

KCP&L Greater Missouri Operations Company

Schedule of Rates For Electricity

APPLYING TO THE FOLLOWING TERRITORY

All Territory Formerly Served by
Aquila Networks – L&P
And
Aquila Networks - MPS

DATE OF ISSUE:
ISSUED BY:

November 3, 2008
Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: December 3, 2008

Aquila, Inc. dba
KCP&L Greater Missouri Operations Company

Schedule of Rates
For
Electricity

APPLYING TO THE FOLLOWING TERRITORY

All Territory of
Aquila Networks – L&P
And
Aquila Networks - MPS

DATE OF ISSUE:
ISSUED BY:

July 2, 2008
Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE:

August 8, 2008

August 1, 2008

CANCELLED

December 3, 2008

Missouri Public

Service Commission

EN-2009-0164; JE-2009-0312

FILED
Missouri Public
Service Commission
EN-2009-0015



P.S.C. MO. No. 1

AQUILA, INC.
d/b/a AQUILA NETWORKS,
AQUILA NETWORKS – L&P,
And AQUILA NETWORKS – MPS

SCHEDULE OF RATES FOR ELECTRICITY

APPLYING TO THE FOLLOWING TERRITORY

All Territory of
Aquila Networks – L&P
And
Aquila Networks – MPS

CANCELLED
August 8, 2008
Missouri Public
Service Commission

Issued: April 14, 2004
Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

Should be 1st Revised Sheet 0.1
Cancels Original Sheet 0.1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

FOR: All Territory Formerly Served by Aquila Networks –
L&P and Aquila Networks – MPS

ADOPTION NOTICE
ELECTRIC

On July 14, 2008, the transactions authorized by the Missouri Public Service Commission (“Commission”) Report and Order dated July 1, 2008, in Case No. EM-2007-0374 closed. As a result, a wholly-owned subsidiary of Great Plains Energy Incorporated (“Great Plains Energy”), a Missouri corporation, was merged with and into Aquila, Inc. (“Aquila”), a Delaware corporation. Aquila was the surviving corporation. Once authorized by the Commission to do so, Aquila began doing business as KCP&L Greater Missouri Operations Company. Since that time, Aquila changed its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law. The company will continue doing business as KCP&L Greater Missouri Operations Company.

KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila, Inc. dba KCP&L Greater Missouri Operations Company filed with and approved by the Commission before the effective date of this tariff. KCP&L Greater Missouri Operations Company will operate in the areas formerly served by Aquila Networks – L&P and Aquila Networks – MPS using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: November 3, 2008 EFFECTIVE DATE: December 3, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

**Aquila, Inc. dba
KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106**

FOR: All Territory Served by Aquila Networks – L&P and
Aquila Networks – MPS

**ADOPTION NOTICE
ELECTRIC**

Effective upon the closing of the transactions authorized by the Missouri Public Service Commission (“Commission”) Report and Order dated July 1, 2008, in Case No. EM-2007-0374, which is tentatively set for July 14, 2008, a wholly-owned subsidiary of Great Plains Energy Incorporated (“Great Plains Energy”), a Missouri corporation, will be merged with and into Aquila, Inc. (“Aquila”), a Delaware corporation. Aquila will be the surviving corporation. Once the merger is consummated, Aquila, Inc. dba Aquila Networks – L&P and Aquila, Inc. dba Aquila Networks – MPS (collectively, “Aquila Networks”) will begin doing business as KCP&L Greater Missouri Operations Company. It is further contemplated that Aquila will subsequently change its name to KCP&L Greater Missouri Operations Company in accordance with §253 of the Delaware General Corporation Law, after which the company will continue doing business as KCP&L Greater Missouri Operations Company.

Pursuant to the Commission’s Report and Order dated July 1, 2008, issued in said case, effective upon the closing Aquila, Inc. dba KCP&L Greater Missouri Operations Company hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Aquila Networks filed with and approved by the Commission before the effective date of this tariff. Aquila, Inc. dba KCP&L Greater Missouri Operations Company will operate in the area served by Aquila Networks using the name KCP&L Greater Missouri Operations Company.

DATE OF ISSUE: July 2, 2008
ISSUED BY: Chris Giles, Vice President Regulatory Affairs

EFFECTIVE DATE: **August 8, 2008**
August 1, 2008

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 9th Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 1

For Missouri Retail Service Area

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CANCELLED
 October 7, 2019
 Missouri Public
 Service Commission
 EN-2020-0064; JE-2020-0046

FILED
 Missouri Public
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 ER-2018-0146; YE-2019-0085

Issued: November 6, 2018
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 -7th Revised Sheet No. 1

For Missouri Retail Service Area

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L&P Private Area Lighting		47-49
L&P Outdoor Night Lighting (FROZEN)	MO971	50
Reserved For Future Use		51-65
Residential Time of Day (FROZEN)	MO600	66
General Service Time of Day (FROZEN)	MO610, MO620, MO630, MO640	67-69
Thermal Energy Storage Pilot Program	MO650, MO660	70-71
Reserved For Future Use		72
Real-Time Price (RTP)(FROZEN)	MO721, MO731, MO737	73-77
Reserved For Future Use		78-81
Reserved For Future Use		82-87
MPS Municipal Street Lighting (FROZEN)		88-90
MPS Private Area Lighting		91-93
MPS Municipal Street Lighting (FROZEN) and Private Area Lighting		94
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Curtable Demand Rider		99-101
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Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSND, MOSGP	147
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Issued: April 19, 2017

Issued by: Darrin R. Ives, Vice President

FILED

Missouri Public
 Service Commission
 JE-2017-0203

Effective: May 19, 2017

1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 1

For Missouri Retail Service Area

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L&P Private Area Lighting		47-49
L&P Outdoor Night Lighting (FROZEN)	MO971	50
Reserved For Future Use		51-65
Residential Time of Day (FROZEN)	MO600	66
General Service Time of Day (FROZEN)	MO610, MO620, MO630, MO640	67-69
Thermal Energy Storage Pilot Program	MO650, MO660	70-71
Reserved For Future Use		72
Real-Time Price (RTP)(FROZEN)	MO721, MO731, MO737	73-77
Reserved For Future Use		78-81
Reserved For Future Use		82-87
MPS Municipal Street Lighting		88-90
MPS Private Area Lighting		91-93
MPS Municipal Street Lighting and Private Area Lighting		94
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Curtable Demand Rider		99-101
CoGeneration Purchase Schedule	MO700	102
Special Isolated Generating Plant Service		103-104
Municipal Underground Cost Recovery Rider		105-107
Tax and License Rider		108
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Net Metering Interconnection Application Agreement		110-119
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Small General Service	MOSGS, MOSNS, MOSHS, MOSDS, MOSND, MOSGP	147
Large General Service	MOLGS, MOLNS, MOLGP, MOLNP	148
Large Power Service	.MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR	149

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 Missouri Public
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 May 19, 2017
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 1200 Main, Kansas City, MO 64105

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 1

For Missouri Retail Service Area

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L&P Private Area Lighting		47-49
L&P Outdoor Night Lighting (FROZEN)	MO971	50
Reserved For Future Use		51-65
Residential Time of Day (FROZEN)	MO600	66
General Service Time of Day (FROZEN)	MO610, MO620, MO630, MO640	67-69
Thermal Energy Storage Pilot Program	MO650, MO660	70-71
Reserved For Future Use		72
Real-Time Price (RTP)(FROZEN)	MO721, MO731, MO737	73-77
Reserved For Future Use		78-81
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MPS Municipal Street Lighting		88-90
MPS Private Area Lighting		91-93
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Large General Service	MOLGS, MOLNS, MOLGP, MOLNP	148
Large Power Service	.MOPGS, MOPNS, MOPGP, MOPNP, MOPSU, MOPTR	149

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 Missouri Public
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 ER-2016-0156; YE-2017-0068 **February 22, 2017**

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Effective: ~~December 22, 2016~~
 1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 1
 Revised Sheet No. 1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as
 L&P and MPS

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RATES: L&P

Residential Service

General Use	MO910, MO911	18
Electric Space Heating	MO920, MO921	19
Other Use	MO915	21
Space Heating / Water Heating – Separate Meter Frozen	MO922	22

General Service

Limited Demand	MO930	23
General Use	MO931	24
Short Term Service	MO928	25
Space Heating / Water Heating – Separate Meter Frozen	MO941	28
Large General Service	MO938, MO939, MO940	29
Large Power Service	MO944, MO945, MO946, MO947	31
Primary Discount Rider	---	34
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Lighting

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Street Lighting & Traffic Signals	MO972, MO973	43
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Outdoor Night Lighting	MO971	50
Application for Private Area Lighting Service		50.1

RATES: MPS

Residential Service	MO860, MO870, MO815	51
Small General Service	MO710, MO728, MO711, MO716	53
Large General Service	MO720, MO725	56
Large Power Service	MO730, MO735	59

CANCELLED
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January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 1
 Revised Sheet No. 1

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as—
 L&P and MPS

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RATES: L&P

Residential Service

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Electric Space Heating	MO920, MO921	19
Other Use	MO915	21
Space Heating / Water Heating – Separate Meter Frozen	MO922	22

General Service

Limited Demand	MO930	23
General Use	MO931	24
Short Term Service	MO928	25
Space Heating / Water Heating – Separate Meter Frozen	MO941	28
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Large Power Service	MO944	31
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Application for Private Area Lighting Service		50.1

RATES: MPS

Residential Service	MO860, MO870, MO815	51
Small General Service	MO710, MO728, MO711, MO716	53
Large General Service	MO720, MO725	56
Large Power Service	MO730, MO735	59

CANCELLED
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 Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 1
 Revised Sheet No. 1
 For Territory Served as-
 L&P and MPS

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

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General Use	MO931	24
Short Term Service	MO928	25
Space Heating / Water Heating – Separate Meter Frozen	MO941	28
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RATES: MPS		
Residential Service	MO860, MO870, MO815	51
Small General Service.....	MO710, MO728, MO711, MO716	53
Large General Service	MO720, MO725	56
Large Power Service	MO730, MO735	59

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 1

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

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Electric Space Heating	MO920, MO921	19
Other Use	MO915	21
Space Heating / Water Heating – Separate Meter Frozen	MO922	22
<u>General Service</u>		
Limited Demand	MO930	23
General Use	MO931	24
Short Term Service	MO928	25
Space Heating / Water Heating – Separate Meter Frozen	MO941	28
Large General Service	MO940	29
Large Power Service	MO944	31
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Optional Time-of-Use Adjustment Rider	---	35
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RATES: AQUILA NETWORKS – MPS		
Residential Service	MO860, MO870, MO815	51
Small General Service	MO710, MO728, MO711, MO716	53
Large General Service	MO720, MO725	56
Large Power Service	MO730, MO735	59

CANCELLED
 January 19, 2010
 Missouri Public
 Service Commission
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 Missouri Public
 Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 1
 Canceling P.S.C. MO. No. 1 Original Sheet No. 1

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

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Aquila Networks – MPS	---	9
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Other Use	MO915	21
Space Heating / Water Heating – Separate Meter Frozen	MO922	22
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General Use	MO931	24
Short Term Service	MO928	25
Space Heating / Water Heating – Separate Meter Frozen	MO941	28
Large General Service	MO940	29
Large Power Service	MO944	31
Primary Discount Rider	---	34
Optional Time-of-Use Adjustment Rider	---	35
<u>Lighting</u>		
Municipal Street Lighting	---	41
Street Lighting & Traffic Signals	---	43
Private Area Lighting	---	47
Outdoor Night Lighting	---	50
RATES: AQUILA NETWORKS – MPS		
Residential Service	MO860, MO870, MO815	51
Small General Service	MO710, MO728, MO711, MO716	53
Large General Service	MO720, MO725	56
Large Power Service	MO730, MO735	59

Issued: February 24, 2006

Effective: March 26, 2006

Issued by: Gary Clemens, Regulatory Services

Aquila, Inc., dba**AQUILA NETWORKS** For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

TABLE OF CONTENTS ELECTRIC

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Aquila Networks – MPS	---	9
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General Use	MO910, MO911	18
Electric Space Heating.....	MO920, MO921	19
Electric Water Heating	MO913, MO914	20
Other Use.....	MO915	21
Space Heating / Water Heating – Separate Meter Frozen	MO922	22
<u>General Service</u>		
Limited Demand	MO930	23
General Use.....	MO931	24
Limited Demand Electric Space Heating	MO932	25
Electric Space Heating.....	MO933	26
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Large General Service	MO940	29
Large Power Service.....	MO944	31
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Optional Time-of-Use Adjustment Rider.....	---	35
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<u>Lighting</u>		
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KCP&L GREATER MISSOURI OPERATIONS COMPANY

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For Missouri Retail Service Area

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KANSAS CITY, MO 64106

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KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

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KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory served as-
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KCP&L Greater Missouri Operations Company
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Aquila, Inc., dba

KCP&L Greater Missouri Operations Company

For Territory Formerly Served by

KANSAS CITY, MO 64106

Aquila Networks - L&P and Aquila Networks - MPS

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Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks - L&P and Aquila Networks - MPS
KANSAS CITY, MO 64138

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Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks - L&P and Aquila Networks - MPS
KANSAS CITY, MO 64138

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Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 2
 Canceling P.S.C. MO. No. 1 Original Sheet No. 2

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 2

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

KANSAS CITY, MO 64138

Missouri Public

Service Commission

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REC'D APR 14 2004

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RATES: AQUILA NETWORKS – L&P AND AQUILA NETWORKS – MPS

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CANCELLED

MAR 23 2005

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Public Service Commission
MISSOURI

Missouri Public
Service Commission
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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 Original Sheet No. 2.1
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 For Missouri Retail Service Area

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 Missouri Public
 Service Commission
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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P
ELECTRIC

Aquila Networks – L&P serves the following cities, towns, and communities, together with the immediate environs of such locations, and all intervening rural territory, except the areas served by other electric utilities.

Andrew County

Amazonia
Bolckow
Cosby
Country Club
Fillmore
Flag Springs
Helena
Nodaway
Rea
Rochester
Rosendale
Savannah
Whitesville
Wyeth

Atchison County

Fairfax
Langdon
Phelps City
South Blanchard
Tarkio
Watson
Westboro

Buchanan County

Agency
Armour
DeKalb
Halls
Lewis & Clark
Maxwell Hgts.
Rushville
St. Joseph
San Antonio
Sugar Lake
Wallace
Winthrop

Clinton County

Gower
Hemple

DeKalb County

Clarksdale
Stewartsville
Union Star

Gentry County

Gentry
King City

Holt County

Bigelow
Craig
Forbes
Forest City
Fortescue
Maitland
Mound City
New Point
Oregon

Nodaway County

Arkoe
Barnard
Burlington Junction
Clearmont
Clyde
Conception
Conception Junction
Elmo
Graham
Guilford
Hopkins
Maryville
Parnell
Pickering
Quitman
Ravenwood
Skidmore
Wilcox

Platte County

Bean Lake
Iatan

Worth County

Allendale
Denver
Grant City
Isadora
Sheridan
Worth

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P
ELECTRIC**Andrew County**

All of Andrew County in its entirety

Atchison County

All of Atchison County in its entirety

Buchanan County

All of Buchanan County in its entirety

Clinton County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
55N	32W	3 - 10, 15 - 19
55N	33W	1 - 3, 10 - 15, 22 - 24
56N	32W	1 - 10, 15 - 22, 27 - 34
56N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
57N	32W	19 - 36
57N	33W	22 - 27, 34 - 36

DeKalb County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
57N	32W	1 - 18
57N	33W	1 - 3, 10 - 15
58N	32W	5 - 8, 16 - 22, 26 - 36
58N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
59N	32W	4 - 8, 17 - 20, 29 - 32
59N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
60N	31W	7, 8, 18, 19
60N	32W	7 - 34
60N	33W	10 - 15, 22 - 27, 34 - 36

Gentry County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
61N	32W	1 - 36
61N	33W	1 - 3, 10 - 15, 22 - 27, 34 - 36
64N	31W	4 - 9, 16 - 21, 28 - 30
64N	32W	1, 12, 13, 24, 25

Holt County

All of Holt County in its entirety

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED

October 7, 2019

Missouri Public

Service Commission

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1Original Sheet No. 5

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC**Nodaway County**

All of Nodaway County in its entirety

Platte County

<u>Township</u>	<u>Range</u>	<u>Sections</u>
54N	35W	6, 7, 18, 19, 30
54N	36W	1 - 30
54N	37W	1 - 5, 9 - 15, 22 - 27
55N	33W	31 - 33
55N	34W	31 - 36
55N	35W	31 - 36
55N	36W	31 - 36
55N	37W	31 - 36

Worth County

All of Worth County in its entirety

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC

Aquila Networks – L&P, fka The St. Joseph Light & Power Company, has been granted in Case No. EA-90-252, certificates of convenience and necessity pursuant to Section 393.170 authorizing the participation of the transmission line project referred to as the Cooper-Fairport St. Joseph Interconnection (CFSI). The following is a route description of the Missouri portion of CFSI.

ST. JOSEPH - FAIRPORT
345KV LINE

A tract of land 150 feet in width, located 75 feet on each side of a centerline, and beginning at a point at the center of the first structure out of Company substation, said point being 633 feet north and 580 feet east of the SW corner of the NE ¼ of Section 14, T58N, R35W in Andrew County, Mo. and running thence N89 01'04"E a distance of 1526.09 feet to a point in said Section 14, thence S49 53'11"E a distance of 1205.35 feet to a point in Section 13, T58N, R35W, thence S88 28'08"E a distance of 5105.66 feet to a point on the west line of Section 18, T58N, R34W, said point being 2650 feet south of the NW corner of said Section 18, and thence a continuation of S88 28'08"E a distance of 807.33 feet to a point in said Section 18, thence N62 33'46"E a distance of 5254.5 feet to a point in Section 17, T58N, R34W, thence S89 03'00"E a distance of 13292.54 feet to a point in Section 15, T58N, R34W, thence N18 17'10"E a distance of 7017.27 feet to a point in Section 3, T58N R34W, thence N49 31'37"E a distance of 812.81 feet to a point in Section 2, T58N, R34W, thence N79 31'28"E a distance of 7828.54 feet to a point in Section 1, T58N, R34W, thence N45 30'10"E a distance of 3422.01 feet to a point on the west line of Section 31, T59N, R33W, said point being 345 feet north of the SW corner of said Section 31, thence a continuation of N45 30'10"E a distance of 4220.31 feet to a point in said Section 31, thence N71 44'06"E a distance of 16029.87 feet to a point in Section 27, T59N, R33W, DeKalb County, Mo., thence N45 33'30"E a distance of 11179.60 feet to a point in Section 13, T59N, R33W, thence N66 27'11"E a distance of 4390.22 feet to a point on the west line of Section 18, T59N, R32W, said point being 1915 feet north of the SW corner of said Section 18, thence a continuation of N66 27'11"E a distance of 23171.32 feet to a point in Section 2, T59N R32W, thence N56 55'51"E a distance of 12363.68 feet to a point on the west line of Section 31, T60N, R31W, said point being 1660 feet north of the SW corner of said Section 31, thence a continuation of N56 55'51"E a distance of 3990.33 feet to a point in said Section 31, thence N74 15'14"E a distance of 3746.05 feet to a point in Section 32, T60N, R31W, thence N57 48'44"E a distance of 11664.22 feet to a point in Section 22, T60N, R31W, thence N64 29'26"E a distance of 7182.81 feet to a point in Section 23, T60N, R31W, thence N87 10'47"E a distance of 1961.59 feet to a point at the center of the last structure at Fairport substation, said point being 1415 feet south and 660 feet east of the NW corner of the NW ¼ of the NE ¼ of Section 23, T60N, R31W, in DeKalb County, Mo.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC**COOPER - FAIRPORT**
345KV LINE

A tract of land 150 feet in width, located 75 feet on each side of a centerline and beginning at a point on the east bank of the Missouri River in Section 16, T64N, R42W in Atchison County, Mo.; said point being located 1460 feet west and 360 feet south of the NE corner of said Section 16; thence S87 10'49"E a distance of 2500 feet to a point, thence N87 07'23"E a distance of 4294.30 feet to a point on the east line of Section 10, T64N, R42W, said point being 130 feet north of the SE corner of said Section 10, and thence a continuation of N87 07'23"E a distance of 2610.06 feet to a point in Section 11, T64N, R42W, thence S87 34'49"E a distance of 2603.13 feet to a point in said Section 11, thence S67 28'46"E a distance of 5026.91 feet to a point in Section 13, T64N, R42W, thence S87 22'29"E a distance of 714.9 feet to a point on the west line of Section 18, T64N, R41W, said point being 1525 feet south of the NW corner of said Section 18 and thence a continuation of S87 22'29"E a distance of 8088.54 feet to a point in Section 17, T64N, R41W, thence S70 19'60"E a distance of 9595.46 feet to a point in Section 15, T64N, R41W, thence S87 00'59"E a distance of 11906.04 feet to a point in Section 13, T64N, R41W, thence S89 52'08"E a distance of 2654.96 feet to a point on the west line of Section 18, T64N, R40W, said point being 490 feet north of the SW corner of said Section 18, thence a continuation of S89 52'08"E a distance of 5046.07 feet to a point in said Section 18, thence S82 25'45"E, a distance of 6860.89 feet to a point in Section 21, T64N, R40W, thence N88 48'07"E a distance of 9019.58 feet to a point in Section 15, T64N, R40W, thence S64 01'01"E a distance of 6004.90 feet to a point in Section 23, T64N, R40W, thence S61 05'10"E a distance of 6073.56 feet to a point on the west line of Section 19, T64N, R39W, said point being 55 feet north of the SW corner of said Section 19, thence a continuation of S61 05'10"E a distance of 3535.11 feet to a point in Section 30, T64N, R39W, thence S68 12'55"E a distance of 6710.89 feet to a point in Section 29, T64N, R39W, thence S60 05'35"E a distance of 13624.58 feet to a point on the north line of Section 2, T63N, R39W, said point being 180 feet east of the NW corner of said Section 2, thence a continuation of S60 05'35"E a distance of 437.46 feet to a point in said Section 2, thence S66 40'02"E a distance of 10802.54 feet to a point on the west line of Section 6, T63N, R38W, said point being 935 feet north of the SW corner of said Section 6, thence a continuation of S66 40'02"E a distance of 5432.23 feet to a point in Section 7, T63N, R38W, thence S61 07'06"E a distance of 9564.37 feet to a point in Section 16, T63N, R38W, thence S88 12'01"E a distance of 5720.5 feet to a point in Section 15, T63N, R38W in Nodaway County, Mo., thence S37 36'26"E a distance of 3299.46 feet to a point in Section 14, T63N, R38W, thence S67 34'04"E a distance of 11192.03 feet to a point on the west line of Section 19, T63N, R37W, said point being 1310 feet south of the NW corner of said Section 19, and thence a continuation of S67 34'04"E a distance of 80.66 feet to a point in said Section 19, thence S73 16'15"E a distance of 8775.56 feet to a point in Section 20, T63N, R37W, thence S64 04'50"E a distance of 7043.78 feet to a point in Section 28, T63N, R37W, thence S35 07'29"E a distance of 2476 feet to a point in Section 27, T63N, R37W, thence S71 50'49"E a distance of 9257.84 feet to a point in Section 35, T63N, R37W, thence S54 43'27"E a distance of 3532.22 feet to a point in Section 36, T63N, R37W, thence S68 57'57"E a distance of 3793.94 feet to a point on the west line of Section 31, T63N, R36W, said point being 900 feet north of the SW corner of said Section 31, and thence a continuation of S68 57'57"E a distance of 18573.21 feet to a point in Section 10, T62N, R36W,

CANCELLED

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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – L&P (Continued)
ELECTRIC**COOPER – FAIRPORT 345KV LINE** (Continued)

thence S66 52'47"E a distance of 11473.68 feet to a point in Section 12, T62N, R36W, thence S52 07'58"E a distance of 4928.11 feet to a point on the west line of Section 18, T62N, R35W, said point being 2000 feet south of the NW corner of said Section 18, and thence a continuation of S52 07'58"E a distance of 7291.37 feet to a point in Section 20, T62N R35W, thence S66 55'06"E a distance of 12246.42 feet to a point in Section 27, T62N, R35W, thence S63 38'47"E a distance of 8030.15 feet to a point in Section 26, T62N, R35W, thence S65 24'10"E a distance of 7927.06 feet to a point on the west line of Section 31, T62N, R34W, said point being 380 feet south of the NW corner of SW ¼ of the NW ¼, of said Section 31, and thence a continuation of S65 24'10"E a distance of 2962.83 feet to a point in said Section 31, thence S74 36'41"E a distance of 9187.17 feet to a point on the Nodaway and Andrew County Line, also being the north line of Section 4, T61N, R34W, said point being 950 feet east of the NW corner of said Section 4, and thence a continuation of S74 36'41"E a distance of 20805 feet to a point on the west line of Section 7, T61N, R33W, said point being 40 feet south of the NW corner said Section 7, and thence a continuation of S74 36'41"E a distance of 5903.37 feet to a point in Section 8, T61N, R33W, thence S68 03'04"E a distance of 10108.21 feet to a point in Section 16, T61N, R33W, thence S71 42'52"E a distance of 9315.63 feet to a point in Section 14, T61N, R33W in Gentry County, Mo., thence S72 16'07"E a distance of 7927.79 feet to a point on the west line of Section 19, T61N, R32W, said point being 90 feet south of the NW corner of said Section 19, and thence a continuation of S72 16'07"E a distance of 15706.59 feet to a point in Section 21, T61N, R32W, thence S51 32'33"E a distance of 9745.64 feet to a point in Section 35, T61N, R32W, thence S66 35'38"E a distance of 13637.77 feet to a point on the west line of Section 7, T60N, R31W in DeKalb County, Mo., said point being 390 feet south of the NW corner of said Section 7, and thence a continuation of S66 35'38"E a distance of 3372.44 feet to a point in said Section 7, thence S46 17'02"E a distance of 8932.70 feet to a point in Section 17, T60N, R31W, thence S64 20'41"E, a distance of 9147.02 feet to a point in Section 22, T60N, R31W, thence S89 13'46"E a distance of 7408.84 feet to a point at the center of the last structure at Fairport Substation, said point being 1279 feet south and 660 feet east of the NW corner of the NW ¼ of the NE ¼ of Section 23, T60N, R31W, DeKalb County, Mo.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS
ELECTRIC**BARTON COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
31 North	29 West	2 - 11
31 North	30 West	1 - 12
31 North	31 West	1 - 12
31 North	32 West	1 - 12
31 North	33 West	1 - 4, 9 - 12
32 North	29 West	2 - 11, 14 - 23, 26 - 35
32 North	30 West	1 - 36
32 North	31 West	1 - 36
32 North	32 West	1 - 36
32 North	33 West	1 - 16, 21 - 28, 33 - 36
33 North	29 West	2 - 11, 14 - 23, 26 - 35
33 North	30 West	1 - 36
33 North	31 West	1 - 36
33 North	32 West	1 - 36
33 North	33 West	1 - 4, 9 - 16, 21 - 28, 33 - 36

BATES COUNTY

All of Bates County in its entirety.

BENTON COUNTY

All of Benton County in its entirety.

BUCHANAN COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
55 North	33 West	31 - 33
55 North	34 West	27 - 36
55 North	35 West	2, 3, 10, 11, 14, 15, 22, 23, 25 - 27, 32 - 36

CARROLL COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	24 West	5 - 8
51 North	25 West	1 - 12, 15 - 21
52 North	24 West	5 - 8, 17 - 20, 29 - 32
52 North	25 West	1 - 36
53 North	24 West	5 - 8, 17 - 20, 29 - 32
53 North	25 West	1 - 36
54 North	24 West	29 - 32
54 North	25 West	25 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CASS COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
42 North	29 West	1 - 12
42 North	30 West	1 - 14
42 North	31 West	1, 2, 12
43 North	29 West	1 - 36
43 North	30 West	1 - 36
43 North	31 West	1 - 36
43 North	32 West	1 - 36
43 North	33 West	1, 2, 11 - 36
44 North	29 West	4 - 9, 16 - 21, 28 - 36
44 North	30 West	1 - 36
44 North	31 West	1 - 36
44 North	32 West	1 - 36
44 North	33 West	1, 2, 11 - 14, 23 - 26, 35, 36
45 North	29 West	4 - 9, 16 - 21, 28 - 33
45 North	30 West	1 - 36
45 North	31 West	1 - 36
45 North	32 West	1 - 36
45 North	33 West	1, 12, 13, 24, 25, 36
46 North	29 West	4 - 9, 16 - 21, 28 - 33
46 North	30 West	1 - 36
46 North	31 West	1 - 36
46 North	32 West	1 - 36
46 North	33 West	1 - 4, 10 - 15, 22 - 27, 34 - 36

CEDAR COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
33 North	27 West	6, 7, 18, 19
33 North	28 West	1 - 24
33 North	29 West	1, 12, 13, 24
34 North	27 West	6, 7, 18, 19, 30, 31
34 North	28 West	1 - 36
34 North	29 West	1, 12, 13, 24, 25, 36
35 North	27 West	5 - 8, 17 - 20, 29 - 32
35 North	28 West	1 - 36
36 North	27 West	17 - 20, 29 - 32
36 North	28 West	13 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CLAY COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	30 West	4 - 14, 17 - 19, 30
51 North	31 West	1 - 31, 33 - 36
51 North	32 West	1 - 3, 11 - 14, 23 - 25
52 North	30 West	31 - 33
52 North	31 West	5 - 8, 17 - 20, 29 - 36
52 North	32 West	1 - 36
52 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
53 North	31 West	5 - 8, 17 - 20, 29 - 32
53 North	32 West	1 - 36
53 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
54 North	31 West	31, 32
54 North	32 West	31 - 36
54 North	33 West	34 - 36

CLINTON COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
54 North	32 West	4 - 9, 13 - 30
54 North	33 West	1 - 3, 10 - 15, 22 - 27
55 North	33 West	22 - 27, 34 - 36

DADE COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
31 North	27 West	6, 7
31 North	28 West	1 - 12
31 North	29 West	1, 12
32 North	27 West	6, 7, 18, 19, 30, 31
32 North	28 West	1 - 36
32 North	29 West	1, 12, 13, 24, 25, 36
33 North	27 West	30, 31
33 North	28 West	25 - 36
33 North	29 West	25, 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CLAY COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	30 West	4 - 14, 17 - 19, 30
51 North	31 West	1 - 31, 33 - 36
51 North	32 West	1 - 3, 11 - 14, 23 - 25
52 North	30 West	31 - 33
52 North	31 West	5 - 8, 17 - 20, 29 - 36
52 North	32 West	1 - 36
52 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
53 North	31 West	5 - 8, 17 - 20, 29 - 32
53 North	32 West	1 - 36
53 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
54 North	31 West	31, 32
54 North	32 West	31 - 36
54 North	33 West	34 - 36

See also the territorial agreement information on Sheet 17.1

CLINTON COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
54 North	32 West	4 - 9, 13 - 30
54 North	33 West	1 - 3, 10 - 15, 22 - 27
55 North	33 West	22 - 27, 34 - 36

See also the territorial agreement information on Sheet 17.1

DADE COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
31 North	27 West	6, 7
31 North	28 West	1 - 12
31 North	29 West	1, 12
32 North	27 West	6, 7, 18, 19, 30, 31
32 North	28 West	1 - 36
32 North	29 West	1, 12, 13, 24, 25, 36
33 North	27 West	30, 31
33 North	28 West	25 - 36
33 North	29 West	25, 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED
September 6, 2019
Missouri Public
Service Commission
JE-2020-0024

Issued: August 3, 2007
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Effective: September 4, 2007

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**CLAY COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	30 West	4 - 14, 17 - 19, 30
51 North	31 West	1 - 31, 33 - 36
51 North	32 West	1 - 3, 11 - 14, 23 - 25
52 North	30 West	31 - 33
52 North	31 West	5 - 8, 17 - 20, 29 - 36
52 North	32 West	1 - 36
52 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
53 North	31 West	5 - 8, 17 - 20, 29 - 32
53 North	32 West	1 - 36
53 North	33 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
54 North	31 West	31, 32
54 North	32 West	31 - 36
54 North	33 West	34 - 36

CLINTON COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
54 North	32 West	4 - 9, 13 - 30
54 North	33 West	1 - 3, 10 - 15, 22 - 27
55 North	33 West	22 - 27, 34 - 36

DADE COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
31 North	27 West	6, 7
31 North	28 West	1 - 12
31 North	29 West	1, 12
32 North	27 West	6, 7, 18, 19, 30, 31
32 North	28 West	1 - 36
32 North	29 West	1, 12, 13, 24, 25, 36
33 North	27 West	30, 31
33 North	28 West	25 - 36
33 North	29 West	25, 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**DAVISS COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
58 North	26 West	1 - 24
58 North	27 West	1 - 24
58 North	28 West	1, 12, 13, 24
59 North	26 West	1 - 36
59 North	27 West	1 - 36
59 North	28 West	1, 12, 13, 24, 25, 36
60 North	26 West	7 - 36
60 North	27 West	12 - 14, 22 - 28, 32 - 36
61 North	26 West	1 - 36
62 North	26 West	31 - 36

GRUNDY COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
60 North	22 West	7, 8, 17 - 20, 29 - 32
60 North	23 West	7 - 36
60 North	24 West	7 - 36
60 North	25 West	7 - 36
61 North	22 West	4 - 9, 16 - 21, 28 - 33
61 North	23 West	1 - 36
61 North	24 West	1 - 36
61 North	25 West	1 - 36
62 North	22 West	19 - 21, 28 - 33
62 North	23 West	3 - 10, 15 - 36
62 North	24 West	1 - 36
62 North	25 West	1 - 36
63 North	23 West	15 - 22, 27 - 34
63 North	24 West	13 - 36
63 North	25 West	13 - 36

HARRISON COUNTY

All of Harrison County in its entirety.

HENRY COUNTY

All of Henry County in its entirety.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 1st Revised Sheet No. 13
Canceling P.S.C. MO. No. 1 Original Sheet No. 13

For Missouri Retail Service Area

DESCRIPTION OF SERVICE TERRITORY (Continued)
ELECTRIC

JACKSON COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
47 North	29 West	4 - 9, 16 - 21, 28 - 33
47 North	30 West	1 - 36
47 North	31 West	1 - 36
47 North	32 West	1 - 5, 8 - 36
47 North	33 West	9 - 16, 20 - 29, 32 - 36
48 North	29 West	4 - 9, 16 - 21, 28 - 33
48 North	30 West	1 - 36
48 North	31 West	1 - 36
48 North	32 West	1 - 5, 8 - 17, 20 - 36
49 North	29 West	4 - 9, 16 - 21, 28 - 33
49 North	30 West	1 - 3, 10 - 15, 19 - 36
49 North	31 West	19 - 36
49 North	32 West	21 - 29, 32 - 36
50 North	29 West	5 - 9, 16 - 21, 28 - 33
50 North	30 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
51 North	29 West	23, 26, 27, 34, 35

JOHNSON COUNTY

All of Johnson County except for the following areas:

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
48 North	24 West	25
47 North	24 West	12, 13, 24 and 25

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

FILED
January 10, 2018
Missouri Public
Service Commission
EA-2018-0021; YE-2018-0076

Issued: December 11, 2017
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 7, 2019
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EN-2020-0064; JE-2020-0046

Effective: January 10, 2018
1200 Main, Kansas City, MO 64105

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**JACKSON COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
47 North	29 West	4 - 9, 16 - 21, 28 - 33
47 North	30 West	1 - 36
47 North	31 West	1 - 36
47 North	32 West	1 - 5, 8 - 36
47 North	33 West	9 - 16, 20 - 29, 32 - 36
48 North	29 West	4 - 9, 16 - 21, 28 - 33
48 North	30 West	1 - 36
48 North	31 West	1 - 36
48 North	32 West	1 - 5, 8 - 17, 20 - 36
49 North	29 West	4 - 9, 16 - 21, 28 - 33
49 North	30 West	1 - 3, 10 - 15, 19 - 36
49 North	31 West	19 - 36
49 North	32 West	21 - 29, 32 - 36
50 North	29 West	5 - 9, 16 - 21, 28 - 33
50 North	30 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
51 North	29 West	23, 26, 27, 34, 35

JOHNSON COUNTY

All of Johnson County except Township 48 North, Range 24 West, Section 25, which is the extreme NE section.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED

January 10, 2018

Missouri Public

Service Commission

EA-2018-0021; YE-2018-0076

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Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**LAFAYETTE COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
48 North	24 West	2 - 11, 14 - 23
48 North	25 West	1 - 24
48 North	26 West	1 - 24
48 North	27 West	1 - 36
48 North	28 West	1 - 36
48 North	29 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
49 North	24 West	31 - 35
49 North	25 West	31 - 36
49 North	26 West	25 - 36
49 North	27 West	4 - 9, 16 - 21, 25 - 36
49 North	28 West	1 - 36
49 North	29 West	1 - 3, 10 - 15, 22 - 27, 34 - 36
50 North	25 West	1 - 8
50 North	26 West	1 - 12, 17, 18
50 North	27 West	1 - 21, 28 - 33
50 North	28 West	1 - 36
50 North	29 West	13, 15, 22 - 27, 34 - 36
51 North	25 West	1 - 36
51 North	26 West	19 - 36
51 North	27 West	22 - 27, 33 - 36
51 North	28 West	22, 26 - 29, 31 - 36

LIVINGSTON COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
57 North	23 West	6, 7, 18
57 North	24 West	1 - 3, 10 - 13
58 North	23 West	1 - 12, 15 - 22, 27 - 31
58 North	24 West	1 - 27, 34 - 36
58 North	25 West	1 - 24
59 North	23 West	1 - 36
59 North	24 West	1 - 36
59 North	25 West	1 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**MERCER COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
63 North	23 West	6, 7
63 North	24 West	1 - 12
63 North	25 West	1 - 12
64 North	23 West	7, 18, 19, 30, 31
64 North	24 West	1 - 36
64 North	25 West	1 - 36
65 North	24 West	1 - 36
65 North	25 West	1 - 36
66 North	24 West	4 - 9, 16 - 21, 27 - 34
66 North	25 West	1 - 36
67 North	24 West	25 - 36
67 North	25 West	25 - 36

PETTIS COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
43 North	22 West	1 - 12
43 North	23 West	1 - 12
44 North	20 West	1 - 36
44 North	21 West	1 - 36
44 North	22 West	1 - 36
44 North	23 West	1 - 36
45 North	20 West	1 - 8, 17 - 20, 29 - 32
45 North	21 West	1 - 36
45 North	22 West	1 - 36
45 North	23 West	1 - 36
46 North	20 West	1 - 36
46 North	21 West	1 - 36
46 North	22 West	1 - 36
46 North	23 West	1 - 36
47 North	20 West	1 - 36
47 North	21 West	1 - 4, 7 - 36
47 North	22 West	12, 13, 23 - 26, 35, 36
48 North	20 West	19 - 36
48 North	21 West	23 - 26, 33 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued) ELECTRIC

PLATTE COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	34 West	5, 6
51 North	35 West	1 - 4, 9, 10
52 North	33 West	4 - 9, 16 - 21, 28 - 33
52 North	34 West	1 - 36
52 North	35 West	1 - 29, 32 - 36
52 North	36 West	1, 12, 13, 24, 25
53 North	33 West	4 - 9, 16 - 21, 28 - 33
53 North	34 West	1 - 36
53 North	35 West	1 - 36
53 North	36 West	1 - 5, 8 - 17, 22 - 26, 34 - 36
54 North	33 West	4 - 9, 16 - 21, 28 - 33
54 North	34 West	1 - 36
54 North	35 West	1 - 36
54 North	36 West	11 - 15, 21 - 29, 31 - 36
55 North	33 West	31 - 33
55 North	34 West	31 - 36
55 North	35 West	32 - 36

RAY COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
50 North	27 West	4 - 8
50 North	28 West	3 - 10, 16 - 18
50 North	29 West	1 - 3, 12, 13
51 North	26 West	1 - 24
51 North	27 West	1 - 35
51 North	28 West	1 - 33
51 North	29 West	1 - 29, 32 - 36
52 North	26 West	1 - 36
52 North	27 West	1 - 36
52 North	28 West	1, 9, 12 - 36
52 North	29 West	27 - 36
53 North	26 West	1 - 36
53 North	27 West	1 - 5, 8 - 36
53 North	28 West	13, 24, 25, 36
54 North	26 West	25 - 36
54 North	27 West	25 - 29, 32 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**PLATTE COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	34 West	5, 6
51 North	35 West	1 - 4, 9, 10
52 North	33 West	4 - 9, 16 - 21, 28 - 33
52 North	34 West	1 - 36
52 North	35 West	1 - 29, 32 - 36
52 North	36 West	1, 12, 13, 24, 25
53 North	33 West	4 - 9, 16 - 21, 28 - 33
53 North	34 West	1 - 36
53 North	35 West	1 - 36
53 North	36 West	1 - 5, 8 - 17, 22 - 26, 34 - 36
54 North	33 West	4 - 9, 16 - 21, 28 - 33
54 North	34 West	1 - 36
54 North	35 West	1 - 36
54 North	36 West	11 - 15, 21 - 29, 31 - 36
55 North	33 West	31 - 33
55 North	34 West	31 - 36
55 North	35 West	32 - 36

See also the territorial agreement information on Sheet 17.1

RAY COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
50 North	27 West	4 - 8
50 North	28 West	3 - 10, 16 - 18
50 North	29 West	1 - 3, 12, 13
51 North	26 West	1 - 24
51 North	27 West	1 - 35
51 North	28 West	1 - 33
51 North	29 West	1 - 29, 32 - 36
52 North	26 West	1 - 36
52 North	27 West	1 - 36
52 North	28 West	1, 9, 12 - 36
52 North	29 West	27 - 36
53 North	26 West	1 - 36
53 North	27 West	1 - 5, 8 - 36
53 North	28 West	13, 24, 25, 36
54 North	26 West	25 - 36
54 North	27 West	25 - 29, 32 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

CANCELLED
September 6, 2019
Missouri Public
Service Commission
JE-2020-0024

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Issued by: Gary Clemens, Regulatory Services

Effective: September 4, 2007

FILED
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Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by and Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**PLATTE COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
51 North	34 West	5, 6
51 North	35 West	1 - 4, 9, 10
52 North	33 West	4 - 9, 16 - 21, 28 - 33
52 North	34 West	1 - 36
52 North	35 West	1 - 29, 32 - 36
52 North	36 West	1, 12, 13, 24, 25
53 North	33 West	4 - 9, 16 - 21, 28 - 33
53 North	34 West	1 - 36
53 North	35 West	1 - 36
53 North	36 West	1 - 5, 8 - 17, 22 - 26, 34 - 36
54 North	33 West	4 - 9, 16 - 21, 28 - 33
54 North	34 West	1 - 36
54 North	35 West	1 - 36
54 North	36 West	11 - 15, 21 - 29, 31 - 36
55 North	33 West	31 - 33
55 North	34 West	31 - 36
55 North	35 West	32 - 36

RAY COUNTY

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
50 North	27 West	4 - 8
50 North	28 West	3 - 10, 16 - 18
50 North	29 West	1 - 3, 12, 13
51 North	26 West	1 - 24
51 North	27 West	1 - 35
51 North	28 West	1 - 33
51 North	29 West	1 - 29, 32 - 36
52 North	26 West	1 - 36
52 North	27 West	1 - 36
52 North	28 West	1, 9, 12 - 36
52 North	29 West	27 - 36
53 North	26 West	1 - 36
53 North	27 West	1 - 5, 8 - 36
53 North	28 West	13, 24, 25, 36
54 North	26 West	25 - 36
54 North	27 West	25 - 29, 32 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

Issued: April 14, 2004

Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – MPS

KANSAS CITY, MO 64138DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
ELECTRIC**ST. CLAIR COUNTY**

<u>TOWNSHIP</u>	<u>RANGE</u>	<u>SECTIONS</u>
36 North	27 West	5 - 8
36 North	28 West	1 - 12
37 North	25 West	5 - 8, 17, 18
37 North	26 West	1 - 30
37 North	27 West	1 - 32
37 North	28 West	1 - 36
38 North	24 West	1 - 36
38 North	25 West	1 - 36
38 North	26 West	1 - 36
38 North	27 West	1 - 36
38 North	28 West	1 - 36
39 North	24 West	1 - 36
39 North	25 West	1 - 36
39 North	26 West	1 - 36
39 North	27 West	1 - 36
39 North	28 West	1 - 36

VERNON COUNTY

All of Vernon County in its entirety.

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 17.1
Canceling P.S.C. MO. No. 1 Original Sheet No. 17.1
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

Issued: August 7, 2019
Issued by: Darrin R. Ives, Vice-President

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

Effective: September 6, 2019

FILED
Missouri Public
Service Commission
JE-2020-0024
Public

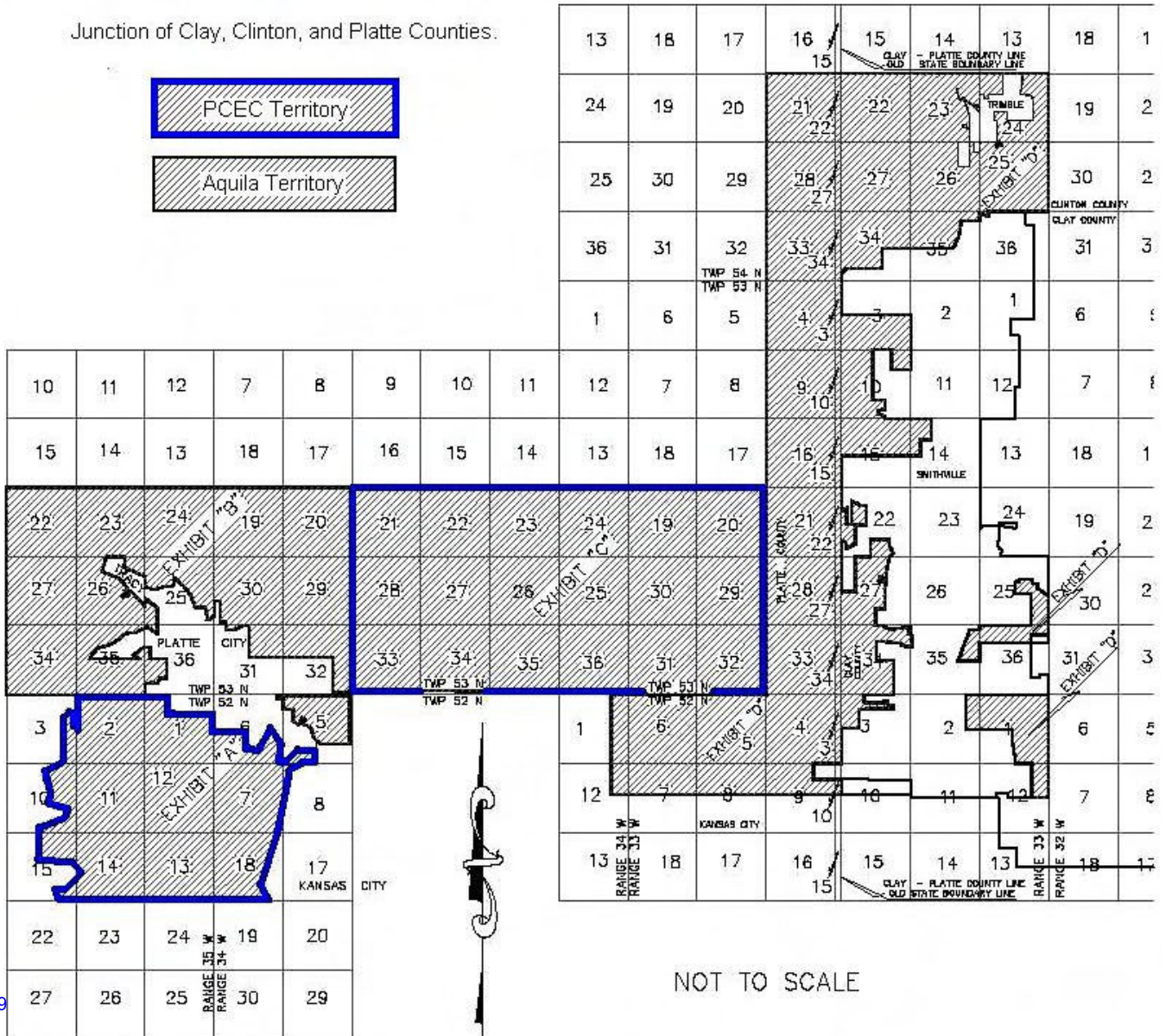
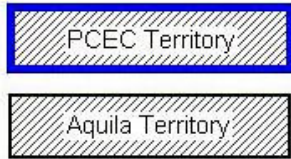
**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – MPS

DESCRIPTION OF SERVICE TERRITORY, AQUILA NETWORKS – MPS (Continued)
 ELECTRIC

Platte-Clay Electric Cooperative, Inc. ("PCEC"), and Aquila, Inc. agree to the service territories shown in the map, below. In regards to the diagonally marked areas, both PCEC and Aquila retain the right to furnish electric service to all existing structures served as of February 28, 2007. Aquila has exclusive service within sections labeled Exhibit B and Exhibit D. PCEC has exclusive service within sections labeled Exhibit A and Exhibit C. PCEC may also serve new structures if it has primary circuits already installed within the particular phase of the following developments: Carpenters Addition, Erdmann Addition, Homan Addition, Blue Bird Station, Wanigan Woods, Timber Springs, Clinton Estates Phases 1 & 2, Lake Entrance Estates, and Town & Country Estates. More details, metes and bounds descriptions of the territories, and additional maps are available in the Territorial Agreement filed in Case No. EO-2007-0325, which supersedes all previous agreements between PCEC and Aquila.

Junction of Clay, Clinton, and Platte Counties:



NOT TO SCALE

Issued: August 3, 2007
 Issued by: Gary Clemens, Regulatory Services

Effective: September 4, 2007

CANCELLED
 September 6, 2019
 Missouri Public
 Service Commission
 JE-2020-0024

FILED
 Missouri Public
 EO-2007-0325 Service Commission

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 18
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 18
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
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ER-2016-0156; YE-2017-0068

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

February 22, 2017
Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 18
Revised Sheet No. 18
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill.....	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1191
Billing cycles October through May	
for the first 650 kWh's.....	\$.1058
for all over 650 kWh's.....	\$.0780
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

December 1, 2014
Effective: ~~December 6, 2014~~

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 18
Revised Sheet No. 18
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill.....	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1191
Billing cycles October through May	
for the first 650 kWh's.....	\$.1058
for all over 650 kWh's.....	\$.0780
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 18
Revised Sheet No. 18
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill.....	\$9.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1117
Billing cycles October through May	
for the first 650 kWh's.....	\$0.0993
for all over 650 kWh's.....	\$0.0731

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 18
Revised Sheet No. 18
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill	\$9.10
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1041
Billing cycles October through May	
for the first 650 kWh's	\$0.0926
for all over 650 kWh's	\$0.0681

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 18
Revised Sheet No. 18
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill	\$7.90
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0905
Billing cycles October through May	
for the first 650 kWh's.....	\$.0805
for all over 650 kWh's.....	\$.0592

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 18
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 18

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill.....\$7.06
Energy Charge Per kWh
Billing cycles June through September
for all kWh's.....\$.0809
Billing cycles October through May
for the first 650 kWh's\$.0720
for all over 650 kWh's\$.0529

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 18
 Canceling P.S.C. MO. No. 1 Original Sheet No. 18

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service Charge for each bill	\$6.26
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's	\$0.0717
Billing cycles October through May	
for the first 650 kWh's	\$0.0638
for all over 650 kWh's	\$0.0469

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Cancelled

May 31, 2007

Missouri Public
Service Commission

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – GENERAL USE
ELECTRICAVAILABILITY

Available for single-phase electric service for general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO910

Service charge for each bill	\$5.80
Energy Charge Per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0664
Billing cycles October through May	
for the first 650 kWh's	\$.0591
for all over 650 kWh's	\$.0435

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO911

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 19
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 19
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

February 22, 2017
Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 19
Revised Sheet No. 19
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill.....	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1191
Billing cycles October through May	
for the first 1000 kWh's.....	\$.0876
for all over 1000 kWh's	\$.0590
MEEIA DSIM Charge all kWh.....	\$.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2) ~~December 1, 2014~~

Issued: November 6, 2014

Effective: ~~December 6, 2014~~

Issued by: Darrin R. Ives, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 19
 Revised Sheet No. 19
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
 ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill.....	\$9.54
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1191
Billing cycles October through May	
for the first 1000 kWh's.....	\$.0876
for all over 1000 kWh's	\$.0590
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 19
Revised Sheet No. 19
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill.....	\$9.75
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1117
Billing cycles October through May	
for the first 1000 kWh's.....	\$0.0776
for all over 1000 kWh's	\$0.0521

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 19
 Revised Sheet No. 19
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
 ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$9.10
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1041
Billing cycles October through May	
for the first 1000 kWh's	\$0.0723
for all over 1000 kWh's	\$0.0486

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC**

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$7.90
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0905
Billing cycles October through May	
for the first 1000 kWh's.....	\$.0592
for all over 1000 kWh's	\$.0424

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

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Where the customer has electric water heating, it must be of a size and design approved by the Company.

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The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 19
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 19

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
 ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill.....	\$7.06
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0809
Billing cycles October through May	
for the first 1000 kWh's	\$.0529
for all over 1000 kWh's	\$.0379

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
 Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
 Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 19
Canceling P.S.C. MO. No. 1 Original Sheet No. 19

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill	\$6.26
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0717
Billing cycles October through May	
for the first 1000 kWh's	\$.0469
for all over 1000 kWh's	\$.0336

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one (1) meter, then for billing purposes, the kilowatt-hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Effective: ~~March 26, 2006~~

Issued by: Gary Clemens, Regulatory Services

March 1, 2006

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission **ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138RESIDENTIAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRICAVAILABILITY

Available for single-phase electric service for permanently installed electric space heating, general household lighting and appliances in a single private dwelling unit. Electric space heating must be the primary heating source and able to provide whole house heating.

BASE RATE, MO920

Service Charge for each bill.....	\$5.80
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0664
Billing cycles October through May	
for the first 1000 kWh's	\$.0435
for all over 1000 kWh's	\$.0311

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Space heating equipment shall consist of permanently installed electric heating equipment of a size and design approved by the Company. Primary heating source is defined as the system capable of being the sole source of heat during the majority of the heating season. Whole house heating is defined as the distribution of controlled heat throughout the private dwelling unit.

Where the customer has electric water heating, it must be of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO921

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 20
Canceling P.S.C. MO. No. 1 Original Sheet No. 20

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 20

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SERVICE – WITH ELECTRIC WATER HEATING
ELECTRIC

AVAILABILITY

Available for single-phase electric service for permanently installed electric water heaters, general household lighting and appliances in a single private dwelling unit.

BASE RATE, MO913

Service Charge for each bill.....	\$5.80
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0664
Billing cycles October through May	
for the first 650 kWh's	\$.0550
for all over 650 kWh's	\$.0363

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

To qualify for the water heating schedule, all water heaters in the residence must be electric, permanently installed, and of a size and design approved by the Company.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

When a multiple occupancy building or project is served through one meter, then for billing purposes, the kilowatt hours in each of the blocks and the service charge of the above schedule shall be multiplied by the number of dwelling units served. A rooming house may be served on this schedule when each of the separate living quarters within the rooming house is considered as a unit. MO914

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 21
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 21
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 7, 2019
Missouri Public
Service Commission
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February 22, 2017
Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 21
Revised Sheet No. 21
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....	\$10.51
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1742
Billing cycles October through May	
for all kWh's.....	\$.1272
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

December 1, 2014
Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 21
Revised Sheet No. 21
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....	\$10.51
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1742
Billing cycles October through May	
for all kWh's.....	\$.1272
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
December 1, 2014
Missouri Public
Service Commission
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Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 21
Revised Sheet No. 21
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill..... \$10.75
Energy Charge per kWh
Billing cycles June through September
for all kWh's..... \$0.1634
Billing cycles October through May
for all kWh's..... \$0.1194

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 21
Revised Sheet No. 21
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill \$10.01
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$0.1522
Billing cycles October through May
for all kWh's \$0.1112

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 21

Revised Sheet No. 21

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P

**RESIDENTIAL SERVICE – OTHER USE
ELECTRIC**

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill	\$8.69
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1322
Billing cycles October through May	
for all kWh's.....	\$.0966

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 21
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 21

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....\$7.77
Energy Charge per kWh
Billing cycles June through September
for all kWh's.....\$.1182
Billing cycles October through May
for all kWh's.....\$.0864

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

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Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 21
Canceling P.S.C. MO. No. 1 Original Sheet No. 21

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – OTHER USE
ELECTRIC

AVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill \$6.89
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$.1048
Billing cycles October through May
for all kWh's \$.0766

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission **ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SERVICE – OTHER USE
ELECTRICAVAILABILITY

Available for lighting service, power service, or combined lighting and power service. This rate applies only to residential customers who do not qualify under any other residential rate.

BASE RATE, MO915

Service Charge for each bill.....	\$6.34
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0964
Billing cycles October through May	
for all kWh's.....	\$.0705

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Motors served on this schedule shall not exceed a size and design as specified by the Company.

Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 22
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 22
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

February 22, 2017
Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 22
Revised Sheet No. 22
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill.....	\$5.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1223
Billing cycles October through May	
for all kWh's.....	\$.0705
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

December 1, 2014
Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 22
Revised Sheet No. 22
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill.....	\$5.11
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1223
Billing cycles October through May	
for all kWh's.....	\$.0705
MEEIA DSIM Charge all kWh.....	\$0.00311

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 22
Revised Sheet No. 22
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill.....	\$5.21
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1143
Billing cycles October through May	
for all kWh's.....	\$0.0619

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 22
Revised Sheet No. 22
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill \$4.85
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$0.1064
Billing cycles October through May
for all kWh's \$0.0575

LEVEL PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 22

Revised Sheet No. 22

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

For Territory Served as L&P

**RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC**

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill	\$4.21
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.0925
Billing cycles October through May	
for all kWh's.....	\$.0499

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 22
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 22

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
 ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922 FROZEN

Service Charge for each bill.....\$3.76
 Energy Charge per kWh
 Billing cycles June through September
 for all kWh's.....\$.0827
 Billing cycles October through May
 for all kWh's.....\$.0446

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 22
 Canceling P.S.C. MO. No. 1 Original Sheet No. 22

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER ELECTRIC
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AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922

Service Charge for each bill	\$3.33
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.0733
Billing cycles October through May	
for all kWh's	\$0.0395

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1

Original Sheet No. 22

Canceling P.S.C. MO. No. _____

Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for electric space heating and/or electric water heating service to any residential customer receiving service at the same location on a residential schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO922

Service Charge for each bill.....\$3.06

Energy Charge per kWh

Billing cycles June through September

for all kWh's.....\$0.0674

Billing cycles October through May

for all kWh's.....\$0.0363

In addition to the above charges, Interim Energy Charge IEC-E will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

AVERAGE PAYMENT PLAN

See Company Rules and Regulations

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least 3 kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 23
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 23
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 23
Revised Sheet No. 23
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1595
Billing cycles October through May	
for all kWh's.....	\$0.1148
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

~~December 1, 2014~~
Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 23
Revised Sheet No. 23
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1595
Billing cycles October through May	
for all kWh's.....	\$0.1148
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 23
Revised Sheet No. 23
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill..... \$19.28
Energy Charge per kWh
Billing cycles June through September
for all kWh's..... \$0.1475
Billing cycles October through May
for all kWh's..... \$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 23
Revised Sheet No. 23
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill \$17.97
Energy Charge per kWh
 Billing cycles June through September
 for all kWh's \$0.1375
 Billing cycles October through May
 for all kWh's \$0.0990

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 23
Revised Sheet No. 23
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**GENERAL SERVICE – LIMITED DEMAND
ELECTRIC**

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill	\$15.65
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1197
Billing cycles October through May	
for all kWh's.....	\$.0862

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 23
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 23

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....\$13.99
Energy Charge per kWh
Billing cycles June through September
for all kWh's.....\$.1070
Billing cycles October through May
for all kWh's.....\$.0771

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 23
Canceling P.S.C. MO. No. 1 Original Sheet No. 23

**Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than forty (40) kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill \$12.40
Energy Charge per kWh
Billing cycles June through September
for all kWh's \$.0949
Billing cycles October through May
for all kWh's \$.0684

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission **ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND
ELECTRICAVAILABILITY

Available for lighting, power or combined lighting and power service to any customer whose actual demand is no greater than 40 kilowatts (kW).

BASE RATE, MO930

Service Charge for each bill.....\$11.66

Energy charge per kWh

Billing cycles June through September

for all kWh's.....\$.0892

Billing cycles October through May

for all kWh's.....\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 24
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 24
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 24
Revised Sheet No. 24
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$43.07
For all over ten (10) Facilities kW, per each Facilities kW	\$3.14
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1323
For all over 150 kWh's per Actual kW	\$0.0970
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0897
For all over 150 kWh's per Actual kW	\$0.0698
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.07 + ((25-10) * \$3.14) = \$90.07 for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2) ~~December 1, 2014~~

Issued: November 6, 2014

Effective: ~~December 6, 2014~~

Issued by: Darrin R. Ives, Vice President

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 24
 Revised Sheet No. 24
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE
 ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge	
For the first ten (10) Facilities kW, per bill	\$43.07
For all over ten (10) Facilities kW, per each Facilities kW	\$3.14
Energy Charge per kWh	
Billing cycles June through September	
For the first 150 kWh's per Actual kW	\$0.1323
For all over 150 kWh's per Actual kW	\$0.0970
Billing cycles October through May	
For the first 150 kWh's per Actual kW	\$0.0897
For all over 150 kWh's per Actual kW	\$0.0698
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$43.07 + ((25-10) * \$3.14) = \$90.07 for the current billing period.*

DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 24
Revised Sheet No. 24
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill \$39.80

For all over ten (10) Facilities kW, per each Facilities kW \$2.90

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW \$0.1223

For all over 150 kWh's per Actual kW \$0.0897

Billing cycles October through May

For the first 150 kWh's per Actual kW \$0.0830

For all over 150 kWh's per Actual kW \$0.0645

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be \$39.80 + ((25-10) * \$2.90) = \$83.30 for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 24
 Revised Sheet No. 24
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – GENERAL USE
 ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill \$37.10
 For all over ten (10) Facilities kW, per each Facilities kW \$2.70

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW \$0.1140
 For all over 150 kWh's per Actual kW \$0.0837

Billing cycles October through May

For the first 150 kWh's per Actual kW \$0.0774
 For all over 150 kWh's per Actual kW \$0.0601

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$37.10 + ((25-10) * \$2.70) = \$77.60$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill \$32.31

For all over ten (10) Facilities kW, per each Facilities kW \$2.35

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW \$.0993

For all over 150 kWh's per Actual kW \$.0730

Billing cycles October through May

For the first 150 kWh's per Actual kW \$.0674

For all over 150 kWh's per Actual kW \$.0523

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$32.31 + ((25-10) * \$2.35) = \$67.56$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

CANCELLED
June 25, 2011
Missouri Public
Service Commission

ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 24
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 24

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill\$28.89

For all over ten (10) Facilities kW, per each Facilities kW\$2.10

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW\$.0888

For all over 150 kWh's per Actual kW\$.0653

Billing cycles October through May

For the first 150 kWh's per Actual kW\$.0603

For all over 150 kWh's per Actual kW\$.0468

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$28.89 + ((25-10) * \$2.10) = \$60.39$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public
Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public
Service Commission**ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 24
 Canceling P.S.C. MO. No. 1 Original Sheet No. 24

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first ten (10) Facilities kW, per bill \$25.61

For all over ten (10) Facilities kW, per each Facilities kW \$1.86

Energy Charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW \$.0787

For all over 150 kWh's per Actual kW \$.0579

Billing cycles October through May

For the first 150 kWh's per Actual kW \$.0535

For all over 150 kWh's per Actual kW \$.0415

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF FACILITIES kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is twenty (20) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is twenty-five (25) kW, then the facilities kW to be used in the current billing period would be twenty-five (25) kW. The Facilities kW Charge would be $\$25.61 + ((25-10) * \$1.86) = \$53.51$ for the current billing period.*

DETERMINATION OF ACTUAL kW

The Actual kW shall be the maximum fifteen (15) minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company. Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – GENERAL USE ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service to any customer.

BASE RATE, MO931

Facilities kW Charge

For the first 10 Facilities kW, per bill.....\$24.32

For all over 10 Facilities kW, per each Facilities kW.....\$1.77

Energy charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW\$0.0747

For all over 150 kWh's per Actual kW\$0.0550

Billing cycles October through May

For the first 150 kWh's per Actual kW\$0.0508

For all over 150 kWh's per Actual kW\$0.0394

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

Determination of Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than ten (10) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 20 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 25 kW, then the facilities kW to be used in the current billing period would be 25 kW. The Facilities kW Charge would be $24.32 + (25 - 10) * 1.77 = \50.87 for the current billing period.*

Determination of Actual kW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

Special Rules

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 25
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 25
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
 Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 25
 Revised Sheet No. 25
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – SHORT TERM SERVICE
 ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill.....	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1595
Billing cycles October through May	
for all kWh's.....	\$0.1149
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: November 6, 2014
 Issued by: Darrin R. Ives, Vice President

December 1, 2014
 Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 25
 Revised Sheet No. 25
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – SHORT TERM SERVICE
 ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill.....	\$18.85
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1595
Billing cycles October through May	
for all kWh's.....	\$0.1149
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
 December 1, 2014
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 25
Revised Sheet No. 25
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – SHORT TERM SERVICE
ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill.....	\$19.28
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$0.1475
Billing cycles October through May	
for all kWh's.....	\$0.1062

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 25
 Revised Sheet No. 25
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

GENERAL SERVICE – SHORT TERM SERVICE
 ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$17.97
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$0.1375
Billing cycles October through May	
for all kWh's	\$0.0990

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

GENERAL SERVICE – SHORT TERM SERVICE ELECTRIC
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AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$15.65
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1197
Billing cycles October through May	
for all kWh's.....	\$.0862

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

FILED

Missouri Public

Service Commission

ER-2009-0090; YE-2010-0016

CANCELLED

June 25, 2011

Missouri Public

Service Commission

ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 25
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 25

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – SHORT TERM SERVICE
 ELECTRIC

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill.....	\$13.99
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's.....	\$.1070
Billing cycles October through May	
for all kWh's.....	\$.0771

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 25
 Canceling P.S.C. MO. No. 1 Original Sheet No. 25

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – SHORT TERM SERVICE ELECTRIC
--

AVAILABILITY

This short term service rate is designed for service supplied for less than twelve (12) months at one (1) point of delivery and measured through one (1) meter. Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

Customers receiving service under this rate will generally be special events including carnivals, circuses, fairs, and/or festivals. In addition this rate will be applied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or permanent meters are set.

BASE RATE, MO928

Service Charge for each bill	\$12.40
Energy Charge per kWh	
Billing cycles June through September	
for all kWh's	\$.0949
Billing cycles October through May	
for all kWh's	\$.0684

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one (1) meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds three thousand (3,000) kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds forty (40) kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – LIMITED DEMAND WITH ELECTRIC SPACE HEATING
ELECTRICAVAILABILITY

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service and whose Summer Period Actual Peak KW is no greater than 40 kW.

BASE RATE, MO932

Service charge for each bill	\$11.66
Energy charge per kWh	
Billing cycles June through September	
For all kWh's.....	\$.0892
Billing cycles October through May	
For all kWh's.....	\$.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DETERMINATION OF SUMMER PERIOD ACTUAL PEAK KW

The Summer Period Actual Peak kW shall be the maximum 15-minute demand measured during the most recent summer billing period. The summer billing period is defined as the billing cycles June through September.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

When a non-demand metered customer's energy usage exceeds 3000 kWh in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will install a demand-type meter in order to determine the customer's eligibility to remain on this rate schedule.

When a demand-metered customer's actual demand exceeds 40 kW in two (2) billing periods out of the most recent twelve (12) billing periods, the Company will place the customer on an appropriate rate schedule.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 26
Canceling P.S.C. MO. No. 1 Original Sheet No. 26

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – WITH ELECTRIC SPACE HEATING
ELECTRICAVAILABILITY

Available to customers who utilize electricity as the major energy source for space heating and for lighting, power or combined lighting and power service.

BASE RATE, MO933

Facilities kW Charge

For the first 3 Facilities kW, per bill.....\$11.66

For all over 3 Facilities kW, per each Facilities kW.....\$1.59

Energy charge per kWh

Billing cycles June through September

For the first 150 kWh's per Actual kW\$0.0747

For all over 150 kWh's per Actual kW\$0.0550

Billing cycles October through May

For the first 150 kWh's per Actual kW\$0.0508

For all over 150 kWh's per Actual kW\$0.0301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE - See Company Rules and Regulations

DETERMINATION OF FACILITIES KW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than three (3) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 10 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 15 kW, then the facilities kW to be used in the current billing period would be 15 kW. The Facilities kW Charge would be $11.66 + (15-3) * 1.59 = \30.74 for the current billing period.*

DETERMINATION OF ACTUAL KW

The Actual kW shall be the maximum 15-minute demand measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 27
Canceling P.S.C. MO. No. 1 Original Sheet No. 27

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: March 26, 2006

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

GENERAL SERVICE – CHURCHES & SCHOOLS
ELECTRIC

AVAILABILITY

Available for lighting, power or combined lighting and power service of non-total electric churches and non-profit accredited schools.

BASE RATE, MO934

Service Charge for each bill.....\$11.66

Energy charge per kWh

Billing cycles June through September

for all kWh's.....\$0.0892

Billing cycles October through May

for all kWh's.....\$0.0643

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

When lighting and power service is supplied, all energy shall be measured on one meter and the connected load shall be balanced.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 8th Revised Sheet No. 28
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 28

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th
Canceling P.S.C. MO. No. 1 6th

Revised Sheet No. 28
Revised Sheet No. 28
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill.....	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1595
Billing cycles October through May	
For all kWh's	\$0.0689
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: November 6, 2014
Issued by: Darrin R. Ives, Vice President

December 1, 2014
Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 28
Revised Sheet No. 28
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill.....	\$9.65
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1595
Billing cycles October through May	
For all kWh's	\$0.0689
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Demand-Side Program Investment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 28
Revised Sheet No. 28
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill.....	\$9.89
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$0.1475
Billing cycles October through May	
For all kWh's	\$0.0599

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 28
Revised Sheet No. 28
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill \$9.22
Energy Charge per kWh
Billing cycles June through September
For all kWh's \$0.1375
Billing cycles October through May
For all kWh's \$0.0559

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 28
Revised Sheet No. 28
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

**NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC**

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill	\$8.03
Energy Charge per kWh	
Billing cycles June through September	
For all kWh's	\$.1197
Billing cycles October through May	
For all kWh's	\$.0487

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 28
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 28

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
 ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941 FROZEN

Service Charge for each bill.....\$7.18
 Energy Charge per kWh
 Billing cycles June through September
 For all kWh's\$1.070
 Billing cycles October through May
 For all kWh's\$0.0435

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 28
Canceling P.S.C. MO. No. 1 Original Sheet No. 28

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRIC

AVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941

Service Charge for each bill \$6.37
Energy Charge per kWh
Billing cycles June through September
For all kWh's \$.0949
Billing cycles October through May
For all kWh's \$.0386

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

NON-RESIDENTIAL SPACE HEATING / WATER HEATING – SEPARATE METER
ELECTRICAVAILABILITY

Available for either electric space heating and/or electric water heating service to any non-residential customer receiving service at the same location on a non-residential rate schedule. This schedule is not available for new installations as of June 15, 1995.

BASE RATE, MO941

Service charge for each bill	\$5.99
Energy charge per kWh	
Billing cycles June through September	
For all kWh's	\$.0892
Billing cycles October through May	
For all kWh's	\$.0363

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service shall be through a separate meter. No equipment, other than space heating and/or water heating, will be served through this meter.

Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company.

Water heaters served under this schedule must be permanently installed, and of a size and design approved by the Company.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 29
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 29
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO938 (Primary), MO939 (Substation), MO940 (Secondary)

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill	\$141.06
For all over forty (40) Facilities kW, per each Facilities kW	\$1.89
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$4.86
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.29
for each kW over Previous Summer Peak kW	\$37
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0910
for all over 200 kWh's per Actual kW	\$0.0614
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0633
for all over 200 kWh's per Actual kW	\$0.0539
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$141.06 + ((150-40) * \$1.89) = \$349.06 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$131.18
For all over forty (40) Facilities kW, per each Facilities kW	\$1.76
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.51
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$2.12
for each kW over Previous Summer Peak kW	\$0.34
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0846
for all over 200 kWh's per Actual kW	\$0.0572
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0588
for all over 200 kWh's per Actual kW	\$0.0502

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$131.18 + ((150-40) * \$1.76) = \$324.78 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$122.24
For all over forty (40) Facilities kW, per each Facilities kW	\$1.64
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$4.20
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.98
for each kW over Previous Summer Peak kW	\$0.32
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0789
for all over 200 kWh's per Actual kW	\$0.0533
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0548
for all over 200 kWh's per Actual kW	\$0.0468

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$122.24 + ((150-40) * \$1.64) = \$302.64 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 29
 Revised Sheet No. 29
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

<u>Facilities kW Charge</u>	
For the first forty (40) Facilities kW, per bill	\$105.53
For all over forty (40) Facilities kW, per each Facilities kW	\$1.42
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW	\$3.62
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.71
for each kW over Previous Summer Peak kW	\$0.28
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0681
for all over 200 kWh's per Actual kW	\$0.0460
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0473
for all over 200 kWh's per Actual kW	\$0.0404

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$105.53 + ((150-40) * \$1.42) = \$261.73 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 29

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$94.35
For all over forty (40) Facilities kW, per each Facilities kW	\$1.27
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$3.24
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.53
for each kW over Previous Summer Peak kW	\$0.25
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0609
for all over 200 kWh's per Actual kW	\$0.0411
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0423
for all over 200 kWh's per Actual kW	\$0.0361

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$94.35 + ((150-40) * \$1.27) = \$234.05 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

~~CANCELLED~~

Issued: May 21, 2007 September 1, 2009 Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public May 31, 2007

Service Commission **Filed**

ER-2009-0090; YE-2010-0016 Missouri Public

Service Commission **ER-2007-0004**

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 29
 Canceling P.S.C. MO. No. 1 Original Sheet No. 29

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge	
For the first forty (40) Facilities kW, per bill	\$83.65
For all over forty (40) Facilities kW, per each Facilities kW	\$1.13
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$2.87
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$1.36
for each kW over Previous Summer Peak kW	\$0.22
Energy Charge per kWh	
Billing cycles June through September	
for the first 200 kWh's per Actual kW	\$0.0540
for all over 200 kWh's per Actual kW	\$0.0364
Billing cycles October through May	
for the first 200 kWh's per Actual kW	\$0.0375
for all over 200 kWh's per Actual kW	\$0.0320

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one hundred (100) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one hundred fifty (150) kW, then the facilities kW to be used in the current billing period would be one hundred fifty (150) kW. The Facilities kW Charge would be \$83.65 + ((150-40) * 1.13) = \$207.95 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum fifteen (15) minute demand, measured during the current billing period, but in no case less than forty (40) kW.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE
ELECTRICAVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of forty (40) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO940

Facilities kW Charge

For the first 40 Facilities kW, per bill.....\$78.66

For all over 40 Facilities kW, per each Facilities kW.....\$1.06

Billed Demand Charge

Billing cycles June through September

for each kW\$2.70

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$1.28

for each kW over Previous Summer Peak kW\$0.21

Energy charge per kWh

Billing cycles June through September

for the first 200 kWh's per Actual kW\$0.0508

for all over 200 kWh's per Actual kW\$0.0342

Billing cycles October through May

for the first 200 kWh's per Actual kW\$0.0353

for all over 200 kWh's per Actual kW\$0.0301

In addition to the above charges, Interim Energy Charge IEC-D will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than forty (40) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 100 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 150 kW, then the facilities kW to be used in the current billing period would be 150 kW. The Facilities kW Charge would be 78.66 + (150-40) * 1.06 = \$195.26 for the current billing period.*

Billed Demand

The Billed Demand shall be the maximum 15-minute demand, measured during the current billing period, but in no case less than forty (40) kW.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4th Revised Sheet No. 30
Canceling **P.S.C. MO. No.** 1 3rd Revised Sheet No. 30
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 **February 22, 2017**

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

LARGE GENERAL SERVICE (Continued)
ELECTRICPrevious Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

December 1, 2014

Issued: November 6, 2014

Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 30
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 30

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (Continued) ELECTRIC

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Issued: May 21, 2007

Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

May 31, 2007

Filed

Missouri Public
Service Commission

ER-2007-0004

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (Continued)
ELECTRICPrevious Summer Peak kW

The Previous Summer Peak kW shall be the highest fifteen (15) minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum fifteen (15) minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE GENERAL SERVICE (Continued)
ELECTRIC

Previous Summer Peak kW

The Previous Summer Peak kW shall be the highest 15-minute demand, measured during the most recent contiguous billing months of July, August, and September, but in no case less than forty (40) kW. The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

Actual kW

The Actual kW shall be the maximum 15-minute demand, measured during the current billing period.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatthour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 31
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. 31
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 31
 Revised Sheet No. 31
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944 (Secondary), MO945 (Primary), MO946 (Substation), MO947 (Transmission)

Facilities kW Charge	
For the first five hundred (500) Facilities kW, per bill.....	\$1140.56
For all over five hundred (500) Facilities kW, per each Facilities kW	\$1.81
Billed Demand Charge	
Billing cycles June through September	
for each kW	\$13.12
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$5.60
for each kW over Previous Summer Peak kW	\$0.36
Energy Charge per kWh	
Billing cycles June through September	
for each "on-peak" kWh.....	\$0.0607
for each "off-peak" kWh.....	\$0.0427
Billing cycles October through May	
for each "on-peak" kWh.....	\$0.0501
for each "off-peak" kWh.....	\$0.0377
MEEIA DSIM Charge all kWh.....	\$0.00202

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$1140.56 + ((1200 - 500) * \$1.81) = \$2407.56$ for the current billing period.*

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

Issued: January 16, 2013

Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 31
 Revised Sheet No. 31
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill..... \$1064.45
 For all over five hundred (500) Facilities kW, per each Facilities kW \$1.66

Billed Demand Charge

Billing cycles June through September
 for each kW \$12.19
 Billing cycles October through May
 for each kW less than or equal to Previous Summer Peak kW \$5.20
 for each kW over Previous Summer Peak kW \$0.34

Energy Charge per kWh

Billing cycles June through September
 for each "on-peak" kWh..... \$0.0564
 for each "off-peak" kWh..... \$0.0397
 Billing cycles October through May
 for each "on-peak" kWh..... \$0.0466
 for each "off-peak" kWh..... \$0.0351

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be \$1064.45 + ((1200 - 500) * \$1.66) = \$2,226.45 for the current billing period.*

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 31
 Revised Sheet No. 31
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

LARGE POWER SERVICE
 ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

<u>Facilities kW Charge</u>	
For the first five hundred (500) Facilities kW, per bill	\$992.28
For all over five hundred (500) Facilities kW, per each Facilities kW	\$1.55
<u>Billed Demand Charge</u>	
Billing cycles June through September	
for each kW.....	\$11.35
Billing cycles October through May	
for each kW less than or equal to Previous Summer Peak kW	\$4.85
for each kW over Previous Summer Peak kW.....	\$0.31
<u>Energy Charge per kWh</u>	
Billing cycles June through September	
for each "on-peak" kWh	\$0.0526
for each "off-peak" kWh	\$0.0371
Billing cycles October through May	
for each "on-peak" kWh	\$0.0434
for each "off-peak" kWh	\$0.0327

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:

Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$992.28 + ((1200 - 500) * \$1.55) = \$2,077.28$ for the current billing period.*

June 25, 2011

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO 64106

LARGE POWER SERVICE
ELECTRICAVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill..... \$855.83

For all over five hundred (500) Facilities kW, per each Facilities kW..... \$1.34

Billed Demand Charge

Billing cycles June through September

for each kW..... \$9.80

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW \$4.18

for each kW over Previous Summer Peak kW \$0.27

Energy Charge per kWh

Billing cycles June through September

for each "on-peak" kWh..... \$.0454

for each "off-peak" kWh..... \$.0320

Billing cycles October through May

for each "on-peak" kWh..... \$.0374

for each "off-peak" kWh..... \$.0282

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$855.83 + ((1200 - 500) * \$1.34) = \$1,793.83$ for the current billing period.*

Issued: July 8, 2009

Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

CANCELLED

June 25, 2011

Missouri Public

Service Commission

ER-2010-0356; YE-2011-0606

FILED

Missouri Public

Service Commission

ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 31

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill\$765.17

For all over five hundred (500) Facilities kW, per each Facilities kW\$1.20

Billed Demand Charge

Billing cycles June through September

for each kW\$8.76

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$3.74

for each kW over Previous Summer Peak kW\$0.24

Energy Charge per kWh

Billing cycles June through September

for each "on-peak" kWh\$0.0406

for each "off-peak" kWh\$0.0286

Billing cycles October through May

for each "on-peak" kWh\$0.0334

for each "off-peak" kWh\$0.0252

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$765.17 + ((1200 - 500) * \$1.20) = \$1,605.17$ for the current billing period.*

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 31
 Canceling P.S.C. MO. No. 1 Original Sheet No. 31

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE ELECTRIC

AVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first five hundred (500) Facilities kW, per bill \$678.40

For all over five hundred (500) Facilities kW, per each Facilities kW \$1.06

Billed Demand Charge

Billing cycles June through September

for each kW..... \$7.77

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW \$3.32

for each kW over Previous Summer Peak kW..... \$21

Energy Charge per kWh

Billing cycles June through September

for each "on-peak" kWh \$0.0360

for each "off-peak" kWh \$0.0254

Billing cycles October through May

for each "on-peak" kWh \$0.0296

for each "off-peak" kWh \$0.0223

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is one thousand (1,000) kW and the single highest Actual kW recorded in any of the previous eleven (11) billing periods is one thousand two hundred (1,200) kW, then the facilities kW to be used in the current billing would be one thousand two hundred (1,200) kW. The Facilities kW Charge would be $\$678.40 + ((1200 - 500) * \$1.06) = \$1,420.40$ for the current billing period.*

Issued: February 24, 2006

Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

FiledMissouri Public
Service Commission**ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE
ELECTRICAVAILABILITY

Available for combined lighting and power service to any customer who shall contract for a minimum capacity of five hundred (500) kilowatts (kW) for a period of twelve (12) consecutive months.

BASE RATE, MO944

Facilities kW Charge

For the first 500 Facilities kW, per bill\$664.47

For all over 500 Facilities kW, per each Facilities kW.....\$1.04

Billed Demand Charge

Billing cycles June through September

for each kW\$7.61

Billing cycles October through May

for each kW less than or equal to Previous Summer Peak kW\$3.25

for each kW over Previous Summer Peak kW\$21

Energy charge per kWh

Billing cycles June through September

for each "on-peak" kWh.....\$.0353

for each "off-peak" kWh.....\$.0249

Billing cycles October through May

for each "on-peak" kWh.....\$.0290

for each "off-peak" kWh.....\$.0218

In addition to the above charges, Interim Energy Charge IEC-F will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LATE PAYMENT CHARGE

See Company Rules and Regulations

DEMAND DETERMINATIONS:Facilities kW

The Facilities kW shall be determined by a comparison of the Actual kW in the current billing period and the Actual kW as recorded in each of the previous eleven (11) billing periods. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities kW is defined as the maximum Actual kW as determined from the comparison but in no case less than five hundred (500) kW for Facilities kW Charge billing purposes.

*As an example, if the current billing period's Actual kW is 1,000 kW and the single highest Actual kW recorded in any of the previous 11 billing periods is 1,200 kW, then the facilities KW to be used in the current billing would be 1,200 kW. The Facilities kW Charge would be 664.47 + (1200 - 500) * 1.04 = \$1,392.47 for the current billing period.*

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 2nd Revised Sheet No. 32
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 32
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st
 Canceling P.S.C. MO. No. 1

Revised Sheet No. 32
 Original Sheet No. 32

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

LARGE POWER SERVICE (Continued)
ELECTRIC

Billed Demand

The Billed Demand shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the current billing period,

or

- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum fifteen (15) minute "on-peak" demand measured during the most recent billing months of July, August, and September

or

- 2) fifty percent (50%) of the maximum fifteen (15) minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The restriction against "submetering" and "reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Issued: August 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: September 8, 2012

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued)
ELECTRICBilled Demand

The Billed Demand shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the current billing period,
or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the current billing period.

The Billed Demand in no case shall be less than five hundred (500) kW.

Previous Summer Peak kW

The Previous Summer Peak kW shall be the greater of:

- 1) the maximum 15-minute "on-peak" demand measured during the most recent billing months of July, August, and September
or
- 2) fifty percent (50%) of the maximum 15-minute "off-peak" demand measured during the most recent billing months of July, August, and September.

The Previous Summer Peak kW in no case shall be less than five hundred (500) kW.

The Previous Summer Peak kW, once established, shall be used for the billing periods of October through May immediately following the most recent summer period.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

CANCELLED
September 8, 2012
Missouri Public
Service Commission
JE-2013-0072

Issued: April 14, 2004
Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 5th Revised Sheet No. 33
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 33
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

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ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

LARGE POWER SERVICE (Continued)
ELECTRICSPECIAL RULES (Continued)

Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

December 1, 2014

Issued: November 6, 2014

Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

KCP&L Greater Missouri Operations Company**KANSAS CITY, MO**LARGE POWER SERVICE (Continued)
ELECTRICSPECIAL RULES (Continued)

Such premise shall be subject to all Company Rules and Regulations, including 5.01 Meter Installations, B. which states "The customer shall be responsible for the installation, maintenance, protection and proper operation of all facilities beyond the point of metering..." The customer and/or tenants shall be responsible for the safety of the electrical system beyond the point of metering. Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Issued: August 9, 2012

Effective: September 8, 2012

Issued by: Darrin R. Ives, Senior Director

FILED
Missouri Public
Service Commission
JE-2013-0072

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 33
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 33

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued) ELECTRIC

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

CANCELLED
September 8, 2012
Missouri Public
Service Commission
JE-2013-0072

Issued: May 21, 2007
Issued by: Gary Clemens, Regulatory Services

Effective: ~~June 20, 2007~~

May 31, 2007

Filed

Missouri Public
Service Commission

ER-2007-0004

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued)
ELECTRICSPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatt-hour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage
Where service is provided directly from a twelve (12) kV circuit feeder and is metered at four (4) kV or twelve (12) kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).
2. Service Metered at Substation Voltage
Where service is metered at four (4) kV or twelve (12) kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).
3. Service Metered at Transmission Voltage
Where service is metered at thirty-four (34) kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

This adjustment only applies to customers served at secondary voltage.

This Metering Loss Adjustment is not available for new installations after March 1, 2006.

WEB USAGE SERVICE

Customers served under this LPS rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

LARGE POWER SERVICE (Continued) ELECTRIC

SPECIAL RULES (Continued)

Where transformers are required for individual customers under this schedule, the customer may be required to provide satisfactory space and access on his premises for such transformers.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

METERING LOSS ADJUSTMENT

Where service is metered at a voltage level other than secondary, an adjustment to both the kilowatthour (kWh) and kilowatt (kW) readings will be made as follows:

1. Service Metered at Primary Voltage

Where service is provided directly from a 12 kV circuit feeder and is metered at 4 kV or 12 kV, the metered kWh and kW will be reduced by one and one-half percent (1.5%).

2. Service Metered at Substation Voltage

Where service is metered at 4 kV or 12 kV directly from a substation, the metered kWh and kW will be reduced by two and one-half percent (2.5%).

3. Service Metered at Transmission Voltage

Where service is metered at 34 kV and above directly from a transmission line, the metered kWh and kW will be reduced by three percent (3%).

If the customer's meter has to be relocated in order for the customer to become eligible for the metering loss adjustment, all costs associated with the relocation shall be paid by the customer.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 34

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
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EN-2020-0064; JE-2020-0046

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Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 34

Revised Sheet No. 34

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under Large General Service or Large Power rate schedules who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... \$(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
Missouri Public
Service Commission January 26, 2013
ER-2012-0175; YE-2013-0326

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 34
Revised Sheet No. 34
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.93)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 34

Revised Sheet No. 34

KCP&L Greater Missouri Operations Company

For Territory Served as L&P

KANSAS CITY, MO

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW.....\$(0.87)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

June 25, 2011

Issued: May 31, 2011
Issued by: Darrin R. Ives, Senior Director

CANCELLED
June 25, 2012
Missouri Public
Service Commission
ER-2012-0024; YE-2012-0429

Effective: ~~June 4, 2011~~

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 34
Revised Sheet No. 34
For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.75)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: July 8, 2009
Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
June 25, 2011
Missouri Public
Service Commission

ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 34

Aquila, Inc., dba
AQUILA NETWORKS
KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.67)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

CANCELLED

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 34
Canceling P.S.C. MO. No. 1 Original Sheet No. 34

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... \$(0.59)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Filed

Missouri Public
Service Commission

ER-2006-0436

Cancelled
May 31, 2007
Missouri Public
Service Commission

Aquila, Inc., dba

AQUILA NETWORKS

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to customers served under rate schedules MO940 or MO944 who receive three-phase alternating-current electric service at a primary voltage level and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW \$(0.58)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest 15-minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 7th Revised Sheet No. 35
Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 35

For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

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ER-2016-0156; YE-2017-0068 February 22, 2017

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Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th
 Canceling P.S.C. MO. No. 1 5th

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$23.66	\$23.60	\$26.22

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0465	\$0.0383	\$0.0349
For all "off-peak" kWh's	\$(0.0241)	\$(0.0261)	\$(0.0210)
Billing cycles October through May			
For all "on-peak" kWh's	\$0.0051	\$0.0035	\$0.0035
For all "off-peak" kWh's	\$(0.0035)	\$(0.0035)	\$(0.0035)

Adjustments are in addition to the current rate schedule prices.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

Issued: January 16, 2013
 Issued by: Darrin R. Ives, Senior Director

Filed Effective: ~~February 15, 2013~~
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326
 January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th
 Canceling P.S.C. MO. No. 1 4th

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$24.23	\$24.17	\$24.38

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$0.0436	\$0.0354	\$0.0324
For all "off-peak" kWh's.....	\$(0.0226)	\$(0.0242)	\$(0.0195)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$0.0048	\$0.0033	\$0.0033
For all "off-peak" kWh's.....	\$(0.0033)	\$(0.0033)	\$(0.0033)

Adjustments are in addition to the current rate schedule prices.

CANCELLED
 January 26, 2013
 Missouri Public
 Service Commission
 ER-2012-0175; YE-2013-0326

FILED
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

Issued: March 9, 2012
 Issued by: Darrin R. Ives, Senior Director

Effective: June 25, 2012

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Level Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$22.59	\$22.53	\$22.73

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$0.0406	\$0.0330	\$0.0302
For all "off-peak" kWh's	\$(0.0211)	\$(0.0226)	\$(0.0182)
Billing cycles October through May			
For all "on-peak" kWh's	\$0.0045	\$0.0031	\$0.0031
For all "off-peak" kWh's	\$(0.0031)	\$(0.0031)	\$(0.0031)

Adjustments are in addition to the current rate schedule prices.

Issued: May 31, 2011
 Issued by: Darrin R. Ives, Senior Director

CANCELLED
 June 25, 2012
 Missouri Public
 Service Commission
 ER-2012-0024; YE-2012-0429

June 25, 2011
 Effective: ~~June 4, 2011~~
 FILED
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd
 Canceling P.S.C. MO. No. 1 2nd

Revised Sheet No. 35
 Revised Sheet No. 35
 For Territory Served as L&P

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO 64106

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill	\$19.62	\$19.62	\$19.62

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0353	\$.0287	\$.0261
For all "off-peak" kWh's.....	\$(-.0183)	\$(-.0197)	\$(-.0157)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0039	\$.0027	\$.0027
For all "off-peak" kWh's.....	\$(-.0027)	\$(-.0027)	\$(-.0027)

Adjustments are in addition to the current rate schedule prices.

Issued: July 8, 2009
 Issued by: Curtis D. Blanc, Sr. Director

Effective: September 1, 2009

CANCELLED
 June 25, 2011
 Missouri Public
 Service Commission
 ER-2010-0356; YE-2011-0606

FILED
 Missouri Public
 Service Commission
 ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 35

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$17.54	\$17.54	\$17.54

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0316	\$.0257	\$.0233
For all "off-peak" kWh's.....	\$ (.0164)	\$ (.0176)	\$ (.0140)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0035	\$.0024	\$.0024
For all "off-peak" kWh's.....	\$ (.0024)	\$ (.0024)	\$ (.0024)

Adjustments are in addition to the current rate schedule prices.

~~CANCELLED~~

Issued: May 21, 2007

September 1, 2009

Effective: ~~June 20, 2007~~

Issued by: Gary Clemens, Regulatory Services Missouri Public Service Commission

ER-2009-0090; YE-2010-0016

Filed

May 31, 2007

Missouri Public Service Commission

ER-2007-0004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 35
 Canceling P.S.C. MO. No. 1 Original Sheet No. 35

**Aquila, Inc., dba
 AQUILA NETWORKS
 KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC

AVAILABILITY

This rider is available to any customer currently served on one (1) of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920 or MO915
(SGS)	Small General Service	MO930 or MO931
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICING

Metering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$15.55	\$15.55	\$15.55

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's	\$.0280	\$.0228	\$.0207
For all "off-peak" kWh's	\$ (.0145)	\$ (.0156)	\$ (.0124)
Billing cycles October through May			
For all "on-peak" kWh's	\$.0031	\$.0021	\$.0021
For all "off-peak" kWh's	\$ (.0021)	\$ (.0021)	\$ (.0021)

Adjustments are in addition to the current rate schedule prices.

Issued: February 24, 2006
 Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Cancelled
 May 31, 2007
 Missouri Public
 Service Commission

Filed
 Missouri Public
 Service Commission **ER-2006-0436**

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

 OPTIONAL TIME-OF-USE ADJUSTMENT RIDER
 ELECTRIC
AVAILABILITY

This rider is available to any customer currently served on one of the following rate schedules:

	<u>Service</u>	<u>Rate Schedule</u>
(RES)	Residential Service	MO910, MO920, MO913 or MO915
(SGS)	Small General Service	MO930, MO931, MO932 or MO933
(LGS)	Large General Service	MO940

Availability is limited to the following:

<u>Service</u>	<u>Customers</u>
Residential Service	50
Small General Service	50
Large General Service	20

Customers selecting this adjustment rider **will not be eligible** for the Company's Average Payment Plan.

ADJUSTMENT TO CURRENT RATE SCHEDULE PRICINGMetering Charge

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
For each bill.....	\$15.55	\$15.55	\$15.55

Energy Adjustment per kWh

	<u>RES</u>	<u>SGS</u>	<u>LGS</u>
Billing cycles June through September			
For all "on-peak" kWh's.....	\$.0280	\$.0228	\$.0207
For all "off-peak" kWh's.....	\$ (.0145)	\$ (.0156)	\$ (.0124)
Billing cycles October through May			
For all "on-peak" kWh's.....	\$.0031	\$.0021	\$.0021
For all "off-peak" kWh's.....	\$ (.0021)	\$ (.0021)	\$ (.0021)

Adjustments are in addition to the current rate schedule prices.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 3rd Revised Sheet No. 36
Canceling **P.S.C. MO. No.** 1 2nd Revised Sheet No. 36
For Missouri Retail Service Area

ELECTRIC

RESERVED FOR FUTURE USE

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068 February 22, 2017

Issued: November 8, 2016
Issued by: Darrin R. Ives, Vice President

Effective: ~~December 22, 2016~~
1200 Main, Kansas City, MO 64105

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd
 Canceling P.S.C. MO. No. 1 1st

Revised Sheet No. 36
 Revised Sheet No. 36

KCP&L Greater Missouri Operations Company
KANSAS CITY, MO

For Territory Served as L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued)
 ELECTRIC

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, Renewable Energy Standard Rate Adjustment Mechanism Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

CANCELLED
 February 22, 2017
 Missouri Public
 Service Commission
 ER-2016-0156; YE-2017-0068

December 1, 2014

Issued: November 6, 2014
 Issued by: Darrin R. Ives, Vice President

Effective: ~~December 6, 2014~~

FILED
 Missouri Public
 Service Commission
 EO-2014-0151; YE-2015-0204

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 36
 Canceling P.S.C. MO. No. 1 Original Sheet No. 36

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For Territory Served by Aquila Networks – L&P

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued) ELECTRIC

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

SPECIAL RULES

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider, and Fuel Adjustment Clause are applicable to all charges under this schedule.

Aquila, Inc., dba**AQUILA NETWORKS**

For Territory Served by Aquila Networks – L&P

KANSAS CITY, MO 64138

OPTIONAL TIME-OF-USE ADJUSTMENT RIDER (Continued) ELECTRIC

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays (except holidays)</u>		
On-peak	10 a.m. - 10 p.m.	7 a.m. - 10 p.m.
Off-peak	10 p.m. - 10 a.m.	10 p.m. - 7 a.m.
<u>Weekends, holidays</u>		
Off-peak	all hours	all hours

All times listed are Central Standard Time or, when in effect, Central Daylight Savings Time. Holidays are defined as New Year's Day, Memorial Day observed, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Special Rules

Customers electing to receive service under this rider will remain on this rider for a minimum period of twelve (12) months unless customer provides a sixty (60) day notification of a request for discontinuance. Customers receiving a discontinuance **will not be eligible** to again receive service under this rider for a minimum period of twelve (12) months from the date of discontinuance.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

The above rate or minimum bill does not include any franchise or occupations tax. The Company Tax and License Rider is applicable to all charges under this schedule.

Issued: April 14, 2004

Issued by: Dennis Williams, Regulatory Services

Effective: April 22, 2004

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 37
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 37

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use

CANCELLED
October 7, 2019
Missouri Public
Service Commission
EN-2020-0064; JE-2020-0046

FILED
Missouri Public
Service Commission

ET-2008-0396

Issued: June 17, 2008
Issued by: Gary Clemens, Regulatory Services

Effective: ~~July 17, 2008~~
June 27, 2008

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 37
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 37

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For portions of Territory Served by Aquila Networks – L&P

**FIXED BILL PILOT PROGRAM
ELECTRIC**

AVAILABILITY

Available on a voluntary basis, at the option of the Company, to residential customers served under rate schedules MO910 or MO920 who receive single-phase electric service at a single private dwelling unit. This tariff is offered as a one (1) year pilot program extension and will terminate on May 31, 2008, unless extended by the Company with the approval of the Missouri Public Service Commission. The pilot program is limited to residential customers who accept an invitation to be participants in the Fixed Bill pilot program. Invitations shall be extended based on random selection of customers meeting the applicability guidelines listed below.

APPLICABILITY

Applicable to all residential customers living within the St. Joseph, MO. premises service area who have resided in their current separately metered residence over the previous twenty-four (24) months, have a consistent usage pattern for at least twelve (12) consecutive months that supports an accurate forecast of future consumption and are currently in good financial standing with the Company. Service shall not be resold or shared with others. This pilot program will not be available to new customers subsequent to June 1, 2007.

TERM OF CONTRACT

Service under this program shall commence with the first billing period of the designated "Program Year", each year for a minimum one (1) year term, renewable annually, at the option of both parties. For the initial Program Year and each subsequent Program Year, prior to the anniversary of the original contract, the Company shall review the customer's account and prepare a Fixed Bill offer for the following Program Year. A Fixed Bill contract and amount will commence each successive Program Year unless terminated by the Customer or the Company. Each Fixed Bill offer presented to a customer shall contain, at a minimum, the following:

- Explanation of the Fixed Bill program
- Disclosure of the Program Fee
- Annual and monthly fixed bill amount
- Length of contract
- Explanation of the early termination process and consequences
- Customer bill history
- Information on conservation options.

Each monthly bill rendered will show the fixed bill dollar amount and the actual, non-normalized usage.

Any Customer may terminate the contract at the end of any Program Year at no charge. If a customer withdraws from the Fixed Bill program prior to the end of any Program Year, the contract is terminated and debit and credit balances will be settled. The customer will be required to pay any positive difference between their actual usage billed on their regular residential service tariff less the amount collected under the Fixed Bill. The customer will be refunded any positive difference between the amount collected under the Fixed Bill and their actual usage billed on the regular residential service tariff. If the customer continues service on a standard tariff at the same location, the customer will be charged a \$50.00 Early Termination Fee. If customer ceases to receive service at the same location, no Early Termination Fee will be charged.

Issued: May 3, 2007

Issued by: Gary Clemens, Regulatory Services

Effective: June 2, 2007

June 1, 2007

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 37
Canceling P.S.C. MO. No. 1 Original Sheet No. 37

Aquila, Inc., dba

AQUILA NETWORKS

KANSAS CITY, MO 64138

For Territory Served by Aquila Networks – L&P

ELECTRIC

Reserved for future use.

Issued: February 24, 2006
Issued by: Gary Clemens, Regulatory Services

Effective: ~~March 26, 2006~~

March 1, 2006

Aquila, Inc., dba**AQUILA NETWORKS****KANSAS CITY, MO 64138**

For All Territory Served by Aquila Networks – L&P

ECONOMIC DEVELOPMENT RIDER ELECTRIC
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PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development and thereby increase employment opportunities in the Company's service area.

AVAILABILITY

Electric service under this Rider is available to certain customers otherwise qualified for service under the Company's Large General Service or the Company's Large Power Service rates that also meet the criteria stated herein on a first come, first serve basis as determined by the execution of the contract specified herein. The availability of this Rider shall be limited to qualified customers not involved in selling or providing goods and services directly to the general public. All requests for service under this Rider will be considered by the Company; however, requests will not be accepted for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this Rider. The Company will not be required to serve a combined actual demand in excess of 25,000 kW at any one time under this rider. The availability of this rider shall be suspended whenever the combined actual demand under this rider reaches 25,000 kW. The suspension shall be lifted when the combined actual demand drops below 25,000 kW in an amount sufficient to allow additional customers to be added pursuant to the terms of this rider.

APPLICABILITY

Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, a copy of which shall be submitted to the Staff and Public Counsel.

CRITERIA

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to new industrial and commercial customers and to the new facilities of existing industrial and commercial customers who expand operations and who meet the following criteria:

1. The new or additional facility shall be separately measured and have a minimum connected load of 500 kW and a maximum actual demand no greater than 10,000 kW.
2. The "annual load factor" of the new customer or additional facilities is expected to equal or exceed 50% within one (1) year. The "annual load factor" is calculated as the actual annual kWh sales divided by the product of the "summer on-peak demand" and 8760 (hours in a year). The "summer on-peak demand" is defined as the demand of the new Customer or facilities during the four (4) summer months of June through September.