UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

CANCELLING MO.P.S.C. SCHEDULE NO. 6

4th Revised SHEET NO. 170

3rd Revised

SHEET NO. 170

APPLYING TO

MISSOURI SERVICE AREA

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFYING FACILITIES

1. * STANDARD RATES FOR PURCHASE

The standard rates for purchase from a customer with a design capacity of 500 kW or less are as follows:

a. Non-Time - Differentiated Energy Rate

Summer Rate (Applicable during 4 monthly billi	ng
periods of June through September)	
Summer	3.15¢ per kWh
<u>Winter Rate</u> (Applicable during 8 monthly billi periods of October through May)	ng
Winter	2.90¢ per kWh

b. Time-Differentiated Energy Rate

<u>Summer Rate</u> (Applicable during 4 monthly billing periods of June through September)

Weekday (10 AM - 10 PM)	3.99¢ per kWh
Weekday (10 PM - 10 AM)	2.53¢ per kWh
Saturday, Sunday, Holiday (1)	2.91¢ per kWh

<u>Winter Rate</u> (Applicable during 8 monthly billing periods of October through May)

Weekday (10 AM - 10 PM)	3.18¢ per kWh
Weekday (10 PM - 10 AM)	2.79¢ per kWh
Saturday, Sunday, Holiday (1)	2.71¢ per kWh

 Legal Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

c. Customer Charge (per meter required for parallel operation)

Non-Time Differentiated Energy	
Single Phase	\$4.00 per month
Three Phase	\$6.00 per month
Time Differentiated Energy	
Single Phase	\$13.00 per month
Three Phase	\$15.00 per month

*Indicates Revision

DATE OF ISSUE	January 15, 2019	DATE EFFECTIVE	February 14, 2019
ISSUED BY	Michael Moehn	President	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6

CANCELLING MO.P.S.C. SCHEDULE NO. 6

3rd Revised SHEET NO. 171

2nd Revised

SHEET NO. 171

APPLYING TO

MISSOURI SERVICE AREA

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS

1. BILLING

a. Energy Pricing and Billing

Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows:

- i. If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator's current service classification.
- ii. If the electricity supplied by Company is less than the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Net Metering Rate (Avoided Fuel Cost) in Section 1.c) below.

b. <u>Minimum</u>Bill

Net metering does not modify or eliminate any Customer obligation(s) or billing provision(s) of the Customer's current rate schedule for delivery of electric power and energy such as the Customer Charge or any minimum billing demand (if applicable).

c. *Net Metering Rate (Avoided Fuel Cost)

Summer Rate (Applicable during 4 monthly billing		
periods of June through September)		
Summer	3.15¢ per k	Wh
Winter Rate (Applicable during 8 monthly billing periods of October through May)		
Winter	2.90¢ per k	Wh

The above rates are updated during each odd-numbered year with the update typically effective February 15.

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