

Cancelling

Original Adoption Notice

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**ADOPTION NOTICE**

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs filed with the Public Service Commission, State of Missouri, by or adopted by Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities or Atmos Energy Corporation, currently on file with and approved by the Commission.

**DATE OF ISSUE:** October 2, 2013  
month day year

**DATE EFFECTIVE:** November 1, 2013  
month day year

**ISSUED BY:** Victor Edwards  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

**Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities****FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**ADOPTION NOTICE**

By its Order Approving Unanimous Stipulation And Agreement (“Order”) issued on March 14, 2012 and effective March 24, 2012, in File No. GM-2012-0037, *In the Matter of the Joint Application of Atmos Energy Corporation and Liberty Energy (Midstates) Corp. for Authority to Sell Certain Missouri Assets to Liberty Energy (Midstates) Corp. and, in Connection Therewith, Certain Other Related Transactions*, the Missouri Public Service Commission (“Commission”) approved the Unanimous Stipulation and Agreement (“Stipulation”) entered in said proceeding and authorized Atmos Energy Corporation to sell, and Liberty Energy (Midstates) Corp. to purchase, the assets identified in the Joint Application, and the Commission further issued new certificates of convenience and necessity to Liberty Energy (Midstates) Corp. for the service areas currently served by Atmos Energy Corporation.

In accordance with the terms of said Stipulation and Order, Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs filed with the Public Service Commission, State of Missouri, by or adopted by Atmos Energy Corporation, currently on file with and approved by the Commission.

**DATE OF ISSUE:** July 2, 2012  
month day year

**DATE EFFECTIVE:** August 1, 2012  
month day year

**ISSUED BY:** Victor Edwards Director, Regulatory & Govt. Affairs  
name of officer title

Jackson, MO  
address

**CANCELLED**  
November 1, 2013  
Missouri Public  
Service Commission  
GN-2014-0090, YG-2014-0157

**FILED**  
Missouri Public  
Service Commission  
GM-2012-0037 and GN-2013-0001  
YG-2013-0003

Cancelling

Revised SHEET NO. 1

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP. d/b/a LIBERTY UTILITIES

**DATE OF ISSUE:** October 2, 2013  
month day year

**DATE EFFECTIVE:** November 1, 2013  
month day year

**ISSUED BY:** Victor Edwards  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

FORM NO. 13

P.S.C. MO. No. 2

Revised SHEET NO. 1

Cancelling

Original SHEET NO. 1

Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

LIBERTY ENERGY (MIDSTATES) CORP. d/b/a LIBERTY UTILITIES

**DATE OF ISSUE:** July 2, 2012  
month day year

**DATE EFFECTIVE:** August 1, 2012  
month day year

**ISSUED BY:** Victor Edwards  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

~~CANCELLED~~  
November 1, 2013  
Missouri Public  
Service Commission  
GN-2014-0090, YG-2014-0157

FILED  
Missouri Public  
Service Commission  
GM-2012-0037 and GN-2013-0001  
YG-2013-0003

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

ATMOS ENERGY CORPORATION

THIS TARIFF CANCELS THE FOLLOWING TARIFFS IN THEIR ENTIRETY:

Atmos Energy Corporation – P.S.C. MO. No. 1

CANCELLED  
August 1, 2012  
Missouri Public  
Service Commission  
GM-2012-0037 and GN-2013-0001  
YG-2013-0003

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

**Filed**

**Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

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DATE OF ISSUE: September 17, 2018  
month day year

DATE EFFECTIVE: October 17, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Rates & Regulatory Affairs **FILED** Jackson, MO  
title address

**Missouri Public  
 Service Commission  
 JG-2019-0046**

**Liberty Utilities (Midstates Natural Gas) Corp.**  
**d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

TARIFF VOLUME

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DATE OF ISSUE: June 8, 2018  
month day year

DATE EFFECTIVE: ~~July 8, 2018~~  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer  
 CANCELLED  
 October 17, 2018  
 Missouri Public  
 Service Commission  
 JG-2019-0046

Director, Rates & Regulatory Affairs  
title  
 FILED  
 Missouri Public  
 Service Commission  
 GR-2018-0013; YG-2018-0165  
Jackson, MO  
address

## Cancelling P.S.C. MO. No. 2

1<sup>st</sup> Revised SHEET NO. 2

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

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DATE OF ISSUE: December 5, 2014  
month day yearDATE EFFECTIVE: January 4, 2015  
month day yearISSUED BY: Christopher D. Krygier  
name of officerDirector, Regulatory & Govt. Affairs  
titleJackson, MO  
address



Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

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DATE OF ISSUE: June 28, 2007  
month day year

DATE EFFECTIVE: August 31, 2007  
month day year

ISSUED BY: Patricia Childers

Vice President-Rates and Regulatory Affairs

Franklin, TN

~~CANCELED~~ name of officer

title

address

January 4, 2015

Missouri Public

Service Commission

GR-2014-0152, YG-2015-0216

FILED

Missouri Public  
Service Commission

GR-2006-0387

Cancelling P.S.C. MO. No. 1

{Revised}  
 {Original} SHEET NO.  
 {Revised}  
 FOR – All Areas

**Atmos Energy Corporation**

Name of Issuing Corporation

Community, Town or City

**TARIFF VOLUME**

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DATE OF ISSUE: March 1, 2007  
 month day year

DATE EFFECTIVE: April 1, 2007  
 month day year

ISSUED BY: Patricia Childers  
 name of officer

Vice President-Rates and Regulatory Affairs  
 title

Franklin, TN  
 address

CANCELLED  
 August 31, 2007  
 Missouri Public  
 Service Commission

GR-2006-0387

**Filed**  
 Missouri Public  
 Service Commission

Cancelling P.S.C. MO. No. 1

{Revised}

{Original} SHEET NO.

{Revised}

FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

CANCELLED - Missouri Public Service Commission - 10/26/2023 - GE-2024-0046 - JG-2024-0046

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month	
	Northeast/West	Southeast
Residential Firm Service .....	\$1.11	\$1.18
Small Firm General Service .....	1.71	1.97
Medium Firm General Service .....	6.89	10.97
Large Firm General Service .....	37.95	58.78
Interruptible Large Volume Service .....	32.89	58.78

FILED  
 Missouri Public  
 Service Commission  
 GT-2022-0118; YG-2022-0253

DATE OF ISSUE: May 12, 2022  
month day year

DATE EFFECTIVE: June 11, 2022  
month day year

ISSUED BY: Matthew DeCoursey  
name of officer

Vice President, Rates & Regulatory Strategy Joplin, MO  
title address

CANCELLED - Missouri Public Service Commission - 08/12/2023 - GT-2023-0229 - YG-2024-0004

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

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Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month	
	Northeast/West	Southeast
Residential Firm Service .....	\$1.00	\$0.45
Small Firm General Service .....	1.54	0.74
Medium Firm General Service .....	6.22	4.16
Large Firm General Service .....	34.25	22.26
Interruptible Large Volume Service .....	0.00	22.26

FILED  
 Missouri Public  
 Service Commission  
 GT-2021-0073; YG-2021-0137

DATE OF ISSUE: January 14, 2021  
 month day year

DATE EFFECTIVE: June 1, 2021  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

CANCELLED  
 June 11, 2022  
 Missouri Public  
 Service Commission  
 GT-2022-0118; YG-2022-0253

**Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month	
	Northeast/West	Southeast
Residential Firm Service .....	0.00	0.00
Small Firm General Service.....	0.00	0.00
Medium Firm General Service.....	0.00	0.00
Large Firm General Service.....	0.00	0.00
Interruptible Large Volume Service.....	0.00	0.00

CANCELLED  
 June 1, 2021  
 Missouri Public  
 Service Commission  
 GT-2021-0073; YG-2021-0137

DATE OF ISSUE: June 8, 2018  
month day year

July 1, 2018  
 DATE EFFECTIVE: ~~July 8, 2018~~  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Rates & Regulatory Affairs  
title

FILED Jackson, MO  
Missouri Public address  
 Service Commission  
 GR-2018-0013; YG-2018-0165

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	0.79	0.05	1.49
Small Firm General Service .....	0.94	0.06	2.10
Medium Firm General Service.....	4.66	0.43	9.28
Large Firm General Service .....	23.31	2.14	46.38
Interruptible Large Volume Service .....	0.00	2.14	46.38

DATE OF ISSUE: May 11, 2016  
month day year

DATE EFFECTIVE: June 10, 2016  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	0.87	0.03	0.74
Small Firm General Service .....	1.04	0.03	1.04
Medium Firm General Service.....	5.15	0.25	4.59
Large Firm General Service .....	25.76	1.26	22.96
Interruptible Large Volume Service .....	0.00	1.26	22.96

DATE OF ISSUE: September 17, 2015  
month day year

DATE EFFECTIVE: October 17, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address



**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

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Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	0.00	0.00	0.00
Small Firm General Service .....	0.00	0.00	0.00
Medium Firm General Service.....	0.00	0.00	0.00
Large Firm General Service .....	0.00	0.00	0.00
Interruptible Large Volume Service .....	0.00	0.00	0.00

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

~~CANCELLED~~  
October 17, 2015  
Missouri Public  
Service Commission  
GO-2015-0350; YG-2016-0091

**FILED**  
**Missouri Public**  
**Service Commission**  
**GR-2014-0152, YG-2015-0216**

Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

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Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	1.97	1.04	3.16
Small Firm General Service .....	1.97	1.04	3.16
Medium Firm General Service.....	9.78	7.56	13.94
Large Firm General Service .....	48.92	37.82	69.71
Interruptible Large Volume Service .....	0.00	37.82	69.71

DATE OF ISSUE: October 16, 2013  
month day year

DATE EFFECTIVE: ~~November 15, 2013~~ October 30, 2013  
month day year

ISSUED BY: Victor Edwards  
name of officer

Director, Regulatory and Government Affairs  
title

Jackson, MO  
address

**CANCELED**  
 January 4, 2015  
 Missouri Public  
 Service Commission  
 GR-2014-0152, YG-2015-0216

**FILED**  
 Missouri Public  
 Service Commission  
 GO-2014-0006; YG-2014-0181

**Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	1.36	0.65	1.65
Small Firm General Service .....	1.36	0.65	1.65
Medium Firm General Service.....	6.76	4.73	7.28
Large Firm General Service .....	33.79	23.65	36.39
Interruptible Large Volume Service .....	0.00	23.65	36.39

DATE OF ISSUE: October 19, 2012  
month day year

DATE EFFECTIVE: ~~November 18, 2012~~ **November 02, 2012**  
month day year

ISSUED BY: Victor Edwards  
name of officer

Director, Regulatory and Government Affairs  
title

Jackson, MO  
address

CANCELLED  
October 30, 2013  
Missouri Public  
Service Commission  
GO-2014-0006; YG-2014-0181

Filed  
Missouri Public  
Service Commission  
GO-2013-0048; YG-2013-0198

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month		
	West	Southeast	Northeast
Residential Firm Service.....	0.22	0.23	0.68
Small Firm General Service.....	0.22	0.23	0.68
Medium Firm General Service.....	1.08	1.65	3.00
Large Firm General Service.....	5.39	8.24	15.01
Interruptible Large Volume Service .....	0.00	8.24	15.01

DATE OF ISSUE: February 7, 2011  
month day year

DATE EFFECTIVE: February 14, 2011  
~~March 9, 2011~~  
month day year

ISSUED BY: Mark A Martin  
CANCELLED name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

November 05, 2012  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
YG-2011-0398

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	0.00	0.00	0.00
Small Firm General Service .....	0.00	0.00	0.00
Medium Firm General Service .....	0.00	0.00	0.00
Large Firm General Service .....	0.00	0.00	0.00
Interruptible Large Volume Service .....	0.00	0.00	0.00

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs Owensboro, KY  
title address

**CANCELLED**  
 February 14, 2010  
 Missouri Public  
 Service Commission  
 YG-2011-0398

**FILED**  
 Missouri Public  
 Service Commission  
 GR-2010-0192; YG-2011-0073

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>West</u>	<u>Per Bill Per Month</u>	
		<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service .....	0.66	0.49	2.82
Small Firm General Service .....	0.66	0.49	2.82
Medium Firm General Service .....	2.53	2.64	10.25
Large Firm General Service .....	11.81	12.31	47.82
Interruptible Large Volume Service .....	11.81	12.31	47.82

DATE OF ISSUE: February 25, 2010  
month day year

**Should Be Effective March 4, 2010**  
 DATE EFFECTIVE: March 27, 2010  
month day year

ISSUED BY: Mark A Martin Vice President-Rates and Regulatory Affairs Owensboro, KY  
name of officer title address

**FILED**

**Missouri Public  
 Service Commission  
 GO-2010-0168, YG-2010-0525**

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SCHEDULE OF RATES**

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (“ISRS”)

Description: The ISRS is designed to recover the costs associated with the Company’s eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company’s tariff, a monthly ISRS shall be added to each customer’s bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

<u>Type of Service</u>	<u>Per Bill Per Month</u>		
	<u>West</u>	<u>Southeast</u>	<u>Northeast</u>
Residential Firm Service.....	0.20	0.22	1.17
Small Firm General Service.....	0.20	0.22	1.17
Medium Firm General Service.....	0.76	1.20	4.27
Large Firm General Service .....	3.54	5.58	19.91
Interruptible Large Volume Service .....	3.54	5.58	19.91

DATE OF ISSUE: October 27, 2008  
 month day year

~~DATE EFFECTIVE: November 26, 2008~~  
 should be Effective November 4, 2008  
 month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs  
 name of officer title

Owensboro, KY  
 address

CANCELLED  
 March 4, 2010  
 Missouri Public  
 Service Commission  
 GO-2010-0168, YG-2010-0525

GO-2009-0046

FILED  
 Missouri Public  
 Service Commission

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

CANCELLED  
November 4, 2008  
Missouri Public  
Service Commission

GR-2006-0387

**Filed**  
Missouri Public  
Service Commission



Cancelling P.S.C. MO. No. 1

{Revised}  
 {Original} SHEET NO.  
 {Revised}  
 FOR – All Areas

**Atmos Energy Corporation**

Name of Issuing Corporation

Community, Town or City

**UTILITY RELATED CHARGES**

All Service Areas

Check tendered to the Company which is dishonored for reasons other than bank error	\$15.00
Connection Charge requiring a meter to be turned on, if made during normal business hours (8:00 a.m. to 4:30 p.m. Monday through Friday, except for holidays)	\$24.00
Connection Charge at Customer’s request outside normal business hours	\$50.00
Reconnection, requiring a meter to be turned on, if made during normal business hours (8:00 a.m. to 4:30 p.m. Monday through Friday, except for holidays)	\$24.00 <sup>[1]</sup>
Reconnection, requiring a meter to be turned on, at Customer’s request outside normal business hours	\$50.00 <sup>[1]</sup>
Transfer of Service, not requiring meter to be turned on, if made during normal business hours (8:00 a.m. to 4:30 p.m. Monday through Friday, except for holidays).	\$20.00
Transfer of Service, not requiring meter to be turned on, at Customer’s request outside normal business hours	\$47.00
Disconnection – only if curb cut-off required	\$100.00
Delinquent bill if paid after employee dispatched to disconnect account	\$10.00
Meter test at Customer’s request if test is within 2% accurate and meter has been tested in last twelve months	\$75.00

<sup>[1]</sup> See Sheet No. 21 for a description of additional foregone Delivery Charge fee.

DATE OF ISSUE: March 1, 2007  
 month day year

DATE EFFECTIVE: April 1, 2007  
 month day year

ISSUED BY: Patricia Childers  
 name of officer

Vice President-Rates and Regulatory Affairs  
 title

Franklin, TN  
 address

CANCELED

January 4, 2015

Missouri Public  
 Service Commission

Canceling P.S.C. MO. No. 2

Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

UTILITY RELATED CHARGES (continued)

All Service Areas

Excess flow valves – installation  
- maintenance

\$65.00 -  
\$900.00

Interest rate to be paid on Customer's  
Deposits

“Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually”

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

CANCELLED  
July 1, 2018  
Missouri Public  
Service Commission  
GR-2018-0013; YG-2018-0165

FILED  
Missouri Public  
Service Commission  
GR-2014-0152, YG-2015-0216

{Revised}

Cancelling P.S.C. MO. No. 2

{Original} SHEET NO. 21

{Revised}

Atmos Energy Corporation

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

UTILITY RELATED CHARGES (continued)

[1] In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. (no. of days off system divided by 30 days times the applicable tariff monthly Delivery Charge under the applicable Residential or Small General Service tariff (rounded to the nearest whole dollar)). This cumulative fee will not be applicable to Customer's off for more than seven (7) months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months):

The maximum allowed charge to customers in each area shall be: Northeast \$ 45.00 Southeast \$ 28.00 West \$ 40.00

All Service Areas

Excess flow valves - installation \$65.00
- maintenance \$900.00

Interest rate to be paid on Customer's Deposits

"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"

DATE OF ISSUE: August 18, 2010
month day year

DATE EFFECTIVE: September 1, 2010
month day year

ISSUED BY: Mark Martin

Vice President-Rates and Regulatory Affairs

Owensboro, KY

CANCELED name of officer

title

address

January 4, 2015

Missouri Public Service Commission

GR-2014-0152, YG-2015-0216

FILED

Missouri Public Service Commission
GR-2010-0192, YG-2011-0073

Cancelling P.S.C. MO. No. 1

{Revised}

{Original} SHEET NO.

{Revised}

FOR – All Areas

**Atmos Energy Corporation**

Name of Issuing Corporation

Community, Town or City

UTILITY RELATED CHARGES (continued)

[1] In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. (no. of days off system/30 days, rounded to the nearest whole dollar). This cumulative fee will not be applicable to Customer's off for more than seven (7) months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months):

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
The maximum allowed charge to customers in each area shall be:	\$73.00	\$92.00	\$96.00

All Service Areas

Excess flow valves – installation	\$65.00	-
- maintenance	\$900.00	

Interest rate to be paid on Customer's Deposits

“Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually”

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**RESIDENTIAL FIRM SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$ 20.00	\$ 13.75	\$ 20.00
Distribution Commodity Rate (per Ccf)	\$.27690	\$.18370	\$.19206

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
- Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

CANCELLED  
July 1, 2018  
Missouri Public  
Service Commission  
GR-2018-0013; YG-2018-0165

**FILED**  
Missouri Public  
Service Commission  
GR-2014-0152, YG-2015-0216

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	\$22.68	\$13.75	\$20.17
Distribution Commodity Rate (per Ccf)	\$.11546	\$.08735	\$.10682

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
- Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
January 4, 2010  
title of officer  
Missouri Public  
Service Commission

Vice President-Rates and Regulatory Affairs Owensboro, KY  
title address

FILED  
Missouri Public  
Service Commission  
GR-2010-0192; YG-2011-0073

Cancelling P.S.C. MO. No. 2

{Original} SHEET NO. 22

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**RESIDENTIAL FIRM SERVICE**

AVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$20.61	\$13.92	\$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately \$165,000) to be used for the energy efficiency and conservation program.

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008  
month day year

DATE EFFECTIVE: ~~November 26, 2008~~  
month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs Owensboro, KY  
name of officer title address

CANCELLED  
 September 1, 2010  
 Missouri Public  
 Service Commission

GO-2009-0046

FILED  
 Missouri Public  
 Service Commission

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**RESIDENTIAL FIRM SERVICE**

AVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$20.61	\$13.92	\$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately \$165,000) to be used for the energy efficiency and conservation program.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

CANCELLED  
November 4, 2008  
Missouri Public  
Service Commission

GR-2006-0387

**Filed**  
Missouri Public  
Service Commission



Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 23  
{Revised}

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation	Community, Town or City
<b>RESIDENTIAL FIRM SERVICE (CONT'D)</b>	
<p><b>RECONNECT CHARGE:</b>  This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months).</p> <p><b>TERMS OF PAYMENT:</b>  The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within <b>21</b> days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.</p> <p><b>RULES AND REGULATIONS:</b>  Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.</p>	

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

**CANCELED**  
January 4, 2015  
Missouri Public  
Service Commission  
GR-2014-0152, YG-2015-0216

**FILED**  
Missouri Public  
Service Commission  
GR-2010-0192; YG-2011-0073

**RESIDENTIAL FIRM SERVICE (CONT'D)**

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS (CONT'D):

Company shall set up its energy efficiency and conservation program as outlined in the body of the order (incorporating the collaborative process as fully set forth therein and any further orders, to design such program) to be implemented no later than August 31, 2007, and shall present such program to the Commission for consideration no later than June 30, 2007. (Ordered Paragraph 7).

Beginning on April 1, 2007, Company shall report to the Commission no later than the first day of every month as to the status of the collaborative process set out in the Order. (Ordered Paragraph 8).

Company shall file on an annual basis a report with the Commission for the purpose of evaluating the effectiveness of a fixed delivery charge rate design on energy efficiency and conservation. (Ordered Paragraph 9).

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **21** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SMALL FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$28.26	\$17.46	\$23.80
Distribution Commodity Rate (Per Ccf)	\$.07187	\$.05782	\$.06954

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

CANCELLED  
July 1, 2018  
Missouri Public  
Service Commission  
GR-2018-0013; YG-2018-0165

FILED  
Missouri Public  
Service Commission  
GR-2014-0152, YG-2015-0216

Canceling P.S.C. MO. No. 2

1<sup>st</sup> Revised SHEET NO. 24

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SMALL FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$22.68	\$13.75	\$20.17
Distribution Commodity Rate (Per Ccf)	\$.05778	\$.04536	\$.05944

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
- Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**SMALL FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is *less than 2,000 Ccf* per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$20.61	\$13.92	\$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

**ENERGY EFFICIENCY AND CONSERVATION PROGRAMS**

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately \$165,000) to be used for the energy efficiency and conservation program.

DATE OF ISSUE: October 27, 2008  
 month day year

**should be Effective November 4, 2008**  
 DATE EFFECTIVE: ~~November 26, 2008~~  
 month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs Owensboro, KY  
 name of officer title address

**CANCELLED**  
 September 1, 2010  
 Missouri Public  
 Service Commission

**GO-2009-0046**

**FILED**  
 Missouri Public  
 Service Commission

Cancelling P.S.C. MO. No. 1

{Revised}  
 {Original} SHEET NO.  
 {Revised}  
 FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**SMALL FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is *less than 2,000 Ccf* per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$20.61	\$13.92	\$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

**ENERGY EFFICIENCY AND CONSERVATION PROGRAMS**

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately \$165,000) to be used for the energy efficiency and conservation program.

DATE OF ISSUE: March 1, 2007  
 month day year

DATE EFFECTIVE: April 1, 2007  
 month day year

ISSUED BY: Patricia Childers  
 name of officer

Vice President-Rates and Regulatory Affairs  
 title

Franklin, TN  
 address

CANCELLED  
 November 4, 2008  
 Missouri Public  
 Service Commission

Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 25  
{Revised}  
FOR - All Areas

Atmos Energy Corporation  
Name of Issuing Corporation

Community, Town or City

SMALL FIRM GENERAL SERVICE (CONT'D)

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 14 days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 1/2 %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

CANCELED  
January 4, 2015  
Missouri Public  
Service Commission  
GR-2014-0152, YG-2015-0216

FILED  
Missouri Public  
Service Commission  
GR-2010-0192; YG-2011-0073

Cancelling P.S.C. MO. No. 1

{Revised}  
 {Original} SHEET NO.  
 {Revised}  
 FOR – All Areas

**Atmos Energy Corporation**

Name of Issuing Corporation

Community, Town or City

**SMALL FIRM GENERAL SERVICE (CONT'D)**

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS (CONT'D):

Company shall set up its energy efficiency and conservation program as outlined in the body of the order (incorporating the collaborative process as fully set forth therein and any further orders, to design such program) to be implemented no later than August 31, 2007, and shall present such program to the Commission for consideration no later than June 30, 2007. (Ordered Paragraph 7).

Beginning on April 1, 2007, Company shall report to the Commission no later than the first day of every month as to the status of the collaborative process set out in the Order. (Ordered Paragraph 8).

Company shall file on an annual basis a report with the Commission for the purpose of evaluating the effectiveness of a fixed delivery charge rate design on energy efficiency and conservation (Ordered Paragraph 9).

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **14** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

DATE OF ISSUE: March 1, 2007  
 month day year

DATE EFFECTIVE: April 1, 2007  
 month day year

ISSUED BY: Patricia Childers  
 name of officer

Vice President-Rates and Regulatory Affairs  
 title

Franklin, TN  
 address



Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**MEDIUM FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$124.60	\$126.99	\$118.01
Distribution Commodity Rate (per Ccf)	\$.23180	\$.21124	\$.26103

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

CANCELLED  
July 1, 2018  
Missouri Public  
Service Commission  
GR-2018-0013; YG-2018-0165

**FILED**  
**Missouri Public**  
**Service Commission**  
**GR-2014-0152, YG-2015-0216**

Canceling P.S.C. MO. No. 2

1st Revised SHEET NO. 26

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	\$100.00	\$100.00	\$100.00
Distribution Commodity Rate (per Ccf)	\$.18615	\$.16607	\$.22190

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

- Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
- Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
- Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
- Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

CANCELED  
January 4, 2015  
Missouri Public  
Service Commission  
GR-2014-0152, YG-2015-0216

FILED  
Missouri Public  
Service Commission  
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**MEDIUM FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 2,000 Ccf per year but less than 75,000 Ccf per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$75.00	\$75.00	\$75.00
Distribution Commodity Rate (per Ccf)	\$.11954	\$.12395	\$.157120

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008  
month day year

DATE EFFECTIVE: ~~November 26, 2008~~  
month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs  
name of officer title

Owensboro, KY  
address

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**MEDIUM FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 2,000 Ccf per year but less than 75,000 Ccf per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$75.00	\$75.00	\$75.00
Distribution Commodity Rate (per Ccf)	\$.11954	\$.12395	\$.157120

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

CANCELLED  
November 4, 2008  
Missouri Public  
Service Commission

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**LARGE FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$623.01	\$634.95	\$590.03
Distribution Commodity Rate (per Ccf)	\$.14583	\$.18255	\$.17794

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier  
name of officer

Director, Regulatory & Govt. Affairs  
title

Jackson, MO  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**LARGE FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$500.00	\$500.00	\$500.00
Distribution Commodity Rate (per Ccf)	\$.11713	\$.14356	\$.15115

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010  
 month day year

DATE EFFECTIVE: September 1, 2010  
 month day year

ISSUED BY: Mark Martin  
 name of officer

Vice President-Rates and Regulatory Affairs Owensboro, KY  
 title address

**CANCELLED**  
 January 4, 2015  
 Missouri Public  
 Service Commission  
 GR-2014-0152, YG-2015-0216

**FILED**  
 Missouri Public  
 Service Commission  
 GR-2010-0192; YG-2011-0073

**Atmos Energy Corporation**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**LARGE FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$350.00	\$350.00	\$350.00
Distribution Commodity Rate (per Ccf)	\$.06879	\$.09667	\$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

**should be Effective November 4, 2008**

DATE OF ISSUE: October 27, 2008  
month day year

DATE EFFECTIVE: ~~November 26, 2008~~  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**LARGE FIRM GENERAL SERVICE**

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$350.00	\$350.00	\$350.00
Distribution Commodity Rate (per Ccf)	\$.06879	\$.09667	\$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
CANCELLLED  
November 4, 2008  
Missouri Public  
Service Commission

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address



Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**INTERRUPTIBLE LARGE VOLUME GAS SERVICE**

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$623.01	\$634.95	\$590.03
Distribution Commodity Rate (per Ccf)	\$.14583	\$.18255	\$.17794

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

DATE OF ISSUE: December 5, 2014  
month day year

DATE EFFECTIVE: January 4, 2015  
month day year

ISSUED BY: Christopher D. Krygier Director, Regulatory & Govt. Affairs  
name of officer title

Jackson, MO  
address

Canceling P.S.C. MO. No. 2

{Original} SHEET NO. 30  
{Revised}  
FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**INTERRUPTIBLE LARGE VOLUME GAS SERVICE**

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$500.00	\$500.00	\$500.00
Distribution Commodity Rate (per Ccf)	\$.11713	\$.14356	\$.15115

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Cancelling P.S.C. MO. No. 1

{Revised}

{Original} SHEET NO.

{Revised}

FOR – All Areas

**Atmos Energy Corporation**

Name of Issuing Corporation

Community, Town or City

**INTERRUPTIBLE LARGE VOLUME GAS SERVICE**

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, or 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	<u>Northeast</u>	<u>Southeast</u>	<u>West</u>
Delivery Charge (per meter)	\$350.00	\$350.00	\$350.00
Distribution Commodity Rate (per Ccf)	\$.06879	\$.09667	\$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

INTERRUPTIBLE LARGE VOLUME SERVICE (CONT'D)

RATE ADJUSTMENTS:

- 1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for interruptible service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
- 2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

TERM OF SERVICE:

Customers shall be served under this service hereunder for a term of not less than one year. Service under this tariff may be terminated by either party following at least six months written notice to either party.

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is \$24.00. If the reconnection is required outside normal working hours, an additional charge of \$26.00 will be levied to cover overtime costs.

TERMS OF PAYMENT:

The Customer's monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 14 days after rendition of the bill. Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up to date.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein;
- b) A revised Sheet No. 48 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

**A. PGA Filings:**

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year . The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents (\$0.05) per Ccf which is designed to refund to, or recover from, customers any over - or - under - recoveries of gas costs that have accumulated since the Company's last ACA Filing. The FAF shall remain in effect until the next scheduled ACA Filing.

DATE OF ISSUE: January 30, 2009  
month day year

DATE EFFECTIVE: March 1, 2009  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

CANCELLED  
April 19, 2012  
Missouri Public  
Service Commission  
JG-2012-0487

FILED  
Missouri Public  
Service Commission  
JG-2009-0560

Cancelling P.S.C. MO. No. 1

{Revised}  
 {Original} SHEET NO.  
 {Revised}

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein;
- b) A revised Sheet No. 48 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

**A. PGA Filings:**

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

**II. REGULAR PURCHASED GAS ADJUSTMENTS**

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

DATE OF ISSUE: March 1, 2007  
 month day year

DATE EFFECTIVE: April 1, 2007  
 month day year

ISSUED BY: Patricia Childers  
 name of officer

Vice President-Rates and Regulatory Affairs  
 title

Franklin, TN  
 address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**II. REGULAR PURCHASED GAS ADJUSTMENTS**

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

**III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:**

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

An ACA account shall be maintained for each of the following geographic areas: Northeast, Southeast, West, and Kirksville.

DATE OF ISSUE: January 30, 2009  
month day year

DATE EFFECTIVE: March 1, 2009  
month day year

ISSUED BY: Mark Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

**CANCELED**  
September 2, 2012  
Missouri Public  
Service Commission  
JG-2013-0069

**FILED**  
Missouri Public  
Service Commission  
JG-2009-0560

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

An ACA account shall be maintained for each of the following geographic areas: Northeast, Southeast, West, and Kirksville.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

DATE OF ISSUE: March 1, 2007
month day year

DATE EFFECTIVE: April 1, 2007
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JG-2009-0560

GR-2006-0387

Filed
Missouri Public
Service Commission



Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. However, the initial ACA period following the effective date of this tariff shall be the fifteen (15) month period from June 2006 through August 2007 for the Northeast area and the West area (excluding Butler) and shall be the twelve (12) month period ending August 2007 for the Southeast area, the Kirksville area and the West area (Butler only). ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

**IV. REFUNDS**

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

DATE OF ISSUE: January 30, 2009

month day year

DATE EFFECTIVE: March 1, 2009

month day year

ISSUED BY: Mark Martin

name of officer

Vice President-Rates and Regulatory Affairs

title

Owensboro, KY

address

Cancelling P.S.C. MO. No. 1

{Revised}

{Original} SHEET NO.

{Revised}

FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. However, the initial ACA period following the effective date of this tariff shall be the fifteen (15) month period from June 2006 through August 2007 for the Northeast area and the West area (excluding Butler) and shall be the twelve (12) month period ending August 2007 for the Southeast area, the Kirksville area and the West area (Butler only). ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

**IV. REFUNDS**

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

ALL AREAS

Name of Issuing Corporation

Community, Town or City

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
<b>West Area:</b>			
Firm Sales	\$ 0.80883	\$ 0.47014	\$ 1.27897
Interruptible Sales	\$ 0.75078	\$ 0.46415	\$ 1.21493
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.74447	\$ 0.17404	\$ 0.91851
Interruptible Sales	\$ 0.55468	\$ 0.10582	\$ 0.66050
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.75508	\$ 0.22402	\$ 0.97910
Interruptible Sales	\$ 0.62880	\$ 0.20839	\$ 0.83719
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.77729	\$ 0.16746	\$ 0.94475
Interruptible Sales	\$ 0.58097	\$ 0.09549	\$ 0.67646
Transportation	\$ -	\$ -	\$ -

CANCELLED - Missouri Public Service Commission - 12/03/2023 - GR-2023-0253 - JG-2024-0059

FILED - Missouri Public Service Commission - 02/23/2023 - GR-2023-0253 - YG-2023-0148

DATE OF ISSUE: **February 7, 2023**

Month Day Year

ISSUED BY: **Matthew DeCourcey – Vice President, Rates and Regulatory Strategy**

Name of Officer

Title

**February 23, 2023**

DATE EFFECTIVE: ~~February 22, 2023~~

Month Day Year

**Londonderry, NH**

Address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

ALL AREAS

Name of Issuing Corporation

Community, Town or City

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.80883	\$ 0.47014	\$ 1.27897
Interruptible Sales	\$ 0.75078	\$ 0.46415	\$ 1.21493
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 1.09784	\$ 0.17404	\$ 1.27188
Interruptible Sales	\$ 0.59748	\$ 0.10582	\$ 0.70330
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.75508	\$ 0.22402	\$ 0.97910
Interruptible Sales	\$ 0.62880	\$ 0.20839	\$ 0.83719
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.77729	\$ 0.16746	\$ 0.94475
Interruptible Sales	\$ 0.58097	\$ 0.09549	\$ 0.67646
Transportation	\$ -	\$ -	\$ -

CANCELLED - Missouri Public Service Commission - 02/23/2023 - GR-2023-0253 - YG-2023-0148

FILED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0128 - YG-2023-0089

DATE OF ISSUE: November 4, 2022

Month Day Year

ISSUED BY: Matthew DeCourcey – Vice President, Rates and Regulatory Strategy

Name of Officer

Title

DATE EFFECTIVE: December 4, 2022

Month Day Year

Londonderry, NH

Address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

ALL AREAS

Name of Issuing Corporation

Community, Town or City

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.44240	\$ 0.27468	\$ 0.71708
Interruptible Sales	\$ 0.38000	\$ 0.27999	\$ 0.65999
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.55190	\$ (0.16781)	\$ 0.38409
Interruptible Sales	\$ 0.42200	\$ (0.32599)	\$ 0.09601
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.52210	\$ 0.07718	\$ 0.59928
Interruptible Sales	\$ 0.38950	\$ 0.02188	\$ 0.41138
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.57280	\$ 0.06987	\$ 0.64267
Interruptible Sales	\$ 0.47880	\$ 0.01037	\$ 0.48917
Transportation	\$ -	\$ -	\$ -

DATE OF ISSUE: **November 4, 2021**

Month Day Year

DATE EFFECTIVE: **December 1, 2021**

Month Day Year

ISSUED BY: **Matthew DeCoursey – Vice President, Rates and Regulatory Strategy**

Name of Officer

Title

FILED  
 Missouri Public  
 Service Commission  
 GR-2022-0128; JG-2022-0148

**Londonderry, NH**

Address

CANCELLED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0128 - YG-2023-0089

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

ALL AREAS

Name of Issuing Corporation

Community, Town or City

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	\$ 0.29110	\$ 0.02834	\$ 0.31944
Interruptible Sales	\$ 0.23110	\$ 0.02849	\$ 0.25959
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 0.37780	\$ (0.16072)	\$ 0.21708
Interruptible Sales	\$ 0.25540	\$ (0.23967)	\$ 0.01573
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 0.34110	\$ (0.15555)	\$ 0.18555
Interruptible Sales	\$ 0.21490	\$ (0.15302)	\$ 0.06188
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 0.40470	\$ (0.12783)	\$ 0.27687
Interruptible Sales	\$ 0.29370	\$ (0.20159)	\$ 0.09211
Transportation	\$ -	\$ -	\$ -

DATE OF ISSUE: November 6, 2020

Month Day Year

DATE EFFECTIVE: December 13, 2020

Month Day Year

ISSUED BY: Sheri Richard - Director, Rates and Regulatory Affairs

Name of Officer

Title

Joplin, MO

Address

CANCELLED  
December 1, 2021  
Missouri Public  
Service Commission  
GR-2022-0128; JG-2022-0148

FILED  
Missouri Public  
Service Commission  
GR-2021-0101; YG-2021-0116

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

ALL AREAS

Name of Issuing Corporation

Community, Town or City

### ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.28140	\$ 0.05531	\$ 0.33671
Interruptible Sales	\$ 0.22520	\$ 0.05607	\$ 0.28127
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.47230	\$ (0.15591)	\$ 0.31639
Interruptible Sales	\$ 0.34370	\$ (0.13912)	\$ 0.20458
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.44550	\$ (0.08038)	\$ 0.36512
Interruptible Sales	\$ 0.31330	\$ (0.04323)	\$ 0.27007
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.44660	\$ (0.09410)	\$ 0.35250
Interruptible Sales	\$ 0.33000	\$ (0.10412)	\$ 0.22588
Transportation	\$ -	\$ -	\$ -

**DATE OF ISSUE: November 4, 2019**

Month Day Year

**DATE EFFECTIVE: December 4, 2019**

Month Day Year

**ISSUED BY: Sheri Richard - Director, Rates and Regulatory Affairs**

Name of Officer

Title

**Joplin, MO**

Address

CANCELLED  
December 13, 2020  
Missouri Public  
Service Commission  
GR-2021-0101; YG-2021-0116

FILED  
Missouri Public  
Service Commission  
GR-2020-0126; YG-2020-0075

Name of Issuing Corporation

Community, Town or City

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	\$ 0.32440	\$ (0.01357)	\$ 0.31083
Interruptible Sales	\$ 0.26550	\$ (0.00870)	\$ 0.25680
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 0.52860	\$ (0.15371)	\$ 0.37489
Interruptible Sales	\$ 0.37630	\$ (0.11680)	\$ 0.25950
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 0.44350	\$ (0.07348)	\$ 0.37002
Interruptible Sales	\$ 0.29910	\$ (0.04966)	\$ 0.24944
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 0.52330	\$ (0.04685)	\$ 0.47645
Interruptible Sales	\$ 0.39810	\$ (0.05465)	\$ 0.34345
Transportation	\$ -	\$ -	\$ -

DATE OF ISSUE: November 2, 2018

Month Day Year

DATE EFFECTIVE: December 1, 2018

Month Day Year

ISSUED BY: Jill Schwartz - Senior Manager, Rates and Regulatory Affairs

Name of Officer

Title

Joplin, MO

Address

CANCELLED  
December 4, 2019  
Missouri Public  
Service Commission  
GR-2020-0126; YG-2020-0075

FILED  
Missouri Public  
Service Commission  
GR-2019-0123; YG-2019-0074



{Revised}

Cancelling P.S.C.MO. No. 2

{Revised}

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

ALL AREAS

Name of Issuing Corporation

Community, Town or City

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	\$ 0.39360	\$ (0.01736)	\$ 0.37624
Interruptible Sales	\$ 0.33900	\$ (0.01429)	\$ 0.32471
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 0.60040	\$ 0.03530	\$ 0.63570
Interruptible Sales	\$ 0.43610	\$ (0.10007)	\$ 0.33603
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 0.49380	\$ 0.02685	\$ 0.52065
Interruptible Sales	\$ 0.35000	\$ (0.00192)	\$ 0.34808
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 0.53130	\$ 0.01495	\$ 0.54625
Interruptible Sales	\$ 0.40690	\$ (0.07728)	\$ 0.32962
Transportation	\$ -	\$ -	\$ -

DATE OF ISSUE: November 3, 2017

Month Day Year

DATE EFFECTIVE: December 1, 2017

Month Day Year

ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs

Name of Officer

Title

Joplin, MO

Address

CANCELLED

December 1, 2018

Missouri Public  
Service Commission

GR-2019-0123; YG-2019-0074

FILED

Missouri Public

Service Commission

GR-2018-0077; YG-2018-0057

{Revised}

Cancelling P.S.C.MO. No. 2

{Revised}

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

ALL AREAS

Name of Issuing Corporation

Community, Town or City

## ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
West Area:			
Firm Sales	\$ 0.37130	\$ 0.10258	\$ 0.47388
Interruptible Sales	\$ 0.31960	\$ 0.07035	\$ 0.38995
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 0.49150	\$ 0.03468	\$ 0.52618
Interruptible Sales	\$ 0.37860	\$ (0.13880)	\$ 0.23980
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 0.41660	\$ 0.01773	\$ 0.43433
Interruptible Sales	\$ 0.28860	\$ (0.01107)	\$ 0.27753
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 0.46740	\$ (0.17341)	\$ 0.29399
Interruptible Sales	\$ 0.35900	\$ (0.22242)	\$ 0.13658
Transportation	\$ -	\$ -	\$ -

DATE OF ISSUE: October 19, 2016

Month Day Year

DATE EFFECTIVE: November 3, 2016

Month Day Year

ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs

Name of Officer

Title

Jackson, MO

Address

CANCELLED

December 1, 2017

Missouri Public

Service Commission

GR-2018-0077; YG-2018-0057

FILED

Missouri Public

Service Commission

GR-2017-0089; YG-2017-0059

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
<b>West Area:</b>			
Firm Sales	\$0.35890	\$(0.00457)	\$0.35433
Interruptible Sales	\$0.31150	\$(0.00612)	\$0.30538
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Kirksville Area:</b>			
Firm Sales	\$0.46540	\$(0.02277)	\$0.44263
Interruptible Sales	\$0.36290	\$(0.09977)	\$0.26313
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Northeast Area:</b>			
Firm Sales	\$0.39800	\$0.00220	\$0.40020
Interruptible Sales	\$0.27580	\$0.01450	\$0.29030
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Southeast Area:</b>			
Firm Sales	\$0.45560	\$(0.20913)	\$0.24647
Interruptible Sales	\$0.35240	\$(0.25176)	\$0.10064
Transportation	\$0.00000	\$0.00000	\$0.00000

**DATE OF ISSUE: Feb. 24, 2016**

Month Day Year

**DATE EFFECTIVE: March 10, 2016**

Month Day Year

**ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs**

Name of Officer

Title

**Jackson, MO**

Address

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$0.35890	\$(0.00457)	\$0.35433
Interruptible Sales	\$0.31150	\$(0.00612)	\$0.30538
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Kirksville Area:</b>			
Firm Sales	\$0.46540	\$(0.02277)	\$0.44263
Interruptible Sales	\$0.36290	\$(0.09977)	\$0.26313
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Northeast Area:</b>			
Firm Sales	\$0.39800	\$0.00220	\$0.40020
Interruptible Sales	\$0.27580	\$0.01450	\$0.29030
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Southeast Area:</b>			
Firm Sales	\$0.45560	\$0.08233	\$0.53793
Interruptible Sales	\$0.35240	\$0.01579	\$0.36819
Transportation	\$0.00000	\$0.00000	\$0.00000

**DATE OF ISSUE: Oct. 15, 2015**

Month Day Year

**DATE EFFECTIVE: Nov. 1, 2015**

Month Day Year

**ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs**

Name of Officer

Title

**Jackson, MO**

Address

CANCELLED  
 March 10, 2016  
 Missouri Public  
 Service Commission  
 GR-2016-0075; YG-2016-0224

FILED  
 Missouri Public  
 Service Commission  
 GR-2016-0075; YG-2016-0103

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$0.52650	\$0.04746	\$0.57396
Interruptible Sales	\$0.47920	\$0.05230	\$0.53150
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Kirksville Area:</b>			
Firm Sales	\$0.65040	\$0.00202	\$0.65242
Interruptible Sales	\$0.54210	\$0.01233	\$0.55443
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Northeast Area:</b>			
Firm Sales	\$0.57410	\$0.02693	\$0.60103
Interruptible Sales	\$0.44150	\$0.06033	\$0.50183
Transportation	\$0.00000	\$0.00000	\$0.00000
<b>Southeast Area:</b>			
Firm Sales	\$0.62830	\$(0.08987)	\$0.53843
Interruptible Sales	\$0.51580	\$(0.06949)	\$0.44631
Transportation	\$0.00000	\$0.00000	\$0.00000

**DATE OF ISSUE: Nov. 4, 2014**

Month Day Year

**DATE EFFECTIVE: Dec. 1, 2014**

Month Day Year

**ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs**

Name of Officer

Title

**Jackson, MO**

Address

FORM NO. 13

P.S.C.MO. No. 2

19th {Original} SHEET I 44  
{Revised}

Cancelling P.S.C.MO. No. 2

18th {Original} SHEET I 44  
{Revised}

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.51110	\$ (0.01737)	\$ 0.49373
Interruptible Sales	\$ 0.46360	\$ (0.01490)	\$ 0.44870
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.61630	\$ (0.02166)	\$ 0.59464
Interruptible Sales	\$ 0.49120	\$ (0.04063)	\$ 0.45057
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.54010	\$ (0.00422)	\$ 0.53588
Interruptible Sales	\$ 0.43930	\$ 0.00664	\$ 0.44594
<b>Southeast Area:</b>			
Firm Sales	\$ 0.65990	\$ (0.08688)	\$ 0.57302
Interruptible Sales	\$ 0.54740	\$ (0.08052)	\$ 0.46688

**DATE OF ISSUE: October 28, 2013**

Month Day Year

**DATE EFFECTIVE: November 14, 2013**

Month Day Year

**ISSUED BY: Victor Edwards - Director, Regulatory & Government Affairs**

Name of Officer

**Jackson, MO**

Address

CANCELLED  
December 1, 2014  
Missouri Public  
Service Commission  
GR-2015-0095; YG-2015-0203

FILED  
Missouri Public  
Service Commission  
GR-2014-0060; YG-2014-0196

{Revised}

{Revised}

Liberty Utilities

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.46840	\$ (0.01928)	\$ 0.44912
Interruptible Sales	\$ 0.41770	\$ (0.03360)	\$ 0.38410
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.54770	\$ (0.02724)	\$ 0.52046
Interruptible Sales	\$ 0.43700	\$ (0.03767)	\$ 0.39933
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.47130	\$ (0.01443)	\$ 0.45687
Interruptible Sales	\$ 0.38360	\$ (0.03452)	\$ 0.34908
<b>Southeast Area:</b>			
Firm Sales	\$ 0.61930	\$ (0.05189)	\$ 0.56741
Interruptible Sales	\$ 0.50250	\$ (0.07209)	\$ 0.43041

**DATE OF ISSUE: October 17, 2012**

Month Day Year

**DATE EFFECTIVE: November 1, 2012**

Month Day Year

**ISSUED BY: Victor Edwards - Director, Regulatory & Government Affairs**

Name of Officer

**Jackson, MO**

Address

CANCELLED  
November 14, 2013  
Missouri Public  
Service Commission  
GR-2014-0060; YG-2014-0196

FILED  
Missouri Public  
Service Commission  
GR-2012-0129; YG-2013-0191

{Revised}

{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.41780	\$ 0.00465	\$ 0.42245
Interruptible Sales	\$ 0.37360	\$ 0.00080	\$ 0.37440
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.54060	\$ (0.03273)	\$ 0.50787
Interruptible Sales	\$ 0.43680	\$ (0.02262)	\$ 0.41418
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.48430	\$ (0.00327)	\$ 0.48103
Interruptible Sales	\$ 0.39870	\$ (0.01525)	\$ 0.38345
<b>Southeast Area:</b>			
Firm Sales	\$ 0.51330	\$ (0.02080)	\$ 0.49250
Interruptible Sales	\$ 0.40140	\$ (0.02121)	\$ 0.38019

**DATE OF ISSUE: March 14, 2012**

Mon h Day Year

**DATE EFFECTIVE: April 1, 2012**

Month Day Year

**ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division**

Name of Officer

**Owensboro, I**

Address

CANCELLED  
November 1, 2012  
Missouri Public  
Service Commission  
GR-2012-0129; YG-2013-0191

FILED  
Missouri Public  
Service Commission  
GR-2012-0129; YG-2012-0440



{Revised}

{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.53290	\$ 0.00465	\$ 0.53755
Interruptible Sales	\$ 0.48870	\$ 0.00080	\$ 0.48950
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.64910	\$ (0.03273)	\$ 0.61637
Interruptible Sales	\$ 0.54530	\$ (0.02262)	\$ 0.52268
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.60560	\$ (0.00327)	\$ 0.60233
Interruptible Sales	\$ 0.52000	\$ (0.01525)	\$ 0.50475
<b>Southeast Area:</b>			
Firm Sales	\$ 0.63420	\$ (0.02080)	\$ 0.61340
Interruptible Sales	\$ 0.52250	\$ (0.02121)	\$ 0.50129

**DATE OF ISSUE: October 17, 2011**

Month Day Year

**DATE EFFECTIVE: November 1, 2011**

Month Day Year

**ISSUED BY: Mark A. Martin - V.P.-Rates & Regulatory Affairs, KY/Mid-States Division, Owensboro, KY**

Name of Officer

Title

Address

CANCELLED  
April 1, 2012  
Missouri Public  
Service Commission  
GR-2012-0129; YG-2012-0440

Filed  
Missouri Public  
Service Commission  
GR-2011-0161; YG-2012-0165

FORM NO. 13

P.S.C.MO. No. 2

15th {Original} SHEET NO. 44  
{Revised}

Cancelling P.S.C.MO. No. 2

14th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.58670	\$ -	\$ 0.58670
Interruptible Sales	\$ 0.54340	\$ -	\$ 0.54340
Transportation	\$ -	\$ -	\$ -
<b>Kirkville Area:</b>			
Firm Sales	\$ 0.63580	\$ -	\$ 0.63580
Interruptible Sales	\$ 0.55260	\$ -	\$ 0.55260
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.65050	\$ -	\$ 0.65050
Interruptible Sales	\$ 0.57855	\$ -	\$ 0.57855
<b>Southeast Area:</b>			
Firm Sales	\$ 0.64490	\$ -	\$ 0.64490
Interruptible Sales	\$ 0.53610	\$ -	\$ 0.53610

DATE OF ISSUE: June 15, 2011

Month Day Year

DATE EFFECTIVE: July 1, 2011

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division Owensboro, KY

Name of Officer

Title

Address

**CANCELLED**

November 01, 2011

Missouri Public

Service Commission

GR-2011-0161; YG-2012-0165

Filed

Missouri Public

Service Commission

GR-2011-0161; YG-2011-0634

FORM NO. 13

P.S.C.MO. No. 2

14th {Original} SHEET NO. 44  
{Revised}

Cancelling P.S.C.MO. No. 2

13th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.58670	\$ -	\$ 0.58670
Interruptible Sales	\$ 0.54340	\$ -	\$ 0.54340
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.63580	\$ (0.06810)	\$ 0.56770
Interruptible Sales	\$ 0.55260	\$ (0.05895)	\$ 0.49365
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.65050	\$ -	\$ 0.65050
Interruptible Sales	\$ 0.57855	\$ -	\$ 0.57855
<b>Southeast Area:</b>			
Firm Sales	\$ 0.64490	\$ -	\$ 0.64490
Interruptible Sales	\$ 0.53610	\$ -	\$ 0.53610

DATE OF ISSUE: March 16, 2011

Month Day Year

DATE EFFECTIVE: April 1, 2011

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division Owensboro, KY

Name of Officer

Title

Address

**CANCELED**

**July 1, 2011**

**Missouri Public**

**Service Commission**

**GR-2011-0161, YG-2011-0634**

**FILED**

**Missouri Public**

**Service Commission**

**GR-2011-0161; YG-2011-0464**

FORM NO. 13

P.S.C.MO. No. 2

13th {Original} SHEET NO. 44  
{Revised}

Cancelling P.S.C.MO. No. 2

12th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
<b>West Area:</b>			
Firm Sales	\$ 0.53670	\$ -	\$ 0.53670
Interruptible Sales	\$ 0.49340	\$ -	\$ 0.49340
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.63580	\$ (0.06810)	\$ 0.56770
Interruptible Sales	\$ 0.55260	\$ (0.05895)	\$ 0.49365
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.60050	\$ -	\$ 0.60050
Interruptible Sales	\$ 0.53090	\$ -	\$ 0.53090
<b>Southeast Area:</b>			
Firm Sales	\$ 0.64490	\$ (0.04507)	\$ 0.59983
Interruptible Sales	\$ 0.53610	\$ (0.03699)	\$ 0.49911

DATE OF ISSUE: January 18, 2011

DATE EFFECTIVE: February 1, 2011

Month Day Year

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division Owensboro, KY

Name of Officer

Title

Address

CANCELLED  
April 1, 2011  
Missouri Public  
Service Commission  
GR-2011-0161; YG-2011-0464

FILED  
Missouri Public  
Service Commission  
GR-2011-0161; YG-2011-0367

FORM NO. 13

P.S.C.MO. No. 2

12th {Original} SHEET NO. 44  
{Revised}

Cancelling P.S.C.MO. No. 2

11th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.53670	\$ (0.01126)	\$ 0.52544
Interruptible Sales	\$ 0.49340	\$ (0.01930)	\$ 0.47410
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.63580	\$ (0.06810)	\$ 0.56770
Interruptible Sales	\$ 0.55260	\$ (0.05895)	\$ 0.49365
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.60050	\$ (0.02701)	\$ 0.57349
Interruptible Sales	\$ 0.53090	\$ (0.02550)	\$ 0.50540
<b>Southeast Area:</b>			
Firm Sales	\$ 0.64490	\$ (0.04507)	\$ 0.59983
Interruptible Sales	\$ 0.53610	\$ (0.03699)	\$ 0.49911

DATE OF ISSUE: October 15, 2010

Month Day Year

DATE EFFECTIVE: November 1, 2010

Month I

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Divisor

Name of Officer

Title

Owensboro, KY

Address

CANCELLED  
February 1, 2011  
Missouri Public  
Service Commission  
GR-2011-0161; YG-2011-0367

FILED  
Missouri Public  
Service Commission  
GR-2010-0238; JG-2011-0204

FORM NO. 13

P.S.C.MO. No. 2

11th {Original} SHEET NO. 44  
{Revised}

Cancelling P.S.C.MO. No. 2

10th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.59290	\$ (0.13915)	\$ 0.45375
Firm Sales - (a)	\$ 0.59290	\$ (0.14675)	\$ 0.44615
Interruptible Sales	\$ 0.55147	\$ (0.14833)	\$ 0.40314
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.57230	\$ (0.12329)	\$ 0.44901
Interruptible Sales	\$ 0.50825	\$ (0.12675)	\$ 0.38150
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.51240	\$ (0.16440)	\$ 0.34800
Interruptible Sales	\$ 0.44300	\$ (0.16668)	\$ 0.27632
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.55180	\$ (0.15306)	\$ 0.39874
Interruptible Sales	\$ 0.44400	\$ (0.13082)	\$ 0.31318
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division

DATE OF ISSUE: May 14, 2010

Month Day Year

DATE EFFECTIVE: June 1, 2010

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division

Name of Officer

Owensboro, KY

Address

CANCELLED  
November 1, 2010  
Missouri Public  
Service Commission  
GR-2010-0238; JG-2011-0204

FILED  
Missouri Public  
Service Commission  
GR-2010-0238; YG-2010-0657

FORM NO. 13

P.S.C.MO. No. 2

10th {Original} SHEET NO. 44  
{Revised}

Cancelling P.S.C.MO. No. 2

9th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.59290	\$ (0.13915)	\$ 0.45375
Firm Sales - (a)	\$ 0.59290	\$ (0.14675)	\$ 0.44615
Interruptible Sales	\$ 0.55147	\$ (0.14833)	\$ 0.40314
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.62230	\$ (0.12329)	\$ 0.49901
Interruptible Sales	\$ 0.53910	\$ (0.12675)	\$ 0.41235
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.63510	\$ (0.16440)	\$ 0.47070
Interruptible Sales	\$ 0.56059	\$ (0.16668)	\$ 0.39391
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.69290	\$ (0.15306)	\$ 0.53984
Interruptible Sales	\$ 0.58200	\$ (0.13082)	\$ 0.45118
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division

DATE OF ISSUE: February 11, 2010

Month Day Year

DATE EFFECTIVE: March 1, 2010

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division

Name of Officer

Owensboro, KY

Address

CANCELLED  
June 1, 2010  
Missouri Public  
Service Commission  
GR-2010-0238; YG-2010-0657

FILED  
Missouri Public  
Service Commission  
GR-2010-0238. JG-2010-0499

FORM NO. 13

P.S.C.MO. No. 29th {Original} SHEET NO. 44  
{Revised}Cancelling P.S.C.MO. No. 28th {Original} SHEET NO. 44  
{Revised}

Atmos Energy Corporation

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.54290	\$ (0.13915)	\$ 0.40375
Firm Sales - (a)	\$ 0.54290	\$ (0.14675)	\$ 0.39615
Interruptible Sales	\$ 0.50830	\$ (0.14833)	\$ 0.35997
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.62230	\$ (0.12329)	\$ 0.49901
Interruptible Sales	\$ 0.53910	\$ (0.12675)	\$ 0.41235
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.58510	\$ (0.16440)	\$ 0.42070
Interruptible Sales	\$ 0.51430	\$ (0.16668)	\$ 0.34762
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.69290	\$ (0.15306)	\$ 0.53984
Interruptible Sales	\$ 0.58200	\$ (0.13082)	\$ 0.45118
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division

DATE OF ISSUE: October 15, 2009

Month Day Year

DATE EFFECTIVE: November 1, 2009

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division

Name of Officer

Owensboro, KY

Address

CANCELLED  
March 1, 2010  
Missouri Public  
Service Commission  
GR-2010-0238; JG-2010-0499

FILED  
Missouri Public  
Service Commission  
GR-2009-0417; YG-2010-0284



Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.34860	\$ 0.00000	\$ 0.34860
Firm Sales (a)	\$ 0.34860	\$ 0.00000	\$ 0.34860
Interruptible Sales	\$ 0.31440	\$ 0.00000	\$ 0.31440
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.49080	\$ 0.00000	\$ 0.49080
Interruptible Sales	\$ 0.41040	\$ 0.00000	\$ 0.41040
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.45130	\$ 0.00000	\$ 0.45130
Interruptible Sales	\$ 0.38320	\$ 0.00000	\$ 0.38320
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.48410	\$ 0.00000	\$ 0.48410
Firm Sales (b)	\$ 0.48410	\$ 0.00000	\$ 0.48410
Interruptible Sales	\$ 0.37630	\$ 0.00000	\$ 0.37630
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: September 15, 2009  
month day year

DATE EFFECTIVE: October 1, 2009  
month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs KY.Mid-States Div Owensboro,KY  
name of officer title address

CANCELLED  
November 1, 2009  
Missouri Public  
Service Commission  
GR-2009-0417; YG-2010-0284

FILED  
Missouri Public  
Service Commission  
GR-2009-0417; JG-2010-0191

Atmos Energy Corporation

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	Total <u>PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.34860	\$ 0.00000	\$ 0.34860
Firm Sales (a)	\$ 0.34860	\$ (0.18385)	\$ 0.16475
Interruptible Sales	\$ 0.31440	\$ 0.00000	\$ 0.31440
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.49080	\$ 0.00000	\$ 0.49080
Interruptible Sales	\$ 0.41040	\$ 0.00000	\$ 0.41040
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.45130	\$ (0.07440)	\$ 0.37690
Interruptible Sales	\$ 0.38320	\$ (0.04790)	\$ 0.33530
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.48410	\$ (0.10820)	\$ 0.37590
Firm Sales (b)	\$ 0.48410	\$ 0.00000	\$ 0.48410
Interruptible Sales	\$ 0.37630	\$ (0.09330)	\$ 0.28300
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: July 16, 2009  
month day year

DATE EFFECTIVE: August 1, 2009  
month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs KY.Mid-States Div Owensboro,KY  
name of officer title address

**CANCELLED**  
October 1, 2009  
Missouri Public  
Service Commission  
GR-2009-0417; JG-2010-0191

**FILED**  
Missouri Public  
Service Commission  
GR-2009-0417; JG-2010-0027

{Revised}

Cancelling P.S.C. MO. No. 2

{Revised}

Atmos Energy Corporation

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.34860	\$ 0.00000	\$ 0.34860
Firm Sales (a)	\$ 0.34860	\$ (0.18385)	\$ 0.16475
Interruptible Sales	\$ 0.31440	\$ 0.00000	\$ 0.31440
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.49080	\$ (0.00000)	\$ 0.49080
Interruptible Sales	\$ 0.41040	\$ (0.00000)	\$ 0.41040
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.45130	\$ (0.07440)	\$ 0.37690
Interruptible Sales	\$ 0.38320	\$ (0.04790)	\$ 0.33530
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.48410	\$ (0.10820)	\$ 0.37590
Firm Sales (b)	\$ 0.48410	\$ (0.15370)	\$ 0.33040
Interruptible Sales	\$ 0.37630	\$ (0.09330)	\$ 0.28300
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: April 17, 2009  
month day year

DATE EFFECTIVE: May 1, 2009  
month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs KY Mid-States Div Owensboro, KY  
name of officer title address

CANCELLED  
August 1, 2009  
Missouri Public  
Service Commission  
GR-2009-0417; JG-2010-0027

FILED  
Missouri Public  
Service Commission  
GR-2008-0364; YG-2009-0741

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.91570	\$ 0.00000	\$ 0.91570
Firm Sales (a)	\$ 0.91570	\$ (0.18385)	\$ 0.73185
Interruptible Sales	\$ 0.88290	\$ (0.04230)	\$ 0.84060
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 1.05160	\$ (0.08850)	\$ 0.96310
Interruptible Sales	\$ 0.97370	\$ (0.07920)	\$ 0.89450
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 1.02870	\$ (0.07440)	\$ 0.95430
Interruptible Sales	\$ 0.96150	\$ (0.04790)	\$ 0.91360
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 1.07580	\$ (0.10820)	\$ 0.96760
Firm Sales (b)	\$ 1.07580	\$ (0.15370)	\$ 0.92210
Interruptible Sales	\$ 0.96400	\$ (0.09330)	\$ 0.87070
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: February 13, 2009  
month day year

DATE EFFECTIVE: March 1, 2009  
month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs KY Mid-States Div Owensboro, KY  
name of officer title address

CANCELLED  
May 1, 2009  
Missouri Public

Service Commission  
GR-2008-0364; YG-2009-0741

FILED  
Missouri Public  
Service Commission  
GR-2008-0364; YG-2009-0579

{Revised}

{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.91570	\$ (0.05050)	\$ 0.86520
Firm Sales - (a)	\$ 0.91570	\$ (0.18385)	\$ 0.73185
Interruptible Sales	\$ 0.88290	\$ (0.04230)	\$ 0.84060
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 1.05160	\$ (0.08850)	\$ 0.96310
Interruptible Sales	\$ 0.97370	\$ (0.07920)	\$ 0.89450
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 1.02870	\$ (0.07440)	\$ 0.95430
Interruptible Sales	\$ 0.96150	\$ (0.04790)	\$ 0.91360
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 1.07580	\$ (0.10820)	\$ 0.96760
Firm Sales - (b)	\$ 1.07580	\$ (0.15370)	\$ 0.92210
Interruptible Sales	\$ 0.96400	\$ (0.09330)	\$ 0.87070
Interruptible Sales - (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: October 16, 2008

Month Day Year

DATE EFFECTIVE: November 1, 2008

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States DivisionOwensboro, KY

Name of Officer

Title

Address

CANCELLED

March 1, 2009

Missouri Public

Service Commission

GR-2008-0364; YG-2009-0579

FILED

Missouri Public  
Service Commission

GR-2008-0364

{Revised}

{Revised}

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)****ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
West Area:			
Firm Sales	\$ 1.07620	\$ (0.15820)	\$ 0.91800
Firm Sales - (a)	\$ 1.07620	\$ 0.15090	\$ 1.22710
Interruptible Sales	\$ 1.03340	\$ (0.15910)	\$ 0.87430
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
Kirksville Area:			
Firm Sales	\$ 1.18840	\$ (0.15500)	\$ 1.03340
Interruptible Sales	\$ 1.10180	\$ (0.16250)	\$ 0.93930
Transportation	\$ -	\$ -	\$ -
Northeast Area:			
Firm Sales	\$ 1.12420	\$ (0.11180)	\$ 1.01240
Interruptible Sales	\$ 1.05770	\$ (0.08980)	\$ 0.96790
Transportation	\$ -	\$ -	\$ -
Southeast Area:			
Firm Sales	\$ 1.28970	\$ (0.11440)	\$ 1.17530
Firm Sales - (b)	\$ 1.28970	\$ (0.20220)	\$ 1.08750
Interruptible Sales	\$ 1.17230	\$ (0.15840)	\$ 1.01390
Interruptible Sales - (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: May 14, 2008

Month Day Year

DATE EFFECTIVE: June 1, 2008

Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division

Name of Officer

Owensboro, KY

Address

**CANCELLED**  
November 1, 2008  
Missouri Public  
Service Commission

GR-2008-0364

**FILED**  
Missouri Public  
Service Commission

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.85790	\$ (0.15820)	\$ 0.69970
Firm Sales - (a)	\$ 0.85790	\$ 0.15090	\$ 1.00880
Interruptible Sales	\$ 0.81510	\$ (0.15910)	\$ 0.65600
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.94250	\$ (0.15500)	\$ 0.78750
Interruptible Sales	\$ 0.85590	\$ (0.16250)	\$ 0.69340
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.89940	\$ (0.11180)	\$ 0.78760
Interruptible Sales	\$ 0.83290	\$ (0.08980)	\$ 0.74310
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 1.03770	\$ (0.11440)	\$ 0.92330
Firm Sales - (b)	\$ 1.03770	\$ (0.20220)	\$ 0.83550
Interruptible Sales	\$ 0.92030	\$ (0.15840)	\$ 0.76190
Interruptible Sales - (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: October 16, 2007

DATE EFFECTIVE: November 1, 2007

3 day year

month day year

ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs

Franklin, TN

Name of Officer

Title

Address

CANCELLED  
June 1, 2008  
GR-2008-0364  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
GR-2008-0114

Atmos Energy Corporation

FOR: ALL AREAS

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

**ADJUSTMENT STATEMENT**

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.72090	\$ (0.13540)	\$ 0.58550
Firm Sales - (a)	\$ 0.72090	\$ 0.30500	\$ 1.02590
Interruptible Sales	\$ 0.67370	\$ (0.13000)	\$ 0.54370
Interruptible Sales - (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.80710	\$ (0.21690)	\$ 0.59020
Interruptible Sales	\$ 0.71230	\$ (0.18270)	\$ 0.52960
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.78040	\$ (0.09000)	\$ 0.69040
Interruptible Sales	\$ 0.70470	\$ (0.06070)	\$ 0.64400
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 0.87680	\$ (0.05970)	\$ 0.81710
Firm Sales - (b)	\$ 0.87680	\$ 0.16550	\$ 1.04230
Interruptible Sales	\$ 0.74560	\$ 0.28940	\$ 1.03500
Interruptible Sales - (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: April 13, 2007

DATE EFFECTIVE: May 1, 2007

month day year

month day year

ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs

Franklin, TN

Name of Officer

Title

Address

**GR-2007-0403**

**Filed**

CANCELLED  
November 1, 2007  
Missouri Public  
Service Commission

Missouri Public  
Service Commission



Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

**PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	<u>RPGA</u>	<u>ACA</u>	<u>Total PGA</u>
<b>West Area:</b>			
Firm Sales	\$ 0.86930	\$ (0.13540)	\$ 0.73390
Firm Sales (a)	\$ 0.86930	\$ 0.30500	\$ 1.17430
Interruptible Sales	\$ 0.82210	\$ (0.13000)	\$ 0.69210
Interruptible Sales (a)	NA		
Transportation	\$ -	\$ -	\$ -
<b>Kirksville Area:</b>			
Firm Sales	\$ 0.90290	\$ (0.21690)	\$ 0.68600
Interruptible Sales	\$ 0.80810	\$ (0.18270)	\$ 0.62540
Transportation	\$ -	\$ -	\$ -
<b>Northeast Area:</b>			
Firm Sales	\$ 0.93070	\$ (0.09000)	\$ 0.84070
Interruptible Sales	\$ 0.85500	\$ (0.06070)	\$ 0.79430
Transportation	\$ -	\$ -	\$ -
<b>Southeast Area:</b>			
Firm Sales	\$ 1.00210	\$ (0.05970)	\$ 0.94240
Firm Sales (b)	\$ 1.00210	\$ 0.16550	\$ 1.16760
Interruptible Sales	\$ 0.87090	\$ 0.28940	\$ 1.16030
Interruptible Sales (b)	NA		
Transportation	\$ -	\$ -	\$ -

(a) Old Greeley Division  
(b) Old Neelyville Division

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

**Atmos Energy Corporation**  
 Name of Issuing Corporation

Community, Town or City

**NATURAL GAS TRANSPORTATION SERVICE (CONT'D)**

**TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):**

(c) Cash out of Monthly Imbalances

1. If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. In the absence of such published Natural Gas Week index, the Company will determine, subject to Commission's review in Company's actual Cost Adjustment (ACA) filing, a suitable replacement source for such weekly market price information.
2. The monthly cash out bill will be based on the accumulated sum of the results of the formulas listed below such that and until the total monthly imbalance is fully accounted for:

<u>% of Imbalance</u>	<u>Cash out Price for Positive Imbalances</u>	<u>Cash out Price for Negative Imbalances</u>
0% up to 5%	100%	100%
5% up to 10%	85%	115%
10% up to 15%	70%	130%
15% up to 20%	60%	140%
20% and over	50%	150%

- (d) The Company may assess a daily scheduling fee for any daily transportation imbalance in excess of 10% of the Customers daily confirmed nomination. The fee will be calculated as follows:

$$([\text{annual storage demand charges}/\text{MDWQ}]/365) + (\text{annual storage capacity charges}/\text{total capacity}) + \text{average injection and withdrawal costs.}$$

Costs for all storages used in providing for balancing will be included.

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 month day year

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ISSUED BY: Patricia Childers  
 name of officer

Vice President-Rates and Regulatory Affairs  
 title

Franklin, TN  
 address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. The adjustment shall be equal to two percent (2%) of the volume of gas delivered into the Company's facilities.

If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.

All volumes transported under the terms of this rate schedule shall be included in the Purchased Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.

The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of electronic flow measurement (EFM) and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the EFM equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the EFM equipment.

Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

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name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

CANCELED
January 4, 2015

Missouri Public
Service Commission

Atmos Energy Corporation  
Name of Issuing Corporation

Community, Town or City

**NATURAL GAS TRANSPORTATION SERVICE (CONT'D)**

**TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):**

Pooling Service

For the purpose of this section, A Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Service as does a Customer transporting gas supply directly under this Transportation Service.

The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions of Subsection (c) shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments and any penalties incurred by a specific pool as a result of monthly, daily, or hourly imbalances.

The Company, at the Company's sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, administrative or other appropriate parameters.

No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule, and no customer shall participate in more than one pool concurrently.

To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.

The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

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Vice President-Rates and Regulatory Affairs  
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address

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Service Commission

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{Revised}

FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE

AVAILABILITY:

This service is available to any seven-director, urban or metropolitan school district as defined pursuant to Section 393.310.2(3), RSMo. (Cum.Supp. 2002), and shall also include, one year after the effective date of this section and thereafter, any school for elementary or secondary education situated in this state, whether a charter, private, or parochial school or school district within the Company's Missouri service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. The implementation of the pilot program will not have any negative financial impact on the Company, its other customers or local taxing authorities.

APPLICABILITY:

a. Service provided under this Schedule shall be subject to the Company's priorities of curtailment as filed with the Missouri Public Service Commission.

b. All gas transported hereunder by the Company shall be subject to the quality terms specified in respective pipeline company tariff and shall be subject to retention of a portion of the gas received for transportation to compensate the Company for Company used gas and Lost and Unaccounted for gas at a rate of 2%.

c. Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas must meet the applicable interstate pipeline quality specifications.

d. Participants should notify the Company no later than thirty (30) days prior to service beginning date. Customer shall agree to remain on this Rate Schedule for a period of not less than one year. Customer may return to sales service on November 1 of any year or at the end of the program by giving the Company notice no later than October 1 of that year.

e. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.

f. Pool Operator for this section is defined as the entity responsible on the Customer's behalf, to act as an agent for Customer in nominating, scheduling and capacity release activities associated with this program, and cause delivery of, adequate natural gas supplies necessary to meet the Customer's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this service.

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ISSUED BY: Patricia Childers  
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title

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address

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Missouri Public  
Service Commission

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

APPLICABILITY (CONT'D):

g. Pool Group is defined as the Customers participating in this rate schedule. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.

h. Company will be responsible for forecasting the Daily Gas Supply Requirements of participating transporters. The Forecasted Daily Gas Supply Requirement will be the average daily usage for each school for a particular month using two years (where available) of usage history. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Section 2(b). The Forecasted Daily Gas Supply Requirement will be provided to the Pool Operator by September 20 of each Plan Year. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement provided by the Company and providing a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3, 4 and 5 set forth below.

i. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE:

1. Nomination Procedures

a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.

b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

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FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

2. Customer (s) Balancing Obligation

a. The Company will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per Mcf on all throughput will be collected to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. No additional daily balancing fees will be imposed during the first year of the program. In the event that there is a residual balance, the Company will be allowed to true-up any differences as approved by the Commission. The support for any true-up will be filed by August 1st of each program year. The Commission will approve any true-up by November 1st of each program year. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.

b. Customers within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Customers will be held responsible for any and all charges levied against their Pool Operator which are not paid.

c. Customers within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this rate schedule will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Imbalances will be cashed-out in accordance with Section 5.

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ISSUED BY: Patricia Childers
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title

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address

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Atmos Energy Corporation

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Community, Town or City

RESERVED FOR FUTURE USE

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ISSUED BY: Patricia Childers  
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Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a/ Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

The Weather Normalization Adjustment (“WNA”) Rider is applicable to each ccf of gas delivered under the terms of the residential and small general service (“SGS”) rate schedules of Liberty Utilities (Midstates Natural Gas) Corp’s d/b/a Liberty Utilities (“Liberty”) until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Northeast and West District and the Southeast District will have separate rider rates that will be applied as a separate line item on a customer’s bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$WNA_i = \sum_{j=1}^{18} \left( (NDD_{ij} - ADD_{ij}) \cdot C_{ij} \right) \cdot \beta$$

Where:

- i = the applicable billing cycle month
- WNA<sub>i</sub> = Weather Normalization Adjustment
- j = the billing cycle
- NDD<sub>ij</sub> = the total normal heating degree days based upon Staff’s daily normal weather as determined in the most recent rate case.
- ADD<sub>ij</sub> = the total actual heating degree days, base 65° at the applicable weather station; Kirksville, MO for the Northeast and West district and Cape Girardeau, MO for the Southeast district.
- C<sub>ij</sub> = the total number of customer charges charged in billing cycle j and billing month i
- β = the applicable coefficient; 0.1125474 for the residential class and 0.2389388 for the SGS class in the Northeast and West district, and 0.1108690 for the residential class and 0.2371604 for the SGS class in the Southeast district.

1. Monthly WNA<sub>i</sub> = WNA<sub>i</sub> × Weighted Volumetric Rate (“WRVR”)<sub>i</sub>
2. For the winter billing months (November through April) the Residential WRVR in the Northeast and West District shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is \$0.33607. The Residential WRVR in the Northeast and West District for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR’s are reflected in the table below:

Residential Summer WRVR	May	Jun	Jul	Aug	Sep	Oct
Pct First Block	59.4%	94.2%	97.8%	98.7%	98.2%	95.2%
1st 30 CCF	\$ 0.32935	\$ 0.32935	\$ 0.32935	\$ 0.32935	\$ 0.32935	\$ 0.32935
Over 30 CCF	\$ 0.38193	\$ 0.38193	\$ 0.38193	\$ 0.38193	\$ 0.38193	\$ 0.38193
Summer WRVR	\$ 0.35072	\$ 0.33239	\$ 0.33048	\$ 0.33004	\$ 0.33029	\$ 0.33187

For the Residential class in the Southeast District, the Residential WRVR shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is \$0.24335.

For the SGS class, the SGS WRVR shall be equal to the SGS Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the SGS WRVR in the Northeast and West District is \$0.14216, and in the Southeast District is \$0.08312.

July 1, 2018

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DATE EFFECTIVE: ~~July 8, 2018~~  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO FILED  
Address Missouri Public  
Service Commission

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

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month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
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Franklin, TN  
address

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a/ Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

3. The Current Semiannual WNA (“CSWNA”) shall be the sum of the billing cycle WNA for each of the six Monthly WNA<sub>i</sub> for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case.

4. Semiannual Reconciliation Rate (“SRR”): Three (3) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on nine (9) months actual sales and three (3) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Three (3) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on nine (9) months actual sales and three (3) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The three (3) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.

5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.

6. There shall be a limit of \$0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustment amounts in excess of \$0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.

- a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company’s average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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ISSUED BY: Christopher D. Krygier  
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Director, Rates & Regulatory Affairs  
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Jackson, MO  
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Service Commission  
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Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00792)
2023 S2	10/1/2023	12	9/30/2024	0.01185
2024 S1	4/1/2024	12	3/31/2025	0.01137

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.02679)
2023 S2	10/1/2023	12	9/30/2024	(0.00029)
2024 S1	4/1/2024	12	3/31/2025	0.00133

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	(0.02315)
2024 S1	4/1/2024	6	9/30/2024	0.02426

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ISSUED BY: Charlie Evans Director, Rates and Regulatory Affairs  
name of officer title

Joplin, MO  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	(0.01938)
2023 S1	4/1/2023	12	3/31/2024	(0.00792)
2023 S2	10/1/2023	12	9/30/2024	0.01185

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00047
2023 S1	4/1/2023	12	3/31/2024	(0.02679)
2023 S2	10/1/2023	12	9/30/2024	(0.00029)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.05362)
2023 S2	10/1/2023	6	3/31/2024	(0.02315)

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ISSUED BY: Cade Simmons Director, Rates and Regulatory Affairs  
 name of officer title

DATE EFFECTIVE: October 1, 2023  
 month day year  
Joplin, MO  
 address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.05730
2022 S2	10/1/2022	12	9/30/2023	(0.01938)
2023 S1	4/1/2023	12	3/31/2024	(0.00792)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.00278
2022 S2	10/1/2022	12	9/30/2023	0.00047
2023 S1	4/1/2023	12	3/31/2024	(0.02679)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.04117
2023 S1	4/1/2023	6	9/30/2022	(0.05362)

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name of officer

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Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.01357)
2022 S1	4/1/2022	12	3/31/2023	0.05730
2022 S2	10/1/2022	12	9/30/2023	(0.01938)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	0.00028
2022S1	4/1/2022	12	3/31/2023	0.00278
2022 S2	10/1/2022	12	9/30/2023	0.00047

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.04679
2022 S2	10/1/2022	6	3/31/2023	0.04117

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month day year

DATE EFFECTIVE: October 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy  
name of officer title

Londonderry, NH  
address

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.01208
2021 S2	10/1/2021	12	9/30/2022	(0.01357)
2022 S1	4/1/2022	12	3/31/2023	0.05730

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.0020)
2021 S2	10/1/2021	12	9/30/2022	0.00028
2022 S1	4/1/2022	12	3/31/2023	0.00278

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	(0.00321)
2022 S1	4/1/2022	6	9/30/2022	0.04679

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022  
month day year

DATE EFFECTIVE: April 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy Londonderry, NH  
name of officer title address

**CANCELLED**  
 October 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00121)
2021 S1	4/1/2021	12	3/31/2022	0.01208
2021 S2	10/1/2021	12	9/30/2022	(0.01357)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00083
2021 S1	4/1/2021	12	3/31/2022	(0.0020)
2021 S2	10/1/2021	12	9/30/2022	0.00028

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.00970
2021 S2	10/1/2021	6	3/31/2022	(0.00321)

CANCELLED  
 April 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021  
month day year

DATE EFFECTIVE: October 1, 2021  
month day year

ISSUED BY: Mike Beatty Vice President  
name of officer title

**FILED**  
 Missouri Public Joplin, MO  
 Service Commission address  
 GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01853
2020 S2	10/1/2020	12	9/30/2021	(0.00121)
2021 S1	4/1/2021	12	3/31/2022	0.01208

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	(0.00184)
2020 S2	10/1/2020	12	9/30/2021	0.00083
2021 S1	4/1/2021	12	3/31/2022	(0.0020)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S2	10/1/2020	6	3/31/2021	0.01631
2021 S1	4/1/2021	6	9/30/2021	0.00970

CANCELLED  
 October 1, 2021  
 Missouri Public  
 Service Commission  
 GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021  
month day year

DATE EFFECTIVE: April 1, 2021  
month day year

ISSUED BY: Sheri Richard  
name of officer

Director, Rates & Regulatory Affairs  
title

Joplin, MO  
address

FILED  
 Missouri Public  
 Service Commission  
 GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01853
2020 S2	10/1/2020	12	9/30/2021	(0.00121)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	(0.00184)
2020 S2	10/1/2020	12	9/30/2021	0.00083

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00376)
2020 S2	10/1/2020	6	3/31/2021	0.01631

DATE OF ISSUE: August 31, 2020  
 month day year

DATE EFFECTIVE: October 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
CANCELLED  
April 1, 2021  
Missouri Public  
Service Commission  
GT-2021-0273; JG-2021-0162  
 name of officer

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
 title Missouri Public address

**Service Commission**  
 GT-2021-0047; YG-2021-0050

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01853
2019 S2	10/1/2019	12	9/30/2020	(0.02045)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	(0.00184)
2019 S2	10/1/2019	12	9/30/2020	0.0000

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00376)

DATE OF ISSUE: February 28, 2020  
month day year

DATE EFFECTIVE: April 1, 2020  
month day year

ISSUED BY: Sheri Richard  
name of officer

**CANCELLED**  
 October 1, 2020  
 Missouri Public  
 Service Commission  
 GT-2021-0047; YG-2021-0050

Director, Rates & Regulatory Affairs  
title

Joplin, MO  
address

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	(0.02045)
2019 S1	4/1/2019	12	3/31/2020	(0.01127)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	(0.03172)

DATE OF ISSUE: August 30, 2019  
month day year

DATE EFFECTIVE: October 1, 2019  
month day year

ISSUED BY: Sheri Richard **CANCELLED**  
name of officer **April 1, 2020**  
 Missouri Public Service Commission  
 GT-2020-0260; JG-2020-0147

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
title **Missouri Public Service Commission** address  
 GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.01127)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.01127)

CANCELLED

October 1, 2019

Missouri Public

Service Commission

GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019  
 month day year

DATE EFFECTIVE: ~~April 15, 2019~~ April 1, 2019  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

FILED  
 Missouri Public  
 Service Commission  
 GT-2019-0268; JG-2019-0170



**Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)				
Residential Rates for Northeast and West District: CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018  
month day year

DATE EFFECTIVE: October 1, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

**Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)				
Residential Rates for Northeast and West District:				
CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: June 8, 2018  
month day year

DATE EFFECTIVE: ~~July 1, 2018~~  
July 8, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

FILED  
 Missouri Public  
 Service Commission  
 GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00005)
2023 S2	10/1/2023	12	9/30/2024	0.02493
2024 S1	4/1/2024	12	3/31/2025	0.00666

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.02997)
2023 S2	10/1/2023	12	9/30/2024	0.00015
2024 S1	4/1/2024	12	3/31/2025	(0.00222)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	(0.00494)
2024 S1	4/1/2024	6	9/30/2024	0.02952

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021

FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

DATE OF ISSUE: March 1, 2024  
month day year

DATE EFFECTIVE: April 1, 2024  
month day year

ISSUED BY: Charlie Evans Director, Rates and Regulatory Affairs  
name of officer title

Joplin, MO  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

DATE OF ISSUE: September 1, 2023

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00128
2023 S1	4/1/2023	12	3/31/2024	(0.00005)
2023 S2	10/1/2023	12	9/30/2024	0.02493
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	(0.00012)
2023 S1	4/1/2023	12	3/31/2024	(0.02997)
2023 S2	10/1/2023	12	9/30/2024	0.00015
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.02886)
2023 S2	10/1/2023	6	3/31/2024	(0.00494)

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

ISSUED BY: Cade Simmons Director, Rates and Regulatory Affairs  
name of officer title

Joplin, MO  
address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy  
 WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2022 S1	4/1/2022	12	3/31/2023	0.04743
2022 S2	10/1/2022	12	9/30/2023	0.00128
2023 S1	4/1/2023	12	3/31/2024	(0.00005)

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2022 S1	4/1/2022	12	3/31/2023	0.00099
2022 S2	10/1/2022	12	9/30/2023	(0.00012)
2023 S1	4/1/2023	12	3/31/2024	(0.02997)

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>WNA (Semiannual)</u>
2022 S2	10/1/2022	6	3/31/2023	0.04958
2023 S1	4/1/2023	6	9/30/2023	(0.02886)

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy Londonderry, NH  
 name of officer title address

DATE EFFECTIVE: April 1, 2023  
 month day year

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00330)
2022 S1	4/1/2022	12	3/31/2023	0.04743
2022 S2	10/1/2022	12	9/30/2023	0.00128

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00040)
2022 S1	4/1/2022	12	3/31/2023	0.00099
2022 S2	10/1/2022	12	9/30/2023	(0.00012)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.04472
2022 S2	10/1/2022	6	3/31/2023	0.04958

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-2023-0169

DATE OF ISSUE: September 1, 2022  
month day year

DATE EFFECTIVE: October 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy  
name of officer title

Londonderry, NH  
address

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.01265
2021 S2	10/1/2021	12	9/30/2022	(0.00330)
2022 S1	4/1/2022	12	3/31/2023	0.04743

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.00006)
2021 S2	10/1/2021	12	9/30/2022	(0.00040)
2022 S1	4/1/2022	12	3/31/2023	0.00099

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	0.00889
2022 S1	4/1/2022	6	9/30/2022	0.04472

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022  
month day year

DATE EFFECTIVE: April 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy  
name of officer title

Londonderry, NH  
address

**CANCELLED**  
 October 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00696
2021 S1	4/1/2021	12	3/31/2022	0.01265
2021 S2	10/1/2021	12	9/30/2022	(0.00330)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00001)
2021 S1	4/1/2021	12	3/31/2022	(0.00006)
2021 S2	10/1/2021	12	9/30/2022	(0.00040)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.01954
2021 S2	10/1/2021	6	3/31/2022	0.00889

CANCELLED  
 April 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021  
 month day year

DATE EFFECTIVE: October 1, 2021  
 month day year

ISSUED BY: Mike Beatty  
 name of officer

Vice President  
 title

**FILED**  
 Missouri Public Joplin, MO  
 Service Commission address  
 GT-2022-0063; JG-2022-0044



Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01756
2020 S2	10/1/2020	12	9/30/2021	0.00696
2021 S1	4/1/2021	12	3/31/2022	0.01265

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00006
2020 S2	10/1/2020	12	9/30/2021	(0.00001)
2021 S1	4/1/2021	12	3/31/2022	(0.00006)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S2	10/1/2020	6	3/31/2021	0.02457
2021 S1	4/1/2021	6	9/30/2021	0.01954

CANCELLED  
 October 1, 2021  
 Missouri Public  
 Service Commission  
 GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021  
 month day year

DATE EFFECTIVE: April 1, 2021  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

FILED  
 Missouri Public  
 Service Commission  
 GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01756
2020 S2	10/1/2020	12	9/30/2021	0.00696

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00006
2020 S2	10/1/2020	12	9/30/2021	(0.00001)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.01999
2020 S2	10/1/2020	6	3/31/2021	0.02457

DATE OF ISSUE: August 31, 2020  
 month day year

DATE EFFECTIVE: October 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
CANCELLED April 1, 2021 Missouri Public Service Commission GT-2021-0273; JG-2021-0162  
 name of officer

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
 title Missouri Public Service Commission address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01756
2019 S2	10/1/2019	12	9/30/2020	0.00237

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00006
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.01999

DATE OF ISSUE: February 28, 2020  
 month day year

DATE EFFECTIVE: April 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

**CANCELLED**  
 October 1, 2020  
 Missouri Public  
 Service Commission  
 GT-2021-0047; YG-2021-0050

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**Residential Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.00237
2019 S1	4/1/2019	12	3/31/2020	(0.00159)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	0.00078

DATE OF ISSUE: August 30, 2019  
month day year

DATE EFFECTIVE: October 1, 2019  
month day year

ISSUED BY: Sheri Richard **CANCELLED**  
name of officer **April 1, 2020**  
 Missouri Public Service Commission  
 GT-2020-0260; JG-2020-0147

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
title **Missouri Public Service Commission** address  
 GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)				
Residential Rates for Southeast District:				
CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.00159)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.00159)

CANCELLED  
 October 1, 2019  
 Missouri Public  
 Service Commission  
 GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019  
month day year

DATE EFFECTIVE: ~~April 15, 2019~~ April 1, 2019  
month day year

ISSUED BY: Sheri Richard  
name of officer

Director, Rates & Regulatory Affairs  
title

Joplin, MO  
address

FILED  
 Missouri Public  
 Service Commission  
 GT-2019-0268; JG-2019-0170

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a/ Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Southeast District:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018  
month day year

DATE EFFECTIVE: October 1, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

Liberty Utilities (Midstates Natural Gas) Corp.

d/b/a/ Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Southeast District:  
 CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: June 8, 2018  
month day year

DATE EFFECTIVE: July 1, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

**FILED**  
 Missouri Public Service Commission  
 GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Northeast and West District:**

**CSWNA Table:**

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2023 S1	4/1/2023	12	3/31/2024	(0.00333)
2023 S2	10/1/2023	12	9/30/2024	0.00493
2024 S1	4/1/2024	12	3/31/2025	0.00477

**SRR Table:**

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2023 S1	4/1/2023	12	3/31/2024	(0.02113)
2023 S2	10/1/2023	12	9/30/2024	0.00070
2024 S1	4/1/2024	12	3/31/2025	0.00391

**WNA Rider Rate:**

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>WNA (Semiannual)</u>
2023 S2	10/1/2023	6	3/31/2024	(0.01883)
2024 S1	4/1/2024	6	9/30/2024	0.01431

DATE OF ISSUE: March 1, 2024  
month day year

DATE EFFECTIVE: April 1, 2024  
month day year

ISSUED BY: Charlie Evans Director, Rates and Regulatory Affairs  
name of officer title

Joplin, MO  
address

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021

FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122



Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

DATE OF ISSUE: September 1, 2023  
 Name of Issuing Corporation

DATE EFFECTIVE: October 1, 2023  
 Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	(0.00809)
2023 S1	4/1/2023	12	3/31/2024	(0.00333)
2023 S2	10/1/2023	12	9/30/2024	0.00493

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00060
2023 S1	4/1/2023	12	3/31/2024	(0.02113)
2023 S2	10/1/2023	12	9/30/2024	0.00070

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.03195)
2023 S2	10/1/2023	6	3/31/2024	(0.01883)

DATE OF ISSUE: September 1, 2023  
 month day year

DATE EFFECTIVE: October 1, 2023  
 month day year

ISSUED BY: Cade Simmons Director, Rates and Regulatory Affairs  
 name of officer title

Joplin, MO  
 address

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

DATE OF ISSUE: March 1, 2023

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.02781
2022 S2	10/1/2022	12	9/30/2023	(0.00809)
2023 S1	4/1/2023	12	3/31/2024	(0.00333)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	(0.00022)
2022 S2	10/1/2022	12	9/30/2023	0.00060
2023 S1	4/1/2023	12	3/31/2024	(0.02113)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.02010
2023 S1	4/1/2023	6	9/30/2023	(0.03195)

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

ISSUED BY: Matthew DeCoursey  
 name of officer

Vice President, Rates and Regulatory Strategy  
 title

Londonderry, NH  
 address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00558)
2022 S1	4/1/2022	12	3/31/2023	0.02781
2022 S2	10/1/2022	12	9/30/2023	(0.00809)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	0.00019
2022 S1	4/1/2022	12	3/31/2023	(0.00022)
2022 S2	10/1/2022	12	9/30/2023	0.00060

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.02220
2022 S2	10/1/2022	6	3/31/2023	0.02010

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-203-0169

DATE OF ISSUE: September 1, 2022  
month day year

DATE EFFECTIVE: October 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy  
name of officer title

Londonderry, NH  
address

FILED  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Northeast and West District:**

**CSWNA Table:**

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S1	4/1/2021	12	3/31/2022	0.00486
2021 S2	10/1/2021	12	9/30/2022	(0.00558)
2022 S1	4/1/2022	12	3/31/2023	0.02781

**SRR Table:**

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S1	4/1/2021	12	3/31/2022	(0.00015)
2021 S2	10/1/2021	12	9/30/2022	0.00019
2022 S1	4/1/2022	12	3/31/2023	(0.00022)

**WNA Rider Rate:**

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>WNA (Semiannual)</u>
2021 S2	10/1/2021	6	3/31/2022	(0.00068)
2022 S1	4/1/2022	6	9/30/2022	0.02220

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022  
month day year

DATE EFFECTIVE: April 1, 2022  
month day year

ISSUED BY: Matthew DeCourcey  
name of officer

Vice President, Rates and Regulatory Strategy  
title

Londonderry, NH  
address

**CANCELLED**  
 October 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00041)
2021 S1	4/1/2021	12	3/31/2022	0.00486
2021 S2	10/1/2021	12	9/30/2022	(0.00558)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00049
2021 S1	4/1/2021	12	3/31/2022	(0.00015)
2021 S2	10/1/2021	12	9/30/2022	0.00019

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.00479
2021 S2	10/1/2021	6	3/31/2022	(0.00068)

CANCELLED  
 April 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021  
 month day year

DATE EFFECTIVE: October 1, 2021  
 month day year

ISSUED BY: Mike Beatty  
 name of officer

Vice President  
 title

**FILED**  
 Missouri Public Joplin, MO  
 Service Commission address  
 GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00780
2020 S2	10/1/2020	12	9/30/2021	(0.00041)
2021 S1	4/1/2021	12	3/31/2022	0.00486

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00049
2020 S2	10/1/2020	12	9/30/2021	0.00049
2021 S1	4/1/2021	12	3/31/2022	(0.00015)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S2	10/1/2020	6	3/31/2021	0.00837
2021 S1	4/1/2021	6	9/30/2021	0.00479

CANCELLED  
 October 1, 2021  
 Missouri Public  
 Service Commission  
 GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021  
 month day year

DATE EFFECTIVE: April 1, 2021  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

FILED  
 Missouri Public  
 Service Commission  
 GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00780
2020 S2	10/1/2020	12	9/30/2021	(0.00041)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00049
2020 S2	10/1/2020	12	9/30/2021	0.00049

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00027)
2020 S2	10/1/2020	6	3/31/2021	0.00837

DATE OF ISSUE: August 31, 2020  
 month day year

DATE EFFECTIVE: October 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
CANCELLED April 1, 2021 Missouri Public Service Commission GT-2021-0273; JG-2021-0162  
 name of officer

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
 title Missouri Public Service Commission address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00780
2019 S2	10/1/2019	12	9/30/2020	(0.00856)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00049
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00027)

DATE OF ISSUE: February 28, 2020  
 month day year

DATE EFFECTIVE: April 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

**CANCELLED**  
 October 1, 2020  
 Missouri Public  
 Service Commission  
 GT-2021-0047; YG-2021-0050

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2020-0260; JG-2020-0147



Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Northeast and West District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	(0.00856)
2019 S1	4/1/2019	12	3/31/2020	(0.00477)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	(0.01333)

DATE OF ISSUE: August 30, 2019  
month day year

DATE EFFECTIVE: October 1, 2019  
month day year

ISSUED BY: Sheri Richard **CANCELLED**  
name of officer **April 1, 2020**  
Missouri Public Service Commission  
 GT-2020-0260; JG-2020-0147

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
title **Missouri Public Service Commission** address  
 GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.00477)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.00477)

CANCELLED

October 1, 2019  
 Missouri Public

Service Commission

GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019  
 month day year

DATE EFFECTIVE: ~~April 15, 2019~~ April 1, 2019  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

FILED  
 Missouri Public  
 Service Commission  
 GT-2019-0268; JG-2019-0170

**Liberty Utilities (Midstates Natural Gas) Corp.**  
**d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)				
SGS Rates for Northeast and West District: CSWNA Table:				
<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018  
month day year

DATE EFFECTIVE: October 1, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

**Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)				
SGS Rates for Northeast and West District: CSWNA Table:				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
SRR Table:				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000
WNA Rider Rate:				
Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: June 8, 2018  
month day year

DATE EFFECTIVE: July 1, 2018  
month day year ~~July 8, 2018~~

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00001)
2023 S2	10/1/2023	12	9/30/2024	0.00864
2024 S1	4/1/2024	12	3/31/2025	0.00237

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00321)
2023 S2	10/1/2023	12	9/30/2024	0.00000
2024 S1	4/1/2024	12	3/31/2025	(0.00048)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	0.00542
2024 S1	4/1/2024	6	9/30/2024	0.01053

DATE OF ISSUE: March 1, 2024  
 month day year

DATE EFFECTIVE: April 1, 2024  
 month day year

ISSUED BY: Charlie Evans Director, Rates and Regulatory Affairs  
 name of officer title

Joplin, MO  
 address

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021

FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00044
2023 S1	4/1/2023	12	3/31/2024	(0.00001)
2023 S2	10/1/2023	12	9/30/2024	0.00864

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00007
2023 S1	4/1/2023	12	3/31/2024	(0.00321)
2023 S2	10/1/2023	12	9/30/2024	0.00000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.00271)
2023 S2	10/1/2023	6	3/31/2024	0.00542

DATE OF ISSUE: September 1, 2023  
month day year

DATE EFFECTIVE: October 1, 2023  
month day year

ISSUED BY: Cade Simmons Director, Rates and Regulatory Affairs  
name of officer title

Joplin, MO  
address

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

DATE OF ISSUE: March 1, 2023  
 month day year

DATE EFFECTIVE: April 1, 2023  
 month day year

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.01623
2022 S2	10/1/2022	12	9/30/2023	0.00044
2023 S1	4/1/2023	12	3/31/2024	(0.00001)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	(0.00372)
2022 S2	10/1/2022	12	9/30/2023	0.00007
2023 S1	4/1/2023	12	3/31/2024	(0.00321)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.01302
2023 S1	4/1/2023	6	9/30/2024	(0.00271)

DATE OF ISSUE: March 1, 2023  
 month day year

DATE EFFECTIVE: April 1, 2023  
 month day year

ISSUED BY: Matthew DeCoursey  
 name of officer

Vice President, Rates and Regulatory Strategy  
 title

Londonderry, NH  
 address

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00111)
2022 S1	4/1/2022	12	3/31/2023	0.01623
2022 S2	10/1/2022	12	9/30/2023	0.00044

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00032)
2022 S1	4/1/2022	12	3/31/2023	(0.00372)
2022 S2	10/1/2022	12	9/30/2023	0.00007

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.01108
2022 S2	10/1/2022	6	3/31/2023	0.01302

DATE OF ISSUE: September 1, 2022  
month day year

DATE EFFECTIVE: October 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy  
name of officer title

Londonderry, NH  
address

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-2023-0169



Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.00435
2021 S2	10/1/2021	12	9/30/2022	(0.00111)
2022 S1	4/1/2022	12	3/31/2023	0.01623

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.00039)
2021 S2	10/1/2021	12	9/30/2022	(0.00032)
2022 S1	4/1/2022	12	3/31/2023	(0.00372)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	0.00253
2022 S1	4/1/2022	6	9/30/2022	0.01108

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022  
month day year

DATE EFFECTIVE: April 1, 2022  
month day year

ISSUED BY: Matthew DeCoursey Vice President, Rates and Regulatory Strategy Londonderry, NH  
name of officer title address

**CANCELLED**  
 October 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00240
2021 S1	4/1/2021	12	3/31/2022	0.00435
2021 S2	10/1/2021	12	9/30/2022	(0.00111)

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00004)
2021 S1	4/1/2021	12	3/31/2022	(0.00039)
2021 S2	10/1/2021	12	9/30/2022	(0.00032)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.00632
2021 S2	10/1/2021	6	3/31/2022	0.00253

CANCELLED  
 April 1, 2022  
 Missouri Public  
 Service Commission  
 GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021  
 month day year

DATE EFFECTIVE: October 1, 2021  
 month day year

ISSUED BY: Mike Beatty  
 name of officer

Vice President  
 title

**FILED**  
 Missouri Public Joplin, MO  
 Service Commission address  
 GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00598
2020 S2	10/1/2020	12	9/30/2021	0.00240
2021 S1	4/1/2021	12	3/31/2022	0.00435

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00007
2020 S2	10/1/2019	12	9/30/2021	(0.00004)
2021 S1	4/1/2021	12	3/31/2022	(0.00039)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2020	6	3/31/2021	0.00841
2020 S1	4/1/2021	6	9/30/2021	0.00632

CANCELLED  
 October 1, 2021  
 Missouri Public  
 Service Commission  
 GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021  
 month day year

DATE EFFECTIVE: April 1, 2021  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

FILED  
 Missouri Public  
 Service Commission  
 GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities or Liberty

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)**

**SGS Rates for Southeast District:**

**CSWNA Table:**

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00598
2020 S2	10/1/2020	12	9/30/2021	0.00240

**SRR Table:**

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00007
2020 S2	10/1/2019	12	9/30/2021	(0.00004)

**WNA Rider Rate:**

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.00685
2021 S2	10/1/2020	6	3/31/2021	0.00841

DATE OF ISSUE: August 31, 2020  
 month day year

DATE EFFECTIVE: October 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
CANCELLED  
April 1, 2021  
Missouri Public  
Service Commission  
 GT-2021-0273; JG-2021-0162

Director, Rates & Regulatory Affairs **FILED** Joplin, MO  
 title Missouri Public address  
 Service Commission  
 GT-2021-0047; YG-2021-0050

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00598
2019 S2	10/1/2019	12	9/30/2020	0.00080

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00007
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.00685

DATE OF ISSUE: February 28, 2020  
 month day year

DATE EFFECTIVE: April 1, 2020  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

**CANCELLED**  
 October 1, 2020  
 Missouri Public  
 Service Commission  
 GT-2021-0047; YG-2021-0050

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

**FILED**  
 Missouri Public  
 Service Commission  
 GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)				
SGS Rates for Southeast District:				
<b>CSWNA Table:</b>				
Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.00080
2019 S1	4/1/2019	12	3/31/2020	(0.00055)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
<b>SRR Table:</b>				
Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
<b>WNA Rider Rate:</b>				
Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	0.00025

DATE OF ISSUE: August 30, 2019  
month day year

DATE EFFECTIVE: October 1, 2019  
month day year

ISSUED BY: Sheri Richard CANCELLED  
name of officer April 1, 2020  
Missouri Public  
Service Commission  
GT-2020-0260; JG-2020-0147

Director, Rates & Regulatory Affairs FILED Joplin, MO  
title Missouri Public address  
Service Commission  
GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a Liberty Utilities

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.00055)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.00055)

CANCELLED  
 October 1, 2019  
 Missouri Public  
 Service Commission  
 GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019  
 month day year

DATE EFFECTIVE: ~~April 15, 2019~~  
 month day year

ISSUED BY: Sheri Richard  
 name of officer

Director, Rates & Regulatory Affairs  
 title

Joplin, MO  
 address

FILED  
 Missouri Public  
 Service Commission  
 GT-2019-0268; JG-2019-0170

**Liberty Utilities (Midstates Natural Gas) Corp.  
d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)**

SGS Rates for Southeast District:  
CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018  
month day year

DATE EFFECTIVE: October 1, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address



**Liberty Utilities (Midstates Natural Gas) Corp.  
 d/b/a/ Liberty Utilities**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

**WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)**

SGS Rates for Southeast District:  
 CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: June 8, 2018  
month day year

DATE EFFECTIVE: July 1, 2018  
month day year

ISSUED BY: Christopher D. Krygier  
Name of Officer

Director, Rates & Regulatory Affairs  
Title

Jackson, MO  
Address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 1

{Revised}

{Original} SHEET NO.

{Revised}

FOR – All Areas

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

FACILITIES AND RESPONSIBILITIES

1. Company Facilities at or on Customer Premises and Responsibilities: The Company will supply the Customer with gas through meters owned by the Company. Facilities, including meters and regulators installed to provide gas service to Customer, whether on the Customer’s premises or not, shall be and remain the property of Company and are subject to removal only by the Company. All Company facilities may be removed when gas service is terminated.

1.1 Metering: The Company will furnish, install and maintain all metering equipment necessary for measuring and billing the gas supplied to Customer. Meters shall be tested in accordance with 4 CSR 240-10.030

(a) Location of Meter: Meters shall normally be located at the Customer’s building wall nearest the Company’s gas main and as close to the Customer-owned piping as practical.

(b) Meter Accuracy and Testing: Meter testing will be done in accordance with 4 CSR 240-10.030 (18) through 4 CSR 240-10.030 (22).

Whenever a meter so tested has an error of more than two percent, bills shall be adjusted for the amount of over registration and may be adjusted for under registration. For the purposes hereof, the error shall be considered to have existed for the twelve months preceding the test or for the time the meter has been in service, if less than twelve months. The time periods for the adjustment shall not exceed the time periods set forth in Sheet Nos. 83 and 84 Billing Adjustments. In the case of a stopped meter, the Customer shall be billed estimated consumption for the period of non-registration, based upon the Customer’s use of gas in a similar period of like use or as estimated by the Company.

(c) Upon receipt of written request from the Customer to do so, the Company will make a special test as to the accuracy of the metering equipment. The Customer shall be notified of the time and place of such test so that Customer may be present to witness it should Customer so desire. The test result will be sent to the Customer requesting same, the original record being kept on file at the office of the Company in accordance with 4 CSR 240-10.030(2). If the test on the meter is within two percent (2%) of accurate, then the cost of performing the test as set forth on Sheet No. 20 shall be paid by the Customer.

DATE OF ISSUE: March 1, 2007
month day year

DATE EFFECTIVE: April 1, 2007
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

LEVEL BILLING PLAN

This plan is available to all residential Customers and other Customers whose average consumption is less than two hundred fifty (250) Ccf per month. The Customer may enroll in the Level Payment Plan at any time during the calendar year with the month of entry being the Customer's anniversary month.

The Level Payment Plan allows the Customer to make scheduled payments of prearranged amounts. The prearranged amount will be determined by the Company and will be one twelfth of the estimated annual bill plus any preexisting arrears and the current bill. Payments required for any month may vary from the prearranged amount due to late payment, jobbing or other charges due for services rendered, or refunds due Customers through an approved refund plan.

The amount may be recomputed when requested by the Customer, or when price or consumption changes result in a new estimate differing by ten percent or more from the current payment amount. When a Customer's payment is recomputed, the Customer shall be notified of the reason for change not less than 30 days prior to the due date for the first revised payment.

The Level Payment Plan account balance on the anniversary date shall be carried forward and included with the estimated charges for service in determining the subsequent year's level payment amount. The Customer shall have the option of applying any credit balance to future months' Level Payment amounts or obtaining a refund of any credit exceeding \$10.00.

The Customer may request termination of the plan at any time but will be required to bring the account to the current balance. If a credit balance remains, the Customer may obtain a refund or apply the credit balance to charges for future months' service.

The Customer will be removed from the plan after two delinquencies and will be required to bring the account to the current balance.

When payment is delinquent, a debit account balance shall be subject to the same collection procedures as other accounts. If the account balance is a credit, the Level Payment Plan may be terminated after not less than 30 days.

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

EXCESS FLOW VALVES

In accordance with the United States Department of Transportation Regulation 49 CFR Part 192.383, the Company shall provide notice of the benefits and availability of Excess Flow Valves (EFV).

Notice shall be provided in writing to home construction companies, new homebuilders and residences where the service line is scheduled to be replaced. The Customer must return the notice to accept the installation of the EFV. Installation of the EFV is not required.

Installation of an EFV shall be made by the Company only in the case of a new service line or a scheduled replacement service line, upon the Customer's request and upon payment by the Customer of the installation costs. Installation of an EFV shall only be available where service is provided to a residential single-family dwelling served from a delivery system with a pressure not less than ten (10) pounds per square inch and where the service line is connected directly to the gas distribution main.

Installation costs on an EFV shall be as set forth on Sheet No. 21 and include: labor, materials, overhead, EFV, meter tag, and purchase order cost. EFV installation costs shall be re-evaluated periodically by the Company.

Maintenance Costs associated with the repair, removal or replacement of an EFV at a premise shall be as set forth on Sheet No. 21. Maintenance costs shall be paid by the Customer who requested installation of the EFV at that premise, if that Customer still takes service at that premise. If the current Customer receiving service at the premise is not the Customer that had the EFV installed, then the current Customer will be given the option of having the EFV removed by the Company at no cost to the Customer or having the EFV repaired or replaced and pay the actual costs incurred by the Company for performing the maintenance work.

DATE OF ISSUE: March 1, 2007
month day year

DATE EFFECTIVE: April 1, 2007
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Residential Low Income Weatherization Assistance Program

DESCRIPTION AND AVAILABILITY:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reduce their natural gas utility bill. During the first year of the program, the Company shall provide approximately \$100,000 in assistance to eligible low-income customers of Atmos who use natural gas for space heating.

TERMS AND CONDITIONS:

- A.) Each year the Company shall make the appropriated funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the three geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of Atmos who use natural gas for space heating.
- B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence, but shall not exceed \$3,500 per residence, and shall average no more than that in DNR's approved Plan with U.S. Department of Energy. (The Weatherization Annual File Worksheet, Section 11.10, for Grant No. R530683 for the 07/01/2006 – 06/30/2007 budget period, lists the DNR average cost per home as \$2,826.)
- C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
- D.) At the end of the second program year, the Company will perform an evaluation of the Residential Low Income Weatherization Assistance Program to evaluate the success of the program in accordance with parameters developed by the Collaborative Members. The evaluation shall be provided to the collaborative within 120 days after the end of the second program year.

DATE OF ISSUE: June 28, 2007  
month day year

DATE EFFECTIVE: August 31, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address



Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Residential Low Income Weatherization Assistance Program Variance -- ARRA

PURPOSE:

This Variance ("Variance") to the Atmos Residential Low Income Weatherization Assistance Program (WP) (set forth at Sheet No. 112.1) is intended to enhance weatherization of homes of eligible customers and subsequently reduce their energy usage. This Variance will assist the Missouri Department of Natural Resources (DNR) Energy Center (EC) and their Weatherization Subcontractors (Agencies) operating within the Company's service territory in Missouri in carrying out the WP in accordance with the Federal American Recovery and Reinvestment Act (ARRA) of 2009. The ARRA greatly expands the Federal funding available to the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the DNR-EC. The ARRA also increases the average amount the LIWAP may spend to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for WP in accordance with the First Amendment to Cooperation and Funding Agreement (Amendment), as specified in Description.

TERM:

This Variance to the WP will be effective starting on the effective date of this tariff, through June 30, 2010.

DESCRIPTION:

As set forth in the Amendment, monies from the Fund received by the State Environmental Improvement and Energy Resources Authority (EIERA) from Atmos during calendar years 2008 and 2009 will be disbursed by the EIERA to the Agencies for the purpose of weatherizing the homes of eligible Atmos natural gas space-heating residential customers.

Minor Home Repairs -- Funds may be used by the Agencies for minor home repairs for eligible Atmos Customers for the purpose of enhancing the weatherization of the residence. The funds expended for minor home repair shall not exceed \$600 per individual residence, and for the program term such expenditures are expected to average \$400 per residence.

DATE OF ISSUE: October 2, 2009  
month day year

DATE EFFECTIVE: October 16, 2009  
November 1, 2009  
month day year

ISSUED BY: Mark A. Martin Vice President Rates and Regulatory Affairs  
name of officer title

Owensboro, KY  
address

**Atmos Energy Corporation**

**FOR – All Areas**

**Name of Issuing Corporation**

**Community, Town or City**

Additionally, the funds may be used by the Agencies for expenditures as categorized below for enhancing their ability to perform weatherization:

- (i) Equipment
  - Blower Door
  - Combustion Gas Detector
  - Carbon Monoxide/Combustion Gas Monitor
  - Infrared Camera
  - Vehicles/Trailers
  - Insulation Blowers
  - Hand Tools
- (ii) Workforce
- (iii) Training
  - Basic Weatherization
  - Building Performance Institute Training
  - Whole House Protocol
  - Lead Safe
- (iv) Administration
  - Administrative Support Staff
  - Office equipment
  - Office furniture
- (v) Space Needs
  - Office Space
  - Storage Space
- (vi) Outreach to eligible Customers

**REPORTING AND EVALUATION**

DNR/EC and EIERA will provide reports as specified in the Amendment. At the end of the Variance Term, DNR/EC and EIERA will provide a Report that will summarize and evaluate the effect of the Variance.

DATE OF ISSUE: October 2, 2009  
month day year

DATE EFFECTIVE: October 16, 2009  
November 1, 2009  
month day year

ISSUED BY: Mark A. Martin Vice President Rates and Regulatory Affairs  
name of officer title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

ENERGY CONSERVATION AND EFFICIENCY PROGRAM

PROGRAM DESCRIPTION:

In accord with this tariff and pursuant to the Commission's Report and Order in Case No. GR-2006-0387, the Company will contribute 1% of its annual gross non-gas revenues (program funds) on programs designed to promote energy conservation, efficiency, and education. These programs are to be developed and modified, if deemed necessary, through a collaborative effort with the Company, Commission Staff, Office of the Public Counsel, Missouri Department of Natural Resources and other parties that the Commission may designate. In the event that issues arise where consensus cannot be reached, those issues will be brought before the Commission for resolution. Implementation is to begin on or before August 31, 2007, subsequent to Commission approval of this tariff and the Conservation Efforts of the program described herein. This program is intended to benefit all eligible customers via the funding of certain Conservation Efforts which will improve energy efficiency within the home and reduce energy consumption.

GENERAL TERMS AND CONDITIONS:

- A.) This program will remain in effect unless the program is modified or terminated by the Missouri Public Service Commission, or a court of competent jurisdiction invalidates or otherwise overturns the Commission's Report & Order in Case No. GR-2006-0387.
- B.) Biannually, Company – working collaboratively with the Commission Staff, Office of the Public Counsel and Department of Natural Resources – will file a report with the Commission assessing the overall effectiveness of its natural gas conservation efforts along with recommendations for improving the programs, and provide an accounting of Company funds contributed to the program.
- C.) Company will submit to the Collaborative Members reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program.
- D.) Any program funds remaining at the end of each year will be spent in the following year of the program (in addition to the 1% of the Company's annual gross non-gas revenues designated for that year).
- E.) The various Conservation Efforts, and the amount of funds designated for each Conservation Effort, are subject to change after the annual evaluation of the program and upon consensus of the collaborative group. Program funds in the first year are estimated to be \$165,000 and will be apportioned to various Conservation Efforts as follows: Customer Education on Energy Efficiency (\$5,000), Low Income Weatherization Assistance (\$100,000), and High Efficiency Furnace and Boiler Rebates (\$60,000).

DATE OF ISSUE: June 28, 2007  
month day year

DATE EFFECTIVE: August 31, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 1

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

ENERGY EFFICIENCY & CONSERVATION

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007  
month day year

DATE EFFECTIVE: April 1, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**ENERGY EFFICIENCY & CONSERVATION (Continued)**

C.) The various Conservation Efforts, and the amount of funds designated for each Conservation Effort, are subject to change after the annual evaluation, and Atmos will work with the Energy Efficiency Advisory Group (“EE Advisory Group”) to take reasonable actions toward a target of increasing the funding level for cost-effective conservation and energy efficiency programs for plan year ending in 2013 to 0.5% of the annual average of the Company’s Missouri Jurisdictional Total Revenues for the calendar years ending 2008, 2009 and 2010, as such Total Revenues are set forth in the Company’s Gas Annual Report filings with the Commission.

CONSERVATION EFFORTS:

**1.) Customer Education**

PURPOSE AND DESCRIPTION:

The Company will work with the EE Advisory Group to determine the target audience(s) as well as the funding level of the program. The intent shall be to educate customers and/or students concerning the importance of energy conservation, and to introduce ways to reduce their family’s energy consumption through various low or no-cost efficiency measures.

**2.) Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

**3.) High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-119.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

ENERGY CONSERVATION AND EFFICIENCY PROGRAM (continued)

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will spend approximately \$5,000 in the first year of the program to develop and present educational materials to K thru 12<sup>th</sup> grade students throughout its three geographic service areas in Missouri. The intent shall be to educate the students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-119.

DATE OF ISSUE: October 2, 2009  
month day year

DATE EFFECTIVE: October 16, 2009  
November 1, 2009  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President Rates and Regulatory Affairs  
title

Owensboro, KY  
address

CANCELLED  
September 1, 2010  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

Atmos Energy Corporation

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

ENERGY CONSERVATION AND EFFICIENCY PROGRAM (continued)

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will spend approximately \$5,000 in the first year of the program to develop and present educational materials to K thru 12<sup>th</sup> grade students throughout its three geographic service areas in Missouri. The intent shall be to educate the students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-118.

DATE OF ISSUE: June 28, 2007  
month day year

DATE EFFECTIVE: August 31, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**PILOT PROGRAMS**

**High Efficiency Natural Gas Water Heating and Space Heating Rebates**

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website ([www.atmosenergy.com/Missouri ECE Program](http://www.atmosenergy.com/MissouriECEProgram)), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, under the residential or small general service classes, which is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

April 27, 2011

DATE OF ISSUE: April 11, 2011  
month day year

DATE EFFECTIVE: ~~May 11, 2011~~  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

**CANCELED**  
September 2, 2012  
Missouri Public  
Service Commission  
JG-2013-0069

**FILED**  
Missouri Public  
Service Commission  
GT-2011-0335 JG-2011-0517



Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

FOR - All Areas

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website ([www.atmosenergy.com/ Missouri ECE Program](http://www.atmosenergy.com/MissouriECEProgram)), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, under any service class, which is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, tank water heating systems, tankless water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin

Vice President-Rates and Regulatory Affairs

Owensboro, KY

name of officer

title

address

FILED

Missouri Public

Service Commission

GR-2010-0192; YG-2011-0073

CANCELLED

April 27, 2011

Missouri Public

Service Commission

Replacing Original SHEET NO. 117

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the collaborative group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available once to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website ([www.atmosenergy.com/ Missouri ECE Program](http://www.atmosenergy.com/MissouriECEProgram)), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, who is being served under the Company's Residential Firm Service or Small Firm General Service, is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, tank water heating systems, tankless water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

DATE OF ISSUE: October 2, 2009  
month day year

DATE EFFECTIVE: October 16, 2009  
November 1, 2009  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS

High Efficiency Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

During the first year of the program, the Company shall spend approximately \$60,000 to promote more effective utilization of natural gas through the replacement of less efficient heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of Energy Star® rated natural gas furnaces and Energy Star® rated natural gas boilers.

The Program is voluntary and available once to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website ([www.atmosenergy.com/ Missouri ECE Program](http://www.atmosenergy.com/MissouriECEProgram)), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, who is being served under the Company's Residential Firm Service or Small Firm General Service, is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

DATE OF ISSUE: June 28, 2007  
month day year

DATE EFFECTIVE: August 31, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

Cancelling P.S.C. MO. No. 2

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

**PILOT PROGRAMS (CONTINUED)**

**High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)**

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

- 1) Programmable thermostat – a rebate of twenty-five dollars (\$25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.
- 2) Energy Star® rated natural gas furnace — a rebate in the following amount for the purchase and installation of one (1) Energy Star® rated furnace unit rated at the following efficiency level:

Efficiency Level	Rebate Amount
AFUE ≥ 92% and < 94%	\$200
AFUE ≥ 94% and < 96%	\$250
AFUE ≥ 96%	\$300

- 3) Energy Star® rated boiler – a rebate in the following amount for the purchase and installation of one (1) Energy Star® rated boiler unit rated at the following efficiency level:

Efficiency Level	Rebate Amount
AFUE ≥ 85% and < 90%	\$200
AFUE ≥ 90%	\$300

- 4) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars (\$450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.
- 5) Water heating system – a rebate in the following amount for the purchase and installation of one (1) water heating system rated at the following efficiency level:

Efficiency Level	Rebate Amount
EF ≥ 0.62 and < 0.67	\$50
EF ≥ 0.67 and < 0.82	\$125
EF ≥ 0.82	\$200

DATE OF ISSUE: April 11, 2011  
month day year

DATE EFFECTIVE: April 27, 2011  
~~May 11, 2011~~  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS (CONTINUED)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

- 1) Programmable thermostat – a rebate of twenty-five dollars (\$25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.
- 2) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars (\$250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.
- 3) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars (\$450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.
- 4) Energy Star® rated tank water heating system – a rebate of fifty dollars (\$50) for the purchase of a tank water heating system that meets current Energy Star® criteria.
- 5) Energy Star® rated tankless water heating system – a rebate of two hundred dollars (\$200) for the purchase of a tankless water heating system that meets current Energy Star® criteria.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for this rebate program has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address

Replacing Original SHEET NO. 118

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS (continued)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

- 1) Programmable thermostat – a rebate of twenty-five dollars (\$25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.
- 2) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars (\$250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.
- 3) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars (\$450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.
- 4) Energy Star® rated tank water heating system – a rebate of fifty dollars (\$50) for the purchase of a tank water heating system that meets current Energy Star® criteria.
- 5) Energy Star® rated tankless water heating system – a rebate of two hundred dollars (\$200) for the purchase of a tankless water heating system that meets current Energy Star® criteria.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for this rebate program has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a

DATE OF ISSUE: October 2, 2009  
month day year

DATE EFFECTIVE: October 16, 2009  
November 1, 2009  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President Rates and Regulatory Affairs  
title

Owensboro, KY  
address

CANCELLED  
September 1, 2010  
Missouri Public  
Service Commission

GR-2010-0192; YG-2011-0073

FILED  
Missouri Public  
Service Commission  
GT-2010-0108; JG-2010-0245

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS (continued)

High Efficiency Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

- 1) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars (\$250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.
- 2) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars (\$450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for High Efficiency Space Heating Rebates (\$60,000 in year one) has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

To the extent there are available funds remaining at the end of the Energy Conservation and Efficiency Program year, these dollars shall be utilized in the next year of the Program.

DATE OF ISSUE: June 28, 2007  
month day year

DATE EFFECTIVE: August 31, 2007  
month day year

ISSUED BY: Patricia Childers  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Franklin, TN  
address

CANCELLED  
October 16, 2009  
Missouri Public  
Service Commission

Atmos Energy Corporation  
Name of Issuing Corporation

FOR – All Areas  
Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: August 18, 2010  
month day year

DATE EFFECTIVE: September 1, 2010  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President-Rates and Regulatory Affairs  
title

Owensboro, KY  
address



**Atmos Energy Corporation**

**FOR – All Areas**

Name of Issuing Corporation

Community, Town or City

PILOT PROGRAMS (continued)

**High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)**

rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

To the extent there are available funds remaining at the end of the Energy Conservation and Efficiency Program year, these dollars shall be utilized in the next year of the Program.

October 16, 2009

DATE OF ISSUE: October 2, 2009  
month day year

DATE EFFECTIVE: November 1, 2009  
month day year

ISSUED BY: Mark A. Martin  
name of officer

Vice President Rates and Regulatory Affairs  
title

Owensboro, KY  
address