as specified by Company, during which Company's Winter Residence Rate applies. The guarantee will apply only for the first complete heating season, or, if a heating season has commenced prior to the application and the customer so elects, the remaining portion of the heating season in progress at the time of the application.

(C)

*Indicates change.

CANCELLED
MAY 30 1980
BY RS/21M
PUBLIC SERVICE COMMISSION
OF MISSOURI

P.S.C. NO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY

RECEIVED

APR 2 1973

MISSOURI
Public Service Commission (C)

RIDER L*

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

Company, in cooperation with builders, including Customers constructing custom-built homes for their own occupancy, and developers who participate, will guarantee a maximum cost of electric space heating to a Customer residing in a home or individually metered apartment or flat served under Service Classification No. 1 or 2, where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer for the electric space heating equipment within the premises.
3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kw/hr use of the electric space heating equipment.
4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days. A complete heating season is defined as the eight consecutive monthly billing periods, as specified by Company, during which Company's Winter Residence Rate applies. The guarantee will apply only for the first complete heating season (See Paragraph 8 below) or, if a heating season has commenced prior to the application and the customer so elects, the remaining portion of the heating season in progress at the time of the application.

CANCELLED

3rd R S #122 B

FILED

MAY 2 1973

Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 2, 1973

DATE EFFECTIVE May 2, 1973

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE April 2, 1973

DATE EFFECTIVE May 2, 1973

| | | | |
|-----------|-----------------------------|------------------|----------------------------|
| ISSUED BY | <u>Charles J. Dougherty</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

APPLYING TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY

RIDER L*

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED

NOV 1 - 1963

MISSOURI
Public Service Comm.

Company, in order to promote greater acceptance of its all-electric living program, in cooperation with those builders, including customers constructing custom-built homes for their own occupancy, and developers who will participate in that program, will guarantee a maximum cost of electric space heating to a customer residing in a home or individually metered apartment or flat, served under Service Classification No. 1 or 2, where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing, and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.

CANCELLED

2. Builder shall obtain a satisfactory performance from the manufacturer and from the installer for the electric space heating equipment within the premises.

MAY 2 1973

PUBLIC SERVICE COMMISSION

3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kw-hr use of the electric space heating equipment.

FILED

4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days.

DEC 2 - 1963

5. Company, at the end of the first heating season (the remaining portion thereof if the guarantee period starts during a heating season) and at the end of each of the two succeeding heating seasons, will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions (by multiplying said estimate by the ratio of actual to normal degree days). The adjusted estimate for

PUBLIC SERVICE COMMISSION

*Indicates reissue

P.S.C. MO. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ISSUED BY J. W. McAfee President St. Louis, Missouri

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 122B(M)

CANCELLING SCHEDULE NO. -

SHEET NO. -

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER L

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED
JUN 11 1963
Missouri
Public Service Commission

Company, in order to promote greater acceptance of its all-electric living program, in cooperation with those builders, including customers constructing custom-built homes for their own occupancy, and developers who will participate in that program, will guarantee a maximum cost of electric space heating to a customer residing in a home or individually metered apartment or flat, served under Service Classification No. 1 or 2, where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing, and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer for the electric space heating equipment within the premises.
3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kwhr use of the electric space heating equipment.
4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days.
5. Company, at the end of the first heating season (or remaining portion thereof if the guarantee period starts during a heating season) and at the end of each of the two succeeding heating seasons, will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions (by multiplying said estimate by the ratio of actual to normal degree days). The adjusted estimate for

CANCELLED

BY DEC 2 - 1963
PUBLIC SERVICE COMMISSION

FILED

JUL 10 1963

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE June 10, 1963

DATE EFFECTIVE July 10, 1963

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

APPLYING TO SERVICE AREAS + MISSOURI AND IOWA ONLY

RIDER L - (CONTINUED)

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

- 5. a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure only the kwhr use of the electric space heating equipment. Company, for the guaranteed heating season, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.
- b. Company, in lieu of submetering, will estimate Customer's base kwhr use during the heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.
- 6. a. At the end of the heating season covered by the guarantee, Company will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions by multiplying said estimate by the ratio of actual to normal degree-days.
- b. Company will refund to Customer at the end of the heating season covered by the guarantee the amount by which the actual incremental space heating cost exceeds 110% of the adjusted annual Guaranteed Operating Cost, or prorata portion thereof.
- 7. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwhr use of the electric space heating equipment.

*8. (This paragraph withdrawn)

CANCELLED
 MAY 30 1980
 BY 1st RS DICM
 PUBLIC SERVICE COMMISSION
 OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY

RECEIVED

APR 2 1973

MISSOURI

Public Service Commission

(C)

RIDER L - (CONTINUED)*

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

- 5. a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure only the kwhr use of the electric space heating equipment. Company, for the guaranteed heating season, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.
- b. Company, in lieu of submetering, will estimate Customer's base kwhr use during the heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.
- 6. a. At the end of the heating season covered by the guarantee, Company will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions by multiplying said estimate by the ratio of actual to normal degree-days.
- b. Company will refund to Customer at the end of the heating season covered by the guarantee the amount by which the actual incremental space heating cost exceeds 110% of the adjusted annual Guaranteed Operating Cost, or prorata portion thereof.
- 7. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwhr use of the electric space heating equipment.
- 8. Customers who signed up for the guarantee plan prior to the effective date hereof, where three heating seasons were specified, will be permitted to retain the guarantee plan for the three specified heating seasons.

CANCELLED

3rd RS #122C

FILED

MAY 2 1973

Public Service Commission

P.S.C. MO. DATE OF ISSUE April 2, 1973

DATE EFFECTIVE May 2, 1973

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE April 2, 1973

DATE EFFECTIVE May 2, 1973

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY

RIDER L - (CONTINUED)*

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED

NOV 1 - 1963

MISSOURI
Public Service Comm

5. (Continued)

each heating season will constitute the guaranteed operating cost for each such heating season. Heating season is defined as the eight monthly billing periods, as specified by Company, during which Company's Winter Rate applies.

6. a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure the kwhr use of the electric space heating equipment. Company, for all or the remaining portion of the first heating season and for the two succeeding heating seasons, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.

CANCELLED

MAY 2 1973

BY 2nd R.S. 122C

PUBLIC SERVICE COMMISSION

b. Company, in lieu of submetering, will estimate Customer's base kwhr use during each heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.

7. Company will refund to Customer at the end of each of the three heating seasons the amount by which the actual incremental space heating cost exceeds 110% of the guaranteed operating cost for each such heating season.

FILED

DEC 2 - 1963

8. When a refund is made to Customer in accordance with Paragraph 7 above, Company will review with Customer all factors connected with Customer's use of service. Where additions to or changes in operation of electric space heating equipment have been made, or where additions to Customer's base use have been made (if space heating kwhr use and cost is determined in accordance with Paragraph 6-b above), Company shall have the right to revise its guaranteed operating cost for electric space heating for each subsequent heating season to take into account such additions or changes.

PUBLIC SERVICE COMMISSION

*Indicates reissue

P.S.C. MO. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER TITLE

P.S.C. MO. AND ILL.C.C.

SCHEDULE NO. 5

ORIGINAL

SHEET NO. 122C(M)

CANCELLING SCHEDULE NO. -

SHEET NO. -

APPLYING TO ALL URBAN AND RURAL SERVICE AREAS

RIDER L - (CONTINUED)

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED

JUN 11 1963

MISSOURI
Public Service Commission

5. (Continued)

each heating season will constitute the guaranteed operating cost for each such heating season. Heating season is defined as the eight monthly billing periods, as specified by Company, during which Company's Winter Rate applies.

6. a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure the kwhr use of the electric space heating equipment. Company, for all or the remaining portion of the first heating season and for the two succeeding heating seasons, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.

b. Company, in lieu of submetering, will estimate Customer's base kwhr use during each heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.

7. Company will refund to Customer at the end of each of the three heating seasons the amount by which the actual incremental space heating cost exceeds 110% of the guaranteed operating cost for each such heating season.

CANCELLED

1st P.S.C. No. 122-C
DEC 2 - 1963

8. When a refund is made to Customer in accordance with Paragraph 7 above, Company will review with Customer all factors connected with Customer's use of service. Where additions to or changes in operation of electric space heating equipment have been made, or where additions to Customer's base use have been made (if space heating kwhr use and cost is determined in accordance with Paragraph 6-b above), Company shall have the right to revise its guaranteed operating cost for electric space heating for each subsequent heating season to take into account such additions or changes.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE June 10, 1963

DATE EFFECTIVE July 10, 1963

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 SECOND REVISED SHEET NO. 122D

CANCELLING SCHEDULE NO. 5 FIRST REVISED SHEET NO. 122D

APPLYING TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY

RECEIVED
APR 2 1973
MISSOURI
Public Service Commission

BLANK SHEET *

(C)

CANCELLED

MAY 30 1973
BY LS RS RKM
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
MAY 2 1973
Public Service Commission

*Indicates change.

P.S.C. MO. DATE OF ISSUE April 2, 1973 DATE EFFECTIVE May 2, 1973

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE April 2, 1973 DATE EFFECTIVE May 2, 1973

ISSUED BY Charles J. Dougherty President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

RECEIVED

SEP 6 - 1966

September 1, 1966
PUBLIC SERVICE COMMISSION

NOTICE OF RATE REVISION
SCHEDULE OF RATES FOR ELECTRIC SERVICE

Please make the following changes in your electric rate book:

| | |
|-------------------------|------------------------------|
| <u>Remove</u> | <u>Insert</u> |
| Original Sheet No. 122E | First Revised Sheet No. 122E |

This sheet is issued September 1, 1966 to become effective to bills based on meter readings taken on and after September 1, 1966.

Discussion

The tax rate specified in Rider M, First Revised Sheet No. 122E, has been changed from 1% to 0.92%, in accordance with the Illinois Department of Revenue Notice dated August 22, 1966. Rider M provides for passing on to customers the additional 0.92% of gross receipts taxes, pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended.

The total Illinois Public Utilities Tax (3.92%) will be applied to 1/1.0092 or 0.990884 times total billed revenues (subject to the tax).

The East St. Louis rate remains at 5.05% (when rounded to the nearest .01%). A typical bill in East St. Louis would be calculated as follows:

| | |
|---|-------------|
| 1. Base bill on quoted rates | \$100.00 |
| 2. Additional Public Utilities Tax (@ .92%) | <u>.92</u> |
| 3. Subtotal | \$100.92 |
| 4. East St. Louis Tax (@ 5.05%) | <u>5.10</u> |
| 5. Total bill | \$106.02 |

Enc.

AP Vierheller
A. P. Vierheller

CANCELLED

RECEIVED

SEP 6 - 1966

ENGINEERING DEPT.
PUBLIC SERVICE COMMISSION

MAY 30 1969
BY *RC 121M*
PUBLIC SERVICE COMMISSION
OF MISSOURI

APPLYING TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY

RIDER L - (CONTINUED)*

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED

NOV 1 - 1963

MISSOURI
Public Service Comm.

- 9. The guarantee plan for any premises may be transferred to succeeding occupants, but in any case shall terminate at the end of the third heating season.
- 10. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwhr use of the electric space heating equipment.

CANCELLED

MAY 2 1973

BY 2nd R.S. 122.D
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

DEC 2 - 1963

PUBLIC SERVICE COMMISSION

*Indicates reissue

P.S.C. MO. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE November 1, 1963

DATE EFFECTIVE December 2, 1963

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

RIDER L - (CONTINUED)

GUARANTEED OPERATING COST PLAN
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED
DEC 11 1963
P.S.C. MO.
Public Service Commission

- 9. The guarantee plan for any premises may be transferred to succeeding occupants, but in any case shall terminate at the end of the third heating season.
- 10. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwhr use of the electric space heating equipment.

CANCELLED

BY DEC 2 - 1963
1st P.S. No. 122 D
PUBLIC SERVICE COMMISSION

FILED

JUL 10 1963

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE June 10, 1963

DATE EFFECTIVE July 10, 1963

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY J. W. McAfee President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO STATE OF ILLINOIS ONLY

RECEIVED

AUG 1 - 1967

MISSOURI
Public Service Comm.

RIDER M*

PUBLIC UTILITY TAX ADDITIONS
APPLICABLE IN ILLINOIS ONLY

Pursuant to the provisions of Section 36(b) of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered when billings for such services are subject to the Public Utilities Revenue Act, the Company will add to all such billings a charge of 2.00% of the total billing for electricity furnished for use or consumption, but not for resale, and all services rendered in connection therewith.

CANCELLED

MAY 30 1960
BY 1st PS. DICK
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

AUG 1 1967

*Indicates Change.

PUBLIC SERVICE COMMISSION

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE July 17, 1967

DATE EFFECTIVE August 1, 1967

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO STATE OF ILLINOIS ONLY

RECEIVED
AUG 30 1966
MISSOURI
Public Service Comm.

RIDER M*

PUBLIC UTILITY TAX ADDITIONS
APPLICABLE IN ILLINOIS ONLY

Pursuant to the provisions of Section 36(b) of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered when billings for such services are subject to the Public Utilities Revenue Act, the Company will add to all such billings a charge of 0.92% of the total billing for electricity furnished for use or consumption, but not for resale, and all services rendered in connection therewith.

CANCELLED

BY AUG 1 1967
PUBLIC SERV
OF MO

FILED

SEP 1 - 1966

PUBLIC SERVICE COMMISSION

*Indicates Change.

P.S.C. MO. DATE OF ISSUE _____

DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE September 1, 1966

DATE EFFECTIVE September 1, 1966

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 ORIGINAL SHEET NO. 122E

CANCELLING SCHEDULE NO. 5 SHEET NO. -

APPLYING TO STATE OF ILLINOIS ONLY

RIDER M*

PUBLIC UTILITY TAX ADDITIONS
APPLICABLE IN ILLINOIS ONLY

Pursuant to the provisions of Section 36(b) of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered when billings for such services are subject to the Public Utilities Revenue Act, the Company will add to all such billings a charge of 1% of the total billing for electricity furnished for use or consumption, but not for resale, and all services rendered in connection therewith.

CANCELLED

SEP 1 - 1966
BY DATE P.S.C. NO. 122E
PUBLIC SER .MM.
OF MC

FILED

SEP 1 1965

PUBLIC SERVICE COMMISSION

*Indicates Addition

P.S.C. MO. DATE OF ISSUE _____ DATE EFFECTIVE _____

ILL. C.C. DATE OF ISSUE July 26, 1965 DATE EFFECTIVE August 1, 1965

IA. ST. C. C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY J. W. McAfee President St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

APPLYING TO MISSOURI SERVICE AREAS

RIDER N

GENERAL SERVICE RATE
OFF-PEAK DEMAND PROVISIONS

JAN 23 1978

MISSOURI
Public Service Commission

- *A. The monthly billing demand of any customer who is served under Service Classification No. 3 and whose demand exceeds 150 kW shall, upon his request therefor, be determined as follows:
 1. Customer's monthly billing demand shall be the highest demand established during peak hours or two-thirds (2/3) of the highest demand established during off-peak hours, whichever is higher, but in neither event less than 150 kW.
 2. Off-peak hours, as used herein, shall be the period from 8:00 P.M. of any day to 8:00 A.M. of the following day.
- *B. Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section III - Measurement of Electric Service, paragraph B.2., of Company's General Rules & Regulations.
- *C. This Rider, if requested by Customer, shall remain in effect for an initial period of three years, and shall be terminable thereafter on three days' notice.

CANCELLED

MAY 30 1980
BY RS 121(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

FEB 3 1978
77 - 154

Public Service Commission

P.S.C. NO. DATE OF ISSUE January 27, 1978

DATE EFFECTIVE February 3, 1978

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO URBAN AND RURAL SERVICE AREAS

RIDER N*

GENERAL SERVICE RATES
OFF-PEAK DEMAND PROVISIONS

RECEIVED
DEC 20 1965
MISSOURI
Public Service Comm.

- A. The monthly billing demand of any customer who is served under Service Classification No. 3 or 4 and whose demand exceeds 150 kw shall, upon his request therefor, be determined as follows:
 - 1. Customer's monthly billing demand shall be the highest demand established during peak hours or two-thirds (2/3) of the highest demand established during off-peak hours, whichever is higher, but in neither event less than 150 kw.
 - 2. Off-peak hours, as used herein, shall be the period from 10:00 P.M. of any day to 7:00 A.M. of the following day.
- B. Customer shall pay a surcharge of \$7.00 for each month that billing demand is computed in accordance with this Rider.
- C. This Rider, if requested by Customer, shall remain in effect for an initial period of one year, and shall be terminable thereafter on three days' notice.

CANCELLED

FEB 3 1978

BY 158 S 122F(M)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

JAN 20 1966

PUBLIC SERVICE COMMISSION

*Indicates addition.

P.S.C. MO. DATE OF ISSUE December 20, 1965

DATE EFFECTIVE January 20, 1966

ILL. C.C. DATE OF ISSUE December 20, 1965

DATE EFFECTIVE January 20, 1966

IA. ST. C.C. DATE OF ISSUE December 20, 1965

DATE EFFECTIVE January 20, 1966

ISSUED BY

J. W. McAfee

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

THIRD REVISED SHEET NO. 122G

CANCELLING SCHEDULE NO. 5

FIRST REVISED SHEET NO. 122G (M)

SECOND REVISED SHEET NO. 122G (I)

FIRST REVISED SHEET NO. 122G (IA)

APPLYING TO ALL SERVICE AREAS*

RIDER 0

ALL-ELECTRIC CUSTOMERS
DEMAND PROVISIONS

For any Customer whose total energy requirements are supplied exclusively by electric energy purchased from Company, whose electric space heating connected load is 25% or more of the total connected load, and who is served under Service Classification No. 3 or 4 (General Service Rates) or Service Classification No. 9 (Primary Service Rate), the monthly billing demand will be determined as follows:

1. During the 5 monthly billing periods of June through October, the billing demand will be determined in accordance with the provisions of the applicable Service Classification, but in no event less than 150 kW.
2. During the 7 monthly billing periods of November through May, the billing demand will be:
 - a. The billing demand determined in accordance with the provisions of the applicable Service Classification, or
 - b. The highest billing demand established in any of the immediately preceding June through October billing periods, if such demand is less than (a) above, or
 - c. 50% of the maximum demand established at any time during the month, if 50% of such maximum demand is more than (b) above, but
 - d. In no event less than 150 kilowatts.

CANCELLED
MAY 30 1980
BY 1st RS 121CM
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ILL. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

IA. ST. C.C. DATE OF ISSUE November 24, 1976

DATE EFFECTIVE December 24, 1976

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RIDER O (M)

ALL-ELECTRIC CUSTOMERS
DEMAND PROVISIONS

RECEIVED
JUN 12 1974
MISSOURI
Public Service Commission

For any Customer whose total energy requirements are supplied exclusively by electric energy purchased from Company, whose electric space heating connected load is 25% or more of the total connected load, and who is served under Service Classification No. 3 or 4 (General Service Rates) or Service Classification No. 9 (Primary Service Rate), the monthly billing demand will be determined as follows:

- *1. During the 5 monthly billing periods of June through October, the billing demand will be determined in accordance with the provisions of the applicable Service Classification, but in no event less than 150 kw.
- *2. During the 7 monthly billing periods of November through May, the billing demand will be:
 - a. The billing demand determined in accordance with the provisions of the applicable Service Classification, or *3rd RS# 122G*
 - b. The highest billing demand established in any of the immediately preceding June through October billing periods, if such demand is less than (a) above, or
 - c. 50% of the maximum demand established at any time during the month, if 50% of such maximum demand is more than (b) above, but
 - d. In no event less than 150 kilowatts.

FILED
JUN 18 1974
17972
Public Service Commission

*Indicates change.

P.S.C. No. DATE OF ISSUE June 12, 1974 DATE EFFECTIVE June 18, 1974

ILL. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____ DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty President St. Louis, Missouri

APPLYING TO URBAN AND RURAL SERVICE AREAS

CANCELLED

RIDER O*

JUN 18 1974

ALL-ELECTRIC CUSTOMERS
DEMAND PROVISIONS

RECEIVED
OCT 30 1967
MISSOURI
Public Service Comm.

BY _____
PUBLIC SERVICE COMMISSION
OF MISSOURI

For any Customer whose total energy requirements are supplied exclusively by electric energy purchased from Company, whose electric space heating connected load is 25% or more of the total connected load, and who is served under Service Classification No. 3 or 4 (General Service Rates) or Service Classification No. 9 (Primary Service Rate), the monthly billing demand will be determined as follows:

1. During the 4 monthly billing periods of July through October, the billing demand will be determined in accordance with the provisions of the applicable Service Classification, but in no event less than 150 kw.
2. During the 8 monthly billing periods of November through June, the billing demand will be:
 - a. The billing demand determined in accordance with the provisions of the applicable Service Classification, or
 - b. The highest billing demand established in any of the immediately preceding July through October billing periods, if such demand is less than (a) above, or
 - c. 50% of the maximum demand established at any time during the month, if 50% of such maximum demand is more than (b) above, but
 - d. In no event less than 150 kilowatts.

CANCELLED

JUN 18 1974

BY let R.S. 122G(m)
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED

NOV 29 1967

*Indicates addition.

| | | | | |
|--------------|---------------|-------------------------|----------------|--------------------------|
| P.S.C. MO. | DATE OF ISSUE | <u>October 30, 1967</u> | DATE EFFECTIVE | <u>November 29, 1967</u> |
| ILL. C.C. | DATE OF ISSUE | <u>October 30, 1967</u> | DATE EFFECTIVE | <u>November 29, 1967</u> |
| IA. ST. C.C. | DATE OF ISSUE | <u>October 30, 1967</u> | DATE EFFECTIVE | <u>November 29, 1967</u> |

| | | | |
|-----------|-----------------------------|------------------|----------------------------|
| ISSUED BY | <u>Charles J. Dougherty</u> | <u>President</u> | <u>St. Louis, Missouri</u> |
| | NAME OF OFFICER | TITLE | ADDRESS |

APPLYING TO MISSOURI URBAN AND RURAL SERVICE AREAS

RIDER Q

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kV and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section XII-G of Company's General Rules and Regulations, the cost of the additional investment required by Company to construct the facilities underground shall be assessed against the customers in the municipality in accordance with the following:

CANCELLED

1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the actual installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. The installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
- *3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.50%.
4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred to as the "surcharge") to the monthly bills rendered to the electric service customers in the municipality.

MAY 30 1960
PUBLIC SERVICE COMMISSION
OF MISSOURI

*Indicates change.

P.S.C. MO. DATE OF ISSUE December 29, 1975

DATE EFFECTIVE January 3, 1976

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS

CANCELLING SCHEDULE NO. -

APPLYING TO

MISSOURI URBAN AND RURAL SERVICE AREAS

RECEIVED

RIDER Q*

JAN 14 1972

MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO MISSOURI UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS Public Service Commission

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kv and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section XII-G of Company's General Rules and Regulations, the cost of the additional investment required by Company to construct the facilities underground shall be assessed against the customers in the municipality in accordance with the following:

1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the actual installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. The excess installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.25%.
4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred to as the "surcharge") to the monthly bills rendered to the electric service customers in the municipality.

CANCELLED

1976

1st R.S. 122J
PUBLIC SERVICE COMMISSION
OF MISSOURI

FILED
JAN 21 1972
Case No. 16,840
Public Service Commission

*Indicates addition.

P.S.C. NO. DATE OF ISSUE January 14, 1972

DATE EFFECTIVE January 21, 1972

ILL. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

IA. ST. C.C. DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY

Charles J. Dougherty

President

St. Louis, Missouri

NAME OF OFFICER

TITLE

ADDRESS