

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 10th Revised Sheet No. 1  
 Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 1

For Missouri Retail Service Area

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 1.1  
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For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for overhead lighting in streets, alleys, parks and public places to all incorporated municipalities and other governmental agencies who shall contract for a minimum period of ten (10) years.

This schedule is not available to new customers after May 19, 2017.

Section A:

The Customer shall also pay an additional charge for other facilities according to the following schedule:

Rate MOSJB

	<u>Rate/Month</u>
14" Decorative Pole, UG (S109)	\$12.25
Underground Circuit, in dirt, per foot (S113)	\$0.05
Special Contract Pole (S116)	\$21.60

Street lighting, installed in residential subdivisions with underground distribution systems, will be installed on wood or standard metal poles or special ornamental poles, with underground circuits. The additional charge for underground circuit in dirt will not apply to circuits installed at the same time as the distribution system.

Where special ornamental fixtures and/or poles are requested and mutually agreed to, the cost of such special facilities, over and above the cost of standard facilities included in the above rates, will be subject to an Additional Facilities charge as provided in Company Rules and Regulations (S200).

Section B:

When the customer so elects, it may furnish, own and maintain whiteway poles, brackets and luminaires, and the Company shall furnish, own and maintain overhead circuits and controls, and provide relamping service according to the following schedule:

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For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING (FROZEN) (continued) ELECTRIC
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<u>Section C: (continued)</u>				<u>Monthly</u>	<u>Monthly</u>
<u>Rate</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Rate</u>
MOS22	Mercury Vapor Lamps (S085)	400W	19,100	116	\$15.12

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. The rates and charges herein provided are subject to the jurisdiction of the Missouri Public Service Commission.
2. All lamps shall burn every night from dusk to dawn, subject to a reasonable maintenance schedule.
3. Park lighting may burn on a seasonal schedule in accordance with the requirements of the customer.
4. The character of street lighting circuit (series or multiple) shall be determined by the Company.

SPECIAL RULES

Mercury vapor fixtures are not available for new installations. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures.

The Company Fuel Adjustment Clause and Renewable Energy Standard Rate Adjustment Mechanism Rider is applicable to all charges under this schedule.

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**P.S.C. MO. No.** 1 9th Revised Sheet No. 43  
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For Missouri Retail Service Area

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)  
ELECTRIC**

AVAILABILITY

Available to all incorporated municipalities and other governmental agencies, which shall contract for a minimum period of ten (10) years for street lighting and traffic signals for streets, alleys, parks and public places. This applies where the Customer shall own, operate and maintain fixtures and facilities for both street lighting and traffic signals; the Company shall provide, sell and deliver the electric energy requirements.

This schedule is not available to new customers after February 22, 2017.

BASE RATE

Section A, MO972:

Company shall provide and sell the electric energy requirements for Customer owned and maintained street lighting facilities according to the following schedule:

Net rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.20
Other meter, per meter	\$11.81
Energy Charge for all kWh's per month, per kWh	\$0.06402

Unmetered fixtures:

<u>Rate</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	Month
					<u>Rate</u>
MOS16	HP Sodium Vapor (S036)	150W	14,400	63	\$4.03
MOS25	HP Sodium Vapor (S114)	150W	14,400	63	\$14.03
MOS25	HP Sodium Vapor (S115)	150W	14,400	63	\$17.37
MOS26	Incandescent (S099)	295W	4,780	100	\$27.01

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed. Mercury vapor fixtures are not available for new installations.

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For Missouri Retail Service Area

**STREET LIGHTING & TRAFFIC SIGNALS (FROZEN)  
ELECTRIC**

BASE RATE (continued)

Section B, MO973:

This schedule is not available to new customers after February 22, 2017.  
 Company shall provide and sell the electric energy requirements for Customer owned and maintained traffic signals according to the following schedule:

Rate for each bill:

Meter Charge for each meter	
Secondary meter base installation, per meter	\$3.20
Energy Charge for all kWh's per month, per kWh	\$0.07689

Determination of kWh's for non-metered fixtures:

The Customer's monthly kWh's will be determined by the following table for traffic signal fixtures in areas and locations not served from metered traffic signal circuits.

<u>Description</u>	<u>Monthly</u>	
	<u>kWh</u>	<u>Rate</u>
3-section 8" signal face (R,Y,G) (90 Watts) Partial Operation (S040)	55 <sup>1</sup>	\$4.23
3-section 8" signal face (R,Y,G) (90 Watts) Continuous Operation (S060)	66	\$5.07
3-section 12" signal face (R,Y,G) Partial Operation (S041) (2 @ 90 watts, 1 @ 135 watts)	64 <sup>1</sup>	\$4.92
3-section 12" signal face (R,Y,G) Continuous Operation (S056) . (2 @ 90 watts, 1 @ 135 watts)	77	\$5.92
3-section signal face (R,Y,G) Partial Operation (S043) optically programmed (3 @ 150 Watts)	91 <sup>1</sup>	\$7.00
5-section signal face Continuous Operation (S059) (R,Y,G,Y arrow, G arrow) (4 @ 90 watts, 1 @ 135 watts)	100	\$7.69
2-section signal face (Walk/Don't Walk) Partial Operation (S044) (2 @ 90 watts)	44 <sup>2</sup>	\$3.83
1-section signal face (special function) ..... Non Continuous and Continuous Operation (S048, S061) (1 @ 90 watts)	22	\$1.69
1-section signal face (flashing beacon) Continuous Operation (S062) (1 @ 90 watts)	33	\$2.54
2-section school signal (2 @ 90 watts) Partial Operation (S046)	4 <sup>3</sup>	\$0.31
1-section school signal (1 @ 90 watts) Partial Operation (S047)	2 <sup>3</sup>	\$0.15
Special Contract (S049)	34	\$2.61
Special Contract (S050)	87	\$6.69
Special Contract (R,Y,G,Y arrow,G arrow) (4 @ 90 watts, 1 @ 135 watts) (S063)	99	\$7.61
Special Contract – optically programmed (3 @ 150 watts) (S051)	95	\$7.30
CATV Power Supply (S120)	380	\$68.07
<sup>1</sup> 16 hours continuous operation, 8 hours partial operation		
<sup>2</sup> 16 hours continuous operation, 8 hours no operation		
<sup>3</sup> 3 hours per day for 5 days a week for 9 months per year		

The kWh's/month of sizes and types of fixtures not listed above will be established by the Company as needed.



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P.S.C. MO. No. 1 8th Revised Sheet No. 47  
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For Missouri Retail Service Area

**PRIVATE AREA LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

This schedule is available for outdoor lighting service to any customer. (See Special Rules)

This schedule is not available to new customers after December 6, 2018.

FIXTURE RATES (A)

PRIVATE AREA Rates (MOS30, MOS31):

<u>Fixture Style</u>	<u>Code</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
Standard <sup>(1)</sup>	(S001)	MV	175 W	7,650	77	\$11.25
Standard <sup>(1)</sup>	(S002)	MV	400 W	19,100	170	\$22.75
Standard	(S003)	HPS	150 W	14,400	63	\$14.03
Roadway	(S004)	HPS	150 W	14,400	63	\$16.97
Roadway	(S005)	HPS	250 W	24,750	116	\$18.93
Roadway	(S006)	HPS	400 W	45,000	180	\$21.67
Roadway	(S024)	HPS	400 W	45,000	180	\$19.13

DIRECTIONAL FLOOD Rates (MOS32, MOS33):

<u>Fixture Style</u>	<u>Code</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
Standard <sup>(1)</sup>	(S007)	MV	400 W	19,100	170	\$25.64
Standard <sup>(1)</sup>	(S008)	MV	1,000 W	47,500	410	\$50.87
Standard	(S009)	HPS	150 W	14,400	63	\$14.03
Standard	(S010)	HPS	400 W	45,000	180	\$25.49
Standard	(S011)	HPS	1000 W	126,000	410	\$54.41
Standard <sup>(1)</sup>	(S012)	MH	400 W	23,860	162	\$27.01
Standard <sup>(1)</sup>	(S013)	MH	1,000 W	82,400	380	\$50.22

SPECIAL Rate (MOS35):

<u>Fixture Style</u>	<u>Code</u>	<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate</u>
Shoebox <sup>(1)</sup>	(S015)	MH	1,000 W	82,400	380	\$60.01
Shoebox	(S017)	HPS	400 W	45,000	180	\$37.34
Special Contract – PAL (S021)					63	\$8.58

MV=Mercury Vapor  
 HPS=High Pressure Sodium  
 MH=Metal Halide  
 OH=Overhead  
 UG=Underground

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 48  
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For Missouri Retail Service Area

PRIVATE AREA LIGHTING (FROZEN) (continued)  
ELECTRIC

ADDITIONAL FACILITIES (B)

Rates MOSJC, MOSJR

<u>Wood Pole Rates (per pole)</u>						Monthly
<u>Type</u>	<u>Code</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>	
Wood	(S105)	35'	OH	1 span	\$3.94	
Wood	(S106)	35'	UG	100'	\$9.57	

<u>Metal Pole Rates (per pole)</u>						Monthly
<u>Type</u>	<u>Code</u>	<u>Size</u>	<u>Standard Service</u>	<u>Secondary Included</u>	<u>Rate</u>	
Steel	(S107)	30'	UG	1 span or 100'	\$28.93	
Decorative	(S109)	14'	UG	100'	\$46.79	
Bronze (round) <sup>(1)</sup>	(S110)	39'	UG	1 span or 100'	\$50.81	

<u>Additional UG Secondary (per section)</u>					Monthly
<u>Section Length</u>	<u>Code</u>				<u>Rate</u>
50'	(S113)				\$0.02

MV=Mercury Vapor                      OH=Overhead  
HPS=High Pressure Sodium            UG=Underground  
MH=Metal Halide

<sup>(1)</sup>Limited to the units in service on June 4, 2011.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 10th Revised Sheet No. 50  
Canceling **P.S.C. MO. No.** 1 9th Revised Sheet No. 50

For Missouri Retail Service Area

**OUTDOOR NIGHT LIGHTING (FROZEN)  
ELECTRIC**

AVAILABILITY

Available for all overhead outdoor night lighting for non-profit organizations. This rate is limited to lighting loads only.

This schedule is not available to new customers after February 22, 2017.

BASE RATE, MO971

Service Charge for each bill.....\$7.51  
Energy Charge per kWh.....\$0.12389

LATE PAYMENT CHARGE

See Company Rules and Regulations

CONDITIONS OF SERVICE

1. Outdoor Night Lighting may burn on a seasonal or annual schedule in accordance with the requirements of the customer.
2. The customer must provide proof of tax-exempt status.

SPECIAL RULES

The voltage, frequency, and phase of all service under this schedule shall be only as specified by the Company.

Service will be furnished under, and this schedule shall be subject to Company Rules and Regulations.

Service is furnished for the sole use of the customer on the premises described in the service application. There shall be no resale or submetering of energy.

Service on this schedule is not available for motors of any size or for business purposes. Concession stands and other uses will be served under the applicable business electric service rate. The Company will provide a transformer, transformer pole and a maximum of one (1) span of single-phase primary to the customer's installation. The customer will assume full responsibility for all installation and maintenance of the lighting system billed on this rate.

The above rate or minimum bill does not include any franchise or occupations tax.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 9th Revised Sheet No. 66  
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For Missouri Retail Service Area

RESERVE FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 67  
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For Territory Served as MPS

RESERVE FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

RESERVE FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 5<sup>th</sup> Revised Sheet No. 69  
Canceling P.S.C. MO. No. 1 4<sup>th</sup> Revised Sheet No. 69  
For Missouri Retail Service Area

RESERVE FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 70  
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For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

AVAILABILITY

This schedule is available for electric service when used for thermal storage equipment to provide space conditioning requirements. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize loads of chillers, boilers, pumps or fans. The customer agrees to provide Company access to a telephone line suitable for transmitting data from the meter.

This pilot program is not available for residential, standby, breakdown, supplementary, maintenance or resale service. Company reserves the right to approve all customers receiving service under this rate schedule based on the customer's ability to demonstrate they can reduce their on-peak demand by more than fifty (50) kW per a feasibility study.

CHARACTER OF SERVICE

Alternating current at approximately 60 Hertz, three-phase service and at such voltage as Company may have available for the service required.

BILLING PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
Peak	1:00 PM - 8:00 PM	7:00 AM -10:00 PM
Shoulder	6:00 AM - 1:00 PM	
Shoulder	8:00 PM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	10:00 PM - 7:00 AM
 <u>Weekends</u>		
Shoulder	6:00 AM -10:00 PM	
Off-Peak	10:00 PM - 6:00 AM	All hours

MONTHLY RATE FOR SECONDARY VOLTAGE, MO650

	<u>Summer</u>	<u>Winter</u>
Customer Charge .....	\$201.40 per month .....	\$201.40per month
Demand Charge .....	\$10.257 per kW .....	\$7.509per kW
Energy Charge		
Peak .....	\$0.08085 per kWh.....	\$0.04536 per kWh
Shoulder .....	\$0.04536 per kWh	
Off-Peak .....	\$0.04067 per kWh.....	\$0.04066 per kWh



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 9th Revised Sheet No. 71  
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For Missouri Retail Service Area

**THERMAL ENERGY STORAGE PILOT PROGRAM  
ELECTRIC**

MONTHLY RATE FOR PRIMARY VOLTAGE, MO660

	<u>Summer</u>	<u>Winter</u>
Customer Charge.....	\$201.40 per month.....	\$201.40 per month
Demand Charge.....	\$8.555 per kW .....	\$5.496 per kW
Energy Charge		
Peak.....	\$0.08085per kWh.....	\$0.04536 per kWh
Shoulder.....	\$0.04536 per kWh	
Off-Peak.....	\$0.04067 per kWh.....	\$0.04066 per kWh

DEFINITION OF SUMMER AND WINTER BILLING PERIOD

The four (4) summer months shall be defined as the four (4) monthly billing periods occurring June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods occurring October through May.

MONTHLY BILLING DEMAND

Monthly billing demand shall be the customer's maximum fifteen (15) minute integrated demand measured in the peak billing period during the billing month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the customer charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

RULES AND REGULATIONS

Service will be furnished under, and this schedule shall be subject to, Company Rules and Regulations.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

This rate schedule is considered a pilot program and Company may, by subsequent filing, limit the availability, modify, or eliminate this rate option as additional information is gathered regarding thermal energy storage technology.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 73  
Canceling **P.S.C. MO. No.** 1 1<sup>st</sup> Revised Sheet No. 73

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 7<sup>th</sup> Revised Sheet No. 74  
Canceling P.S.C. MO. No. 1 6<sup>th</sup> Revised Sheet No. 74  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 75  
Canceling **P.S.C. MO. No.** 1 1<sup>st</sup> Revised Sheet No. 75

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 7<sup>th</sup> Revised Sheet No. 76  
Canceling **P.S.C. MO. No.** 1 6<sup>th</sup> Revised Sheet No. 76

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 77  
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 77  
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 9th Revised Sheet No. 88  
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 88

For Missouri Retail Service Area

<b>MUNICIPAL STREET LIGHTING SERVICE (FROZEN) ELECTRIC</b>
--

**AVAILABILITY**

This schedule is available to communities and cities (referred to herein as cities) within their corporate limits for street lighting installations where street lighting service is rendered on Company's standard street lighting contract and where Company has an electrical distribution system available. Where conditions of service are different than under said standard street lighting contract, Company may require an additional facilities contract to compensate Company for any added services or costs.

This schedule shall also apply to all lighting units installed, replaced, or moved on or after the effective date hereof.

This schedule is not available to new customers after May 19, 2017. <sup>(1)</sup>

Mercury Vapor: Rate MON16 FROZEN <sup>(2)</sup>

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
M.V., open fixture glassware, steel pole, UG (M209)	175W	7,700	70	\$17.01

High Pressure Sodium Vapor: Rate MON20

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open fixture glassware, existing wood pole, UG (M301)	150W	12,000	60	\$12.63

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.

<sup>(2)</sup> Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 9th Revised Sheet No. 89  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 89

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued) ELECTRIC
--

<u>High Pressure Sodium Vapor Rates MON30, MON36 <sup>(1)</sup></u>				<u>Monthly</u>
<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Rate</u>
SV, enclosed fixture, steel pole, UG (M361)	100W	8,000	40	\$20.88
SV, enclosed fixture, steel pole, UG (M369)	150W	13,500	60	\$21.49
SV, open fixture, existing wood pole, OH (M324)	150W	13,500	60	\$13.30
SV, open fixture, wood pole, OH (M370)	150W	13,500	60	\$13.72
SV, enclosed fixture, steel pole, UG (M377)	250W	25,500	93	\$23.52
SV, enclosed fixture, steel pole, OH (M380)	400W	50,000	146	\$23.01

<u>Special Luminaire Rate MON66 <sup>(1)</sup></u>				
<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>kWh</u>	<u>Rate</u>
HPS, Acorn 14' Decorative Pole, UG (M384)	100 W	8,000	40	\$32.57
HPS, Acorn 14' Decorative Pole, UG (M385)	250 W	25,500	93	\$33.46

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 90 for charges to be made for additional facilities.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 90  
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 90

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE (FROZEN) (continued)**  
**ELECTRIC**

**ADDERS FOR ADDITIONAL FACILITIES**

Rates MONWR, MONWC, MONSR, MONSC

	<u>Monthly Rate</u>
a. Wood pole and one (1) span of wire in addition to the pole supporting the fixture, (M800) .....	\$1.73
b. Break away bases for steel poles - each.(BKWY) .....	\$3.35
c. Rock removal. This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications. Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment – per UG foot (M804) .....	\$0.19
d. Special mounting heights:	
30 ft. requiring 35 ft. WP (M807) .....	\$1.68
40 ft. requiring 45 ft. WP M811) .....	\$5.04
40 ft. requiring 40 ft. SP (M812) .....	\$13.02

**RULES AND REGULATIONS**

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 91  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 91

For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) ELECTRIC
--

**AVAILABILITY**

This schedule is available to customers for area lighting outside the corporate limits of cities served by Company and also inside the corporate limits of cities served with electricity, provided the lighting is on private property as permitted by the city or when the city gives Company authority to install such area lighting on the city's property. Customers other than cities will be required to sign an Application for Private Area Lighting Service Agreement for area lights before service will be provided.

This schedule is not available to new customers after December 6, 2018.

**Mercury Vapor** <sup>(1)(2)</sup>

Rates MON26, MON27, MON28, MON29

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
MV, open glass, WP, OH (M500)	175W	7,700	70	\$11.48
MV, open glass, existing WP, OH (M501)	175W	7,700	70	\$11.05
MV, open glass, SP, OH (M502)	175W	7,700	70	\$15.64
MV, streamlined fixture, WP, OH (M503)	175W	7,700	70	\$13.23
MV, streamlined fixture, SP, OH (M504)	175W	7,700	70	\$17.38
MV, enclosed fixture, WP, OH (M505)	250W	10,500	93	\$15.44
MV, enclosed fixture, SP, OH, (M506)	250W	10,500	93	\$19.60
MV, enclosed fixture, WP, OH (M507)	400W	21,000	146	\$19.70
MV, enclosed fixture, SP, OH (M508)	400W	21,000	146	\$23.64
MV, enclosed fixture, WP, OH, (M509)	??W	54,000	400	\$33.14
MV, enclosed fixture, SP, OH, (M510)	??W	54,000	400	\$ 35.76

**High Pressure Sodium Vapor**

Rates MON80, MON81, MON82, MON83

(Retrofit to Mercury Vapor Fixtures, Not Available for New Installations)

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open glass, WP, OH (M600)	150W	12,000	60	\$13.91
SV, open glassware, exiting WP, OH (M601)	150W	12,200	60	\$13.50
SV, open glassware, SP, OH, (M602)	150W	12,200	60	\$18.01
SV, streamlined fixture, WP, OH (M603)	150W	12,200	60	\$15.64
SV, streamlined fixture, SP, OH (M604)	150W	12,200	60	\$19.74
SV, enclosed fixture, WP, OH (M605)	360W	36,000	131	\$21.86

(1) See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities.

(2) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to November 26, 2007. Replacement of existing installed fixtures with similar mercury vapor fixtures will be limited to Company stocks of such fixtures. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or changeout is required. When these changeouts occur, the Net Rate per lamp per month will be changed to the high pressure sodium rate.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 8th Revised Sheet No. 92  
 Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 92

For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)  
 ELECTRIC

High Pressure Sodium Vapor

Rates MON44, MON45, MON46, MON47, MON48, MON49

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
SV, open glass or enclosed fixture, WP, OH (M643)	70W	5,000	28	\$13.13
SV, open glass or enclosed fixture, WP, OH (M645)	100W	8,000	40	\$13.73
SV, open glass or enclosed fixture, existing WP, OH (M646)	100W	8,000	40	\$13.31
SV, open glass or enclosed fixture, SP, OH (M647)	100W	8,000	40	\$17.83
SV, open glass or enclosed fixture, WP, OH (M648)	150W	13,500	60	\$14.72
SV, open glass or enclosed fixture, existing WP, OH (M654)	150W	13,500	60	\$14.30
SV, open glass or enclosed fixture, SP, OH (M649)	150W	13,500	60	\$18.82
SV, enclosed fixture, WP, OH (M650)	250W	25,500	93	\$18.49
SV, enclosed fixture, SP, OH (M651)	250W	25,500	93	\$22.59
SV, enclosed fixture, WP, OH (M652)	400W	50,000	146	\$22.59
SV, enclosed fixture, SP, OH (M653)	400W	50,000	146	\$26.48

Directional Floodlighting

SV, enclosed fixture, existing WP, OH (M675)	250W	27,500	93	\$34.50
SV, enclosed fixture, WP required, OH (M676)	250W	27,500	93	\$36.23
SV, enclosed fixture, existing WP, OH (M677)	400W	50,000	146	\$38.89
SV, enclosed fixture, WP required, OH (M678)	400W	50,000	146	\$40.61
SV, enclosed fixture, existing WP, OH (M679)	1000W	140,000	400	\$65.65
SV, enclosed fixture, WP required, OH (M680)	1000W	140,000	400	\$67.38

Metal Halide<sup>(2)</sup>

Rates MON72, MON73, MON75

<u>Type</u>	<u>Lamp Size</u>	<u>Lumens</u>	<u>Monthly</u>	
			<u>kWh</u>	<u>Rate</u>
MH, enclosed fixture, existing WP, OH (M681)	250W	20,500	93	\$37.16
MH, enclosed fixture, WP required, OH (M682)	250W	20,500	93	\$38.89
MH, enclosed fixture, existing WP, OH (M684)	400W	36,000	146	\$39.74
MH, enclosed, fixture, WP required, OH (M685)	400W	36,000	146	\$41.46
MH, enclosed fixture, SP required, OH (M686)	400W	36,000	146	\$45.35
MH, enclosed fixture, existing WP, OH (M687)	1000W	110,000	400	\$67.35
MH, enclosed fixture, WP required, OH (M688)	1000W	110,000	400	\$69.08
MH, enclosed fixture, SP required, OH (M689)	1000W	110,000	400	\$72.97

<sup>(1)</sup> See "Adders for Additional Facilities" on Sheet No. 93 for charges to be made for additional facilities. All fixtures must be pole mounted.

<sup>(2)</sup> Limited to the units in service on June 4, 2011.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 6th **Revised Sheet No.** 93  
**Canceling P.S.C. MO. No.** 1 5th **Revised Sheet No.** 93  
For Missouri Retail Service Area

PRIVATE AREA LIGHTING SERVICE (FROZEN) (continued)  
ELECTRIC

ADDERS FOR ADDITIONAL FACILITIES  
Rates MONWR, MONWC, MONSR, MONSC

	<u>Monthly</u> <u>Rate</u>
a. Wood pole and one (1) span of OH wire in addition to the pole supporting the fixture, each..... (M800)	\$1.73
b. Steel pole and one (1) span of OH overhead wire in addition to the pole supporting the fixture, each..... (M802)	\$5.61
c. Underground wiring for private lighting in excess of that for OH wiring, per foot..... (M806)	\$0.05
d. Underground wiring for private lighting in excess of that for OH wiring, per 100' (UNPV)	\$5.48
e. Underground wiring for private lighting under concrete in excess of that for OH wiring, per foot..... (M805)	\$0.25
f. Break away bases for steel poles - each. (BKWY)	\$3.35
g. Rock removal for UG*, per foot..... (M804)	\$0.19

\* This charge shall not apply if customer supplies the ditch and back fills or furnishes conduit in place to Company specifications.

Rock removal referred to in this adder shall be for removal of rock that cannot be dug with conventional chain ditch-digging equipment.

RULES AND REGULATIONS

Service will be furnished under Company Rules and Regulations and the special Rules and Regulations on Sheet No. 94.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 5th **Revised Sheet No.** 94  
**Canceling P.S.C. MO. No.** 1 4th **Revised Sheet No.** 94

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING AND PRIVATE AREA LIGHTING SERVICE (FROZEN)  
ELECTRIC**

SPECIAL RULES AND REGULATIONS

MUNICIPAL STREET LIGHTING (FROZEN) AND PRIVATE AREA LIGHTING (FROZEN)

Service will be furnished under Company Rules and Regulations and the following additional rules and regulations.

All poles, wires, fixtures, and other facilities for supplying this lighting service shall be installed and owned by Company.

Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Company will replace burned-out lamps and will maintain all poles, wires, fixtures, etc., with no additional charge to the customer. The glassware is to be cleaned when the lamp is replaced.

The lights will burn every night from dusk until daylight.

The lamp lumen ratings stated in these rate schedules are nominal ratings and may change from time to time depending on the lamp availability from lamp suppliers.

These rates anticipate lighting facilities remaining in service on the average, the full depreciation period of the facilities, and with only minor normal repair.

These rates are for either series or multiple units and for overhead wiring unless otherwise specified herein. It will be at Company's option whether power is supplied to the lighting units with multiple or with series circuits.

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

These rates do not include any franchise or occupational tax.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

MUNICIPAL STREET LIGHTING ONLY (FROZEN)

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred fifty (250) feet and individual installations of not more than four hundred (400) feet. Installations requiring greater than two hundred fifty (250) feet per unit average and individual installations greater than four hundred (400) feet will be served under special contract.

Standard street lighting rates without adders for additional mounting heights anticipate maximum mounting heights of thirty-one (31) feet.

The Special Rules and Regulations above are not applicable to new Municipal Lighting Service provided after May 19, 2017. Please see the effective Municipal Lighting Sheets for current terms.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 10th Revised Sheet No. 95  
Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 95

For Missouri Retail Service Area

NON-STANDARD STREET AND AREA LIGHT FACILITIES (FROZEN) ELECTRIC
--

COMPANY OWNED FACILITIES <sup>(1)</sup>

AVAILABILITY <sup>(1)</sup>

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service that desire to have non-standard lighting facilities installed and maintained by Company.

This schedule is not available to new customers after May 19, 2017.

RATE <sup>(1)</sup>

Company will purchase, install, own and maintain non-standard, decorative or ornamental street or private area lights where customer agrees to a monthly charge (rate adder) in addition to the monthly charge for an equivalent standard light. An equivalent standard light is a light contained on the Municipal Street Lighting Service or the Private Area Lighting Service Schedules that is the same size (in lumens and watts) and same type (high pressure sodium vapor, metal halide, etc.) as the non-standard light. The rate adder shall be calculated as one and one-half percent (1.5%) of the difference between the installed cost of the non-standard light and the installed cost of the equivalent standard light. The monthly charge shall be the sum of the rate adder and the monthly charge for the equivalent standard light.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

<sup>(1)</sup> Limited to the units in service on June 4, 2011.

CUSTOMER OWNED FACILITIES, MON84 Residential & MON85 Non-Residential

AVAILABILITY

This schedule is available to all customers, otherwise qualified to receive service under the Municipal Street Lighting Service or the Private Area Lighting Service, that desire to purchase, own, install and maintain non-standard lighting facilities for which Company provides unmetered energy service.

This schedule is not available to new customers after May 19, 2017.

RATE

Where the customer agrees to purchase, install, own and maintain street or area lights, Company will provide unmetered energy only service to those lights. The rate for unmetered energy only service shall be \$0.05700 per kWh per month. The energy consumption in kWh for billing purposes shall be assumed to be the same as the energy consumption of an equivalent standard light as defined above.

The "Tax and License Rider," "Renewable Energy Standard Rate Adjustment Mechanism Rider," and "Fuel Adjustment Clause" are applicable to all charges under these schedules.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 10th Revised Sheet No. 102  
Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 102

For Missouri Retail Service Area

<p><b>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</b></p>
--

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is not available to customers for Resale or Time-Related Pricing electric service.

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

**EVERGY MISSOURI WEST , INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 3rd Revised Sheet No. 102.1  
Canceling P.S.C. MO. No. 1 2nd Original Sheet No. 102.1

For Missouri Retail Service Area

<p>PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC</p>
---

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$0.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 109  
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 109  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSR**

**PURPOSE:**

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSR.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

**AVAILABILITY:**

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 109.1  
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 109.1  
For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSR**

**AVAILABILITY:** (Continued)

Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**PRICING:**

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

1. The Solar Block cost of \$0.0884 and
2. The Services and Access charge of \$0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

**SUBSCRIPTION LEVEL:**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSR**

**BILLED PURCHASE QUANTITY:**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

*PQ* = Monthly Purchase Quantity in kWh

*SL* = Subscription Level in kW AC

*TSC* = Total Solar System Capacity in kW AC

*AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

**MONTHLY BILLING:**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

**WAITING LIST:**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

<b>SOLAR SUBSCRIPTION RIDER</b> Schedule SSR
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**SUBSCRIPTION TERM:**

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

**EVALUATION:**

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and
5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

**EXPANSION:**

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource's energy is subscribed or able to be filled through the waitlist.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

<b>SOLAR SUBSCRIPTION RIDER</b> Schedule SSR
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**PROGRAM PROVISIONS AND SPECIAL TERMS:**

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancellation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

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**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSR**

**PROGRAM PROVISIONS AND SPECIAL TERMS: (continued)**

9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.
  
10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 5<sup>th</sup> Revised Sheet No. 110.1  
Canceling **P.S.C. MO. No.** 1 4<sup>th</sup> Revised Sheet No. 110.1

For Missouri Retail Service Area

<b>NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC</b>
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DEFINITIONS (continued):

- I. Renewable energy resources mean, when used to produce electrical energy, the following wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.
  
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC, nor to Customers participating in Time-Related Pricing. This schedule is not applicable where the Customer's electric generating and/or electric storage system(s) are registered to provide resources to Southwest Power Pool (SPP) or participate in the wholesale market (including as a part of a Demand Response (DR) or Distributed Energy Resource (DER) aggregation).

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator, however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.
  
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2nd Revised Sheet No. 123.1  
Canceling **P.S.C. MO. No.** 1 1st Revised Sheet No. 123.1

For Missouri Retail Service Area

**ECONOMIC DEVELOPMENT RIDER  
ELECTRIC**

**PURPOSE**

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company’s customer base, create jobs, and serve to improve the utilization efficiency of existing Company facilities.

**AVAILABILITY**

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company’s service area. The qualifying load under this Rider shall be the entire load of a Customer’s new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer’s load for which exit from the Company’s service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer’s facility that has not received electric service in the Company’s service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company’s Large General Service, Large Power Service, or Time-Related Pricing rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Rate tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company (“GMO”) or Kansas City Power & Light Company (“KCP&L”), unless the customer’s search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer’s intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

**APPLICABILITY**

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)  
HRS = Hours in year (8760)  
PCD = Projected Customer Peak Demand



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th

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Revised Sheet No. 124

For Missouri Retail Service Area

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th

Revised Sheet No. 125

Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. 125

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th

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For Missouri Retail Service Area

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2nd **Revised Sheet No.** 126.1  
**Canceling P.S.C. MO. No.** 1 1st **Revised Sheet No.** 126.1

For Missouri Retail Service Area

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2nd Revised Sheet No. 126.2

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 126.2

For Missouri Retail Service Area

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 15<sup>th</sup> **Revised Sheet No.** 127

**Canceling P.S.C. MO. No.** 1 14<sup>th</sup> **Revised Sheet No.** 127

For Missouri Retail Service Area

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th Revised Sheet No. 127.1  
Canceling **P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.1

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)**

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

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**P.S.C. MO. No.** 1 4th Revised Sheet No. 127.2  
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For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA =  $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel quality adjustments, fuel adjustments included in commodity and transportation costs, oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;



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For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas, and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;  
Subaccount 547300: fuel additives.

**E = Net Emission Costs:**  
The following costs and revenues reflected in FERC Account Number 509:  
Subaccount 509000: NO<sub>x</sub> and SO<sub>2</sub> emission allowance costs and revenue amortizations offset by revenues from the sale of NO<sub>x</sub> and SO<sub>2</sub> emission allowances including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

**PP = Purchased Power Costs:**  
The following costs or revenues reflected in FERC Account Number 555:  
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;  
  
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, charges and credits related to the SPP Integrated Marketplace (“IM”).

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Subaccount 555021: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for native load;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555031: the allocation of the allowed costs in the 555000 account attributed to intercompany purchases for off system sales.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 39.62% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 8th Revised Sheet No. 127.5  
Canceling **P.S.C. MO. No.** 1 7th Revised Sheet No. 127.5

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- OSSR = Revenues from Off-System Sales:  
The following revenues or costs reflected in FERC Account Number 447:  
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;  
Subaccount 447012: capacity charges for capacity sales one year or less in duration;  
  
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

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**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party’s right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party’s contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company’s filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P;

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.**                              1                                        4th                              Revised Sheet No.           127.7          

Canceling P.S.C. MO. No.           1                                        3rd                              Revised Sheet No.           127.7          

For Missouri Retail Service Area

<p><b>FUEL ADJUSTMENT CLAUSE – Rider FAC</b> <b>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE</b> (Applicable to Service Provided February 22, 2017 through December 5, 2018)</p>
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FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

- F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th Revised Sheet No. 127.8  
Canceling **P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.8

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th Revised Sheet No. 127.9  
Canceling **P.S.C. MO. No.** 1 3rd Revised Sheet No. 127.9  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 6th Revised Sheet No. 127.10  
Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 127.10

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  

$$S_{AP} \times \text{Base Factor ("BF")}$$
  - $S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.
  - BF = Company base factor costs per kWh: \$0.02055
  
- J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
 Where: total system kWh equals retail and full and partial requirement sales associated with GMO.
  
- T = True-up amount as defined below.
  
- I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
  
- P = Prudence adjustment amount, if any.
  
- FAR = FPA/S<sub>RP</sub>  

$$\text{Single Accumulation Period Secondary Voltage FAR}_{Sec} = FAR * VAF_{Sec}$$

$$\text{Single Accumulation Period Primary Voltage FAR}_{Prim} = FAR * VAF_{Prim}$$

$$\text{Annual Secondary Voltage FAR}_{Sec} = \text{Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered}$$

$$\text{Annual Primary Voltage FAR}_{Prim} = \text{Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered}$$



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 127.11  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127.11  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- S<sub>RP</sub> = Forecasted recovery period retail NSI in kWh, at the generation level..
- VAF = Expansion factor by voltage level
  - VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers
  - VAF<sub>Prim</sub> = Expansion factor for primary and higher voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.13  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.13

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)**

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1<sup>st</sup> Revised Sheet No. 127.14  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.14

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of Tariff Sheets 127.24 through 127.34)

**FORMULAS AND DEFINITIONS OF COMPONENTS**

FPA =  $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (“FERC”) Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.15  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.15  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

**E = Net Emission Costs:**

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO<sub>2</sub> emission allowances.

**PP = Purchased Power Costs:**

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

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**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.16  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.16  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.17  
Canceling **P.S.C. MO. No.** 1 Original Sheet No. 127.17  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

R = Renewable Energy Credit Revenue:  
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.18  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.18  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company’s next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party’s filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party’s contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company’s FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.19  
Canceling P.S.C. MO. No. 1  Original Sheet No. 127.19  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** 127.20  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** 127.20  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Auction Revenue Rights Monthly Payback Amount  
Auction Revenue Annual Payback Amount  
Auction Revenue Rights Annual Closeout Amount  
Day Ahead Virtual Energy Transaction Fee Amount  
Day Ahead Demand Reduction Amount  
Day Ahead Demand Reduction Distribution Amount  
Day Ahead Grandfathered Agreement Carve Out Daily Amount  
Grandfathered Agreement Carve Out Distribution Daily Amount  
Day Ahead Grandfathered Agreement Carve Out Monthly Amount  
Grandfathered Agreement Carve Out Distribution Monthly Amount  
Day Ahead Grandfathered Agreement Carve Out Yearly Amount  
Grandfathered Agreement Carve Out Distribution Yearly Amount  
Day Ahead Make Whole Payment Amount  
Day Ahead Make Whole Payment Distribution Amount  
Miscellaneous Amount  
Reliability Unit Commitment Make Whole Payment Amount  
Real Time Out of Merit Amount  
Reliability Unit Commitment Make Whole Payment Distribution Amount  
Over Collected Losses Distribution Amount  
Real Time Joint Operating Agreement Amount  
Real Time Reserve Sharing Group Amount  
Real Time Reserve Sharing Group Distribution Amount  
Real Time Demand Reduction Amount  
Real Time Demand Reduction Distribution Amount  
Real Time Pseudo Tie Congestion Amount  
Real Time Pseudo Tie Losses Amount  
Unused Regulation Up Mileage Make Whole Payment Amount  
Unused Regulation Down Mileage Make Whole Payment Amount  
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** 127.21  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** 127.21  
For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the  
Effective Date of Tariff Sheets 127.24 through 127.34)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

**B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. **Net Base Energy costs** will be calculated as shown below:  
 $S_{AP} \times \text{Base Factor ("BF")}$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

**BF** = Company base factor costs per kWh: \$0.02240

**J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T** = True-up amount as defined below.

**I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

**P** = Prudence adjustment amount, if any.

**FAR** = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$

Single Accumulation Period Substation Voltage  $FAR_{Sub} = FAR * VAF_{Sub}$

Single Accumulation Period Transmission Voltage  $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage  $FAR_{Sec} =$  Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim} =$  Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage  $FAR_{Sub} =$  Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage  $FAR_{Trans} =$  Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 127.22  
Canceling P.S.C. MO. No. 1 Original Sheet No. 127.22

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC**  
**FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**  
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of Tariff Sheets 127.24 through 127.34)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

- FPA = Fuel and Purchased Power Adjustment
- SRP = Forecasted recovery period retail NSI in kWh, at the generation level.
- VAF = Expansion factor by voltage level
  - VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers
  - VAF<sub>Prim</sub> = Expansion factor for primary to substation voltage customers
  - VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage customers
  - VAF<sub>Trans</sub> = Expansion factor for transmission voltage customers

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.24  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

**Accumulation Periods**

June – November  
December – May

**Filing Dates**

By January 1  
By July 1

**Recovery Periods**

March – February  
September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated Jurisdictional costs for the fuel component of the Company’s generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with -purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

**APPLICABILITY**

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.25  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS**

FPA =  $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs =  $(FC + E + PP + TC - OSSR - R)$

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:  
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:  
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.  
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;  
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off-system sales;  
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;  
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1

Original Sheet No. 127.26

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

**E = Net Emission Costs:**

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO<sub>2</sub> emission allowances.

**PP = Purchased Power Costs:**

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.27  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights (“TCR”) and Auction Revenue Rights (“ARR”) settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements (“PPA”) associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.57% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1

Original Sheet No. 127.29

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount

<p><b>FUEL ADJUSTMENT CLAUSE – Rider FAC</b>  <b>FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE</b>          (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)</p>
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1  
Canceling P.S.C. MO. No. \_\_\_\_\_

Original Sheet No. 127.31  
Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

**B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA.  
Net Base Energy costs will be calculated as shown below:

$$S_{AP} \times \text{Base Factor ("BF")}$$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: \$0.02983

**J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T** = True-up amount as defined below.

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews (“P”), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings (“T”) provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company’s short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR * VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR * VAF_{Prim}$

Single Accumulation Period Substation Voltage  $FAR_{Sub} = FAR * VAF_{Sub}$

Single Accumulation Period Transmission Voltage  $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage  $FAR_{Sec}$  = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim}$  = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage  $FAR_{Sub}$  = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage  $FAR_{Trans}$  = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S<sub>RP</sub> = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level  
 $VAF_{Sec}$  = Expansion factor for lower than primary voltage customers  
 $VAF_{Prim}$  = Expansion factor for primary to substation voltage customers  
 $VAF_{Sub}$  = Expansion factor for substation to transmission voltage customers  
 $VAF_{Trans}$  = Expansion factor for transmission voltage customers

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1

Original Sheet No. 127.33

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)**

TRUE-UPS

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 Original Sheet No. 127.34

Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
 FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		\$0.02983
	2.2 Accumulation Period NSI (S <sub>AP</sub> )		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J		
6	Customer Responsibility	x	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		
12	Estimated Recovery Period Retail NSI (S <sub>RP</sub> )	÷	
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>=</b>	
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>		
15	Prior Period FAR <sub>Sec</sub>	+	
16	Current Annual FAR <sub>Sec</sub>	=	
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>		
18	Prior Period FAR <sub>Prim</sub>	+	
19	Current Annual FAR <sub>Prim</sub>	=	
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>		
21	Prior Period FAR <sub>Sub</sub>	+	
22	Current Annual FAR <sub>Sub</sub>	=	
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>		
24	Prior Period FAR <sub>Trans</sub>	+	
25	Current Annual FAR <sub>Trans</sub>	=	
26	VAF <sub>Sec</sub> = 1.0766		
27	VAF <sub>Prim</sub> = 1.0503		
28	VAF <sub>Sub</sub> = 1.0388		
29	VAF <sub>Trans</sub> = 1.0300		

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 3rd Revised Sheet No. 128  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 128

For Missouri Retail Service Area

<b>STANDBY SERVICE RIDER</b> <b>Schedule SSR</b>
---

**APPLICABILITY:**

Applicable to each customer with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity of 100 kilowatts (kW) or more, as a modification to standard electric service supplied under either the tariffed rate schedules of Large General Service (LGS), or Large Power Service (LPS). Applicable to Small General Service (SGS) customers with a rated capacity of 50 kilowatts (kW) or more. Customers with emergency backup, solar or wind generation that is not integrated with a storage system are exempt from this Rider. Customers with an existing net-metered interconnection agreement are ineligible for this rider. This schedule is not applicable where the Customer’s electric generating and/or electric storage system(s) are registered in the wholesale market as a part of a Demand Response (DR) or Distributed Energy Resource (DER) aggregation.”

**DEFINITIONS:**

1. **DISTRIBUTED GENERATION AND/OR STORAGE** - Customer’s private on-site generation and/or storage that:
  - A. Is located behind the meter on the customer’s premises.
  - B. Has a rated capacity of 50 kW or more applicable to SGS customers, or 100 kW or more applicable to LGS and LPS customers.
  - C. Operates in parallel with the Company’s system, and
  - D. Adheres to applicable interconnection agreement entered into with the Company.
2. **SUPPLEMENTAL SERVICE** - Electric service provided by the Company to customer to supplement normal operation of the customer’s on-site parallel distributed generation and/or storage in order to meet the customer’s full-service requirements.
3. **STANDBY SERVICE** - Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.
4. **BACKUP SERVICE** - Unscheduled Standby Service.
5. **MAINTENANCE SERVICE** - Scheduled Standby Service.
6. **BACK-UP SERVICE** - The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service Charges will be shown and calculated separately on the customer bill.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.3  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.3  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
---

**RATES:**

		<b>SGS</b> <b><u>Secondary Voltage</u></b>	<b>SGS</b> <b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.159	\$0.154
	b) Winter	\$0.155	\$0.151
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.159	\$0.154
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.160	\$0.158
	B. Maintenance (per KW)	\$0.080	\$0.079
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.158	\$0.157
	B. Maintenance (per KW)	\$0.079	\$0.078
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09747	\$0.09144
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07080	\$0.06953



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.4  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.4  
 For Missouri Retail Service Area

**STANDBY SERVICE RIDER**  
**Schedule SSR**

**RATES:** (Continued)

		<b><u>LGS</u></b> <b><u>Secondary Voltage</u></b>	<b><u>LGS</u></b> <b><u>Primary Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$130.00	\$130.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.113	\$0.110
	b) Winter	\$0.076	\$0.074
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.113	\$0.110
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.198	\$0.143
	B. Maintenance (per KW)	\$0.099	\$0.071
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.181	\$0.126
	B. Maintenance (per KW)	\$0.090	\$0.063
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08973	\$0.08701
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.06836	\$0.06588

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.5  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.5

For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:** (Continued)

		<u>LPS</u> <u>Secondary Voltage</u>	<u>LPS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.349	\$1.309
	b) Winter	\$0.702	\$0.681
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.349	\$1.309
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.754	\$0.711
	B. Maintenance (per KW)	\$0.377	\$0.356
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.453	\$0.418
	B. Maintenance (per KW)	\$0.226	\$0.209
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05445	\$0.05279
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05083	\$0.04930

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 128.6  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 128.6  
 For Missouri Retail Service Area

<p><b>STANDBY SERVICE RIDER</b>                  Schedule SSR</p>
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**RATES:** (Continued)

		<b><u>LPS</u></b> <b><u>Substation</u></b> <b><u>Voltage</u></b>	<b><u>LPS</u></b> <b><u>Transmission</u></b> <b><u>Voltage</u></b>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$1.280	\$1.271
	b) Winter	\$0.667	\$0.667
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$1.280	\$1.271
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.512	\$0.508
	B. Maintenance (per KW)	\$0.256	\$0.254
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.226	\$0.224
	B. Maintenance (per KW)	\$0.113	\$0.112
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.05132	\$0.05234
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.04850	\$0.04727

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 3rd **Revised Sheet No.** 135  
**Canceling P.S.C. MO. No.** 1 2nd **Revised Sheet No.** 135  
For Missouri Retail Service Area

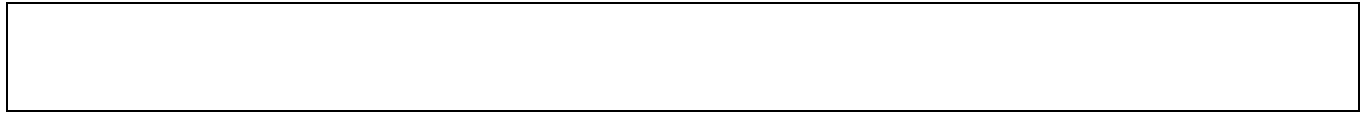
RESESRVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.**     1                            1st                        Revised Sheet No.    136   

Canceling P.S.C. MO. No.     1                        \_\_\_\_\_                    Original Sheet No.    136   

For Missouri Retail Service Area



RESERVED FOR FUTURE USE

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 3rd Revised Sheet No. 138.4  
Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 138.4  
For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER  
Schedule DSIM (Continued)

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term “Residential Class” and “Non-Residential Class” shall refer to the rates as outlined in Table of Contents, Sheet No 1 and 2. Residential Class includes General Use and Residential Service Time-Of-Day. Non-Residential Class all categories under General Service, Large General Service, Large Power Service, Gemneral Service Time-Of-Day, Thermal energy Storage Pilot Program Frozen, Real-Time Price Program and Special Contract Rate. All classes include both L&P and MPS territories.

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, (attached as Appendix G to the Stipulation filed in EO-2015-0241).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.8.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs’ Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st Revised Sheet No. 139  
Canceling P.S.C. MO. No. 1  Original Sheet No. 139  
For Missouri Retail Service Area

**RENEWABLE ENERGY RIDER  
Schedule RER**

**PURPOSE:**

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

**AVAILABILITY:**

Customer accounts receiving Unmetered, Lighting, Net Metering, Time-Related Pricing, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-residential customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for both Evergy Missouri Metro and Evergy Missouri West jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 146  
Canceling P.S.C. MO. No. 1  Original Sheet No. 146  
For Missouri Retail Service Area

<b>RESIDENTIAL SERVICE ELECTRIC</b>
---

**AVAILABILITY**

The General Use rate (rate codes MORG or MORN) is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023 with the date of transition based on billing cycle.

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

The Space Heat rate (rate code MORNH) is available to single phase electric service for permanently installed electric space heating and must be the primary heating source and able to provide whole house heating.

<sup>(1)</sup>The Heat and Water Separate Meter rate (formerly rate code MO922 now MORH) is not available to new installations as of June 15, 1995. This is for residential separate meter space heating and/or electric water heating at the same location on a residential rate schedule. No equipment, other than space heating, electrically driven refrigeration type air conditioning and/or water heating, will be served through this meter. Space heating equipment shall consist of at least three (3) kW input rating of permanently installed electric heating equipment used as the sole source of heat in the space served. All space heating equipment must be of a size and design approved by the Company. Water heaters must be permanently installed and size and design approved by the Company. Remaining separately metered customers will have the separate meter usage combined with their general use meter usage and billed under the appropriate Residential General Use (MORG or MORN) or Space Heating (MORH or MORNH) rate.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 146.1  
Canceling **P.S.C. MO. No.** 1 1<sup>st</sup> Revised Sheet No. 146.1

For Missouri Retail Service Area

<b>RESIDENTIAL SERVICE ELECTRIC</b>
---

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

RATE

**A. MONTHLY RATE FOR: GENERAL USE MORG<sup>(1)</sup>, WITH NET METERING, MORN**

Starting on October 1, 2023 service under this rate schedule will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

a. CUSTOMER CHARGE	\$12.00	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.11577 per kWh	\$0.10465 per kWh
Next 400 kWh :	\$0.11577 per kWh	\$0.08255 per kWh
Over 1000 kWh:	\$0.12623 per kWh	\$0.08255 per kWh

**B. MONTHLY RATE FOR: SPACE HEATING – ONE METER MORH<sup>(1)</sup>, WITH NET METERING, MORNH**

a. CUSTOMER CHARGE	\$12.00	
b. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh:	\$0.12623 per kWh	\$0.10465 per kWh
Next 400 kWh:	\$0.12623 per kWh	\$0.06387 per kWh
Over 1000 kWh:	\$0.12623per kWh	\$0.05297 per kWh

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2<sup>nd</sup> Revised Sheet No. 146.3  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 146.3  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – OTHER USE  
ELECTRIC**

AVAILABILITY

This schedule is available to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. For lighting service, power service, or combined lighting and power service. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the 2-Period Time of Use Rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

MONTHLY RATE FOR: MORO

A. CUSTOMER CHARGE	\$12.00	
B. ENERGY CHARGE:		
All kWh:	<u>Summer Season</u> \$0.15520 per kWh	<u>Winter Season</u> \$0.11638 per kWh

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 146.5  
Canceling P.S.C. MO. No. 1  Original Sheet No. 146.5  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE – Three Period  
ELECTRIC**

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Reseale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE, MORT

A. Customer Charge (Per month)	\$12.00		
B. Energy Charge per Pricing Period (Per kWh)		Summer <u>Season</u>	Winter <u>Season</u>
Peak		\$0.28129	\$0.22892
Off-Peak		\$0.09376	\$0.09237
Super Off-Peak		\$0.04688	\$0.03881

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 146.6  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 146.6  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE – TIME OF USE – Three Period  
ELECTRIC**

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

**MEEIA TRUE-UP AND PRUDENCE REVIEW**

See Company Rules and Regulations (Sheet No. R-63.01.2)

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 146.7  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE TIME OF USE- Two Period  
Schedule RTOU-2**

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2

A. Customer Charge (Per month)	\$12.00
B. Energy Charge per Pricing Period (Per kWh)	
	<u>Summer Season</u>
On-Peak	\$0.32412
Off-Peak	\$0.08103
	<u>Winter Season</u>
Off-Peak	\$0.09466
Super-Off Peak	\$0.04733

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 146.8  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RESIDENTIAL SERVICE TIME OF USE- Two Period  
Schedule RTOU-2**

**PRICING PERIODS**

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays  
Off-Peak: All other hours

Winter

Super off-peak Midnight-6am, every day  
Off-peak All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

**MEEIA TRUE-UP AND PRUDENCE REVIEW**

See Company Rules and Regulations (Sheet No. R-63.01.2)

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 146.9  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>RESIDENTIAL PEAK ADJUSTMENT SERVICE</b> Schedule RPKA
---

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

This rate is available to all residential customers as an optional rate. Beginning October 1, 2023, and no later than December 1, 2023, with the date of transition based on billing cycle, and thereafter, Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under the Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 146.10  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

<b>RESIDENTIAL PEAK ADJUSTMENT SERVICE</b> Schedule RPKA
---

RATE, General Use MORPA, With Net Metering MORPANM, With Parallel Generation MORPAPG

CUSTOMER CHARGE (Per month)	\$12.00	
ENERGY CHARGE (Per kWh)	Summer	Winter
	<u>Season</u>	<u>Season</u>
First 600 kWh:	\$0.11829	\$0.09784
Next 400 kWh:	\$0.11829	\$0.07718
Over 1000 kWh:	\$0.12829	\$0.07718
Peak Adjustment Charge per On-Peak kWh:	\$0.01000	\$0.00250
Peak Adjustment Credit per Super Off-Peak kWh:	\$0.01000	\$0.01000

PRICING PERIODS

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm  
Super Off-Peak: 12am-6am

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 146.11  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA
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**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 147.1  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 147.1  
For Missouri Retail Service Area

<b>SMALL GENERAL SERVICE ELECTRIC</b>
---

**A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, WITH NET METERING, MOSNS**

- a. CUSTOMER CHARGE: \$23.97
  
- b. BASE ENERGY CHARGE:  

	<u>Summer Season</u>	<u>Winter Season</u>
All kWh	\$0.13902 per kWh	\$0.08734 per kWh
  
- c. SEASONAL ENERGY CHARGE: \$0.13902 per kWh    \$0.04480 per kWh

**B. MONTHLY RATE FOR: SERVICE FOR SEPARATELY METERED HEAT and/or WATER HTG, MOSHS (FROZEN)**

When the customer has electric space heating equipment for the premise and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh shall be billed as follows:

- a. CUSTOMER CHARGE: \$9.77
  
- b. BASE ENERGY CHARGE:  

	<u>Summer Season</u>	<u>Winter Season</u>
All kWh	\$0.13902 per kWh	\$0.06504 per kWh
  
- c. SEASONAL ENERGY CHARGE: \$0.13902 per kWh    \$0.04480 per kWh



**EVERGY MISSOURI WEST INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2nd Revised Sheet No. 147.3  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 147.3

For Missouri Retail Service Area

SMALL GENERAL SERVICE ELECTRIC
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**A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP**

a. CUSTOMER CHARGE:		\$23.97	
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW		\$1.448	
c. DEMAND CHARGE:			
Per kW of Billing Demand		<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand		\$1.233	\$1.205
Seasonal Billing Demand		\$1.233	\$0.000
d. BASE ENERGY CHARGE:			
First 180 Hours Use		<u>Summer Season</u>	<u>Winter Season</u>
Over 180 Hours Use		\$0.09144 per kWh	\$0.06953 per kWh
		\$0.06880 per kWh	\$0.06276 per kWh
e. SEASONAL ENERGY CHARGE:		<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use		\$0.09144 per kWh	\$0.04305 per kWh
Over 180 Hours Use		\$0.06880 per kWh	\$0.04305 per kWh

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 147.4  
Canceling P.S.C. MO. No. 1 1st Original Sheet No. 147.4  
For Missouri Retail Service Area

**SMALL GENERAL SERVICE  
ELECTRIC**

**ALL SERVICE**

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**SERVICE WITHOUT DEMAND METER**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY

The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 148.1  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 148.1

For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC
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**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, WITH NET METERING, MOLNS**

a. CUSTOMER CHARGE:	\$74.84
b. FACILITIES CHARGE:	
Per kW of Facilities Demand	
All kW	\$2.290
c. DEMAND CHARGE:	
Per kW of Demand	<u>Summer Season</u> <u>Winter Season</u>
Base Billing Demand	\$0.906 \$0.611
Seasonal Billing Demand	\$0.906 \$0.000
d. BASE ENERGY CHARGE:	
	<u>Summer Season</u> <u>Winter Season</u>
First 180 Hours Use	\$0.08973 per kWh \$0.06836 per kWh
Next 180 Hours Use	\$0.06790 per kWh \$0.06266 per kWh
Over 360 Hours Use	\$0.04751 per kWh \$0.04291 per kWh
e. SEASONAL ENERGY CHARGE:	
	<u>Summer Season</u> <u>Winter Season</u>
First 180 Hours Use	\$0.08973 per kWh \$0.03753 per kWh
Next 180 Hours Use	\$0.06790 per kWh \$0.03753 per kWh
Over 360 Hours Use	\$0.04751 per kWh \$0.03753 per kWh

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 148.2  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 148.2

For Missouri Retail Service Area

LARGE GENERAL SERVICE ELECTRIC
-----------------------------------

**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, WITH NET METERING, MOLNP**

a. CUSTOMER CHARGE:	\$246.21		
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW	\$1.483		
c. DEMAND CHARGE:			
Per kW of Demand		<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand		\$0.878	\$0.592
Seasonal Billing Demand		\$0.878	\$0.000
d. BASE ENERGY CHARGE:			
First 180 Hours Use		<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use		\$0.08701 per kWh	\$0.06588 per kWh
Over 360 Hours Use		\$0.06584 per kWh	\$0.06038 per kWh
		\$0.04606 per kWh	\$0.04132 per kWh
e. SEASONAL ENERGY CHARGE:			
First 180 Hours Use		<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use		\$0.08701 per kWh	\$0.03659 per kWh
Over 360 Hours Use		\$0.06584 per kWh	\$0.03659 per kWh
		\$0.04606 per kWh	\$0.03659 per kWh



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 148.4  
Canceling P.S.C. MO. No. 1                      Original Sheet No. 148.4  
For Missouri Retail Service Area

**LARGE GENERAL SERVICE  
ELECTRIC**

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS**

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 149.1  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 149.1

For Missouri Retail Service Area

LARGE POWER SERVICE ELECTRIC
---------------------------------

**A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, WITH NET METERING, MOPNS**

a. CUSTOMER CHARGE:	\$675.46		
b. FACILITIES CHARGE:			
Per kW of Facilities Demand			
All kW	\$3.223		
c. DEMAND CHARGE:			
Per kW of Demand		<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand		\$10.788	\$5.618
Seasonal Billing Demand		\$10.788	\$0.000
d. BASE ENERGY CHARGE:			
First 180 Hours Use		<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use		\$0.05445 per kWh	\$0.05083 per kWh
Over 360 Hours Use		\$0.04287 per kWh	\$0.03999 per kWh
		\$0.03759 per kWh	\$0.03507 per kWh
e. SEASONAL ENERGY CHARGE:			
First 180 Hours Use		<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use		\$0.05445 per kWh	\$0.03274 per kWh
Over 360 Hours Use		\$0.04287 per kWh	\$0.03274 per kWh
		\$0.03759 per kWh	\$0.03274 per kWh
f. REACTIVE DEMAND ADJUSTMENT:	\$0.430 per kVar		

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 149.2  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 149.2  
For Missouri Retail Service Area

<b>LARGE POWER SERVICE ELECTRIC</b>
---

**A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, WITH NET METERING, MOPNP**

a.	CUSTOMER CHARGE:	\$675.46
b.	FACILITIES CHARGE:	
	Per kW of Facilities Demand	
	All kW	\$2.815
c.	DEMAND CHARGE:	
	Per kW of Demand	<u>Summer Season</u> <u>Winter Season</u>
	Base Billing Demand	\$10.469              \$5.451
	Seasonal Billing Demand	\$10.469              \$0.000
d.	BASE ENERGY CHARGE:	
		<u>Summer Season</u> <u>Winter Season</u>
	First 180 Hours Use	\$0.05279 per kWh      \$0.04930 per kWh
	Next 180 Hours Use	\$0.04154 per kWh      \$0.03879 per kWh
	Over 360 Hours Use	\$0.03642 per kWh      \$0.03400 per kWh
e.	SEASONAL ENERGY CHARGE:	
		<u>Summer Season</u> <u>Winter Season</u>
	First 180 Hours Use	\$0.05279 per kWh      \$0.03193 per kWh
	Next 180 Hours Use	\$0.04154 per kWh      \$0.03193 per kWh
	Over 360 Hours Use	\$0.03642 per kWh      \$0.03193 per kWh
f.	REACTIVE DEMAND ADJUSTMENT:	\$0.430 per kVar

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 149.3  
 Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 149.3  
 For Missouri Retail Service Area

<p><b>LARGE POWER SERVICE ELECTRIC</b></p>
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**A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU**

a. CUSTOMER CHARGE:	\$675.46	
b. FACILITIES CHARGE:		
Per kW of Facilities Demand		
All kW	\$0.000	
c. DEMAND CHARGE:		
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$10.242	\$5.334
Seasonal Billing Demand	\$10.242	\$0.000
d. BASE ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05132 per kWh	\$0.04850 per kWh
Next 180 Hours Use	\$0.04041 per kWh	\$0.03816 per kWh
Over 360 Hours Use	\$0.03540 per kWh	\$0.03345 per kWh
e. SEASONAL ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use	\$0.05132 per kWh	\$0.03159 per kWh
Next 180 Hours Use	\$0.04041 per kWh	\$0.03159 per kWh
Over 360 Hours Use	\$0.03540 per kWh	\$0.03159 per kWh
f. REACTIVE DEMAND ADJUSTMENT:	\$0.430 per kVar	

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 2<sup>nd</sup> Revised Sheet No. 149.4  
Canceling P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 149.4  
For Missouri Retail Service Area

<b>LARGE POWER SERVICE ELECTRIC</b>
---

**A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR**

a. CUSTOMER CHARGE:	\$675.46	
b. FACILITIES CHARGE:		
Per kW of Facilities Demand		
All kW	\$0.000	
c. DEMAND CHARGE:		
Per kW of Demand	<u>Summer Season</u>	<u>Winter Season</u>
Base Billing Demand	\$10.169	\$5.295
Seasonal Billing Demand	\$10.169	\$0.000
d. BASE ENERGY CHARGE:		
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use	\$0.05234 per kWh	\$0.04727 per kWh
Over 360 Hours Use	\$0.04119 per kWh	\$0.03719 per kWh
	\$0.03611 per kWh	\$0.03259 per kWh
e. SEASONAL ENERGY CHARGE:		
First 180 Hours Use	<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use	\$0.05234 per kWh	\$0.03132 per kWh
Over 360 Hours Use	\$0.04119 per kWh	\$0.03132 per kWh
	\$0.03611 per kWh	\$0.03132 per kWh
f. REACTIVE DEMAND ADJUSTMENT:	\$0.430 per kVar	

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1<sup>st</sup> Revised Sheet No. 149.6  
Canceling P.S.C. MO. No. 1  Original Sheet No. 149.6  
For Missouri Retail Service Area

**LARGE POWER SERVICE  
ELECTRIC**

**REACTIVE DEMAND ADJUSTMENT**

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS**

See Company DSIM Rider (Sheet Nos.138.09, 138.12 and 138.16).

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**WEB USAGE SERVICE**

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 150  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 150  
 For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**
AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system to incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), MOMLL

1.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed on and after October 1, 2018<sup>(1)</sup>: (Code OWA)

		Monthly	
	<u>Size and Type of Luminaire</u>	<u>kWh</u>	<u>Rate</u>
1.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup> (L0AAG)	16	\$19.38
1.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup> (L0BAG)	16	\$19.38
1.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup> (L0CAG)	23	\$21.79
1.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup> (L0DAG)	36	\$23.25
1.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup> (L0EAG)	74	\$25.19

2.0 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit and installed prior to October 1, 2018<sup>(1)</sup>: (Code OWB)

		Monthly	
	<u>Size and Type of Luminaire</u>	<u>kWh</u>	<u>Rate</u>
2.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(3)</sup> (L0ABG)	16	\$13.47
2.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup> (L0BBG)	16	\$13.47
2.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup> (L0CBG)	23	\$14.67
2.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup> (L0DBG)	36	\$18.11
2.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup> (L0EBG)	74	\$21.07

3.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

		Monthly	
	<u>Size and Type of Luminaire</u>	<u>kWh</u>	<u>Rate</u>
3.1	5000 Lumen LED (Class A)(Type II pattern) <sup>(3)</sup> (L0AEG)	16	\$10.66
3.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(3)</sup> (L0BEG)	16	\$10.66
3.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(3)</sup> (L0CEG)	23	\$11.43
3.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(3)</sup> (L0DEG)	36	\$15.41
3.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(3)</sup> (L0EEG)	74	\$18.60

<sup>(1)</sup> October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. Rates set in section 2.0 represent a transitional rate.

<sup>(3)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 150.1  
 Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 150.1  
 For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE ELECTRIC
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RATE (Light Emitting Diode (LED), MOMLL (continued))

3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	<u>Size and Type of Luminaire</u>	<u>kWh</u>	<u>Monthly Rate</u>
3.1	4300 Lumen LED (Class K) (Acorn Style) <sup>(1)</sup> (L0KDG)	26	\$62.20
3.2	10000 Lumen LED (Class L) (Acorn Style) <sup>(1)</sup> (L0LDG)	41	\$63.60

<sup>(1)</sup> Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

RATE (Optional Equipment), MOMLL

4.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

		<u>Monthly Rate</u>
4.1	Metal pole instead of wood pole, (New installations are available with underground service only). (OMPLG)	\$5.16
4.2	Underground Service extension, under sod, (section 1.0 or 2.0 only). (OEUSG)	\$4.84
4.3	Underground Service extension under concrete. (OEUCG)	\$23.42
4.4	Rock Removal or other specialized trenching/boring for installation of underground service. (OEACG)	\$19.38
4.5	Breakaway Base, (Available with underground service on metal poles only). (OBABG)	\$3.35



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 150.2  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 150.2  
For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE  
ELECTRIC**

RATE (Optional Equipment), MOMLL (continued)

5.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

		<u>Monthly Wood Pole</u>	<u>Monthly Metal Pole</u>
5.1	Between 31 and 41 ft.	(SW31) \$2.06	(SM31) \$3.27
5.2	Greater than 41 ft.	(SW41) \$4.35	(SM41) \$7.65

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as lamp replacement or repair, except that the lamps may not be permitted to be left off for unreasonable periods when Company is aware such lights are not burning, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 2nd Revised Sheet No. 151  
Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 151  
For Missouri Retail Service Area

**MUNICIPAL OFF-PEAK LIGHTING SERVICE  
ELECTRIC**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	\$10.51
1.2	Energy Charge (All usage)	\$0.05881 per kWh

2.0 The monthly charge for unmetered service will be calculated as follows:

- 2.1 For unmetered service, there is no Customer Charge.
- 2.2 kWh Usage = Total Watts × MBH<sup>1</sup> × BLF<sup>2</sup> ÷ 1000

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12).
- 2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 152  
Canceling P.S.C. MO. No. 1  Original Sheet No. 152

For Missouri Retail Service Area

**PRIVATE UNMETERED LED LIGHTING SERVICE  
SCHEDULE PL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATES: MORPL, MOCPL

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A-PAL) (L45AP)	11	\$11.28
8,000 Lumen LED (Type C-PAL) (L80CP)	21	\$14.67
14,000 Lumen LED (Type D-PAL) (L14DP)	39	\$19.34
10,000 Lumen LED (Type C-FL) (L10CF)	27	\$14.67
23,000 Lumen LED (Type E-FL) (L23EF)	68	\$26.66
45,000 Lumen LED (Type F-FL) (L45FF)	134	\$56.92

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	\$5.02
Each 35-foot metal pole installed (SP35)	\$5.48
Each 30-foot wood pole installed (WP30)	\$6.72
Each 35-foot wood pole installed (WP35)	\$6.91
Each overhead span of circuit installed (SPAN)	\$3.99
Optional Breakaway Base (for metal pole only) (BKWY)	\$3.35

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.57 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 153.1  
Canceling P.S.C. MO. No. 1  Original Sheet No. 153.1  
For Missouri Retail Service Area

**LARGE POWER OFF-PEAK RIDER  
SCHEDULE MOPS-1**

CONDITIONS (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.
9. This rider is not available to customers participating in Time-Related Pricing.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1<sup>st</sup> Revised Sheet No. 154.1  
Canceling P.S.C. MO. No. 1  Original Sheet No. 154.1  
For Missouri Retail Service Area

<b>CLEAN CHARGE NETWORK SCHEDULE CCN</b>
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**RATES FOR SERVICE**

The EV charging station screen and third party vendor’s customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	\$0.21126
Level 3:	\$0.26408

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

**BILLING**

All users of the Company’s public EV charging stations must have an account with the Company’s third- party vendor. Information on opening an account can be found on the Company’s website at <http://evergy.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company’s third- party vendor.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 155A  
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For Missouri Retail Service Area

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
**Schedule PED**

AVAILABILITY/ELIGIBILITY (continued)

6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in the Company's service territory or expanding an existing facility in the Company's service territory, the contract will contain a statement that the Customer would not locate new facilities in the Company's service territory or expand its existing facilities in the Company's service territory but for receiving service under this Rider along with other incentives;
7. The Customer receives local, regional, or state economic development incentives in conjunction with the incremental load; and
8. The Customer is otherwise qualified for service under the Company's LGS, LPS, LGA, or TRP rate schedules.

APPLICABILITY

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or Sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.
3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.
4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for one (1) year after the initial discount period ends if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2028.

# EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 156  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. 156  
For Missouri Retail Service Area

## MARKET BASED DEMAND RESPONSE PROGRAM Schedule MBDR

### **PURPOSE**

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes the Company to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

### **AVAILABILITY**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Real Time and Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

### **DEFINITIONS**

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative - an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.
8. Incentive - Any consideration provided by the Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.
9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. 156.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Original Sheet No. 156.1  
For Missouri Retail Service Area

<b>MARKET BASED DEMAND RESPONSE PROGRAM</b> Schedule MBDR
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**DEFINITIONS** (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that the Company or the Program Administrator has approved

**Curtailment Season**

This program's Curtailment Season will be annually from January 1 through December 31.

**Contract Curtailment Amount**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 1 MW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

**Aggregation of BDR Curtailment Amounts**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

**Metering and Communication Requirements**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

**Daily Market Participation**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 158

Canceling P.S.C. MO. No. 1

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**AVAILABILITY:**

Electric service is available under this schedule through one meter at point on the Company’s existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company’s distribution system. At the Company’s discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY:**

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

**TERM OF SERVICE:**

Service shall be provided for a fixed term of not less than one (1) year.

**RATE FOR SERVICE MOBEVCS:**

A. Customer Charge (Per Month)		\$74.84
B. Facility Charge (Per kW of Facility Demand per month)		\$2.290
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
On-Peak Period	\$0.22572	\$0.11301
Off-Peak Period	\$0.06584	\$0.06179
Super Off-Peak Period	\$0.03762	\$0.03762

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 158.1

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Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS:**

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

**PRICING PERIODS:**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
- Super Off-Peak 12 a.m. – 6 a.m., every day
- Off- Peak Period: All other hours

**HOLIDAYS:**

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND:**

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:**

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1

Original Sheet No. 159

Canceling P.S.C. MO. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE**  
Schedule ETS

**AVAILABILITY**

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

**TERM OF SERVICE**

Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

**RATE FOR SERVICE**

A. Customer Charge (Per Month)	\$75.32	
B. Facility Charge (Per kW of Billing Demand per month)	\$2.305	
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
On-Peak Period	\$0.15232	\$0.11136
Off-Peak Period	\$0.04821	\$0.04354
D. Carbon Free Energy Option Charge (Per kWh)	\$ 0.00250	

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE  
Schedule ETS**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
- Off- Peak Period: All other hours

**HOLIDAYS**

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND**

The Monthly Maximum Demand shall be the customer’s maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

**MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS**

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2).

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
**Schedule CECR**

**PURPOSE:**

The purpose of the Transportation Electrification Pilot Program (Program) is to stimulate and support the development of infrastructure within the Company’s service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in commercial settings.

**PROGRAM INCENTIVES:**

The Program is comprised of:

- Commercial EV Charger Rebate.

**AVAILABILITY:**

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

**DEFINITIONS:**

**AFFILIATE ENTITY** - Any entities that directly or indirectly control, are controlled by, or are under common control with other entities, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

**DIRECT CURRENT FAST CHARGING (DCFC)** – A level of electric vehicle charging that supplies power (50-150 kW) stand alone or paired at DC voltage (0-500 or 1,000 V) through CCS Combo and/or CHAdeMO connectors. DCFC is commonly provided by an EVSE with three phase 480 V (AC) input.

**ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE)** – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the ‘charger.’ The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

**ELECTRIC VEHICLE (EV)** – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

**FLEET** – A non-residential site intended to provide vehicle charging service to fleet vehicles of the business that occupies the site, but not to employees or the general public.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
**Schedule CECR**

**DEFINITIONS:** (continued)

**LEVEL 2 (L2)** – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

**MAKE-READY INFRASTRUCTURE** – Customer-side facilities between the utility meter and EVSE required to install new EV charging equipment.

**MULTIFAMILY** – A residential development with a parking facility of at least eight (8) parking spaces that serves at least five (5) or more housing units such as apartment buildings and condominiums.

**PORT** – EVSE cables and connector that connect to the standard charging inlet in a car. When an EVSE has two sets of cables and can charge two EVs simultaneously, it is referred to as a dual-port EVSE

**PUBLIC** – A site that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

**QUALIFIED EVSE** – EVSE that meet Evergy requirements and have been approved by Evergy.

**SITE** – The property owned or occupied by the Customer where the EVSE will be installed.

**SITE HOST** – The business entity participating in the TE Rebate Program that owns, operates, and maintains the EVSE and the customer of record for Evergy that will be responsible for paying the corresponding electric bill.

**WORKPLACE** – A non-residential site with at least ten (10) onsite employees intended to provide vehicle charging service to employees or visitors of the business that occupies the site, but typically not to the general public.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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Original Sheet No. 161.2

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For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
**Schedule CECR**

**TERM:**

The Program will begin April 1, 2023, and shall continue for a period of five years, terminating on March 31, 2028. The Company may begin accepting applications prior to April 1, 2023, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 31, 2028. All projects must be completed and applications submitted no later than March 31, 2028.

**PROGRAM FUNDING:**

Total Company-supplied budget for the Program shall not exceed \$2.5 million including \$250,000 allocated for customer education and program administrative expenses but not including funds made available from other sources such as private, federal or state grants or programs. Distribution costs not contributed by Customer are not to exceed \$1 million per utility. Each incentive is also subject to an individual budget estimated as follows:

<u>Category</u>	<u>Budget</u>
Commercial EV Charger Rebate	\$ 2,250,000
Customer Education & Program Administration	<u>\$ 250,000</u>
Total	\$ 2,500,000

Of the total Company-supplied budget for the Program, incentives paid out to Multifamily will be limited to 7.5% of the total budget.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
**Schedule CECR**

**PURPOSE:**

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

**AVAILABILITY:**

This incentive is available to commercial customers being served under the Business EV Charging Service rate schedule (BEVCS) while funds remain.

**ELIGIBLE MEASURES AND INCENTIVES:**

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at highway corridor, public, workplace, fleet, or multifamily sites. Projects at both new and existing buildings are eligible to apply.

The maximum incentive for any project will be the lesser of:

1. Forty percent (40%) of project costs associated with EV charging equipment and customer-side wiring, or
2. The sum, for all port types, of the number of qualifying equipment ports/units times the incentive rate where the incentive rate is \$2,500 for Level 2 ports and \$20,000 per DCFC.

The maximum number of qualified EVSE ports at each site are as follows:

<u>Category</u>	<u>Level 2 Ports</u>	<u>DCFC Units</u>	<u>Maximum per Site</u>
Commercial Public	0	2	\$40,000
Commercial Fleet	10	2	\$65,000
Commercial Workplace <sup>(1)</sup>	10	0	\$25,000
Commercial Multifamily <sup>(2)</sup>	10	0	\$25,000

<sup>(1)</sup> Ports eligible by number of onsite employees: 10-34 (2 ports); 35-54 (4 ports); 55-74 (6 ports); 75-94 (8 ports); 95+ (10 ports).

<sup>(2)</sup> The number of eligible ports is equivalent to 25% of the housing units up to the maximum.

Notwithstanding the limits on incentives at each individual site, a single affiliate entity installing highway corridor charging stations may not receive total incentives under the Program of more than \$500,000. A single affiliate entity installing non-highway public, workplace, fleet, or multifamily charging stations may not receive total incentives under the Program of more than \$150,000.



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For Missouri Retail Service Area

**COMMERCIAL EV CHARGER REBATE**  
**Schedule CECR**

**PROGRAM PROVISIONS:**

Evergy will develop and maintain a list of qualified EVSE eligible for rebates and criteria for the individual site types. These lists will be available on the Evergy website ([www.evergy.com](http://www.evergy.com)). At a minimum, EVSE will be network-capable, Energy Star certified for Level 2, safety certified and managed charging capable. Additionally, EVSE that receives a rebate cannot require a membership for use.

Customers must request a rebate for a project by submitting an application through the Evergy website ([www.evergy.com](http://www.evergy.com)). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

A Commercial Rebate application will expire nine months (9) after it has been accepted and pre-approved by Evergy and the project has not met all the completion requirements upon the earlier of:

1. Nine (9) months from the date of the Rebate pre-approval, or
2. March 31, 2028

Payment will be made within sixty (60) days of receipt of a final approved application and validation of customer's W-9 information.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

<b>LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER</b> Schedule LIS
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**PURPOSE**

The purpose of the Low-Income Solar Subscription Pilot Rider (Program) is to provide a limited number of low-income residential Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

As part of the Low-Income Solar Subscription Pilot (“LI SSP”), it is the Company’s goal that no subscribing residential customer shall at any time pay more than the average retail rate for power. Any costs incurred through the LI SSP in excess of the revenues generated will be shared between customers and shareholders with shareholders bearing 50 percent of the cost and customers bearing the remaining 50 percent.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The maximum number of Solar Blocks available to a customer will be capped at up to 50% of the customer's annual load set at the time of enrollment. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy Participants receive and are billed for under their standard class of service. A maximum of approximately 1,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and evaluation. If the Company does not receive enough subscriptions for the Program, the Company may request Commission approval to terminate this Schedule LIS.

**AVAILABILITY**

This Rider is available to any income-qualified residential Customer currently receiving permanent electric service under the Company’s retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. For the purposes of this program, the term “income-qualified” refers to tenant occupants meeting one of the following building eligibility requirements:

1. Documented participation in a federal, state, or local affordable housing program, including LIHTC, HUD, USDA, State HFA, and local tax abatement for low-income properties;
2. Location in a census tract the Company identifies as low-income, using HUD’s annually published “Qualified Census Tracts” as a starting point;
3. Rent roll documentation where at least 50% of units have rents affordable to households at or below 80% of area median income, as published annually by HUD;
4. Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the federal poverty level or at or below 80% of area median income; or
5. Documented information demonstrating the property is on the waiting list for, or is currently participating in, or has in the last five years participated in the Weatherization Assistance Program.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold. This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, or Net Metering are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule LIS**

**PRICING**

The Solar Block Subscription Charge for energy sold through this Program is \$0.10735 per kWh, made up of two costs:

1. The Solar Block cost of \$0.06735; and
2. The Services and Access charge of \$0.0400 per kWh.

The Solar Block cost will escalate at a rate percentage not to exceed average retail rates over the remaining useful life of the resource. The Solar Block cost is defined by the total cost of the solar resources built to serve the program if accounting for a pre-determined escalation percentage. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge.

**SUBSCRIPTION LEVEL**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer’s annual energy usage set at the time of enrollment. The Customer’s annual energy usage will be determined in one of two ways. If during initial sign-up the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have enough annual usage to support subscription of at least one Solar Block.

Upon the written request of the Participant, subscription levels may be revised if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. Changes in subscription status will occur at the end of the respective billing month in which the status change is requested.

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

- Where,
- PQ = Monthly Purchase Quantity in kWh
  - SL = Subscription Level in kW AC
  - TSC = Total Solar System Capacity in kW AC
  - AME = Actual Monthly Energy Produced by the Solar Resource in kWh

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER**  
**Schedule LIS**

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant’s share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant’s standard rate schedule, including all applicable riders and charges.
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST

If at the time of subscription request a Customer’s desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list. Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer’s desired subscription level. If the available capacity is less than the Customer’s desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

**PURPOSE**

This residential battery energy storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of Evergy’s electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to; 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) provide customer bill savings and back-up power benefits.

**AVAILABILITY**

This voluntary pilot Program is limited to 50 residential customers meeting the Eligibility requirements below.

**ELIGIBILITY**

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer’s service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer’s site must meet the Company’s site suitability requirements
4. Company employees, board of directors, contractors, agents and affiliate employees shall not be permitted to participate

If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

**PROGRAM PROVISIONS**

Evergy will own, install, maintain, and operate a Battery Energy Storage System (BESS) on the Customer’s premise.

Evergy may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or Evergy’s power grid when energy costs less, during “off-peak” hours.
3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage.

Residential Battery Energy Storage (RBES) Pilot program cost is capped at 2.5 million dollars.

Cost for pilot EM&V will be covered by company shareholders.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

MONTHLY BILLING

Participants shall be assessed the following program fees and charges:

BESS System

\$ 10.00 per month

PROGRAM CONDITIONS

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement.
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2026 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The Company will not file for any residential battery pilot, expansion of the existing pilot, or otherwise request recovery of a residential battery program until after the report subject to subparagraph 6 above is filed.
8. The RBES Pilot Program is capped at \$2.5 million through December 31, 2025. Shareholders will cover the cost of EM&V.

DEFINITIONS

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program – this Battery Energy Storage pilot program

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Tax Adjustment

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING (TRP) SERVICE  
ELECTRIC**

**PURPOSE**

Time-Related Pricing (TRP) offers customers energy pricing that is time differentiated and based on historical locational marginal prices from the Market. This rate allows customers the ability to respond to pricing reflective of the hourly cost of energy and associated demand costs. Customers benefit from having visibility to hourly pricing for predefined periods.

**AVAILABILITY**

This schedule is available to customers for electric service through one meter with an average capacity of at least one hundred and fifty (150) kilowatts (kW) over the past twelve months, and for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company’s discretion, service may be provided through more than one meter where it is economical for the Company to do so. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This rate is not available for standby, breakdown, supplementary, maintenance, auxiliary, or resale service.

Participation in TRP is limited to 100 customers.

**CHARACTER OF SERVICE**

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company’s secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company’s 69,000 volt or 34,500 volt systems, at Company’s option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer’s point of delivery without additional construction and the customer provides transformation.

**BILL DETERMINATION for General Load MOLGSP and MOLGST, and Power Load MOPGPT, MOPGST, MOPSUT, and MOPTRT**

A TRP Bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{TRP Bill} = \text{Customer Charge} + (\text{Facilities Charge} * \text{kW of Facilities Demand}) + ((\text{Hourly Energy Charge}^{\text{ec}} * \text{Hourly kWh})_{\text{For all hours of the billing month}}) + \text{Reactive Demand Adjustment}^*$$

<sup>ec</sup> = Energy Charge varies by season, day-type, and hour. See following tables.

\* Reactive Demand Adjustment only applicable to Power Load Customers

<b>CUSTOMER CHARGE:</b>	General Load at Secondary Voltage	\$74.84
	General Load at Primary Voltage	\$246.21
	Power Load at Secondary Voltage	\$675.46
	Power Load at Primary Voltage	\$675.46
	Power Load at Substation Voltage	\$675.46
	Power Load at Transmission Voltage	\$675.46
 <b>FACILITIES CHARGE:</b>	General Load at Secondary Voltage	\$2.290 per kW of Facilities Demand
	General Load at Primary Voltage	\$1.483 per kW of Facilities Demand
	Power Load at Secondary Voltage	\$3.223 per kW of Facilities Demand
	Power Load at Primary Voltage	\$2.815 per kW of Facilities Demand
	Power Load at Substation Voltage	\$0.000 per kW of Facilities Demand
	Power Load at Transmission Voltage	\$0.000 per kW of Facilities Demand

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING (TRP) SERVICE  
ELECTRIC**

**ENERGY CHARGE:** The energy charge is calculated based on kWh used during the billing period multiplied by that hour's pricing. The hourly TRP energy pricing reflects time-variable energy and demand costs into static hourly pricing.

Hourly TRP Pricing of Energy per hour, day-type, and season is as follows:

**GENERAL LOAD (MOLGSP, MOLGST):**

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.04163	\$0.04864	\$0.04143	\$0.05777
2	\$0.03833	\$0.04666	\$0.03882	\$0.05546
3	\$0.03672	\$0.04648	\$0.03702	\$0.05344
4	\$0.03611	\$0.04696	\$0.03627	\$0.05397
5	\$0.03844	\$0.05049	\$0.03696	\$0.05679
6	\$0.04335	\$0.05895	\$0.03916	\$0.06128
7	\$0.04842	\$0.07388	\$0.04097	\$0.06611
8	\$0.05147	\$0.07594	\$0.04479	\$0.07256
9	\$0.05619	\$0.07428	\$0.04895	\$0.07975
10	\$0.05873	\$0.07695	\$0.05150	\$0.08599
11	\$0.06387	\$0.07350	\$0.05466	\$0.08207
12	\$0.07072	\$0.06975	\$0.06024	\$0.07741
13	\$0.07666	\$0.06755	\$0.06555	\$0.07437
14	\$0.09456	\$0.06684	\$0.06948	\$0.07210
15	\$0.11713	\$0.06490	\$0.08403	\$0.07130
16	\$0.15113	\$0.06382	\$0.08901	\$0.07162
17	\$0.17039	\$0.06620	\$0.09170	\$0.07494
18	\$0.15645	\$0.07280	\$0.08705	\$0.08393
19	\$0.11745	\$0.07408	\$0.07899	\$0.08552
20	\$0.09693	\$0.07235	\$0.07298	\$0.08315
21	\$0.07077	\$0.07062	\$0.05432	\$0.07965
22	\$0.05516	\$0.06200	\$0.05025	\$0.07122
23	\$0.04897	\$0.05554	\$0.04519	\$0.06369
24	\$0.04399	\$0.04863	\$0.04134	\$0.05612



**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 Original Sheet No. 164.2  
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For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING (TRP) SERVICE  
ELECTRIC**

**ENERGY CHARGE (cont'd):**

**POWER LOAD (MOPGPT, MOPGST, MOPSUT, MOPTRT):**

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.03742	\$0.04266	\$0.03514	\$0.04694
2	\$0.03408	\$0.04079	\$0.03275	\$0.04503
3	\$0.03244	\$0.04061	\$0.03111	\$0.04336
4	\$0.03183	\$0.04107	\$0.03042	\$0.04379
5	\$0.03419	\$0.04441	\$0.03105	\$0.04614
6	\$0.03917	\$0.05243	\$0.03307	\$0.04986
7	\$0.04430	\$0.06658	\$0.03472	\$0.05387
8	\$0.04739	\$0.06853	\$0.03821	\$0.05922
9	\$0.05218	\$0.06695	\$0.04201	\$0.06519
10	\$0.05476	\$0.06949	\$0.04435	\$0.07037
11	\$0.05996	\$0.06622	\$0.04724	\$0.06712
12	\$0.06691	\$0.06267	\$0.05234	\$0.06324
13	\$0.07293	\$0.06058	\$0.05720	\$0.06072
14	\$0.08233	\$0.05991	\$0.06079	\$0.05884
15	\$0.09313	\$0.05807	\$0.06560	\$0.05818
16	\$0.10863	\$0.05704	\$0.07005	\$0.05844
17	\$0.11016	\$0.05930	\$0.07236	\$0.06120
18	\$0.09870	\$0.06556	\$0.06789	\$0.06866
19	\$0.08104	\$0.06676	\$0.06034	\$0.06998
20	\$0.07072	\$0.06512	\$0.05478	\$0.06801
21	\$0.05914	\$0.06349	\$0.04693	\$0.06510
22	\$0.05114	\$0.05532	\$0.04320	\$0.05811
23	\$0.04486	\$0.04920	\$0.03858	\$0.05186
24	\$0.03981	\$0.04265	\$0.03506	\$0.04558

**REACTIVE DEMAND ADJUSTMENT (POWER LOAD ONLY):** \$0.430 per kVar

**LOAD DISTINCTIONS**

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW shall be considered General Load customers for the purposes of this tariff.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 164.3  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

<b>LIMITED TIME-RELATED PRICING (TRP) SERVICE ELECTRIC</b>
--

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM DEMAND

150 kW for all voltage levels of General Load service  
500 kW for all voltage levels of Power Load service

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than one hundred and fifty (150) kW for General Load Facilities Demand Charge billing purposes, and no less than five hundred (500) kW for Power Load Facilities Demand Charge billing purposes.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See Company DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 165  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

Residential High Differential Time of Use Schedule RTOU-3
--

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice.

RATE: MORT3

A. Customer Charge (Per month)	\$12.00	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	\$0.26541	\$0.20299
Off-Peak	\$0.10616	\$0.08119
Super Off-Peak	\$0.02654	\$0.02030

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 Original Sheet No. 165.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

Residential High Differential Time of Use Schedule RTOU-3
--

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 Original Sheet No. 166  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

Separately Metered Electric Vehicle Time of Use Schedule RTOU-EV
---

AVAILABILITY

This rate is available to Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, MORT-EV

A. Customer Charge (Per Month)	\$3.25	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	\$0.26541	\$0.20299
Off-Peak	\$0.10616	\$0.08119
Super Off-Peak	\$0.02654	\$0.02030

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 Original Sheet No. 166.1  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

Separately Metered Electric Vehicle Time of Use  
Schedule RTOU-EV

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

**MEEIA TRUE-UP AND PRUDENCE REVIEW**

See Company Rules and Regulations (Sheet No. R-63.01.2)

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 4th Revised Sheet No. R-1  
Canceling **P.S.C. MO. No.** 1 3rd Revised Sheet No. R-1

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 7th Revised Sheet No. R-2  
Canceling **P.S.C. MO. No.** 1 6th Revised Sheet No. R-2  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. R-22  
Canceling P.S.C. MO. No. 1                      Original Sheet No. R-22  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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3. SUPPLYING AND TAKING OF SERVICE

3.01 Interruptions to Electric Service

A. Company does not guarantee but will endeavor to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. Company shall not be liable for damage or losses which the consumer may sustain due to interruptions in service, variations in the service characteristics, high or low voltage, the single phasing of three phase service, phase reversals, the use of electrical appliances, or the presence of Company's property on the consumer's premises whether such damages are caused by or involve any fault, failure, or negligence of Company or otherwise except such damages which are caused by or due to the willful and wanton misconduct of Company. Attachments, devices, mechanisms, or regulators designed to prevent appliances, motors, generators, and other equipment receiving electric current from incurring damage caused by interruptions in service, variations in service characteristics, high or low voltage, the single phasing of three phase service, and phase reversals are available and customers may obtain from Company information as to the manufacturers of such attachments, devices, mechanisms, and regulators. The responsibility for the selection and installation of such attachments, devices, mechanisms, and regulators rests solely with the customer.

B. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company will execute the Emergency Energy Conservation Plan identified in Section 8.

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Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023  
1200 Main, Kansas City, MO 64105

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. R-23  
Canceling P.S.C. MO. No. 1  Original Sheet No. R-23  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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3.01 Interruptions to Electric Service (Continued)

- C. In case the customer's premises are rendered unfit for occupancy, either from damage or total destruction by fire, windstorm, other casualty, or act of God, then Company may, at its sole option, suspend the service contract with the customer during the time necessary to restore such premises and render the same fit for occupancy. Any such suspension shall be duly authorized in a letter written by Company to the customer. Such letter shall state the length of time the contract is to be suspended. In the event that Company suspends the contract, the customer shall not be compelled to pay during the period of such suspension the minimum monthly bills as provided in the contract, nor shall such suspended time be computed as any portion of the term of the contract. As soon as said suspension period expires, the contract shall then again become immediately operative. The time during which the contract may have been suspended shall be added to and become an extended period of the contract beyond the term specified in such contract. In the event that the work necessary to restore the premises and render the same fit for occupancy is not commenced and carried to completion within the time specified in the aforementioned letter of suspension, then the customer shall be billed the minimum charges as set out in said contract beginning at the expiration of the suspension period. Nothing in this Section shall be construed as permitting the customer to refuse to receive service or Company to refuse to deliver service after the cause of interruption or delay is removed.

<b>RULES AND REGULATIONS ELECTRIC</b>
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**3.06 Location and Route of Company's Facilities**

When extending electric service to customers, the route and location of Company facilities, including lines and services, shall be determined by Company pursuant to the extension policy contained in these tariff sheets. The location and route of facilities installed shall be in conformance with good practice for the overall electric distribution system taking all factors into consideration including safety, present and estimated future capacity requirements, and overall installation costs.

**3.07 Other Terms and Conditions**

1. Interconnection engineering study or studies are required and shall be conducted by Company for all distributed generation interconnections greater than 500kW. In certain instances, studies may be required for distributed generation interconnections less than 500kW. All study fees are non-refundable, whether or not the customer decides to pursue the project. Study fees will not be charged for customer-generators under net-metering that have a system capacity of no more than 100 kW DC. An interconnection application will not be deemed complete until the Interconnection engineering study fee, if applicable, is received by the Company.

**2. Interconnection Engineering Study Fees**

Program	Less than 500kW	500kW-1MW	1MW-5MW	5MW-10MW	Greater than 10MW
Parallel Generation	No charge	\$1,500	\$2,000	\$2,500 + \$1/kW	\$3,000 + \$1/kW

For the engineering study fee above, the size (kW DC) of the generation is the total nameplate capacity of the generation system.

The Company shall make reasonable efforts to complete the study or studies within the time frames shown below. If additional time is required to complete the study, the applicant will be notified and provided reasons for the extension. Any Customer changes in the scope of the project will re-start the time frame. Engineering studies are valid for a minimum of 4 months from date of completion.

Generation System Size	Engineering Study Completion
Less than 10 kW	30 business days
10 kW ≤ 1 MW	90 business days
Greater than 1 MW	120 business days

Upon completion of the engineering studies the following information will be provided to the Applicant.

1. Results of the engineering study
2. Monitoring & control requirements for the purposed generation.
3. System protection requirements for the generation system interconnection.
4. Electric facility upgrades and associated facility cost estimates if applicable

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. R-55  
Canceling P.S.C. MO. No. 1  Original Sheet No. R-55  
For Missouri Retail Service Area

RULES AND REGULATIONS ELECTRIC
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8. ELECTRIC POWER AND ENERGY CURTAILMENT PLAN

8.01 Anticipated Emergency

In the event of emergency conditions which may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) generating capability or transmission capability becoming insufficient to serve the load requirements of the Company or the interconnected systems of which the Company's system is a part, the Company may, upon direction by the Balancing Authority, implement an Emergency Energy Conservation Plan pursuant to this Rule 17. Notice by the Company to the Commission will take place as soon as practical.

The Company Emergency Energy Conservation Plan has been defined within a Load Management and Manual Load Shed Plan (Plan). The Plan complies with North American Electric Reliability Corporation (NERC) Standard EOP-011-1 concerning Emergency Operations and is reviewed by the regional transmission organization Reliability Coordinator for the interconnected systems of which the Company's system is a part.

8.02 Plan Components

The Company Plan includes the following:

- Defined Balancing Authority Operating Levels – regional transmission organization operating plans and NERC Energy Emergency Alert levels
- Defined Essential Services – critical circuits for the operation of the system and critical loads essential to the health, safety, and welfare of the communities the Company serves, exempt from the Plan, depending on the circumstances of the event and at the discretion of Company. Essential Services include national security sites, communications related to public safety or energy generation, natural gas facilities related to energy generation, major medical centers, and major regional airports.
- Emergency Alert Level Response Plans – defines actions to be taken under the various Energy Emergency Alert Levels. Actions may include operational changes, load curtailments, communications and the initiation of other related Company emergency plans
- Manual Load Shed Plan – defines actions to be taken in response to load shed orders from the regional transmission organization Balancing Authority
- Transmission Emergency Load Shed Plan – defines actions to be taken to relieve transmission overload condition(s) or low voltage conditions.

This Plan does not cover all possible emergency conditions which may arise including underfrequency conditions, and it is not intended to prevent the Company from exercising its authority when, in the judgment of personnel implementing the plan, other such actions are required.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 1st Revised Sheet No. R-56  
Canceling P.S.C. MO. No. 1  Original Sheet No. R-56  
For Missouri Retail Service Area

<b>RULES AND REGULATIONS ELECTRIC</b>
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**8.03 Customer Notification**

The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

**8.04 Daily Monitoring**

Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule, the Company will follow the direction of the regional transmission organization Balancing Authority to continue the Emergency Energy Conservation Plan. The Company will notify the Commission and its customers when it intends to end actions taken under the Emergency Energy Conservation Plan.

**8.05 Liability of Company**

Disruptions in service consistent with this Emergency Energy Conservation Plan shall not be considered inconsistent with the Company's rules regarding Supplying and Taking of Service contained at Sheet R-22, paragraph 3.01 A.

**8.06 Plan Maintenance**

The Company shall review the Plan regularly and if revised, will submit the Plan to the regional transmission organization Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will make the revised Plan available to Commission Staff.

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** R-57  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** R-57  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**RESERVED FOR FUTURE USE**

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

**P.S.C. MO. No.** 1 1st **Revised Sheet No.** R-58  
**Canceling P.S.C. MO. No.** 1  **Original Sheet No.** R-58

For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

RULES AND REGULATIONS ELECTRIC
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**RESERVED FOR FUTURE USE**

**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

P.S.C. MO. No. 1 5th Revised Sheet No. R-60  
Canceling P.S.C. MO. No. 1 4th Revised Sheet No. R-60

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**9. PROMOTIONAL PRACTICES**

**9.07 INCOME-ELIGIBLE WEATHERIZATION**

**A. PURPOSE:**

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

**B. AVAILABILITY:**

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy (Company) and the Social Service Agency.

**C. PROGRAM PROVISIONS:**

The program will be administered by any Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Company funds provided to Missouri-based Social Service Agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agencies for necessary upgrades to allow for weatherization of properties, such as hazardous or health concerns; regardless of date-last weatherized considerations, as long as they satisfy Company established guidelines.

Company funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting customers under this program. The total amount of reimbursable fees, to include administrative fees and program direct service fees, shall not exceed 30% of the total program funds that are utilized by the Social Service Agency within a program year. Allowable reimbursable fees shall be defined in the agreement between Evergy and the Social Service Agency which may include, but not limited to marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.

At the end of each program year, Company will utilize the existing rollover process for unspent funds.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year is not subject to the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on Evergy's website, [www.evergy.com](http://www.evergy.com).

**D. CUSTOMER ELIGIBILITY:**

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.