

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Original Sheet No. 32E
 Revised
Cancelling P.S.C. MO. No. _____ Original Sheet No. _____
 Revised
For Missouri Retail Service Area

ECONOMIC DEVELOPMENT RIDER Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's MGS, LGS, LPS, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements.

The availability of this Rider shall be limited to industrial and commercial facilities whose product or service is not primarily sold directly to the local retail market.

APPLICABILITY:

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed a fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

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ISSUED BY: Darrin R. Ives, Senior Director Kansas City, Mo.

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ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)

APPLICABILITY: (Continued)

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

- PAE = Projected Annual Energy (kWh)
- HRS = Hours in year (8760)
- PCD = Projected Customer Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining qualification for the Rider:

- a. Number of new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
- b. Capital investment
- c. Additional Off-peak Usage
- d. Curtailable/Interruptible Load
- e. New industry or technology

Any of the above alternate factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs.

- 2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation as deemed necessary by Company to determine eligibility and verify Customer's intent to select a viable electric supply option outside of Company's service area, including an affidavit stating Customer's intent.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission.

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ECONOMIC DEVELOPMENT RIDER Schedule EDR (continued)

INCENTIVE PROVISIONS:

1. **Revenue Determination:**
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the, MGS, LGS, LPS, , MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. **Shifting of Existing Load:**
For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. **Beneficial Location of Facilities:**
If the Company determines that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6th year can be applied to the pre-tax charges associated with the Customer's rate schedule. This provision does not apply for the retention of Customers.

4. **Positive Contribution:**
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs.

5. **Separately Measured Service:**
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load, if any, qualifies as new load eligible for this Rider.

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TERMINATION:

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider may lead to termination of service under this Rider.

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