## KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No	1	4th	Revised Sheet No	127.12	
Canceling P.S.C. MO. No	1	3rd	Revised Sheet No	127.12	
			For Missouri Retail Service Area		

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Applicable to Service Provided February 22, 2017 and Thereafter, Effective for the Billing Months of March 2019 through August 2019)

		November 2018			
		GMO	Large Power	Non-LP	
Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$126,967,988			
Net Base Energy Cost (B)	-	\$96,388,090			
2.1 Base Factor (BF)		0.02055			
2.2 Accumulation Period NSI (SAP)		4,690,418,001			
(ANEC-B)		30,579,899			
Jurisdictional Factor (J)		99.668434%			
(ANEC-B)*J		\$30,478,506			
Customer Responsibility	Х	95%			
95% *((ANEC-B)*J)		\$28,954,581			
True-Up Amount (T)	+	(\$55,005)			
Interest (I)	+	\$458,556			
Prudence Adjustment Amount (P)	+	\$0			
Fuel and Purchased Power Adjustment (FPA)	=	\$29,358,132	\$5,093,592*	\$21,763,632**	
Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	8,862,150,723	2,294,410,822	6,567,739,901	
Current Period Fuel Adjustment Rate (FAR)	=		\$0.00222	\$0.00331	
Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>			\$0.00231	\$0.00345	
Prior Period FAR <sub>Prim</sub>	+		\$0.00134	\$0.00134	
Current Annual FAR <sub>Prim</sub>	=		\$0.00365	\$0.00479	
Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>			\$0.00238	\$0.00354	
Prior Period FAR <sub>Sec</sub>	+		\$0.00138	\$0.00138	
Current Annual FAR <sub>Sec</sub>	=		\$0.00376	\$0.00492	
VAF <sub>Prim</sub> = 1.0419					
VAF <sub>Sec</sub> = 1.0709					
	Net Base Energy Cost (B)  2.1 Base Factor (BF)  2.2 Accumulation Period NSI (SAP)  (ANEC-B)  Jurisdictional Factor (J)  (ANEC-B)*J  Customer Responsibility  95% *((ANEC-B)*J)  True-Up Amount (T)  Interest (I)  Prudence Adjustment Amount (P)  Fuel and Purchased Power Adjustment (FPA)  Estimated Recovery Period Retail NSI (SRP)  Current Period Fuel Adjustment Rate (FAR)  Current Period FARPrim  Current Annual FARPrim  Current Period FARSec = FAR x VAFSec  Prior Period FARSec  Current Annual FARSec	Net Base Energy Cost (B)   -	ST20,367,388   ST20,367,388   Net Base Energy Cost (B)	(FC+E+PP+TC-OSSR-R)       \$120,997,988         Net Base Energy Cost (B)       - \$96,388,090         2.1 Base Factor (BF)       0.02055         2.2 Accumulation Period NSI (SAP)       4,690,418,001         (ANEC-B)       30,579,899         Jurisdictional Factor (J)       x 99.668434%         (ANEC-B)*J       \$30,478,506         Customer Responsibility       x 95%         95% *((ANEC-B)*J)       \$28,954,581         True-Up Amount (T)       + (\$55,005)         Interest (I)       + \$458,556         Prudence Adjustment Amount (P)       + \$0         Fuel and Purchased Power Adjustment (FPA)       = \$29,358,132       \$5,093,592*         Estimated Recovery Period Retail NSI (SRP)       ÷ 8,862,150,723       2,294,410,822         Current Period Fuel Adjustment Rate (FAR)       = \$0.00222         Current Period FARPrim       + \$0.00231         Prior Period FARPrim       + \$0.00365         Current Period FARSec       \$0.00238         Prior Period FARSec       + \$0.00376         VAFPrim       = \$0.00376	

<sup>\*</sup>In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

Issued: December 31, 2018
Issued by: Darrin R. Ives, Vice President

Effective: March 1, 2019 1200 Main, Kansas City, MO 64105

<sup>\*\*</sup>Based on discussions with Commission Staff, for this first FAC filing impacted by Section 393.1655.6, the Non-LP FAR has been adjusted to exclude the amount in excess of the 2% cap on the LP customer class amounting to \$2,500,908. This amount will remain deferred for recovery through a subsequent filing.