UNION	ELECTRIC	COMPANY
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ELECTRIC SERVICE

.s.c. MO., 1	LL. C. C., IA. ST. C. C. SCHEDULE NO	13th Revised	SHEET NO
	CANCELLING SCHEDULE NO5	<u>12th Revised</u>	SHEET NO. 113(
PPLYING T	MISSOURI SERV	VICE AREA	
	SECON	NIDER I DARY SERVICE EMAND PROVISIONS	- Added Ord
Α.	The monthly billing demand taking secondary service s determined as follows:	of any non-resi	
	The billing demand in any established during peak h established during off-peak month, but in no event less	ours or 50% of hours, whicheve	of the highest demand
	Peak hours and off-peak hour	s are defined as	follows:
	Peak hours 10:00 A.M.	to 10:00 P.M., M	londay through Friday.
		of Monday throug of the following Friday to 10:00	day, and from
	- The entire	24 hours of the	following days:
	New Year's Good Frida Memorial D Independen Labor Day	y ay	Thanksgiving Day Thanksgiving Friday Christmas Eve Day Christmas Day
	All times stated above apply	to the local ef	fective time.
*B.	Customer shall pay for all application of the provision in Section IV.B - Additional	s of this Rider	
C.	This Rider, if requested by initial period of three (3) on three (3) days' notice.		
*Ind	licates Change.		FILED
P.S.C. Mo.	DATE OF ISSUE March 30, 1990	DATE EFFE	MAY 5 1990 May 5, 1990
	DATE OF ISSUE	DATE EFFE	Rublic Service Commissio
A. ST. C.C.	DATE OF ISSUE	DATE EFFE	CTIVE
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missour

CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

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NAME OF OFFICER

TITLE

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1 45 1 1 1	<b>NNI 8</b>	21 S		701		~~	N 4 D		v
UNIC			<b>.</b>	1 8 1	<u>الب</u>	<u> </u>	ML.	AR.	τ

ELECTRIC SERVICE

	MO., ILL. C.C., IA. ST. C. G. SCHEDUL CANCELLING SCHEDUL		ELE	VENTH REVISED SHEET NO. 11
		MISSOURI SERVICE		SHEET NO.
APPLY	ING TO		fillers for	
				REGEIVED
		RIDER I*		
	0)	SECONDARY SERVI	the second se	OCT 2 8 1983
				MISSOURI
*A.	The monthly billing der secondary service shalf follows:			PublicsService Commission for, be decorated as
	during peak hours or 50	0% of the highest	demande	nest demand established established during off- th but in no event less
	Peak hours and off-peak	k hours are define	d as fol	llows:
	Peak hours 10	:00 A.M. to 10:00	P.M., Mo	onday through Friday.
		:00 P.M. of Monday :00 A.M. of the fo :00 P.M. Friday to	llowing	day, and from
	- The	e entire 24 hours	of the d	following days:
	Go Mei Ind	w Year's Day od Friday morial Day dependence Day bor Day	Thanks Christ	sgiving Day sgiving Friday tmas Eve Day tmas Day
}	All times stated ab	ove apply to the l	ocal ef:	fective time.
в.	Customer shall pay for cation of the provision Section III - Measurem Company's General Rule	ns of this Rider a ent of Electric Se	t the clarvice,	
c.				
	initial period of thre three days' notice.	CANCELLE		FILED
		MAY 5 1990	13	NOV - 2 1983 8 3 - 1 6 3
*In	ndicates Change.	ublic Service Corn	hission	Public Service Commission
	sued pursuant to Order	of Mo.PhS.C. in Ca	se No.	ER-83-163.
•	C.C. DATE OF 135UE			71VE
	.C.C. DATE OF ISSUE	0	ATE EFFEC	T(VE
Issue	• ** Charles J. Dough	ercy Chai	man	St. Louis, Misso

TITLE

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ADORESS

NAME OF OFFICER

UNION	ELECTRIC	COMPANY
<b>WI11 WI1</b>		

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ELECTRIC SERVICE

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	CANCELLING SCHED			TENTH REVISED	1
	CANCELLING SCHED				SHEET NO.
PPLY	NG TO	MISSOURI SERVIC	CE AREA		
				NEGE!	$\mathbb{V}$
	•				
		RIDER I *		JUL 13	1981
	· · · · · · · · · · · · · · · · · · ·	SECONDARY SER	RVICE	-	
		OFF-PEAK DEMAND F	and the second se		
				Public Service (	Commissio
*A.	The monthly billing d	emand of any non-	-residentia		
-	secondary service sha follows:	ll, upon his requ	sest theref	or, be determ:	ined as
	The billing demand in	any month will b	e the high	est demand est	ablished
	during peak hours or	50% of the highes	st demand e	stablished dur	ing off-
	peak hours, whichever than 150 kW.	is highest durin	ng the mont	h but in no ev	vent less
	Peak hours and off-pe				·
	Peak hours 1	0:00 A.M. to 10:0	00 P.M., Ma	nday through 1	riday.
		0:00 P.M. of Mond 0:00 A.M. of the 0:00 P.M. Friday	following	day, and from	
		he entire 24 hour		÷	<b>.</b> .
		ew Year's Day ood Friday		giving Day giving Friday	
	M	emorial Day ndependence Day	Christ	mas Eve Day más Day	
ļ	ما .	abor Day		**	
	All times stated a	bove apply to the	e local eff	ective time.	
в.	Customer shall pay fo cation of the provisi Section III - Measure Company's General Rul	ons of this Rider ment of Electric	r at the ch Service, p	arges specific	ed in
	This Rider, if reques	and by another	a. 4.		E
.C.	initial period of thr	ee years Mand Sale	alb be tern	in in effect ) inable theread	fter on
	three days' notice.				
· ·		NOV - 2	1983	K PULU	30
I		NUY	113(M	)	10.01
}		1244 15	2 MISSION	JUL 17	
*In	dicates change.	BY DELIC SERVICE	COMMISSI	<b>81-1</b> Public Service	
				100 A 100	
P.s.c.	MO. DATE OF ISSUE July ssued pursuant to Orde	<u>13, 1981</u> r of Mo.P.S.C. i	DATE EFFECT	<b>ER-81-180.</b>	, 1981
	.C. OATE OF ISSUE		DATE EFFECT		
1A. ST.	C.C. DATE OF ISSUE		DATE EFFECT		

TITLE

ADDRESS

### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	NINTH REVISED SHEET NO. 113
CANCELLING SCHEDULE NO	
APPLYING TO	VICE AREA
	REGEIVED
RIDER	
LARGE GENERAL	
OFF-PEAK DEMAN	D PROVISIONS
*A. The monthly billing demand of any	customer who is-served under Service
	billing demand equals or exceeds erefor, be determined as follows:
	fill be the highest demand established fighest demand established during off-
peak hours, whichever is highest	during the month, but in no event less
than 150 kW.	
Peak hours and off-peak hours are	defined as follows:
Peak hours 10:00 A.M. to	0 10:00 P.M., Monday through Friday.
Off-peak hours - 10:00 P.M. of	Monday through Thursday to
10:00 A.M. of	the following day, and from
	iday to 10:00 A.M. Monday.
1 1 1 190' 0	hours of the following days:
JUL I New Year's Da	iy Thanksgiving Day Thanksgiving Friday
144 COMMISSION Memorial Day	Christmas Eve Day
JUL I New Year's Da New Year's Da BY HARS I COMMISSION BY HARS I Day BY HARS	Day Christmas Day
All times stated above apply t	to the local effective time.
	ing equipment necessary for the appli-
	Rider at the charges specified in tric Service, paragraph B.2., of
Company's General Rules & Regulat	ions.
C. This Rider, if requested by custo	omer, shall remain in effect for an
initial period of three years, an	nd shall be terminable thereafter
on three days' notice.	
}	EINY 3 U 1900
	80-17
*Indicates change.	
April 28 1980	DATE EFFECTIVE
	for meters read on and after May 30
ILL. C.C. DATE OF ISSUE	
IA. ST. C.C. DATE OF ISSUE	CATE EFFECTIVE
issues av Charles J. Dougherty	Chairman St. Louis, Missouri

TITLE

ADORESS

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asc NO	ILL. C.C., IA. ST. C.C. SCHEDULE NO.	NINTH	REVISED SHEET NO. 11
P. J. C. MO.,	CANCELLING SCHEDULE NO. 5	EIGHTH SEVENT	REVISED 113 H REVISED 113
APPLYING T		FIFTH L SERVICE AREAS	
APPETING I			REGEIVED
		RIDER F	
	ANNIIALLY RE	CURRING SERVICE WI	DCT 2 3 1973
		OF SHUT DOWN - (CO	
			ruble faving breakering
	such as for air conditioning, ice manufacturing, seasonal u and/or water systems, summer will be normally rendered on service used between regular nowever, that Customer shall prorated bills for service du service is reconnected or dis regular mater reading dates. Emergencies is irregular, ind control by Customer, such as pumping of gas during emergen of gas from a pipe line opera rendered based on the respect Customer.	se by municipal or refreshment stands regular monthly sc meter reading date be entitled to not ring each calendar connected or curta Where use of serv eterminate and not for pumping of flo cies incident to t tor, Company will	private sewage , etc., bills hedules for all s, provided, more than two year where iled between ice during subject to od water, or he acquisition prorate all bills
	Sustomer who, in lieu of comp periods of normal use of serv service during the period of during this period under the Miscellaneous Charges.	ice, requires a sm shut down, may obt	all amount of ain such service
	Company reserves the right to separate service entrance for the period of shut down.	the service requi	
	MAY 3 0 1980		
	the Still	3	FILED
	BY D TH R 5. FILL BY D TH R 5. FILL PUBLIC SERVICE COMMI OF MISSOURI	551017	NOV 23 1973
1	PUBLIC OF MISSON		· ·
		Pub	lic Service Commission
*In	dicates change.		
P.S.C. No.	DATE OF ISSUE October 23, 197	3 DATE EFFECTI	ve <u>November 25, 1973</u>
ILL. C.C.	DATE OF ISSUE October 23, 197	3 DATE EFFECTI	ve. November 23, 1973
IA. ST. C.C.	DATE OF ISSUE October 23, 197	DAYE EFFECT	v= <u>November 23, 1973</u>
theyed by		President	St. Louis, Missouri
-	HAME OF OFFICER	TITLE	Address

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JNION EL	ECTRIC COMPANY	ELECTRIC	SERVICE	•	
P.S.C. MO.	, ILL. C.C., IA. ST. C.C. SCHE	DULE NO. 5	EIGHT	H REVISED	SHEET NO. J.L
	CANCELLING SCHE	DULE NO. 5	SIXT	H REVISED	SHEET NO. 11
APPLYING	TOMISSO	URI URBAN AND	RURAL SERVICE	AREASERE	$\prod W(\overline{S})$
		RIDER NUALLY RECURRI PERIODS OF SH		<u>. m</u>	30 '972 •
4.	Where service is as for air condit manufacturing, se water systems, su normally rendered used between regu Customer shall be service during ea disconnected or c Where use of serv and not subject t flood water, or p acquisition of ga all bills rendered by Customer.	ioning, ball p esonal use by mmer refreshme on regular mo lar meter read entitled to n ch calendar ye urtailed betwe ice during eme o control by c umping of gas s from a pipe	ark lighting, municipal or nt stands, et nthly schedul ing dates, pr ot more than ar where serv en regular me rgencies is i ustomer, such during emerge line operator	driving tees private sewag c., bills will es for all se rovided, howev two prorated vice is reconn ter reading d rregular, ind as for pumpi encies inciden c, Company wil	, ice and/or l be ervice er, that bills for ected or ates. eterminate ing of it to the l prorate
*5.	Customer who, in of normal use of the period of shu under the followi	service requir t down, may ob	es a small am	ount of servi	.ce during
	First 300 kwhr pe Next 300 kwhr pe Over 600 kwhr pe	r month			kwhr
	Minimum monthly c	harge		\$2.70 per n	onth
	Tax Adjustment. tion or similar of the amounts bille a separate item t diction of the ta Company reserves	harge or tax 1 d hereunder wi o bills render xing authority the fight of the	evied by any 11 be so desi ed to custome	taxing author gnated and ad ers under the mer to install	ity on ided as juris-
	separate service period of shut do	entrance for t	he service re 1973		, the
*In	dicates change.	BY ASSO	OMMISSION	Case no, 12,	9
			C. 371	TIVE Novembe	r 28 1972
P.S.C. Mo.	DATE OF ISSUE NOV	ember 20, 1972	DATE EFFEC	Tive	
111. 0.0.	DATE OF ISSUE		DATE EFFEC	TIVE	
111. C.C.	DATE OF ISSUE		DATE EFFEC		
111. 0.0.	DATE OF ISSUE		DATE EFFEC	TIVE	18, Missour

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UNION ELE	CTRIC COMPANY	ELECTRIC	SERVICE			
P. S. C. MO.,	ILL. C. C., IA. ST. C. C. SCHEDULE NO.	<u>    5                                </u>	SEVENTI	I REVISED	SHEET NO.	113
APPLYING T	CANCELLING SCHEDULE NO.	5	SIXT	AREASED		<u>-1-1-</u> ))
	ANNUALLY EXTENDED PERIO	RIDER RECURRI DS OF SH	F (M) NG SERVICE WI UT DOWN - (CO	MAR <u>th</u> <u>ntinued)</u> : Plblic Sert	1 1972 SCODIA Ice Commiss	
	Where service is used a as for air conditioning manufacturing, seasonal water systems, summer r normally rendered on re used between regular me Customer shall be entit service during each cal disconnected or curtail Where use of service du and not subject to cont flood water, or pumping acquisition of gas from all bills rendered base by Customer.	, ball p use by efreshme gular mo ter read led to r endar ye ed betwe ring eme rol by c of gas a pipe	bark lighting, municipal or ent stands, et onthly schedul ling dates, pr not more than ear where serv een regular me ergencies is i customer, such during emerge line operator	driving t private se c., bills es for all ovided, ho two prorat ice is rec ter readin rregular, as for pu ncies inci , Company	ees, ice wage and/o will be service wever, that ed bills f onnected o g dates. indetermin mping of dent to th will prora	r or r ate e te
	Customer who, in lieu o of normal use of servic the period of shut down under the following rat	e requir , may ob	es a small am	ount of se	rvice duri	ng
	First 300 kwhr per mont Next 300 kwhr per mont Over 600 kwhr per mont	h	@ @ @	6.37¢ p	er kwhr	
	Minimum monthly charge			\$2.75 pe	r month	
	Fuel Rider (Rider A).	Applicat	ole to all met	ered kwhr.		
	Tax Adjustment. Any li tion or similar charge the amounts billed here a separate item to bill diction of the taxing a	or tax l under wi s render	levied by any 111 be so desi red to custome	taxing aut gnated and	hority on added as	
	Company reserves the ri separate service entran period of shut down.	ght to r ce for t	require Custom the service re	quired dur	Ing the	)
*Ind	icates change.	•		110V-2 The <b>Case 7</b> PUBLIC SERVICE	b. 17. 4-	33
P.S.C. Mo.	DATE OF ISSUEMarch 1,	1972	DATE EFFEC	rive Api	:11 1, 1972	2
ILL. C.C.	DATE OF ISSUE	······································	DATE EFFEC	TIVE		
IA, ST. C. C.	DATE OF ISSUE		DATE EFFEC	TIVE	·····	
Issu≊o by	Charles J. Dougher	cty	President	St.	Louis, Mis	sour
-	NAME OF OFFICER		TITLE		ADDRESS	

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	P.S.C. MO.	ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	SIXI	H REVISED SHEET NO. 113
		5	FOUR	H RACULCUL
	APPLYING 1	MISSOURT HRBAN	AND RURAL SERVICE	AREAS REGEIVED
)		ANNUALLY RE	RIDER F (M) CURRING SERVICE WI OF SHUT DOWN - (CC	DEC 9 1971
)	4.	Where service is used at t as for air conditioning, b manufacturing, seasonal us water systems, summer refr normally rendered on regul used between regular meter Customer shall be entitled service during each calend disconnected or curtailed	all park lighting, e by municipal or eshment stands, et ar monthly schedul reading dates, pr to not more than ar year where serv	, driving tees, ice private sewage and/or c., bills will be les for all service covided, however, that two prorated bills for vice is reconnected or
		Where use of service durin and not subject to control flood water, or pumping of acquisition of gas from a all bills rendered based o by Customer.	g emergencies is i by customer, such gas during emerge pipe line operator	irregular, indeterminate as for pumping of encies incident to the c, Company will prorate
	*5.	Customer who, in lieu of c of normal use of service r the period of shut down, m under the following rate:	equires a small an	nount of service during
		First 300 kwhr per month Next 300 kwhr per month Over 600 kwhr per month	Ğ	4 7.74¢ per kwhr 4 5.69¢ per kwhr 4 3.64¢ per kwhr
		Minimum monthly charge		\$2.45 per month
)_		<u>Tax Adjustment</u> . Any licention or similar charge or the amounts billed hereund a separate item to bills r diction of the taxing auth	tax levied by any er will be so dest endered to custome	taxing authority on ignated and added as
		Company reserves the right separate service entrance period of shut down.	BA CHE BETWIELD	equired during the DEC101971
)	*Ind	licates change. BY	NOV 28 1972 <u>P+1 R.S. 113(m</u> )	Case No. 17,10
	<b>L</b>	•	C SERVICE COMMISSION	December 10 1971
		DATE OF ISSUE December 9, 197		Tive December 10, 1971
		DATE OF ISSUE		117E
	ISSUED BY		UNE UTTEL	· · · · · · · · · · · · · · · · · · ·
		Charles J. Dougherty	President	

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		RIC SERVICE	REVISED .,	רנו
P.S.C. MC	LILL.C.C., IA. ST. C.C. SCHEDULE NO. 5	THIRD		HEET NO. 113
	CANCELLING SCHEDULE NO.		_· \$)	
APPLYING	TOMISSOURI URBAN AN	D_RURAL_SERVICE		
		R F (M)		7 1969
	EXTENDED PERIODS OF	RRING SERVICE V	1111	
•	EXTENDED FERIODS OF	SHUL DOWN - (C	4	
4.	Where service is used at	the election ar	Public Service	<b>Commess</b>
	Customer, such as for air		-	ighting
	driving tees, ice manufac			
	or private sewage and/or			
	stands, etc., bills will			
	monthly schedules for all			
	meter reading dates, prov shall be entitled to not			
	service during each calen			
<u>]</u>	connected or disconnected			
	meter reading dates. Wh		_	
	cies is irregular, indete			
	by customer, such as for			
	of gas during emergencies gas from a pipe line oper			
	bills rendered based on t			
ļ	requested by Customer.		,	. – <i>–</i>
*5.	Customer who, in lieu of			
	periods of normal use of service during the period			
	service during the period service during this period		-	
	First 300 kwhr per month		2 7.55¢ per	
	Next 300 kwhr per month		9 5.55¢ per	
[	Over 600 kwhr per month		9 3.55¢ per	
	Minimum monthly charge		\$2.40 per	month
i t	Company reserves the righ	t to require C	ustomer to i	install
	a separate service entran			
	during the period of shut	down.		
(1)T	ax Adjustment. Any licens	e, franchise,	gross receip	ots,
0	cupation or similar charg	e or tax levie	by Hoy has	( <sup>j</sup> m)
	thority on the amounts bi			
na	ated and added as a separa	te item to bil	ls rendered	E0 ritu
	istomers under the jurisdi	RECLEDIE C	AVTUR NUMPLICA	- 1909-
- <b>-</b>	Jareares enange.	· · · · · · · · · · · · · · · · · · ·	, Case No	. 16,654
P.S.C. Mo.	DATE OF ISSUE November 7, DE	91 (* 1971 DATE EFFECTIV	Novembe	er 7, 19
	DATE OF ISSUE	K.S. 1/3 (M)		
	DATE OF ISSUE PUBLIC SE	K.S. 13 CM RVICE COMMISSION OF MISSOURDATE EFFECTI	V 8	
ISEUED BY				\\} = -
		Proclass.		

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	L, ILL, C. C., IA. ST. C.C. SCHE	DHLE NO. 5	SECOND R	EVISED	_ SHEET NO. 113(
F. 3. C. MC	CANCELLING SCHE	5	FIRST RE		_ SHEET NO. 113
	MTSSOU	IRI URBAN AND	RURAL SERVIC	E AREAS	
APPLYING	to				RECEIVED
		RIDER F	<u>(M)</u> *		<b>邦州 21 1967</b>
		UALLY RECURRI			
	EXTENDED	PERIODS OF SH	UT DOWN - (C	ONTINUED	Delic Service Comm.
4.	Where service i			d option	of
	Customer, such				
	driving tees, i or private sewa				
	stands, etc., b				
	monthly schedul				•
	meter reading of be entitled to		-		
	during each cal				
	curtailed betwe	een regular me	ter reading	dates. N	Mere use
	of service duri				
	and not subject of flood water,				
	dent to the acc				
	Company will pr	orate all bil	ls rendered	based on	
	pective periods	s of use reque	sted by Cust	omer.	
*5.	Customer who, i				
	periods of norm				
	service during service during				
		whr per month	-	.125¢ per	
	Next 300 kv			.225¢ per	
	All over 600 kw			.325¢ per	,
	Minimum monthly	y charge	\$2.25	net per	month
	Company reserve	s the right t	o require Cu	stomer to	o install
	a separate serv	vice entrance	-		
	the period of s	shut down.			
(1)Ta	x Adjustment. Ar	ny license, fr	anchise, gro	ss recei	ots, occupa
ti	on or similar ch	narge or tax l	evied by any	taxing a	ather ano
	e amounts billed				
	separate item to ction of the tax				r the juris JUL 21 1967
		, i			
*In	dicates change.			3W PUBLIC	SERVICE COMMIS
P.S.C. Mc	- DATE OF ISSUE JUN	e 21, 1967	NOVATE 7 1989	7 + 1	21, 1967
ILL, C.C.	DATE OF ISSUE		ADATE-EFFECTIV		
IA. 5T. C.	C. DATE OF ISSUE		IC SERVICE COMMIS		
ISSUED B	Y Chamles T		OF MISSOURI		Ls, Missour:
		Dougherty I		SL. LOU	ADDRESS

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P.S.C. MO. AND 1	LL.C.C.			
	HEDULE NO. 5	FIRST RE	<b>VISED</b>	SHEET NO. 113
	HEDULE NO5	ORIGIN	JAL	SHEET NO. 113
APPLYING TO _	ALL U	JRBAN AND RURA	L SERVICE AR	EAS
				REDENCES
		RIDER	<u>k</u> F	0:17 2 988°
		JALLY RECURRIN PERIODS OF SHU	والمحجب المتكريبي والمتكافي والمتحاج ويسوع بمطالب والمتكافي والمحاد المحوي	TH MISSOU.U NT INVED: Sorvice Comm.
	Customer, su ing, driving municipal or summer refree rendered on used between however, that than two pro- year where so curtailed be use of servi- terminate an as for pumpi- emergencies pipe line of rendered bas quested by (	ich as for air g tees, ice ma private sewa eshment stands regular month regular month regular mete at Customer shorated bills f service is rec etween regular ice during eme d not subject ing of flood w incident to t berator, Compa Sed on the res Customer.	conditioning anufacturing, age and/or wa b, etc., bill aly schedules ar reading da hall be entit for service d connected or c meter readi ergencies is to control vater, or pum the acquisiti any will pror spective peri	s will be normally for all service tes, provided, led to not more uring each calendar disconnected or ng dates. Where irregular, inde- by customer, such ping of gas during on of gas from a ate all bills ods of use re-
5.	lowing perio amount of se	ods of normal ervice during	use of servi the period o	connection, fol- ce require a small f shut down, may depder the fol-
	Next 300 All over 600	) kwhr per mor ) kwhr per mor ) kwhr per mor	PUBLIC SERV	
	Minimum mont	chly charge		.25 net per month
	stall a sepa		entrance for	Customer to in-

\*Indicates change.

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P.S.C. Mo.	DATE OF ISSUE October 2,	1961 DATE EFFECTIVE.	RUBLECOMPRESSION
ILL, C <b>.C.</b>	DATE OF ISSUE October 2,	1961 DATE EFFECTIVE.	November 2, 1961
ISSUED BY	J. W. McAfee	President S	t. Louis, Missouri

# UNION ELECTRIC COMPANY

P.S.C. MO. AND ILL.C.C.

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ELECTRIC SERVICE

	HEDULE NO ORIGINAL	SHEET NO
	ALL URBAN AND RURAL SERVICE AREAS	\$HEET NO
APPLYING TO _	ALL UNDAN AND RONAL SERVICE AREAS	
	<u>RIDER F</u>	JUL 3 1 1950
	ANNUALLY RECURRING SERVICE WITH	MSOURI
	EXTENDED PERIODS OF SHUT DOWN - (CONTIN	JED Valic Service Comm.
4.	Where service is used at the election and Customer, such as for air conditioning, in ing, driving tees, ice manufacturing, sea municipal or private sewage and/or water summer refreshment stands, etc., bills warendered on regular monthly schedules for used between regular meter reading dates however, that Customer shall be entitled than two prorated bills for service during year where service is reconnected or disc curtailed between regular meter reading of use of service during emergencies is irre- terminate and not subject to control by as for pumping of flood water, or pumping emergencies incident to the acquisition pipe line operator, Company will prorate rendered based on the respective periods quested by Customer. The minimum unit o all prorated bills will be one tenth of Customers who, in lieu of complete disco lowing periods of normal use of service amount of service during the period of s obtain such service during this period un lowing rate:	d option of ball park light asonal use by systems, ill be normally r all service , provided, to not more ng each calenda connected or dates. Where egular, inde- customer, such g of gas during of gas from a all bills of use re- f time for a billing month nnection, fol- require a small hut ALC Feb E nder the fol-
	ranamum monthry charge \$2.43	ner her mouru
	Company reserves the right to require Cu stall a separate service entrance for th quired during the period of shut down.	
P.S.C. MO. DA	TE OF ISSUE JULY 31, 1959 DATE EFFECTIVE	August 5, 1959
	TE OF ISSUE JULY 31, 1959 DATE EFFECTIVE	August 5, 1959
Issued	pursuant to order of Illinois Commerce Commission entered July 22.	, 1959 in Case No. 4546
ISSUED BY	J. W. McAfee President S	St. Louis, Mo.

NAME OF OFFICER

TITLE

ADDRESS

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P.S.C. MO., ILL.C.C., IA. ST.C.C. SCHED	ULE NO		ED SHEET NO. 114 (P
CANCELLING SCHED			AL SHEET NO. 114
APPLYING TO	MISSOURI SERVICE		
PROVIDING	RIDER J* FOR THE SUPPLY OF MER OCCUPYING CONT		EGEIVED Arr 28 1980
CUSTO	MER OCCUPYING CONT	b.	iISSUU! o Servico Coramiscio
A customer operating a s ment and occupying conti may, if desired and if C character required for s subject to the following	guous buildings in Company agrees, obt said enterprise thr	nder one ownershi the conduct of su ain all electric ough a single point	p and manage- uch enterprise service of like
<ol> <li>The contiguous build by any property under</li> </ol>			
2. The contiguous build tomer throughout the such lease shall at be for a term extend	e period of such co the time of commen	mbined service, a cement of such com	nd, if leased, mbined service
<ol> <li>Service supplied by resold to a third pa</li> </ol>		r may not be subm	etered or
<ol> <li>There shall be only character, except wh struction or safety, are required; and in points of delivery.</li> </ol>	nere Company, for r , determines that a	easons of enginee dditional points	ring, con- of delivery
<ol> <li>Customer shall be replacement of all v Company's meters, or of delivery, including</li> </ol>	viring and other el n customer's proper	ectrical faciliti ty beyond the poi	es, other than nt or points
<ol> <li>Customer shall pay to the present cost of Company, of any sepa by Company for servi longer be required, estimated salvage van refund.</li> </ol>	reproduction less arate service facil ice to such contigu plus the estimated	depreciation, as ities theretofore ous buildings, wh cost of removal,	estimated by installed ich will no less the
retund.		1.1.	UU 1980
*Indicates reissue.		8	0 - 1 7
P.S.C. MO. DATE OF ISSUE APri	1 28, 1980	DATE EFFECTIVE	
ILL. C.C. DATE OF ISSUE	f	or meters read on	and after May 30
		_	
IA. ST. C. C. DATE OF ISSUE		DATE EFFECTIVE	

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ANNUALLY RECURRING SERVICE WITH	APPLYING TO ALL URBAN AND RURAL SERVICE AREAS RIDER F JUL 3 1 13: ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN - (CONTINUED) 6. This schedule is not available to Customers who qualify as Supplementary Service Customers under the provisions of said Rider E. 7. Term. Upon completion of payments required of Customer in accordance with paragraph (1) above, Customer may cancel contract for service at any time thereafter upon 3 days advance written notice to Company. 8. This service may not be cumulated with any other ser- vice for billing purposes. FILED NAY 30 1980 NAY 30 1980 NAY 30 1980	ALL URBAN AND RURAL SET <u>RIDER F</u> <u>ANNUALLY RECURRING SET EXTENDED PERIODS OF SHUT DOWNOOD 6. This schedule is not availab as Supplementary Service Custor of said Rider E. 7. <u>Term.</u> Upon completion of pay in accordance with paragraph cancel contract for service upon 3 days advance written 8. This service may not be cumu vice for billing purposes. BANGELLER MAY 3 0 1980 MAY 3 0 1980</u>	AVICE AREAS JUL 3 1 195 AUDENTH JUL 3 1 195 Multic Service Com Le to Customers who qualify comers under the provisions
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			AUG 5 1959 CAST NO 14,039
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TITLE

ADDRESS

NAME OF OFFICER

PLACE MAILLES, MARTICES, CHARGUER MS. S. PLAST PEVISED	· .	UNION ELS	ECTRIC COMPANY	ELE	CTRIC SERVI	CE			
MISSOURI SERVICE AREA         NUMBER J#         App 28 1980         PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS - (CONTINUED). It'l Provide the service as the service shall cases when any of the conditions set forth above shall have been violated or shall no longer obtain, or upon termination of the electric service agree- ment, or upon order of regulatory authority having jurisdiction. When combined service as thereafted is terminated for any of the foregoing reasons, customer shall, as a condition of further service, make such wiring separation or rearrangement between the separate buildings as Company may deem appropriate for the receipt of service by customer under such changed conditions.         W u = 1.9         Windicates reissue.         *Indicates reissue.         Make the personant April 28, 1980         Number of service is now.         April 28, 1990         Number of the service is is now.		P.S.C. MO.,	ILL. C. C., IA. ST. C. C.	SCHEDULE NO. 5		FIRST	REVISED .	HEET NO. 115	<u>(M</u> )
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CANCELLED June 30, 2013 Missouri Public Service Commission	•	*Indi	cates reissue.				00-	• •	
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CANCELLED June 30, 2013 Missouri Public Service Commission NAME OF DEFICER NAME OF DEFICER TITLE		P.3.C. Mo.				for meters re	ead on and	after May	30, 19
CANCELLED June 30, 2013 Issued by Charles J. Dougherty Chairman St. Louis, Missouri Missouri Public Service Commission									
Missouri Public Service Commission	June 30, 2013			Dougherty		_	St. Louis,	Missouri	
	Service Commission	•					*	DORESS	

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•	SCHEDULE NO. 5 OF	RIGINAL	SHEET NO
CANCELLI	IG SCHEDULE NO. ALL PRECEDING	S SCHEDULES	
APPLYING	TO ALL URBAN AND R	URAL SERVICE AREAS	<u>}</u>
			N. 1.1
	RI	DER G	JUL 3 1 1950
l	SERVICE TO FIRE	PROTECTION APPARAT	US MISSOURI Public Service Comm.
unde elec	customers desiring to inst r special conditions and t tric service for the opera ratus.		on apparatus Can to supply Contraction
1.	Customer, at its own expendent all wiring, meter loops, a its fire protection purportion of the purportion of the purportion of the purport o	equipment, etc., 🛚	
2.	A separate circuit may be will be connected only app tion purposes exclusively nected to Company's servi- vice switch. The install- inspected and approved by having jurisdiction prior	paratus intended f , and that circuit ce ahead of Custom ation made by Cust the duly constitu	For fire protec- may be con- mer's main ser- comer shall be ited authorities
3.	Service used by said fire measured by a separate ma stalled by Company. The meter shall be added to the measuring the electric set general use. Billing for the arithmetical sum of the meters.	in kilowatthour me kilowatthour regis he registration of rvice supplied to both services sha	eter to be in- stration of said the meter Customer for all be based upon
4.	Customer shall reimburse curred by Company in makin changes in its service fac and meters, required to properation of Customer's fin payment is not subject to	ng extensions, enl cilities, includir rovide adequate ca ire protection equ	largement or ng transformers apacity for the
		AUG 5 1959 CASE NO 14 PUBLIC SERVICE COMMIS	
P.S.C. Mo.	DATE OF 153UE July 31, 1959		August 5, 1959
	DATE OF ISSUE July 31, 1959	DATE EFFECTIVE	August 5, 1959
	ued pursuant to order of Illinois Commer		

### UNION ELECTRIC COMPANY ELEC

MO.P.S.C. SCHEDULE NO. 5

ELECTRIC SERVICE

Original SHEET NO. 115.1

CANCELLING MO.P.S.C. SCHEDULE NO. 5

SHEET NO.

APPLYING TO	MISSOURI	SERVICE	AREA
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### RIDER L \*PEAK POWER REBATE

### \* PURPOSE

The purpose of this Rider is to provide credits to customers who, at the Company's request, voluntarily reduce all or part of electrical usage normally served by the Company during Company designated periods.

### \* APPLICABILITY

This Rider is applicable to and shall be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to reduce electrical usage 200 kW at a single premise during Price Response Events specified by the Company. Additionally, individual customers are limited to enrollment of no more than 10,000 kW of reducible load under this Rider with total enrollment of all customers under this Rider not to exceed 100,000 kW.

Applicants for this Rider must provide the Company with an action plan for complying with the provisions of the Rider that is acceptable to the Company in the registration form. Program and registration information can be obtained at the Company's website www.ameren.com/BIZefficiency or by calling toll free 1-866-941-7299.

This rider shall expire on December 31, 2011.

### \*\* DEFINITIONS

<u>Price Response Event</u> - A contiguous period of time for which the Company has designated that it will offer Hourly Credits to customers that successfully reduce load under the terms of this Rider.

<u>Enrolled Reduction Amount</u> - The amount of reduction in load in kWh per hour from the customer's Hourly Equivalent Period kWh that the customer provides when enrolling in the program.

Estimated Hourly Reduction Amount - The amount of estimated reduction in load in kWh per hour from the customer's Hourly Equivalent Period kWh entered by the customer for each hour of a Price Response Event.

Hourly Equivalent Period kWh - The customer's kWh usage during each clock hour of the ten (10) non-reduced and non-holiday weekdays, immediately prior to the date of each of the Company's Price Response Event notification, will be averaged hourly and used as the customer's Hourly Equivalent Period kWh for the corresponding clock hours within the Price Response Event.

<u>Peak Power Rebate Program Year</u> - The first program year shall be the period from the effective date of the tariff through May 31, 2010. Subsequent program years will be the 12 months ending May 31 of each year.

\* Indicates Change. \*\*Indicates Addition.

FILED Missouri Public Service Commission EO-2009-0437; YE-2009-0874

CANCELLED DATE June 30, 2013		June 22, 2009	DATE EFFECTIVE	July 9, 2009 <del>- July 22, 2009</del>
Missouri Public Service Commission	EDBY Warn	er L. Baxter	President & CEO	St. Louis, Missouri
ET-2013-0546; JE-2013-0582	N/A	AME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	5	8th Revised	SHEET NO.	116
CANCELLING MO.P.S.C. SCHEDULE NO.	5	7th Revised	SHEET NO.	116

CANCELLING MO.P.S.C. SCHEDULE NO. 5

7th Revised SHEET NO. 1	1
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### MISSOURI SERVICE AREA

### RIDER L PEAK POWER REBATE (cont.)

### \* NOTIFICATION

Price Response Events shall be a minimum of four (4) hours in duration and may be called a maximum of sixty (60) hours within a Peak Power Rebate Program Year. Standard notification of the declaration of a Price Response Event shall be by a method specified by the Company, which may include but not be limited to telephone facsimile (FAX), telephone, pager, or E-mail.

Notification of a Price Response Event will be sent to customers by 8:30 A.M. on the last business day prior to the day of the Price Response Event and/or by 8:30 A.M. on the day of the Price Response Event as the situation warrants. This may result in multiple Peak Power Rebate offers for the same or different Price Response Events on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said notifications. The notification shall direct customers to the Company's Peak Power Rebate internet site for the specified hours of the Price Response Event and the corresponding hourly prices.

To be eligible for credits for a Price Response Event, each customer must confirm to the Company, by responding on the Company's Peak Power Rebate internet site before 9:30 A.M. on the day that notification was given, that the customer intends to participate and the level of load the Company can expect the customer to reduce in each hour of the Price Response Event. A minimum estimated reduction amount of 200 kWh per hour is required for each hour in a Price Response Event in which the customer intends to participate. Failure to deliver a minimum reduction amount of 200 kWh per hour in any hour of a Price Response Event will result in loss of credit for the entire Price Response Event. Customer's failure to respond shall be considered by the Company as a response that the customer does not intend to participate during that Price Response Event.

Customers who, on three consecutive occasions, do not acknowledge receipt of the Reduction Notification or who indicate an intent to reduce usage, but who do not reduce their usage during the Price Response Event hours specified by the Company, or whose Hourly Reduction kWh is less than 80% of the customer's Estimated Hourly Reduction Amount for 3 or more hourly periods during any Peak Power Rebate Program Year, shall be considered in default of the Rider. Such customers may be eliminated, at the Company's sole discretion, from further participation under this Rider with thirty (30) days written notice.

### \* ADDITIONAL METERING

\*Indicates Change.

F

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by the Company for some Service Classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may require additional communication equipment for the administration of this Rider to be installed at Customer's expense.

### \* HOURLY REDUCTION KILOWATTHOUR DETERMINATION

The Company will determine the Hourly Reduction kWh for each hour within a Price Response Event for each customer premises using the following methodology:

Hourly Reduction kWh = Hourly Equivalent Period kWh usage - Actual Hourly Reduction Period kWh usage. FILED

**Missouri Public** Service Commission EO-2009-0437; YE-2009-0874

CANCELLED June 30, 2013	DATE OF ISSUE	June 22, 2009	DATE EFFECTIVE	July 9, 2009 <del>July 22, 2009</del>		
Missouri Public Service Commission	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri		
-2013-0546; JE-2013		NAME OF OFFICER	TITLE	ADDRESS		

P.S.C.MO., ILL.C.C., IA.ST.C.C.SCHEDULE NO. 5 7th Revised SHEET NO. 116

CANCELLING SCHEDULE NO. 5

6th Revised SHEETNO. 116

APPLYING TO

## MISSOURI SERVICE AREA

# VOLUNTARY CURTAILMENT RIDER

#### PURPOSE :

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

### \*APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 11(M) Large Primary Service Rate or 12(M) Large Transmission Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to curtail 500 kWh per hour at a single premises during Voluntary Curtailment Periods specified by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

### NOTIFICATION:

EO-2009-0437; YE-2009-0874

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail.

Notification of Voluntary Curtailment Offers will be sent to customers by 8:00 A.M. on the last business day prior to the day of the Voluntary Curtailment Period and/or by 8:00 A.M. on the day of the Voluntary Curtailment Period as the situation warrants. This may result in multiple Voluntary Curtailment Offers for the same or different Voluntary Curtailment Periods on a single day.

The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall direct customers to the Company's Voluntary Curtailment internet site for the specified hours of the Voluntary Curtailment Period and the corresponding hourly prices.

To be eligible for Credits for a Voluntary Curtailment Period, the customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect the customer to curtail in each hour of the Voluntary Curtailment Period. Customer's failure to respond shall be considered by Company as a response that the customer does not intend to participate during that Voluntary Curtailment Period.

	*Indicates Chan	ge				<b>Filed</b> Missouri Public Service Commission
CANCELLED PS	C. Mo. DATE OF ISSUE	March 24,	2006	DATE EFFEC	TIVE	April 28, 2006 April 23, 2006
July 9, 2009 Missouri Public ISS Service Commission	UED BY G.L.	Rainwater OF OFFICER		President & C		t. Louis, Missouri ADDRESS

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDI	JLE NO. 5	6th Revised	SHEET NO. 116
CANCELLING SCHED	ULE NO. 5	5th Revised	VED SHEET NO. 116
APPLYING TO	MISSOURI SE	RVICE AREA MAY 9	2000

RIDER L

### VOLUNTARY CURTAILMENT RIDER

MO. PUBLIC SERVICE COMM

### **PURPOSE**:

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

### APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

\*The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree and have the capability to curtail 500 kWh per hour at a single premises during Voluntary Curtailment Periods specified by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

### NOTIFICATION:

\*Indicates Change

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail.

Notification of Voluntary Curtailment Offers will be sent to customers by 8:00 A.M. on the last business day prior to the day of the Voluntary Curtailment Period and/or by 8:00 A.M. on the day of the Voluntary Curtailment Period as the situation warrants. This may result in multiple Voluntary Curtailment Offers for the same or different Voluntary Curtailment Periods on a single day.

\*The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall direct customers to the Company's Voluntary Curtailment internet site for the specified hours of the Voluntary Curtailment Period and the corresponding hourly prices.

\*To be eligible for Credits for a Voluntary Curtailment Period, the customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect the customer to curtail in each hour of the Voluntary Curtailment Period. Customer's failure to respond shall be considered by Company as a response that the customer does not intend to participate during that Voluntary Curtailment Period.

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JUN 25 2000



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P.S.C. Mo. DATE OF ISSUE May 26, 2000 June 25, 2000 DATE EFFECTIVE C. W. Mueller President & CEO ISSUED BY St. Louis, Missouri April 28, 2006 NAME OF OFFICER TITLE ADDRESS

Missouri Public Service Commission

			UNION ELECTRIC COMPA	NY ELECT	RIC SERVICE		
			P. S. C. MO., ILL. C. C., IA. ST. C. C.	SCHEDULE NO. 5	5th	Revised	SHEET NO. 116
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	APR 13 2000	IISSOL	<ul> <li><b>PURPOSE:</b></li> <li><b>PURPOSE:</b></li> <li><b>The purpose of this</b> request, voluntarianon normally served by a <b>APPLICABILITY:</b></li> <li><b>APPLICABILITY:</b></li> <li><b>This Rider is app</b> Company's Electric</li> <li><b>4</b> (M) Small Primary the provisions of Company's General 1 this Rider. This Rider G - Curtailab</li> <li><b>The applicability</b> under the above recurtail an average hours upon request</li> <li><b>Applicants for this</b> plan for complying</li> <li><b>NOTIFICATION:</b></li> <li><b>Standard notificata:</b> shall be by teleph discretion, said not pager, or E-mail.</li> <li>*Notification of Vor 8:00 A.M. on the Curtailment Period Period as the sit: Curtailment Offers a single day.</li> <li>*The Company will possible with regar customers to the prices and hours of To be eligible for must confirm to C internet site befor customer intends to the prices of the section of the se</li></ul>	licable to and Service Classif Service Rate, of the above re Rules and Regul Rider may not le Power Project of this Rider ferenced Service of 500 kWh per by Company. a Rider must pro- with the provisi- ion of the dec] one facsimile ( otification may All notification oluntary Curtail last business and/or by 8:00 Ju- uation warrants for the same or endeavor to pro- ed to said Notifi- Company's Volum curtailment. Credits for a ompany, by resp-	is to be used fications 3(M) La r 11(M) Large Print ferenced Service ations shall app be used in conju- the used in conju- the classifications hour at a single wide the Company cons of the Rider. And the Company cons of the Rider. And the Company to so f the Rider. And the Company to so f the Rider. And the Company to shall be subject ment Offers will day prior to the A.M. on the day of this may rest different Volunt povide customers a ications. The Not tary Curtailment Voluntary Curtai penday that Notif:	in conjunc rge General mary Service Classifica ly, except inction with stomers rec who volunt premises du with an acc luntary Curt ly, at the with contact to the fo be sent t the day of f the Volunt ult in mult cary Curtails as much adv tification s internet s lment Perioon y's Volunta	ectrical usage ettion with the Service Rate, e Rate. All of tions and the as modified by the Company's ceiving service arily agree to uring specified ceptable action tailment Period Company's sole t by telephone, llowing: to customers by the Voluntary ary Curtailment tiple Voluntary ment Periods on cance notice as hall direct the ite for posted d, the Customer given, that the
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			P.S.C. Mo.DATE OF ISSUE	April 13, 2000	DATE EFFEC	TIVEM	lay 13, 2000
			ISSUED BY C. W. Mue		resident & CEO TITLE	St	Louis, Missouri ADDRESS

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UNION ELECTRIC COMPANY

**ELECTRIC SERVICE** 

P.	S.	C.	MO.,	ILL.	C.	С.,	IA.	ST,	C.	C.SCHEDULE	NO.	5

4th Revised

SHEET NO. 116

CANCELLING SCHEDULE NO. 5 3rd Revised SHEET NO. 116

APPLYING TO

# MISSOURI SERVICE AREA

VOLUNTARY CURTAILMENT RIDER

RFC'H MAR 1 0 2000

### PURPOSE :

The purpose of this Rider is to provide credits to customers who, at Company's request, voluntarily curtail (interrupt and/or displace) electrical usage normally served by Company.

### APPLICABILITY:

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All of the provisions of the above referenced Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. This Rider may not be used in conjunction with the Company's Rider G - Curtailable Power Project.

\*The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications who voluntarily agree to curtail an average of 500 kWh per hour at a single premises during specified hours upon request by Company.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

### NOTIFICATION:

Standard notification of the declaration of a Voluntary Curtailment Period shall be by telephone facsimile (FAX). Additionally, at the Company's sole discretion, said notification may be supplemented with contact by telephone, pager, or E-mail. All notifications shall be subject to the following:

- 1. By 8:00 A.M. the day prior to said period. Notification for Voluntary Curtailment Periods for weekends and holidays (as defined in Service Classification No. 4(M)), days after holidays, and Mondays and will be made by 8:00 A.M. on the last business day prior to the Voluntary Curtailment Period and/or;
- 2. By 8:00 A.M. the morning of the day of said period.

The Company will endeavor to provide customers as much advance notice as possible with regard to said Notifications. The Notification shall, at a minimum, contain the time the Voluntary Curtailment Period is to begin, the duration of the Voluntary Curtailment Period, and the Price(s) per kWh that the Company will apply to a customer's Curtailment kWh during the various Pricing Periods within the Voluntary Curtailment Period.

\*To be eligible for Credits for a Voluntary Curtailment Period, the Customer must confirm to Company, by responding on Company's Voluntary Curtailment internet site before 10:00 AM on the day that Notification was given, that the customer intends to participate and the level of load the Company can expect

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Missouri Public Rowice Commission MAY 1 3 2000 By 5<sup>41</sup> R5 114 \*Indicates Change Public Service Commission MISSOURI

NAME OF OFFICER

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ADDRESS

P.S.C. Mo.DATE O	F ISSU	£	March	10,	2000	D		 Apri	1 10,	2000
ISSUED BY	c.	w.	Mueller		President	£	CEO	St.	Louis.	Missouri

TITLE

UNION ELECTRIC COMPANY

ISSUED BY C. W. Mueller NAME OF OFFICER **ELECTRIC SERVICE** 

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDUI	E NO. <u>5</u>	3rd Revised	SHEET NO
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President & CEO TITLE St. Louis, Missouri ADDRESS

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ISSUED BY <u>Wi</u>	<u>lliam E. Cornelius</u> NAME OF OFFICER		<u>Chairman</u> TITLE	St. Louis, Missouri ADDRESS

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	SERVICE TO FIRE PROTECT	ION APPARATUS - (C	CONTINUED Strice Comm.
5.	Customer shall indemnify a and against all suits for costs of every kind result sulted from the installat: failure of operation of su apparatus, or the failure the operation of said appara	damages or claims ting from or claim lon, maintenance, uch fire protection of electric servi	s, expenses and/o: med to have re- operation, or on circuit and/or
6.	Customer agrees to reimbut Company's property result tenance, operation or fail protection equipment.	ing from the insta	llation, main-
			FILED
		CAS	AUG 5 1959 Service commission
	GANGELLED MAY 30 1980 BY Jot R. S.# 116 PUBLIC SERVICE COMMISSION OF MISSOURI		
ILL. C.C.	DATE OF ISSUE July 31, 1959 DATE OF ISSUE July 31, 1959 d pursuant to order of Illinois Commerce J. W. McAfee		August 5, 1959 August 5, 1959 1959 in Case No. 45465. St. Louis, Mo.
	NAME OF OFFICER		ADDRESS

MO.P.S.C. SCHEDULE NO. 5	4th Revised	SHEET NO. 116
CANCELLING MO.P.S.C. SCHEDULE NO. 5	3rd Revised	SHEET NO. 116
PPLYING TO MISSOURI SERVI	ICE AREA	
RIDER		
PEAK POWER REB	BATE (cont.)	
Where customer responds to both a day and notification, customer's Equivalent Period herein, based upon customer usage du immediately prior to the Company's day and Exceptions to this will be used if the typical peak weekday, such as a weekend of would have influenced usage patterns. Periods will be those determined by the the period of the reduction.	od kWh will be determin aring the ten (10) a nead Price Response Ever actual day of the redu day, holiday, or day wh For such exceptions,	ed as describe applicable day at notification action is not hen other event the Equivaled
* CREDITS Hourly Credit =[The least or smallest of Hourly Reduction Amount] or [Enrolled Re quoted by Company]		
The monthly credit calculated for electri to the following conditions:	c service at a premise	will be subject
<ol> <li>Price Response Event credit will credits per the above formula.</li> <li>In cases where the Price Respons negative, the credit will be netted</li> <li>In cases where the Price Respons positive, the credit will only be at least 200 kW for each hour of th</li> <li>The monthly credit will be the sum Event, both positive and negative, that no monthly credit shall be less</li> </ol>	se Event credit is ca l with the other credits se Event credit is ca applied when the custo e Price Response Event. of the credits for each occurring during that	lculated to b in that month lculated to b mer has reduce n Price Respons
Where customer participates in both reductions, customer's day ahead Hourl described herein, based upon the quoted any additional same day Hourly Credits based upon the quoted same day hourly price	y Credits will first day-ahead hourly price will be priced as de	be priced a s. Thereafter
Hourly prices quoted for both day-ahea determined by the Company based on a rep risk adjusted market energy price per kW of \$0.20 per kWh.	resentative MISO day-ah	lead or same da
Such Credits will be paid to customers by bill or at the Company's option, by check		next applicab
The energy and capacity payments to cust in the appropriate Regulatory Asset Accou in Case No. ER-2007-0002. The expense considered for recovery in future rate cas	unt(s), as authorized by as will be reviewed for	the Commission
*Indicates Change.		FILED Missouri Public

Missouri Public Service Commission EO-2009-0437; YE-2009-0874

July 9, 2009 CANCELLED DATE OF ISSUE June 22, 2009 DATE EFFECTIVE June 30, 2013 Missouri Public Missouri Public Service Commission 2013.0546: JE-2013.0582 NAME OF OFFICER <u>St. Louis, Missouri</u> ADDRESS President & CEO TITLE ET-2013-0546; JE-2013-0582

### UNION ELECTRIC COMPANY

APPLYING TO

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO. 5

MISSOURI SERVICE AREA

LO 0 8 2001

### RIDER L VOLUNTARY CURTAILMENT RIDER

MISSOURI

ADDRESS

2nd Revised CEIVED 116.1 2nd Revised SHETKO 116.1

Customers who, on three consecutive occasions, do not acknowledge receipt of the Curtailment Notification or who indicate an intent to curtail usage, but who do not curtail their usage during the specified Voluntary Curtailment Period hours specified by Company, will be considered in default of the Rider. The Company will eliminate such Customers from further participation under this Rider with thirty (30) days written notice.

### ADDITIONAL METERING:

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by Company under some rate classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may, at customer's expense, require additional communication equipment for the administration of this Rider.

### CURTAILMENT KILOWATTHOUR DETERMINATION:

NAME OF OFFICER

Company will determine the Curtailment kWh for each hour within a Voluntary Curtailment Period for each customer premises using the following methodology:

Hourly Curtailment kWh = Hourly Equivalent Period kWh usage Minus Actual Hourly Curtailment Period kWh usage.

\*The customer's kWh usage during each clock hour of the ten (10) non-curtailed and non-holiday weekdays, immediately prior to the date of each of the Company's Voluntary Curtailment Period notifications, will be averaged hourly and used as the customer's Equivalent Period kWh for the comparable clock hours within the Curtailment Period. Where customer responds to both a day ahead and same day voluntary curtailment notification, customer's Equivalent Period kWh will be determined as described herein, based upon customer usage during the ten (10) applicable days immediately prior to the Company's day ahead voluntary curtailment notification. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the curtailment.

### CREDITS:

EO-2009-0437; YE-2009-0874

Credit = [Hourly Curtailment kWh] X [Hourly Price quoted by Company]

The monthly Credit calculated for electric service at a premises will be the sum of the individual Credits for each Voluntary Curtailment Period hour, considering both positive and negative hourly curtailment kWh, during the curtailment periods in which the customer confirmed its participation. Where customer participates in both day ahead and same day voluntary curtailments, customer's day ahead kWh curtailment commitment will first be priced as

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						MAR 1 0 2001
	*Indicates	Chan	ge		ρ	MISSOURI
						Come our vice commission
CANCELLED July 9, 2009	P.S.C. Mo. DATE OF	SSUE	February 8,	2001	DATE EFFECTIV	/E March 10, 2001
Missouri Public	ISSUED BY	:. w.	Mueller	Preside	ent & CEO	St. Louis, <u>Mis</u> souri

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE	<u>no. 5</u>		2nd	RECE		
CANCELLING SCHEDULE	NO. <u>5</u>	<u></u>	<u>lst</u>	Revised	SHEET NO.	116.1
APPLYING TO	MISSOURI	SERVICE	AREA	MAY 26	2000	
	VOLUNTARY	RIDER L CURTAIL	<u>ENT RIDEI</u>	). Public SEF	VICE COMM	
*Customers who, on three of the Curtailment Notificat who do not curtail their Period hours specified by The Company will elimina this Rider with thirty (30	ion or wh r usage o Company, te such o	o indica during t will be Customers	te an int he specif considere from fu	ent to cur ied Volunt d in defaul	tail usage, ary Curtail Lt of the Ri	but ment der.
ADDITIONAL METERING:						

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, not considered standard by Company under some rate classifications. When required, the customer shall pay a monthly fee of \$21 for each electronic load profile meter installed for the application and billing of this Rider. The Company may, at customer's expense, require additional communication equipment for the administration of this Rider.

### CURTAILMENT KILOWATTHOUR DETERMINATION:

\*Company will determine the Curtailment kWh for each hour within a Voluntary Curtailment Period for each customer premises using the following methodology:

\*Hourly Curtailment kWh = Hourly Equivalent Period kWh usage Minus Actual Hourly Curtailment Period kWh usage.

\*The customer's kWh usage during each clock hour of the fifteen (15) noncurtailed and non-holiday weekdays, immediately prior to the date of each of the Company's Voluntary Curtailment Period notifications, will be averaged hourly and used as the customer's Equivalent Period kWh for the comparable clock hours within the Curtailment Period. Where customer responds to both a day ahead and same day voluntary curtailment notification, customer's Equivalent Period kWh will be determined as described herein, based upon customer usage during the fifteen (15) applicable days immediately prior to the Company's day ahead voluntary curtailment notification. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of the curtailment.

### CREDITS:

ISSUED BY

\*Credit = [Hourly Curtailment kWh] X [Hourly Price quoted by Company]

\*The monthly Credit calculated for electric service at a premises will be the sum of the individual Credits for each Voluntary Curtailment Period hour, considering both positive and negative hourly curtailment kWh, during the curtailment periods in which the customer confirmed its participation. Where customer participates in both day ahead and same day voluntary curtailments, customer's day ahead kWh curtailment commitment will first be priced as

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St. Louis, Missouri

ADDRESS

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*Indicates Change	MAR 1 0 2001 By 3ND RS 116. Public Service Commiss	MISSOURI Mon Public Service Commission
	MISSOURI	
S.C. Mo. DATE OF ISSUE	May_26, 2000	DATE EFFECTIVE June 25, 2000

President & CEO

TITLE

C. W. Mueller

NAME OF OFFICER

CANCEL	C. C.SCHEDULE NO.	5	1	st Revised	SHEET NO16
	LING SCHEDULE NO.	5		Original	SHEET NO
PPLYING TO	MISSO	JURI SER	VICE AREA		un Public
		RIDE	R L AILMENT RID	20	
	VOLONI	ARI CONI	AIMENI KID	REC'D M	AR 102000
the Customer to Period. Custom response that Voluntary Curtai	er's failure to the customer o	respond	i shall be	considered by	Company as a
*Customers who, the Notification 500 kWh per hou Company will b eliminate such thirty (30) days	n or who do not r at a single p e considered i Customers from	voluntar remises n defaul further	ily curtail during spec lt of the	, at minimum, ified hours u Rider. The	an average of pon request by Company will
ADDITIONAL METER *Service under electronic load standard by Cor customer shall p installed for th customer's exp administration of	this Rider re profile meter mpany under som pay a monthly fe he application a pense, require	ring at me rate me of \$21 and billi	each meter classificat for each e ng of this	location, d ions. When lectronic load Rider. The C	not considered required, the i profile meter
CURTAILMENT KILC Company will det Voluntary Curta methodology:	cermine the Curt ilment Period f	ailment or each	kWh for eac customer p	remises using	the following
*Curtailment kWh					t Period Minus e Price Period.
Time Interval: the difference Company for eac actual Price Per	between the been the price Period	ginning a , for bo	and ending oth the "Eq	time, as ide	ntified by the
*Equivalent Peri	od(s): The aver urtailment Peri	age dema .od for	and per hour the prior	r occurring d	
hours as the C holiday weekdays will be used i weekday, such as influenced usage be those determi the curtailment.	s will be used f the actual d s a weekend day e patterns. Fo ined by the Comp	as the E lay of t , holida r such e	quivalent P he curtailm y, or day w exceptions,	eriods. Exce ent is not a hen other eve the Equivalen	urtailed, non- ptions to this a typical peak nts would have t Periods will
hours as the C holiday weekdays will be used i weekday, such as influenced usage be those determi	s will be used f the actual d s a weekend day e patterns. Fo ined by the Comp	as the E lay of t , holida r such e any as t	quivalent P he curtailm y, or day w exceptions,	eriods. Exce ent is not a hen other eve the Equivalen	urtailed, non- ptions to this a typical peak nts would have t Periods will
hours as the C holiday weekdays will be used i weekday, such as influenced usage be those determi	s will be used f the actual d s a weekend day e patterns. Fo ined by the Comp	as the E lay of t , holida or such e any as t ELLED 5 2000	quivalent P he curtailm y, or day w exceptions, he most rep	eriods. Exce ent is not a hen other eve the Equivalen	urtailed, non- ptions to this a typical peak ints would have t Periods will t the period of

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P.S.C. Mo.D		March	10, 2000	DATE EFFECTIVE	Apri	1 10,	2000
ISSUED BY	C. W.	Mueller	President	& CEO	St.	Louis,	Mis
	NAME	OF OFFICER	TITLE			AD	DRESS

St. Louis, Missouri ADDRESS

S. C. MO., ILL. C. C., IA. ST. C. C.SC	HEDULE NO. 5		Original	SHEET NO 11
	HEDULE NO. 5		orrginar	
PPLYING TO		SERVICE AREA	(), #F	SHEET NO
		SERVICE AREA		<u>ouri Public</u>
		RIDER L CURTAILMENT RI	ider RECD A	
Price Period within respond shall be con not intend to partici Customers who, on the the Notification an considered in default from further partici notice.	sidered by Com pate during the ree consecutive d respond wit of the Rider.	pany as a resp at Voluntary Cu occasions, do the their inte The Company w	ponse that the urtailment Perio o not acknowled nt to partici will eliminate	customer doe od. Ige receipt o pate will h such Customer
ADDITIONAL METERING:				
Service under this electronic load pro considered standard h shall pay a monthly f	file metering by Company unde see of \$21 for (	at each met r some rate cl each electronic	ter location, assifications. to load profile p	metering no The custome
Service under this electronic load pro considered standard h	ofile metering by Company unde ee of \$21 for a ation and bill: OUR DETERMINAT: ne the Curtail	at each met r some rate cl each electronic ing of this Ric ION: iment kWh for	ter location, assifications. c load profile n der. each Price Pe	metering no The custome meter require riod within
Service under this electronic load pro considered standard h shall pay a monthly f solely for the applic CURTAILMENT KILOWATTH Company will determi Voluntary Curtailment	ofile metering by Company unde eacof \$21 for a sation and bill: NOUR DETERMINAT: ne the Curtail t Period for e	at each met r some rate cl each electronic ing of this Ric ION: Iment kWh for ach customer p	cer location, assifications. load profile n der. each Price Per premises using	metering no The customs meter require riod within the followin

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will The average usage occurring during the same time interval as the curtailment Period for each day of the month will be analyzed. The five non-curtailed interval as the Curtailment days having the highest average usage for each individual customer during the analyzed time interval will be used as the Equivalent Periods. Exceptions to this will be used if the actual day of the curtailment is not a typical peak weekday, such as a weekend day, holiday, or day when other events would have influenced usage patterns. For such exceptions, the Equivalent Periods will be those determined by the Company as the most representative of the period of

the curtailment.		Missouri Public
*Indicates Addition	APR 1 0 2000	FILED JUN 01 1999
	Public Service Commission 0, 1999 MISSOURI DATE EFFECTIVE	June 1, 1999
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY C. W. Mueller	DATE EFFECTIVE President & CEO	St. Louis, Missouri
NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5	3rd Revised	SHEET NO. 116.2					
CANCELLING MO.P.S.C. SCHEDULE NO. 5	2nd Revised	SHEET NO. 116.2					
APPLYING TO MISSOURI SERVICE	E AREA						
	RIDER L PEAK POWER REBATE (cont.)						
* TERMS AND CONDITIONS The Company shall have no liability to a cu or corporation for any loss, damage, or i electric energy during any Price Response E	injury by reason of	non-delivery of					
The Company shall not be liable for the cos expense or repairs resulting from a cu generation during any Price Response Event.							
Customer's generating equipment shall not Company's service except when such operat permitted under a written agreement with the	ion is approved by						
The Company assumes no responsibility for c and/or shedding customer's load.	ontrolling the custo	omer's generation					
The Company will not adjust or prorate a o to a customer's standard Service Classis voluntary reductions under this Rider.							
Any interruption, curtailment or reduction resulting from, or arising out of an unexpo a notification of a Price Response Event under this Rider.	ected occurrence sha	all not be deemed					
Upon receipt of an approved Company provid service under this Rider shall commence aft from customer's interval meter to adequate Period kWh values as provided herein.	er sufficient data h	has been obtained					
Customer registration information shall k Commission's Energy Department and the Off basis.							
* EVALUATION An evaluation of this program will be perf set forth in paragraph 12 of the UNANIMOUS S AND MOTION FOR EXPEDITED TREATMENT filed i 2009.	STIPULATION AND AGRE	EMENT,					

\*Indicates Change.

FILED Missouri Public Service Commission EO-2009-0437; YE-2009-0874

	DATE OF ISSUE	June 22, 2009	DATE EFFECTIVE	July 9, 2009 <del>July 22, 2009</del>
June 30, 2013	-			
Missouri Public Service Commission	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ET-2013-0546; JE-2013		NAME OF OFFICER	TITLE	ADDRESS

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Missouri Public Issued By \_\_\_\_\_ Service Commission \_\_\_\_\_ EO-2009-0437; YE-2009-0874

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	CANCELLING SCHEDULE NO.	5	1st RevRECEIVESPETN
APPLYING TO			RVICE AREA
			DER L MAY 2 6 2000
	VOL		TAILMENT RIDER
			MO. PUBLIC SERVICE CUM
Thereafte	r, any additional s	ame day k	pany's posted day ahead hourly g Wh curtailed by customer will be mpany's posted same day hourly pric
at à prem		ated by fi	the monthly Credit for electric s rst setting any negative Curtailme
2001 bil: applied	Ling month, both pos	itive and s for eac	s monthly Credit beginning with th negative hourly curtailment kWh w h Voluntary Curtailment Period in pation.
the term			creased as a result of participat er L, other than any applicable me
credit b		e bill fo	s by check or at the Company's opt: r the period in which the reque
Company corporat:	on for any loss,	damage, d	ustomer or to any other person, f or injury by reason of non-deliv urtailment Period as provided here
maintena	nce expense or repa	irs resul	for the cost of fuel, operati ting from a customer's use of i ry Curtailment Period.
Company'		hen such	ll not be operated in paralle operation is approved by Compa th Company.
	assumes no responsi hedding customer's la		r controlling the customer's gen
to a cu		Service C	e a customer's billing demand app lassification rate as a result er.
resultin a Notifi	g from, or arising o	ut of an	duction of electric service caus unexpected occurrence shall not be ilment Period qualifying a custor
rider sh meter lo provided	all commence no late ad data becomes ava	r than fi ilable. s Manager	entract from customer, service und fteen (15) days after customer's i A copy of the executed contract s of the Electric Department with arposes.
	es Change te Addition		JUN 25 200
			Public Service Con

C. W. Mueller

NAME OF OFFICER

President & CEO

TITLE

St. Louis, Missouri

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			116.
CANCELLING SCHEDULE NO. 5	Original	SHEET NO	116.
LYING TO MISSOURI SERVIC			
RIDER L VOLUNTARY CURTAII	MISSOLI MENT RIDER SOMOO CO	n <b>Public</b>	ôn
CREDITS:	<b>Rec'd</b> Map	1 0 700	IJ
*Credit = [Curtailment kWh per hour] X	Price quoted by Company	, for that	
ofcare = [our cariment was per hour] *	Price Perio	_	
		_	
*The Credit calculated for electric servic the individual Credits for each Volunt billing period in which the curtailment o to customer by check or at the Company's the bill for the period in which the re occurred.	ary Curtailment Period ccurred. Such Credits option, by credit bein	during will be p g applied	the aid to
<b>TERMS AND CONDITIONS:</b> Company shall have no liability to a custor corporation for any loss, damage, or in electric energy during any Voluntary Curta	jury by reason of non	-delivery	of
The Company shall not be liable for maintenance expense or repairs resulting electric generation during any Voluntary C	from a customer's use		
Customer's generating equipment shall r Company's service except when such oper permitted under a written agreement with C	ration is approved by	arallel w Company	ith and
Company assumes no responsibility for company and/or shedding Customer's load.	ntrolling the Customer'	s generat	ion
The Company will not adjust or prorate a to a customer's standard Service Classi voluntary curtailments under this Rider.			
Any interruption, curtailment or reducti resulting from, or arising out of an unexp a Notification of a Voluntary Curtailmen Credits under this Rider.	ected occurrence shall 1	not be dee	med
*After receipt of original executed contract rider shall commence no later than fifteen meter load data becomes available. A cop provided to the Commission's Manager of days of execution for informational purpos CANCELLED	(15) days after customer by of the executed contr the Electric Departmen	er's inter act shall	val be
JUN 252000 By 2ND RS 116.2			
Public Service Commission MISSOURI			•
*Indicates Change	FILED APR 1	0 2000	
.C. Mo.DATE OF ISSUE March 10, 2000	DATE EFFECTIVE April	0. 2000	

ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri		
	NAME OF OFFICER	TITLE	ADDRESS		

### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

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			Missour	<u>Pu</u>
	*RIDER L		Service Co	1.196.43
VOLU	NTARY CURTAIL		RECT) APR	30
<u></u>			NEUD ALK	90
CREDITS:				
Credit =[Curtailment kWh] X	[Price quoted	by Company	for that Price Pe	riod]
The Credit applied to the Cu premises will be the sum Curtailment Period during occurred. Such Credits will the bill for the period in occurred.	of the indiv the billing be applied to	idual Credi period in the next re	lts for each Vo which the curt gular bill subsec	olunt: tailm quent
TERMS AND CONDITIONS: Company shall have no liabili corporation for any loss, d electric energy during any Vo	damage, or ing	jury by rea	son of non-deli	very
The Company shall not be maintenance expense or repai electric generation during an	irs resulting	from a cus	tomer's use of	
Customer's generating equip Company's service except wh permitted under a written agr	hen such oper	ation is a		
Company assumes no responsib and/or shedding Customer's lo	-	trolling th	ne Customer's ge	nerat
The Company will not adjust of to a customer's standard S voluntary curtailments under	ervice Classi			
Any interruption, curtailmen resulting from, or arising ou a Notification of a Volunta Credits under this Rider.	it of an unexpe	acted occurr	ence shall not b	e des
Service under this rider shal and the Company, a copy of wh of the Electric Department	hich shall be j	provided to	the Commission's	Mana
purpoŝes.	CANCE	LLED e	Missouri Pu	oild:
*Indicates Addition	APR 10 By 15年月	5 116.2	FILED JUN 03.	
P	ublic Service (	ommission		
P.S.C. Mo. DATE OF ISSUE April 30,	Public Service ( MISSO	JOMMISSION	June 1, 1	
P.S.C. Mo. DATE OF ISSUE April 30,	1999 MISSOI	DATE EFFECTIVE	June 1, 1	999

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	1 <sup>st</sup> Revised	SHEET NO. 116.3	
CANCELLING SCHEDULE NO.	5	Original	SHEET NO. 116.3	

APPLYING TO

MISSOURI SERVICE AREA

# OPTION BASED CURTAILMENT RIDER

### 1. PURPOSE

The purpose of this Rider is to provide customers the option to grant Company the right, but not the obligation, to call for curtailment of a certain level of customer's energy consumption, based upon various curtailment options and associated prices offered by Company, selected by customer, and specified by contract between customer and Company.

### \*2. APPLICABILITY

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 4(M) - Small Primary Service Rate, 11(M) - Large Primary Service Rate or 12(M) Large Transmission Service Rate. All of the provisions of such Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. Customers may elect to be served under this Rider and the Company's Rider L Voluntary Curtailment Rider. However, Company will specify in its notification of curtailment whether said curtailment is to be treated as Rider M or Rider L. If Customer receives both Rider M and Rider L notification of curtailment for the same day, then only the provisions of this Rider M will apply. Customers may not be served under this Rider and the Company's Rider G -Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications and who agree to curtail their electrical use, upon notice by Company, by a minimum of 1,000 kilowatthours (kWh) per hour at a single premises, under the terms and conditions of this Rider and those specified by contract.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

### 3. OPTION PREMIUM PAYMENT

The Option Premiums offered by Company, for payment to customer under the provisions of this Rider, will be based upon projected power market prices for the forthcoming summer season and the curtailment options selected by customer. Due to market price volatility, the Option Premiums quoted under the provisions of this Rider will be time sensitive and subject to the conditions in existence at the time such Premiums are contracted for between Company and customer. However, all customers will be quoted the same Options Premium, per unit of load reduction, for the same selected customer options at the same point in time.

\* Indicates change

**Filed** Missouri Public Service Commission

Service Commission	110000000000000000000000000000000000000	NAM	AE OF OFFICER		TITLE	ADDRESS
	ISSUED BY	G.L.	Rainwater	Chairman,	President & CEO	St. Louis, Missouri
CANCELLED	P.S.C. Mo.	DATE OF ISSU	JEMarch	24, 2006	DATE EFFECTIVE	April 23, 2006
						April 28, 2006
ELECTRIC SERVICE

P. S. C. MO., ILL. C. C	., IA. ST. C. C. SCHEDULE NO		Original ්ට		SHEET NO. 116.3
APPLYING TO	MISSOUR	I SERVICE AREA	L		
				APR 06	2000
	OPTION BAS	RIDER M ED CURTAILMENT		, rudun de	Sala source
1. PURPOSE					

The purpose of this Rider is to provide customers the option to grant Company the right, but not the obligation, to call for curtailment of a certain level of customer's energy consumption, based upon various curtailment options and associated prices offered by Company, selected by customer, and specified by contract between customer and Company.

#### 2. APPLICABILITY

This Rider is applicable to and is to be used in conjunction with the Company's Electric Service Classifications 4(M) - Small Primary Service Rate or 11(M) - Large Primary Service Rate. All of the provisions of such Service Classifications and the Company's General Rules and Regulations shall apply, except as modified by this Rider. Customers may elect to be served under this Rider and the Company's Rider L Voluntary Curtailment Rider. However, Company will specify in its notification of curtailment whether said curtailment is to be treated as Rider M or Rider L. If Customer receives both Rider M and Rider L notification of curtailment for the same day, then only the provisions of this Rider M will apply. Customers may not be served under this Rider and the Company's Rider G - Curtailable Power Project.

The applicability of this Rider is limited to customers receiving service under the above referenced Service Classifications and who agree to curtail their electrical use, upon notice by Company, by a minimum of 1,000 kilowatthours (kWh) per hour at a single premises, under the terms and conditions of this Rider and those specified by contract.

Applicants for this Rider must provide the Company with an acceptable action plan for complying with the provisions of the Rider.

#### 3. OPTION PREMIUM PAYMENT

Service Commission

The Option Premiums offered by Company, for payment to customer under the provisions of this Rider, will be based upon projected power market prices for the forthcoming summer season and the curtailment options selected by customer. Due to market price volatility, the Option Premiums quoted under the provisions of this Rider will be time sensitive and subject to the conditions in existence at the time such Premiums are contracted for between Company and customer. However, all customers will be quoted the same Options Premium, per unit of load reduction, for the same selected customer options at the same point in time.

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Cancelled	P.S.C. Mo. DATE OF ISSUE April 6, 2000 DATE EFFECTIVE May 6,	2000
April 28, 2006 Missouri Public	ISSUED BY Charles W. Mueller President & CEO St. Louis, NAME OF OFFICER TITLE ADDR	··· · · · · · · · · · · · · · · · · ·

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA, ST. C. C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. 5

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APPLYING TO

# MISSOURI SERVICE AREA

# FE3 0 8 2001

RIDER M OPTION BASED CURTAILMENT RIDER

# MISSOURI

\*The Option Premium Payment shall be based upon public Service Commission selected by customer and contracted for with Company: a) curtailment Strike Price of either \$250, \$500, or \$750, per megawatthour, b) allowed frequency of curtailments from three (3) to five (5) weekdays per week, and c) the curtailment interval duration of either eight (8) or sixteen (16) hours.

Said Option Premium Payment shall be paid to customer in four monthly installments (billing periods of June, July, August, and September), in consideration for the curtailment option provided by customer to Company under the provisions of this Rider.

#### 4. STRIKE PRICE APPLICATION

For each kWh that the customer curtails, up to the level of curtailment called for by contract, Company shall pay customer the Contract Strike Price selected by customer. Such kWh shall be determined in accordance with the verification methodology set forth below. The total amount paid by Company under this provision shall be provided as a credit on the customer's bill, for the month during which the curtailment occurred, or paid by separate check, at the Company's discretion.

# 5. PASSTHROUGH MARKET PRICE

Should customer fail to reduce its kWh consumption by its contracted for level during any Company call for curtailment, customer shall pay Company a Passthrough Market Price for each kWh customer failed to curtail during any hour of the curtailment interval. Such kWh shortfall shall be determined in accordance with the verification methodology set forth below.

The Passthrough Market Price for each hour will be equal to the positive difference, if any, between (a) the Weighted Average Index Price for delivery to Cinergy as published in the Megawatt Daily "Trades for Standard 16-Hour Daily Products," (Daily Market Price) for the day the customer failed to curtail consumption, adjusted to account for the value difference between daily and hourly products by multiplying the Daily Market Price by the applicable hourly factor set forth below; and (b) the Contract Strike Price. The adjustment factor, based on such value difference, shall be as follows:

> Hour Ending Factor 700-1200 1300-1400 1500-1800 1900-2200



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MISSOURI Public Service Commission

\* Indicates Change

#### June 30, 2013 **Missouri Public** ISSUED BY Service Commission ET-2013-0546; JE-2013-0582

CANCELLED

P.S.C. Mo. DATE OF ISSUE February 8, 2001 DATE EFFECTIVE March 10, 2001

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St. Louis, Missouri

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President & CEO TITLE

**ELECTRIC SERVICE** 

P.	S.	C.	мо.,	ILL.	С.	С.,	IA.	ST.	С.	C.	SCHEDULE	NO.	5

CANCELLING SCHEDULE NO. 5

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Original RECEIVED SHEET NO. 116.4

APPLYING TO

### MISSOURI SERVICE AREA

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# OPTION BASED CURTAILMENT RIDER

The Option Premium Payment shall be based upon the following options selected by customer and contracted for with Company: a) curtailment Strike Price of either \$100, \$250, \$500, \$750, or \$1000 per megawatthour, b) allowed frequency of curtailments from one (1) to five (5) weekdays per week, and c) the curtailment interval duration of either eight (8) or sixteen (16) hours.

Said Option Premium Payment shall be paid to customer in four monthly installments (billing periods of June, July, August, and September), in consideration for the curtailment option provided by customer to Company under the provisions of this Rider.

## 4. STRIKE PRICE APPLICATION

For each kWh that the customer curtails, up to the level of curtailment called for by contract, Company shall pay customer the Contract Strike Price selected by customer. Such kWh shall be determined in accordance with the verification methodology set forth below. The total amount paid by Company under this provision shall be provided as a credit on the customer's bill, for the month during which the curtailment occurred, or paid by separate check, at the Company's discretion.

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The Passthrough Market Price for each hour will be equal to the positive difference, if any, between (a) the Weighted Average Index Price for delivery to Cinergy as published in the Megawatt Daily "Trades for Standard 16-Hour Daily Products," (Daily Market Price) for the day the customer failed to curtail consumption, adjusted to account for the value difference between daily and hourly products by multiplying the Daily Market Price by the applicable hourly factor set forth below; and (b) the Contract Strike Price. The adjustment factor, based on such value difference, shall be as follows:



P.S.C. Mo.	DATE OF ISSUE	April 6, 200	0			<u>May 6, 2000</u>
ISSUED BY	Charles W.	Mueller	President	& CEO	st.	Louis, Missouri
	NAME OF OFF	ICER	TITLE			ADDRESS

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ELECTRIC SERVICE

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P. S. C. MO., ILL. C	C. C., IA. ST. C. C. SCHEDULE NO.	5	1st Revised	SHEET NO. 116.5
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6. CURTA	ILMENT NOTIFICATION		Public	MISSOURI Service Commission
curta may b notic comme Perio Preva	ny shall provide cu ilment option by fac be supplemented with e shall state the nce, the required d). Such notice shal iling Time (CPT) of ded day of curtailmen	csimile, whic contact by date and t curtailment ll be provide the last busi	ce of its inte ch, at Company's telephone, page ime that the interval dura d no later than	nt to exercise a sole discretion, r, or E-mail. The curtailment shall tion (Curtailment 10:00 a.m. Central
a.m. at Co	ilment interval dura CPT. Curtailments ir ompany's sole discret eferenced hours refer	nterval durat ion, between	ions of eight ho 6:00 a.m. CPT a	urs will commence,
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E	Average Kilowatthours	s (kWh) for e	ach Equivalent P	eriod Hour]
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* Ind	licates Change		Public	MISSOURI Service Commission

ET-2013-0546; JE-2013-058	32	NAME O	F OFFICER	TITLE			ADDRESS
Missouri Public Service Commission	ISSUED BY	Charles	W. Mueller	President	& CEO	St. Lou	uis, Missouri
CANCELLED June 30, 2013	P.S.C. Mo.	DATE OF ISSUE	February 8,	2001	DATE EFFECTIVE	March 1	0, 2001

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OPTION BASED CURTAILMENT RIDER

RIDER M

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# 6. CURTAILMENT NOTIFICATION

Company shall provide customer notice of its intent to exercise a curtailment option by facsimile, which, at Company's sole discretion, may be supplemented with contact by telephone, pager, or E-mail. The notice shall state the date and time that the curtailment shall commence, the required curtailment interval duration (Curtailment Period). Such notice shall be provided no later than 10:00 a.m. Central Prevailing Time (CPT) of the last business day immediately prior to the intended day of curtailment.

Curtailment interval durations of sixteen hours will commence at 6:00 a.m. CPT. Curtailments interval durations of eight hours will commence, at Company's sole discretion, between 6:00 a.m. CPT and 2:00 p.m. CPT. All referenced hours refer to clock hours.

### 7. VERIFICATION OF CUSTOMER COMPLIANCE

Customer compliance with Company's curtailment notice shall be determined based upon the average kilowatthours (kWh) consumed by the customer during each hour of the customer's Equivalent Period, as defined below, less the actual kilowatthours (kWh) consumed during each hour of the Curtailment Period. The calculation is expressed as the following formula:

Curtailment Kilowatthours (kWh) for each Curtailment Period Hour =

[Average Kilowatthours (kWh) for each Equivalent Period Hour]

Minus

[Actual Kilowatthours (kWh) for each Curtailment Period Hour]

For purposes of verification, customer's Equivalent Period shall be the same hours as those hours noticed for the Curtailment Period during the fifteen (15) non-curtailed, non-holiday weekday periods immediately prior to the date of notification. Company reserves the right to adjust Equivalent Period days for periods where usage during such days is not a typical peak weekday, such as a weekend day, holiday, or day when other events influenced usage patterns.



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P.S.C. Mo.	DATE OF ISSUE	April 6, 2	000		May 6, 2000
ISSUED BY	Charles W.	Mueller	President	& CEO	St. Louis, Missouri
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ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

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APPLYING TO

MISSOURI SERVICE AREA

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# RIDER M

# OPTION BASED CURTAILMENT RIDER

## 8. BILLING DEMAND STANDARD

Company's exercise of its curtailment option under this Rider shall not result in any adjustment or prorating of the customer's billing demand determined in accordance with the provisions of Service Classifications 4(M) or 11(M).

### 9. ADDITIONAL METERING

Service under this Rider requires the use of interval time sensitive electronic load profile metering at each meter location, metering not considered standard by Company under some rate classifications. The customer shall pay a monthly fee of \$21 for each electronic load profile meter required solely for the application and billing of this Rider.

#### 10. COMPANY AND CUSTOMER OBLIGATIONS

Company shall have no liability to a customer or to any other person, firm or corporation for any loss, damage or injury by reason of nondelivery of electric energy during any curtailment relative to Company's exercise of its Curtailment Option.

The customer's generating equipment, if any, shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a separate written agreement with Company. Company assumes no responsibility for controlling the customer's generation and/or shedding the customer's load and shall not be liable for the cost of fuel, operation and maintenance expense or repairs resulting from a customer's use of its own electric generation during curtailments under this Rider.

The possibility of interruption, curtailment or reduction of electric service caused by, resulting from, or arising out of unexpected causes or occurrences shall not be deemed to be Company's exercise of any Curtailment Option entitling the customer to the payment of the Strike Price under this Rider.

### 11. Contract

Service under this Rider shall be evidenced by a contract between the customer and the Company, a copy of which shall be provided for informational purposes to the Commission's Manager of the Electric Department within ten days of execution.

The term of service under this Rider shall be customer's billing months that encompass the calendar months of June through September, within a customer's contract year.

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MAY 06 2000

00-666 NO. PUBLIC SERVICE COM P.S.C. Mo. DATE OF ISSUE April 6, 2000 DATE EFFECTIVE May 6, 2000

June 30, 2013 Missouri Public ISSUED BY Charles W. Mueller President & CEO

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ET-2013-0546; JE-2013-0582

NAME OF OFFICER

St. Louis, Missouri

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#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. (	C. C., IA. ST. C. C. SCHEDULE NO.	5		5th	Revised	SHEET NO.	117
	CANCELLING SCHEDULE NO.	5	22	4th	Revised	SHEET NO.	117
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APPLYING TO

### RESERVE DISTRIBUTION CAPACITY RIDER RIDER RDC

- Purpose The purpose of this Rider is to provide reserve capacity on 1. the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
- \* 2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2016 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2016 shall remain in force per the terms of those agreements.
  - 3. Availability - The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.
  - 4. Description of Reserve Distribution Service - When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency The Company will not be responsible or liable for variations. damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

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CANCELLED June 30, 2013	P.S.C. Mo. DATE OF	ISSUE	November	30,	2011	DATE EFFECTIVE	December 30, 201	11		
Missouri Public Service Commissio ET-2013-0546; JE-2013		Warner NAME OF O	L. Baxter	10	President TITLE	& CEO	St. Louis, Missour ADDRESS	i		

P. S. C. MO., ILL. C. C., IA.	ST. C. C. SCHEDULE NO.	5		4th	Revised	SHEET NO.	117
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ELECTRIC SERVICE

UNION ELECTRIC COMPANY

#### RESERVE DISTRIBUTION CAPACITY RIDER RIDER RDC

- 1. Purpose - The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
- \* 2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2011 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2011 shall remain in force per the terms of those agreements.
  - 3. Availability - The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.
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Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

\*Indicates Change.

Missouri Public

Service Commission Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002. June 4, 2007 P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007 T. R. Voss St. Louis, Missouri ISSUED BY President & CEO NAME OF OFFICER TITLE ADDRESS

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UNION ELECTRIC COMPANY	ELECTRIC SERVICE		
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### \*RESERVE DISTRIBUTION CAPACITY RIDER RIDER RDC

- 1. Purpose - The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.
- 2. Applicability - This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3 (M) Large General Service Rate, 4 (M) Small Primary Service Rate, or 11 (M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2006 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2006 shall remain in force per the terms of those agreements.
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Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred & reserve supplies and limit switching of customer's load from one service supply to the other.

\*Indicates Addition.

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ISSUED BY	Charles W		Chairman	 St. Louis,		
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Missouri Public Service Commission

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*Inc P.s.C. # ILL. C.0	The are tra Cus and the it,	covered by the g mental space hea Guaranteed Opera guarantee plan si converted to ele ctor making such tomer and Company 2 above and prov wiring for the i to measure the k C es reissue.	uarantee the ting cost end ting Cost, hall be ava ctric space conversion similar to ided that the nstallation whr use of AUG 20199 AUG 20199 AUG 20199 AUG 20199 AUG 20199	e amount by whi acceeds 110% of br prorata port ilable to exist heating, provi- provides guaran those provided he contractor m of a submeter the electric sp ommission	ch the act the adjust ion thereo ing premis ded that t tees accep in Parago akes prove if Custome ace heat in 8 8	tual incre- ted annual of. tes which the con- otable to table table to table table table table table table table table table

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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CANCELLING SCHEDULE NOALL P <u>RECEDING SCHEDULES</u> SHEET APPLYING TOALL URBAN AND RURAL SERVICE AREAS <u>RIDER H</u> JUL 3	1 1950 Juli A. Comm. o and perty sup- og of ctri- se at terms
ALL URBAN AND RURAL SERVICE AREAS <u>RIDER H</u> <u>JUL 3</u> <u>PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A</u> <u>SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP-AND</u> <u>MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY</u> Customers operating a single enterprise under one ownership management where the property is intersected by public prop subject to the jurisdiction of a municipality or other tax ported public agency, may arrange for the necessary crossin such public property in order to purchase their entire elect cal requirements of the separated segments of the enterprise one point provided the Company agrees to supply all service a single point and under one contract, under the following and conditions: 1. Municipality or public authority shall have granted to pany the necessary permits and easements required to contract the public property in form satisfactory to the Company be resold or distributed to tenants or others. 3. The Customer will pay with the first bill for electPity vice after the crossing goes into service, the total contract or provide the company goes into service, the total contract or part of the separated to service at the contract or part of the separated to the second of the second or others. BY MICE SERVICE None of the electricity crossing public property may 30 be resold or distributed to tenants or others.	1 1950 Juli A. Comm. o and perty sup- og of ctri- se at terms
RIDER H       JUL 3         PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A         SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP-AND         MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY         Customers operating a single enterprise under one ownership         management where the property is intersected by public property         subject to the jurisdiction of a municipality or other tax         ported public agency, may arrange for the necessary crossin         such public property in order to purchase their entire elect         cal requirements of the separated segments of the enterprise         one point provided the Company agrees to supply all service         a single point and under one contract, under the following         and conditions:         1. Municipality or public authority shall have granted to pany the necessary permits and easements required to contract, under the following         and conditions:         2. None of the electricity crossing public property may 30 be resold or distributed to tenants or others.         Will         3. The Customer will pay with the first bill for elected will be a service, the total contract is a service, the total contract is a service in the constant is a service in the consting goes into service	and berty sup- ng of ctri- se at terms
<ul> <li>PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP-AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY</li> <li>Customers operating a single enterprise under one ownership management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax ported public agency, may arrange for the necessary crossin such public property in order to purchase their entire elect cal requirements of the separated segments of the enterprise one point provided the Company agrees to supply all service a single point and under one contract, under the following and conditions:</li> <li>Municipality or public authority shall have granted to can the public property in form satisfactory to the Company of the public property in form satisfactory to the company of the resold or distributed to tenants or others.</li> <li>The Customer will pay with the first bill for electric or service, the total company goes into service, the total company compares into service.</li> </ul>	and berty sup- ng of ctri- se at terms
<ul> <li>PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY</li> <li>Customers operating a single enterprise under one ownership management where the property is intersected by public prop subject to the jurisdiction of a municipality or other tax ported public agency, may arrange for the necessary crossin such public property in order to purchase their entire elect cal requirements of the separated segments of the enterprise one point provided the Company agrees to supply all service a single point and under one contract, under the following and conditions:</li> <li>Municipality or public authority shall have granted to pany the necessary permits and easements required to contract the public property in form satisfactory to the Company be resold or distributed to tenants or others.</li> <li>The Customer will pay with the first bill for electric wice after the crossing goes into service, the total contract or contract or contract or contract.</li> </ul>	and perty sup- ng of ctri- se at terms
SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP-AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY Customers operating a single enterprise under one ownership management where the property is intersected by public prop subject to the jurisdiction of a municipality or other tax ported public agency, may arrange for the necessary crossin such public property in order to purchase their entire elect cal requirements of the separated segments of the enterprise one point provided the Company agrees to supply all service a single point and under one contract, under the following and conditions: 1. Municipality or public authority shall have granted to pany the necessary permits and easements required to con- the public property in form satisfactory to the Company be resold or distributed to tenants or others.	o and perty sup- ng of ctri- se at e at terms
<ul> <li>Customers operating a single enterprise under one ownership management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax ported public agency, may arrange for the necessary crossin such public property in order to purchase their entire elect cal requirements of the separated segments of the enterprise one point provided the Company agrees to supply all service a single point and under one contract, under the following and conditions:</li> <li>1. Municipality or public authority shall have granted to pany the necessary permits and easements required to cat the public property in form satisfactory to the Company be resold or distributed to tenants or others.</li> <li>2. None of the electricity crossing public property may 3 be resold or distributed to tenants or others.</li> <li>3. The Customer will pay with the first bill for electricity vice after the crossing goes into service, the total company vice after the crossing goes into service, the total company vice after the company goes into service.</li> </ul>	berty sup- ng of ctri- se at e at terms
<ul> <li>management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax ported public agency, may arrange for the necessary crossing such public property in order to purchase their entire elect cal requirements of the separated segments of the enterprise one point provided the Company agrees to supply all service a single point and under one contract, under the following and conditions:</li> <li>1. Municipality or public authority shall have granted to pany the necessary permits and easements required to contact the public property in form satisfactory to the Company be resold or distributed to tenants or others.</li> <li>2. None of the electricity crossing public property may 3 be resold or distributed to tenants or others.</li> <li>3. The Customer will pay with the first bill for electPiter vice after the crossing goes into service, the total contact or provided the crossing goes into service.</li> </ul>	berty sup- ng of ctri- se at e at terms
<ul> <li>pany the necessary permits and easements required to contain the public property in form satisfactory to the Company of the electricity crossing public property may 3 (be resold or distributed to tenants or others.</li> <li>3. The Customer will pay with the first bill for electric vice after the crossing goes into service, the total company of the public service in the service of the company of the public service in the company of the company of the public service in the company of the public service in the company of the company.</li> </ul>	Com-
be resold or distributed to tenants or others. BY	
3. The Customer will pay with the first bill for electric vice after the crossing goes into service, the total co	ギリク
following specifications:	ost
a. The Company will install the necessary overhead with between terminal supports, provided by the Customer and located on Customer's property at either end of the crossing, or	r
b. The Company will install the necessary underground conduits or ducts across the public property so the the Customer can extend them on customer property convenient terminal facilities.	at
AUG 5 1959	
P.S.C. MO. DATE OF ISSUE JULY 31, 1959UBLIC SERVICE COMMISSION August 5,	
ILL. C.C. DATE OF ISSUE JULY 31, 1959 DATE EFFECTIVE August 5,	 1959
Issued pursuant to order of Illinois Commerce Commission entered July 22, 1959 in Case No	
J. W. McAfee President St. Louis,	<u>1959</u> • <sup>45465</sup> .

المهاد الر

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO.	5		5th	Revised	SHEET NO.	117.1
	CANCELLING SCHEDULE NO.	5		4th	Revised	SHEET NO.	117.1
APPLYING TO	MI	SSOURI	SERVICE	ARE	A		

	RESE	RVE DISTRIBUTION CAPACITY RIDER	
		RIDER RDC (Cont'd.)	
5.	the level of ele	ents - The customer and Company shall contract ctrical load for which the Company is prov ion reserve capacity.	
6.	The customer shal estimated cost to additional distri system where the capacity will exis customer's load i they request addit must install addit additional custome in advance and be described above to accommodate the i switchgear include	ncreases above their contracted capacity, an ional reserve capacity for new load and the Cor cional distribution reserve capacity facilities or payment will be required. Said payment shal e equal to the Company's total estimated cost o modify or expand Company's distribution syste	/ its the any's ution f the nd/or mpany s, an ll be ts as em to s and
*	reserve capacity which distribution	following monthly rates for electric distributions shall apply, based on the lowest voltage level reserve facilities are provided, regardless of tomer's standard or preferred supply.	el at
F	or Second Supply Voltage of:	Monthly Rate per kW of Billing Demand (Same Billing Demand As Metered and Delivered Via Customer's Designated Standard Connection)	
120	- 600 volts	Large General Service Total Billing Demand Charges	
	- 15,000 volts	Small Primary Service Total Billing Demand Charges	
	001 - 69,000 volts	Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 1)	
69,0	001 - 345,000 volts	Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 2)	
7.	facilities on the or a second prima	Supply Facilities - Requests for duplicate so customer's premises, such as a second transfor ry extension from a single supply feeder, shal visions of the Company's Special Facilities ta	ormer 11 be
8.	term of ten (10)	hall be required to sign a contract for an in years, cancelable by customer at any time after (6) months' written notice to Company. Absent	r one
			Filed
*Indi	icates Change.	S	Missouri Public ervice Commission
Issued Purs	suant to the Order of the Mo. P.S	.C. in Case No. ER-2007-0002. June 4, 2007	
	ATE OF ISSUE May 25		

CANCELLED P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE June 24, 2007 25, 2007 President & CEO St. Louis, Missouri TITLE ADDRESS June 30, 2013 
 June 30, 2013

 Missouri Public ISSUED BY
 T. R. Voss

 Service Commission
 NAME OF OFFICER
 ET-2013-0546; JE-2013-0582

ER-2007-0002

UNION ELECTRIC COMPANY	ELECTR	RIC SERVICE			
P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO		4t]	h Revised	_ SHEET NO	117.1
CANCELLING SCHEDULE NO	5	3rc	d Revised	SHEET NO.	117.1
APPLYING TO MI	ISSOURI	SERVICE AR	EA		

*RESERVE DISTRIBUTION CAPACITY RIDER RIDER RDC (Cont'd.)	
5. <u>Customer Requirements</u> - The customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.	
6. Contribution and Rates for Electric Distribution Reserve Service - The customer shall pay, in advance of construction, to Company its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's -system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional customer payment will be required. Said payment shall be in advance and be equal to the Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities. Additionally, the following monthly rates for electric distribution reserve capacity shall apply, based on the lowest voltage level at which distribution reserve facilities are provided, regardless of the	
which distribution reserve facilities are provided, regardless of the voltage of the customer's standard or preferred supply.	
For Second Supply Monthly Rate per kW of Billing Demand** Voltage of:	
120 - 600 volts Large General Service Total Billing Demand Charges	
601 - 15,000 volts Small Primary Service Total Billing Demand Charges	
15,001 - 69,000 voltsSmall Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Line 4)69,001 - 345,000 voltsSmall Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit	
(Line 2)	
** - Same Billing Demand As Metered and Delivered Via Customer's Designated Standard Connection	
7. <u>Duplicate On-Site Supply Facilities</u> - Requests for duplicate supply facilities on the customer's premises, such as a second transformer or a second primary extension from a single supply feeder, shall be provided under provisions of the Company's Special Facilities tariff, Section III.Q.	
8. <u>Term</u> - Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such *Indicates Addition.	d
Missouri Service Cor	
P.S.C. Mo. DATE OF ISSUE December 19, 2002 DATE EFFECTIVE February 3, 2003	-
ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS	-

Missouri Public Service Commission

Cancelled

June 4, 2007

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UNION ELECTRIC COMPANY	ELECTR	IC SERVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE	E NO. <u>5</u>	3rd Revised	
CANCELLING SCHEDULE	E NO. <u>5</u>	2nd Revised	SHEET NO117.1
APPLYING TO	MISSOURI	SERVICE AREA	
			ssouri Public
			MAY 3 0 2001
		Servic	e Commission
	* <u>B1</u>	ank Sheet	
	P	CANCELLED FEB 0 8 2003 Athres 117.1 Athres Commission	D <b>u</b>
		Mis	souri Public
		FILED	JUN 3 0 2001
*Indicates Change.		Servic	e Commission
P.S.C. Mo. DATE OF ISSUE May 30,	2001		June 30 2001
ISSUED BY C. W. Mueller		DATE EFFECTIVE	June 30, 2001
NAME OF OFFICER		TITLE	St. Louis, Missouri ADDRESS

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	ILL. C. C., IA. ST. C. C. SCHEDULE CANCELLING SCHEDULE		Revised	SHEET NO. 117.1 RFCFSHEET NO. 117.1
APPLYING TO		MISSOURI SERVICE A	REA	
				JUL 22 1994
	Chaut Maura T	<u>Rider O</u>		
		<u>nterruptible "Addit</u> <u>Rate of Limited App</u>		PUBLIC SERVICE COMM.
			(00	
1.	available plant ca who will utilize	oose of this Rider Apacity, if any, to specified amounts onsumption to on-pea	o existing qua of addition	alifying customers
2.	conjunction with s Large General Serv Interruptible Powe of the provisions	Rider is applicabl ervice supplied und vice Rate, 4(M) Sma r Rate, or 11(M) La of the above refe t as modified by the	er Service Cl. 11 Primary Se arge Primary S erenced Servic	assifications 3(M) ervice Rate, 10(M) Service Rate. All
	established a mont provisions of the January 1, 1983, a for additional ann energy usage duris discretion Company to customers who Company, which des achieve the 15% in	above referenced and who, additional ual energy of not long the herein defi may initially refu cannot provide of cribes in detail the	of 500 KW or Service Class ly, agree to w ess than 15% of ned Base Peri se the applica documentation, e actions by w od energy usag	greater under the ssifications since utilize and/or pay of customer's total od. At its sole tion of this Rider satisfactory to
		have the right to is Rider. This lim		-
3.	utilize only exi facilities and sha	Service offered isting transmission all not require any y facilities by Comp	n and/or di additional t	stribution supply
4.	this rate is at t upon the amount of to meet the needs this Rider, inc	of the Company's o luding adequate n sales previously co	of the Compa ty over and a ther customera ceserve commi	any and contingent bove that required a not served under
*Indica	tes Addition	1.		MISSOURI Public Service Comr
P.S.C. Mo. D.	ATE OF ISSUE July 2	2, 1994 Public Sen	vice Commissic SSOLIAVE	)   <b>                                  </b>
				SEP 2 0 1994
	ATE OF ISSUE			

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P.S.C. MO., I	LL.C.C., IA. ST.C.C. SCHEDULE NO	lst Revised	SHEET NO
	CANCELLING SCHEDULE NO	Original	SHEET NO. 117.
APPLYING TO	MISSOURI SERVI	CE AREA	RECEIVED
			DEC 21 1990
		ider 0	
	Short Term Interruptible	e "Additional Energ	<u>y" Ridë</u> f1850URI Udlic Service Commissi
1.	Purpose. The purpose of this available plant capacity, if who will utilize specified shifting present consumption t	Rider is to offer any, to existing q amounts of additio	Company's existing ualifying customers onal power without
*2.	Application. This Rider is an conjunction with service sup 3(M) Large General Service Ra 10(M) Interruptible Power Ra Rate. All of the provision Classifications shall apply, e	oplied under Servi ate, 4(M) Small Printe, or 11(M) Lar as of the above	ce Classifications imary Service Rate, ge Primary Service referenced Service
	The applicability of this Rid established a monthly billing provisions of the above refe January 1, 1983, and who, add for additional annual energy total energy usage during the sole discretion Company may this Rider to customers satisfactory to Company, whic which customer will achieve t usage required by this Rider for	demand of 500 KW or renced Service Cla itionally, agree to of not less than herein defined Ba initially refuse who cannot prove h describes in det he 15% increase in for all periods of	r greater under the assifications since utilize and/or pay 15% of customer's ase Period. At its the application of ide documentation, cail the actions by Base Period energy its application.
	The Company shall have the rig available under this Ride 50,000 kW.	r. Inis iimitat	ton eis currently
3.	Supply Facilities. Service utilize only existing trans facilities and shall not requi distribution supply facilities	offered and provid smission and/or d ire any additional s by Company.	ed he <b>SE</b> Inder shall istribution supply tranymiceione and or Public Service MISSOURI
4.	Availability of Service. The this rate is at the sole disc upon the amount of uncommi required to meet the needs of served under this Rider, inc and any interchange power sale	cretion of the Com tted capacity ove of the Company's c luding adequate re	pany and contingent er and above that other customers not eserve commitments,
			FILED
			FEB 23 1991
*Ind	licates Change.		
P.S.C. No.	December 21, 1990	DATE EFFECTIVE	PuthepService/Comm
	DATE OF 135UE	DATE EFFECTIVE	······
IA. ST. C.C.		DATE EFFECTIVE	

TITLE

ADDRESS

NAME OF OFFICER

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	P.S.C. MO., ILL.	C.C., IA. ST. C.C. SCHEDULE NO.	ORIGINAL	117.
		CANCELLING SCHEDULE NO.		
			URI SERVICE AREA	
	APPLYING TO			
			Rider O	MISSOURI
		Short Term Interrupti	ble "Additional Ene	ublic Service Commissio
	1.	Purpose. The purpose existing available pl qualifying customers w additional power witho on-peak periods.	ant capacity, if ho will utilize spe	any, to existing ecified amounts of
	2.	Application. This Ride only in conjunction w Classifications 3(M) Primary Service Rate, All of the provisions and 10(M) shall apply,	with service suppl Large General Se or 10(M) Interrup of Service Classifi	ied under Service rvice Rate, 4(M) tible Power Rate. cations 3(M), 4(M)
CANCEL FEBA EVICE	1991 Stringson Sconmissi Scoupi	The applicability of the have established a model greater under the pr 3(M), 4(M) or 10(M) additionally, agree to annual energy of not energy usage during the sole discretion Company of this Rider to custon of this Rider to custon actions by which custo Base Period energy us periods of its applicate The Company shall have of power available un	onthly billing dema ovisions of Servic since January 1,	and of 500 KW or ce Classifications 1983, and who,
subtrout	W.S.	The Company shall have of power available un currently 50,000 KW.	the right to limit der this Rider. 7	the total amount This limitation is
	3.	Supply Facilities. Se shall utilize only exis supply facilities and transmission and/or Company.	sting transmission a   shall not requi	and/or distribution re any additional
	4.	Availability of Serv supplied under this ra Company and continger capacity over and above	ate is at the sole	discretion promitted
	P.S.C. MO. DATE	August 1, 1988		Public Service Commiss
		C OF 185UE		ve
	IA. ST. C.C. DATE			ve
	ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri

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NAME OF OFFICER

TITLE

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UNION ELECTRIC COMPANY	ELECT	RIC SERVICE			
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO	5	4th	Revised	SHEET NO.	117.2
CANCELLING SCHEDULE NO	5	3rd	Revised	SHEET NO.	117.2
APPLYING TO M	SSOURI	SERVICE AREA	A		

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#### \*RESERVE DISTRIBUTION CAPACITY RIDER RIDER RDC (Cont'd.) .

cancellation during the initial term, the contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or customer, of at least six (6) months prior to the expiration of any renewal term.

Said contract shall be based on the Form of Contract included with this Rider RDC tariff and provided within ten days of execution to the Missouri Public Service Commission "Commission" Staff for informational purposes. The Company will file a revised Form of Contract tariff with the Commission before any significant modifications are made to said Contract.

9. General Rules and Regulations - In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.

\*Indicates Addition.

CANCELLED	P.S.C. Mo. DA		ecember	19, 2002	DATE EFFECTIVE	February 3	, 2003
June 30, 2013	ISSUED BY	Charles W.	Mueller	Chairman	& CEO	St. Louis,	Missouri
Service Commission		NAME OF OFFI	CER	TITLE		ADD	RESS
ET-2013-0546; JE-2013-0	)582						

UNION ELECTRIC COMPANY	ELECTRIC	SERVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDUL	e no. <u>5</u>	3rd Revised	SHEET NO117.2
CANCELLING SCHEDUL	e no. <u>5</u>	2nd Revised	SHEET NO. 117.2
APPLYING TO	MISSOURI SE	ERVICE AREA	
		Mis	souri Public
			souri Public
		RECD	MAY <b>3 0</b> 2001
			Commission
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	CA	NERLLED	
	Public S	EB 0 8 2003 HARS INT, 2 HARS I	
		Miss	ouri Public
		FILED J	UN 3 0 2001
		Service	Commission
*Indicates Change.			
P.S.C. Mo. DATE OF ISSUE May	, 30, 2001	DATE EFFECTIVE	June 30, 2001
ISSUED BY C. W. Mueller NAME OF OFFICER	Pres	ident & CEO S	t. Louis, Missouri ADDRESS

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P.S. C. MO, LL C. C. J. ST. C. SOHEDUL NO.		CANCELLING SCHEDULE NO	<u>5 1st</u>	Revised	
	APPLYING TO	MIS			6HEBT NO: 3117.2
JUL 22 1994     Rider 0     Short Term Interruptible "Additional Energy" Rider (cont'd.)     "Rate of Limited Application     MU.PUBLICSERMICE COMM.     S. Demand and Energy Billing Determinants. Customer's Base Period shall     be the sum of the twelve (12) consecutive monthly billing periods     which, at the time a contract for service under this Rider is signed,     encompass customer's maximum kilowatthour usage since January 1985.     Monthly billing units for Rates 3(M), 4(M), 10(M), and Rider o     shall be determined as follows:     a) Rates 3(M), 4(M), 10(M) and 11(M) and Rider o     shall be determined as follows:     a) Rates 3(M), 4(M), 10(M) and 11(M) and Rider o     demands used for rates 3(M), 4(M), 10(M) and 11(M) are those     demands entablished during the same billing period of     customer's Base Period, or the billing demand under the     above mentioned rates, except in the case where the customer     did not curtail the use of Rider O energy following company     notification, as provided in paragraph (9) of this Rider.     Under the latter circumstances, customer shall be billed for     all demand above Base Period demand at three (3.0) times the     demand charge for the applicable rate.     b) Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy. The minimum     monthly kilowatthours billed under the 3(M), 4(M), 10(M) and     11(N) Rates, for customer's start-up requirements, of     no more than three (3) monthly billing periods. Monthly Base     Period usage shall be adjusted on a provised for customer's start-up requirements, of     no more than three (3) monthly billing periods. Monthly Base     Period usage shall be adjusted on a pro-rata (RM/h) base     Period salls ball be applied for billing periods. Monthly Base     Period usage shall be adjusted on a pro-rate (M/h) billing     any nours of non-availability or curtailment of service during     any hours of non-availability or curtailment of service during     any hours of non-availability or curtailment of service during	APPLYING TO		SOURI SERVICE A		
Biter 1       Short Term Interruptible "Additional Energy" Rider (Cont'd.)         Nate of Limited Application MU.PUBLIC SERVICE COMM.         5.       Demand and Energy Billing Determinants. Customer's Base Period shall be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since January 1986. Nonthly billing units for Rates 3(M), 4(M), 10(M), 11(M) and Rider o shall be determined as follows:         a)       Rates 3(M), 4(M), 10(M) and 11(M) Billing Demands. The billing demands established during the same billing period of customer's Base Period, or the billing demands established under this Rider shall not be used in the monthly determination of billing demand under the above mentioned rates, except in the case where the customer did not curtail the use of Rider 0 energy following Company notification, as provided in paragraph (9) of this Rider. Under the latter circumstances, customer shall be billed for all demand shares for customers served under this Rider, shall be list of the kilowatthours used during the same billing period. Monthly kilowatthours used during the same billing period of customer's Base Period, mutually agrees during a list of the kilowatthours used during the same billing period of customer's Base for customer's entry unrequirements, of no more than three (3.0) times the demand charge for the applicable rate.         b)       Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy. The minimum monthly kilowatthours used during the same billing period. Monthly Base period entry is start-up requirements, of no more than three (3) monthly billing under the same billing period. So no more than three (3) monthly billing under.           customer's list allowatthours					
be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since January 1986. Monthly billing units for Rates 3(M), 4(M), 10(M), 11(M) and Rider O shall be determined as follows: <ul> <li>a) Rates 3(M), 4(M), 10(M) and 11(M) Billing Demands. The billing demands used for rates 3(M), 4(M), 10(M) and 11(M) are those demands established during the same billing demands established during the same billing demand setablished during the current billing period, whichever is less. Any additional demand setablished under this Rider shall not be used in the monthly determination of billing demand under the above mentioned rates, except in the case where the customer did not curtail the use of Rider O energy following Company notification, as provided in paragraph (9) of this Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the demand charge for the applicable rate.</li> <li>b) Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy. The minimum monthly kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly basis for any hours of non-availability or curtailment of service during any monthly billings under this Rider.</li> <li>c) Deficiency Kilowatthours and 3(M), 4(M), 10(M) or 11(M) minimum monthly kilowatthours billed, but not used by period by account the solution provision of paragraph (7) of this Rider.</li> <li>c) Deficiency Kilowatthours is account and subject is account and sub</li></ul>			ble "Additional	<u>Energy" Ride</u> lication M	er (Cont'd.)
<pre>demands used for rates 3(K), 4(K), 10(K) and 11(K) are those demands established during the same billing period of customer's Base Period, or the billing demands established during the current billing period, whichever is less. Any additional demand established under this Rider shall not be used in the monthly determination of billing demand under the above mentioned rates, except in the case where the customer did not curtail the use of Rider 0 energy following company notification, as provided in paragraph (9) of this Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the demand charge for the applicable rate. b) Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy. The minimum monthly kilowatthours billed under the 3(M), 4(M), 10(M) and 11(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing period of service during a specified unitial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing period used by any monthly billings under this Rider. c) Deficiency Kilowatthours billed, but not used by accumulated with customer's account and subject accumulated with customer's account and subject accumulated with customer's account and subject reconciliation provision of paragraph (7) of this Rider. c) phylic SetUpe</pre>		be the sum of the two which, at the time a co encompass customer's m Monthly billing units :	elve (12) conse ontract for serv aximum kilowatt for Rates 3(M),	ecutive month vice under th thour usage s	ly billing periods is Rider is signed, since January 1986.
<ul> <li>monthly kilowatthours billed under the 3(M), 4(M), 10(M) and 11(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly Base Period usage shall be adjusted on a pro-rata (KWh/hr) basis for any hours of non-availability or curtailment of service during any monthly billings under this Rider.</li> <li>c) <u>Deficiency Kilowatthours</u>. Any 3(M), 4(M), 10(M) or 11(M) minimum monthly kilowatthours billed, but not used by metorements shall be referred to as Deficiency kilowatthours and subject in the customer's account and subject in the service Commission of paragraph (7) of this Rider.</li> <li>P.S.C. Ma. DATE OF ISSUE July 22, 1994 DATE EFFECTIVE</li></ul>		demands used for demands establi customer's Base during the curre additional deman used in the mont above mentioned did not curtail notification, as Under the latter all demand above	rates 3(M), 4 shed during Period, or th ent billing pe d established hly determinats rates, except the use of Ri provided in circumstances Base Period d	(M), 10(M) a the same b ne billing d riod, whicher under this F ion of billin in the case der O energy paragraph (S , customer si emand at thr	nd 11(M) are those illing period of lemands established ver is less. Any Rider shall not be ag demand under the where the customer following Company 9) of this Rider. hall be billed for
<pre>minimum monthly kilowatthours billed, but not used by metored shall be referred to as Deficiency kilowatthours and enall accumulated with customer's account and subject in the reconciliation provision of paragraph (7) of this Rider. SEP 2 0 1994 *Indicates Addition P.S.C. Mo. DATE OF ISSUE July 22, 1994 DATE EFFECTIVE SEP 2 0 1994 ILL C.C. DATE OF ISSUE DATE OF ISSUE DATE EFFECTIVE SEP 2 0 1994</pre>	, .	monthly kilowatt 11(M) Rates, for 115% of the kilo of customer's requirement shall specified initia Company and cust no more than thr Period usage shall any hours of non	hours billed u customers ser watthours used Base Period. I not be applied al allowance p omer for custo cee (3) monthly I be adjusted -availability c	nder the 3(M ved under th during the s This 15% of for billing period, mutua mer's start-u billing perion on a pro-rata per curtailment	), 4(M), 10(M) and is Rider, shall be same billing period additional energy g purposes during a ally agreed to by up requirements, of lods. Monthly Base (KWh/hr) basis for
*Indicates Addition       Public Service Comminant         P.S.C. Mo. DATE OF ISSUE       July 22, 1994       DATE EFFECTIVE       SEP 2 0 1994         ILL. C.C. DATE OF ISSUE       DATE EFFECTIVE       SEP 2 0 1994	2. Sublic	minimum monthly shall be referre accumulated wit	kilowatthours b d to as Defici h customer's	illed, but no ency kilowatt account and	t used by customer hours and shall be subject to the this Rider.
ILL, C.C. DATE OF ISSUE DATE EFFECTIVE	*Indicat	es Addition			MISSOURI Public Service Commi
ILL. C.C. DATE OF ISSUE DATE EFFECTIVE	P.S.C. Mo. DA <sup>1</sup>	TE OF ISSUE July 22, 1	994 D		
					SEP 2 0 1994

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UNION ELECTRIC COMPANY	ELECT	RIC SERVICE	
P. S. C. MO., ILL. G. C., IA. ST. C. C. SCHEDU	JLE NO. 5	lst Revised	SHEET NO. 117.2
CANCELLING SCHEDU			SHEET NO. 117.2
	SSOURI SERV		RECEIVED
		Rider 0	DEC 21 1990

Short Term Interruptible "Additional Energy" Rider (Cont'd.)

11(M) and Rider O shall be determined as follows:

\*5.

- Demand and Energy Billing Determinants. Custometrics (Rasec Périod Missich shall be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since
- a) Rates 3(M), 4(M), 10(M) and 11(M) Billing Demands. The billing demands used for rates 3(M), 4(M), 10(M) and 11(M) are those demands established during the same billing period of customer's Base Period, or the billing demands established during the current billing period, whichever is less. Any additional demand established under this Rider shall not be used in the monthly determination of billing demand under the above mentioned rates, except in the case where the customer did not curtail the use of Rider O energy following Company notification, as provided in paragraph (9) of this Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the demand charge for the applicable rate.

January 1986. Monthly billing units for Rates 3(M), 4(M), 10(M),

- b) <u>Rates 3(M), 4(M), 10(M) and 11(M) Billing Energy.</u> The minimum monthly kilowatthours billed under the 3(M), 4(M), 10(M) and 11(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly Base Period usage shall be adjusted on a pro-rata (KWh/hr) basis for any hours of non-availability or curtailment of service during any monthly billings under this Rider.
- c) <u>Deficiency Kilowatthours</u>. Any 3(M), 4(M), 10(M) or 11(M) minimum monthly kilowatthours billed, but not used by customer, shall be referred to as Deficiency kilowatthours and shall be accumulated with customer's account and subject to the reconciliation provision of paper (7) of this Rider.

*I	ndicates Change. DATE OF ISSUE DATE OF ISSUE DATE OF ISSUE	SEP 201994 117 2 2 R S # 117 Commission	FEB 23 1991
P.S.C. Mo.	DATE OF ISSUE December 21,	19 PUBLIC SETVICEOURI MUSTE EFFECTIVE	CT HE 2 3 1991
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	<u></u>
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE	· •
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
-	NAME OF OFFICER		ADDRESS

APPLYING TO .

# ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.\_

5 ORIGINAL

117.2

CANCE	LLING	SCHEDUL	E	NO

# MISSOURI SERVICE AREA

# RECEIVED

AUG 1 1988

# Rider O

MISSOURI

Short Term Interruptible "Additional Energy"pRider Scienced Commission

the Company's other customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for.

- 5. Demand and Energy Billing Determinants. Customer's Base Period shall be the sum of the twelve (12) consecutive monthly billing periods which, at the time a contract for service under this Rider is signed, encompass customer's maximum kilowatthour usage since January 1986. Monthly billing units for Rates 3(M), 4(M), 10(M) and Rider 0 shall be determined as follows:
- a) Rates 3(M), 4(M) and 10(M) Billing Demands. The billing demands used for rates 3(M), 4(M) and 10(M) are those demands established during the same billing period of customer's Base Period, or the billing demands established during the current billing period, whichever is less. Any additional demand established under this Rider shall not be used in the monthly determination of billing demand under the 3(M), 4(M) or 10(M) Rates, except in the case where the customer did not curtail the use of Rider O energy following Company 64 A. Commission Rider. Under the latter circumstances, customer shall be billed for all demand above Base Period demand at three (3.0) times the applicable 3(M), 4(M) or 10(M) demand charge.

b) Rates 3(M), 4(M) and 10(M) Billing Energy. The minimum monthly kilowatthours billed under the 3(M), 4(M) and 10(M) Rates, for customers served under this Rider, shall be 115% of the kilowatthours used during the same billing period of customer's Base Period. This 15% additional energy requirement shall not be applied for billing purposes during a specified initial allowance period, mutually agreed to by Company and customer for customer's start-up requirements, of no more than three (3) monthly billing periods. Monthly Base Period used shall be adjusted on a pro-rata (KWh/hr) basis for any

AUG 3 1 1988

P.S.C. Mo.	DATE OF 153UE	August 1, 1988	PL DATE EFFECTIVE	iblic	Service	Çommişsion
ILL. C.C.	DATE OF ISSUE		DATE EFFECTIVE	•		
IA. ST. C. C.	DATE OF ISSUE		DATE EFFECTIVE	<b>-</b>		
ISSUED BY	William E.	Cornelius	Chairman	St.	Louis;	Missouri

# • UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P. S. C. MO., ILL. C. C	., IA. ST. C. C. SCHEDULE	NO.	5		4th	Revised	SHEET NO.	117.3
	CANCELLING SCHEDULE	NO.	5		3rd	Revised	SHEET NO.	117.3
APPLYING TO		MIS	SOURI	SERVICE	AREA			

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	ADDATAY STREP
* <u>RESERVE DISTRIBUTION C</u> <u>RIDER RDC (Cont</u>	
FORM OF C	0.11TP 3.0T
FORM OF C	
This Agreement is entered into as of this day of	, 20_, by and between AmerenUE(d/b/a Union Electric the providing of a second or reserve distribution connection
"Company") and (Customer) for to serve Customer's load not to exceed kilowatts.	the providing of a second of reserve distribution connection
WITNESSETH:	
Whereas, Company has on file with the Public Service Commiss Distribution Capacity Rider (Rider), and;	ion of the State of Missouri (Commission) a certain Reserve
Whereas, Customer has satisfied the Availability and Applicabili	ty provisions of the Rider, and;
Whereas, Customer wishes to take electric service from the Con the Customer under this Rider and pursuant to all other applicable tariffs of	
the customer under and scale, and pursuant to an other approache tarms of	ut company,
The Company and Customer agree as follows:	
-	to the Rider, all other applicable tariffs, and the Company's
General Rules and Regulations Applying to Electric Service, as may be in a	effect from time to time and filed with the Commission.
<ol><li>Customer acknowledges that this Agree</li></ol>	ement is not assignable voluntarily by
Customer, but shall nevertheless inure to the be Customer's successors by operation of law.	
customer a successors by operation of faw,	
<ol> <li>Customer shall be required to sign a</li> </ol>	contract for an initial term of ten (10)
years, cancelable by customer at any time after or notice to Company. Absent such cancellation durin	ne (1) year with six (6) months' written
automatically renewed for successive terms of one	(1) year each, subject to termination by
the giving of written notice, by either Company or to the expiration of any renewal term.	customer, of at least six (6) months prior
4. This Agreement shall be governed in	all respects by the laws of the State of
Missouri (regardless of conflict of laws provi regulations of the Commission as they may exist fro	isions), and by the orders, rules and
shall be construed as divesting, or attempting	to divest, the Commission of any rights
jurisdiction, power or authority vested in it by law	N -
In witness whereof, the parties have signed	this Agreement as of the date first above
written.	
Union Electric Company	
	ustomer
P *	
ВуЕ	Зу
*Indicates Addition.	

CANCELLED	P.S.C. Mo. D.	ATE OF ISSUE	D	ecember	19,	2002	DATE EFFECTIVE	Feb.	ruary 3	, 2003
June 30, 2013 Missouri Public	ISSUED BY	Charles	₩.	Mueller		Chairman	& CEO	st.	Louis,	Missouri
Service Commission		NAME OF	OFFIC	CER		TITLE			ADD	RESS
ET-2013-0546; JE-2013-0	582									

F. S. C. MU., ILL. C	C., IA. ST. C. C. SCHEDUL				
	CANCELLING SCHEDUL		2nd Revised	<u> </u>	SHEET NO
			) San	Missou	ıri Public
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			S	Service Co	ommission
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		CAN	CELLED		
		(JLA)	2002		
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		Public Se	HAK COMUNSSIO	n	
		Public	MBSDUDIN		
				Missouri	Public
			F	LED JUN 3	0 2001
			Ser	vice Con	nmission
*Indicates	Change.				· -
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ISSUED BY	C. W. Mueller	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

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CANCELLED

P. S. C	:. Mo., Il		C. C. SCHEDULE 1			Revised Revised		HET NOT 1117.		
APPLY	ING TO		1	MISSOURI	SERVICE AR	<u>ea</u>		92 100 2		
		<u>Short Te</u>	r <u>m Interru</u> j * <u>R</u> a	<u>otible "A</u>	Rider O dditional mited Appl	<u>Energy" Ri</u> ication		SERVICE COMM		
		kild	watthour u ass of the	use durin kilowatti	g the curr hours bille	ent billin ed as Rate	ling energ ng period w 3(M), 4(M) .) of this	hich is in , 10(M) or		
į	6.	Rate Based	<u>on Monthl</u>	y Meter 1	Readings.					
	<u>Summer Rate.</u> (Applicable during four (4) monthly billing periods of June through September.)									
		Rate		M) or 11	ider O Ener (M) Additio		-			
			er Rate. Lods of Oct		_	eight (8)	monthly bi	lling		
		Rate		M) or 11	ider O Enem (M) Additio					
		<u>Billings.</u> period, c this Ride incorporat Rider O k to custom	After c ustomer's er, and e te a revie ilowatthous er for th	onsiderat billing ach succ w of cu r billing ae lesser	tion of an for the tr ressive tw nstomer's gs. If ap	ny initia welfth mo elfth mor Deficien plicable, omer's De	and Rider l start-up nth of serv oth thereaf cy kilowatt credits wi ficiency of	allowance vice under ter, will chours and ll be made		
		to make se September or for an	ervice unde when its	er this R increment ring Oct	ider availa al generat	able for a ion cost	shall not be any hours du exceeds 2.9 ncremental	ring June- ¢ per KWh,		
		curtailmen	nt of the to curtai	Rider O e	energy is	necessary	notify cus and custom (4) hours	er will be		
*Ind	licate	s Additic	n				PublicS	MISSOURI Service Comm		
P.S.C.	Mo. DAT	E OF ISSUE	July 22,	1994	DAT					
	C. DAT	e of Issue			DAT	E EFFECTIVE	SEP 2	0 1994		

ISSUED BY	C. W. Mueller	President & CEO	St. Louis
	NAME OF OFFICER	TITLE	A

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Louis,	Missouri
	RESS

UNION EL	ECTRIC COMPANY ELEC	TRIC SERVICE	
P.S.C. MO.	, ILL. C.C., IA. ST. C.C. SCHEDULE NO	1st Revised	
	CANCELLING SCHEDULE NO	Original	SHEET NO. 117.3
APPLYING	MISSOURI SE	RVICE AREA	RECEIVED
			DE0.01 (000
		<u>Rider O</u>	DEC 21 1990
	d) <u>Rider O Billing Ene</u> kilowatthour use durin excess of the kilowat or 11(M) energy as pro	rgy. Rider O bil g the current billin thours billed as Ra	Public Service Commission ling energy ng period which is in te 3(M), 4(M), 10(M)
*6	Rate Based on Monthly Meter	Readings.	
	<u>Summer Rate.</u> (Applicable of June through September.)		
	Rate 3(M) Additional Rid Rate 4(M), 10(M) or 11(M @ 3.25¢ per KWh	1) Additional Rider	0 Energy
	<u>Winter Rate.</u> (Applicable d periods of October through		BY Service Commis
	Rate 3(M) Additional Rid Rate 4(M), 10(M) or 11(M @ 2.85¢ per KWh		
*7	Reconciliation of 3(M), 4 <u>Billings.</u> After considera period, customer's billing this Rider, and each succ incorporate a review of c Rider O kilowatthour billing to customer for the lesse kilowatthour billings at 3.	tion of any initia for the twelfth more cessive twelfth more ustomer's Deficien ngs. If applicable, er of customer's Deficient	l start-up allowance nth of service under nth thereafter, will cy kilowatthours and credits will be made
8	Economic Non-Availability obligated to make service during June-September when 2.9¢ per KWh, or for a incremental generation cost	under this Rider ava its incremental gen ny hours during O	ailable for any hours neration cost exceeds ctober-May when its
9	• <u>Curtailment of Rider O Ser</u> curtailment of the Rider O required to curtail such notification.	energy is necessary	and customer will be
			FILED
*1,	ndicates Change.		FEB 23 1991
P.\$.C. Mo.	DATE OF ISSUE December 21, 19	90 DATE EFFECTI	VEB 2 3 1991
ILL. C.C.	DATE OF ISSUE	DATE EFFECT	VE
IA. 57. C.C	DATE OF ISSUE	DATE EFFECTI	VE
145UED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	HAME OF OFFICER	TITLE	ADDRESS

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	P.S.C. MO., II	LL. C. C., 1A.	ST. C.C. SCHEDULE NO. 5	ORIGINAL	SHEET NO. 117.			
	APPLYING TO		ELLING SCHEDULE NO MISSOURI	SERVICE AREA	RECEIVED			
		Short T		Rider O itional Energy B.R	AUG 1 1988 MISSOURI			
			hours of non-availal during any monthly bi	oility or curtail	lment of service			
CANCE	1391 1.5.111	c) 1,3	Deficiency Kilowatth minimum monthly kilo customer, shall b kilowatthours and sha	watthours billed, e referred to	but not used by as Deficiency			
FE jot BY F	13 1391 1.5.1111 Ice Commission ISSOURI	hission	account and subject paragraph (7.) of thi		tion provision of			
PIIC SEA	SSOOT	d)	Rider O Billing Ener kilowatthour use du which is in excess o 3(M), 4(M) or 10(M) (5.b.) of this Rider.	ring the current f the kilowatthou energy as provi	: billing period rs billed as Rate			
	6	. Rate	e Based on Monthly Mete	er Readings.				
			mer Rate. (Applicable lods of June through Se		nonthly billing			
			Rate 3(M) Additional Rider O Energy & 3.35¢ per KWh Rate 4(M)/10(M) Additional Rider O Energy @ 3.25¢ per KWh					
			Winter Rate. (Applicable during eight (8) monthly billing periods of October through May.)					
			nte 3(M) Additional Ric ate 4(M)/10(M) Addition					
•	7	Bill allc of mont Defi If less	onciliation of 3(M), lings. After conside owance period, custome service under this R: th thereafter, will i liciency kilowatthours applicable, credits w ser of customer's De- lings at the appropriat	eration of any r's billing for ider, and each s ncorporate a revi and Rider O kilow vill be made to ficiency or Ride	initial start-up the twelfth month uccessive twelfth iew of customer's watthour billings. customer for the r O ki <b>rcy erth</b> our			
					blic Service Commission			
,	P.S.C. MO. D,	ATE OF ISSU	August 1, 1938		August 31, 1988			
ı	LL. C.C. D.	ATE OF ISSU	E	DATE EFFECTIVE	•			
t.	A.ST.C.C. D	ATE OF ISSU	E	DATE EFFECTIVE				
	SUED BY	Willi	am E. Cornelius	Chairman	St. Louis, Missouri			

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P. S. C. MO., ILL.				<u>3rd Revised</u> 2nd Revised	SHEET NO. 117.4
APPLYING TO				SERVICE AREA	SHEET NO. 117.4
					souri Public
				RECD	MAY <b>3 0</b> 2001
				Service	e Commission
			* <u>B</u>	lank Sheet	
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				ал. Т	
				$\sim$	lissouri Public
				FIL	ED JUN <b>3 0</b> 2001
				Serv	vice Commission
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Dec 14. 517		May 20	2001		Tune 30 0001
P.S.C. Mo. DATE	C. W. Muel			DATE EFFECTIVE	St. Louis, Missouri

June 30, 2013 Missouri Public ISSUED BY	C. W. Mueller	President & CEO	
Service Commission	NAME OF OFFICER	TITLE	-
ET-2013-0546; JE-2013-0582			

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St. Louis, Missouri ADDRESS

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. S. C. MD., 1	LL. C. C., IA. ST. C. C. SCHEDU	LE NO. 5	2nd Revised	REALEND.4
-	CANCELLING SCHEDU		1st Revised	SHEET NO. 117.4
PPLYING TO		MISSOURI S	ERVICE AREA	
	Short Term Inter	ruptible "Ade	<u>der O</u> ditional Energy" <u>R</u> ited Application	iderMCcONELICSERVICE COMM
10.	may, with thirty any customer fail requirement, spec	(30) days wri ing to meet ified in par is of service	tten notice, cance the 15% additiona cagraph (2), durin a under this Rider	paragraph 11, Company al Rider O service for 1 annual energy usage ng customer's initial r, or any succcessive
11.	at Company's optic automatically rem subject to termin by the giving of	on, of up to newed for su ation at the written not	three (3) years. ccessive terms of end of the initia tice by either Co	or an initial period, The contract shall be one (1) year each, one any renewal term mpany or customer at of the initial or any
12.	rules and regula	ations, all	of the Company'	to the above specific s General Rules and e under this Rider.
*13.	Existing customer 1994 and May 1, 19 with the provisio	to accounts h contract r 995 and will ns of parag	billed under such a enewal terms expi- be terminated by raph (11.) herein	isions of this Rider as of August 21, 1994. re between August 21, Company in accordance . This Rider will no and will, thereafter,
			CANCEL	FD
			JUN 3 0 2 3 Nd R Fublic Sarvice Co MISSOUR	5117.4
				FILED
				SEP 2 0 1994
*Indicat	es Addition			MISSOURI
P.S.C. Mo. DA	TE OF ISSUE July	22, 1994	DATE EFFECTIVE	Public Service Commis

1201 010			·
IA.ST.C.	C. DATE	OF ISSUE	

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ISSUED BY \_\_\_\_

C. W. Mueller President & CEO NAME OF OFFICER TITLE

\_\_\_\_\_

DATE EFFECTIVE

St. Louis, Missouri ADDRESS

		C. SCHEDULE NO. 5	lst Revised	SHEET NO, 117
	CANCELLI	NG SCHEDULE NO. 5	<u>Original</u>	SHEET NO. 117
APPLYING TO		MISSOURI SERVI	CE AREA	
			Rider O	
	Shamt M-			DEC 21 1990
		rm Interruptible "A		Missouni
10.	may, with for any c usage req initial t	thirty (30) days ustomer failing to uirement, specifie	written notice, can meet the 15% addit d in paragraph (2) of service under	anagraph dibe Companys icel Rider O service ional annual energy , during customer's this Rider, or any
11.	at Company be automa subject t term by t	y's option, of up t tically renewed for o termination at t he giving of writte sixty (60) days pri	to three (3) years. successive terms o the end of the ini- en notice by either	r an initial period, The contract shall f one (1) year each, tial or any renewal Company or customer on of the initial or
12.	rules and	l regulations, all	of the Company's	the above specific General Rules and e under this Rider.
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			CANC	ELLED
			CAN SEF	ELLED 201994 R.S. 17.4 R.S. 17.4 R.S. 17.4 R.S. 17.4 R.S. 17.4 R.S. 17.4 R.S. 17.4 R.S. 17.4 R.S. 1994 R.S. 1994 R.S
			CANG SEF BY_2 Public Se	ELLED 201994 R.S. 17.4 Arvice Commission MISSOURI
			CANG SEF BY_2 Public St	FILED
			CANG SEF BY_2 Public Sc	201994 R.S. arvice Commission MISSOURI MISSOURI
*Inc	licates Cha	nge.	SEP BY_2 Public Se	FILED FEB 23 1991
			SEP BY_2 Public Se	FILED FEB 2 3 1991
P.S.C. No. D	ATE OF ISSUE	nge. December 21, 1990	SEP BY_2 Public Sc	FILED FEB 2 3 1991

NAME	0#	OFF	ICER
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ADDRESS

TITLE

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.	ORIGINAL	SHEET NO. 117.4
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CANCELLING SCHEDULE NO. \_\_\_

### -RECEIVED MISSOURT SERVICE AREA

PPLYING TO -	MISSOURI	SERVICE AREA		
			AUG 1 198	8
		er O	MISSOURI	
¢.	hort Term Interruptible "Addi	tional Energy"	Rider Public Service Con	nrrissi
8.	Economic Non-Availability of obligated to make service un hours during June-September cost exceeds 2.9¢ per b October-May when its incr 2.5¢ per KWh.	nder this Rider r when its incr KWh, or for a	available for any emental generation any hours during	
9.	Curtailment of Rider O customer when curtailment of and customer will be requi four (4) hours of such noti	of the Rider O e red to curtail	nergy is necessary	
10.	Disqualification of Servic Company may, with thirty Rider O service for any of additional annual energy paragraph (2)., during cust of service under this Ride month period thereafter.	(30) days writh customer failin usage requirem comer's initial	en notice, cancel g to meet the 15% ent, specified in twelve (12) months	
11.	Term of Use. Customer sha period, at Company's optio contract shall be automatic of one (1) year each, sub the initial or any renewa notice by either Company days prior to the expirate term.	n, of up to thr cally renewed for ject to termina il term by the or customer at	ee (3) years. The or successive terms tion at the end of giving of written least sixty (60)	
12.	General Rules and Regulat specific rules and regulat Rules and Regulations shal under this Rider.	ions, all of the		
	CANC	ELLED	FILED	
	· FEB ?		FILED	Ì
	reb .	R.5#117.4	AUG 3 1 1988	}
	Dublic Service	Commission F OURI	ublic Service Commissic	m
P.S.C. NO. DAT	e of issue August 1, 1988	DATE EFFECTI	August 31, 1988	
LL. C.C. DAT	E OF 185UE	DATE EFFECTI	VE	<del></del>
A. ST. C.C. DAT	OF 155UE	DATE EFFECT!	V E	<u></u>
SUED BY	William E. Cornelius	Chairman	St. Louis, Missouri	
	NAME OF OFFICER	TITLE	ADDRESS	<u> </u>

	UNION ELECTRIC COMP	ANY	ELECTI	RIC SEI	RVICI	E			
	CANCELLI	. C.SCHEDULE NO NG SCHEDULE NO NG SCHEDULE NO NG SCHEDULE NO	. <u>5</u> . <u>5</u>			First Rev 2nd Rev First Rey	ised ised	SHEET NO. SHEET NO. SHEET NO. SHEET NO. SHEET NO.	$\begin{array}{r} 117.9 \\ 117.6 \\ 117.7 \end{array}$
	CANCELLI	NG SCHEDULE NO	5 _				inal	SHEET NO	117.8
		M	SSOURI	SERVI	ICE 2	AREA			
								RECEIVED	)
		*SHEED	F BEING	HELD	FOR	FUTURE US	SE	JAR 20 <b>1995</b>	
							MO.F	UBLIC SERVICE C	dmm.
								FILED	
								FEB 2 0 1995	
	1							MISSOURI	
							Public	Service Comm	ission
	*Indicates Change	(a					Public	Service Comm	ission
	P.S.C. Mo. DATE OF ISSUE	January 20,					Feb	Service Comm	95
ANCELLED		January 20,			[	DATE EFFECTIVE	Feb	Service Comm	95

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**ELECTRIC SERVICE** 

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	First Revised	SHEET NO5
CANCELLING SCHEDULE NO. 5	Original	SHEET NO5

APPLYING TO \_

# MISSOURI SERVICE AREA

# RIDER P

## POWERSTAT PROGRAM - EXPERIMENTAL

# APR 8 1993

RECEIVED

# 1. <u>Application</u>

# MISSOURI Public Service Commission

The PowerStat program (hereafter "program") applies to the advance purchase of electricity provided through a PowerStat metering device and a PowerCard, subject to the definitions and conditions below. The terms "PowerStat" and "PowerCard" are registered trademarks of CIC Systems, Inc.

# \*2. <u>Availability</u>

This program is of an experimental nature and shall be a limited option to residential customers at dwelling units located within the city limits of Jefferson City, Mo. and within approximately twenty-five (25) miles of the city limits. It shall have no more than 100 of such customers participating in the program at any one time, as approved and determined by the Company. The Company shall have the right to refuse for good cause any applicant from participating in the program. The Company shall be required to provide service using standard metering equipment to any prospective or existing occupant of any dwelling who refuses service through a PowerStat metering device.

#### 3. <u>Definitions and Conditions</u>

All provisions and rates set forth in the Company's tariffs shall apply to the program except that the following provisions of its tariffs on Billing Practices shall not apply: Budget Billing Plan (Sheet Nos. 172-173); Deferred Pay Date Program (Sheet No. 173); Notice of Intent to Disconnect Residential Service (Sheet No. 181); Residential Customer Contact and Notice of Disconnection (Sheet No. 182); Disconnection Hours (Sheet No. 182); Delay of Disconnection for Medical Reasons (Sheet No. 182); and Avoidance of Disconnection of Service (Sheet No. 183).

Each participant shall be a volunteer and sign an Agreement with the Company which sets forth the responsibilities of the Company and each participant. (See Form of Agreement following Section 5 of this rider.)

The Company shall add		metering system to the
participant's meter installatio	CANCELLED	FILED
*Indicates Change	FEB 201995	APR 22 1993 93 - 279 MO. PUBLIC SERVICE COMM.
P.S.C. MO. DATE OF ISSUE April 8, Publy	Service Commission	APR 2 2 1993
ILL. C.C. DATE OF ISSUE		
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY William E. Cornelius	<u>Chairman</u>	St. Louis, Missouri

APPLYING TO .

ELECTRIC SERVICE

Original

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO. \_.

# RECEIVED

MAY 9 1991

SHEET NO. 117.5

### POWERSTAT PROGRAM - EXPERIMENTAL

RIDER P

# 1. <u>Application</u>

# MISSOURI

Public Service Commission

The PowerStat program (hereafter "program") applies to the advance purchase of electricity provided through a PowerStat metering device and a PowerCard, subject to the definitions and conditions below. The terms "PowerStat" and "PowerCard" are registered trademarks of CIC Systems, Inc.

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# 3. <u>Definitions and Conditions</u>

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Each participant shall be a volunteer and sign an Agreement with the Company which sets forth the responsibilities of the Company and each participant. (See Form of Agreement following Section 5 of this rider.)

The Company shall add a PowerStat prepaid metering system to the participant's meter installation.

	MAY 2 2 1991 9 1 - 3 5 6 Public Service Commission	
P.S.C. MO. DATE OF ISSUE May 9, 1991	MAY 2 2 1991	
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE	
INSUED BY William E. Cornelius	Chairman St. Louis, Missouri	

**ELECTRIC SERVICE** 

LYING TO	MISSOURI SERVICE AREA DOT 25 1004
	RIDER P MISSOURI Public Service Commiss powerstat program - EXPERIMENTAL (Continued)
-	The applicable rate for this program shall be in accordance wi pany's residential tariffs. No additional charges shall be applints Rider.
	If a customer moves into a dwelling unit which has an existi tat metering system, the Company may elect to remove such meteri for good cause.
	When the participant is a tenant residing in rental property, t will require written concurrence from the property owner or i

all PowerCards shall be encoded to provide each participant with limited service of not less than 2,000 watts when the "amount remaining" display on the PowerStat unit reaches zero. Wattage shall be increased appropriately for participants with electric heating to a maximum of 15,500 watts. This limited electric service shall permit heating, lighting and refrigeration during the Cold Weather Period according to the following conditions. Any electric service used after the "amount remaining" reaches zero shall accumulate and show on the PowerStat display as a negative value. When additional service is purchased, the accumulated negative value shall be subtracted, and any balance shall show as the new "amount remaining". Participants with a negative balance are required to purchase one or more Power Cards in the value of a Cold Weather Rule payment or the negative balance each 30 days, whichever is less, to avoid disconnection of service.

#### \*5. Termination

The Company reserves the right to terminate the program as of December 31, 1992. In any event, the program shall terminate as of January 31, 1995.

CANCELLED		
FEB 20 BY 2 ms Public Service MISSO		FILED NOV 1 5 1994 NO. PUBLIC SERVICE COMM.
*Indicates Change		
P.S.C. Mo. DATE OF ISSUEOctober 25, 1994	DATE EFFECTIVE	NOV 1 5 1994
ILL. C.C. DATE OF ISSUE		
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE _	- <u> </u>
ISSUED BY William E. Cornelius	Chairman	
NAME OF OFFICER	TITLE	ADDRESS
ELECTRIC SERVICE

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CANCELLING SCHEDULE NO. 5

First Revised \_\_\_\_\_ SHEET NO. \_\_\_\_\_ 117.6

Original

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APPLYING TO

# MISSOURI SERVICE AREA RIDER P

# JAN 27 1994

#### MISSOURI POWERSTAT PROGRAM - EXPERIMENTAL (Continuesion

The applicable rate for this program shall be in accordance with the Company's residential tariffs. No additional charges shall be applied under this Rider.

If a customer moves into a dwelling unit which has an existing Power Stat metering system, the Company may elect to remove such metering system for good cause.

When the participant is a tenant residing in rental property, the Company will require written concurrence from the property owner or its authorized agent that the tenant may participate in the program.

#### \*4. The PowerStat Program and the Cold Weather Rule

During the Cold Weather Period, from November 1 through March 31, all PowerCards shall be encoded to provide each participant with limited service of not less than 2,000 watts when the "amount remaining" display on the PowerStat unit reaches zero. Wattage shall be increased appropriately for participants with electric heating to a maximum of 15,500 watts. This limited electric service shall permit heating, lighting and refrigeration during the Cold Weather Period according to the following conditions. Any electric service used after the "amount remaining" reaches zero shall accumulate and show on the PowerStat display as a negative value. When additional service is purchased, the accumulated negative value shall be subtracted, and any balance shall show as the new "amount remaining". Participants with a negative balance are required to purchase one or more Power Cards in the value of a Cold Weather Rule payment or the negative balance each 30 days, whichever is less, to avoid disconnection of service.

#### 5. Termination

The Company reserves the right to terminate the program as of December 31, 1992. In any event, the program shall terminate as of CANCELLED November 15, 1994.



FEB 2 8 1994

*Indicates Change	Pur in	MISSOURI Public Service Commission
P.S.C. Mo. DATE OF ISSUE	lary 28, 1994	DATE EFFECTIVE February 28, 1994
ILL. C.C. DATE OF ISSUE		
IA.ST.C.C. DATE OF ISSUE		DATE EFFECTIVE
ISSUED BY William E. Co: NAME OF OFFIC		nirman · St. Louis, Missouri TITLE ADDRESS

UNION ELECTRIC COMPART		CIC SERVICE	
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDU	LE NO. 5	Original	

CANCELLING SCHEDULE NO. ...

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RECEIVED.

SHEET NO. 117.6

APPLYING TO .

HNION ELECTRIC COURANY

#### MAY 9 1991

POWERSTAT PROGRAM - EXPERIMENTAL (Continued) MISSOUR!

The applicable rate for this program shall be in accordance with the Company's residential tariffs. No additional charges shall be applied under this Rider.

RIDER P

ELECTRIC SERVICE

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When the participant is a tenant residing in rental property, the Company will require written concurrence from the property owner or its authorized agent that the tenant may participate in the program.

#### 4. The PowerStat Program and the Cold Weather Rule

During the Cold Weather Period, from November 15 through March 31, all PowerCards shall be encoded to provide each participant with limited service of not less than 2,000 watts when the "amount remaining" display the PowerStat unit reaches zero. Wattage shall be on increased appropriately for participants with electric heating to a maximum of 15,500 watts. This limited electric service shall permit heating, lighting and refrigeration during the Cold Weather Period according to the following conditions. Any electric service used after the "amount remaining" reaches zero shall accumulate and show on the PowerStat display as a negative value. When additional service is purchased, the accumulated negative value shall be subtracted, and any balance shall show as the new "amount remaining". Participants with a negative balance are required to purchase one or more PowerCards in the value of the "amount remaining" or \$75 each 30 days, whichever is less, to avoid disconnection of service.

#### 5. Termination

The Company reserves the right to terminate the program as of December 31, 1992. In any event, the program shall terminate as of November 15, 1994.

FEB 281994 # 1/7.6 BY 191 (R.S. H) 1/7.6 Public Service Commission MISSOURI

FILED

91-356 Public Service Commission

MAY 22 1991

	MAY 2 2 1991.
P.S.C. MO. DATE OF ISSUE May 9, 1991	
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE
William E. Cornelius	Chairman St. Louis, Missou

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO. 5_	<u>First Revised</u>	SHEET NO7
CANCELLING SCHEDULE NO. 5	Original	SHEET NO7

APPLYING TO

MISSOURI SERVICE AREA

# RECEIVED

#### <u>RIDER P</u> <u>POWERSTAT PROGRAM - EXPERIMENTAL</u>

JAN 27 1994

#### FORM OF AGREEMENT

I hereby agree to participate in an experimental program Called PowerStat in which I will pay Union Electric in advance for the use of electricity.

\* I have discussed this program with representatives of Union Electric, and I understand how the program will operate and that special equipment will be installed. In particular, I understand that my residence will be without electricity from April 1 through October 31 for any time that I permit the PowerStat display to reach zero. I also understand that during the Cold Weather Period (November 1 through March 31) I will be eligible for limited service when the display reaches zero, and will not be disconnected, provided that I purchase one or more PowerCards each 30 days in the value of a Cold Weather Rule payment or the negative balance, whichever is less.

I understand that the rate, definitions, and conditions applicable to this program are subject to changes made by order of the Missouri Public Service Commission, or any other governmental body having jurisdiction.

I give permission to Union Electric to provide data concerning my electric service account to the commission or other governmental bodies for the purpose of evaluating this program.

I understand that Union Electric will own and maintain the PowerStat equipment installed in my residence, and will keep this equipment in good working order. I therefore give permission for Union Electric employees to enter my residence from time to time at reasonable hours for the purpose of inspecting and maintaining the PowerStat equipment and also for obtaining readings on the PowerStat display.

I also understand that it is solely my responsibility as to how I obtain and use the PowerCards, and not that of Union Electric.

For Participants with Arrean (Applicable? Yes	cages from Previous Reside CANCELLED No)	FILED
	FEB 20 1905	FEB 2 8 1994
*Indicates Change	BY 2 M A S. H 117.5 Public Service Commission MISSOURI PU	MISSOURI blic Service Commission
P.S.C. Mo. DATE OF ISSUE January 28,	1994 DATE EFFECTIVE	
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE _	
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY <u>William E. Cornelius</u> NAME OF OFFICER	Chairman TITLE	St. Louis, Missouri ADDRESS

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.\_\_

Original

117.7

SHEET NO.

CANCELLING SCHEDULE NO.

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MISSOURI SERVICE AREA

# APPLYING TO \_\_\_\_

# RECEIVED

<u>RIDER P</u> <u>POWERSTAT PROGRAM - EXPERIMENTAL</u> MAY 9 1991

MISSOURI Public Service Commission

FILED

#### FORM OF AGREEMENT

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I understand that the rate, definitions, and conditions applicable to this program are subject to changes made by order of the Hissouri Public Service Commission, or any other governmental body having jurisdiction.

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I also understand that it is solely my responsibility as to how I obtain and use the PowerCards, and not that of Union Electric.

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For F	Participants with Arre	<u>arages fr</u>	om Previous Residence	ces
	(Applicable?	Yes	No)	MAY 2 2 1991 91 - 356 Public Service Commission
P.S.C. Mo.	DATE OF ISSUEMay 9	, 1991	DATE EFFECTIVE	MAY 2 2 1991
142. C.C.	DATE OF ISSUE		DATE EFFECTIVE	·
IA. 57. C. C.	DATE OF ISSUE	<u>-</u>	DATE EFFECTIVE	۲ <u>م</u>
ISSUED BY	William E. Corneli	us	Chairman	St. Louis, Missouri
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NION ELECTRIC COMPANY ELEC		
P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5	Original	SHEET NO. 117
CANCELLING SCHEDULE NO.		RECEIVED
NPPLÝING TO	<u> </u>	
		MAY 9 1991
POWERSTAT PROGRAM - E	<u>DER_P</u> XPERIMENTAL (Cont	tinued) MISSOURI
I further agree to make an in minimum of% of each advance be applied to the amount I now	itial payment of payment under th owe Union Elec	Public Service Commissi <u>Public Service Commissions</u> is program which will tric for electricity
consumed in the past. This perce repaid.	entage shall app	oly until my debt is
Customer Name		Customer Address
Customer Signature		Date
Accepted on behalf of Union Elec	tric Company:	
	<del></del>	
	Date:	
	CANCELLED	
	FEB 20 1905	,
	FED CONSIC #11	7.5
B	Y 2 B.S. FF/	510M
Publ	ic Service Commis MISSOURI	FILED
		MAY 22 1991
		91 - 356 Public Service Commiss
P.S.C. MO. DATE OF ISSUE May 9, 1991	DATE EFFE	MAY 2 2 1991
	DATE EFFE	
ILL. C.C. DATE OF ISSUE		
IA. ST. C.C. DATE OF ISSUE		
ISSUED BY DIALS TO AT	Chairman	St. Louis, Missou:

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#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO.	5	3rd Revised	SHEET NO.	118
CANCELLING SCHEDULE NO.	5	2nd Revised	SHEET NO.	118

APPLYING TO

MISSOURI SERVICE AREA

\* RIDER UG MUNICIPAL UNDERGROUND COST RECOVERY RIDER

RECTD MAR 1 0 2000

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BOWIOD COMMINGION

#### APPLICABILITY:

If any Municipality or other governmental subdivision (hereinafter referred to as the "Municipality") by ordinance or other regulation requires Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as "facilities") underground for any new or existing facilities in the Municipality when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the Municipality.

Before Company starts placing any facilities underground pursuant to this Rider, the Municipality shall provide adequate assurance to Company that the Municipality's obligations to pay for such facilities are valid, lawful, and enforceable against the Municipality.

#### INVESTMENT RECOVERY:

The following shall be used in determining and recovering the additional investment from each Municipality:

- The Company shall estimate the installed cost of the underground facilities and the installed cost of equivalent overhead facilities and shall provide these estimates to the Municipality to aid the Municipality in determining whether to proceed with the undergrounding of the facilities.
- 2. Where underground facilities will not replace existing overhead facilities, any actual cost of installing underground facilities in excess of the estimated cost of installing overhead facilities, plus the cost of estimating the installed cost of both facilities, shall be the additional investment.
- 3. Where underground facilities will replace existing overhead facilities the actual installation cost of underground facilities, plus all costs associated with the retirement of the existing overhead facilities, plus the costs of estimating the underground facilities and retirement of the existing facilities, shall be the additional investment. The costs associated with retirement of the facilities shall include all costs associated with removal, as well as the original cost of such facilities, less accrued depreciation and salvage value.

\*Indicates Addition

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Bervice C	emmilier

FILED APR 1 0 2000

 
 P.S.C. Mo.DATE OF ISSUE
 March 10, 2000
 DATE EFFECTIVE
 April 10, 2000

 CANCELLED June 30, 2013 Missouri Public Service Commission
 ISSUED BY
 C. W. Mueller
 President & CEO
 St. Louis, Missouri

 Service Commission
 NAME OF OFFICER
 TITLE
 ADDRESS

 ET-2013-0546; JE-2013-0582
 ET-2013-0582
 Image: Commission of the service commission of the servi

### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

CANCELLING SCHEDULE NO. \_5\_

2nd Revised

lst Revised

APPLYING TO .....

\*Indicates Change

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### MISSOURI SERVICE AREA

MAP OF 1999

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# <u>RIDER Q</u>

# MISCOURI Public Service Commission

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118(M)

### MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kV and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section III.K - Underground Extensions, the cost of the additional investment required by Company to construct the facilities underground shall be assessed against the customers in the municipality in accordance with the following:

- 1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the actual installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. The excess installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
- 2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
- 3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.50%.

4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred to as the "surcharge") to the monthly bills rendered to the electric service customers in the municipality.

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P.S.C. MO.	DATE OF ISSUE March 30, 1990	DATE EFFEC	May Way 19901330
ILL. C.C.	DATE OF ISSUE	DATE EFFEC	Rublic Service Commission
IA. ST. C. C.	DATE OF ISSUE	DATE EFFEC	TIVE
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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ELECTRIC SERVICE

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	118(M)	
MO.		

P. S. C.	MO., I	 	18.0	<b>a</b> 1.'	G. G.	SCHE	DULE	NO	_

CANCELLING SCHEDULE NO. 5

ORIGINAL SHEET NO. 118

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APR 28 1980

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FIRST REVISED

APPLYING TO \_\_\_\_\_

#### RIDER Q\*

## MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

If any municipality or other governmental subdivision (hereinafter Solvice Goun hission) referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kV and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section XII-G of Company's General Rules and Regulations, the cost of the additional investment required by Company to construct the facilities underground shall be assessed against the customers in the municipality in accordance with the following:

- 1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the actual installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. The excess installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
- 2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
- 3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.50%.
- 4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred Folas the "surcharge") to the monthly bills rendered Contractic service (customers in the municipality.

NAME OF OFFICER	T171 F	ADDREAS	
Charles J. Dougherty	Chairman	St. Louis, Missouri	
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE		
ILL. C.C. DATE OF ISSUE	MIGSE-EFFECTIVE_	ad on and after May 30,	
	in Serfor meters re	ad on and after May 30.	1980
P.S.C. MO. DATE OF ISSUE APril 28, 198	0 BY PARECENTINE		
*Indicates reissue.	The Area	Inn	
	MIMI & CHIN	001	

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ELECTRIC SERVICE

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	SCHEDULE NO. 5 ORIGINAL	SHEET NO. 11
CANCEL	LING SCHEDULE NO. ALL PRECEDING SCHEDULES	SHEET NO
	ALL URBAN AND RURAL SERVICE	AREAS
	RIDER H	JUL <b>3 1</b> 1950 Midsouri
	PROVIDING FOR ELECTRICAL CONNECTION BE SINGLE ENTERPRISE UNDER IDENTICAL O	
	MANAGEMENT BUT SEPARATED BY PUBLIC PROP	
3.	(Continued)	
	c. The Customer shall provide, install tain at his own expense, all other including all cable (if the crossing conduit) and connections to the wir of the crossing, including switches and other similar equipment as requi- tion and control of Customer's circu	facilities required g is in underground ing at either end , fuses, protective ired for the opera-
	d. All work shall be done in accordance regulations of public authorities a and all cable and duct work shall be with plans and specifications appro-	pplicable thereto, e in accordance
	e. Company, at its option, may install under (a) or (b) above, or may suble contractor, or authorize the Custom contract the installation.	et the work to a
4.	The wires, conduits, ducts and incident by or in behalf of Company, and the cab property installed by Customer, as provided ceding Section 3, shall be and remain p perty of Company and may be removed by after the termination of this Rider. In installation, upon Company's request, he Customer, or Customer's contractor, Cus to Company by Bill of Sale or other app as determined by Company, title to and installation	le crossing public ided under the pre- ermanently the pro- Company at any time n cases in which as been made by tomer shall transfer ropriate document,
	MAY 3 0 1980 AUG 5 1980 AUG 5 1980 C. S. INO 1 PUBLIC SERVICE COM	4,039
Р.S.C. М	BY BY CE COMMISSION 10. DATE BUBLIC SERVICE COMMISSION 10. DATE BUBLIC SERVICE OF MISSION DATE EFFEC	Tive August 5, 1959
1LL. C.C	C. DATE OF ISSUE July 31, 1959 DATE EFFEC	TIVE <u>August 5, 1959</u>
ISSUED		St. Louis, Mo.

TITLE

ADDRESS

NAME OF OFFICER

	UNION ELECTRIC COMPANY ELECTRIC SERVICE
	P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO. <u>5</u> <u>2nd Revised</u> SHEET NO. <u>119</u>
	CANCELLING SCHEDULE NO. 5 First Revised SHEET NO. 119 (N
	APPLYING TO MISSOURI SERVICE AREA MISSOURI TO UNITED AND A ADDITION
	* RIDER UG
	MUNICIPAL UNDERGROUND COST RECOVERY RIDERECTD MAR 10 200
	4. The length of the recovery of this additional instrument will be seven years or such terms as agreed by the Municipality and the Company from the date of installation of each underground project. For recovery periods greater than ten years, the Company must file for Commission approval.
	5. Monthly charges under this Rider shall be calculated by multiplying the additional investment by the Company's monthly fixed charge rate in effect as of the date the first monthly charge for that additional investment was billed. The monthly fixed charge rate shall include a component for equity return, debt return, depreciation, taxes, property taxes, and administrative and general expenses. Monthly charges shall be shown as a separate line item on the monthly electric bill of the Municipality. If the Municipality does not take electric service from the Company, the Company shall render monthly bills for the charges to the Municipality.
	The monthly fixed charge shall be determined as follows: Where:
	$FC = PVRR \times \left[\frac{i}{1 - (1 + i)^{-N}}\right] \div 12$
	FC = Levelized fixed charge
	$PVRR = \sum_{T=1}^{N} \text{Re venue Re quirement}_{T} \left(\frac{1}{1+i}\right)^{T}$
	PVRR = Present Value of Annual Revenue Requirements
	i = Composite Return ( overall after-tax rate of return)
	N = Number of years
	T = Year
	Revenue Requirement <sub>T</sub> = Dbt + Pfd +Eq + Dpr + Tax + PropTax + A&G
	Dbt = Return on Debt Pfd = Return on Preferred Eq = Return on Common Equity Dpr = Return of investment, depreciation Tax = Current & Deferred Income Taxes
	Prop Tax = Property Taxes A&G = Administrative and General Service Commission
	*Indicates Addition FILED APR 1 0 2000
CELLED	P.S.C. Mo.DATE OF ISSUE March 10, 2000 DATE EFFECTIVE April 10, 2000

Service Commission ET-2013-0546; JE-2013-0582

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CANCELLING SCHEDULE NO. 5 ORIGINAL SHEE APPLYING TO MISSOURI SERVICE AREA <u>RIDER Q - (CONTINUED)*</u> <u>MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO</u> UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR	20030 281980 332101 332001
RIDER Q - (CONTINUED)*         MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO         UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR         OTHER GOVERNMENTAL SUBDIVISIONS         5. The surcharge shall begin in any municipality on bills rendere         days after placing the first facilities subject to that municipality	2 8 1980 33 1980 33 1980
RIDER Q - (CONTINUED)* <u>MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO</u> <u>UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR</u> <u>OTHER GOVERNMENTAL SUBDIVISIONS</u> 5. The surcharge shall begin in any municipality on bills rendere days after placing the first facilities subject to that munici	2 8 1980 33 1980 33 1980
UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS	33200) 
5. The surcharge shall begin in any municipality on bills rendere days after placing the first facilities subject to that munici	ed 30
surcharge shall thereafter be reviewed and adjusted 30 days af any new facility subject to this surcharge is placed in servic but not less frequently than once annually, to reflect:	ie Iter
the number of electric service customers then in the municipality	
A Solutional facilities installed underground	
Of c. any factificies which have been fully depiectated by	
Company. In determining its costs and the surcharge, Company will use i normal accounting, estimating and record keeping practices and procedures.	
7. If the municipality repeals or rescinds the ordinance or regul tion requiring underground facilities, the monthly surcharge s continue until such time as Company has fully depreciated all its underground facilities installed in accordance with such o or regulation.	shall of
8. Company will request approval of the Missouri Public Service C mission for application of the surcharge in each instance of t installation of facilities where Company deems the surcharge appropriate. Such request for approval will be filed one year prior to construction in all cases where possible. In cases w	che
due to the need to meet customer requirements either in terms capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such request for approval will be made as far in advance of constru as practicable. Each request for approval of the surcharge wi state the following:	of inction
	1
*Indicates reissue.	e
P.S.C. No. DATE OF ISSUE April 28, 1980 for meters read on and af	ter May 30
(LL. C.C. DATE OF ISSUE	<u> </u>
IA. ST. C.C. DATE OF ISSUE	. <u></u>
Charles J. Dougherty Chairman St. Louis,	

P.S.C. MO. AND ILL.C.C.

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ELECTRIC SERVICE

	SCHEDULE NO. 5 ORIGINAL	SHEET NO
ANCELLI	IG SCHEDULE NOALL PRECEDING SCHEDULES	SHEET NO.
PPLYING	TO ALL URBAN AND RURAL SERVICE AREAS	RECE
	<u>RIDER H</u> <u>PROVIDING FOR ELECTRICAL CONNECTION BETWEEN</u> <u>SINGLE ENTERPRISE UNDER IDENTICAL OWNERSH</u>	IP AND
<u>M</u>	ANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY -	(CONTINUED)
	It is Customer's responsibility to determine repair or maintenance of the wires, conduits equipment installed by Company under this Ri all such repair and maintenance work shall b by Company and Company, upon its own volitio take such repairs or maintenance whenever in such work is necessary or desirable. The ex by Company in repair or maintenance work sha bursed to it by the Customer.	, ducts and der. However, e performed n, may under- its judgment pense incurred
	The Customer assumes responsibility for all and all persons and to any and all property, owned by Customer or others, directly or ind by the said wires, conduits, ducts and equip by either of the parties hereto under this R due to negligence or not, and shall protect against any and all claims for damages cause arising therefrom.	whether irectly caused ment installed ider, whether
	This Rider may be terminated by Customer at upon thirty days written notice to Company. This Rider may be terminated forthwith by Co	av lat R S# 119
	a. Upon violation or default by Customer in any of the terms of this Rider, or	
	b. Upon expiration or cancellation of the e agreement by the parties thereto to whic is attached, or	
	c. Upon termination or cancellation of the easements under which the connection cov Rider is installed or maintained, or	
L	AUG 5 1959	
P.S.C. Mo.	DATE OF ISSUE JULY 31, 1959 CASE NO 14, 039 PUBLIC SERVICE COMMISSION	<sup>9</sup> August 5, 1959
	PUBLIC SERVICE CUMINISSIUM	

NAME OF OFFICER

ADDRESS

UNION ELECTRIC COMPANY	ELECTRIC	SERVICE			
P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO	o. <u>5</u>	3rd	Revised	SHEET NO.	120
CANCELLING SCHEDULE NO	o. <u>5</u>	2nd	Revised	SHEET NO.	120
APPLYING TO MIS	SOURI SE	RVICE AREA			

	* RIDE	R UG	Ranie	i Commilia
MUNICIPAL	UNDERGROUND	COST	RECOVERY RIDER	

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- 6. The monthly charge will appear on bills rendered to the Municipality 30 days after placing in service the first facilities for each project that are subject to that Municipality's ordinance or regulation in service. The monthly charge may reflect the total estimated costs of undergrounding until the final actual costs of the additional facilities are known. The monthly charge shall be adjusted to reconcile the estimated costs to the actual costs. The amount of the monthly charge shall be reviewed and adjusted at least once annually or more often at the discretion of the Company to reflect the cost of additional facilities installed underground.
- 7. All costs of the Company referenced in this Rider shall include the total cost of all labor and materials, applicable retirements, easements, licenses, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with these costs. The percentage used for indirect costs reflects the Company's historical indirect cost experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the Customer upon request prior to construction.
- 8. If the Municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the monthly charges shall continue until all costs incurred pursuant to ordinance or regulation have been paid.
- 9. Failure by the Municipality to pay the monthly charges shall be grounds for disconnection of service to such Customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

Missouri Public Service Commission

FILED APR 1 0 2000

\*Indicates Addition

Service Commission ET-2013-0546; JE-2013-0582

 CANCELLED
 P.S.C. Mo.DATE OF ISSUE
 March 10, 2000
 DATE EFFECTIVE
 April 10, 2000

 June 30, 2013
 ISSUED BY
 C. W. Mueller
 President & CEO
 St. Louis, Missouri

 Missouri Public
 NAME OF OFFICER
 TITLE
 ADDRESS

UNION ELE	CTRIC COMPANY EI	ECTRIC SERVICE	• · · ·
P.S.C. MO.,	LL.C.C., IA. ST. C.C. SCHEDULE NO.	2nd Revised	SHEET NO. 120
	CANCELLING SCHEDULE NO5	lst Revised	SHEET NO. 120
APPLYING T	MISSOURI	SERVICE AREA	RECEIVED
		RIDER Q	MAR 30 1990
	UNDERGROUND REQU	E FOR ADDITIONAL CO IREMENTS OF MUNICIP ERNMENTAL SUBDIVISI	sts due tolseoulli ALTITES for vice Commission ons
	a. the reason for the s	urcharge	
	b. the estimated amount	of the surcharge	
	c. the period of years	over which the surc	harge will be made
	d. the factors upon whi propriety of the sur		be drawn concerning the
*9.	Failure by any customer grounds for disconnection with Section VII of Compa	of service to such	n customer in accordance
	1971, in Case No. 16,8 proposed Rider P original to 34 kV and higher vol suspended by stipulation than 34 kV.	ly filed on Octobe tage lines. The p	r 2, 1969, as it applies roposed Rider P remains
	CA	NCELLED	
	2	R 1 0 2000 No R 5 120	
	Public Ser	vice Commission	
*Ind	icates Change.		MAY 5 1990
P.S.C. Mo.	DATE OF ISSUE March 30, 199	0 DATE EFFE	erivelie May 5, 1990 miselo
ارر. د.د.	DATE OF ISSUE	DATE EFFE	CTIVE
IA. ST. C.C.	DATE OF (SSUE	DATE EFFE	CT/VE
ISSUED BY	William E. Ċornelius	Chairman	St. Louis, Missour
~	NAME OF OFFICER	Τιτιε	ADDRESS

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		5	ΩΡΤΟΤΝΑ	L_ SHEET NO. 120
	CANCEL	LING SCHEDULE NO. 5		
APPLYING	TO	MISSOURI SER		
			(CONTINUED)*	5년17년9
	2	MONTHLY SURCHARGE FOR	ADDITIONAL COSTS DUE	281960
	÷	كيبين يزادى بي كانيا أحداث البي كالمربو الكال كالمتكر كالكال كا	TAL SUBDIVISIONS	1
		<b>"</b>	-01 Q C	
	a. the read	son for the surcharge		
	b. the est	imated amount of the s	urcharge	
	c. the perm	iod of years over whic	h the surcharge will be	e made
		tors upon which a conc priety of the surcharg	lusion may be drawn com e.	acerning
	grounds for	disconnection of serv	e monthly surcharge sh rice to such customer in s General Rules and Rep	accor-
	adopted   December cedes Com	by the Missouri Public 16, 1971, in Case No. mpany's proposed Rider	dance with the Report Service Commission on 16,840. This Rider Q Poriginally filed on	super- October 2,
	proposed		nd higher voltage line nded by stipulation as	
	proposed	Rider P remains suspe	nd higher voltage lines inded by stipulation as in 34 kV. <u>H 120</u> nmission	it applies
	proposed to lines	Rider P remains suspen of voltages lower that CANCELLEI MAY 5 1990 BW 5 1990	nd higher voltage lines inded by stipulation as in 34 kV. <u>H 120</u> nmission	it applies
*Ind	proposed	Rider P remains suspen of voltages lower that CANCELLEI MAY 5 1990 BW 5 1990	nd higher voltage line inded by stipulation as in 34 kV. <u>H 120</u> nmission al	it applies
P.S.C. Mo	proposed to lines icates reiss • Date of 1990E	Rider P remains suspen of voltages lower that CANCELLEI MAY 5 1990 BW 5 1990	nd higher voltage line inded by stipulation as in 34 kV. <u>H 120</u> nmission al	it applies

TITLE

ADDRESS

NAME OF OFFICER

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# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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	SCHEDULE NO. 5 ORIGINAL	SHEET NO. 120
CANCELLI	NG SCHEDULE NOALL PRECEDING SCHEDULES	SHEET NO
	TO ALL URBAN AND RURAL SERVICE	E AREAS
	RIDER H	JUL 3 1 1350
Ņ	PROVIDING FOR ELECTRICAL CONNECTION SINGLE ENTERPRISE UNDER IDENTICAL MANAGEMENT BUT SEPARATED BY PUBLIC PRO	OWNERSHIP AND
7.	(Continued)	
	d. Upon order of the regulatory autidiction.	hority having juris-
8.	On the termination of this Rider or a ing is removed, the Company will refu the actual or estimated salvage value removal, if such salvage value exceed actual cost of removal, as determined	und to the Customer e thereof less cost of ds the estimated or
	GANGELLED	FILED
	MAY 30 1980 BY STRICE COMMISSION	AUG 5 1959 CASE NO 14 039 PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE OF MISSOURI	
P.S.C. Mo.	· DATE OF ISSUE JULY 31, 1959 DATE E	FFECTIVE August 5, 1959
1LL, C.C.		FFECTIVE August 5, 1959
195		nt St. Louis, Mo.

TITLE

NAME OF OFFICER

ADDRESS

UNION ELECTRIC COMPANY	ELECTRIC	SERVICE	
P. S. C. MO., ILL. C. C., IA. ST. C. C.SCH	EDULE NO. 5	6th Revised	SHEET NO. 121
CANCELLING SCH	IEDULE NO. 5	5th Revised	SHEET NO. <u>121</u>
APPLYING TO	MISSOURI SE	RVICE AREA	
		×.	
		Misso	uri Public
			W 0 0 0004
			Y 30 2001
		Service (	ommission
	*Blan	k Sheet	
		Mi	ssouri Public
		FILEL	) JUN 3 0 2001
*Indicates Change.			
	May 30, 2001		e Commission

Service Commission				
ET-2013-0546; JE-2013-0582				

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NION EL	ECTRIC COMPANY	ELECT	RIC SERVICE		
.s.с. мо.	, 11.1., C. C., 1A, ST, C. C. S	CHEDULE NO. 5	5th Revis		SHEET NO. 121
	CANCELLING S	CHEDULE NO. 5	4th Revis	ed	
PPLYING	-		SERVICE AREA		
				REC	CEIVED
		RIDER			
	KESIDEN	IIAL CONSERVAII	ON SERVICE CHARG	≝ JUN	9 1989
A.	Applicability				SOURI ce Commi <mark>ssi</mark> o
			to the Company' Rate, Service		
*B.	Rate for Servic	e			
	Monthly Charge to each residen				
	rendered under Classifications		1) 0.00¢ (pe	er customer)	
	First Audit Each Additional	Audit	\$15.00 \$50.00		
	Audits are av by Order of t No. 00-80-40 da	the Missouri H	to eligible cu Public Service 981.	stomers as Commission	defined in Case
c.	<u>General Provisi</u>	ons			
	l. These char November 2		nce with bills re	endered on a	nd after
			nmencement of		
			the RCS program and any over-		
			stimated cost of the program		
	over-colle	ction will	be refunded tomers as a bill	to the (	Company's
			th electric and only one monthl		ice from
		CA	NCELIFD	FIL	ED
				DIN 0	
		111	N 9 A 2004		8 1090
*Ind	licates Change.	Public Ser	VICE COLUMNSSION		8 1989 70-40 Commission
		Fublic Ser M	the RS121 vice Commission ISSOURI	ublic Service	Commission
P.S.C. No.	DATE OF ISSUE	Fing ( Fublic Ser M June 9, 1989	+5-RS121 VICE COMMISSION ISSOURI	ublic Service	June 28, 198
P.S.C. No. LL. C.C.	DATE OF ISSUE	Fing ( Fublic Ser M June 9, 1989	HERS 121 VICE CORMINISSION ISSOURI DATE EFFECT DATE EFFECT	ublic Service	June 28, 198

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ang sa	
	P.S.C. MO., ILL.C.C., IA. ST. C.C. SCHEDULE NO. 5 4th Revised 121
	CANCELLING SCHEDULE NO 3rd Revised 121
	APPLYING TO MISSOURI SERVICE AREA
•	RIDER R SEP 2 3 1988 RESIDENTIAL CONSERVATION SERVICE CHARGE
	MISSOURI
	A. Applicability Public Service Commission
	This Rider R is applicable to the Company's customers served under the Residential Service Rate, Service Classification No. 1(M) or 9(M).
	*B. <u>Rate for Service</u>
	Monthly Charge to be added to each residential bill rendered under Service Classifications No. 1(M) & 9(M) 6.00¢ (per customer)
	First Audit\$15.00Each Additional Audit\$50.00
	Audits are available only to eligible customers as defined by Order of the Missouri Public Service Commission in Case No. 00-80-40 dated July 23, 1981.
	C. <u>General Provisions</u>
	*1. These charges will commence with bills rendered on and after November 28, 1988.
	2. Annually (from the commencement of charges hereunder), the estimated cost of the RCS program will be compared with the actual cost and any over-collection will be subtracted from the estimated cost of the program for the following year. If the program is terminated, any over-collection will be refunded to the Company's existing residential customers as a bill credit.
	3. Customers receiving both electric and gas service from the Company will receive only one monthly charge.
	CANCELLED
	*Indicates Change. BY5 RS.# 12 OUT 26 1988 BY5 RS.# 12 OUT 26 1988 Public Service Commission Public Service Commission
	P.S.C. MO. DATE OF ISSUE September 23, 1988 DATE EFFECTIVE October 26, 1988
	ILL. C.C. DATE OF ISSUE
	IA. ST. C.C. DATE OF ISSUE
	William E. Cornelius Chairman St. Louis, Missouri

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	UNION EL	ECTRIC COMPANY	ELECTRIC S	ERVICE	
.•	P.S.C. MO.	, ILL. C. C., IA. ST. C.C. SCHEDUL	E NO. 5	3rd Revised	SHEET NO
		CANCELLING SCHEDUL	E NO	2nd Revised	SHEET NO
< colored and set of the set of t	APPLYING	to	MISSOURI SE	RVICE AREA	<u>ചെഡ്ലി</u> പ്ര
`	· - ·				
			DINED D		AUG 2 3 1985
		RESIDENTIAL	RIDER R CONSERVATION S	SERVICE CHARGE	100 20 1000
					MISSOURI
	A.	Applicability			Public Service Commission
		This Rider R is appl under the Residentia No. 1(M) or 9(M).			
	*B.	Rate for Service			
	· .	Monthly Charge to be	e added		
	-	to each residential	bill		· ·
		rendered under Servi Classifications No.		0.00¢ (per	r customer)
		х •			·
•		First Audit Each Additional Audi	ít	\$15.00 \$50.00	
		. · ·			
		Audits are available by Order of the Miss No. 00-80-40 dated .	souri Public S		
	c.	General Provisions		•	•
		<ol> <li>These charges was after October 25</li> </ol>		ith bills rende	red on and
		2. Annually (from the estimated co with the actual subtracted from the following y over-collection existing reside	ost of the RCS cost and any the estimated ear. If the p will be refun	program will b over-collection cost of the pr rogram is termi ded to the Comp	e compared will be ogram for nated, any any's
		3. Customers recei the Company wil			
		CANCEL			FILED
		OCT 26 19		Į.	
		BY 4th R.S.			SEP 24 1985
	*In	Public Service Co dicates ChangelSSOU	nmission Ri		Public Service Commission
•	P.S.C. No.	DATE OF ISSUEAugust 2	3, 1985	DATE EFFECTIVE	September 24, 1985
<b>r</b> .		DATE OF 158UE		DATE EFFECTIVE	
		DATE OF ISSUE			
		DATE OF ISSUE		DATE EFFECTIVE	<b></b>

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		T. C. C. SCHEDULE NO. 5	Second Revised	SHEET NO. 121
		ELLING SCHEDULE NO 5	First Revised	SHEET NO. 121 (
	PPLYING TO			E C E I W E D E
		RIDER R RESIDENTIAL CONSERVAT	The constant outpoint	AUG 1 7 1984
	A. <u>Applicabili</u>	ty	Public	MISSOURI Service Commission
	This Rider the Residen	R is applicable to th tial Service Rate, Sen	e Company's customers rvice Classification No	served under . 1(M) or 9(M).
	B. <u>Rate for Se</u>	rvice		
	to each res rendered un	rge to be added idential bill der Service ions No. 1(M) & 9(M)	5.00¢ (per cu	istomer)
	First Audit Each Additi		\$15.00 \$50.00	
	Audits are of the Mis dated July	ssouri Public Service	gible customers as defi Commission in Case	ined by Order No. 00-80-40
	C. <u>General Pro</u>	visions		
	Octobe	r 29, 1984.	e with bills rendered	
SEP 2	4 1985 the estimates the state of the sta	stimated cost of the p program is terminate	cement of charges her program will be compa collection will be sub program for the followi ed, any over-collecti existing residential cu	ing year. If
PUBLIC SERVI	3. Luston	mers receiving both e ny will receive only o	electric and gas serv ne monthly charge.	ice from the
	*Indicates Add	ition.	SEP 1 8 0 -	ED 7 1984 4 O ce Commission
Iss	ed pursuant to o	rder of MO. P.S.C. dat August 17, 1984	ted July 23, 1981, in c	ase No. 00-80-40. ember 17, 1984
	BL. C.C. DATE OF ISSU		DATE EFFECTIVE	
	IA. ST. C. C. DATE OF LESU	E	DATE EFFECTIVE	
	Will Will	iam E. Cornelius	President St.	Louis, Missouri
N	· • • • • • • • • • • • • • • • • • •	NAME OF OFFICER	TITLE	ADDRESS

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	UNION ELECTRIC COMPANY ELECTR	IC SERVICE		
· ·	P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5.	FIRS	T REVISED SHEET NO. 121(M)	)
	CANCELLING SCHEDULE NO. 5	(SE	E BELOW) SHEET NO. 100.1	(M)
	APPLYING TOMISSOURI S	ERVICE AREA	AND 121 THRU	122N
-	*The following sheets have been withd	rawn in Missouri:	APR 28 1980	ļ
	Sheet No. 100.1(M) and Sheets No	. 121 through 122N	inclusive, ut al	
			Public Service Commission	1
		763		
ļ	24	ELLED 1 V 1984 CS BILM		
	ANG	EP-		
	(5)2302	1.1.1984 (M)		
		SERVICE COMMISSION		
	2	PVICE COMMIT		
	BY CALLS	OF MISSING		
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			FONY 0 0 1000	
-			80-17	
	*Indicates change.	<u></u>		
	P.S.C. MO. OATE OF ISSUE APril 28, 1980	DATE EFFECTIVE for motors re	ad on and after May 30,	1020
	ILL. C.C. DATE OF ISSUE			1900
	A. ST. C.C. DATE OF ISSUE	OATE EFFECTIVE	•	
	tasued ay Charles J Dougherty	Chaiman	St. Louis, Missouri	
	NAME OF OFFICER	TITUE	ADDRE55	

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ELECTRIC SERVICE

	SCHEDULE NO. 5 ORIGINAL	SHEET NO. 121
ANCELL	ING SCHEDULE NOALL PRECEDING SCHEDULES	SHEET NO.
PPLYIN	ALL URBAN AND RURAL SERVICE AREAS	
	<u>RIDER_J</u> <u>PROVIDING FOR THE SUPPLY OF ELECTRIC SERVIC</u> CUSTOMER OCCUPYING CONTIGUOUS BUILDING	
and duc obt ent	ustomer operating a single enterprise under one management and occupying contiguous buildings t of such enterprise may, if desired and if Com ain all electric service of like character requ erprise through a single point of delivery subj lowing terms and conditions:	- ownership in the con- pany agrees, ired for said
1.	The contiguous buildings occupied by Customer separated by any property under control of any than Customer.	
2.	The contiguous buildings shall be owned or lea by Customer throughout the period of such comb and, if leased, such lease shall an the time o ment of such combined service be for a ferm ex least five years thereafter.	ined service.
3.	Service supplied by Company/to Customer may no submetered or resold to a submetered or resold to a	AUG 5 1359 ABE NO 14,00 BLIC SERVICE COMMISSI
4.	There shall be only one point of delivery of a like character, except where Company, for reas gineering, construction or safety, determines tional points of delivery are required; and in Company will specify the point or points of de	ons of en- that addi- all cases
-5.	Customer shall be responsible for the installa tenance and replacement of all wiring and other facilities, other than Company's meters, on Cu perty beyond the point or points of delivery, any connections between the contiguous building	r electrical stomer's pro- including
P.S.C. M	DATE OF ISSUE JULY 31, 1959 DATE EFFECTIVE AU	
ILL. C.C	• DATE OF ISSUE JULY 31, 1959 DATE EFFECTIVE AU Sued pursuant to order of Illinois Commerce Commission entered July 22, 195	
ISSUED 0		

TITLE

ADDRESS

NAME OF OFFICER

UNION ELECTRIC COMPANY	ELECTRIC SERVI	CE	
P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDUL	LE NO. <u>5</u>	2nd Revised	SHEET NO
CANCELLING SCHEDUL	E NO. <u>5</u>	1st Revised	SHEET NO2
APPLYING TO	MISSOURI SERVICE	AREA	
		Missou Service Co	ri Public mmission
	BLANK PAG	E* RECD JUN	9 1 2000
		NLOD COR	₩ I 2000
		Missour Service Co	Public
		Service Co	mmission
		FILED JUL	<b>2 1</b> 2000
*Indicates Change		<u> </u>	
P.S.C. Mo.DATE OF ISSUE Ju			
ISSUED BY C. W. Mueller	President	CEO 01	Louis, Missour

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CANCELLED June 30, 2013 Missouri Public Service Commission ET-2013-0546; JE-2013-0582

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ELECTRIC SERVICE

	P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	1st Revised DEFLN 122
	CANCELLING SCHEDULE NO. 5	Original NEUSIVISIA22
	APPLYING TO MISSOURI	RIDER S JUL 22 1994
	Toterruptibl	RIDER S JUL 22 1994 e Rate Pilot Project
	*Rate Of L <u>Purpose</u> - A research project to ex of interruptible power blocks range	MO. PUBLIC SERVICE COMM kamine the potential for the development ging from 1,000 to 10,000 kilowatts as a
	demand side planning tool.	
	<u>General</u> - All provisions of Servic customers served under this Rider	ce Classification No. 10(M) apply to except as indicated below:
	Application. The application of with the following qualification	this Rider will be limited to customers as:
	a) Load served at primary volta	age.
JUL 2 1 2000		ated minimum interruptible demand of 1,000 ted on-peak hours.
L 2 1	OOC c) Load must be located within controlled capacitor program	the area covered by company a radio
2	d) Agreement for this Rider sig	gned on or before December 31, 1991.
	e) Participation limited to find the projects research object	ve customers, approved by Company, to meet tives.
	Ω. <u>Supply Facilities</u> .	
	cost of all transmission or utilized for the delivery o	t per month of total installed original distribution facilities in service and f electric service to said customer. be prorated as per Service Classification
	system acceptable to Company	ustomer's expense, relays and signal y for operation of breakers on s, with relays and signals to be actuated
	Minimum Monthly Charge. Interru 1,000 kilowatts times the applic	aptible Power Charge will not be less than cable demand charge.
	<u>Curtailment of Service</u> . Company power for the customer.	y will not attempt to obtain temporary
	Term. Contract for 5 years unle Company by giving sixty (60) day	ess terminated at the option of the as written notice.
	* <u>Limited Application</u> . Billing un limited to accounts billed under will no longer be in effect on a thereafter, be withdrawn.	nder the provisions of this Rider shall be such as of August 21, 1994. International and after September 30, 1994 endwirt
		SEP 2 0 1994
	*Indicates Addition	
	P.S.C. Mo. DATE OF ISSUEJuly 22, 1994	
	ILL. C.C. DATE OF ISSUE	0rn 9 0
	IA.ST.C.C. DATE OF ISSUE	
	ISSUED BY C. W. MUEILER Pr NAME OF OFFICER	resident & CEO St. Louis, Missouri TITLE ADDRESS

P.S.C. MO., 111	L.C.C., IA. ST. C.C. SCHEDULE NO	5 Original	. 12
<del></del>	CANCELLING SCHEDULE NO.		
	MTC	SOURI SERVICE AREA	
PPLYING TO			
		RIDER S ble Rate Pilot Project	
or int	e — A research project to erruptible power blocks emand side planning tool	Tauging 110m 1,000	1 for the developmen to 48,600 Kifewatte
	- All provisions of S ers served under this Ri		
	ication. The application omers with the following		e limited to
a)	Load served at primary	voltage.	
b)	Customer must have an 1,000 kW during Compan		
c)	Load must be located w controlled capacitor p		by Company's radio
d)	Agreement for this Rid	er signed on or before	December 31, 1991.
e)	Participation limited meet the projects rese	to five customers, app arch objectives.	proved GAN Company, to
Supp	ly Facilities.		SEP 201957
a)	meet the projects rese ly Facilities. Customer shall pay 2 p original cost of all a service and utilized said customer. Where Service Classification	percent per month of to transmission or distri for the delivery of required, costs shall h No. 10(M).	bution a service com bution a service to be prorated as per
b)		Company for operat circuits, with relays	ion of breakers or
	mum Monthly Charge. Int 1,000 kilowatts times t		
	ailment of Service. Con r for the customer.	mpany will not attempt	to obtain temporar
Term	. Contract for 5 ye	ars unless terminated	d at thEILERn of
the	Company by giving sixty	(60) days written not	ice. AUG 3 1 1988
P.S.C. MO. D	August 1, 198	0 DATE EFFECT	ublic Service Commi
LL. C.C. D.	TE OF 155UE	DATE EFFECTIV	/E
A.ST.C.C. DA	TE OF ISSUE	DATE EFFECTIV	ve
SUED BY	William E. Cornelius	Chairman	St. Louis, Missour
	NAME OF OFFICER	TITLE	

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ELECTRIC SERVICE

	SCHEDULE NO. 5 ORIGINAL	SHEET NO. 1
CANCEL	LING SCHEDULE NOALL PRECEDING SCHEDULES	SHEET NO
APPLYI	ALL URBAN AND RURAL SERVICE AREAS	
		- NEWLOW
	RIDER J	JUL 3 1 13
	PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS - (CONT	TO A MO-SOURI
6.	Customer shall pay to Company at the time of conservice the present cost of reproduction less data as estimated by Company, of any separate service theretofore installed by Company for service to tiguous buildings, which will no longer be required the estimated cost of removal, less the estimate value thereof. Such payment is not subject to Customer's right to combined service shall ceas of the conditions set forth above shall have be or shall no longer obtain, or upon termination tric service agreement, or upon order of regula ority having jurisdiction. When combined servit to for any of the forth above shall for any of the forth above for any of the forth above shall be servit to for any of the forth above for any of the forth for any of the forth above for any of the forth for any of the forth above for any of the forth forth for the forth for the forth forth for the forth for the forth for the forth forth for the forth forth for the forth forth for the forth forth forth forth forth for the forth forth forth for the forth forth forth forth forth for the forth forth forth forth forth for the forth forth forth forth forth forth forth forth forth for the forth r forth fort	wbining such epreciation, e facilities such con- ired, plus ed salvage refund. e when any en violated of the elec- tory auth- ce as there- regoing
	reasons, Customer shall, as a condition of furt make such wiring separation or rearrangement be separate buildings as Company may deem appropri receipt of service by Customer under such chang	tween the ate for the
	make such wiring separation or rearrangement be separate buildings as Company may deem appropri receipt of service by Customer under such chang F GANGELLE AUG CASE	tween the ate for the

J.	W. McAfee	President	St.	Louis, Mo.
	ME OF OFFICER	TITLE		ADDRESS

## UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P. S. C. MO., ILL. C			4th Revi		SHEET NO. 122.1
	CANCELLING SC	HEDULE NO. 5	3rd Revi	sed	SHEET NO. 122.1
APPLYING TO			SERVICE AREA		
<u></u>		ECONOMIC D	EVELOPMENT RIDE		
				RECD W	ak 26 1999
** <u>PURPOSI</u>	Ξ				
			nic Development rcial developmen		
AVAILAB	ILITY				,
ot! Cla	herwise qua assification	alified for 1s 3(M) Large (	s rider is only service under General Service e Primary Service	the Compar Rate, 4(M)	ny's Service
wi àc cu	th local, t tivities wh stomer who	regional, or s mere incentive	rider is only state governmen s have been of service to service area.	tal economic offered and	development accepted by
co	mmercial fa	cilities not :	der shall be l involved in se the general publ	lling or pro	
wi			rider is not suant to any		-
by co se le th la se ex al ot co	the Company ntract and f rvice from ast the full e contract, w or commiss rvice from istence of l of its el her than mmencement of Company the	by in considera the commitment Company for th 1 five year per the customer is ssion regulation a provider of the EDR contract ectric service Company, Cust of the receipt e accumulated d	the provisions ation of the fi of the Customer e load associat ciod. If at an s allowed by ch on to take part ther than Comp ct, and Customer associated with omer shall, w of service from ifference betwees a result of t	ive year ter to take and ted with the y time during anges in fed t or all of oany, notwith r chooses to h this rider within 30 c a such other en the amount	m of the EDR use electric rider for at g the term of eral or state its electric hstanding the take part or from a source days of the source, remit is paid during
++ <b>T</b> -34	, Chan an	••••		Somian C	ni Public emmission
**Indicate:	s change	***Indicates A	101110N		<del>* 4 7 1</del> R & 7 1999
P.S.C. Mo. DATE C		March 26, 1999	DATE EFFEC		L 27, 1999

CANCELLED	ILL. C.C.	DATE OF ISSUE	E	<u></u>		D	ATE EFFECTIVE			
June 30, 2013 Missouri Public	ISSUED	с.	w.	Mueller	President	હ્ય	CEO	St.	Louis,	Missouri
Service Commission	-	NA	ME	OF OFFICER	TITLE				ADD	RESS
ET-2013-0546; JE-2013-0	0582									

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	<u>3rd Revised</u>	SHEET NO.	122.1
CANCELLING SCHEDULE NO 5	2nd Revised	CHEET NO	122.1

APPLYING TO

MISSOURI SERVICE AREA

RECEIVED

AFFEIRING 10 \_

# ECONOMIC DEVELOPMENT RIDER

#### RIDER EDR

JAN 06 1994

PURPOSE

MISSOURI Public Service Commission

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri.

#### \*AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

#### APPLICABILITY

\*1)

CANCELLED APR 27 1999

Public Service C

This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or more of the above service classifications and which meet the following criteria:

The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed fiftyfive percent (55%) during the entire term of application of this rider. The projected annual customer load factor shall be determined using the following relationship:

Maximum Summer Monthly Billing Demand

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	I FN	
1 1		

FEB 51594

* Indicates Change	MISSOURI Public Service Commission
P.S.C. Mo. DATE OF ISSUE January 6, 1994	
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY Charles W. Mueller NAME OF OFFICER	President St. Louis, Missouri TITLE ADDRESS

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.\_

2nd Revised 5

SHEET NO. <u>122.</u>1

Commission

SHEET NO

	CANCELLING SCHEDULE NO. 5 1st Revised SHEET NO. 12
APPLYING TO	MISSOURI SERVICE AREA
	ECONOMIC DEVELOPMENT RIDER RECEIVED
	RIDER EDR DEC 3 1991
PURPO	DSE MISSOURI Public Service Commission
	The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri.
* <u>AVA</u>	ILABILITY
	Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate or expand existing facilities in the Company's service area.
	Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.
	Electric service under this rider is not available in conjunction with service provided pursuant to any straight special contract agreements.
APPL	ICABILITY BY 3 COMMIS
	ICABILITY This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:
	*1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed the Company's annual system load factor no later than the last twelve (12) months of

or to load factor no later than the last twelve (12) months of the first two years of the new customer or additional separately metered facilities first receiving service from the Company. The projected annual customer load factor shall be determined using the following I relationship: R-1

\*Indicates Change.

JANS. 1992

	elibriti service coandssina	
P.S.C. MO. DATE OF ISSUE December 3, 1991	PUBLIC SERVICE COMPLESSION	
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
IA. ST. C. C. DATE OF ISSUE	DATE EFFECTIVE	
HISSUED BY William E. Cornelius	Chairman St. Louis, Missour	ri

APPLYING TO -

# ELECTRIC SERVICE

Original

P.S.C. MO., ILL. C. C., IA. ST. C.C. SCHEDULE NO.

CANCELLING SCHEDULE NO.

lst Revised 5

122.1 SHEET NO ...

SHEET NO. 122.1

5 MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER	
RIDER EDR RECEIVED	
PURPOSE DEC 21 1990	
The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missourise.vice Commission	
* <u>AVAILABILITY</u>	
Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Company's service area.	
Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, and 11(M) Large Primary Service Rate.	
Electric service under this rider is <b>CANCELLED</b> in conjunction with service provided pursuant to any other special contract agreements. JAN 1 1992	
APPLICABILITY BY 2 R.S. 122.1	
Public Service Commission This rider is applicable to a new customer, om SSOURItional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:	
<ol> <li>The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed the Company's annual system load factor within two years of the new customer or additional separately metered facilities first receiving service from the Company. The projected annual customer load factor shall be determined using the following relationship:</li> </ol>	
(Projected Annual Energy (kWh)/Hours in Year) Projected Customer Load Coincident with UE Peak FILED	
*Indicates Change. FEB 23 1991	
P.S.C. NO. DATE OF ISSUE December 21, 1990 DATE EFFECTIVE CHARTER STORE	lon
ILL. C.C. DATE OF ISSUE	
IA. ST. C.C. DATE OF ISSUE	
tssued by William E. Cornelius Chairman St. Louis, Missouri	
NAME OF OFFICER TITLE ADDRESS	

# noiea

ELECTRIC SERVICE

Original

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO	IA. ST. C.C. SCHEDUL	IA	C.C.,	, (LL.	MQ.,	S.C.	۲
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CANCELLING S	CHEDULE NO.	
PPLYING TO	MISSOURI SERVICE AREA	RECEIVED
	* ECONOMIC DEVELOPMENT RIDER	00T - 1000

RIDER EDR

001 5 1989

122.1

PURPOSE

MISSOURI Public Service Commission

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Missouri.

#### AVAILABILITY

Electric service under this rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Company's service area.

Electric service under this rider is only available to customers otherwise qualified for service under the Company's Service Classifications 3(M) Large General Service Rate and 4(M) Primary Service Rate.

Electric service under this rider is not available in conjunction with service provided pursuant to any other special contract agreements.

#### APPLICABILITY

This rider is applicable to a new customer, or the additional separately-metered facilities of an existing customer, which will be served under one or both of the above two service classifications and which meet the following criteria:



1) The annual load factor of the new customer or additional facilities is reasonably projected to equal or exceed the Company's annual system load factor within two years of the new customer or Public Service OURI (Protection of the following relationship:

Projected Customer Load Coincident with UE FREED

*	Indicates Addition	Dut	NOV 5 1989 90 - 90 Nic Service Commission
P.S.C. Mo.	DATE OF ISSUE October 6, 1989		November 5, 1989
1.L. C.C.	DATE OF ISSUE	DATE EFFECTIVE	<b></b>
IA. ST.C.C.	DATE OF ISSUE	DATE EFFECTIVE	<b></b>
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	AppRess



ELECTRIC SERVICE

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St. Louis, Missouri ADDRESS

P. S. C. MO., ILI	L. C. C., IA. ST. C. C.SCHEDULE NO.		4th Revised	SHEET NO. 122.2
	CANCELLING SCHEDULE NO.	5	3rd Revised	SHEET NO. 122.2
APPLYING TO	MIS	SOURI SER	VICE AREA	Miccourt Endine
				orvien Comminaio
			LOPMENT RIDER	MARY HERLE & P ABAN
	K	IDER EDR	(Continued)	RECT) MAK 2 6 1999
***/	ustomer would otherwi	se he on '	from the initiat	ion of the discount to
	such time as Customer			
				• •
APPLIC	ABILITY			
*ጥ	his rider is applic	able to	a new customer	, or the additional
				stomer, which will be
	served under one or n	more of t	he above servic	e classifications and
1	which meet the followi	ng criter	ia:	
	(1) The annual load	factor	of the new or	stomer or additional
				qual or exceed fifty-
		-	_	erm of application of
				r load factor shall be
1	determined using	the foll	owing relationsh	ip:
	(Projected Annu	al Energy	(kWh)/Hours in	Year)
			ly Billing Deman	
	-	-	-	the new customer or ected to be at least
			ct year under th	
			-	
	-			be submitted prior to
				within the Company's sufficiently detailed
	-			nine whether the new
	customer or additional			
			-	a contract between the Contract included with
				i within ten days of
	execution with the			
				ct shall be brought to
	the attention of the contract.	Commissio	n in the cover	letter submitting the
				date at which customer
	would like the prov			
	commencement date must of the contract.	be withi	in tweive (12) mo	onths of the execution
	or the contract,			
				Missouri Pub
				Addition 99-47
*Indicate	es Reissue ** Indica	tes Change	e ***Indicates	Addition 99-47
				FLED APR 271
P.S.C. No. DAT	E OF ISSUE March 26,	1999	DATE EFFECTIVE	April 27, 1999
	E OF ISSUE			
ILL GIGI DAL			· DATE EFFECTIVE	

President & CEO

C. W. Mueller NAME OF OFFICER

Missouri Public **ISSUED** Service Commission ET-2013-0546; JE-2013-0582

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ELECTRIC SERVICE

APPLYING TO *2) *Reque havin servi	ECONOMIC D RIDER EI The average monthly b additional facilities 200 kW during each cont	SERVICE AREA EVELOPMENT RIDER DR (Continued) Dilling demand of P is reasonably proje	SHEET NO. 122.
*2) *Reque havin servi	ECONOMIC D RIDER EI The average monthly b additional facilities 200 kW during each cont	EVELOPMENT RIDER DR (Continued) Dilling demand of A is reasonably proje	JAN 06 1994 MISSOURI Ublic Service Commissio
*Reque havin servi	RIDER EL The average monthly b additional facilities 200 kW during each cont	DR (Continued) Dilling demand of P is reasonably proje	MISSOURI ublic "Service Commissio
*Reque havin servi	RIDER EL The average monthly b additional facilities 200 kW during each cont	DR (Continued) Dilling demand of P is reasonably proje	MISSOURI ublic "Service Commissio
*Reque havin servi	additional facilities 200 kW during each cont	is reasonably proje	ublic Service Commission
*Reque havin servi	additional facilities 200 kW during each cont	is reasonably proje	ublic Service Commissio
havin servi	200 kW during each cont		
havin servi	ete for esruire under	- Jour ander ent	
servi			submitted prior to
	g committed to moving ce territory and shall		
infor	mation to enable the		+
custo	mer or additional facil:	ities meet the above	criteria.
	ce under this rider sh	-	-
	ustomer and the Company, tion with the Commission		-
	mer must notify Compa mer would like the prov		
	ncement date must be wi		
of th	e contract.		
INCENTIVE P	ROVISIONS		
*1.	Revenue Determination. shall be determined by associated with the P rate schedules. The determined based on a Company's designated contract year and shal	y reducing otherwise rimary Service or L e discount, where ervice rendered to and applicable bill	e applicable charges, arge General Service applicable, will be customer during the ing periods of each
NCELL 1999	First Contract Year	24	<b>N</b> 0
0 7 1999	Second Contract Year	30	
PH \$122.0	Third Contract Year	20	) <b>%</b>
the Comminis	Fourth Contract Year	15	
BENICSOURI	First Contract Year Second Contract Year Third Contract Year Fourth Contract Year Fifth Contract Year After the conclusior	1	76
MIL	After the conclusion application shall cear		
			FEB 5 1994
			FED 21334
*Indicates Ch	ange **Indicates Addit	ionp	MISSOURI ublic Service Commission
P.S.C. Mo. DATE OF ISS	ουεJanuary 6, 1994	DATE EFFECTIVE	February 5, 1994
ILL. C.C. DATE OF ISS	SUE	DATE EFFECTIVE	
IA.ST.C.C. DATE OF ISS	WE	DATE EFFECTIVE	

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-	ECTRIC COMPANY	c .	IC SERVICE 2nd Revised	SHEET
P, S. C. MC		EDULE NO	lst Revised	SHEET
	CANCELLING SCH		ERVICE AREA	RECEIVED
APPLYING	TO	HISSOCKI S		
				DEC 3 1991
		RIDER E	EVELOPMENT RIDER DR (Continued)	MISSOURI
				blic Service Comm
			al Energy (KWN)/J	fours in fear)
	Pr	ojected Custom	er Load Coincide	nt with UE Peak
				stomer or addition
				ed to be at least 2 istomer or addition
				rst receiving servi
		om the Company		0
	XRequests fo	r service unde	r this rider she	ll be accompanied l
				able the Company
ļ				dditional faciliti
		above criter:		billing under t ctive with the fir
	-			prementioned two ye
	period if	the customer	does not actua	ally meet the abo
			12 months of s	such period. New otherwise committ
				are not eligible
	service und	er this rider	Service under	this rinnetshaff
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	THORE PROVIDE	1010		1 0 L 1 1 1
	INCENTIVE PROVIS	TONS		BY Service Con reducing otherw: the Primary Servi dules. The discon
	*1. <u>Revenu</u>	e Determinatio	n. The pre-tax	r public Services OUR
	rider	shall be	determined by	reducing otherw:
	or Lar	ge General Se	rvice rate sche	dules. The disco
	will a	pply to serv:	ce rendered to	customer during
	=	_	i and applicable nd shall be as f	billing periods
	GACII C	Unitall year a	Discou	-+
	<b>•</b>			FIF
		Contract Year d Contract Yea		-
		Contract Year		
		h Contract Yea		
	Fifth	Contract Year	10%	PUBLIC SERVICE CON
	After	the conclusi	on of the fifth	contract year,
			other billing, op	perational and rel
ļ	*Indicates Chang	e.		
L	IO. DATE OF ISSUE DEC	ember 3, 1991		CTIVE January 2, 19
			_	CTIVE
	C. DATE OF ISSUE			CTIVE
(A. ST. (	C.C. DATE OF ISSUE			
ISSUED	BY William E. C	ornelius	Chairman	St. Louis,

UNION ELECT	TRIC COMPANY ELE	CTRIC S	ERVICE	
P.S.C. NO. 111			First Revised	SHEET NO. 122
	CANCELLING SCHEDULE NO		Original	SHEET NO. 122
	MISSOURI SI			RECEIVED
APPLYING TO .		CRVICE .		
				MAR 27 1991
			OPMENT RIDER	
	RIDE	ER EDR	(Continued)	MISSOURI
	2) The peak dom	and of		ublic Service Commissi omer or additional
				ed to be at least
	200 kW with	in two	years of the	e new customer or
				facilities first
	receiving ser	vice fr	om the Company	•
	Requests for service a	under t	his rider shall	l be accompanied by
	sufficiently detailed			
	determine whether the			
	meet the above crite construction or other			
ļ	effective date of th			
1	under this rider. Ser			0
)	by a contract betwee			
	shall be filed with	hin te	n days of e	xecution with the
Į	Commission.			
] ]	NCENTIVE PROVISIONS			
	*1. Revenue Determina	ation.	The pre-tax i	evenues under this
			ermined by a	
				the Primary Service
	or Large General			
	•			ustomer during the ds of each contract
}	year and shall be	•		
	•		Discount	CANCELLED
	First Contract	Year	30%	
	Second Contract	Year	25%	JAN 1 1992
	Third Contract		20%	BY 2~ R.S. * 12
	Fourth Contract Fifth Contract		15% 10%	Public Service Commit
	Firth contract	Ical	10%	MISSOURI
				contract year, this
				rational and related
	provisions of remain in effect		prementioned r	ate schedules shall
		-		ervice to existing
				of this rider, will
	the customer at			ther service rendered
,	Indicates Change.		of other to	
L				FILED
P.S.C. No. D	ATE OF ISSUE March 28, 1991			April 27, 1991
ILL. C.C. D.	ATE OF 135UE		DATE EFFECTIV	R 27 1991
IA. ST. C.C. D	ATE OF ISSUE		• Rublic Sou	vice Commission
1**UKO BY	William E. Cornelius	Ch	airman	St. Louis, Missour
	NAME OF OFFICER		TITLE	ADDRESS

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ELECTRIC SERVICE

Original

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO.

# RECEIVED' "

SHEET NO. 122.2

APPLYING TO \_\_\_\_\_

OCT 5 1989

### \* <u>ECONOMIC DEVELOPMENT RIDER</u> <u>RIDER EDR (Continued)</u>

MISSOURI Public Service Commission

2) The peak demand of the new customer or additional facilities is reasonably projected to be at least 200 kW within two years of the new customer or additional separately metered facilities first receiving service from the Company.

Requests for service under this rider shall be accompanied by sufficiently detailed information to enable the Company to determine whether the new customer or additional facilities meet the above criteria. New or expanded facilities under construction or otherwise committed to operation prior to the effective date of this rider are not eligible for service under this rider. Service under this rider shall be evidenced by a contract between the customer and the Company, which shall be filed within ten days of execution with the Commission.

### INCENTIVE PROVISIONS

<u>Revenue Determination</u>. The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year, and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect. The reductions under this rider shall not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods.

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

			FILED
*	Indicates Addition		NOV 5 1989 90-90
P.S.C. Mo.	DATE OF ISSUE October 6, 1989		November 5, 1989
ILL, C.C.	DATE OF ISSUE	DATE EFFECTIVE.	·
1A, ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE.	
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	Aconess

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SECENCE SCH

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE NO	5th Revised	SHEET NO. 122.3
CANCELLING SCHEDULE NO. 5	4th Revised	SHEET NO. 122.3

APPLYING TO

MISSOURI SERVICE AREA

ECONOMIC DEVELOPMENT RIDER WISSON GOMMINDION

#### INCENTIVE PROVISIONS

RECD	MAR	26	199g
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- \*\*1. Revenue Determination. The pre-tax revenues under this rider shall be determined by reducing otherwise applicable charges, associated with the Primary Service or Large General Service rate schedules by 15% per year during the term of the contract. The applicability of discounts under the provisions of this rider shall be determined as follows:
  - At the completion of twelve monthly billing periods, i.e., a) a contract year, after the commencement date of the application of this rider a review of customer's annual load factor and average monthly billing demand will be made. If the customer has met the load factor and average monthly billing demand criteria outlined in 1) and 2) above, then a bill credit will be given to reflect the applicable discount for the first contract year. If such criteria are not met, then the discount will not be given and the first contract year will have expired.
  - \*\*b) A similar review of customer's qualification for this rider will be conducted at the end of each customer's successive contract year. For any successive year where customer meets the qualifications, appropriate bill credit will be given for the applicable contract year and where qualifications are not met, contract year will have expired. If the customer fails to meet the qualifications for two consecutive contract years, then the contract for service under this rider will be terminated.
    - \*\*The discounts for contracts signed prior to December 31, 1998 will continue to be as follows:

	Discount
First Contract Year	30%
Second Contract Year	25%
Third Contract Year	20%
Fourth Contract Year	15%
Fifth Contract Year	10%

Discounts under the provisions of this rider for customers having signed contracts on or before December 31, 1993 shall

						Missouri Public Somieo Cemmicolón	
	**Ind	i <u>cates</u> Change	è				
						TILLD AFT & 1000	
-	P.S.C. Mo	DATE OF ISSUE	March	26, 1999	DATE EFFECTIVE	April 27, 1999	
CANCELLED	1LL. C.C.	DATE OF ISSUE		·	DATE EFFECTIVE		
June 30, 2013 Missouri Public	ISSUED	c. w.	Mueller	Preside	nt & CEO	St. Louis, Missouri	
Service Commissio ET-2013-0546; JE-2013		NAME O	F OFFICER	Tr	TLE	ADDRESS	

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA, ST. C. C. SCHEDULE NO. 5	4th Revised	_ SHEET NO. 122.3

3rd Revised SHEET NO. 122.3

APPLYING TO

APR 27 1999

a)

MISSOURI SERVICE AREA

CANCELLING SCHEDULE NO. 5

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#### ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued)

MAY 10 1994

MISSOURI

related provisions of the aforementioned republic Belvics (Commission remain in effect.

The applicability of discounts under the provisions of this rider for customers signing contracts on and after February 5, 1994 shall be determined as follows:

At the completion of twelve monthly billing periods, i.e., a contract year, after the commencement date of the application of this rider a review of customer's annual load factor and average monthly billing demand will be  $\mathcal{P}$  is the customer has met the load factor and above, then a bill credit will made. If the customer has met the load factor and average and 2) above, then a bill credit will be given to reflect the applicable discount for the first contract year. If such criteria are not met, then the discount will not be given and the first contract year will have expired.

b) A similar review of customer's qualification for this rider will be conducted at the end of each customer's successive contract year. For any successive year where customer meets the qualifications, appropriate bill credit will be given for the applicable contract year and where qualifications are not met, contract year will have expired. If the customer fails to meet the qualifications in both the first and the second contract year, then the contract for service under this rider will be terminated.

Discounts under the provisions of this rider for customers having signed contracts on or before December 31, 1993 shall continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.

\* The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:

Date of Signed Contract Before January 1, 1992 Jan. 1, 1992 through June 8, 1994 June 9, 1994 and thereafter

Applicable B Sept. throug Oct. through 1 A11 JUN .- 9 199

*Indicates Change	MISSOL	RI
P.S.C. Mo. DATE OF ISSUE May 9, 1994	DATE EFFECTIVE June 9, 19	OMMISSION 994
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	
IA.ST.C.C. DATE OF ISSUE		
ISSUED C. W. Mueller President NAME OF OFFICER TITLE		

i.

ELECTRIC SERVICE

	C. C., IA. ST. C. C. SCHEDULE NO. 5	2nd Revised	1 SHEET NO. 122.
			5 F F F F F F F F F F F F F F F F F F F
APPLYING TO	MISSOURI	SERVICE_AREA	<u> </u>
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		DEVELOPMENT RIDER DR_(Continued)	JAN 06 1994
	110000	<u>Internetting</u>	MICOOLIDI
		PL	MISSOURI
	related provisions of remain in effect.	the aforementioned a	lace regilere terneliere
	remain in eriect.		
	**The applicability of	discounts under the	provisions of this
	rider for customers s		nd after February 5,
	1994 shall be determin	ned as follows:	
	**a) At the completion	of twelve monthly bi	lling porioda i o
		, after the comment	
		his rider a review o	
		average monthly bill	
		tomer has met the loa	
		demand criteria outl	-
		ill credit will be g	
	applicable discou	int for the first cont	tract year. If suc
	criteria are not	met, then the discour	nt will not be give
	and the first con	tract year will have	expired.
	**b) A similar review	w of customer's qua	lification for thi
		onducted at the end	
		act year. For any s	
		e qualifications, app	+
	will be given fo	r the applicable cont	tract year and wher
	qualifications a	re not met, contra	ict year will hav
	-	customer fails to mee	-
		t and the second cont	- · · ·
	contract for serv	ice under this rider	will be terminated.
	**Discounts under the	provisions of this	rider for customer
	having signed contract	-	
	continue on an applic	able monthly basis in	f annual load facto
	and monthly billing k	W criteria are met.	
	The reductions under	this rider shall n	ot apply to charge
	associated with bills		
	during the Company's	-	
	year for customers wi		
	31, 1991.	THED	
		CANCELLED	
	Such reductions shall	And abbil antid att	
	periods of each year after January 2, 1992	for customers signi	ing contracts on an
	alter January 2, 1992	IUN 9 1023	FEB 51\$94
*Indicates	Addition	Th R. S. Job sion	
Indicates	, Marcion 1	JUN 9 1994 JUN 9 1994 Th R. S. 122, 3 Th R. S. 122, 3 BY 64 Service commission	MISSOURI
P.S.C. Mo. DATE	OF ISSUE January 6, 1994	DIC SOMISSAL EFFECTIVE PL	ublic Spryice Commissio
ILL. C.C. DATE	of ISSUE January 6, 1994	DATE EFFECTIVE	
IA.ST.C.C. DATE	OF ISSUE	DATE EFFECTIVE	

ISSUED BY	<u>Charles</u>	<u>W.</u>	Mueller
	NAME	OF O	FFICER

St. Louis, Missouri ADDRESS

APPLYING TO

1 2

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO5	2nd Revised SHEET NO. 122.3
CANCELLING SCHEDULE NO	1st Revised

MISSOURI SERVICE AREA

FEB 11 1992

#### ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued)

MO. PUBLIC SERVICE COMM.

provisions of the aforementioned rate schedules shall remain in effect.

The reductions under this rider shall not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods of each year for customers with signed contracts on or before December 31, 1991.

Such reductions shall not apply during all four summer billing periods of each year for customers signing contracts on and after January 2, 1992.

Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.

2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

#### \*Former Arkansas Power & Light Company (AP&L) Customers

Pursuant to the Missouri Public Service Commission's Order in Case No. EM-91-29 the former customers of AP&L eligible for discounts under AP&L's Economic Development Rider (N37), but who have not received such discounts for the full five-year term provided for under the provisions of rider (N37), shall be eligible for discounts under Union Electric Company's Rider EDR for the remaining portion of customer's five-year term. The discount applicable under Union Electric Company's Rider EDR shall be that associated right each of customer's remaining contract years, back of customer's commencement date on (N37) with AP&L.

	FF	B 51994 B R S 7122.3	FILED
*	BY Indicates Addition Public S	MISSOURI	MAR 1 3 1992 91 - 29 blic Service Commission
	TE OF ISSUE February 11, 1993		TIVE March 13, 1992
	ATE OF ISSUE	DATE EFFEC	TIVE
		DATE EFFEC	TIVE
SUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER		ADDRESS

P.S.C. MO., ILL. C.C.	IA. ST. C.C. SCHEDULE	NO. 5	lst Revised		SHEET NO 12
	CANCELLING SCHEDULE	_	Original		SHEET NO. <u>12</u>
			ERVICE AREA	RECE	
APPLYING TO					
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	provisions remain in	effect.	aforementioned	y are "seried up	F Prosua Indon
			er this rider sha		
			with bills based		
			g the Company' each year for		
			fore December 31,		ii Signee
	**Such reduc	ctions sha	all not apply du	ring all four s	umer
	billing y	periods of	of each year i	for customers	
	contracts	on and a:	fter January 2, 1	1992.	
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			to the provisio		
			pendently of any e same or other :		rendered
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	facilitie	5.			
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			Any customers r 31, 1993, may c		
	benefits of		entive provisio		
		g the abo	ve, this rider s	hall immediate	ly become
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}		MAR	13 1992 <u>ARIS</u> 122,3	FI	. T. 💭
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		BY 🛵	Commission	JAN 2	1992
*Indi	cates Change.	DIIC SORVIC	SOURI		
**Indi	cates Addition.	MIS	300m	PUBLIC SERVIC	E COMMISSIOR

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P.\$,C. Mo.	DATE OF ISSUE December 3, 1991	DATE EFFECTIVE January 2, 1992
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE
ISSUED BY	William E. Cornelius Ch	airman St. Louis, Missouri

PUBLIC SERVICE COMMISSION

APPLYING TO -

ELECTRIC SERVICE

Original

122.3

P.S.C. MO., ILL. C.C., IA. ST. C.C.	SCHEDULE	NO5
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CANCELLING SCHEDULE NO. ... MISSOURI SERVICE AREA

#### SHEET NO. ... RECEIVED

\* ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued)

OCT 5 1989

MISSOURI

Local Service Facilities: The Company Rublic Service Commission 2. in aid of construction for standard contribution facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

#### TERM

The Company may file to freeze the availability of this rider with respect to new loads at any time following the first anniversary of the initial offering hereof. This rider will not be available to new loads added subsequent to December 31, 1991. Any customers receiving service under this rider on the date it is frozen or alternatively on December 31, 1991, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

# CANCELLED

JAN 1 1992 BY 14 R.S. # 122.3 Public Service Commission MISSOURI

# FILED

NOV - 1000

* Indicates Addition	
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Put	NUV 5 1989 90 - 90 blic Service Commission
	November 5, 1989

ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missourí
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE,	
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE,	• • • • • • • • • • • • • • • • • • •
P.S.C. Mo.	DATE OF 199UE October 6, 1989	DATE EFFECTIVE	November 5, 1989

NAME OF OFFICER

TITLE

ADDRESS

ELECTRIC SERVICE

P. S. C. MO., ILL. C. C.	IA. ST. C. C. SCHEDULE NO.	5	$11^{th}$ Re	evised	Should Be 122.3.1 SHEET NO: 122.3
C	CANCELLING SCHEDULE NO.	5	10 <sup>th</sup> Re	evised	SHEET NO. 122.3
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		OMIC DEVELOF IDER EDR (Co			
	continue on an ag and monthly bill:		-		nual load factor
		bills based	upon se		apply to charges dered to customers
	Date of Signed Co	ontract		Applicab.	le Billing Periods
	Jan. 1, 1992 thro June 9, 1994 and		1994		ough May 11
	pursuant to the	provisions any other s	of this	s rider, w	existing customers will be calculated he customer at the
2.	contribution in installed to ser	aid of converte the cust e determined	structi omer if d to be	on for st the expect sufficies	ll not require a andard facilities cted revenues from nt to justify the
TERM					
March that provi shall oblig rider	31, 2006. Any cu date, may contin sions contained h immediately beco ations or liabili	ustomers rec ue to recei erein. Not me void, and ties thereum o be discrim	eiving ve the withsta l the Co nder, i	service ur benefits nding the ompany sha f any term	ded subsequent to der this rider on of the incentive above, this rider ll have no further or terms of this wise unlawful by a

	P.S.C. Mo.	DATE OF ISSUE	Februar	y 24, 2005	_ DATE EFI	FECTIVE	Api	ril 1, 2005	
CANCELLED	ISSUED	G. L.	Rainwater	Chairman,	President &	CEO	St.	Louis, Missouri	L
June 30, 2013 Missouri Public	_	NAME	OF OFFICER		TITLE			ADDRESS	

ELECTRIC SERVICE

P. S. C. MO., ILL. C.	C., IA. ST. C. C. SCHEDULE NO.	5 10th R	vised	SHEET NO. 122.31
	CANCELLING SCHEDULE NO.	59th R	evised	SHEET NO. 122.31
	NI84	OURI SERVICE AREA	<b>\</b>	marial Brania
		MIC DEVELOPMENT RI DER EDR (Continued		) FEB 2 6 2004
		plicable monthly b ng kW criteria are	asis if annua	ce Commissio I load factor
		under this ride. Alls based upon se acts as follows:		
	Date of Signed Co	ntract	Applicable	Billing Periods
	Jan. 1, 1992 thre June 9, 1994 and	ugh June 8, 1994 thereafter	Oct. throug All	h May
	pursuant to the	ately metered ser provisions of this any other service ations.	s rider, wil	l be calculated
2.	contribution in installed to serv the new load are	acilities: The of aid of construction we the customer if a determined to be nt in the faciliti	on for stan the expecte sufficient	dard facilities d revenues from
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Marc that prov shal obli ride	a rider will not be th 31, 2005. Any cu to date, may continu- visions contained he al immediately becom gations or liability ar are determined to to f competent juri	stomers receiving ue to receive the erein. Notwithsta we void, and the C ties thereunder, i be discriminator	service unde benefits of nding the ab ompany shall f any term o	r this rider on f the incentive ove, this rider have no further r terms of this
		CANCELLED		
		APR 0 1 2005 1144 RS 122.	J .	ssouri Public ao Gemmiosier
*Indicates C	Public	Service Commissi MISSOURI	on File	D 0 1 2004
		2004		-41 1 2004
P.S.C. MO.DATE OF IS			FECTIVE AD	ril 1, 2004
	G. L. Rainwater	Chairman & CEO		Louis, Missouri
	NAME OF OFFICER	TITLE		ADDRES8

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ELECTRIC SERVICE

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	, C., IA. ST. C. C.SCHEDULE NO. 5		SHEET NO. 122.3 Should Be 122.3.1
	CANCELLING SCHEDULE NO. 5	8th Revised	SHEET NO. 122.3
APPLYING TO	MISSOURI	SERVICE AREA	
		EVELOPMENT RIDER	e Commission
	ECONOMIC D. RIDER ED	R (Continued)	0 6 F 0805
		REC	DFEB <b>25</b> 2003
	continue on an applicat and monthly billing kW		nnual load factor
	The reductions under associated with bills a with signed contracts a	based upon service re	
	Date of Signed Contract	Applica	ble Billing Periods
	Jan. 1, 1992 through Ju June 9, 1994 and therea		rough May All
	Bills for separately pursuant to the provis independently of any of same or other locations	sions of this rider, ther service rendered	will be calculated
2	. Local Service Facilit contribution in aid o installed to serve the the new load are dete required investment in	of construction for customer if the exp ermined to be suffici	standard facilities ected revenues from
TERM			
Ma th pr sh ob ri	is rider will not be avai rch 31, 2004. Any customer at date, may continue to ovisions contained herein. all immediately become voi ligations or liabilities t der are determined to be c urt of competent jurisdict.	rs receiving service receive the benefit Notwithstanding the d, and the Company sh thereunder, if any te discriminatory or othe	under this rider on s of the incentive e above, this rider hall have no further rm or terms of this
	CANCEL	M	issouri Public ice Commission
*Indicates	Public Service Co	2004 5 122.31 FILE	DAPR 01 2003
P.S.C. Mo.DATE O	FISSUEFebruary 26, 2003	DATE EFFECTIVE	April 1, 2003

### UNION ELECTRIC COMPANY ELECTRIC SERVICE

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P. S. C. MO., ILL. C	C. C., IA. ST. C. C.SCHEDULE NO. 5 8th Revised SHEET	NO. 122.3
	CANCELLING SCHEDULE NO. 5 7th Revised Should Be 122.3.1 SHEET	NO. 122.3
PPLYING TO	MISSOURI SERVICE AREA Missouri Pul	
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	ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued) REC'D FEB 06	2002
	Service Commic continue on an applicable monthly basis if annual load fa	
	continue on an applicable monthly basis if annual load fa and monthly billing kW criteria are met.	stign
	The reductions under this rider shall apply to a associated with bills based upon service rendered to cus with signed contracts as follows:	-
	Date of Signed Contract Applicable Billing F	eriods
	Jan. 1, 1992 through June 8, 1994 Oct. through May June 9, 1994 and thereafter All	
	Bills for separately metered service to existing cus pursuant to the provisions of this rider, will be calc independently of any other service rendered the customer same or other locations.	culated
2.	Local Service Facilities: The Company will not requestion in aid of construction for standard factions that the serve the customer if the expected revenues the new load are determined to be sufficient to justion required investment in the facilities.	ilities es from
TERM		
Ma: tha pro sha ob: ric	his rider will not be available to new loads added subsequench 31, 2003. Any customers receiving service under this rite that date, may continue to receive the benefits of the independence of the independen	ider on centive s rider further of this
	CANCELLED Missouri Pul	olic
	APR 01 2003 APR 01 2003 FILED APR 01	2002
*Indicates	Public Service Commission Missouri Service Comm	ission
*Indicates		
P.S.C. Mo. DATE O	DF ISSUE February 6, 2002 DATE EFFECTIVE April 1, 20	02
LL. C.C. DATE OF	DF ISSUE DATE EFFECTIVE	

ISSUED C. W. Mueller Chairman & CEO

St. Louis Miccouri

# UNION ELECTRIC COMPANY ELECTRIC SERVICE

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	c. c., IA. ST. C. C. SCHEDULE NO. 5 7th Revised SHEET NO. 122.31 CANCELLING SCHEDULE NO. 5 6th Revised Sheet NO. 122.31
APPLYING TO	MISSOURI SERVICE AREA
	ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued) RECD FEB 15 20
	continue on an applicable monthly basis if annual load factor and monthly billing kW criteria are met.
	The reductions under this rider shall apply to charges associated with bills based upon service rendered to customers with signed contracts as follows:
	Date of Signed Contract Applicable Billing Periods
	Jan. 1, 1992 through June 8, 1994 Oct. through May June 9, 1994 and thereafter All
	Bills for separately metered service to existing customers pursuant to the provisions of this rider, will be calculated independently of any other service rendered the customer at the same or other locations.
	2. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.
TERM	
א t ב נ נ	This rider will not be available to new loads added subsequent to March 31, 2002. Any customers receiving service under this rider on that date, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.
- - -	CANCELLED
	APR 01 2002 Sthr 5122, 31 Service Commission

P.S.C. Mo. DATE OF ISSUE February 16, 2001 DATE EFFECTIVE April 1, 2001

ISSUED BY C. W. Mueller President & CEO

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1. J. C. MOS, ILL, C.	C., IA. ST. C. C.SCHEDULE NO.	_ <b>_</b>	6th Revised	SHEET NO <del>. 122.</del>
	CANCELLING SCHEDULE NO.	5	5th Revised	SHEET NO. 122.
APPLYING TO	MIS	SOURI SERVICE		
	ECON	OMIC DEVELOPM	IENT RIDER	co Commissio
	<u>R</u> .	IDER EDR (Cont	tinued) RE(	70 FEB 29 2000
	continue on an ay and monthly billi	•	-	nual load factor
		bills based u	ipon service rend	pply to charges lered to customers
	Date of Signed C	ontract	Applicabl	e Billing Periods
	Jan. 1, 1992 thr June.9, 1994 and		1994 Oct. thro Al	
	pursuant to the	provisions o any other set	f this rider, w	xisting customers ill be calculated ne customer at the
2.	contribution in installed to ser	aid of cons we the custom e determined	truction for st mer if the expec to be sufficien	ll not require a andard facilities ted revenues from at to justify the
TERM			,	
Mai tha pro sha obl	s rider will not b the 31, 2001. Any can be date, may contin- positions contained h all immediately beco- ligations or liabili der are determined t art of competent jur.	ustomers rece: hue to receiv herein. Notw: me void, and ties thereund o be discrimi	iving service un ve the benefits ithstanding the the Company shal der, if any term	der this rider on of the incentive above, this rider l have no further or terms of this
	CAN	CELLED		
*Indicates	Public Servi	0 1 2001 H& RP 122 Ice Commission SOUR!	1.31 <b>Some</b> FILED	- 5 8 3 MAR 31 2000
P.S.C. Mo. DATE OF	ISSUE March 1,	2000		March 31, 2000
ILL.C.C. DATE OF	ISSUE		DATE EFFECTIVE	

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UNION ELECTRIC COMPANY	ELECTRIC	C SERVICE		
P. S. C. MO., ILL. C. C., IA. ST. C. C.SCHEDULE N	vo. <u>5</u>	5th Rev	vised	Should Be 122.3. SHEET NO. <u>122.3</u>
CANCELLING SCHEDULE	NO. <u>5</u>	4th Re	vised	SHEET NO. 122.31
		ERVICE AREA		
<u>E</u>	CONOMIC DE RIDER EDI	VELOPMENT RII R (Continued)		WAK 26 1999
* continue on an and monthly bi		-	sis if annual	
* The reduction associated wit with signed co	th bills b	ased upon se		ly to charges ed to customers
* Date of Signed	d Contract		Applicable	Billing Periods
Jan. 1, 1992 t June 9, 1994 a			Oct. throug All	h May
pursuant to t	he provis: of any ot	ions of this her service r	rider, will	ting customers be calculated customer at the
contribution installed to	in aid of serve the are deter	f construction customer if cmined to be	on for stand the expected sufficient	not require a dard facilities d revenues from to justify the
TERM				
**This rider will not March 31, 2000. Any that date, may con provisions containe shall immediately be obligations or liab rider are determined court of competent	v customers tinue to d herein. ecome void filities th d to be di	s receiving s receive the Notwithstan , and the Con hereunder, if .scriminatory	service under benefits of ding the abo mpany shall any term o	r this rider on the incentive ove, this rider have no further r terms of this
CANCELLED				
MAR 3 1 2000 6th R.S (22.3)				commission
. uplic Service Commission MISSOURI *Indicates Reissue **Indic	cates Chang	Je	FILED ÅI	3 24, 7999
P.S.C. Mo. DATE OF ISSUE March 2	26, 1999	DATE EFF	ECTIVE AD1	<b>il 27, 1999</b>
ILL. C.C. DATE OF ISSUE		DATE EFF		
ISSUED C. W. Mueller NAME OF OFFICER	Pres	sident & CEO MUE	St.	Louis, Missouri ADDRESS

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ELECTRIC SERVICE

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	Should Be 122
P. S. C. MO., I	ILL. C. C., IA. ST. C. C. SCHEDULE NO. <u>5</u> <u>4th Revised</u> SHEET NO. <u>122</u>
	CANCELLING SCHEDULE NO. 5 3rd Revised RECEIVED. 122
APPLYING TO	
	OCT 23 1997 ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued) Public Service Commission
	Bills for separately metered service to existing customer pursuant to the provisions of this rider, will be calculate independently of any other service rendered the customer at th same or other locations.
	2. <u>Local Service Facilities</u> : The Company will not require contribution in aid of construction for standard facilitie installed to serve the customer if the expected revenues fro the new load are determined to be sufficient to justify th required investment in the facilities.
	Former Arkansas Power & Light Company (AP&L) Customers
	No. EM-91-29 the former customers of AP&L eligible for discount under AP&L's Economic Development Rider (N37), but who have no received such discounts for the full five-year term provided for under the provisions of rider (N37), shall be eligible for discount under Union Electric Company's Rider EDR for the remaining portion of customer's five-year term. The discount applicable under Union Electric Company's Rider EDR shall be that associated with each of customer's remaining contract years, based upon customer's commencement date on (N37) with AP&L.
* <u>TERM</u>	
	This rider will not be available to new loads added subsequent to December 31, 1998. Any customers receiving service under this ride on December 31, 1998, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above this rider shall immediately become void, and the Company shall hav no further obligations or liabilities thereunder, if any term of terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.
	CANCELLED
	APR 27 1999 31 FILED
	CANCELL APR 27 1999 APR 27 1999 EV Service Commission Public Service Commission NOV 24 1997 MISSOURI MO. PUBLIC SERVICE COMM
*Indicat	PUDIIC MISSO MO. PUBLIC SERVICE COM
P.S.C. Mo. DA	ATE OF ISSUE October 24, 1997 DATE EFFECTIVE November 24, 1997
	TE OF ISSUE DATE EFFECTIVE

ISSUED	C. W. Mueller	President & CEO	st.	Louis,	Missouri
	NAME OF OFFICER	TITLE		ADD	RESS

			and Deviaed	Should Be 122.3
P. S. C. MO.,	ILL. C. C., IA. ST. C. C. SCH	HEDULE NO. 5	<u>3rd_Revised</u>	SHEET NO. 122
APPLYING TO		MISSOURI SERVI		RECEIVED
				A
		ECONOMIC DEVELO		OCT 0 1996
		<u>RIDER EDR (Co</u>	<u>ntinued)</u>	MISSOUR
	Billa fo	or separately mete	Pul	
		to the provisions		
	-	ently of any other a	ervice rendered t	he customer at the
	same or d	other locations.		
		rvice Facilities:		
		tion in aid of condition in aid of conditional to serve the cust		
		load are determine	-	
	required	investment in the f	acilities.	
	Former Arkansa	us Power & Light Com	pany (AP&L) Custo	mers
	Pursuant to th	e Missouri Public	Service Commissio	n's Order in Case
		the former customer	-	
		Economic Developmer discounts for the		
		isions of rider (N3		
		ectric Company's Rid		
		e-year term. The ny's Rider EDR shal		
	customer's re	emaining contract	years, based	upon customer's
	commencement da	ate on (N37) with AH	'&L.	
* <u>term</u>				
		1 not be available		
		997. Any customers , 1997, may contin		
		isions contained he		
		ll immediately become		
		ligations or liabi: rider are determine		
		court of competent j		
		CANCELLED		<b></b>
				FILED
		NOV 2 4 1997		NOY 16 1996
	_	At \$5 120		
		ublic Service Commissi	on MO.P	UBLIC SERVICE COMM
*Indicat	es Change	MISSOURI		
		ber 15, 1996	DATE EFFECTIVENO	vember 16, 1996
LL. C.C. DA	TE OF ISSUE			
	TE OF ISSUE			

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NA	ME	OF	OFFI	CER

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TITLE

ADDRESS

	ECTRIC COMPANY			Should Be 122.
P. S. C. MO., I	LL. C. C., IA. ST. C. C. SCHEDU	LE NO	2nd Revis	
APPLYING TO	CANCELLING SCHEDU	LE NO5	lst Revis ICE AREA	edSHEET NO. 12 SHEET NO. 12 SHEET NO. 12 SHEET NO. 12
	pursuant to independent	ECONOMIC DEVEL RIDER EDR (C separately mete the provisions	OPMENT RIDER Continued) Public ered service to s of this ride:	SEP 251995 MISSOURI CService Commission co existing customer r, will be calculate ed the customer at the
	contribution installed to the new loa	n in aid of co o serve the cus	onstruction for tomer if the e ed to be suff:	will not require r standard facilitie expected revenues fro icient to justify th
	Former Arkansas H	Power & Light Co	mpany (AP&L) Cu	istomers
	No. EM-91-29 the under AP&L's Eco received such dis under the provision under Union Elects customer's five-y Electric Company'	former custome nomic Developme scounts for the ons of rider (N ric Company's Ri year term. Th s Rider EDR sha ining contract	ers of AP&L e ent Rider (N37 e full five-ye 37), shall be e der EDR for the he discount ap all be that as years, bas	ssion's Order in Cas ligible for discount ), but who have no ear term provided for eligible for discount e remaining portion of oplicable under Unic sociated with each of ed upon customer
* <u>TERM</u>				
	December 31, 1996 on December 31, 1 incentive provisi this rider shall	Any customer 1996, may conti ons contained f immediately bec	s receiving ser nue to receive herein. Notwi	s added subsequent for rvice under this ride the benefits of the thstanding the above the Company shall have
		er are determin	ed to be discr:	nder, if any term ( iminatory or otherwis
	terms of this rid	er are determin	ed to be discr:	
	terms of this rid	er are determin rt of competent	ed to be discr:	
	terms of this rid unlawful by a cou	er are determin rt of competent CANCELLED	ed to be discr: jurisdiction. 3/	iminatory or otherwis
*Indicat	terms of this rid unlawful by a cou	er are determin rt of competent CANCELLED NOV 18 1996 3rd RS 122.	ed to be discr: jurisdiction. 3/	iminatory or otherwis
	terms of this rid unlawful by a cour [	er are determin rt of competent CANCELLED NOV 16 1996 3rd RS 122. Stvice Commis	ed to be discr: jurisdiction. 3/ <u>NO. 1</u>	FILED OCT 30 1995
P.S.C. Mo. DA	terms of this rid unlawful by a cou r es Change	er are determin rt of competent CANCELLED NOV 16 1996 3rd RS 122. Brvice Commis	ed to be discr: jurisdiction. 3/ NO. 1 DATE EFFECTIVE	FILED OCT 30 1995 PUBLIC SERVICE COMM.

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UNION ELECTRIC COMPANY	ELECTRIC SERVICE	

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Should Be 122.3.1

	CANCELLING SCHEDULE NO. 5	Origin	alSHEET NO. 122.
APPLYING TO		ERVICE AREA	RECEIVED
		VELOPMENT RIDER (Continued)	
		ions of this r mer service ren	e to existing customers ider, will be calculated dered the customer at the
**2.	contribution in aid of installed to serve the	construction customer if th mined to be s	eany will not require a for standard facilities ne expected revenues from ufficient to justify the
** <u>For</u>	mer Arkansas Power & Light	<u>Company (AP&amp;L</u>	) Customers
No. unde rece unde unde cust Elec cust	Buant to the Missouri Public EM-91-29 the former cust ar AP&L's Economic Develo eived such discounts for er the provisions of rider er Union Electric Company's comer's five-year term. stric Company's Rider EDR comer's remaining contr mencement date on (N37) with	tomers of AP&I opment Rider ( the full five (N37), shall b s Rider EDR for The discount shall be that fact years,	(N37), but who have not e-year term provided for be eligible for discounts the remaining portion of applicable under Union associated with each of
* <u>term</u>			
Deca on 1 ince this no term	s rider will not be avail ember 31, 1995. Any custo December 31, 1995, may co entive provisions containe s rider shall immediately further obligations or 1 ns of this rider are deter awful by a court of compete CANCEL	mers receiving ontinue to rece ed herein. No become void, and iabilities the mined to be di ent jurisdiction LED	service under this rider eive the benefits of the otwithstanding the above nd the Company shall have reunder, if any term or scriminatory or otherwise
	OCT 30 BY 2mal K	15122.31	FEB 5 1994
*Indicates A	BY 2nd K Public Service ( MISSO	Commissio : URI	MISSOURI
*Indicates A	BY 2nd K Public Service MISSO Addition **Indicates Rei	Commissio : URI USUE	MISSOURI Public Service Commission
P.S.C. Mo. DATE OF	BY 2nd K Public Service ( MISSO	Commissio : URI USUE DATE EFFECT	-

ISSUED BY \_\_\_\_\_ Charles W. Mueller

President

St. Louis, Missouri

APPLYING TO ...

ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 Original

CANCELLING SCHEDULE NO. \_\_\_\_

MISSOURI SERVICE AREA

ECENED

SHEET NO. 122.3

ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued)

FEB 11 1992

\*TERM

MO. PUBLIC SERVICE COMM.

FILED

This rider will not be available to new loads added subsequent to December 31, 1993. Any customers receiving service under this rider on December 31, 1993, may continue to receive the benefits of the incentive provisions contained herein. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities thereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

# CANCELLED

FEB 51994 122.31 Public Service Commission MISSOURI

	*Indicates Reissue	Publ	MAR 1 3 1992 9 1 - 2 9 ic Service Commission
P.S.C. Mo.	PATE OF ISSUE February 11, 1992	DATE ÉFFECTIVE	March 13, 1992
122. 0.0.	DATE OF ISSUE	DATE EFFECTIVE	<b>L</b>
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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ELECTRIC SERVICE

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St. Louis, Missouri ADDRESS

P. S. C. MO., I	LL. C. C., IA. ST. C. C.SCHEDULE NO.	5	3rd Revised	SHEET NO. 122.4
	CANCELLING SCHEDULE NO.		2nd Revised	SHEET NO. 122.4
APPLYING TO	MISS	OURI SERVICI		
		MIC DEVELOP DER EDR (Con FORM OF (	tinued) RECD M	AR 2 5 1999
		between Uni	into as of this on Electric Company Customer).	
	WITNESSETH:			
	Whereas, Compar Commission of the State Development Rider (Ride	of Missour	file with the P i (Commission) a ce	
	Whereas, Custon additional separately m territory, and;		new customer, or ities within the Com	-
	Whereas, Custom Company to demonstrat separately metered faci and Applicability provi	e that it. lities (Faci	lities) satisfied th	or additional
	Whereas, Custom Company, and the Compar Customer under this R tariffs of the Company;	ny agrees to Rider and p		service to the
	The Company and	Customer ag	ree as follows:	
	<ol> <li>Service t to the Rider, all other Rules and Regulations effect from time to tim</li> </ol>	applicable Applying to	Electric Service,	mpany's General as may be in
	2. Customer assignable voluntarily the benefit of and be operation of law.	by Customer		eless inure to
	*3. Customer the Company for the pu eligible for service Company, and shall be	urpose of de under the	Rider shall be re inspection and di Miss Sorvico	he Customer is tained by the sclosure under ouri Public
* Indica	ates Reissue		F*H F*F) /1	9 - 4 7 1 <del>PD 2 7 1000 -</del>
	Toringue Man-b-06	1999		PK & ( 1999
	ATE OF ISSUE March 26,	1999	DATE EFFECTIVE Apr.	TT 51, 1999
ILL. C.C. DA			DATE EFFECTIVE	

President & CEO

TITLE

Missouri Public ISSUED \_\_\_\_\_ Service Commission ET-2013-0546; JE-2013-0582

June 30, 2013

C. W. Mueller

NAME OF OFFICER

ELECTRIC SERVICE

P. S. C. MO., ILL, C. C., IA. ST. C. C.SCHEDULE NO. 5	2nd Revised	SHEET NO122.4
CANCELLING SCHEDULE NO. 5	1st Revised	SHEET NO2.4

APPLYING TO

MISSOURI SERVICE AREA

# RECEIVED

ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued)

MAY 10 1994

#### FORM OF CONTRACT

MISSOURI

This Agreement is entered into as Outlinigervice Commission , 19, by and between Union Electric Company (Company) and (Customer).

#### WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately metered facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

\*2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding area the Customer's successors by operation of law.

* Indicates Change	APR 27 1999 By 3rd 20# 120.4 Public Service Commission MISSOURI	FILED JUN - 9 1994
P.S.C. Mo. DATE OF ISSUE May 9,		MIDDUUNI
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	JUN 0 9 1994
IA,ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	<u> </u>
ISSUED BY C. W. Mueller	President & CEO	St. Louis, Missouri ADDRESS

UNION ELECTRIC	
P.S.C. MO., ILL. C.	C. IA. ST. C.C. SCHEDULE NO. 5 1st Revised SHEET NO. 122.4
	CANCELLING SCHEDULE NO. 5 Original SHEET NO. 122.4
APPLYING TO	MISSOURI SERVICE AREA
CANCE	LED RECEIVED
CANCE	ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued) DEC 3 1991
S NUL	1994
Public Serv	STOLE Comment is entered into as of this day of, 19, by and between Union Electric Company (Company) and (Customer).
	WITNESSETH:
	Whereas, Company has on file with the Public Service mission of the State of Missouri (Commission) a certain Economic elopment Rider (Rider), and;
1	Whereas, Customer is a new customer, or has acquired itional separately metered facilities within the Company's vice territory, and;
sep	Whereas, Customer has furnished sufficient information to the pany to demonstrate that its new facilities or additional arately metered facilities (Facilities) satisfied the ilability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

\*2. Customer acknowledges that the rate reductions provided by the Rider do not apply to charges associated with bills based upon service rendered to customer during the Company's four summer billing periods of each year.

3. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

<pre>%Indicates Change.</pre>	FILED
P.S.C. MO. DATE OF ISSUE December 3, 1991	DATE EFFECTIVE JADUARY 2, 1992 JAN 2 1992 DATE EFFECTIVE
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTIVE PUBLIC SERVICE COMMISSION
William E. Cornelius	Chairman St. Louis, Missouri

APPLYING TO \_

ELECTRIC SERVICE

Original

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

CANCELLING SCHEDULE NO. \_\_\_\_

MISSOURI SERVICE AREA

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# RECEIVED

OCT 5 1989

\* ECONOMIC DEVELOPMENT RIDER RIDER EDR (Continued)

#### FORM OF CONTRACT

MISSOURI

BY Jet R.S. Trat

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1000

This Agreement is entered into as of Entry Ce Commission , 19 , by and between Union Electric Company (Company) and (Customer).

#### WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new customer, or has acquired additional separately metered facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional satisfied separately metered facilities (Facilities) the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the ED Customer under this Rider and pursuant to all other approximeted tariffs of the Company; JAN 1 1992

The Company and Customer agree as follows:

Service to the Customer's Facilities shaPublic Service Commission 1. the Rider, all other applicable tariffs, and the Company'MISSOURI Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

Customer acknowledges that the rate reductions provided 2. by the Rider do not apply to charges associated with bills based upon service rendered to customer during the Company's first three summer billing periods.

з. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successory by operation of law.

	NAME OF OFFICER	TITLE	ADDRESS
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
IA. ST. C. C.	DATE OF ISSUE	DATE EFFECT	IVE
ILL. C.C.	DATE OF ISSUE	DATE EFFECT	IVE
P.S.C. Mo.	DATE OF ISSUE October 6, 1989	DATE EFFECT	ublic Service Commission
*	Indicates Addition		



SHEET NO. -

r. a. u. mv.,	ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	2nd Revised	SHEET NO22
	CANCELLING SCHEDULE NO. 5	1st Revised	SHEET NO. 122
APPLYING TO	MISSOURI SE	RVICE AREA	Alicocuri Bublic
		So	NIGO Commiggio
		ELOPMENT RIDER	
	RIDER EDR	(Continued)	iecd mar 2 6 1999
	Chapters 386 and 393, RSMo I Should the Customer designate a or confidential, Company shall inspection or disclosure, and s an agreement or Commission confidential nature of such inf	any of such informa l notify Customer shall use good fait order protecting f	tion as proprietary of any request for th efforts to secure
• ••	***4. The discounts provider are granted by the Comparison of the EDR contract and the and use electric service from the rider for at least the fund during the term of the contract in federal or state law or composed of its electric service from this rider from a source other 30 days of the commencement of source, remit to Company the amounts paid during the terms of and the rate said customer would of the discount to such time from Company.	any in consideration the commitment of the Company for the local ll five year period t, the customer is mission regulation of a provider of of the EDR cont its electric serves than Company, Cus the receipt of serves accumulated diff of the contract as a ld otherwise be on	he Customer to take oad associated with od. If at any time allowed by changes to take part or all ther than Company, ract, and Customer vice associated with tomer shall, within vice from such other erence between the a result of the EDR, from the initiation
	*5. This Agreement sh laws of the State of Misson provisions), and by the ord Commission as they may exist the herein shall be construed as d Commission of any rights juris it by law. In witness whereof, the of the date first above written	ari (regardless of ders, rules and p from time to time. ivesting, or attemp diction, power or parties have signe	regulations of the Nothing contained oting to divest, the authority vested in

DATE EFFECTIVE

Missouri Public Sorvice Commission

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DATE EFFECTIVE April 27, 1999

June 30, 2013 Missouri Public ISSUED	C. W. Mueller	President & CEO	St. Louis, Missouri
Service Commission	NAME OF OFFICER	TITLE	ADDRESS
ET-2013-0546; JE-2013-0582			

June 30, 2013

CANCELLED ILL. C.C. DATE OF ISSUE

.

\* Indicates Reissue \*\*\* Indicates Addition

P.S.C. Mo. DATE OF ISSUE March 26, 1999

P. S. C. MO., ILL. C	. C., IA. ST. C. C. SCHEDUL	E NO5	lst Revise	ed
	CANCELLING SCHEDUL		Original	
APPLYING TO		MISSOURI SEF	VICE AREA	DECEIVEN
			LOPMENT RIDER (Continued)	MAY 10 1994
				MISSOURI
	*3. Cust	omer acknowle	dges that all in	Holle Service Commissio
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* Indicates Reissue		MISSULAI Iblic Service Commission
P.S.C. Mo. DATE OF ISSUE May 9, 1994	DATE EFFECTIVE	
ILL. C.C. DATE OF ISSUE	DATE EFFECTIVE	JUN 0 9 1994
IA.ST.C.C. DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY C. W. Mueller	President & CEO	St. Louis, Missouri ADDRESS

APPLYING TO \_\_\_\_

ELECTRIC SERVICE

Original

P.S.C. MO., ILL. C.C., IA. ST. G.C.	SCHEDULE	NO. 5
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CANCELLING SCHEDULE NO. \_\_\_

# SHEET NO. 122.5

RECEIVED

MISSOURI SERVICE AREA

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# \* ECONOMIC DEVELOPMENT RIDER MISSOURI RIDER EDR (Continued) Public Service Commission

4. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company

Customer

Ву \_\_\_\_\_

\* Indicates Addition

Ву \_\_\_\_\_

CANCELLED



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NOV 5 1989 90 - 90 Public Service Commission

_	NAME OF OFFICER	TITLE	AODRESS
ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
IA. ST. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
P-S.C. Mo.	DATE OF ISSUE October 6, 1989	DATE EFFECTIVE	November 5, 1989

#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO.	5	2nd Revised	SHEET NO.	122.6
CANCELLING SCHEDULE NO.	5	1st Revised	SHEET NO.	122.6

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER EDRR ECONOMIC DEVELOPMENT & RETENTION RIDER\*

#### PURPOSE

The purpose of this Economic Development & Retention Rider is to encourage new industrial and commercial development in Company's service territory and to retain existing load where possible.

#### AVAILABILITY

Electric service under this Rider is only available, at Company's option, to customers currently served by or considering service from the Company where other viable electric supply options outside of Company's service area have been offered. Customer must be currently served, or qualify for service, under the Company's Service Schedule 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. Electric service under this Rider is only available in conjunction with local, regional, or state governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area or whose exit from the Company's service area is imminent.

#### APPLICABILITY

The qualifying load under this Rider shall be the entire load of a new customer, the incremental new load of an existing customer, or the portion of an existing customer's load for which exit from the Company's service area is imminent. In addition, the qualified load must meet the following criteria for consideration under this Rider:

1) The annual load factor of the customer's qualifying load is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this Rider.

2) The average monthly peak demand of the customer's qualifying load is, or is reasonably projected to be, at least 500 kW during each contract year under this Rider.

3) The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and/or services directly to the general public.

As a condition for service under this Rider, customer must furnish to Company such documentation as deemed necessary by Company to verify customer's intent to select a viable electric supply option outside of Company's service area, including an affidavit stating Customer's intent.

ER-2007-0002

\*Indicates Addition.



Missouri Public Service Commission

June 4 2007

Issued Pursua	ant to the Or	rder of	f the Mo.	P.S.C	. in Case	No. ER-2007-000	2.		June 4, 2	1007
CANCELLED P.S.C. Mo.DAT	E OF ISSUE		Мау	25,	2007		DATE EFFECTIVE		<del>June 24</del>	<del>, 2007</del>
June 30, 2013							_			
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ed P.s.o	C. MD. DATE OF	ISSUE May	30, 20	01	DATE I		June 30, 2	2001
007 ISSU	ED BY	C. W. Mueller NAME OF OFFICER		Pre	esident & CEO TITLE		St. Louis, Mi ADDRES	

Missouri Public Service Commission

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ELECTRIC SERVICE

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO.

... SHEET NO. -

Original RECEIVED SHEET NO. 122.6

CANCELLING SCHEDULE NO. ----JUL 31 1991 -MISSOURI SERVICE AREA APPLYING TO . MISSOURI RIDER U\* Public Service Commission NON-UTILITY GENERATION SUBSTITUTION (NUGS) ENERGY Purpose. The purpose of this Rider is to offer Company's existing 1. available plant capacity, if any, to qualified customers who will totally shut down specific units of self generated capacity of at least 1000 kilowatts in use as of January 1, 1991 and in turn purchase specified amounts of substitute power from Company to replace such self generation. Customer may not shift any electrical load that is presently served by the Company, under Service Classifications 4(M) and 11(M), from specified off-peak to on-peak periods in conjunction with the taking of NUGS energy under this Rider. 2. Application. This Rider is applicable to and is to be used only in conjunction with service supplied under Service Classifications 4(M) Small Primary Service Rate or 11(M) Large Primary Service Rate. All of the provisions of Service Classifications 4(M) and 11(M) shall apply, except as modified by this Rider. The applicability of this Rider is limited to customers who agree to utilize and/or pay for additional annual NUGS energy of not less than 15% of customer's total energy usage during the herein defined Base Period. At its sole discretion Company may refuse the application of this Rider to customers who cannot provide documentation, satisfactory to Company, which describes in detail the actions by which self-generation will be reduced so that customer will achieve the 15% increase in Base Period energy usage required by this Rider for all periods of its application. Condition Scienting 122.6 In addition, this Rider U is not applicable to, and cannot be used concurrently by, customers served under Riders O, S or EDR. The Company shall have the right to limit the total amount of power available under this Rider. This limitation is currently 50,000 KW. 3. Supply Facilities. Service offered and provided hereunder shall Public utilize only existing transmission and/or distribution supply facilities and shall not require any additional investment in transmission and/or distribution supply facilities by Company. Availability of Service. The availability of NUGS energy supplied 4. under this Rider shall be at the sole discretion of the Company and contingent upon the amount of uncommitted capacity over and above that required to meet the needs of the Company's other \*Indicates Addition <u>FILED</u> DATE EFFECTIVE \_\_\_\_\_ AUSUSE P.S.C. MO. DATE OF ISSUE July 31, 1991 DATE EFFECTIVE. ILL. C.C. DATE OF ISSUE Public Service Commission IA. ST. C. C. DATE OF ISSUE

ISSUED BY	William E. Cornelius	Chairman	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5	2nd Revised	SHEET NO.	122.7
CANCELLING SCHEDULE NO. 5	lst Revised	SHEET NO.	122.7

APPLYING TO

#### MISSOURI SERVICE AREA

#### RIDER EDRR ECONOMIC DEVELOPMENT & RETENTION RIDER(cont.)\*

The Company, at its sole discretion, shall determine whether an applicant or customer meets the requirements of this Rider and the acceptability of the information provided.

Service under this Rider shall be evidenced by a contract between the customer and the Company, which shall be submitted within ten days of execution to the Commission for informational purposes. The terms of the contract shall be held in confidence by the Commission, the customer or its agent, and the Company.

#### INCENTIVE PROVISIONS

The Customer shall enter into a contract with the Company specifying the nature of the service to be provided, the discounts from standard tariffs to be applied, the term of the contract, and such other terms and conditions of service as are lawful and mutually agreeable. Revenues to be received from customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs. In no case shall the terms of the contract represent more than a 15% discount from otherwise applicable tariffs, before tax additions, nor shall the term of the contract extend more than five (5) years. If customer fails to fulfill the entire term of the contract, any agreed upon discounts shall become void and shall be repaid by customer.

#### TERM

This Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

\*Indicates Addition.

NAME OF OFFICER



Missouri Public
 Service Commission

June 4, 2007

ADDRESS

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Service Commission ET-2013-0546; JE-2013-0582

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auri Dublio		NAME OF OFFICER		TITLE	2	St. Louis, Missouri ADDRESS

Missouri Public Service Commission

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MISSOURI SERVICE AREA JUL 31 1991 <u>Rider J* MISSOURI SERVICE AREA</u> JUL 31 1991 <u>Rider J* MISSOURI SERVICE AREA</u> JUL 31 1991 <u>Rider J* MISSOURI SERVICE Commission</u> <u>Non-Utility Generation Substitution (NUGS) Energy</u> (Cont'd.)  retail and wholesale customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for. <u>5. Base Period Demand and Energy Billing Determinants.</u> Customer's Base Period demand and energy shall be determined by Company based upon historic billing unit and generation data which are the fold who for the diling unit and generation data which are reflective of customer's normal operating conditions. All demands and kilowatthours in excess of said Base Period units shall be the NUGS demands and kilowatthours and shall not exceed the rated nameplate capacity (KW) of customer's generation equipment, and the NUGS thowatthours shall not exceed such nameplate KW times the number of hours in the billing period.  The additional energy requirement of 15% of customer's Base Period kilowatthours shall not exceed such nameplate KW times the number of hours in the billing period.  The additional energy requirement of 15% of customer's Base Period kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and customer to effect customer's curtailment operations.  6. Rate Based on Monthly Meter Readings.  Summer Rate. Applicable during four (A) monthly billing periods of June through September:  Additional NUGS Energy @ 2.85¢ per KWh <u>Ninter Rate.</u> Applicable during eight (B) monthly billing month Additional NUGS Demand @ \$5.00 per KW per billing month Additional NUGS Demand @ \$5.00 per KW per billing month Additional NUGS Demand @ \$5.00 per KW per billing month Additional NUGS Demand @ \$5.00 per KW per billing month Additional NUGS Demand @ \$5.00 per KW per billing periods of interruption of Rider O customers.  *	P.S.C. MO., 1	L. C. C., IA. ST. C. C. SCHEDULE NO. 5 Original RECEIVED SHEET NO. 12
Description         Non-Utility Generation Substitution (NUGS) Energy (Cont'd.)         retail and wholesale customers not served under this Rider, including adequate reserve commitments, and any interchange power sales previously contracted for.         5.       Base Period Demand and Energy Billing Determinants. Customer's Base Period demand and energy shall be determined by Company based upon historic billing unit and generation data which are reflective of customer's normal operating conditions. All demands and kilowatthours and shall not be used in the MUGS demands shall not exceed the rated nameplate capacity (kW) of customer's generation equipment, and the NUGS kilowatthours shall not exceed such nameplate kW times the number of hours in the billing period.         The additional energy requirement of 15% of customer's Base Period kilowatthours shall not exceed such nameplate kW times the number of hours in the billing period.         The additional energy requirement of 15% of customer's Base Period kilowatthours shall not exceed such nameplate kW times the number of hours in the billing period.         The additional energy requirement of 15% of customer's Base Period kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and customer to effect customer's curtailment operations.         6.       Rate Based on Monthly Meter Readings.         Summer Rate.       Applicable during four (4) monthly billing periods of October through May:         Additional NUGS Energy @ 2.85¢ per KWh       Reserve Charge.         Additional NUGS Energy @ 6.00¢ per KW per billing	APPLYING TO	MISSOURI SERVICE AREA JUL 31 1991
<ul> <li>including adequate reserve commitments, and any interchange power sales previously contracted for.</li> <li>Base Period Demand and Energy Billing Determinants. Customer's Base Period demand and energy shall be determined by Company based upon historic billing unit and generation data which are reflective of customer's normal operating conditions. All demands and kilowatthours in excess of said Base Period units shall be the NUCS demands and kilowatthours and shall not be used in the monthly determination of billing demand or kilowatthours under the 4(M) or 11(M) Rates. The NUCS demand shall not exceed the rated nameplate capacity (kW) of customer's generation equipment, and the NUCS kilowatthours shall not exceed such nameplate kW times the number of hours in the billing period.</li> <li>The additional energy requirement of 15% of customer's Base Period kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and customer to effect customer's curtailment operations.</li> <li>Rate Based on Monthly Meter Readings.</li> <li>Summer Rate. Applicable during four (4) monthly billing periods of June through September:</li> <li>Additional NUGS Energy @ 3.25¢ per KWh</li> <li>Winter Rate. Applicable during eight (8) monthly billing periods of October through May:</li> <li>Additional NUGS Energy @ 5.00 per KW per billing month Additional NUGS Energy @ 6.00f per KWh (1)</li> <li>(1) Applicable only to NUGS energy taken during periods of interruption of Rider 0 customers.</li> <li>*Indicates Addition</li> </ul>		Rider U* MISSOURI Public Service Commission
Base Period demand and energy shall be determined by Company based upon historic billing unit and generating conditions. All demands and kilowatthours in excess of said Base Period units shall be the NUCS demands and kilowatthours and shall not be used in the monthly determination of billing demand or kilowatthours under the 4(M) or 11(M) Rates. The NUCS demand shall not exceed the rated nameplate capacity (kW) of customer's generation equipment, and the NUCS kilowatthours shall not be sceed such nameplate kW times the number of hours in the billing period. The additional energy requirement of 15% of customer's Base Period kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and customer to effect customer's curtailment operations. 6. Rate Based on Monthly Meter Readings. Summer Rate. Applicable during four (4) monthly billing periods of June through September: Additional NUGS Energy @ 3.25¢ per KWh Winter Rate. Applicable during eight (8) monthly billing periods of October through May: Additional NUGS Energy @ 6.00¢ per KW per billing month Additional NUGS Energy @ 6.00¢ per KWh (1) (1) Applicable only to NUGS energy taken during periods of interruption of Rider O customers. *Indicates Addition Pate er sour_July 31, 1991 Date Errective		including adequate reserve commitments, and any interchange power
<ul> <li>kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and customer to effect customer's curtailment operations.</li> <li>6. <u>Rate Based on Monthly Meter Readings.</u></li> <li><u>Summer Rate.</u> Applicable during four (4) monthly billing periods of June through September:         <ul> <li>Additional NUGS Energy @ 3.25¢ per KWh</li> <li><u>Winter Rate.</u> Applicable during eight (8) monthly billing periods of October through May:                 <ul></ul></li></ul></li></ul>	5.	Base Period demand and energy shall be determined by Company based upon historic billing unit and generation data which are reflective of customer's normal operating conditions. All demands and kilowatthours in excess of said Base Period units shall be the NUGS demands and kilowatthours and shall not be used in the monthly determination of billing demand or kilowatthours under the 4(M) or $11(M)$ Rates. The NUGS demand shall not exceed the rated nameplate capacity (kW) of customer's generation equipment, and the NUGS kilowatthours shall not exceed such nameplate kW times
Summer Rate.       Applicable during four (4) monthly billing periods of June through September:         Additional NUGS Energy @ 3.25¢ per KWh         Winter Rate.       Applicable during eight (8) monthly billing periods of October through May:         Additional NUGS Energy @ 2.85¢ per KWh         Reserve Charge.         Additional NUGS Demand @ \$5.00 per KW per billing month Additional NUGS Energy @ 6.00¢ per KWh (1)         (1)       Applicable only to NUGS energy taken during periods of interruption of Rider O customers.         *Indicates Addition         P.s.c. Mo. Date or ISSUE_July 31, 1991         Date Effective         AuG 3 0 1991		kilowatthours shall not be applied for billing purposes during a specified initial allowance period, of no more than three (3) monthly billing periods, mutually agreed to by Company and
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#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C.	SCHEDULE NO. 5	2nd Revised	SHEET NO.	122.8
CANCELLING	SCHEDULE NO. 5	1st Revised	SHEET NO.	122.8

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER ERR ECONOMIC RE-DEVELOPMENT RIDER\*

#### PURPOSE

The purpose of this Economic Re-Development Rider is to encourage redevelopment of certain sites in the Company's service territory. Projects eligible for service under this Rider shall provide socio-economic benefits to the areas in which they locate as well as provide the Company with more efficient utilization of Company's existing infrastructure.

#### AVAILABILITY

ET-2013-0546; JE-2013-0582

Available, only at Company's option, to customers locating to previously vacant sites within the City of St. Louis and applying for electric service otherwise qualified for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All Terms and Conditions of Company's tariffs shall apply to the service supplied to Customer, except as modified by this Rider.

Availability of this Rider is subject to the following limitations:

- 1. Project shall have an estimated average monthly peak demand of at least 500 kW during each contract year under this rider.
- 2. The Rider is available only for projects on sites that are within the designated areas of the City of St. Louis and defined on maps contained in this Rider.
- 3. This Rider is available for eligible load associated with an existing premises served or previously served by Company, provided the premises is either unoccupied or otherwise dormant (e.g. vacant land and/or buildings) for a minimum period of one hundred-eighty (180) days.
- 4. Electric service under this rider is only available in conjunction with Federal, State, Regional or Local governmental economic development activities such as, but not limited to, Tax Increment Financing ("TIF"), Empowerment and Enterprise Zone incentives, brownfield tax credits, new market tax credits, etc., where these incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities within the aforementioned sites.
- 5. Service under this Rider is limited to loads, which in the Company's sole judgment, utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system.
- 6. This Rider is not available to a successor customer that results merely from load shifted from one location on Company's system to a qualifying site, unless approved by Company.
  \*Indicates Addition.



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June 30, 2013	ISSUED BY		Γ.	R.	Voss		President	& CEO	St. Louis, Missouri
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June 4, 2007	ISSUED BY C. W. Muelle NAME OF OFFICER	er Pres	sident & CEO TULE	St. Louis, Missouri ADDRESS

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Missouri Public Service Commission

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APPLYING TO .

ELECTRIC SERVICE

P.S.	Ċ.	MO.,	ILL.	C.C.,	IA.	ST.	c.c.	SCHEDULE	NO.
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5 Original

RECEIVED

SHEET NO. 122.8

	NTOOO

CANCELLING SCHEDULE NO. \_

# MISSOURI SERVICE AREA JUL 31 1991

MISSOURI

Rider U\* Public Service Commission

Non-Utility Generation Substitution (NUGS) Energy (Cont'd.)

- Application of NUGS Reserve Energy Charge. Company will notify customer when curtailment of Rider O is necessary, during which time intervals the 6.00¢/kWh NUGS Reserve Energy Charge will be applicable to all NUGS energy taken by customer.
- 8. <u>Disqualification of Service</u>. Notwithstanding paragraph 9, Company may, with thirty (30) days written notice, cancel Rider U service for any customer failing to meet the 15% additional annual NUGS energy usage requirement, specified in paragraph (2)., during customer's initial twelve (12) months of service under this Rider, or any successive twelve (12) month period thereafter.
- 9. Term of Use. Customer shall sign a contract for an initial period, at Company's option, of up to three (3) years. The contract shall be automatically renewed for successive terms of one (1) year each, subject to termination at the end of the initial or any renewal term by the giving of written notice by either Company or customer at least sixty (60) days prior to the expiration of the initial or any renewal term.
- 10. <u>General Rules and Regulations.</u> In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider except to the extent they are modified by the provisions of this Rider.

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*Indicates Ad	dition
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P.S.C. MO. DATE OF ISSUE JULY 31, 1991	DATE EFFECTIV	ve_August_30, 1991
ILL. C.C. DATE OF ISSUE	DATE EFFECTI	VE
IA. ST. C.C. DATE OF ISSUE	DATE EFFECTI	V£
William E. Cornelius	Chairman	St. Louis, Missouri
	TITLE	ADDRESS



#### UNION ELECTRIC COMPANY ELECTRIC SERVICE

P. S. C. MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO.

Original SHEET NO. 122.9

SHEET NO.

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER ERR ECONOMIC RE-DEVELOPMENT RIDER (cont.)

#### INCENTIVE PROVISIONS

Facilities and Relocation Charges. - In the presence of physical 1. conflicts associated with any new construction or expansion of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net relocation cost chargeable to customer may be offset in part by an amount not to exceed 50 percent (50%) of any net annual revenue estimated to be derived from customer's premises, and not utilized in meeting the Company's tariff provisions governing extensions to non-residential customers.

Discount from Standard Tariff. - The customer shall enter into a 2. contract with the Company specifying the character of the service to be provided and such other terms and conditions of service as are mutually agreeable. Customers meeting the criteria established in this tariff shall be eligible for a 15% discount from otherwise applicable base rate tariff charges, before application of taxes. Application of this discount provision is limited to customers whose average annual peak demand is at least 500 kW and whose annual load factor exceeds 55%. The discount shall remain in effect for up to 60 months and is not available for customers which are residential or retail in nature.

#### TERMS AND CONDITIONS

Customers participating in this rider will be ineligible for 1. participation in any other economic development, economic retention, or similar tariff of the Company.

Maps showing the locations qualifying for consideration under this 2. Rider, subject to Company approval, are attached and part of this Rider.

3. Notwithstanding the above, this rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

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						Missouri Public	
	Issued Pursu	ssued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.				June 4, 2007	
	P.S.C. Mo. DA	TE OF ISSUE	May 25,	2007	DATE EFFECTIVE	J <del>une 24, 2007</del>	
CANCELLED June 30, 2013	ISSUED BY	T. R.	Voss	President	& CEO	St. Louis, Missouri	
Missouri Public		NAME OF	OFFICER	TITLE		ADDRESS	
Service Commissio	n						
ET-2013-0546; JE-2013	-0582						

#### ER-2007-0002
Missouri Public

Service Commission ET-2013-0546; JE-2013-0582



### ER-2007-0002

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### ER-2007-0002

ET-2013-0546; JE-2013-0582



### ER-2007-0002



Filed

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2007-0002.

Missouri Public June 4, 2007 Service Commission

P.S.C. Mo. DATE OF ISSUE May 25, 2007 DATE EFFECTIVE \_\_\_\_\_ June 24, 2007 CANCELLED June 30, 2013 ISSUED BY T. R. Voss Missouri Public NAME OF OFFICER President & CEO St. Louis, Missouri TITLE ADDRESS Missouri Public Service Commission ET-2013-0546; JE-2013-0582

### ER-2007-0002

N	10.P.S.C. SCHEDULE NO.	5	lst Revised	SHEET NO.	122.14			
CANCELLING M	10.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	122.14			
APPLYING TO	MIS	SOURI SERV	VICE AREA					
<u>Rider SR - Solar Rebate</u>								
Purpose								
established th and procedures	nrough §393.1030 s which Company	) RSMo and will rely	is to implement t to establish the on in accepting ble participants.	e terms, condit rebate applica	ions			
* Availability								
following limi • The reta	tations and cor	nditions: st be an ac	igible for the re ctive account on nt standing.					
	ar electric syst s's premise.	tem must be	e permanently ins	talled on the	retail			
will rem	<ul> <li>The retail customer must declare the installed solar electric system will remain in place on the account holder's premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.</li> </ul>							
	ar modules and i curers warranty		shall be new equi 0) years.	pment and incl	ude a			
	tive of the num		il electric accou ters/service poin		with			
			ansion of an exis al until after De					
20.065 a		Electric Po	meet all requirem ower Purchases fr					
Rebate Applica	ation							
are not accomp Application/Ag less". Both th	panied by or pre greement for Net he Rebate Applic greement can be	eceded by a Metering cation and	tions which are i an "Interconnecti Systems with a c the Net Metering from Company's we	on apacity of 100				
application 1) in the rebate Company will e satisfied the	has been accept application not expire after two terms of Compar	bted or 2) being accelve (12) n ny's "Elect	by letter or emai notified of the cepted. Applicat months if the cus tric Power Purcha olar electric sys	deficiency res ions accepted tomer has not ses from Quali	ulting by fied come			
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\* Indicates Change.

FILED Missouri Public Service Commission JE-2012-0198

CANCELLED DATE OF IS	SSUE <u>October 31, 2</u>	011 DATE EFFECTIVE	November 30, 2011
June 30, 2013 Missouri Public Service Commission	Warner L. Baxter	President & CEO	St. Louis, Missouri
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

SHEET NO. 122.14

Service Commission

CANCELLING MO.P.S.C. SCHEDULE NO.

MISSOURI SERVICE AREA

SHEET NO.

Original

APPLY	ING TO
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### Rider SR - Solar Rebate

### Purpose

The purpose of the Solar Rebate Rider is to implement the solar rebate established through §393.1030 RSMo and to establish the terms, conditions and procedures which Company will rely on in accepting rebate applications and authorizing rebate checks to eligible participants.

### Availability

All retail customers of Company are eligible for the rebate with the following limitations and conditions:

- The retail customer must be an active account on the Company's utility system and in good payment standing.
- The solar electric system must be permanently installed on the retail customer's premise.
- The retail customer must declare the installed solar electric system will remain in place on the account holder's premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.
- The solar modules and inverters shall be new equipment and include a manufacturers warranty of ten (10) years.
- The maximum rebate for each premise is \$50,000 irrespective of the number of meters/service points serving the premise.
- The solar electric system or expansion of an existing solar electric system must not become operational until after December 31, 2009. Company will not accept any applications for rebates until January 1, 2010.
- The solar electric system shall meet all requirements of 4 CSR 240-20.065 and Company's "Electric Power Purchases from Qualified Net Metering Units" tariff.

### Rebate Application

Company will not accept rebate applications which are incomplete or which are not accompanied by or preceded by an "Interconnection Application/Agreement for Net Metering Systems with a capacity of 100 kW or less". Both the Rebate Application and the Net Metering Application/Agreement can be obtained from Company's web site www.ameren.com.

Customer will be notified in writing, by letter or email, that the rebate application 1) has been accepted or 2) notified of the deficiency resulting in the rebate application not being accepted. Applications accepted by Company will expire after twelve (12) months if the customer has not satisfied the terms of Company's "Electric Power Purchases from Qualified Net Metering Units" tariff or if the solar electric system has not become operational.

### Rebate Payment

The amount of the rebate will be \$2.00 multiplied by the combined DC rating of the solar module(s) in Watts from the manufacturer's specification sheet(s).

CANCELLED			
November 30, 2011 DATE OF ISSUE	December 4, 2009	DATE EFFECTIVE	January 3, 2010
Missouri Public			
Service Commission ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
JE-2012-0198	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	5	1st Revised SHEET	NO.	122.15
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original SHEET	NO.	122.15

APPLYING TO

MISSOURI SERVICE AREA

### Rider SR - Solar Rebate (Cont'd.)

#### \* Rebate Payment

The amount of the rebate will be \$2.00 multiplied by the combined DC rating of the solar module(s) in Watts from the manufacturer's specification sheet(s). A rebate payment will not be issued until: 1) an Interconnection Application/Agreement for Net Metering Systems with Capacity of 100 kW or Less has been executed by the customer and Company, 2) a complete Missouri Solar Electric Rebate Application has been accepted by Company and 3) the solar electric system is operational.

#### Suspension of Rebate Payment

In certain circumstances, Company may be limited in the total amount of rebates that can be issued in a given year in order to comply with the provision of §393.1030 RSMo which limits the retail rate impact resulting from the statute. In the event that Rebate Payments are suspended in a particular year, Company will notify each affected rebate applicant. The accepted but suspended Rebate Applications will be processed in chronological order based on the date the solar electric system became operational.

#### Solar Renewable Energy Credits (SREC's)

Customer retains ownership of all SREC's created by the operation of the solar electric system.

FILED Missouri Public Service Commission JE-2012-0198

\* Indicates Reissue.

 

 CANCELLED June 30, 2013
 DATE OF ISSUE
 October 31, 2011
 DATE EFFECTIVE
 November 30, 2011

 Missouri Public Service Commission
 ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 ET-2013-0546; JE-2013-0582
 NAME OF OFFICER
 TITLE
 ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO.

SHEET NO. 122.15

Original

APPLYING TO

### MISSOURI SERVICE AREA

### Rider SR - Solar Rebate (cont.)

A rebate payment will not be issued until:

 an Interconnection Application/Agreement for Net Metering Systems with Capacity of 100 kW or Less has been executed by the customer and Company,
 a complete Missouri Solar Electric Rebate Application has been accepted by Company and 3) the solar electric system is operational.

#### Suspension of Rebate Payment

In certain circumstances, Company may be limited in the total amount of rebates that can be issued in a given year in order to comply with the provision of §393.1030 RSMo which limits the retail rate impact resulting from the statute. In the event that Rebate Payments are suspended in a particular year, Company will notify each affected rebate applicant. The accepted but suspended Rebate Applications will be processed in chronological order based on the date the solar electric system became operational.

Solar Renewable Energy Credits (SREC's)

Customer retains ownership of all SREC's created by the operation of the solar electric system.

FILED Missouri Public Service Commission JE-2010-0375

 CANCELLED

 November 30, 2011
 DATE OF ISSUE
 December 4, 2009
 DATE EFFECTIVE
 January 3, 2010

 Missouri Public
 Service Commission ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 JE-2012-0198
 NAME OF OFFICER
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	MO.P.S.C. SCHEDULE NO. 5	2nd R	evised	SHEET NO. 122.16
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	MISSOURI SERV	VICE AREA		
	RIDER SP - SP	EC Purchase	<u>1</u>	
custo Credi opera	ose ourpose of this tariff is to mers to sell and Company t its associated with energy gen ting under Company's Schedule fied Net Metering Units.	o purchase nerated by	the Ren solar ele	ewable Energy ectric systems
This solar	<u>ability</u> tariff is available to any re electric system in complia ing tariff.			
commi the c payme \$1,00	ability of service under to tments offered by Company on o cumulative total of the actual ent commitments offered by 0,000 with at least \$350,000 commitments under the Lump Sum	or before De payment co Company du (35%) being	ecember 31 mmitments ring 2013 g reserved	, 2013, and by and estimated 3, of up to d specifically
termi this	tariff shall be effective the nate thereafter unless modifies tariff expires, all commitment ber 31, 2013, will be honored	ed or extend ts offered 1	ded. In t by Company	the event that
-	itions REC - Renewable Energy Credi means a tradable certificate entity approved as an accep Public Service Commission or Public Service Commission's generator's attestation and f Electric Utility Renewable En	, that is ptable auth as validate approved RE urther defi	either ce nority by ed through C tracking ned in 4 (	rtified by an the Missouri n the Missouri g system or a CSR 240-20.100
2.	SREC - Solar Renewable Ener solar electric resource.	gy Credit	- A REC j	produced by a
2	SREC Price - \$5.00 per SREC.			

- 4. Retail Account Holder The customer of record taking service from Company under any of Company's retail electric tariffs.
- 5. Customer-Generator the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
  - Is powered by a renewable energy resource.
  - Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.
  - Has received approval from Company to interconnect with and operate in parallel phase and synchronization with Company's electric distribution system.
  - Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.065(1)(C)6 and 4 CSR 240-20.065(1)(C)7.

Service Commission JE-2013-0221

\* Indicates Change.

CANCELLED<br/>June 30, 2013DATE OF ISSUENovember 1, 2012DATE EFFECTIVEJanuary 1, 2013Missouri Public<br/>Service CommissionISSUED BYWarner L. BaxterPresident & CEOSt. Louis, MissouriET-2013-0546; JE-2013-0582NAME OF OFFICERTITLEADDRESS

MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO.	122.16
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	122.16

CANCELLING MO.P.S.C. SCHEDULE NO. 5 \_\_\_\_\_

APPLYING TO

MISSOURI SERVICE AREA

### RIDER SP - SREC Purchase

	Purpose The purpose of this tariff is to provide a mechanism for eligible customers to sell and Company to purchase the Renewable Energy Credits associated with energy generated by solar electric systems operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units.
	* <u>Availability</u> This tariff is available to any retail electric customer operating a solar electric system in compliance with Company's approved net metering tariff.
	Availability of service under this rider shall be limited by the cumulative total of the actual payment commitments and estimated payment commitments entered into by Company during 2012, of up to \$2,000,000 with at least \$700,000 (35%) being reserved specifically for commitments under the Lump Sum Offer as described below.
	Term This tariff shall be effective through December 31, 2012, and will terminate thereafter unless modified or extended. In the event that this tariff expires, all commitments made by Company prior to the expiration will be honored for their full term.
	* <u>Definitions</u> 1. REC - Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the Missouri Public Service Commission or as validated through the Missouri Public Service Commission's approved REC tracking system or a generator's attestation and further defined in 4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements.
	<ol> <li>SREC - Solar Renewable Energy Credit - A REC produced by a solar electric resource.</li> </ol>
	3. SREC Price - \$50.00 per SREC.
	<ol> <li>Retail Account Holder - The customer of record taking service from Company under any of Company's retail electric tariffs.</li> </ol>
	5. Customer-Generator - the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
	• Is powered by a renewable energy resource.
	<ul> <li>Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.</li> </ul>
	<ul> <li>Has received approval from Company to interconnect with and operate in parallel phase and synchronization with Company's electric distribution system.</li> </ul>
	<ul> <li>Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.065(1)(C)6 and 4 CSR 240-20.065(1)(C)7.</li> <li>* Indicates Change.</li> </ul>
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CANCELLED January 1, 2013	Missouri Public Service Commissio
	DATE OF ISSUE October 31, 2011 DATE EFFECTIVE January 1, 2012

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JE-2013-0221	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	_	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

SHEET NO.

Original SHEET NO. 122.16

APPLYING TO

#### MISSOURI SERVICE AREA

#### RIDER SP - SREC Purchase

Purpose

The purpose of this tariff is to provide a mechanism for eligible Customers to sell and Company to purchase the Renewable Energy Credits associated with energy generated by solar electric systems operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units.

#### Availability

This tariff is available to any retail electric Customer operating a solar electric system in compliance with Company's approved net metering tariff.

Availability of service under this rider shall be limited by the cumulative total of the actual payment commitments and estimated payment commitments entered into by Company of up to \$2,000,000 with at least \$700,000 (35%) being reserved specifically for commitments under the Lump Sum Offer as described below.

#### Term

This tariff shall be effective through December 31, 2011, and will terminate thereafter unless modified or extended. In the event that this tariff expires, all commitments made by Company prior to the expiration will be honored for their full term.

### Definitions

- 1. REC Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the commission or as validated through the commission's approved REC tracking system or a generator's attestation and further defined in 4 CSR 240-20.100 Electric Utilty Renewable Energy Standard Requirements.
- 2. SREC Solar Renewable Energy Credit A REC produced by a solar electric resource.
- 3. Retail Account Holder The customer of record taking service from Company under any of Company's retail electric tariffs.
- 4. Customer-Generator the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
  - Is powered by a renewable energy resource.
  - Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.
  - Has received approval from Company to interconnect with and operate in parallel phase and synchronization with Company's electric distribution system.
  - Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.065(1)(C)6 and 4 CSR 240-20.065(1)(C)7.

Missouri Public

Service Commission

CANCELLED January 1, 2012	DATE OF ISSUE	N	ovember 1	1, 20	010	DATE EFFECTIVE	January 1,	<b>JE-2011-0227</b> 2011
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Service Commission	ISSUED BY	warner	L. Baxte:	r	Presider	IT & CEO	St. Louis	<u>, Missouri</u>
JE-2012-0197		NAME C	F OFFICER		TIT	ΊΕ	ADI	DRESS

	MO.P.S.C. SCHEDULE NO.	5	2nd Revised	SHEET NO. 122.17
CANCE	ELLING MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO. 122.17
	MIS	SOURI SERVICE A	REA	
	RIDER SP	- SREC Purchase	(Cont.)	
	PVWatts - A progra Energy that estimate system based on spec	es the kWh prod	duction of a sol	
	Incremental System installed by custor into a Net Meteri Generator under Co Qualified Net Meteri a pending Net Meteri become effective con Application/Agreemen System Capacity.	mer subsequent ing Application ompany's Elect ing Units tariff ing Application nstitutes a des	to Company hav n/Agreement with ric Power Purc . Revising the /Agreement that ign change for t	ing entered Customer- hases from capacity of has not yet hat pending
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capaci •	Sum Offer applies ty is less than 10 k Company will offer during the first 120 execution of the a Customer-Generator w	to purchase 1 0 calendar mont greement or th	.00% of the SREG hs (10 years) fo le operational d	Cs produced llowing the
•	The numbers of SREC Company using PVWatt tenths digit.	s produced annu	ually will be de	
	Company will make purchased over the following formula: T 10 years x SREC Pric	term of the Jp-Front Paymen	agreement accord	ing to the
	Payment Offer appli ty is 10 kW or large			C nameplate
	Company will offer during the first 120 execution of the a Customer-Generator w	0 calendar mont greement or th	hs (10 years) fo le operational d	llowing the
	Customer-Generator mall energy produced produced annually w with total SRECs a divided by 1,000 wit	d by the syste ill be determir available for	em. The number ned by those met purchase being	s of SRECs er readings kWh energy
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CANCELLED D June 30, 2013	ATE OF ISSUE	November 1, 2012	DATE EFFECTIVE	January 1, 2013
Missouri Public Service Commission	SSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ET-2013-0546; JE-2013-05	582	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO. 5		SHEET NO.	
			SHEET NO.	122.1
APPLYING TO	MISSOURI	SERVICE AREA		
	RIDER SP - SREC	Purchase (Cont.)		
6	. PVWatts - A program ava: Energy that estimates the system based on specific s	kWh production of a so		
7	. Incremental System Capa installed by customer su into a Net Metering Ap Generator under Company Qualified Net Metering Uni a pending Net Metering Ap become effective constitut Application/Agreement and System Capacity.	bsequent to Company ha oplication/Agreement wit 's Electric Power Pur its tariff. Revising the plication/Agreement that tes a design change for	ving entere ch Customer cchases fro capacity of has not ye that pendir	ed c- om of et ng
Comp Gene Offe Cust effe	dard Offers any will purchase SRECs p rator under either the Lum r listed below based on omer-Generator's system. ctive date of this tariff r. Payments will only be ma	np Sum Offer or the An the DC nameplate capa Only SRECs produced are eligible for eit	nual Paymer city of th after th her Standar	nt ne ne
	Sum Offer applies to syn city is less than 10 kW:	stems whose installed	DC nameplat	e
•	Company will offer to pu during the first 120 cales execution of the agreeme Customer-Generator whichev	ndar months (10 years) s nt or the operational	following th	ne
•	The numbers of SRECs pr using PVWatts software wi digit.			
•	Company will make a sing purchased over the term following formula: Up-From 10 years x SREC Price.	of the agreement accou	ding to th	ne
	al Payment Offer applies to city is 10 kW or larger but			e
•	Company will offer to pu during the first 60 cales execution of the agreeme Customer-Generator whichey	ndar months (5 years) f nt or the operational	ollowing th	ne
•	Customer-Generator must m all energy produced by produced annually will be with total SRECs availad divided by 1,000 with the	the system. The numbe determined by those me ble for purchase being	ers of SREC eter reading kWh energ	Cs gs gy
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Service Commission JE-2013-0221	ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
02 2010 0221		NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 122.17

CANCELLING MO.P.S.C. SCHEDULE NO.

### MISSOURT SERVICE AREA

SHEET NO.

APPLYING TO	MISSOURI SERVICE AREA	
	RIDER SP - SREC Purchase (Cont.)	
5	5. PVWatts - A program available from the U.S. Department of Energy that estimates the kWh production of a solar electric system based on specific system parameters.	
6	5. Incremental System Capacity - Any additional capacity installed by Customer subsequent to having accepted a payment commitment from Company under either the Lump Sum Offer or the Annual Payment Offer as described below.	
Comp Gene Offe Cust effe	adard Offers pany will purchase SRECs produced and owned by a Customer- erator under either the Lump Sum Offer or the Annual Payment er listed below based on the DC nameplate capacity of the comer-Generator's system. Only SRECs produced after the ective date of this tariff are eligible for either Standard er. Payments will only be made to the Retail Account Holder.	
	o Sum Offer applies to systems whose installed DC nameplate acity is less than 10 kW:	
-	• Company will offer to purchase 100% of the SRECs produced during the first 120 calendar months (10 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.	
•	• The numbers of SRECs produced annually will be determined using PVWatts software with the result rounded to the tenths digit.	
•	• Company will pay \$100.00 per SREC purchased.	
•	• Company will make a single payment up-front for all SRECs purchased over the term of the agreement according to the following formula: Up-Front Payment = Annual SRECs produced x 10 years x SREC price.	
	al Payment Offer applies to systems whose installed DC nameplate acity is 10 kW or larger but not greater than 100 kW:	
•	• Company will offer to purchase 100% of the SRECs produced during the first 60 calendar months (5 years) following the execution of the agreement or the operational date of the Customer-Generator whichever occurs later.	
•	• Customer-Generator must make provisions for Company to meter all energy produced by the system. The numbers of SRECs produced annually will be determined by those meter readings with total SRECs available for purchase being kWh energy divided by 1,000 with the result rounded to the tenths digit.	
•	• Company will pay \$100.00 per SREC purchased.	
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	Missou Service C	ri Public ommissi
	November 1, 2010 DATE EFFECTIVE January 1, 2011	
UN ISSUED BY	Warner L. BaxterPresident & CEOSt. Louis, MissNAME OF OFFICERTITLEADDRESS	<u>ouri</u>

MO.P.S.C. SCHEDULE NO.	5	2nd Revised	SHEET NO.	122.18
CANCELLING MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO.	122.18

ELLING MO.P.S.C. SCHEDULE NO. Revised

APPI YING TO

### MISSOURI SERVICE AREA

### RIDER SP - SREC Purchase (Cont.)

Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings from the 12 billing periods ending approximately December 31 of the immediately preceding year. This will result in eleven (11) payments over the ten (10) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced x SREC Price.

#### Incremental System Capacity

When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.

- If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity.
- If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.

#### Ownership Change

If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.

If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waives all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new agreement for the balance of the five (5) year term.

#### Contract/Offer

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company's cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under "Availability".

\* Indicates Change.

FILED Missouri Public Service Commission JE-2013-0221

	DATE OF ISSUE	November 1, 2012	DATE EFFECTIVE	January 1, 2013
June 30, 2013 Missouri Public				
Missouri Public Service Commission	SSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
ET-2013-0546; JE-2013-0		NAME OF OFFICER	TITLE	ADDRESS

Driginal         SMETHO 122.11           APPUND TO         MISSOURT SERVICE AREA           IDER SP - SREC Purchase (Cont.)         IDER SP - SREC Purchase (Cont.)           APPUND TO         The second	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 122.18
<ul> <li>RIDER SP - SREC Purchase (Cont.)</li> <li>Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings from the 12 billing periods ending approximately December 31 of the immediately preceding year. This will result in six (6) payments over the five (5) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced x SREC Price.</li> <li>Incremental System Capacity</li> <li>When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.</li> <li>If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity.</li> <li>If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.</li> <li>Ownership Change</li> <li>If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.</li> <li>If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the associated with SRECs produced prior to the change and waives all rights to payment for SRECs produced fit to the ch</li></ul>	CANCELLING MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 122.18
<ul> <li>Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings from the 12 billing periods ending approximately December 31 of the immediately preceding year. This will result in six (6) payments over the five (5) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced x SREC Price.</li> <li><u>Incremental System Capacity</u></li> <li>When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.</li> <li>If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity Isin a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will apply to the Incremental Payment capacity. The number of SRECs purchased under the Annual Payment Offer will be total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.</li> <li><u>Ownership Change</u></li> <li>If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced aprior to the change and waives all rights to payment for SRECs produced appret the change. Payments associated with SRECs produced at the the change in the Retail Account Holder will be made to the new Retail Account Holder provide the new Retail Account Holder provid</li></ul>	APPLYING TO MISSOURI SER	VICE AREA	
<ul> <li>based upon actual SRECs produced as measured by meter readings from the 12 billing periods ending approximately December 31 of the immediately preceding year. This will result in six (6) payments over the five (5) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced x SREC Price.</li> <li>Incremental System Capacity When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.</li> <li>If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs produced by the system less any SRECs already purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.</li> <li>* If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment offer changes during the term of an agreement for all SRECs produced prior to the change and waives all rights to payment for SRECs produced prior to the change and waives all rights to payment for SRECs produced subsequent to the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder prive to the change to the Retail Account Holder secutes a new</li> </ul>	RIDER SP - SREC P	urchase (Cont.)	
<ul> <li>When a customer adds Incremental System Capacity, Company will make an offer to purchase the SRECs associated with only the Incremental System Capacity.</li> <li>If the total capacity of the system remains eligible for the Lump Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity.</li> <li>If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.</li> <li>Ownership Change If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.</li> <li>* If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of an agreement of an agreement of the existing Lump Sum Offer has expired.</li> <li>* If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for SRECs produced after the change and waives all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new</li> </ul>	based upon actual SRECs prod from the 12 billing periods the immediately preceding y payments over the five (5) the first and last payment (12) month period according	duced as measured by m ending approximately D ear. This will resul year term for most ag being for less than a to the following for	eter readings ecember 31 of t in six (6) reements with a full twelve
<ul> <li>Sum Offer, then Company will provide a Lump Sum Offer for the Incremental System Capacity.</li> <li>If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.</li> <li><u>Ownership Change</u> If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired. * If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of all SRECs are produced prior to the change and waives all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new</li></ul>	When a customer adds Incremental Sy offer to purchase the SRECs associa		
<ul> <li>that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.</li> <li><u>Ownership Change</u> If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired. </li> <li>* If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waives all rights to payment for SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new</li></ul>	Sum Offer, then Company will		
<ul> <li>If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.</li> <li>* If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waives all rights to payment for SRECs produced after the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new</li> </ul>	that exceeds the capacity lin Annual Payment Offer will Capacity. The number of SREC Offer will be the total numb less any SRECs already purcha	mit of the Lump Sum O: apply to the Incre 's purchased under the per of SRECs produced	ffer, then the mental System Annual Payment by the system
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	facility that has entered into an Offer changes during the term of Account Holder will receive payment change and waives all rights to pay change. Payments associated with change in the Retail Account Hold Account Holder provided the new Retail	agreement under the d the agreement, the or for all SRECs produce ayment for SRECs produce SRECs produced subs er will be made to t etail Account Holder e	Annual Payment riginal Retail d prior to the uced after the equent to the he new Retail
* Indicates Change.			

CANCELLED January 1, 2013 Missouri Public Service Commission JE-2013-0221

ISSUED BY <u>Warner L. Baxter</u> NAME OF OFFICER

<u>St. Louis, Missouri</u> ADDRESS

FILED

Service Commission

APPLYING TO

MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 122.18

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\_\_\_\_\_\_SHEET NO. \_\_\_\_\_\_

CANCELLING MO.P.S.C. SCHEDULE NO.

### MISSOURI SERVICE AREA

### RIDER SP - SREC Purchase (Cont.)

	Company will make payments annually no later than March 31 based upon actual SRECs produced as measured by meter readings ending approximately December 31 of the immediately preceeding year. This will result in six (6) payments over the five (5) year term for most agreements with the first and last payment being for less than a full twelve (12) month period according to the following formula: Annual Payment = SRECs produced in previous calendar year x SREC price.
When a	<u>ental System Capacity</u> Customer adds Incremental System Capacity, Company will make an to purchase the SRECs associated with only the Incremental System ty.
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t 2 0 1	If the Incremental System Capacity results in a total capacity that exceeds the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will apply to the Incremental System Capacity. The number of SRECs purchased under the Annual Payment Offer will be the total number of SRECs produced by the system less any SRECs already purchased under the Lump Sum Offer during the same period.
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facilit Offer Account change change. change	e Retail Account Holder associated with a Customer-Generator ty that has entered into an agreement under the Annual Payment changes during the term of the agreement, the original Retail t Holder will receive payment for all SRECs produced prior to the and waives all rights to payment for SRECs produced after the . Payments associated with SRECs produced subsequent to the in the Retail Account Holder will be made to the new Retail t Holder.
	FILE Missouri

CANCELLED January 1, 2012 DATE OF ISSUE November 1, 2010 DATE EFFECTIVE January 1, 2011 Missouri Public Service Commission ISSUED BY Warner L. Baxter JE-2012-0197 NAME OF OFFICER

President & CEO

TITLE

St. Louis, Missouri ADDRESS

FILED	
Missouri Publi	С

JE-2011-0227

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MO.P.S.C. SCHEDULE NO.	5	2nd Revised	SHEET NO.	122.19
CANCELLING MO P.S.C. SCHEDULE NO	5	1st Revised	SHEET NO	122 19

APPLYING TO

MISSOURI SERVICE AREA

### RIDER SP - SREC Purchase (Cont.)

For a Customer-Generator that is not yet operational (new systems), Company's commitment will be presented to customer upon acceptance by Company of Customer-Generator's design. For a Customer-Generator that is already operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units, and has not previously received a Standard Offer from Company, Company's commitment will be presented to customer within ninety (90) days of the effective date of this tariff. Customers that previously received a Standard Offer from Company but did not accept the offer remain eligible to receive an offer, upon request and subject to availability, but will not be solicited again by Company.

- \* Company's commitment will expire after twelve (12) months if any of the following conditions have not been met: 1) the Customer-Generator has not become operational or 2) the customer has not executed and returned the agreement or 3) Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.
- \*\*In the event Customer-Generator revises the nameplate capacity from that which Company's offer was based upon:
  - 1. If the change is not more than a 10% increase or decrease in nameplate capacity, Company will present a revised SREC offer based on the revised nameplate capacity, or
  - 2. If the change is more than a 10% increase or decrease in nameplate capacity, Company's offer will become void. Availability and Term of this tariff will determine whether Company will present a revised offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational.

\* Any agreement executed between Company and Customer under previous versions of this tariff remain valid under the terms specified in that agreement.

In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generators whose design was accepted by Company but did not receive an offer will be given the opportunity to participate under this tariff in the order that their design was accepted by Company.

Inquiries related to this tariff, net metering service and Rider SR – Solar Rebate should be made to:

One Ameren Plaza 1901 Chouteau Avenue P.O. Box 66149, MC 1450 St. Louis MO 63103 Att: General Executive, Renewables

General Rules & Regulations

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under FLED this rider.

Service Commission

JE-2013-0221

\* Indicates Change. \*\* Indicates Addition

CANCELLED DATE C June 30, 2013	DFISSUE November 1,	2012 DATE EFFECTIVE	January 1, 2013
Missouri Public ISSUEI	DBY Warner L. Baxter	President & CEO	St. Louis, Missouri
ET-2013-0546; JE-2013-0582	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO.	122.19
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	122.19

APPLYING TO

MISSOURI SERVICE AREA

### RIDER SP - SREC Purchase (Cont.)

Contract/Offer

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company's cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under "Availability".

\* For a Customer-Generator that is not yet operational (new systems), Company's commitment will be presented to customer upon acceptance by Company of Customer-Generator's design. For a Customer-Generator that is already operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units, and has not previously received a Standard Offer from Company, Company's commitment will be presented to customer within ninety (90) days of the effective date of this tariff. Customers that previously received a Standard Offer from Company but did not accept the offer remain eligible to receive an offer, upon request and subject to availability, but will not be solicited again by Company.

Company's commitment will expire after six (6) months if any of the following conditions have not been met: 1) the Customer-Generator has not become operational or 2) the customer has not executed and returned the agreement or 3) Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational.

\* In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generators whose design was accepted by Company but did not receive an offer will be given the opportunity to participate under this tariff in the order that their design was accepted by Company.

Inquiries related to this tariff, net metering service and Rider SR -Solar Rebate should be made to:

> One Ameren Plaza 1901 Chouteau Avenue P.O. Box 66149, MC 611 St. Louis MO 63103 Att: General Executive, Renewables

General Rules & Regulations

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rider.

\* Indicates Change.

FILED

Service Commission

UNINOLLLLD
January 1, 2013
Missouri Public
Service Commission
JE-2013-0221

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DATE OF ISSUE	October 31,	2011 [	DATE EFFECTIVE	January 1,	2012 <sup>JE-2012-0197</sup>

President & CEO St. Louis, <u>Missouri</u> ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO.

APPLYING TO

#### MISSOURI SERVICE AREA

SHEET NO.

Original SHEET NO. 122.19

### RIDER SP - SREC Purchase (Cont.)

Contract/Offer

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to Customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company's cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under "Availability".

For a Customer-Generator that is not yet operational (new systems), Company's commitment will be presented to Customer upon acceptance by Company of Customer-Generator's design. For a Customer-Generator that is already operating under Company's Schedule 1 - Electric Power Purchases from Qualified Net Metering Units, Company's commitment will be presented to Customer within ninety (90) days of the effective date of this tariff.

Company's commitment will expire after six (6) months if any of the following conditions have not been met: 1) the Customer-Generator has not become operational or 2) the Customer has not executed and returned the agreement or 3) Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational.

In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generators that became operational but did not receive an offer will be given the opportunity to participate under this tariff in the order that they became operational.

Inquiries related to this tariff, net metering service and Rider SR -Solar Rebate should be made to:

> One Ameren Plaza 1901 Chouteau Avenue P.O. Box 66149, MC 611 St. Louis MO 63103 Att: General Executive, Renewables

#### General Rules & Regulations

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rider.

TITI F

CANCELLED Missouri Public Service Commission ISSUED BY Warner L. Baxter President & CEO JE-2012-0197

NAME OF OFFICER

JE-2011-0227 January 1, 2012 DATE OF ISSUE November 1, 2010 DATE EFFECTIVE January 1, 2011

FILED Missouri Public Service Commission

St	Louis,	Missouri
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	· · · · · · · · · · · · · · · · · · ·	RIDER	<u>_K*</u>		<b>CEIVED</b> G 1 - 1967
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char tax Vill show net for muni rend ings The date subj desi simi Tax char	ic utilities, as a ges for services of authorized by Sect ages Act, as amend on below opposite of billing for elector use or consumption cipalities, and no lered in connection s resulting from the effective date for e upon which the gr ject to tax. The adjust on each cust lar legend. For additions, net bill cges collected exclu- nthis Rider.	rendered i tion 23-11 ded, the C the names ricity, as n within t of for res n therewit cansaction r such add ross recei amount of stomer's b the purpos llings for	n municipaliti 3 of the Revis ompany will ad of such munici hereinafter d he corporate 1 ale, and for a h, (except ite s not subject itions will co pts from such the additions ill as "City T e of computing electricity s	es imposin ed Cities d the perc palities t efined, fu imits of s 11 service ms of such to such ta incide wit billings b will be se ax" or by the Munic hall mean	g the and entages to all ernished such s h bill- ix). h the pecome parately a ipal all
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P.S.C. No.	DATE OF ISSUE	•	DATE EFFECTIVE		
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	DATE OF ISBUE		- DATE EFFECTIVE		
ISQUED BY	Charles J. Dou	ighertv	President	St. Louis	. Missou
	NAME OF OFFIC		TITLE		DRESS

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ADDRESS

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ISSUED BY

J. W. McAfee

NAME OF OFFICER

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ELECTRIC SERVICE

CANCELLING SCHEDULE NO. 5. SECOND. REVISEP	S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5.	THIRD_REVI	
STATE OF ILLINOIS ONLY         RIDER K*         MUNICIPAL TAX ADDITIONS APPLICABLE IN STATE OF ILLINOIS ONLY         RECEIVED AUG 3- 1965 MUNICIPAL TAX ADDITIONS APPLICABLE IN STATE OF ILLINOIS ONLY         Pursuant to the provisions of Section 36 of the Act concenting public utilities, as amended, authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 23-113 of the Revised Cities and Villages Act, as amended, the Company will add the percentages shown below opposite the names of such municipalities to all net billing for electricity, as hereinafter defined, furnished for use or consumption within the corporate limits of such municipalities, and not for resale, and for all services rendered in connection therewith, (except items of such bill- ings resulting from transactions not subject to such tax). The effective date for such additions will coincide with the date upon which the gross receipts from such billings become subject to tax. The amount of the additions will be separately designated on each customer's bill as "City Tax" or by a similar legend. For the purpose of computing the Municipal Tax additions, net billings for electricity shall mean all charges collected exclusive of those collected in accordance with this Rider.         Lest St. Louis, III. 5.05% August 1, 1960         (1) This percentage applicable to all bills rendered which are not subject to Illinois and the second which are not subject to Illinois and the second which are not subject to Illinois and the second which are not subject to Illinois and the second which are not subject to Illinois and the second which are not subject to Illinois and the second which are not subject to Illinois and the second which ar			
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President

TITLE

St. Louis, Missouri

ADDRESS

ELECTRIC SERVICE

P.S.C. NO. AND ILL.C.C.

SCHEDULE NO	SECOND REVISED	SHEET NO. 122A
CANCELLING SCHEDULE NO	FIRST REVISED	SHEET NO. 122A
APPLYING TO		

### RIDER K\*

### MUNICIPAL TAX ADDITIONS APPLICABLE IN STATE OF ILLINOIS ONLY

Pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 23-113 of the Revised Cities and Villages Act, as amended, the Company will add the percentages shown below opposite the names of such municipalities to all net billings for electricity furnished for use or consumption within the corporate limits of such municipalities, and not for resale, and for all services rendered in connection therewith, (except items of such billings resulting from transactions not subject to such tax). The effective date for such additions will coincide with the date upon which the gross receipts from such billings become subject to tax. The amount of the additions will be separately designated on each customer's bill as "City Tax" or by a similar legend.

Name of Municipality	Percentage Added to Billings	Effective Date
East St. Louis, Ill.	5.00%	August 1, 1960
(1) East St. Louis, Ill.	4.84%	August 1, 1960

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BY 344 R. S. No 122 A PUBLIC 5

(1) This percentage applicable to all bills rendered which are not subject to Illinois Public Utility tax of 3%.

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DATE EFFECTIVE

DATE EFFECTIVE.

PUBLIC SERVICE COMMISSION

MISSOURI Public Service Comm.

RECEIVED

JUL 2 8 1960

P.S.C	., Mo.	DATE	OF	ISSUE_	 	 

ISSUED BY

\*Indicates Addition.

ILL. C.C. DATE OF ISSUE JULY 25, 1960

J. W. McAfee President

esident St. Louis, Missouri

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ELECTRIC SERVICE

P.S.C. MO. AND ILL.C.C.		
SCHEDULE NO	FIRST REVISED	SHEET NO. 122A
CANCELLING SCHEDULE NO. 5	ORIGINAL	SHEET NO. 122A

APPLYING TO \_\_\_\_

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<u>RIDER</u> MUNICIPAL TAX APPLICABLE IN STATE	ADDITIONS	RECEIVED JAN 2 8 1960 MISSOURI Public Service Comm.
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P.S.C. MO. DATE OF ISSUE ILL. C.C. DATE OF ISSUE JANUARY 15, 1960 ISSUED BY J. W. McAfee NAME OF OFFICER		Lary 15, 1960 Louis, Missouri Address

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SCHEDULE NO. 5_	ORIGINAL	SHEET NO. 12
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PPLYING TO		
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	UNICIPAL TAX ADDITIONS	
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OF MO.	
P.S.C. MO. DATE OF ISSUE	DATE EFFECTIVE
ILL. C.C. DATE OF ISSUE JULY 27, 1959	DATE EFFECTIVE
J. W. McAfee	President St. Louis, Missouri

TITLE

NAME OF OFFICER

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ELECTRIC SERVICE

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P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDUL	E NO.
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THIRD REVISED 122B

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CANCELLING SCHEDULE NO. 5 SECOND REVISED SHEET NO.

APPLYING TO -----

SERVICE AREAS - MISSOURI AND IOWA ONLY

### RIDER L

## GUARANTEED OPERATING COST PLAN FOR RESIDENTIAL ELECTRIC SPACE HEATING

Company, in cooperation with builders, including Customers constructing custom-built homes for their own occupancy, and developers who participate, will guarantee a maximum cost of electric space heating to a Customer residing in a home or individually metered apartment or flat served under Service Classification No. 1 or 2, where electric space heating of a type approved by Company has been installed as the sole source of heat for the entire premises, under the following terms and conditions:

Builder shall guarantee compliance with Company's standard requirements for construction, electric wiring, insulation, double glazing and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.

- Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer for the electric space heating equipment within the premises.
- 3. Builder shall, if Customer desires, make provision in the wiring for the installation of a submeter to measure the kwhr use of the electric space heating equipment.
- \*4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree-days. A complete heating season is defined as the seven consecutive monthly billing periods, as specified by Company, during which Company's Winter Residence Rate applies. The guarantee will apply only for the first complete heating season, or, if a heating season has commenced prior to the application and the customer so elects, the remaining portion of the heating season in progress at the time of the application.

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P.S.C. No.	DATE OF HEUE_ November 24, 1976	PUBLIC SERV	VICE COMMISSION
ILL. C.C.	DATE OF ISSUE	DATE EFFECTIVE	
IA. ST, C.C.	DATE OF ISSUE November 24, 1976	DATE EFFECTIVE	December 24, 1976
	Charles J. Dougherty	President	St. Louis, Misseari
	NAME OF OFFICER	TITLE	AODRESS

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ELECTRIC SERVICE

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NION E	LECTRIC COMPANY	ELECTRIC SE	RVICE	
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		HEDULE NO	ORIGINAL	SHEET NO. 1228
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ELECTRIC SERVICE

s	CHEDULE NO	ORIGINAL	SHEET NO. 122B (N
ANCELLINGS	CHEDULE NO	<u> </u>	SHEET NO
APPLYING TO	ALL	URBAN AND RURAL SERVIC	E AREAS
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	<b>011</b> • D		
		ANTEED OPERATING COST DENTIAL ELECTRIC SPACE	
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under	the following t	erms and conditions:	
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		ing the guarantee peri	
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	ic space heatin	ig equipment within the	premises.
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L			PODLIC SERVICE COMMINS
P.S.C. Mo. p	ATE OF ISSUE JUNE	10, 1963 DATE EFFE	CTIVE July 10, 1963
	ATE OF ISSUE	DATE EFFE	C T.V.F.

TITLE

ADDDESS

NAME OF OFFICER

APPLYING TO .

ELECTRIC SERVICE

CANCELLING SCHEDULE NO. \_5\_ SERVICE AREAS + MISSOURI AND LOWA ONLY

THIRD REVISED

SECOND REVISED

\_ SHEET NO. 122C\_

THEET NO. 122C

RIDER L - (CONTINUED)

## GUARANTEED OPERATING COST PLAN FOR RESIDENTIAL ELECTRIC SPACE HEATING

- 5. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure only the kwhr use of the electric space heating equipment. Company, for the guaranteed heating season, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.
  - b. Company, in lieu of submetering, will estimate Customer's base kwhr use during the heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.
- At the end of the heating season covered by the guarantee, Com-6. pany will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions by multiplying said estimate by the ratio of actual to normal degree-days.
  - b. Company will refund to Customer at the end of the heating season covered by the guarantee the amount by which the actual incremental space heating cost exceeds 110% of the adjusted annual Guaranteed Operating Cost, or prorata portion thereof.
- 7. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a submeter if Customer desires it, to measure the kwhr use of the electric space heating equipment.

(This paragraph withdrawn) \*8.

\*Indicates change.

MAY 3.0 1900 PUBLIC SERVICE COMMISSI RY OF MISSOURI

P.S.C. NO. DA	November 24, 1976	DATE EFFECTIVE	December 24, 1976
	TE OF ISSUE	DATE EFFECTIVE.	
	TE OF ISSUE November 24, 1976		December 24, 1976
	Charles J. Dougherty	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRE 15

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P.S.C. MO	., 114.	C.C., IA. ST. C.C. SCHEDULE NO. 5	SECOND	REVISED	SHEET NO. 122C .
		CANCELLING SCHEDULE NO. 5	FIRST	REVISED	SHEET NO. 1220
PPLYING	τo	URBAN AND RURAL SERVICE	AREAS - MISSOURI	AND IOWA ON	L¥
		RIDER L	(CONTINUED)*		2 1973 2 1973
		GUARANTEED O	PERATING COST PL	MISS	SOURI
		FOR RESIDENTIAL	ELECTRIC SPACE H	APUTNSc*Servic	e Commit s': n
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7.	are tra Cus and the	guarantee plan shall be av converted to electric space ctor making such conversion tomer and Company similar t 2 above and provided that wiring for the installation to measure the kwhr use of	e heating, provid provides guarant o those provided the contractor ma n of a submeter d	ing premises ded that the tees accepta in Paragrap skes provisi if Customer	which con- ble to hs 1 on in desires
8.	tiv be	tomers who signed up for the e date hereof, where three is permitted to retain the gua- ting seasons.	heating seasons w	were specific	da, Eill ecified
*Ind	icat	es change.			
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(A. ST. C. C	C. DA	TE OF ISSUE April 2, 1973	DATE EFFECTIV	May 2,	1973
STUED B	¥	Charles J. Dougherty	President	St. Loui	is, Missouri
	<u></u>	NAME OF OFFICER	TITLE		ODRESS

NION	ELECTRIC COMPANY ELECTRIC SERVICE
P. S. C. 1	MO., ILL. C. C., IA. ST. C. C. SCHEDULE NO. 5 FIRST REVISED SHEET NO. 1220
	CANCELLING SCHEDULE NO. 5 ORIGINAL SHEET NO. 1220
PPLYI	NG TO URBAN AND RURAL SERVICE AREAS - MISSOURI AND IOWA ONLY
	RIDER L - (CONTINUED)*
	GUARANTEED OPERATING COST PLAN FOR RESIDENTIAL ELECTRIC SPACE HEATING NOV 1-196
5.	(Continued) MissOURI Public Service Comm
	each heating season will constitute the guaranteed operating cost for each such heating season. Heating season is defined as the eight monthly billing periods, as specified by Company, during which Company's Winter Rate applies.
6.	<ul> <li>a. Company, if Customer desires and provides all necessary wiring including meter loop, will install a submeter to measure the kwhr use of the electric space heating equipment. Company, for all or the remaining particle of the first heating season and for the two succeeding heating seasons, will determine from Company's submeter records the heating season kwhr use for space heating and the incremental cost of this use.</li> <li>b. Company, in lieu of submetering, will estimate the season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating season and will subtract this base kwhr use from Customer's total metered kwhr use to determine the heating season kwhr use for space heating and the incremental cost of this use.</li> </ul>
7.	Company will refund to Customer at the end of each of the three heating seasons the amount by which the actual Incre- mental space heating cost exceeds 110% of the guaranteed operating cost for each such heating season.
8.	When a refund is made to Customer in accordance Luis ENVICE COMMISSION graph 7 above, Company will review with Customer all factors connected with Customer's use of service. Where additions to or changes in operation of electric space heating equip- ment have been made, or where additions to Customer's base use have been made (if space heating kwhr use and cost is determined in accordance with Paragraph 6-b above), Company shall have the right to revise its guaranteed operating cost for electric space heating for each subsequent heating season to take into account such additions or changes.
	dicates reissue
P.5.C. M	O. DATE OF ISSUE NOVEMber 1, 1963 DATE EFFECTIVE December 2, 1963
	C. DATE OF ISSUE
IA. ST, C	C. DATE OF ISSUE NOVEMber 1, 1963 DATE EFFECTIVE December 2, 1963
1.\$\$UED	J. W. McAfee President St. Louis, Missouri

TITLE

NAME OF OFFICER

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5. ( e c d f. a b 7. C	ND ILL.C.C. SCHEDULE NO. 5 ORIGINAL O ALL URBAN AND RURAL SERVICE AREAS O ALL URBAN AND RURAL SERVICE AREAS COMPANY AND AND RURAL SERVICE AREAS RIDER L - (CONTINUED) GUARANTEED OPERATING COST PLAN FOR RESIDENTIAL ELECTRIC SPACE HEATING Continued) ach heating season will constitute the guaranteed ost for each such heating season. Heating seasons s the eight monthly billing periods, as specified uring which Company's Winter Rate applies. . Company, if Customer desires and provides all wiring including meter loop, will install a su measure the kwhr use of the electric space heating measure the kwhr use of the remaining portion first heating season and for the two succeeding seasons, will determine from Company's submet the heating season kwhr use for space heating incremental cost of this use.	n is defined by Company, necessary ubmeter to ating equip- ion of the ng heating er records and the
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	ompany will refund to Customer at the end of each hree heating seasons the amount by which the a ental space heating cost exceeds 110% of the guar perating cost for each such heating season.	ANCEPTED
8 c t u d s f	BY hen a refund is made to Customer in accordance raph 7 above, Company will review with Customer; onnected with Customer's use of service. Where o or changes in operation of electric space heat ent have been made, or where additions to Custom se have been made (if space heating kwhr use and etermined in accordance with Paragraph 6-b above hall have the right to revise its guaranteed oper or electric space heating for each subsequent heat to take into account such additions or changes.	thePara- all factors additions ing equip- er's base cost ifs ), company rating cost ating (season
\$.C. Mo.		SERVICE COMMISSION

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ISSUED BY	J W	I. McAfee	President	St.	Louis, Missouri
	N	AME OF OFFICER	TITLE		Antoneco

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DATE EFFECTIVE

ILL, C.C. DATE OF ISSUE

ELECTRIC SERVICE

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P.S.C. MO., IL	L. C. C., IA. ST. C.C.	SCHEDULE	NO. 5	<u> </u>	SECONI	REVISED	SHEET NO. 122	2D ·
	CANCELLING	SCHEDULE	NO		FIRST	REVISED	SHEET NO. 122	2D
APPLYING TO	URBAN ANI	D RURAL	SERVICE	AREAS -	MISSOUR	AND IOWA	ONLY	
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*Indica	ates change.					Public Serv	ice Commissio	וו
P.S.C. Mo. D	ATE OF 155UE	April 2	2, 1973	C	DATE EFFECT	IVE May	2, 1973	
	ATE OF ISSUE				ATE EFFECT			<u> </u>
IA. ST. C. C. D	ATE OF ISSUE	April 2	2, 1973	a	ATE EFFECT	May	2, 1973	
ISSUED BY	Charles	J. Doug	herty	Pres	ident	St.	Louis, Missou	ri
	NAME	OF OFFICE	ER	Ti	7LE		ADDRESS	

SEP 6-1966

Septients SERVICE SCUMMISSION

### NOTICE OF RATE REVISION SCHEDULE OF RATES FOR ELECTRIC SERVICE

Please make the following changes in your electric rate book:

Remove	Insert		
Original Sheet No. 122E	First Revised Sheet No. 122E		

This sheet is issued September 1, 1966 to become effective to bills based on meter readings taken on and after September 1, 1966.

#### Discussion

The tax rate specified in Rider M, First Revised Sheet No. 122E, has been changed from 1% to 0.92%, in accordance with the Illinois Department of Revenue Notice dated August 22, 1966. Rider M provides for passing on to customers the additional 0.92% of gross receipts taxes, pursuant to the provisions of Section 36 of the Act concerning public utilities, as amended.

The total Illinois Public Utilities Tax (3.92%) will be applied to 1/1.0092 or 0.990884 times total billed revenues (subject to the tax).

The East St. Louis rate remains at 5.05% (when rounded to the nearest .01%). A typical bill in East St. Louis would be calculated as follows:

1.	Base bill on quoted rates	\$100.00
2.	Additional Public Utilities Tax (@ .92%)	.92
3.	Subtotal	\$100.92
4.	East St. Louis Tax (@ 5.05%)	5.10
5.	Total bill	\$106.02

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SEP 6 - 1966

ENGINEERING DEPT. PUBLIC SERVICE COMMISSION

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P.S.C. MO.,	, ILL. C. C., IA. ST. C. C. S	CHEDULE NO. 5	FIRST	REVISED	SHEET NO. 1221
	CANCELLING S	CHEDULE NO	ORIC	GINAL	SHEET NO. 1221
APPLYING	TO URBAN AND	RURAL SERVICE	AREAS - MISS	SOURI AND	IOWA ONLY
		RIDER L	- (CONTINUED	)*	RECEIVED
		GUARANTEED O	PERATING COST	PLAN	NOV 1-1963
	FOR		ELECTRIC SPACE		
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9.	succeeding oc		y premises may in any case ing season.		
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	DATE OF ISSUE	1 1 1 1 1 1 1 1		CTIVE	
IA. ST. C.C	DATE OF ISSUE NO	vember 1, 196	J DATE EFFE	CTIVE DECEI	nber 2, 1963
ISSUED BY	J	W. McAfee	President	St. Lo	uis, Missouri
	NAME	OF OFFICER	TITLE		ADDRESS

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ELECTRIC SERVICE

	ORIGINAL	SHEET NO. 122D(1
SCHEDULE NO		SHEET NO,
APPLYING TO	ALL URBAN AND RURAL SERVICE	AREAS
FOR	RIDER L - (CONTINUED) GUARANTEED OPERATING COST RESIDENTIAL ELECTRIC SPACE	PLAN
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which are con that the con antees accep provided in contractor m tion of a su	ee plan shall be available inverted to electric space h stractor making such conversion table to Customer and Compa Paragraphs 1 and 2 above ar makes provision in the wirin ibmeter if Customer desires the electric space heating	neating, provided sion provides guar- any similar to those nd provided that the ng for the installa- it, to measure the
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	<b>B</b> V	DEC 2 - 1963
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NAME	OF	OFF	ICER

TITLE

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APPLYING TO			ILLINOIS			THEET NOT -ALERAN
	CANCELLING SCHEDULE NO.	5		FIRST	REVISED	SHEET NO. 122E
Р. S. C. MO., ILL. C.	C., IA. ST. C.C. SCHEDULE NO	_5		SECOND	REVISED	THEET NO. 122E
INIOH ELECTRI						

### RIDER M\*

AUG	1-	1967
Mis	SOL	JRI

Public Service Comm.

### PUBLIC UTILITY TAX ADDITIONS APPLICABLE IN ILLINOIS ONLY

Pursuant to the provisions of Section 36(b) of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered when billings for such services are subject to the Public Utilities Revenue Act, the Company will add to all such billings a charge of 2.00% of the total billing for electricity furnished for use or consumption, but not for resale, and all services rendered in connection therewith.

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PUBLIC SERVICE COMMIS

FILED

AUG 1 1967

		Title	Loop ( )
teeuad by	Charles J. Dougherty	President	St. Louis, Missouri
IA. 6 F. C. C.	DATE OF ISSUE	DATE EFFECT	١٧٩ ــــــــــــــــــــــــــــــــــــ
ILL. C.C.	DATE OF LAGUE July 17, 1967	DATE EFFECT	August 1, 1967
P.1.C. No.	DATE OF ISSUE	DATE EFFECT	IVE

\*Indicates Change.

INION ELECTRIC COMPANY	ELECTRIC	SERVICE	
P. S. C. MO., ILL. C.C., IA. ST. C.C. SCHEDU	LE NO. 5	FIRST REVISED	SHEET NO. 122
CANCELLING SCHEDU		ORIGINAL	SHEET NO. 122
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ILL. C.C. DATE OF ISSUE Septemb		DATE EFFECTIVE Sep	tember 1, 1966
IA. ST. C. C. DATE OF ISSUE		DATE EFFECTIVE	
Charles J. Dou	ugherty I	President St.	Louis. Missour

TITLE

ADDRESS

NAME OF OFFICER

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ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5 ORIGINAL SHEET NO. 122E

CANCELLING SCHEDULE NO. \_\_\_\_\_

APPLYING TO \_\_\_\_\_

STATE OF ILLINOIS ONLY

### RIDER M\*

### PUBLIC UTILITY TAX ADDITIONS APPLICABLE IN ILLINOIS ONLY

Pursuant to the provisions of Section 36(b) of the Act concerning public utilities, as amended, authorizing certain additional charges for services rendered when billings for such services are subject to the Public Utilities Revenue Act, the Company will add to all such billings a charge of 1% of the total billing for electricity furnished for use or consumption, but not for resale, and all services rendered in connection therewith.

# CANCELLED

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SEP 1 1965

PUBLIC SERVICE COMMISSION

\*Indicates Addition

	NAME OF OFFICER	TITLE	ADDRES
ISSUED BY	J. W. McAfee	President	St. Louis, Missouri
IA. ST. C. C.	DATE OF ISSUE	- DATE EFFECTI	V£
ILL, C.C.	DATE OF ISSUE JULY 26, 1965	_ DATE EFFECTI	ve August 1, 1965
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	u e	nder Service	e Classifi w shall,	cation N	No. 3 or 4 a	er who is served and whose demand merefor, be deter-
	1	thirds (2 off-peak	iemand est 2/3) of th	ablished e highed ichever	during pea st demand es	all be the uk hours or two- stablished during but in neither
	2	-	00 P.M. of		erein, shall y to 7:00 A.	be the period M. of the
	t			-	•	for each month lance with this
	e	his Rider, : ffect for an erminable t	n initial	period (	of one year,	all remain in , and shall be ice.
GANGE	ELL	ED				
FEB 3	197	8				FILED
BY SERS	122	F(M)				JAN 20 1966
	SSOURI				ون ج ا	UBLIC SERVICE COMMISSION
	*Indi	cates addit	ion.			
P.5.C	. Mo. n	ATE OF ISSUE Dec	ember 20.	1965	DATE EFFECTIVE	January 20, 1966
		ATE OF ISSUE DEC				<u>January 20, 1966</u>
		ATE OF ISSUE Dec			DATE EFFECTIVE	January 20, 1966
168 U I	20 BV		McAfee	Pres	ident :	St. Louis, Missour

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.s.c. MO., H	LL. C. C., IA. ST. C. C. SCI	HEDULE NO		THIRD RE		SHEET NO.	122
	CANCELLING SC)	HEDULE NO 5	S	ECOND RE	VISED	_ SHEET NO.	122
PPLYING TO		ALL SERVICE	AREAS*	FIRST RE	VISED		12
		RIDER	0				
N						·.	
		ALL-ELECTRI DEMAND PR		i			
		<u></u>					
sive space load, (Gene	any Customer who by by electric of heating connect and who is sen tral Service Rat ice Rate), the n ws:	energy purchase sted load is 25 rved under Serv tes) or Service	d from Comp % or more o vice Classif classifica	any, who of the to lication tion No.	se elec tal con No. 3 c 9 (Pri	tric mected or 4 mary	
t	Ouring the 5 mon the billing demu provisions of the event less than	and will be det ne applicable S	ermined in	accordan	ce with	h the	
	During the 7 mon the billing dema		eriods of N	lovember	through	n May,	
. 4	. The billing visions of t	demand determi the applicable					
1		billing demand preceding June and is less tha	through Oc	tober bi			
Ċ	the month, above, but	maximum demand if 50% of such	maximum den	mand is m	ore that	an (b)	
¢	I. In no event	less than 150	kilowatts.	GANC	REL	EU	
				MAY	3010	Ca) CE	
			· .	BY PUBLIC SER	VICE CON	AMISSION	
*Indic	etes change.		•	••••			
<u> </u>		0/ 107/	<u></u>		Deacet	or 24 10	376
	No	vember 24, 1970				er 24, 19 er 24, 19	
	DATE OF ISSUE <u>NO</u>	vember 24, 1970	-			er 24, 19	
	DATE OF ISSUE	YEMDEL 44, 197	V DATE E	FECTIVE			
SSUED BY		. Dougherty	President		C	ouis, Misa	

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UNION ELECTRIC	COMPANY EL	ECTRIC SERVICE		
	IA. ST. C.C. SCHEDULE NO. 5	F	IRST REVISED	SHEET NO. 122
	ANCELLING SCHEDULE NO.		ORIGINAL	SHEET NO. 12
APPLYING TO	MISSOL	IRI URBAN AND	RURAL SERVICE	AREAS
	ALL-ELEC	IDER O(M) TRIC CUSTOMEN PROVISIONS	REGEOV JUN 1 2 19 MISSOURI Public Service Cor	74
exclusiv electric total co fication Classifi	Customer whose to ely by electric e space heating co nnected load, and No. 3 or 4 (Gene cation No. 9 (Pri demand will be de	nergy purchas nnected load who is serve ral Service F mary Service	ed from Compan is 25% or more ed under Servic Lates) or Servi Rate), the mon	y, whose of the e Classi- ce
Octo acco	ng the 5 monthly ber, the billing ordance with the p vice Classificatio kw.	demand will h rovisions of	be determined in the applicable	n
	ng the 7 monthly ough May, the bil			
a.	The billing deman the provisions of fication, or			ssi-
ь.	The highest billi the immediately p billing periods, above, or	receding June	e through Octob	er
с.	50% of the maximu during the month, is more than (b)	if 50% of s	ablished at any ich waxingin den	tine A
d,	In no event less	than 150 kil	owatts. JUN 18 #1797	1974 7 2
*Indicate	es change.		Public Service	Commission
P.S.C. NO. DATE O	F 135UE June 12, 19	74 DATER	FFECTIVE June 18	, 1974
	F 155UE		FFECTIVE.	
	- ISSUE		ÉFFECTIVE,	
	arles J. Dougherty		St. Louis	, Missouri
<del>.</del>	NAME OF OFFICER	TITLE		

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	TRIC COMPANY	ELEC	TRIC SERV				
P.S.C. MO., ILL	C. C., IA. ST. C.C. SCHEDU	JLE NO		OR	IGINAL	SHEE	т <u>NO. <u>122</u>G</u>
	CANCELLING SCHEDU						T NO
APPLYING TO .	UR	BAN AND	RURAL	SERVICE	AREAS		
	NGELLED					REC	EIVED
_		RII	DER O*			ОСТ	30 1967
	UN 18 1974	LL-ELECTH DEMAND H				1	VUR!
BY PUBLIC	SERVICE COMMISSION	DEPAND	r KUV 13 I	0115			The Continue
elect total ficat Class bills 1. I	isively by electric space heat connected lost tion No. 3 or 4 sification No. Ing demand will During the 4 mc	ting conn ad, and w Genera 9 (Prima be dete onthly b:	nected who is al Serv ary Ser ermined illing	load is served wice Rate vice Rate as fol: periods	25% or under S es) or te), th lows: of Jul	more of ervice C Service e monthl y throug	the lassi- y
	October, the bi accordance with Service Classif 150 kw. During the 8 mo	n the pro Eication	ovision , but i	s of the n no eve	e appli ent les	cable N s Unan N JUN	CELL 1 8 1974
	through June, t		•		l be:	PUBLIC SERV	ICE COMMISS
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	the provisi	ions of t or t billing ately pro	the app g deman eceding	licable d estab July t	Servic lished hrough	e Classi in any o October	- f
	the provisi fication, o . The highest the immedia billing per	ions of to or t billing ately pro- ciods, in maximum month, month, month,	the app g deman eceding f such demand if 50%	licable d estab: July t demand : establ: of such	Servic lished hrough is less ished a	e Classi in any o October than (a t any ti	- f ) me
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I *India	the provisi fication, o b. The highest the immedia billing per above, or c. 50% of the during the is more that d. In no event cates addition	ions of to billing ately pro- ciods, in maximum month, month,	the app g deman eceding f such demand if 50% bove, b han 150	licable d establ July th demand : establ: of such ut kilowa	Servic lished hrough is less ished a maximu tts.	e Classi in any o October than (a t any ti m demand F L NOV 2	f ) me
*India	<ul> <li>the provisi fication, of fication, of the immediation of the immediation of the above, or</li> <li>50% of the during the is more that</li> <li>In no event</li> </ul>	lons of to or t billing ately pro- ciods, in maximum month, month,  the app g deman eceding f such demand if 50% bove, b han 150 <u>967</u>	licable d establ July th demand : establ: of such ut kilowar	Servic lished hrough is less ished a maximu tts. Fi	e Classi in any o October than (a t any ti m demand F I NOV 2 NOV 2 DELC SERVIC	- f .) me [- [-]] :2 1507 :2 COMMISSIO	

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### ELECTRIC SERVICE

P.S.C. MO., ILL. C.C., IA. ST. C.C. SCHEDULE NO. 5

CANCELLING SCHEDULE NO 5

FIRST REVISED SHEET NO. 122J

ORIGINAL SHEET NO. 122J

### APPLYING TO \_\_\_\_\_\_ MISSOURI URBAN AND RURAL SERVICE AREAS

### RIDER Q

### MONTHLY SURCHARGE FOR ADDITIONAL COSTS DUE TO UNDERGROUND REQUIREMENTS OF MUNICIPALITIES OR OTHER GOVERNMENTAL SUBDIVISIONS

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality") by ordinance or other regulation requires the Company to construct lines and appurtenances or other facilities designed for voltages of 34 kV and above (hereinafter referred to as the "facilities") underground when the Company, absent such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in Section XII-G of Company's General Rules and Regulations, the cost of the additional investment required by Company to construct the facilities ities underground shall be assessed against the customers in the facility in accordance with the following:

- 1. If the facilities are new, or existing facilities which Company would otherwise rebuild, Company shall determine the acture of the installed cost of the underground facilities and shally estimate commiss the installed cost of equivalent overhead facilities. PUBLIE SERVICE COMMISS installed cost of the underground facilities over the estimated installed cost of the overhead facilities plus the cost of making the estimates of constructing the facilities overhead shall be the additional investment upon which the surcharge is based.
- 2. If the facilities are existing facilities which except for the ordinance or regulation would not be removed, the actual installed cost of the underground facilities constructed shall be the additional investment upon which the surcharge is based.
- \*3. The monthly revenue requirement to support Company's additional investment in underground facilities shall be calculated by multiplying the sum of the costs determined in accordance with Sections 1 and 2 of this Rider by 1.50%.

4. The monthly revenue requirement determined in accordance with Section 3 of this Rider shall be divided by the number of electric service customers in the municipality and the quotient shall be added as a separate item (herein referred to as the "surcharge") to the monthly bills rendered to the electric service customers in the municipality.

*Indicate	r of 1505 Dagomhon 79, 1975	DATE DEFECT	VE Trougry 5, 1075
ILL. C.C. DAT	E OF 155UE.	DATE EFFECTI	YE
IA.ST.C.C. DAT	E OF ISSUE	DATE EFFECTI	VE
AREURO BY	Charles J. Dougherty	Fresident	St. Louie, Missouri
	NAME OF OFFICER	TIT: #	A obticity

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	CANCELLING SCHEDULE NO.	•	\$  45-5-5-00-00-00-00-00-00-00-00-00-00-00-0	-
PPLYING TO	MISSOURI URBAN AND RUR	AL SERVICE ARE	AS REGENVED	
	RIDER	· · · · · · · · · · · · · · · · · · ·	JAN 1 4 1972	
	MONTHLY SURCHARGE FOR AL UNDERGROUND REQUIREMENTS OTHER GOVERNMENTA	OF MUNICIPALI	TARAMORService Commiss	ien
referred t requires t facilities referred t such ordin the facili for such u Section XI the additi ities unde	nicipality or other governme to as the "municipality") by the Company to construct line a designed for voltages of 3 to as the "facilities") under hance or regulation, would of ties overhead, and where the underground construction is II-G of Company's General Ru ional investment required by erground shall be assessed a ity in accordance with the f	y ordinance, or hes and appurte 34 kV and above erground when t construct or co he recovery of not otherwise iles and Regula y Company to co against the cus	other regulation nances or other (hereinafter he Company, absent ntinue to maintain the additional cost provided for in tions, the cost of nstruct the facil-	
would instal the in instal instal the es	e facilities are new, or exi otherwise rebuild, Company led cost of the underground nstalled cost of equivalent led cost of the underground led cost of the overhead fa stimates of constructing the dditional investment upon wh	shall determin l facilities an overhead facil l facilities ov acilities plus e facilities ov	e the actual d shall estimate ities. The excess er the estimated ())(( the cost of making erhead shall be	
ordina cost c	e facilities are existing fa ance or regulation would not of the underground facilitie ional investment upon which	t be removed, t es constructed	he actual if stalled/: shall be the	CE Co Alsea
invest multip	onthly revenue requirement to tment in underground facility olying the sum of the costs ons 1 and 2 of this Rider by	ties shall be c determined in	alculated by	
Section service added to the	onthly revenue requirement of on 3 of this Rider shall be ce customers in the municipa as a separate item (herein e monthly bills rendered to e municipality.	divided by the ality and the d referred to as	uotient shall be the "surcharge") ervice customers JAN 21 1972	
*Indleates P.S.C. Mo. DATE	7	DATE ÉFFECTI	January 21, 1972	
ILL. C.C. DATE	OF 135UE	DATE EFFECTIV		
A. ST. C.C. DATE	OF ISSUE	DATE EFFECTIV		

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