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June 1, 2017

Mr. Morris Woodruff  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102

**Re: Tariff Schedule to Adjust Demand Side Investment Mechanism Rider Rate  
of Kansas City Power & Light Company**

Dear Mr. Woodruff:

Pursuant to 4 C.S.R. 240-3.163(8) of the regulations of the Missouri Public Service Commission (“Commission”), Kansas City Power & Light Company (“KCP&L” or the “Company”) hereby submits proposed rate schedules to adjust charges related to the Company’s approved Demand Side Investment Mechanism Rider (“DSIM Rate”). The proposed rate schedules bear an issue date of June 1, 2017, and an effective date of August 1, 2017.

Please provide a copy of all correspondence, notices, orders, and other communications that relate to this filing to the following as well as undersigned counsel:

Tim Rush  
Director – Regulatory Affairs  
Kansas City Power & Light Company  
1200 Main Street – 19<sup>th</sup> Floor  
Kansas City, Missouri 64105  
Phone: (816) 556-2344  
Fax: (816) 556-2110  
Email: Tim.Rush@kcpl.com

The DSIM rate components consist of projected Program Costs and projected TD associated with the Missouri Energy Efficiency Investment Act (“MEEIA”) Cycle 2 for July 2017 through December 2017 and the reconciliation of expected Program Costs and expected TD/TD-

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NSB for both Cycles 1 and 2 through June 2017. The performance incentive from Cycle 1 will continue to be recovered over an eighteen month period, so essentially one-third of the performance incentive is reflected in the DSIM rate in this filing. These amounts are divided by the projected retail sales, excluding opt-out sales from customers for August 2017 through January 2018, to develop a rate to be used in the DSIM rate.

At this time, based on actual performance experienced through April 2017 and forecasts through December 2017, the residential DSIM rate will be higher than the current rate of \$0.00391 per kWh and will become \$0.00553 per kWh. For a residential customer using 1,000 kWh's, this would mean an increase of \$1.62 per month.

As explained in the Direct Testimony and supporting schedules of Tim Rush, which are submitted concurrently herewith, the overall DSIM Rate reflects progress towards achievement of energy and demand savings originally established in the MEEIA filing made in File No. EO-2014-0095. Also provided herewith are schedules containing the information required by 4 C.S.R. 240-3.163(8), including all workpapers that support the proposed rate schedules.

Copies of the proposed DSIM Rate schedules and all supporting materials described in this letter will be served electronically, this date, on the Commission's General Counsel, the Office of Public Counsel, and each party to File No. EO-2014-0095 and EO-2015-0240.

Respectfully submitted,

*/s/ Roger W. Steiner*

Roger W. Steiner  
Corporate Counsel for  
Kansas City Power & Light Company

cc: Office of the General Counsel  
Office of the Public Counsel