

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 62
Canceling P.S.C. MO. No. 1 Original Sheet No. 62

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 63
Canceling P.S.C. MO. No. 1 Original Sheet No. 63

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P.S.C. MO. No. 1 1st Revised Sheet No. 64
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 65
Canceling P.S.C. MO. No. 1 Original Sheet No. 65

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 66
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 66
For Missouri Retail Service Area

RESERVE FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 67
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 67
For Territory Served as MPS

RESERVE FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~ **January 9, 2023**
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 68
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 68
For Missouri Retail Service Area

RESERVE FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 69
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 69
For Missouri Retail Service Area

RESERVE FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 70
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 70

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC**

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$201.40 per month	\$201.40per month
Demand Charge	\$10.257 per kW	\$7.509per kW
Energy Charge		
Peak	\$0.08085 per kWh.....	\$0.04536 per kWh
Shoulder	\$0.04536 per kWh	
Off-Peak	\$0.04067 per kWh.....	\$0.04066 per kWh

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 71
Canceling **P.S.C. MO. No.** 1 8th Revised Sheet No. 71

For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$201.40 per month.....	\$201.40 per month
Demand Charge.....	\$8.555 per kW	\$5.496 per kW
Energy Charge		
Peak.....	\$0.08085per kWh.....	\$0.04536 per kWh
Shoulder.....	\$0.04536 per kWh	
Off-Peak.....	\$0.04067 per kWh.....	\$0.04066 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 72
Canceling P.S.C. MO. No. 1 Original Sheet No. 72

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ELECTRIC

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 73
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 73
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

January 9, 2023
Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 7th Revised Sheet No. 74
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 74
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 75
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 75
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 7th Revised Sheet No. 76
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 76

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 77
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 77
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 78
Canceling P.S.C. MO. No. 1 Original Sheet No. 78
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 79
Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. 79

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 80
Canceling **P.S.C. MO. No.** 1 5th Revised Sheet No. 80

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 81
Canceling P.S.C. MO. No. 1 Original Sheet No. 81
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd Revised Sheet No. 82
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 82

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 83
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Aquila, Inc., dba

AQUILA NETWORKS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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AQUILA NETWORKS

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KANSAS CITY, MO 64138

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 85
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Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 86
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Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ELECTRIC

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 87
Canceling P.S.C. MO. No. 1 Original Sheet No. 87

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use.

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 88
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 88

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN)
ELECTRIC**

AVAILABILITY

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017. ⁽¹⁾

Mercury Vapor: Rate MON16 FROZEN ⁽²⁾

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
M.V., open fixture glassware, steel pole, UG (M209)	175W	7,700	70	\$17.01

High Pressure Sodium Vapor: Rate MON20

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Monthly Rate</u>
SV, open fixture glassware, existing wood pole, UG (M301)	150W	12,000	60	\$12.63

- ⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.
- ⁽²⁾ Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 89
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 89

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
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High Pressure Sodium Vapor Rates MON30, MON36 ⁽¹⁾

Type	Lamp Size	Lumens	Monthly	
			kWh	Rate
SV, enclosed fixture, steel pole, UG (M361)	100W	8,000	40	\$20.88
SV, enclosed fixture, steel pole, UG (M369)	150W	13,500	60	\$21.49
SV, open fixture, existing wood pole, OH (M324)	150W	13,500	60	\$13.30
SV, open fixture, wood pole, OH (M370)	150W	13,500	60	\$13.72
SV, enclosed fixture, steel pole, UG (M377)	250W	25,500	93	\$23.52
SV, enclosed fixture, steel pole, OH (M380)	400W	50,000	146	\$23.01

Special Luminaire Rate MON66 ⁽¹⁾

Type	Lamp Size	Lumens	kWh	Rate
HPS, Acorn 14' Decorative Pole, UG (M384)	100 W	8,000	40	\$32.57
HPS, Acorn 14' Decorative Pole, UG (M385)	250 W	25,500	93	\$33.46

⁽¹⁾ See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 90
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 90

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES

Rates MONWR, MONWC, MONSR, MONSC

	<u>Monthly Rate</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, (M800)	\$1.73
b. Break away bases for steel poles - each.(BKWY)	\$3.35
c. Rock removal. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment – per UG foot (M804)	\$0.19
d. Special mounting heights:	
30 ft. requiring 35 ft. WP (M807)	\$1.68
40 ft. requiring 45 ft. WP M811)	\$5.04
40 ft. requiring 40 ft. SP (M812)	\$13.02

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 91
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 91

For Missouri Retail Service Area

**PRIVATE AREA LIGHTING SERVICE (FROZEN)
ELECTRIC**

AVAILABILITY

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after December 6, 2018.

Mercury Vapor ⁽¹⁾⁽²⁾

Rates MON26, MON27, MON28, MON29

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
MV, open glass, WP, OH (M500)	175W	7,700	70	\$11.48
MV, open glass, existing WP, OH (M501)	175W	7,700	70	\$11.05
MV, open glass, SP, OH (M502)	175W	7,700	70	\$15.64
MV, streamlined fixture, WP, OH (M503)	175W	7,700	70	\$13.23
MV, streamlined fixture, SP, OH (M504)	175W	7,700	70	\$17.38
MV, enclosed fixture, WP, OH (M505)	250W	10,500	93	\$15.44
MV, enclosed fixture, SP, OH, (M506)	250W	10,500	93	\$19.60
MV, enclosed fixture, WP, OH (M507)	400W	21,000	146	\$19.70
MV, enclosed fixture, SP, OH (M508)	400W	21,000	146	\$23.64
MV, enclosed fixture, WP, OH, (M509)	??W	54,000	400	\$33.14
MV, enclosed fixture, SP, OH, (M510)	??W	54,000	400	\$ 35.76

High Pressure Sodium Vapor

Rates MON80, MON81, MON82, MON83

(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open glass, WP, OH (M600)	150W	12,000	60	\$13.91
SV, open glassware, exiting WP, OH (M601)	150W	12,200	60	\$13.50
SV, open glassware, SP, OH, (M602)	150W	12,200	60	\$18.01
SV, streamlined fixture, WP, OH (M603)	150W	12,200	60	\$15.64
SV, streamlined fixture, SP, OH (M604)	150W	12,200	60	\$19.74
SV, enclosed fixture, WP, OH (M605)	360W	36,000	131	\$21.86

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

January 9, 2023

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
 1200 Main, Kansas City, MO 64105

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 8th Revised Sheet No. 92
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 92

For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
 ELECTRIC

High Pressure Sodium Vapor

Rates MON44, MON45, MON46, MON47, MON48, MON49

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open glass or enclosed fixture, WP, OH (M643)	70W	5,000	28	\$13.13
SV, open glass or enclosed fixture, WP, OH (M645)	100W	8,000	40	\$13.73
SV, open glass or enclosed fixture, existing WP, OH (M646)	100W	8,000	40	\$13.31
SV, open glass or enclosed fixture, SP, OH (M647)	100W	8,000	40	\$17.83
SV, open glass or enclosed fixture, WP, OH (M648)	150W	13,500	60	\$14.72
SV, open glass or enclosed fixture, existing WP, OH (M654)	150W	13,500	60	\$14.30
SV, open glass or enclosed fixture, SP, OH (M649)	150W	13,500	60	\$18.82
SV, enclosed fixture, WP, OH (M650)	250W	25,500	93	\$18.49
SV, enclosed fixture, SP, OH (M651)	250W	25,500	93	\$22.59
SV, enclosed fixture, WP, OH (M652)	400W	50,000	146	\$22.59
SV, enclosed fixture, SP, OH (M653)	400W	50,000	146	\$26.48

Directional Floodlighting

SV, enclosed fixture, existing WP, OH (M675)	250W	27,500	93	\$34.50
SV, enclosed fixture, WP required, OH (M676)	250W	27,500	93	\$36.23
SV, enclosed fixture, existing WP, OH (M677)	400W	50,000	146	\$38.89
SV, enclosed fixture, WP required, OH (M678)	400W	50,000	146	\$40.61
SV, enclosed fixture, existing WP, OH (M679)	1000W	140,000	400	\$65.65
SV, enclosed fixture, WP required, OH (M680)	1000W	140,000	400	\$67.38

Metal Halide⁽²⁾

Rates MON72, MON73, MON75

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
MH, enclosed fixture, existing WP, OH (M681)	250W	20,500	93	\$37.16
MH, enclosed fixture, WP required, OH (M682)	250W	20,500	93	\$38.89
MH, enclosed fixture, existing WP, OH (M684)	400W	36,000	146	\$39.74
MH, enclosed, fixture, WP required, OH (M685)	400W	36,000	146	\$41.46
MH, enclosed fixture, SP required, OH (M686)	400W	36,000	146	\$45.35
MH, enclosed fixture, existing WP, OH (M687)	1000W	110,000	400	\$67.35
MH, enclosed fixture, WP required, OH (M688)	1000W	110,000	400	\$69.08
MH, enclosed fixture, SP required, OH (M689)	1000W	110,000	400	\$72.97

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

(2) Limited to the units in service on June 4, 2011.

January 9, 2023

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
 1200 Main, Kansas City, MO 64105

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

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P.S.C. MO. No. 1 6th Revised Sheet No. 93
Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 93
For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES
Rates MONWR, MONWC, MONSR, MONSC

	<u>Monthly</u> <u>Rate</u>
a. Wood pole and one (1) span of OH wire in addition to the pole supporting the fixture, each..... (M800)	\$1.73
b. Steel pole and one (1) span of OH overhead wire in addition to the pole supporting the fixture, each..... (M802)	\$5.61
c. Underground wiring for private lighting in excess of that for OH wiring, per foot..... (M806)	\$0.05
d. Underground wiring for private lighting in excess of that for OH wiring, per 100' (UNPV)	\$5.48
e. Underground wiring for private lighting under concrete in excess of that for OH wiring, per foot..... (M805)	\$0.25
f. Break away bases for steel poles - each. (BKWY)	\$3.35
g. Rock removal for UG*, per foot..... (M804)	\$0.19

* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 5th Revised Sheet No. 94
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 94

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE (FROZEN)
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING (FROZEN)

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.

January 9, 2023

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 10th Revised Sheet No. 95
Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 95

For Missouri Retail Service Area

**NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN)
ELECTRIC**

COMPANY OWNED FACILITIES ⁽¹⁾

AVAILABILITY ⁽¹⁾

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE ⁽¹⁾

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

⁽¹⁾ Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.05700 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 95.1

Canceling P.S.C. MO. No. 1 Original Sheet No. 95.1

For Missouri Retail Service Area

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FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 96
Canceling P.S.C. MO. No. 1 1 Original Sheet No. 96
For Missouri Retail Service Area

VOLUNTARY LOAD REDUCTION RIDER ELECTRIC

AVAILABILITY

This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past 12 months exceeding 500 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS

1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction at any time during the year. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.
3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day.
4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety (90%) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017